BEFORE THE

NORTH CAROLINA UTILITIES COMMISSION

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC.

DOCKET NO. G-5, SUB 632 DOCKET NO. G-5, SUB 634

REBUTTAL TESTIMONY

OF

JENNIFER E. NELSON

OCTOBER 7, 2021

TABLE OF CONTENTS

I.	WIT	NESS IDENTIFICATION, PURPOSE, AND SUMMARY	1		
II.	CAPITAL STRUCTURE				
III.	CAP	ITAL MARKET ENVIRONMENT	32		
IV.	PRO	XY GROUP	38		
V.	RES!	PONSE TO OPPOSING WITNESSES REGARDING THE ROE			
	ANA	ALYSES	40		
	A.	Discounted Cash Flow Analysis	41		
	В.	Capital Asset Pricing Model and Empirical Capital Asset Pricing M	odel		
			53		
	C.	Risk Premium Analysis	63		
	D.	Comparable Earnings Analysis	66		
	<i>E</i> .	Business Risks and Other Considerations	69		
VI.	ECO	NOMIC CONDITIONS IN NORTH CAROLINA	72		
VII.	UPD	ATED ANALYTICAL RESULTS	73		
VIII	CONCLUSIONS				

1 I. WITNESS IDENTIFICATION, F	PURPOSE,	AND	SUMMARY
--------------------------------	----------	-----	---------

- 2 Q. PLEASE STATE YOUR NAME, AFFILIATION, AND BUSINESS
- 3 ADDRESS.
- 4 A. My name is Jennifer E. Nelson. I am an Assistant Vice President at Concentric
- 5 Energy Advisors. My business address is 293 Boston Post Road West, Suite
- 6 500, Marlborough, Massachusetts.
- 7 Q. ON WHOSE BEHALF ARE YOU SUBMITTING THIS TESTIMONY?
- 8 A. I am submitting this rebuttal testimony ("Rebuttal Testimony") before the North
- 9 Carolina Utilities Commission ("Commission") on behalf of Public Service
- 10 Company of North Carolina, Inc., d/b/a Dominion Energy North Carolina
- 11 ("PSNC" or the "Company").
- 12 Q. ARE YOU THE SAME JENNIFER E. NELSON WHO FILED DIRECT
- TESTIMONY IN THIS PROCEEDING?
- 14 A. Yes, I am.
- 15 Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?
- 16 A. The purpose of my Rebuttal Testimony is to respond to the testimonies of John
- 17 R. Hinton, on behalf of the Public Staff North Carolina Utilities Commission
- 18 ("Public Staff") and Kevin W. O'Donnell, on behalf of the Carolina Utility
- 19 Customers Association ("CUCA", collectively, the "Opposing Witnesses"), as
- their testimonies relate to the appropriate Return on Equity ("ROE") and capital
- structure for PSNC. I also respond to Brian C. Collins, who testifies on behalf
- of Evergreen Packaging, LLC ("Evergreen") and expresses a brief opinion

regarding the Company's requested ROE. Mr. Collins does not provide an
independent analysis regarding the Company's Cost of Equity; instead, he
recommends the Commission authorize an ROE no higher than the average
authorized ROE for natural gas utilities over the twelve months ended June 30,
2021 (i.e., 9.55 percent). Because his recommendation is not based on an
independent analysis relative to a group of risk-comparable proxy companies,
the majority of my testimony responds to Mr. Hinton and Mr. O'Donnell.
Please note that my silence in response on a particular issue should not be
regarded as agreement with that issue.

- Q. PLEASE SUMMARIZE YOUR RECOMMENDATIONS REGARDING THE
 APPROPRIATE ROE AND CAPITAL STRUCTURE FOR PSNC.
 - A. In my direct testimony, I concluded that an ROE in the range of 9.60 percent to 10.75 percent represents the range of equity investors' required return for investment in a natural gas utility such as PSNC. Within that range, I recommended the Commission authorize an ROE of 10.25 percent.² As to the capital structure, I concluded that the Company's requested capital structure consisting of 54.88 percent common equity, 1.33 percent short-term debt, and 43.79 percent long-term debt is consistent with the proxy group and is therefore reasonable. In its supplemental filing on August 10, 2021, the Company slightly modified its proposed capital structure to consist of 54.86 percent

¹ Direct Testimony of Brian C. Collins, at 16.

² Direct Testimony of Jennifer E. Nelson, at 3.

common equity, 1.34 percent short-term debt, and 43.80 percent long-term debt, which is also reasonable and should be approved. As discussed throughout my Rebuttal Testimony, my recommended ROE and conclusions regarding the reasonableness of the Company's proposed capital structure continue to hold based on my updated model results applying data as of August 31, 2021, and additional analyses provided in response to the Opposing Witnesses. As such, I maintain my recommendation regarding the ROE and support the updated capital structure.

- 9 Q. PLEASE SUMMARIZE YOUR RESPONSE TO THE OPPOSING
 10 WITNESSES REGARDING THE ROE AND CAPITAL STRUCTURE.
 - A. Quite simply, the Opposing Witnesses' analytical results and recommendations (as summarized in Table 1 below) are below any reasonable measure of PSNC's Cost of Equity and would likely be insufficient to maintain PSNC's credit rating. Overall, it is my opinion that if adopted, the Opposing Witnesses' recommendations would increase the Company's regulatory and financial risk, diminish its ability to compete for capital, and have the counter-productive effect of increasing its overall Cost of Capital, ultimately to the detriment of customers.

Table 1: Summary of ROE Ranges and Recommendations

	PSNC Witness Nelson (Direct)	PSNC Witness Nelson (Rebuttal)	Public Staff Witness Hinton ³	CUCA Witness O'Donnell ⁴	Evergreen Witness Collins
DCF Results	9.47% - 11.14%	8.44% - 12.18%	9.15% - 9.84%	7.50% - 9.50%	-
CAPM Results	12.48%- 13.34%	13.08%- 14.26%	-	6.00% - 8.00%	-
Risk Premium Results	9.75% - 9.86%	9.76% - 9.85%	9.49%	-	-
Comparable Earnings Results	-	-	9.50% - 10.00%	9.00% - 10.00%	-
ROE Recommendation (Range)	10.25% (9.60% - 10.75%)	10.25% (9.60% - 10.75%)	9.48% (9.15% - 10.00%)	9.00% (6.00% - 10.00%)	≤ 9.55%

- 2 Q. WHAT ARE THE KEY ISSUES IN WHICH YOU DISAGREE WITH THE
- 3 OPPOSING WITNESSES' METHODS AND CONCLUSIONS
- 4 REGARDING THE COMPANY'S COST OF EQUITY AND CAPITAL
- 5 STRUCTURE?

- 6 A. Although there are several areas in which I disagree with the Opposing
- Witnesses' methods and conclusions, the key issues are:
- The sufficiency of the Opposing Witnesses' recommendations to maintain
- 9 PSNC's credit profile and credit ratings. The Opposing Witnesses'
- recommendations to reduce both the authorized ROE and equity ratio would
- put further downward pressure on the Company's credit metrics that are already

³ Hinton Exhibit 10.

⁴ Direct Testimony of Kevin W. O'Donnell, at 80.

constrained, jeopardizing the Company's credit rating and investors' perceptions of the regulatory environment in North Carolina to the detriment of customers. As explained in the Rebuttal Testimony of Michael B. Phibbs, Moody's has clearly stated in published reports that the Company would be at risk of a downgrade if the Cash Flow from Operations (pre-working capital)/Debt ("CFO pre-WC/Debt") financial metric remains below 15.00 percent, which it has been for the past three years. Moody's also stated that PSNC's "Stable" outlook depends on a constructive outcome in this proceeding that materially improves its CFO pre-WC to Debt ratio from approximately a 12.00 percent range to a 15-17 percent range.

Flawed application of their ROE analytical models. Consistent with investor and regulatory practice, the use of multiple generally accepted common equity cost rate models adds reliability and accuracy when arriving at a recommended common equity cost rate. While the Opposing Witnesses perform multiple Cost of Equity analyses, certain of their inputs and assumptions bias their results downward. Despite the fact that the Cost of Equity is forward-looking, the Opposing Witnesses give undue weight to historical-based inputs in many of their analyses. For example, Mr. Hinton does not consider forward-looking projected bond yields in his Risk Premium analysis and Mr. O'Donnell's CAPM-based estimates are based on the long-term average historical market risk premia that do not reasonably reflect current or expected market conditions. As a result, Mr. O'Donnell's Capital Asset Pricing Model ("CAPM")-based

ROE estimates are unreasonably low. Additionally, the Opposing Witnesses exclude or largely dismiss forward-looking expected returns on book equity in their Comparable Earnings Analysis. Lastly, Mr. O'Donnell includes negative growth rates in his Discounted Cash Flow ("DCF")-based results, violating common sense financial principles. Correcting for the flaws in the Opposing Witnesses' analyses produces more reasonable ROE estimates.

Improper imputation of a hypothetical capital structure. The Opposing Witnesses each recommend the Commission impute a hypothetical capital structure (a 50.90 percent common equity ratio by Mr. Hinton and a 50.00 percent common equity ratio by Mr. O'Donnell). Mr. Hinton's and Mr. O'Donnell's hypothetical capital structure recommendations are not based on PSNC's specific risks and financing requirements, contrary to utility financing practices. Their recommendations presume that utilities should be financed with the same proportions of equity and debt as an "average" utility, notwithstanding the fact that it is common for utility capital structures to vary widely. Simply, neither Mr. Hinton nor Mr. O'Donnell has demonstrated that the Company's requested actual capital structure deviates substantially from sound utility practice.

1	Q.	MR. HINTON REFERS TO MOODY'S RECENT CREDIT OPINIONS FOR
2		THE COMPANY TO SUPPORT HIS CAPITAL STRUCTURE
3		RECOMMENDATION. ⁵ DO YOU AGREE WITH HIS CONCLUSIONS?
4	A.	No. Mr. Hinton's review is oversimplified and incomplete. Even though the
5		Company's current authorized 52.00 percent equity ratio has not been sufficient
6		to produce credit metrics within Moody's Baa1-rating thresholds as Mr. Phibbs
7		explains, Mr. Hinton recommends the Commission further reduce PSNC's
8		authorized equity ratio by 110 basis points. Specifically, Mr. Hinton's position
9		overlooks the following conclusions from Moody's (emphasis added):
10		o "PSNC's credit is constrained by the likelihood that weakened financial
11		metrics will remain lower for longer due to 1) increased leverage that has
12		helped fund the utility's capital program, 2) a base rate freeze through
13		November 2021, and 3) the negative cash flow impacts of federal tax
14		reform, once new rates are set in place for 2022." (Hinton Exhibit 3, pages
15		1, 9).
16		o "PSNC's stable outlook reflects our expectation that its CFO pre-WC to
17		debt ratio will improve to 15-17% beginning in 2022, following a general
18		rate case filing and what we expect to be supportive regulatory treatment
19		from the North Carolina Utilities Commission (NCUC)." (Hinton Exhibit
20		3, page 10).

⁵ Direct Testimony of John R. Hinton, at 20-21.

• Factors that could lead to a downgrade: If the North Carolina regulatory
environment were to become less credit supportive" and "CFO pre-WC to
debt metric remains below 15%." (Hinton Exhibit 3, page 10).
o "PSNC's financials are positioned weakly versus select A3 and Baa1 LDC
Peers." (Hinton Exhibit 3, page 4).
o "However, the revenue increase associated with the investment recovery
will be tempered by cash flow reductions that are commensurate with the
December 2017 Tax Cuts and Jobs Act (i.e., loss of bonus depreciation for
utilities, federal tax rate reduction to 21% from 35% and the cash return of
excess deferred income taxes over a period of time). This will likely keep
CFO pre-WC to debt below 18%, even when assuming a supportive general
rate case outcome." (Hinton Exhibit 3, page 12).
It is clear that Moody's "Stable" outlook and projected credit metrics for the
Company depends on a constructive outcome in this proceeding. Instead, Mr.
Hinton's (and Mr. O'Donnell's) recommendation to reduce both PSNC's
authorized ROE and equity ratio is contrary to Moody's expectations and would
further constrain the Company's financial profile, adversely affecting investors'
perceptions of the regulatory environment in North Carolina.
MR. O'DONNELL AND MR. COLLINS REFERENCE AUTHORIZED
ROES FOR NATURAL GAS UTILITIES IN OTHER JURISDICTIONS. 6 DO
YOU AGREE WITH THEIR CHARACTERIZATION OF THE TREND IN

⁶ Direct Testimony of Kevin W. O'Donnell, at 66-67; Direct Testimony of Brian C. Collins, at 16.

1		AUTHORIZED ROES AND THE RELEVANCE OF THE TREND ON
2		PSNC'S COST OF EQUITY?
3	A.	No, I do not. National average returns must be placed in the proper context in
4		order to be useful. While I agree that investors consider authorized returns in
5		other states when assessing the reasonableness of the authorized ROE for
6		PSNC, I have several concerns with the nationwide average ROE information
7		presented by Mr. O'Donnell and Mr. Collins. First, annual average data
8		obscures variations in returns and does not address the number of cases nor the
9		jurisdictions issuing orders within a given year. For example, one year may
10		have fewer cases decided, and a relatively large portion of those cases decided
11		by a single jurisdiction. Nonetheless, as Mr. O'Donnell's Chart 5 shows, the
12		average authorized ROE for natural gas utilities has been relatively stable since
13		2013. ⁷ As shown in Chart 1 (below), there has been no discernible downward
14		trend in authorized ROEs over the last five years. As such, I disagree with Mr.
15		O'Donnell's characterization of a downward trend.
16		Second, market conditions at the time the authorized returns were
17		established may be very different than conditions going forward. For example,
18		equity returns set when interest rates were very low in 2020 are not a reasonable
19		basis of comparison for evaluating the authorized ROE when bond yields have
20		increased and are projected to continue increasing as the economy recovers and
21		the Federal Reserve moves to a more neutral monetary policy.

⁷ Direct Testimony of Kevin W. O'Donnell, at 67.

1	Q.	ARE	THE	OPPOSING	WITNESSES'	RECOMMENDATIONS
2		CONSI	STENT	WITH THOSE R	RECENTLY AUTH	IORIZED FOR NATURAL
3		GAS U	TILITIE	S ELSEWHERE	E IN THE U.S.?	
4	A.	No, the	y are not	. Mr. O'Donnel	l's 9.00 percent Ro	DE recommendation falls in
5		the bot	tom 5 th p	ercentile of RO	Es authorized for r	natural gas utilities between
6		2016 aı	nd 2021.	In other words,	95.00 percent of I	ROEs authorized for natural
7		gas util	ities ove	r the last five ye	ears were above Ma	r. O'Donnell's 9.00 percent
8		recomn	nendation	n. Mr. Hinton's	9.48 percent ROE	recommendation falls in the
9		bottom	34 th perc	entile of ROEs a	authorized for natu	ral gas utilities over the last
10		five yea	ars (i.e., 6	66.00 percent we	ere above his recom	nmendation).
11			The Opp	osing Witnesses	' recommendation	s are even more unduly low
12		relative	to ROE	es authorized in	jurisdictions that	are ranked Average/1 and
13		higher	by Regu	latory Research	Associates ("RR	A") in terms of regulatory
14		constru	ctiveness	s.8 RRA ranks tl	ne Commission as	Average/1 and jurisdictions
15		ranked	Average	1 and higher rep	present the top third	l of regulatory jurisdictions.
16		Utilitie	s with a	similar ranking	should generally h	ave similar regulatory risk,
17		making	g it reason	able to compare	the returns availab	le to utilities in jurisdictions

⁸ RRA maintains three principal rating categories, Above Average, Average, and Below Average, with Above Average indicating a relatively more constructive, lower-risk regulatory environment from an investor viewpoint, and Below Average indicating a less constructive, higher-risk regulatory climate from an investor viewpoint. Within the three principal rating categories, the numbers 1, 2, and 3 indicate

relative position. The designation 1 indicates a stronger (more constructive) rating; 2, a mid-range rating; and 3, a weaker (less constructive) rating. We endeavor to maintain an approximately equal number of

that are viewed as similar to North Carolina. As Chart 1 below shows, my

ratings above the average and below the average.

recommended ROE range is consistent with ROEs authorized in jurisdictions that are rated the same as, or better, than North Carolina in terms of regulatory constructiveness, whereas the Opposing Witnesses' recommendations are not.

Chart 1: Authorized ROE (2016 – 2021) and Witness Recommendations⁹

1

2

3

4

5

6

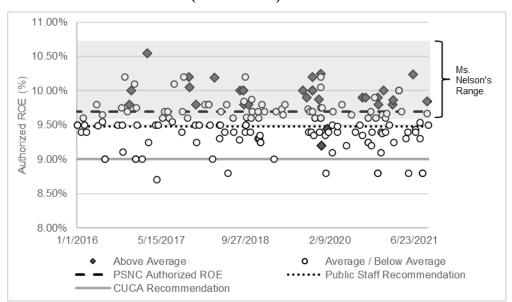
7

8

9

10

11



The difference in returns available to natural gas utilities in more constructive jurisdictions and those authorized in less constructive jurisdictions is unmistakable. Over the last five years, the average and median authorized ROE in jurisdictions ranked in the top third (*i.e.*, Average/1 and higher) was 9.94 percent and 9.95 percent, respectively. In jurisdictions ranked Average/2 and lower, the average and median authorized ROE was 9.52 percent and 9.50 percent, respectively.

⁹ Source: Regulatory Research Associates. Authorized ROEs for natural gas utilities from January 1, 2016 through September 30, 2021. Excludes ROEs authorized in limited issue rate rider proceedings.

- 1 Q. WHAT ARE THE PRACTICAL IMPLICATIONS FOR PSNC OF A
- 2 RETURN THAT IS FAR BELOW THOSE AUTHORIZED FOR OTHER
- 3 UTILITIES?
- 4 A. The significant difference between the Opposing Witnesses' ROE and capital
- 5 structure recommendations and those available to other utilities raises very
- 6 practical concerns. First, PSNC must compete with other companies, including
- 7 utilities, for the long-term capital needed to provide utility service. Given the
- 8 choice between two similarly situated utilities, one with a return that falls far
- 9 below industry levels, and another whose authorized return more closely aligns
- with those available to other utilities, investors will choose the latter.
- In the end, the outcome of this proceeding will have important
- implications on the Company's ability to maintain its financial profile. I
- recognize the Commission must balance the interests of customers and
- shareholders; however, it is important to remember that PSNC's ability to
- access capital at reasonable terms to fund the investments necessary to provide
- safe, reliable service depends on a strong financial profile. From that
- perspective, customers benefit from a financially healthy utility and their
- interests are aligned.
- 19 Q. HOW IS THE REMAINDER OF YOUR REBUTTAL TESTIMONY
- 20 ORGANIZED?
- 21 A. The remainder of my Rebuttal Testimony is organized as follows:

- Section II Responds to the Opposing Witnesses' capital structure
 recommendations;
- Section III Responds to the Opposing Witnesses' interpretation of the
 capital market environment;
- Section IV Discusses the differences in the proxy groups used in our
 respective ROE analyses;
- Section V Responds to the Opposing Witnesses regarding the ROE
 analytical approaches;
- Section VI Updates my analyses of the economic conditions in North
 Carolina;
- <u>Section VII</u> Presents the results of my updated ROE analyses; and
- <u>Section VIII</u> Summarizes my conclusions and recommendations.

13 II. CAPITAL STRUCTURE

- 14 Q. PLEASE SUMMARIZE THE OPPOSING WITNESSES'
- 15 RECOMMENDATIONS REGARDING THE APPROPRIATE CAPITAL
- 16 STRUCTURE FOR PSNC.
- 17 A. Both Mr. Hinton and Mr. O'Donnell recommend the Commission authorize
- hypothetical capital structures that contain significantly less common equity
- than the Company's requested and current authorized capital structure (54.86
- percent and 52.00 percent common equity, respectively), as summarized in
- Table 2 below. Mr. Collins does not provide a recommendation with respect to
- the Company's capital structure.

Table 2: Opposing Witnesses' Capital Structure Recommendations¹⁰

Witness (Party)	Common Equity	Long-Term Debt	Short-Term Debt
Mr. Hinton (Public Staff)	50.90%	47.71%	1.39%
Mr. O'Donnell (CUCA)	50.00%	48.53%	1.47%

Mr. Hinton's recommended hypothetical equity ratio of 50.90 percent is based on the average capital structures authorized for natural gas Local Distribution Companies ("LDC") in general rate cases during 2020 and 2021. Mr. O'Donnell's recommended hypothetical equity ratio of 50.00 percent is based on his review of (1) the actual and projected equity ratios at his proxy group consolidated holding company level, (2) the actual and projected equity ratio for PSNC's parent Dominion Energy Inc. ("Dominion Energy"), and (3) average authorized equity ratios by state utility regulatory commissions from 2006-2020. 12

- 11 Q. DO YOU AGREE WITH MR. HINTON'S AND MR. O'DONNELL'S
 12 HYPOTHETICAL CAPITAL STRUCTURE RECOMMENDATIONS?
- 13 A. No, I do not. Importantly, as noted earlier and as Company witness Phibbs
 14 explains, Mr. Hinton's and Mr. O'Donnell's hypothetical capital structure
 15 recommendations are likely insufficient to support PSNC's current credit
 16 rating. As Moody's notes, and as Mr. Phibbs explains, the Company's current
 17 52.00 percent authorized equity ratio has not produced CFO pre-WC/Debt

2

3

4

5

6

7

8

9

¹⁰ Direct Testimony of John R. Hinton, at 5; Direct Testimony of Kevin W. O'Donnell, at 5.

¹¹ Direct Testimony of John R. Hinton, at 23.

¹² Direct Testimony of Kevin W. O'Donnell, at 40-41, Table 5.

ratios above the 15.00 percent threshold necessary to sustain a Baa1 rating in the last three years. It therefore is unreasonable to expect that an authorized equity ratio of approximately 50.00 percent to 51.00 percent would somehow be sufficient, particularly when combined with a materially lower authorized ROE as the Opposing Witnesses recommend. Moody's credit opinion quite clearly emphasized that its rating and stable outlook for PSNC is based on its expectation of a constructive outcome in this proceeding that materially improves its CFO pre-WC to Debt ratio. The Opposing Witnesses' recommendations to reduce PSNC's authorized ROE and equity ratio would do the opposite, putting further downward pressure on the CFO pre-WC to Debt ratio (all else equal), jeopardizing the Company's credit rating and investors' perceptions of the regulatory environment in North Carolina.

Furthermore, Mr. Hinton's and Mr. O'Donnell's hypothetical capital structure recommendations are not based on PSNC's specific risks and financing requirements, contrary to utility financing practices. Their recommendations presume that utilities should be financed with the same proportions of equity and debt as an "average" utility, and that a utility with an equity ratio above the average suggests an "unbalanced" capital structure to the detriment of customers. However, as explained below, utility capital structures vary widely based on the unique needs of each company. While I agree that reviewing the actual and authorized capital structures in place at other

¹³ Direct Testimony of Kevin W. O'Donnell, at 32.

natural gas utilities provides insight into the reasonableness of a utility's capital structure, and may be used as a benchmark, in my opinion it is inappropriate to impute a hypothetical capital structure for ratemaking purposes based solely on industry averages unless it is clearly demonstrated that the requested actual capital structure deviates substantially from sound utility practice. As discussed below, neither Mr. Hinton nor Mr. O'Donnell has satisfied that burden.

As shown in Nelson Direct Exhibit 8 and Nelson Rebuttal Exhibit 8, the Company's actual equity ratio of 54.86 percent is well within the range of the capital structures in place at the proxy companies. Moreover, although I disagree with certain of their capital structure analyses (as explained below), Mr. Hinton and Mr. O'Donnell's data demonstrates that PSNC's actual capital structure does not deviate substantially from sound utility practice. As shown in Mr. O'Donnell's Table 4, the Company's actual equity ratio of 54.86 percent is well within the range of his proxy group consolidated holding company historical and projected capital structures (ranging from 32.90 percent to 62.30 percent). Hinton Exhibit 5 also shows that the range of authorized equity ratios in 2020 and 2021 is between 46.26 percent and 60.12 percent. Here again, 54.86 percent is well within the range of recent authorized equity ratios for natural gas distribution utilities. There simply is no basis to conclude that the

¹⁴ An example would be if an operating subsidiary was financed with 100 percent equity. *See also*, David C. Parcell, The Cost of Capital – A Practitioner's Guide, at 47 (2020 Edition).

1		Company's actual equity ratio of 54.86 percent deviates substantially from
2		sound utility practice. As such, the Commission should reject Mr. Hinton's and
3		Mr. O'Donnell's recommendations to impute a hypothetical capital structure
4		for ratemaking purposes.
5	Q.	PLEASE EXPLAIN THE FACTORS UTILITIES GENERALLY CONSIDER
6		IN DEVELOPING THEIR CAPITAL STRUCTURES AND WHY IT IS
7		IMPORTANT TO REFLECT UTILITY-SPECIFIC FINANCING
8		REQUIREMENTS WHEN DETERMINING THE APPROPRIATE
9		RATEMAKING CAPITAL STRUCTURE.
10	A.	Companies (including subsidiary companies) are financed in light of the
11		specific risks and funding requirements associated with their individual
12		operations. Therefore, capital structures vary widely, even among utility
13		companies. Capital structure management is dynamic and complex, looking to
14		satisfy multiple objectives subject to multiple constraints. Utilities must focus
15		on the nature of the assets providing utility service, and recognize the
16		constraints brought about by the obligation to serve. It therefore is important
17		to understand utility financing practice, including the principles and constraints
18		that drive financing decisions, and how that practice is reflected in the Cost of
19		Capital.
20		In many ways, the nature of regulation enables utilities to finance large,
21		essentially irreversible, investments that are recovered over decades. In
22		exchange for the obligation to serve, equity investors expect utilities to have the

opportunity to earn a fair return on prudent investments over the life of the investments. Financing practices therefore must address the nature of investments made under the regulatory compact.

It also is important to keep in mind that capital structures, and the financial strength they support, are set not only to ensure capital access during normal markets, but when markets are constrained as well. The reason is straightforward: The obligation to serve is not contingent on capital market conditions. When markets are constrained, only those utilities with sufficient financial strength are able to attract capital at reasonable terms, which benefits customers. That ability provides those utilities with critically important financing flexibility. Relying more heavily on debt, as Mr. Hinton and Mr. O'Donnell propose, increases the risk of refinancing maturing obligations during less accommodating market environments at likely higher costs.

The requirement to access the capital markets in all market conditions can be contrasted with the financial needs of other entities without the legal obligation to serve. Because of that obligation, the financial flexibility brought about by the access to both long-term capital and short-term liquidity is critical for utilities' financial integrity, and their ability to continually attract capital. Unregulated firms have options to choose whether, where, and when to make investments; what services or products will be offered; whether to invest in expansions; and whether to cease operations in a given location. That is, unregulated companies may adjust the timing and amount of their major capital

expenditures to align with economic cycles, and to defer decisions and investments to better match market conditions. Regulated companies have limited options to do so. Ensuring the financial strength to access capital because of the reduced spending flexibility therefore is critically important not only to utilities and shareholders, but to customers as well.

Q.

As noted above, an appropriate capital structure is important not only to ensure long-term financial integrity, it also is critical to enabling access to capital during constrained markets, or when near-term liquidity is needed to fund extraordinary requirements. In that important respect, the capital structure, and the financial strength it engenders, must support both normal circumstances and periods of market uncertainty. Although Mr. Hinton and Mr. O'Donnell suggest otherwise, optimizing the capital structure is a very complex process, which balances the need to maintain an appropriate financial profile while ensuring reasonable capital cost rates. Therefore, I disagree with their conclusion that a capital structure that contains more than 50 percent common equity, or contains more equity than industry averages, is by definition "unbalanced."

REGARDING THE CAPITAL STRUCTURES IN PLACE FOR THE PROXY

1		MEASURE OF THE APPROPRIATE RATEMAKING CAPITAL
2		STRUCTURE FOR PSNC?
3	A.	As Mr. Hinton and Mr. O'Donnell acknowledge,15 because capital at the
4		consolidated holding company level may finance unregulated operations,
5		comparisons to the parent company capital structure may lead to flawed and
6		misleading conclusions.
7		My capital structure analysis presented in Nelson Direct Exhibit 8 (and
8		updated in Nelson Rebuttal Exhibit 8), however, calculates the capital structures
9		in place for the proxy companies' regulated utility operations; therefore, it
10		provides an apples-to-apples assessment of the reasonableness of PSNC's
11		requested capital structure. As shown in Nelson Direct Exhibit 8, the
12		Company's requested equity ratio of 54.86 percent is within the range of the
13		proxy group's regulated equity ratio, demonstrating PSNC's financial risk is
14		consistent with the proxy group. My updated analysis presented in Nelson
15		Rebuttal Exhibit 8 continues to support the reasonableness of PSNC's requested
16		capital structure. As such, PSNC's requested capital structure is consistent with
17		the regulated capital structures in place at the proxy group.
18	Q.	MR. HINTON ASSERTS YOUR PROXY GROUP CAPITAL STRUCTURE
19		ANALYSIS IS "MISLEADING" BECAUSE IT INCLUDES "NON-

¹⁵ Direct Testimony of John R. Hinton, at 23; Direct Testimony of Kevin W. O'Donnell, at 41.

20

REGULATED OPERATIONS AND OTHER CONCERNS THAT ARE NOT

1		NECESSARILY APPROPRIATE FOR REGULATED UTILITIES."16
2		WHAT IS YOUR RESPONSE?
3	A.	Mr. Hinton's concern is misplaced. I understand Mr. Hinton's concern to be
4		that capital structure data reported to the SEC may reflect capital that finances
5		non-regulated operations in the proxy group. His concern would be valid if I
6		used capital structure data for the consolidated holding company as Mr.
7		O'Donnell does. However, my analysis presents quarterly capital structure data
8		at the regulated operating company level for each of the utility operating
9		subsidiaries in which data is reported. For example, in Nelson Rebuttal
10		Exhibit 8, the capital structure data for South Jersey Industries in the top table
11		reflects the capital structure only for South Jersey Gas Company as shown in
12		the bottom table. Two companies, Atmos Energy Corporation and One Gas,
13		Inc. are 100 percent regulated, so these companies' capital balances reflect only
14		regulated operations. In other words, I have not used the consolidated holding
15		company capital structure data in my analysis as Mr. O'Donnell has.
16		However, to respond to Mr. Hinton's concern, I prepared another capital
17		structure analysis for the Combined Proxy Group using data reported on FERC
18		Form 2 filed annually with the public utility commissions, which would reflect
19		only regulated operations. I note FERC Form 2 data is reported annually, not
20		quarterly, so I reviewed data as of the end of each year in 2018-2020. 17 The

Direct Testimony of John R. Hinton, at 23.
 I note Spire Inc.'s fiscal year ends September 30, whereas the data reported for the other proxy companies use December 31.

results of that analysis are shown in Nelson Rebuttal Exhibit 9 and summarized in Table 3 below. As Table 3 shows, the Company's requested 54.86 percent equity ratio is highly consistent with the actual capital structures in place at the regulated operating companies within the Combined Proxy Group. As such, Mr. Hinton's concern is without merit.

1

2

3

4

5

6

7

Table 3: Combined Proxy Group Regulated Equity Ratio
Reported on FERC Form 2, 2018-2020¹⁸

				2018-2020
Company	2020	2019	2018	Average
ATO	58.31%	57.85%	58.35%	58.17%
CPK	NA	NA	NA	NA
MDU	48.89%	48.03%	71.31%	56.08%
NFG	58.99%	60.72%	58.39%	59.37%
NJR	55.13%	57.55%	58.86%	57.18%
NI	54.43%	54.33%	54.83%	54.53%
NWN	41.92%	45.77%	42.93%	43.54%
OGS	60.04%	63.28%	62.03%	61.78%
SJI	53.66%	54.52%	57.62%	55.26%
SWX	47.10%	46.35%	47.39%	46.94%
SR	52.90%	53.20%	54.54%	53.55%
UGI	47.44%	49.07%	47.63%	48.05%
MEAN	52.62%	53.70%	55.81%	54.04%
MEDIAN	53.66%	54.33%	57.62%	55.26%
HIGH	60.04%	63.28%	71.31%	61.78%
LOW	41.92%	45.77%	42.93%	43.54%

Q. MR. HINTON AND MR. O'DONNELL COMPARE PSNC'S REQUESTED EQUITY RATIO TO THE NATIONAL AVERAGE AUTHORIZED EQUITY

¹⁸ Sources: FERC Form 2 reported to public utility commissions in the annual LDC reports. *See* Nelson Rebuttal Exhibit 9. The regulated operating subsidiaries of Chesapeake Utilities Corp. are financed with 100 percent equity and therefore have been excluded from the analysis.

1		RATIOS FOR NATURAL GAS UTILITIES. ¹⁹ PLEASE COMMENT ON
2		THAT COMPARISON.
3	A.	As explained previously, the Company's proposed equity ratio is well within
4		the range of their data. In addition, the range of authorized equity ratios since
5		2019 has been between 46.26 percent to 60.18 percent. ²⁰ PSNC's proposed
6		equity ratio of 54.86 percent is well within this range.

7

8

9

10

11

12

13

14

15

16

17

For another perspective, I also looked to the capital structures authorized in jurisdictions ranked by RRA as Average/1 (the Commission's ranking from RRA) and higher since 2019. As shown in Table 4 below, the Company's requested equity ratio is within the range of those authorized in jurisdictions that are rated equal to or better than the Commission in terms of regulatory constructiveness.

Table 4: Authorized Equity Ratios for Natural Gas Utilities in Jurisdictions Ranked Average/1 and Higher (2019-2021)²¹

	Authorized Equity %
Average	52.60%
Median	52.02%
High	59.64%
Low	48.00%

Lastly, I reviewed the current authorized equity ratios of the Combined

Proxy Group companies. Several proxy companies operate under a Formula

Rebuttal Testimony of Jennifer E. Nelson Docket No. G-5, Sub 632 Docket No. G-5, Sub 634 Page 23 of 76

¹⁹ Direct Testimony of John R. Hinton, at 23 and Hinton Exhibit 5; Direct Testimony of Kevin W. O'Donnell, at 38, 40.

²⁰ Source: Regulatory Research Associates, excluding decisions in Arkansas, Florida, Indiana, and Michigan that include non-investor supplied capital.

²¹ Source: Regulatory Research Associates. Distribution rate cases completed through September 30, 2021, excluding decisions in Arkansas, Florida, Indiana, and Michigan that include non-investor supplied capital.

Rate Plan ("FRP") framework in one or more jurisdictions (*i.e.*, Atmos Energy Corp., ONE Gas, Inc., and Spire Energy). FRPs allow for streamlined annual rate reviews that adjust rates annually if earnings are outside a specified target ROE bandwidth. Utilities that operate under an FRP have less frequent general rate cases where the ROE and capital structure are determined; therefore, depending on the timeframe under review, those companies' authorized capital structures would not appear in the RRA rate case data set used by me and the Opposing Witnesses.²² As such, the current authorized return provides relevant data points as to the returns available to the companies that Mr. Hinton and Mr. O'Donnell agree are comparable in risk to PSNC.

As shown in Table 5 below, PSNC's 54.86 percent requested equity ratio is consistent with the current authorized equity ratio for the Combined Proxy Group.

²² For example, Spire Inc. has not had a general rate case since 1981 for Spire Alabama and 1995 for Spire Gulf, Inc.

1 Table 5: Combined Proxy Group Current Authorized Equity Ratio²³

	Average Current
Company	Authorized Equity Ratio
ATO	57.89%
CPK	57.41%
MDU	50.38%
NFG	42.90%
NI	49.61%
NJR	54.00%
NWN	49.50%
OGS	59.75%
SJI	52.75%
SWX	50.94%
SR	53.79%
UGI	NA
Average	52.63%
Median	52.75%
High	59.75%
Low	42.90%

- 2 Q. DO YOU HAVE ANY OTHER OBSERVATIONS REGARDING MR.
- 3 O'DONNELL'S ANALYSIS OF NATIONAL AVERAGE AUTHORIZED
- 4 EQUITY RATIOS FOR NATURAL GAS UTILITIES?²⁴
- 5 A. Yes, I do. Mr. O'Donnell's Chart 4 shows a clear upward trend in the average
- authorized equity ratio in the last 15 years. Particularly important is the increase
- since 2017, partly in recognition of the need to somewhat mitigate the effects

²³ Sources: Regulatory Research Associates; individual company 2020 10-Ks. None of UGI's operating companies published an equity ratio as part of its most recent rate cases. Represents the straight average current authorized equity ratio in each jurisdiction for each proxy company.

²⁴ Direct Testimony of Kevin W. O'Donnell, at 38-40.

- of the Tax Cuts and Jobs Act ("TCJA") on utilities' cash flows and their credit
- 2 profiles.²⁵
- 3 Q. HAVE ANY CREDIT RATING AGENCIES COMMENTED ON THE
- 4 EFFECT OF THE TCJA ON PSNC'S CREDIT PROFILE?
- 5 A. Yes. In its January 2020 Credit Opinion for PSNC, Moody's noted that the
- 6 Company's credit is "constrained by the likelihood that weakened financial
- 7 metrics will remain lower for longer" due in part to increased leverage (i.e.,
- 8 more debt in the capital structure) and negative cash flow impacts of federal tax
- 9 reform.²⁶ Moody's went on to note that any revenue increase associated with
- the outcome of this proceeding will be "tempered by cash flow reductions that
- are commensurate with the December 2017 Tax Cuts and Jobs Act"²⁷ Moody's
- reiterated these concerns in its February 2021 Credit Opinion update.²⁸
- 13 Q. MR. O'DONNELL SUGGESTS THAT THE COMPANY IS ENGAGING IN
- 14 DOUBLE LEVERAGE TO THE DETRIMENT OF CUSTOMERS.²⁹ WHAT
- 15 IS YOUR RESPONSE?
- 16 A. Mr. O'Donnell's position violates widely accepted regulatory and financial
- principles and should be dismissed. Turning first to the regulatory principles,

²⁵ See, e.g., Georgia Public Service Commission, Docket No. 42516, Short Order Adopting Settlement Agreement as Modified, at 7 (December 31, 2019). The ROE and capital structure were not resolved in the Settlement Agreement and therefore were determined by the Georgia PSC. The Georgia PSC determined a 56.00 percent capital structure was reasonable and appropriate, finding a "56% common equity level is just and reasonable considering all the evidence presented and is necessary to avoid a credit rating downgrade."

²⁶ Hinton Exhibit 3, at 1.

²⁷ Hinton Exhibit 3, at 3.

²⁸ Hinton Exhibit 3, at 9, 12.

²⁹ Direct Testimony of Kevin W. O'Donnell, at 39-40.

under the standalone principle of ratemaking, as explained in my direct testimony, each utility subsidiary is treated as its own company.³⁰ At issue in this proceeding is the appropriate Cost of Capital for PSNC, not Dominion Energy. Under the standalone principle, the Cost of Capital is based on the subsidiary's capital structure and costs of debt and equity. The Cost of Equity is estimated based on a determination of the subject company's standalone risk profile by reference to a proxy group of firms of comparable risk.

With respect to financial principles, a widely accepted financial principle is that the Cost of Capital is based on the use of funds, not on the source of funds. In other words, a company's ownership structure or source of capital does not affect its Cost of Capital. From an external investor's perspective, the consolidated parent company must provide a return reflecting the risks of the company's constituent parts. As such, investors value the consolidated entity on a "sum-of-the-parts" basis, expecting each operating segment to provide its appropriate risk-adjusted return, which is consistent with the standalone regulatory principle explained above. In other words, under both financial and regulatory principles, it is the subsidiary utility's operating risk (*i.e.*, the use of funds) that defines the capital structure and Cost of Capital, not the parent company or source of funds. The double leverage argument, however, would require every affiliate within the corporate family to have the

³⁰ Direct Testimony of Jennifer E. Nelson, at 48.

1	same Cost of Capital, regardless of differences in risk. As Dr. Roger Morin
2	notes in his text New Regulatory Finance:
3	Just as individual investors require different returns from
4	different assets in managing their personal affairs, why should
5	regulation cause parent companies making investment decisions
6	on behalf of their shareholders to act any differently? A parent
7	company normally invests money in many operating companies
8	of varying sizes and varying risks. These operating subsidiaries
9	pay different rates for the use of investor capital, such as long-
0	term debt capital, because investors recognize the differences in
1	capital structure, risk, and prospects between the subsidiaries.
	Yet, the double leverage calculation would assign the same
12	return to each activity, based on the parent's cost of capital.
4	Investors recognize that different subsidiaries are exposed to
5	different risks, as evidenced by the different bond ratings and
6	cost rates of operating subsidiaries. The same argument carries
7	over to common equity. If the cost rate for debt is different
8	because the risk is different, the cost rate for common equity is
9	also different, and the double leverage adjustment shouldn't
20	obscure this fact. ³¹
21	Several financial texts support these principles. For example, in
22	Principles of Corporate Finance, Brealey, Myers, and Allen state:
23	In principle, each project should be evaluated at its own
24	opportunity cost of capital; the true cost of capital depends on
24 25	the use to which the capital is put. If we wish to estimate the cost
26	of capital for a particular project, it is project risk that counts. ³²
27	Mr. O'Donnell's double leverage argument violates another financial principle:
28	the "law of one price," which states that in an efficient market, identical assets
29	would have the same value. As Dr. Roger Morin notes:
30	Carrying the double leverage standard to its logical conclusion
31	leads to even more unreasonable prescriptions. If the common
32	shares of a subsidiary were held by both the parent and by

Roger A. Morin, New Regulatory Finance, Public Utility Reports, Inc., at 524-525 (2006).
 Richard A. Brealey, Stewart C. Myers, Franklin Allen, Principles of Corporate Finance, McGraw-Hill Irwin, 8th Ed., 2006, at 234.

2 3		have one cost under the double leverage computation, while the equity contributed by the public would have another. ³³
4		In an efficient market, identical assets have the same price, or value. If
5		they don't, the difference can be arbitraged away.
6		Lastly, several regulatory commissions have rejected double leverage
7		arguments. For example, the Maryland Public Service Commission has stated:
8 9 10 11 12		We reject People's Counsel's proposed capital structure [reflecting a double leverage adjustment] because it suffers from numerous flaws. First, it assumes that the rate of return depends on the source of capital rather than the risks faced by the capital. ³⁴
13		The FERC also reiterated its position on double leverage stating in a
14		2016 order that "the motivations of a parent company are irrelevant" so long
15		as the operating company passes the FERC's three-part test: (1) it issues its own
16		debt without guarantees; (2) it has its own bond rating; and (3) it has a capital
17		structure within the range of capital structures approved by the FERC. ³⁶
18	Q.	MR. O'DONNELL SUGGESTS THAT PSNC'S "RELATIVELY HIGHER
19		EQUITY PERCENTAGE WILL TRANSLATE INTO HIGHER COSTS TO

³³ Roger A. Morin, New Regulatory Finance, Public Utility Reports, Inc., at 523 (2006).

³⁴ Maryland Public Service Commission, Order No. 81517, Case No. 9092, In the Matter of the Application of Potomac Electric Power Company for Authority to Revise its Rate and Charges for Electric Service and for Certain Rate Design Changes, July 19, 2007, at 73. [Clarification added] ³⁵ See, 154 FERC ¶ 61,004, Docket No. ER15-945-001, at 15.

³⁶ *Ibid.* See also, Transcontinental Gas Pipe Line Corp., 80 FERC ¶ 61,157, Opinion No. 414 (1997).

1		PSNC'S CUSTOMERS WITHOUT ANY CORRESPONDING
2		IMPROVEMENT IN QUALITY OF SERVICE."37 DO YOU AGREE?
3	A.	No, I do not. Mr. O'Donnell's position presumes that customers do not benefit
4		from a capital structure that contains more than 50.00 percent equity simply
5		because the cost of equity is greater than the cost of debt. However, a utility
6		with a capital structure that consists of less debt has less financial risk, and
7		therefore lower costs of both debt and equity, all else equal. Moreover, as
8		explained in my direct testimony, an overall rate of return that is adequate to
9		attract capital at reasonable terms when and as needed enables the utility to
10		make the necessary investments to provide safe, reliable natural gas service
11		while maintaining its financial integrity. In that respect, customers benefit, and
12		their interests are aligned with shareholders' interests.
13	Q.	IS THERE A RECENT EXAMPLE THAT DEMONSTRATES THE
14		IMPORTANCE OF MAINTAINING A STRONG FINANCIAL PROFILE TO
15		CUSTOMERS' BENEFIT?
16	A.	Yes, there is. In February of 2021, Winter Storm Uri hit Texas and the
17		midwestern U.S., knocking out electric power to millions of customers and
18		constraining natural gas supplies, which pushed customer demand and natural
19		gas commodity costs to record highs. In such situations, natural gas utilities
20		cannot delay or defer purchasing natural gas, as customers rely on natural gas
21		to heat their homes. Consequently, as Moody's noted, the surge in natural gas

 $^{\rm 37}$ Direct Testimony of Kevin W. O'Donnell, at 30.

commodity costs "strained liquidity for utilities in Texas, Oklahoma, Kansas, and neighboring states." Two of the proxy companies, Atmos Energy Corporation and ONE Gas, Inc., each reported more than \$2 billion in natural gas commodity costs attributed to the storm. However, each were able to issue more than \$2 billion in long-term debt at low costs which may not have been possible but for their A-rated credit ratings, strong balance sheets, and expectation for constructive regulatory treatment in recovering the natural gas commodity costs. In this situation, Atmos Energy Corporation's and ONE Gas's customers benefited from these companies' strong balance sheets, each of which had approximately 58 percent to 60 percent equity in their regulated operating company capital structures as of December 31, 2020 (see Nelson Rebuttal Exhibit 9).

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

Adverse events can happen unpredictably (*see*, *e.g.*, Winter Storm Uri and COVID-19), and it is important that utilities maintain a strong financial profile that enables them to access capital when and as needed in all market environments.

³⁸ S&P Capital IQ Pro, "Gas utilities 'most severely affected' by winter storm prices, Moody's says," March 8, 2021.

³⁹ S&P Capital IQ Pro, "Gas utilities 'most severely affected' by winter storm prices, Moody's says," March 8, 2021.

⁴⁰ S&P Capital IQ Pro, "Atmos Energy completes senior notes offering," March 9, 2021; "One Gas to pay \$2.2B for gas purchases, secures \$2.5B term loan facility," February 22, 2021.

⁴¹ Nonetheless, both companies were downgraded. S&P downgraded Atmos Energy Corporation from A to A- on February 22, 2021. S&P downgraded ONE Gas Inc. two notches from A to BBB+ on February 23, 2021.

⁴² See, e.g., S&P Capital IQ Pro, "Gas utilities face multibillion-dollar financing needs after storm price surge," February 22, 2021.

- 1 Q. WHAT IS YOUR CONCLUSION WITH REGARD TO PSNC'S PROPOSED
- 2 CAPITAL STRUCTURE?
- 3 A. PSNC'S requested capital structure reflects its specific financing requirements
- 4 and risk profile and is reasonable compared to the range of equity ratios for the
- 5 regulated operating companies held by the proxy group as well as to authorized
- 6 equity ratios for natural gas utilities in other jurisdictions. Neither Mr. Hinton
- 7 nor Mr. O'Donnell have demonstrated that PSNC's actual capital structure
- 8 deviates substantially from sound utility practice. Moody's has clearly
- 9 expressed that a constructive outcome in this proceeding will enable PSNC to
- maintain its current credit rating. Lastly, PSNC's proposed capital structure
- enables it to maintain its financial strength, which translates into favorable
- access to capital for the benefit of customers. For these reasons, the proposed
- capital structure for PSNC is appropriate and should be approved by the
- 14 Commission.

15 III. CAPITAL MARKET ENVIRONMENT

- 16 Q. PLEASE SUMMARIZE THE OPPOSING WITNESSES' REVIEW OF THE
- 17 CURRENT CAPITAL MARKET ENVIRONMENT.
- 18 A. Mr. Hinton reviews A-rated utility bond yields since 2016, concluding they
- have declined, and along with them, so has the Cost of Capital. 43 Mr. Hinton

⁴³ Direct Testimony of John R. Hinton, at 12.

I		also notes that observed inflation rates have increased, but questions whether
2		the increases in inflation are transitory or temporary. ⁴⁴
3		Mr. O'Donnell reviews changes in the 30-year Treasury yield since
4		2016, closing stock prices of the Dow Jones Utility Average and Dow Jones
5		Industrial Average, and statements by the Federal Reserve during this
6		summer. ⁴⁵
7	Q.	THE OPPOSING WITNESSES APPEAR TO DOWNPLAY THE
8		INFLATION RISK IN FINANCIAL MARKETS. ⁴⁶ WHAT IS YOUR
9		RESPONSE?
10	A.	The expectation for rising inflation that was discussed in my direct testimony
11		in April 2021 has persisted as evidenced by the U.S. Bureau of Labor Statistics'
12		announcement on September 14, 2021, that the Consumer Price Index for All
13		Urban Consumers increased at a 5.30 percent annual rate over the last 12
14		months.
15		While the U.S. Federal Reserve has commented that it views inflation
16		risk as likely being short-term and transitory, the Federal Reserve summarized
17		in its September 22, 2021 press release that "Overall financial conditions
18		remain accommodative, in part reflecting policy measures to support the
19		economy and the flow of credit to U.S. households and businesses." And "[t]he

 ⁴⁴ Direct Testimony of John R. Hinton, at 12-13.
 ⁴⁵ Direct Testimony of Kevin W. O'Donnell, at 7-19.
 ⁴⁶ Direct Testimony of John R. Hinton, at 12-13; Direct Testimony of Kevin W. O'Donnell, at 20-21.

path of the economy continues to depend on the course of the virus." In terms
of its current posture, it indicated:

3 4

5

6

7

8

9

10

11

12

13 14

15

16

17

18

19 20

21

22

23 24

2526

27

28

29

30

31

32

33

The Committee seeks to achieve maximum employment and inflation at the rate of 2 percent over the longer run. With inflation having run persistently below this longer-run goal, the Committee will aim to achieve inflation moderately above 2 percent for some time so that inflation averages 2 percent over time and longer-term inflation expectations remain well anchored at 2 percent. The Committee expects to maintain an accommodative stance of monetary policy until these outcomes are achieved. The Committee decided to keep the target range for the federal funds rate at 0 to 1/4 percent and expects it will be appropriate to maintain this target range until labor market conditions have reached levels consistent with the Committee's assessments of maximum employment and inflation has risen to 2 percent and is on track to moderately exceed 2 percent for some time. Last December, the Committee indicated that it would continue to increase its holdings of Treasury securities by at least \$80 billion per month and of agency mortgage-backed securities by at least \$40 billion per month until substantial further progress has been made toward its maximum employment and price stability goals. Since then, the economy has made progress toward these goals. If progress continues broadly as expected, the Committee judges that a moderation in the pace of asset purchases may soon be warranted. These asset purchases help foster smooth market functioning and accommodative financial conditions, thereby supporting the flow of credit to households and businesses. 47

The Federal Reserve's actions and statements are subject to interpretation, but it is clear that the Federal Reserve is signaling a less accommodative monetary policy and a willingness for inflation to exceed 2.00 percent in the near term. Following a recent sell-off in equity markets ("the sharpest pullback since May"), *The Wall Street Journal* summarized:

⁴⁷ Board of Governors of the Federal Reserve System, Press Release, September 22, 2021.

Investors agree the economic outlook has improved significantly since 2020. But many wonder how well the market will be able to stand on its own once the Fed begins to taper its monthly asset purchases—especially since they credit much of the market's rebound from its pandemic low to extraordinary levels of monetary and fiscal support from Washington. Some investors have also expressed concerns about the economic outlook. Inflation has made a surprising comeback this year, something some worry will start to cut into companies' profit margins. 48

With regard to whether inflation is short-term or transitory in nature, several investment advisory firms and economists have expressed the view that inflation will last longer than expected. For example, a June 25, 2021 Reuters article indicated that Bank of America expects U.S. inflation to remain elevated for an extended period:

BofA expects U.S. inflation to remain elevated for two to four years, against a rising perception of it being transitory, and said that only a financial market crash would prevent central banks from tightening policy in the next six months. It was "fascinating so many deem inflation as transitory when stimulus, economic growth, asset/housing/commodity inflation are deemed permanent," the investment bank's top strategist Michael Hartnett said in a note on Friday. Hartnett thinks inflation will remain in the 2%-4% range over the next 2- 4 years. U.S. inflation has averaged 3% in the last 100 years, 2% in the 2010s, and 1% in 2020, but it has been annualizing at 8% so far in 2021, BofA said in the note. 49

As shown in Chart 2 below (which updates Chart 12 in my direct testimony), the breakeven inflation rate of 10-year and 30-year Treasury

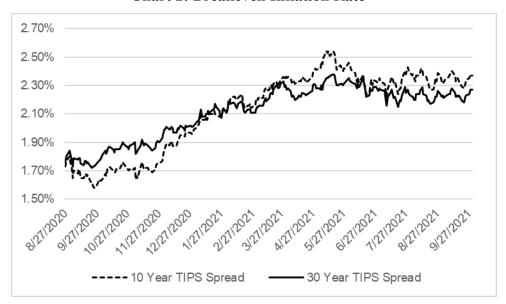
 $^{^{48}}$ "Stocks Close Sharply Lower as Bond Yields Hit Three-Month High," *The Wall Street Journal*, September 28, 2021.

⁴⁹ Reuters, U.S. Inflation likely to remain elevated for up to four years – BofA, at 2 (June 25, 2021).

securities⁵⁰ remains above the Federal Reserve's 2.00 percent inflation target and within a narrow range since I filed my direct testimony.

3

Chart 2: Breakeven Inflation Rate⁵¹



- Given these market-based indications of higher inflation expectations in the future, it is reasonable to expect long-term Treasury yields to also increase, supporting the use of projected interest rates.
- 7 Q. MR. O'DONNELL REFERS TO SEVERAL RECENT REPORTS BY 8 STANDARD & POOR'S ("S&P") CONCLUDING THAT THE CURRENT

Rebuttal Testimony of Jennifer E. Nelson Docket No. G-5, Sub 632 Docket No. G-5, Sub 634 Page 36 of 76

⁵⁰ The 10-year breakeven inflation rate represents a measure of expected inflation derived from 10-Year Treasury Constant Maturity Securities and 10-Year Treasury Inflation-Indexed Constant Maturity Securities. The latest value implies what market participants expect inflation to be in the next 10 years, on average. The 30-year breakeven inflation rate represents a measure of expected inflation derived from 30-Year Treasury Constant Maturity Securities and 30-Year Treasury Inflation-Indexed Constant Maturity Securities. The latest value implies what market participants expect inflation to be in the next 30 years, on average. Source: Federal Reserve Bank of St. Louis FRED Economic Data.

⁵¹ Source: Federal Reserve Board of Governors H.15 interest rates, as of September 30, 2021.

1		OUTLOOK FOR REGULATED UTILITIES IS STABLE. ⁵² DO YOU
2		AGREE?
3	A.	No, I do not. Mr. O'Donnell reviews certain recent articles from S&P to suggest
4		that the outlook for regulated utilities is stable; however, he ignores a critical
5		finding that the industry performed poorly from a credit quality perspective. In
6		January 2021 S&P noted:
7 8 9 10		During the year, the utility industry performed poorly from a credit quality perspective. The negative outlooks or CreditWatch negative listings doubled and downgrades outpaced upgrades for the first time in a decade by about 7 to 1. ⁵³
11		Clearly, S&P's finding calls into question Mr. O'Donnell's view of the stability
12		of the utility industry. As explained throughout my Rebuttal Testimony, the
13		ability to maintain a strong credit profile is critical to utilities' ability to provide
14		safe, reliable service to the benefit of customers. That holds true for PSNC as
15		well.
16	Q.	DO YOU AGREE WITH MR. O'DONNELL'S POSITION THAT UTILITIES
17		ARE "A SAFE HARBOR" DURING PERIODS OF MARKET
18		UNCERTAINTY? ⁵⁴
19	A.	While Mr. O'Donnell's position may have been true during prior periods of
20		market downturns, that has not been the case during the COVID-19 market
21		dislocation. As explained in my direct testimony, both the utility sector and the

 52 Direct Testimony of Kevin W. O'Donnell, at 12-14.

⁵³ S&P Global Ratings, RatingsDirect, *North American Regulated Utilities' Negative Outlook Could See Modest Improvement*, January 20, 2021, at 2-3.

⁵⁴ Direct Testimony of Kevin W. O'Donnell, at 10.

S&P 500 lost approximately 34.00 percent of its value at the early part of the pandemic. Additionally, the returns from the companies in my proxy group have been more volatile (*i.e.*, riskier) than the S&P 500. As shown in Chart 10 in my direct testimony, the proxy group's relative volatility ratio has been above 1.0 and has been increasing. As Chart 10 also demonstrates, the proxy group companies' returns have been more correlated with returns of the S&P 500 Index. That is, the proxy companies have been trading in a more similar pattern as the S&P 500 Index. Whereas Mr. O'Donnell's position may be based on past conventional wisdom, the data does not support his conclusion. Simply, utilities have been more volatile, and therefore riskier, than the broad market since at least February 2020. That data supports an increase in the Cost of Equity.

13 IV. PROXY GROUP

1

2

3

4

5

6

7

8

9

10

11

- 14 Q. DO MR. HINTON AND MR. O'DONNELL USE THE SAME PROXY
 15 GROUP AS YOU TO PERFORM THEIR ROE ANALYSES?
- 16 A. No. While all of the companies included in my proxy group are included in
 17 both Mr. Hinton's and Mr. O'Donnell's proxy groups, both witnesses include
 18 additional companies, as summarized in Table 6 below, presumably because
 19 they believe a proxy group of seven companies is too small. Mr. O'Donnell
 20 includes all ten companies *Value Line* classifies as natural gas utilities. Mr.

⁵⁵ Direct Testimony of Jennifer E. Nelson, at 61.

⁵⁶ Direct Testimony of Kevin W. O'Donnell, at 25.

Hinton excludes NiSource, Inc., but includes MDU Resources and National
Fuel Gas, which *Value Line* classifies as natural gas diversified companies, but
also have natural gas distribution operations.⁵⁷

Table 6: Comparison of Witness Proxy Group Companies

		Ms. Nelson	Mr. Hinton (Public	Mr. O'Donnell
Company	Ticker	(PSNC)	Staff)	(CUCA)
Atmos Energy Corporation	ATO	X	X	X
Chesapeake Utilities	CPK		X	X
MDU Resources	MDU		X	
National Fuel Gas	NFG		X	
New Jersey Resources Corp.	NJR	X	X	X
NiSource Inc.	NI			X
Northwest Natural Holding Co.	NWN	X	X	X
ONE Gas, Inc.	OGS	X	X	X
South Jersey Industries, Inc.	SJI	X	X	X
Southwest Gas Holdings, Inc.	SWX	X	X	X
Spire Inc.	SR	X	X	X
UGI Corporation	UGI		X	X

5

4

6 Q. IS A PROXY GROUP OF SEVEN COMPANIES TOO SMALL?

A. No. As explained in my direct testimony,⁵⁸ including companies whose fundamental comparability to the subject company is tenuous. Simply expanding the number of observations does not add relevant information to the analysis. Therefore, there is no reason to place more reliance on the range of results derived from a larger, but potentially less comparable proxy group simply by virtue of the larger number of observations.

⁵⁷ Direct Testimony of John R. Hinton, at 31-32.

⁵⁸ Direct Testimony of Jennifer E. Nelson, at 22.

Nonetheless, I have performed an additional set of DCF and CAPM analyses based on a proxy group of the 12 companies in Mr. Hinton's, Mr. O'Donnell's, and my proxy groups combined (the "Combined Proxy Group") using data as of August 31, 2021.⁵⁹ The DCF and CAPM results based on the Combined Proxy Group continue to support my recommended range of 9.60 percent to 10.75 percent with a point estimate of 10.25 percent (*see* Tables 11a and 11b in Section VII below).

8 V. RESPONSE TO OPPOSING WITNESSES REGARDING THE ROE

9 ANALYSES

1

2

3

4

5

6

7

13

14

15

16

10 Q. PLEASE SUMMARIZE THE OPPOSING WITNESSES' ROE ANALYSES

11 AND HOW THEY DEVELOPED THEIR OVERALL ROE

12 RECOMMENDATIONS.

A. Mr. Hinton's 9.48 percent ROE recommendation was developed by giving three-fourths weight to his three DCF-based ROE estimates and one-fourth weight to his Risk Premium-based ROE estimate as shown in Table 7 below.

Table 7: Mr. Hinton's ROE Recommendation⁶⁰

	ROE Estimate
DCF Method	
Historical Growth Rates	9.15%
Historical and Forecasted Growth Rates	9.44%
Forecasted Growth Rates	9.84%
Risk Premium Method	
LDC regression analysis	9.49%
Average	9.48%

⁵⁹ See Nelson Rebuttal Exhibits 3, 4, and 6.

⁶⁰ Hinton Exhibit 10.

- Mr. Hinton also performs a Comparable Earnings Analysis (with proxy group average and median results of 10.00 percent and 9.50 percent, respectively), however he uses it only as a check on the reasonableness of his other model results.⁶¹
 - Mr. O'Donnell's 9.00 percent recommendation is based primarily on the results of his DCF analysis,⁶² though he also performs a Comparable Earnings Analysis and a CAPM analysis.

Table 8: Mr. O'Donnell's ROE Recommendation⁶³

	Low	High
DCF Method	7.50%	9.50%
Comparable Earnings Analysis	9.00%	10.00%
CAPM	6.00%	8.00%
Overall Recommended ROE 9.00%		

- 9 I respond to their applications of each of these models below. I also respond to their criticisms of my ROE analyses.
- 11 A. Discounted Cash Flow Analysis

5

6

7

- Q. PLEASE SUMMARIZE MR. HINTON'S AND MR. O'DONNELL'S DCF
 ANALYSES AND RESULTS.
- 14 A. Mr. Hinton applies his DCF analysis to the 11 companies selected in his proxy 15 group (*see* Table 6 above) to develop a DCF-based cost of common equity

⁶¹ Direct Testimony of John R. Hinton, at 36-38.

⁶² Direct Testimony of Kevin W. O'Donnell, at 47, 64-65.

⁶³ Direct Testimony of Kevin W. O'Donnell, at 80.

estimates ranging from of 9.15 percent to 9.84 percent.⁶⁴ He calculates the dividend yield for each proxy company by dividing *Value Line's* estimate of next year's dividend by the stock price reported in the *Value Line Summary & Index* report over the 13-weeks ended September 10, 2021.⁶⁵

For the growth rate component, Mr. Hinton reviews the following historical and forecasted growth rates:

- Five- and ten-year historical Earnings Per Share ("EPS"), Dividend Per Share ("DPS") and Book Value Per Share ("BVPS") growth rates reported by *Value Line*;
- Five-year projected EPS, DPS, and BVPS growth rates from Value Line;
 and
- Projected EPS growth rates from Yahoo! Finance and CFRA.⁶⁶

Mr. O'Donnell calculates his dividend yields in the same manner as Mr. Hinton, but also reviews four-week and one-week averages in addition to a 13-week average. ⁶⁷ Mr. O'Donnell also reviews the same historical and projected growth rates from *Value Line* and projected EPS growth rates from CFRA. He also reviews the long-term EPS growth rate from Charles Schwab, and calculates a "plowback" growth rate for each of his proxy companies based on *Value Line* data. ⁶⁸

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

⁶⁴ Direct Testimony of John R. Hinton, at 34.

⁶⁵ Direct Testimony of John R. Hinton, at 32.

⁶⁶ Direct Testimony of John R. Hinton, at 33 and Hinton Exhibit 7.

⁶⁷ Direct Testimony of Kevin W. O'Donnell, at 52-53.

⁶⁸ Direct Testimony of Kevin W. O'Donnell, at 57-59.

Q. DO YOU HAVE ANY INITIAL OBSERVATIONS REGARDING THE
 OPPOSING WITNESSES' DCF ANALYSES?

3 A. Yes, I do. Turning first to Mr. O'Donnell's analysis, his DCF analysis includes negative growth rates, which is inconsistent with the model's underlying 4 assumptions. No investor would invest in a stock with negative growth 5 6 prospects in perpetuity. The inclusion of negative growth rates downwardly 7 biases his growth rates, and therefore his DCF results, on which his 9.00 percent 8 ROE recommendation primarily relies. If negative growth rates were excluded, 9 Mr. O'Donnell's DCF results based on his historical and forecasted growth rates⁶⁹ for his proxy group would range from approximately 8.80 percent to 10 11 11.00 percent (see Table 9, below, and Nelson Rebuttal Exhibit 10). The 12 average and maximum corrected DCF-based ROE estimates largely overlap 13 with my recommended range.

Table 9: Mr. O'Donnell's Historical and Forecasted DCF Results Excluding

Negative Growth Rates

14

15

16

17

Natural Gas DCF Results: Mr. O'Donnell's Proxy Group				
	Minimum	Average	Maximum	
Value Line Historical Growth Rate Averages + Value Line Div Yield Range	8.8%	9.5%	9.9%	
Forecasted Growth Rate Averages + <i>Value Line</i> Div Yield Range	8.4%	9.7%	11.0%	

Turning to Mr. Hinton's DCF analysis, after reviewing Hinton Exhibit 7 in its native Excel format, I observe that his average DCF result from both

Rebuttal Testimony of Jennifer E. Nelson Docket No. G-5, Sub 632 Docket No. G-5, Sub 634 Page 43 of 76

 $^{^{69}}$ As discussed below, his DCF-results based on his "plowback" ratio growth rates should not be given any weight. Because they are substantially below his 9.00 ROE recommendation, it appears he has given them limited weight as well.

1		historical and forecasted growth rates (i.e., 9.44 percent) excluded his proxy
2		group average DCF result from CFRA of 9.70 percent. As such, the corrected
3		DCF result using historical and forecasted growth rates is 9.46 percent, which
4		increases his overall ROE recommendation slightly to 9.49 percent (see Hinton
5		Exhibit 10).
6	Q.	THE OPPOSING WITNESSES CRITICIZE YOUR RELIANCE ON
7		PROJECTED EARNINGS GROWTH RATES IN YOUR DCF ANALYSIS. ⁷⁰
8		ARE HISTORICAL GROWTH RATES APPROPRIATE FOR USE IN THE
9		DCF MODEL?
10	A.	No, they are not. Mr. O'Donnell and Mr. Hinton assert I have "ignored"
11		historical growth rates. ⁷¹ Mr. Hinton further points to prior Commission orders
12		to criticize the reliance on projected growth rates. ⁷² I respectfully disagree with
13		their positions.
14		As explained in my direct testimony ⁷³ (and as Mr. Hinton
15		acknowledges ⁷⁴), the Cost of Equity is forward-looking and the growth rate
16		component is the long-term annual growth rate expected in perpetuity. ⁷⁵ As
17		such, investors' expected growth rates are the most appropriate for use in the
18		DCF model. By applying historical growth rates as the expected growth
19		component in the DCF model, Mr. Hinton and Mr. O'Donnell presume these

⁷⁰ Direct Testimony of Kevin W. O'Donnell, at 84; Direct Testimony of John R. Hinton, at 46-47.

⁷¹ Direct Testimony of Kevin W. O'Donnell, at 84; Direct Testimony of John R. Hinton, at 46-47.

Direct Testimony of John R. Hinton, at 47.
 Direct Testimony of Jennifer E. Nelson, at 70.

⁷⁴ Direct Testimony of John R. Hinton, at 28.

⁷⁵ Direct Testimony of Jennifer E. Nelson, at 24.

historical growth rates will persist in perpetuity. However, past performance is not necessarily an indicator of future expectations. Further, historical growth rates are likely factored into analysts' projections; therefore, placing any weight on historical growth rates gives undue weight to historical growth estimates. For example, Mr. Hinton develops Cost of Equity estimates using six historical growth rate measures, but only five projected growth rate measures. Moreover, the Opposing Witnesses' five-year historical growth rates are a subset of the ten-year historical growth rates and are therefore double counted.

Lastly, I note that in Docket No. G-9, Sub 743 for Piedmont Natural Gas ("Piedmont"), while the Commission noted its past findings regarding reliance on earnings growth rate projections, it found Piedmont's ROE witness Mr. Hevert's DCF results that relied on analysts' earnings growth rate projections to be "credible, probative, and entitled to substantial weight." Contrary to Mr. O'Donnell's position, 77 the projected earnings growth rates I apply in my DCF analysis are consistent with Mr. Hinton's and Mr. O'Donnell's historical growth rates (excluding Mr. O'Donnell's negative growth rates). Therefore,

_

⁷⁶ In the Matter of Application of Piedmont Natural Gas Company, Inc., for an Adjustment of Rates, Charges, and Tariffs Applicable to Service in North Carolina, Continuation of its IMR Mechanism, Adoption of an EDIT Rider, and Other Relief, NCUC Docket No. G-9, Sub 743, Order Approving Stipulation, Granting Partial Rate Increase, Line 434 Revenue Rider, EDIT Riders, Provisional Revenues Rider, and Requiring Customer Notice, at 41 (October 31, 2019).

⁷⁷ Direct Testimony of Kevin W. O'Donnell, at 87.

The In Nelson Direct Exhibit 2, the average and median of my proxy group DCF growth rates is 6.58 percent and 6.00 percent, respectively. Updated for more recent data in Nelson Rebuttal Exhibit 1, my proxy group average and median growth rates are 6.27 percent and 5.83 percent, respectively. Those growth rates are comparable to Mr. Hinton's proxy group average historical growth rates ranging from 4.80 percent to 6.60 percent, respectively (Hinton Exhibit 7), and Mr. O'Donnell's proxy group average historical growth rates ranging from 5.20 percent to 6.90 percent, excluding negative growth (Exhibit KWO-2, see also Nelson Rebuttal Exhibit 10).

1		projected EPS growth rates produce reasonable and reliable Cost of Equity
2		estimates.
3	Q.	THE OPPOSING WITNESSES POINT TO LITERATURE TO SUPPORT
4		THEIR POSITION THAT ANALYSTS' EARNINGS FORECASTS ARE
5		OVERSTATED. ⁷⁹ WHAT IS YOUR RESPONSE?
6	A.	None of the literature cited by Mr. Hinton or Mr. O'Donnell is specific to our
7		proxy group companies or to the utility sector. As such, the Opposing
8		Witnesses have not demonstrated that the issue applies to utility companies. As
9		regulated companies, there is much more transparency into utility companies'
10		operations and the factors that affect future earnings (such as capital
11		expenditure plans and rate base growth) than there is for non-regulated firms.
12		Accordingly, utility equity analysts have more information from which to
13		develop their projections.
14		The 2003 study by Chan, et. al cited by both Mr. Hinton and Mr.
15		O'Donnell was performed prior to the 2003 Global Analysts Research
16		Settlement that required financial institutions to insulate investment banking
17		from analysis, prohibited analysts from participating in "road shows," and
18		required the settling financial institutions to fund independent third-party
19		research.
20		A 2010 article in Financial Analysts Journal found that analyst forecast
21		bias declined significantly or disappeared entirely after the Global Settlement:

⁷⁹ Direct Testimony of John R. Hinton, at 46; Direct Testimony of Kevin W. O'Donnell, at 85-86.

Introduced in 2002, the Global Settlement and related regulations had an even bigger impact than Reg FD on analyst behavior. After the Global Settlement, the mean forecast bias declined significantly, whereas the median forecast bias essentially disappeared. Although disentangling the impact of the Global Settlement from that or related rules and regulations aimed at mitigating analysts' conflicts of interest is impossible, forecast bias clearly declined around the time the Global Settlement was announced. These results suggest that the recent efforts of regulators have helped neutralize analysts' conflicts of interest.⁸⁰

In addition, analysts covering the common stock of the proxy companies certify that their analyses and recommendations are not related, either directly or indirectly, to their compensation.

Lastly, to the extent analysts' earnings growth rate projections are persistently overstated, as the Opposing Witnesses suggest, investors likely are aware and reflect this information in their stock buying decisions, which means that stock prices already reflect this information.

In the end, my projected earnings growth rates are consistent with Mr. Hinton and Mr. O'Donnell's historical growth rates. As such, there is no basis to conclude that the projected earnings growth rates applied in our DCF analyses, and the DCF-based ROE estimates that are based on them, are overstated.

⁸⁰ Armen Hovakimian and Ekkachai Saenyasiri, *Conflicts of Interest and Analyst Behavior: Evidence from Recent Changes in Regulation*, Financial Analysts Journal, Volume 66, Number 4, July/August 2010, at 105.

1	Q.	ARE ANALYSTS' EARNINGS GROWTH PROJECTIONS CONSISTENT
2		WITH THE MANAGEMENT GUIDANCE ISSUED RECENTLY IN THE
3		PROXY COMPANIES' INVESTOR PRESENTATIONS?
4	A.	Yes. I reviewed the long-term projected EPS growth rate guidance provided by
5		the proxy companies' management teams in recent Investor Presentations to
6		assess analysts' long-term EPS growth rate projections relative to management
7		expectations. As shown in Table 10 below, of the proxy companies that provide
8		EPS growth guidance, analysts' EPS growth rate projections are generally
9		below (i.e., more conservative) or within the range of managements' EPS
10		growth guidance for all but one proxy company. Market analysts carefully
11		monitor the accuracy of management forecasts and a "missed forecast" can lead
12		to both a sell-off in the company's stock and a black mark on the managemen

team's credibility with the market. These relationships reinforce discipline in

developing management guidance.

13

1 Table 10: Analysts' Earnings Growth Rates vs. Management Guidance⁸¹

	As	of 2/28/20	21	As	of 8/31/20	21			
	Value	Yahoo!		Value	Yahoo!				
	Line	Finance	Zacks	Line	Finance	Zacks		Management	Analysts' range
	Earnings	Earnings	Earnings	Earnings	Earnings	Earnings	Average	Guidance EPS	relative to EPS
Ticker	Growth	Growth	Growth	Growth	Growth	Growth	EPS	range	guidance
ATO	7.00%	7.10%	7.50%	7.00%	7.80%	7.40%	7%	6-8%	Within
CPK	8.50%	4.74%	NA	8.50%	4.74%	NA	7%	NA	NA
MDU	10.50%	NA	NA	10.50%	7.10%	6.90%	8%	5-8%	Within
NFG	19.00%	NA	NA	19.00%	8.50%	NA	9%	NA	NA
NJR	1.50%	6.00%	6.00%	2.00%	6.00%	7.10%	5%	6-10%	Below
NI	10.00%	4.37%	6.20%	9.50%	3.52%	6.20%	6%	7-9%	Below
NWN	5.50%	3.10%	NA	5.50%	5.50%	4.90%	5%	3-5%	Within
OGS	6.50%	5.00%	6.00%	6.50%	5.00%	5.00%	6%	5-7%	Within
SJI	10.50%	24.50%	24.50%	11.50%	4.80%	5.40%	7%	5-8%	Within
SWX	8.00%	4.00%	5.00%	8.00%	4.00%	5.50%	6%	NA	NA
SR	9.00%	5.70%	5.00%	10.00%	7.31%	5.50%	8%	5-7%	Above
UGI	5.50%	7.35%	8.00%	6.50%	7.75%	8.00%	7%	6-10%	Within

2 Q. DO YOU AGREE WITH THE OPPOSING WITNESSES' USE OF GROWTH

3 RATES OTHER THAN EARNINGS GROWTH?

7

8

9

10

11

12

13

4 A. No, I do not. As explained in my direct testimony, and as Mr. O'Donnell acknowledges, over the long term, dividend growth can only be sustained by earnings growth.⁸²

Importantly, when providing guidance to investors regarding the overall total return targets in their investor presentations, companies define the total return as the dividend yield plus *earnings* growth, not dividend growth.⁸³ Moreover, earnings growth projections are the only widely accepted and widely published estimates of growth, which demonstrates that earnings growth is the most meaningful measure of growth among the investment community. Academic studies suggest that investors base their investment decisions on

⁸¹ Source: Investor Presentations released during August and September 2021.

⁸² Direct testimony of Jennifer E. Nelson, at 25-26; Direct Testimony of Kevin W. O'Donnell, at 53-54.

⁸³ See e.g., Dominion Energy Inc, May 5, 2021 Annual Meeting of Shareholders presentation, at 38.

analysts' expectations of growth in earnings. 84 I am not aware of any similar findings regarding dividend- or book value-based growth estimates. In addition, the only forward-looking growth rates that are available on a consensus basis are analysts' EPS growth rate projections. The fact that earnings growth projections are the only widely-accepted estimates of growth further supports the finding that earnings growth is the most meaningful measure of growth among the investment community.

Lastly, Mr. O'Donnell's sustainable growth rate (or "plowback ratio") calculations rely on Value Line's return on book equity data for the proxy group companies, which are the same estimates relied upon in his Comparable Earnings Analysis that he believes produces less reliable ROE results. Those projected ROEs are substantially higher than the results of the DCF model using sustainable growth rates presented by Mr. O'Donnell and demonstrate that investors expect to earn higher returns on equity from the proxy group companies than what is produced by the DCF model using sustainable growth rates. If Mr. O'Donnell believes his Comparable Earnings Analysis produces "inferior" results, 85 it is inconsistent and inappropriate to give weight to his "plowback ratio" growth estimates that rely on the primary input of his

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

⁸⁴ See, e.g., Harris and Marston, Estimating Shareholder Risk Premia Using Analysts Growth Forecasts, Financial Management, Summer 1992, at 65; and Vander Weide and Carleton, Investor Growth

Expectations: Analysts vs. History, The Journal of Portfolio Management, Spring 1988, at 81. Please note that while the original study was published in 1988, it was updated in 2004 under the direction of Dr. Vander Weide. The results of that updated study are consistent with Vander Weide and Carleton's original conclusions.

⁸⁵ Direct Testimony of Kevin W. O'Donnell, at 65.

1		Comparable Earnings-based results. Nonetheless, his DCF estimates based on
2		his "plowback" ratio growth rates are substantially below his 9.00 percent ROE
3		recommendation, so it appears Mr. O'Donnell has not given them much weight
4		either.
5	Q.	MR. HINTON CRITICIZES YOUR QUARTERLY GROWTH DCF
6		ANALYSIS. WHAT IS YOUR RESPONSE?
7	A.	Mr. Hinton's criticism appears to be that the Quarterly Growth DCF results are
8		"above the required rate of return by investors". 86 In my opinion, his position

"above the required rate of return by investors". ⁸⁶ In my opinion, his position is results-oriented and subjective based on his view of "the required rate of return by investors," which is an unobservable parameter. Mr. Hinton also points to Commission orders from 15 or more years ago to support his position that ratepayers should not "provide for that added or incremental return associated with the quarterly payment of dividends they receive." As discussed below, I respectfully disagree with that conclusion.

As a preliminary matter, the objective of the ROE witnesses' testimony this proceeding is to estimate the Cost of Capital, which is an input into the Company's revenue requirement and reflects a cost to the Company. Because the Cost of Equity is unobservable, analysts must use multiple methodologies to develop the best estimate with the data that is available. Since utilities pay dividends on a quarterly basis, it is more accurate and consistent with the DCF

9

10

11

12

13

14

15

16

17

18

19

⁸⁶ Direct Testimony of John R. Hinton, at 48.

⁸⁷ Direct Testimony of John R. Hinton, at 48.

model's fundamental structure to use the quarterly DCF model to estimate the
market-required Cost of Equity. ⁸⁸ The stock prices paid by investors (an input
in both the Constant Growth and Quarterly Growth DCF models) assume the
quarterly timing of dividend payments; therefore, an accurate DCF-based Cost
of Equity estimate must also reflect the actual timing of quarterly dividends. ⁸⁹
As Dr. Roger Morin explains:

"[T]he quarterly DCF model rests on the same assumptions as the annual DCF model except that the DCF model is refined to reflect the actual corporate practice of paying dividends quarterly rather than once per year."⁹⁰

That is, the only difference between these two variations of the DCF model is the reflection of quarterly dividend payments.

As explained in my direct testimony, although the half-year dividend growth adjustment applied in the Constant Growth DCF analysis is meant to approximate the payment of quarterly dividends, it is a conservative, simplifying assumption that does not fully reflect the quarterly receipt and reinvestment of dividends. As such, it underestimates the Cost of Equity for quarterly dividend paying companies such as utilities. In other words, the Quarterly Growth DCF model does not add an "incremental" cost to customers as Mr. Hinton suggests; it is a more precise estimate of the DCF-estimated Cost of Equity, as the Constant Growth DCF model understates the Cost of Equity.

1

2

3

4

5

6

7

9

10

11

12

13

14

15

16

17

18

19

20

⁸⁸ Direct Testimony of Jennifer E. Nelson, at 30-31.

⁸⁹ Roger A. Morin, Ph.D., New Regulatory Finance, Public Utility Reports, Inc., at 344 (2006).

⁹⁰ Roger A. Morin, Ph.D., New Regulatory Finance, Public Utility Reports, Inc., at 343 (2006).

⁹¹ Direct Testimony of Jennifer E. Nelson, at 30.

1		Consequently, the Quarterly Growth DCF model provides an additional
2		perspective into an otherwise unobservable parameter and should be given
3		consideration.
4	Q.	WHAT ARE YOUR CONCLUSIONS REGARDING THE OPPOSING
5		WITNESSES' DCF ANALYSES?
6	A.	I conclude that the Opposing Witnesses' DCF analyses give undue weight to
7		historical growth rates, which result in Cost of Equity estimates that understate
8		the Company's Cost of Equity. Because the Opposing Witnesses give primary
9		weight to their DCF results, their overall ROE recommendations are similarly
10		biased downward. There is substantial academic and practical evidence that
11		investors are concerned with expected growth in earnings, and as such, I
12		recommend the Commission place more weight on DCF results based on
13		projected earnings growth rates. Lastly, I believe the Quarterly Growth DCF
14		model is reliable, credible, and should be given weight by the Commission.
15		B. Capital Asset Pricing Model and Empirical Capital Asset Pricing
16		Model
17	Q.	BEFORE RESPONDING TO THE OPPOSING WITNESSES' CRITICISMS
18		OF YOUR CAPM ANALYSIS, ARE THERE AREAS OF AGREEMENT
19		WITH RESPECT TO THE CAPM ANALYSIS?
20	A.	Yes, there are. As a preliminary matter, Mr. Hinton did not perform a CAPM
21		analysis to develop his Cost of Equity estimate; however, he critiques my

application of the model, which I respond to below.

1		Mr. O'Donnell and I agree that the 30-year Treasury bond yield is
2		appropriate to use as the risk-free rate. 92 Second, Mr. O'Donnell applies two
3		estimates of the risk-free rate above the current rate of 1.91 percent, suggesting
4		he believes that the current rate underestimates the expected risk-free rate. 93
5		Third, Mr. O'Donnell and I both rely on Value Line Beta coefficients. 94
6	Q.	WHAT IS YOUR REPONSE TO THE OPPOSING WITNESSES' CONCERN
7		REGARDING THE FORWARD-LOOKING MARKET RISK PREMIUM
8		YOU APPLY IN YOUR CAPM ANALYSIS?95
9	A.	The use of a forward-looking or projected market risk premium is appropriate
10		because the historical average market risk premium does not reflect the inverse
11		relationship between interest rates and the market risk premium. The Ibbotson
12		data that is used to calculate the historical market risk premium of
13		approximately 7.20 percent indicates that the long-term average return on large
14		company stocks from 1926-2020 was 12.20 percent, while the average income-
15		only return on government bonds was 4.90 percent over the same period. ⁹⁶ It
16		is therefore not reasonable to use the historical market risk premium when the
17		current 30-day average yield on the 30-year Treasury bond is 1.91 percent, or
18		approximately 300 basis points <i>lower</i> than the bond yield used to calculate the

 ⁹² Direct Testimony of Kevin W. O'Donnell, at 71.
 ⁹³ Direct Testimony of Kevin W. O'Donnell, at 71-73 and Exhibit KWO-7.

⁹⁴ Direct Testimony of Kevin W. O'Donnell, at 78.

⁹⁵ Direct Testimony of John R. Hinton, at 48-49; Direct Testimony of Kevin W. O'Donnell, at 89-91.

⁹⁶ Duff & Phelps, <u>2021 SBBI Yearbook</u>, at 6-17.

historical market risk premium. With interest rates at these levels, the forward-looking market risk premium should be *higher* than 7.20 percent.

Second, the current low interest rate environment is due to economic weakness caused by the COVID-19 pandemic. The U.S. Congress has supported the economy by providing fiscal stimulus, and the Federal Reserve has reduced short-term interest rates and engaged in Quantitative Easing (*i.e.*, bond-buying, asset purchases, etc.), which has caused long-term interest rates to decline. Under these conditions, it is perfectly reasonable that projected growth rates for the S&P 500 companies would be higher than the historical average assuming that financial markets have confidence that the actions taken to stimulate the economy will be successful and lead to ongoing economic recovery, as Mr. O'Donnell appears to concede is occurring. 97

Mr. O'Donnell observes that the geometric mean and arithmetic mean return on large company stocks from 1972 – 2019 is 10.7 percent and 12.1 percent, respectively, 98 asserting that the total market return used in my forward-looking market risk premium calculation is not reasonable on that basis. However, these averages obscure the wide variation in realized equity returns from year to year. To demonstrate, I analyzed the annual performance of the S&P 500 from 1926-2020. As shown in Chart 3 below, the actual return on the S&P 500 Index has exceeded 15.00 percent 99 in nearly half (47 out of 95

⁹⁷ Direct Testimony of Kevin W. O'Donnell, at 6.

⁹⁸ Direct Testimony of Kevin W. O'Donnell, at 74.

⁹⁹ The *Value Line*-based Market Return estimate in Nelson Direct Exhibit 4, page 7, is 14.34 percent; in Nelson Rebuttal Exhibit 5, page 1, the *Value Line*-based Market Return estimate is 15.05 percent.

years) of the time between 1926-2020. These data demonstrate that actual observed total returns for the broad market greater than 15.00 percent are not unrealistic, as Mr. Hinton and Mr. O'Donnell assert.

Chart 3: Total Returns of S&P 500 Index – 1926-2020¹⁰⁰

1

2

3

4

5

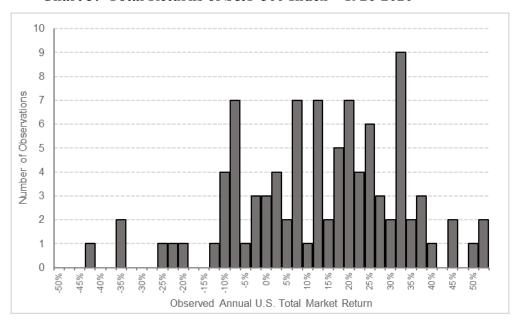
6

7

8

9

10



I conclude that my projected market return estimates are reasonable and consistent with historically observed market returns. Therefore, applying forward-looking inputs for the risk-free rate and market risk premium, along with current Beta coefficients from *Value Line*, the CAPM produces results that should be considered along with the results from the DCF and Bond Yield Plus Risk Premium models.

¹⁰⁰ Source: Duff & Phelps, <u>2021 SBBI Yearbook</u>, Appendix A-1.

1 Q.	IS THE ACCURACY OF BOND YIELD OR INTEREST RATE
2	FORECASTS RELEVANT IN ESTIMATING THE COST OF EQUITY AS
3	MR. HINTON AND MR. O'DONNELL ASSERT? ¹⁰¹
4 A.	No, it is not. As the FERC has found, the Cost of Equity depends on what the
5	market expects, not what ultimately happens. 102 Nonetheless, neither Mr
6	Hinton nor Mr. O'Donnell has demonstrated that current interest rates are any
7	more accurate at predicting future interest rates.
8	Lastly, in deference to the Commission's preference, I have presented
9	CAPM analyses using both current and projected bond yields in the CAPM
10	model. I conclude that it is reasonable and appropriate to use the projected 30-
11	year Treasury bond yield as the risk-free rate under current market conditions
12	when interest rates are forecast to increase by approximately 112 basis points
13	above current average yields on long-term government bonds.
14 Q.	PLEASE SUMMARIZE MR. O'DONNELL'S APPLICATION OF THE
15	CAPM.
16 A.	Mr. O'Donnell applies a historical U.S. 30-year Treasury yield as his risk-free
17	rate; Value Line Beta coefficients; and a market risk premium that is based or
18	historical total returns for large company stocks and long-term government

¹⁰¹ Direct Testimony of John R. Hinton, at 14-17; Direct Testimony of Kevin W. O'Donnell, at 71.

19

20

bonds, as well as certain investment professionals' forecasts for his market risk

premium, to produce his CAPM-based ROE range of 6.00 percent to 8.00

 $^{^{102}}$ See, 147 FERC ¶ 61,234, Docket No. EL11-66-001, Opinion No. 531 Order on Initial Decision, at para. 88 (June 19, 2014).

1		percent. 103 As a principal matter, ROE estimates of 8.00 percent and lower are
2		far below any meaningful measure of the Company's Cost of Equity. As such,
3		I agree with Mr. O'Donnell's decision to not rely on his CAPM results.
4	Q.	WHAT IS YOUR CONCERN WITH MR. O'DONNELL'S APPLICATION
5		OF THE CAPM?
6	A.	Although I recognize Mr. O'Donnell has not relied substantially on his CAPM
7		analysis in determining his ROE recommendation, my primary concern is with
8		Mr. O'Donnell's market risk premium. He calculates the arithmetic and
9		geometric average historical market risk premium as the difference between the
10		total return on large company stocks and the total return on long-term
11		government bonds as reported by Duff & Phelps (formerly Ibbotson) over his
12		selected period of 1972 to 2020. ¹⁰⁴ He also reviews surveys of certain
13		investment bank forecasts. From these reviews, he concludes that the market
14		risk premium ranges from 4.25 percent to 6.25 percent. 105
15		Turning first to his review of historical risk premia, the use of a
16		historical market risk premium is not appropriate under current market
17		conditions because it does not reflect the inverse relationship between interest
18		rates and the equity risk premium. When the current average yield on U.S.
19		Treasury bonds is well below the long-term historical average yield, it is
20		reasonable to expect that the market risk premium would be well above the

Direct Testimony of Kevin W. O'Donnell, at 79.
 Direct Testimony of Kevin W. O'Donnell, at 74.
 Direct Testimony of Kevin W. O'Donnell, at 74-78.

historical average market risk premium. Consequently, the long-term average historical market risk premium would be appropriate only if the expected risk-free rate was consistent with the long-term historical risk-free rate, which it currently is not.

Furthermore, the long-term historical average market risk premium Mr. O'Donnell calculates is incorrect because he subtracts an average *total* return on long-term government bonds from an average total return on large capitalization stocks rather than the average *income* return on long-term government bonds. As noted in Duff & Phelps' 2021 SBBI Yearbook (emphasis added):

Another point to keep in mind when calculating the equity risk premium is that the income return on the appropriate-horizon Treasury security, rather than the total return, is used in the calculation. The total return comprises three return components: the income return, the capital appreciation return, and the reinvestment return. The income return is defined as the portion of the total return that results from a periodic cash flow, or in this case, the bond coupon payment. The capital appreciation return results from the price change of a bond over a specific period. Bond prices generally change in reaction to unexpected fluctuations in yields. Reinvestment return is the return on a given month's investment income when reinvested into the same asset class in the subsequent months of the year. The income return is thus used in the estimation of the equity risk premium because it represents the truly riskless portion of the return. 106

1

2

3

4

5

6

7

8

9

10

11

12 13

14

15 16

17 18

19

20

21 22

2324

25

¹⁰⁶ Duff & Phelps, <u>2021 SBBI Yearbook</u>, at 10-22.

1		Lastly, Mr. O'Donnell's selected historical market return period is
2		subjective in nature and unrepresentative of long-term trends in market data.
3		As explained by Duff & Phelps:
4 5 6 7 8 9 10 11 12 13		The estimate of the equity risk premium depends on the length of the data series studied. A proper estimate of the equity risk premium requires a data series long enough to give a reliable average without being unduly influenced by very good and very poor short-term returns. When calculated using a long data series, the historical equity risk premium is relatively stable. Furthermore, because an average of the realized equity risk premium is quite volatile when calculated using a short history, using a long series makes it less likely that the analyst can justify any number he or she wants. 107
14		As noted earlier, however, because the current average yield on 30-year
15		U.S. Treasury bonds (1.91 percent) is well below the long-term historical
16		average return (4.90 percent), it is reasonable to expect the market risk premium
17		to be well above the historical average market risk premium (7.20 percent).
18	Q.	DO YOU AGREE WITH THE OPPOSING WITNESSES' REFERENCE TO
19		SURVEYS OF EXPECTED RETURNS? ¹⁰⁸
20	A.	No, I do not. As is the case with historical market risk premia, it is unclear
21		whether market risk premium estimates that are based on expected market
22		returns from surveys bear any relationship to the survey respondent's
23		expectations regarding interest rates. Therefore, it is unclear whether market
24		risk premium estimates calculated based on surveys reflect the inverse
25		relationship between interest rates and the market risk premium.

Duff & Phelps, <u>2021 SBBI Yearbook</u>, at 10-23.
 Direct Testimony of John R. Hinton, at 49-50; Direct Testimony of Kevin W. O'Donnell, at 74-76.

Additionally, Mr. Hinton and Mr. O Donnell point to surveys of
expected returns, which are not the same as required returns. The task of
estimating the cost of equity is to estimate the investors' required return, not
investors' expected returns. Therefore, the Commission should not rely on
surveys to measure the expected market return applied in the CAPM.
Lastly, although Mr. O'Donnell and Mr. Hinton are concerned about the
accuracy of earnings growth rate and interest rate projections, they do not seem
to be concerned with the accuracy of the surveys' estimates of market returns.
As shown in Chart 3 above, the total return on large company stocks in the
range of the surveys reviewed by the Opposing Witnesses have occurred very
infrequently over the last 95 years.
WHAT IS YOUR RESPONSE TO MR. O'DONNELL'S CRITICISMS OF

- Q. WHAT IS YOUR RESPONSE TO MR. O'DONNELL'S CRITICISMS OF
 YOUR EMPIRICAL CAPM ("ECAPM") ANALYSIS?
 - A. Mr. O'Donnell suggests that the ECAPM method is a discretionary adjustment "utilized when an analyst feels as though the weighted risk premium will help to correct for returns that were too high or too low for stocks with low Betas (*i.e.*, those stocks that are deemed to be less risky than the overall market) or high Betas (*i.e.*, those stocks that are deemed to be more risky than the overall market), respectively" ¹⁰⁹ I disagree with his characterization.

As explained in my direct testimony, the ECAPM reflects published research findings that confirm companies with lower Beta coefficients tend to

¹⁰⁹ Direct Testimony of Kevin W. O'Donnell, at 92.

- 1 have higher returns than those predicted by the CAPM, and those with higher
- 2 Beta coefficients tend to have lower returns than expected. 110 Consequently, it
- is a more precise application of the CAPM analysis, consistent with academic
- 4 literature.
- 5 Q. ARE YOU AWARE OF ANY ACADEMIC LITERATURE SUPPORTING
- 6 THE APPLICATION OF THE ECAPM TO THE UTILITY INDUSTRY?
- 7 A. Yes, I am. In a 2011 study by Stéphane Chrétien and Frank Coggins, the
- 8 authors studied the CAPM's ability to estimate the risk premium for the utility
- 9 industry in particular subgroups of utilities, including a group of U.S. natural
- gas utilities.¹¹¹ The study considered the traditional CAPM approach, the
- Fama-French three-factor model, and a model similar to the ECAPM I apply.
- 12 As Chrétien and Coggins show, the ECAPM significantly outperformed the
- traditional CAPM model at predicting the observed risk premium for the
- 14 various utility subgroups. Their model showed that the CAPM underestimated
- the risk premium for U.S. natural gas distribution utilities by as much as 7.39
- percent and was statistically significant.
- 17 Q. HAS THE COMMISSION ACCEPTED THE ECAPM IN PRIOR
- 18 PROCEEDINGS?
- 19 A. Yes, it has. In its February 24, 2020 Order in Docket No. E-22, Sub 562 for
- 20 Dominion Energy North Carolina, the Commission found the ECAPM analysis

¹¹⁰ Direct Testimony of Jennifer E. Nelson, at 40-41.

¹¹¹ Stéphane Chrétien and Frank Coggins, Cost Of Equity for Energy Utilities: Beyond The CAPM, Energy Studies Review, Vol. 18, No. 2 (2011).

TNESSES TAKE M ANALYSIS?
M ANALYSIS?
M ANALYSIS?
1 1 1.1
ake issue with my
does not comment
M REGRESSION
nilar in concept to
Moody's A-rated
as the independent
ROEs represent a
and that there is a
ity Risk Premium

¹¹² In the Matter of Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina, Order Accepting Public Staff Stipulation In Part, Accepting CIGFUR Stipulation, Deciding Contested Issues, And Granting Partial Rate Increase, NCUC Docket No. E-22, Sub 562, at 40 (February 24, 2020).

¹¹³ Direct Testimony of John R. Hinton, at 35-36; Direct Testimony of Jennifer E. Nelson, at 45.

- Q. DO YOU HAVE ANY CONCERNS WITH MR. HINTON'S RISK
 PREMIUM ANALYSIS?
- A. Yes, my concern is that his analysis does not consider forward-looking projections of bond yields. Because the Cost of Equity is forward-looking, forward-looking bond yields should be used. If Mr. Hinton had used projected yields, his result would have been 9.76 percent.

I calculated a projected Moody's A-rated utility bond yield by first relying on a consensus forecast of 50 economists of the expected yield on Moody's Baa-rated corporate bonds for the six calendar quarters ending with the fourth calendar quarter of 2022, and *Blue Chip Financial Forecasts'* ("*Blue Chip"*) long-term projections for 2023 to 2027, and 2028 to 2032.¹¹⁴ According to *Blue Chip*, the average expected yield on Moody's Baa-rated corporate bonds is 4.72 percent. I then subtracted 13 basis points, which is equal to the average daily spread in Moody's Baa-rated corporate bond yields and Baa-rated utility bond yields over the last five years, ¹¹⁵ for an expected yield on Moody's Baa-rated utility bonds of 4.59 percent. Lastly, I subtracted another 33 basis points, which represents the average spread between Moody's A-rated utility bonds and Moody's Baa-rated utility bonds between March 2020 and August 2021 shown on page 27 of Mr. Hinton's direct testimony (*i.e.*, the "three-notch spread"). Subtracting the recent 0.33 percent spread from the expected Moody's

¹¹⁴ See, Blue Chip Financial Forecasts, Vol. 40, No. 9 September 1, 2021, at 2 and Vol. 40, No. 6 June 1, 2021, at 14, consistent with my calculation of the projected 30-year Treasury yield from Blue Chip.

¹¹⁵ Sources: Federal Reserve Bank of St. Louis FRED Database, and Bloomberg Professional.

1		Baa-rated utility bond yield of 4.59 percent results in an expected Moody's A-
2		rated utility bond yield of 4.26 percent. Applying the projected A-rated utility
3		bond yield estimate of 4.26 percent to Mr. Hinton's Regression Analysis
4		coefficients produces a Risk Premium-based Cost of Equity estimate of 9.76
5		percent. 116
6	Q.	MR. O'DONNELL ASSERTS THE EQUITY RISK PREMIA INCLUDED IN
7		YOUR BOND YIELD PLUS RISK PREMIUM ANALYSIS ARE "MORE
8		THAN DOUBLE THE OVERALL HISTORICAL MARKET RETURNS" HE
9		PRESENTS IN HIS TABLE 8. ¹¹⁷ IS HE CORRECT?
10	A.	No, he is not. It is unclear what Mr. O'Donnell's argument is. The 7.04 percent
11		and 7.89 percent equity risk premia that result from my regression analysis are
12		below his historical market returns for large company stocks of 10.7 percent
13		(geometric average) and 12.1 percent (arithmetic average), not more than
14		double as he asserts. If his point is that my 7.04 percent and 7.89 percent equity
15		risk premia are "more than double" his resulting market risk premia of 2.7
16		percent (geometric average) and 3.4 percent (arithmetic average), the
17		discrepancy resides in Mr. O'Donnell's calculation of the market risk premium.
18		Putting aside the point that the equity risk premia estimated in my Bond
19		Yield Plus Risk Premium analysis is not based on historical returns on large
20		company stocks, as discussed earlier, the long-term historical average market

 $^{^{116}}$ 9.76% = 0.08679 + 0.25425 x 4.26%. 117 Direct Testimony of Kevin W. O'Donnell, at 93.

1		risk premium Mr. O'Donnell calculates is incorrect because he subtracts an
2		average total return on long-term government bonds from an average total
3		return on large capitalization stocks rather than the average income return on
4		long-term government bonds.
5		Consequently, the equity risk premia estimated in my Bond Yield Plus
6		Risk Premium analysis is not inconsistent with historical data. Furthermore, it
7		reflects the inverse relationship between interest rates and risk premiums.
8		D. Comparable Earnings Analysis
9	Q.	PLEASE SUMMARIZE THE OPPOSING WITNESSES' COMPARABLE
10		EARNINGS ANALYSES.
11	A.	Both Mr. Hinton and Mr. O'Donnell perform a Comparable Earnings Analysis;
12		however, neither rely substantially on it in determining their ROE
13		recommendation. Mr. Hinton's analysis is historical looking, reviewing the
14		earned return on book equity reported by Value Line for his proxy companies
15		for the years 2015 to 2020. 118 From this data, he calculates a mean of 10.00
16		percent and a median of 9.50 percent, and concludes that his median value is
17		the appropriate Comparable Earnings-based Cost of Equity estimate due in part
18		to a 20.20 percent earned ROE for National Fuel Gas in 2018. 119
19		In developing his Comparable Earnings-based Cost of Equity estimate,
20		Mr. O'Donnell first reviews the same earned return on book equity from <i>Value</i>

¹¹⁸ Hinton Exhibit 9.

¹¹⁹ Direct Testimony of John R. Hinton, at 37-38; Hinton Exhibit 9.

1		Line for his proxy companies in 2019 and 2020, but also reviews Value Line's
2		projected return on book equity for 2021 and the 2024-2026 period. 120 As a
3		second measure, Mr. O'Donnell reviews the average authorized ROE for LDCs
4		from 2006 to 2020. From this data, he concludes that a Comparable Earnings-
5		based Cost of Equity estimate is between 9.00 percent and 10.00 percent. 121 As
6		explained earlier in Section II above, I do not believe Mr. O'Donnell's review
7		of the trend in the annual average authorized ROE is placed in the proper
8		context. Moreover, his 9.00 percent ROE recommendation is far removed from
9		the data he presents and would represent a significant departure from returns
10		expected for, or available to, other natural gas utilities.
11	Q.	IN YOUR OPINION, IS THE COMPARABLE EARNINGS METHOD AN
12		APPROPRIATE METHOD TO ESTIMATE THE COST OF EQUITY IN
13		THIS PROCEEDING?
14	A.	Although I have not performed a Comparable Earnings Analysis in this
15		proceeding, in my opinion, it is generally a reasonable approach as it satisfies
16		the <i>Hope</i> and <i>Bluefield</i> comparable return standard. However, because the Cost
17		of Equity is forward-looking, only projected ROE estimates from the analysis
18		should be given weight.
19		I disagree, however, with Mr. O'Donnell's position that the fact the

model is not a market-based approach renders it less reliable than other

Direct Testimony of Kevin W. O'Donnell, at 65; Exhibit KWO-4.Direct Testimony of Kevin W. O'Donnell, at 68.

1		methods. 122 The authorized ROE established in this case will be applied to the
2		net book value of the Company's rate base, subject to certain regulatory
3		adjustments. In this regard, the Comparable Earnings approach is informative
4		because it provides a measure of the return on book value that is available to
5		investors through other investments with comparable risk to PSNC. As Dr.
6		Morin notes, "because the investment base for ratemaking purposes is
7		expressed in book value terms, a rate of return on book value, as is the case with
8		Comparable Earnings, is highly meaningful."123
9	Q.	WHAT WOULD MR. HINTON'S AND MR. O'DONNELL'S
10		COMPARABLE EARNINGS ANALYSIS-BASED RECOMMENDATIONS
11		BE IF THEY RELIED ONLY ON FORWARD-LOOKING ESTIMATES?
12	A.	As shown in Nelson Rebuttal Exhibit 11, I updated Hinton Exhibit 9 to include
13		Value Line's five-year return on book equity projections for his proxy group.
14		The average and median expected return on book equity for his proxy group is
15		10.45 percent and 10.50 percent, respectively, for the years 2024-2026. As
16		Exhibit KWO-4 shows, Mr. O'Donnell's forward-looking Comparable
17		Earnings-based ROE estimates are each 9.70 percent. Because these estimates
18		are consistent with the prospective nature of the Cost of Equity, they are the
19		only ones that should be given weight.

Direct Testimony of Kevin W. O'Donnell, at 48.
 Roger A. Morin Ph.D., <u>New Regulatory Finance</u>, Public Utility Reports, Inc., at 394-395 (2006).

E. Business Risks and Other Considerations

- 2 Q. MR. HINTON SUGGESTS PSNC IS LESS RISKY ON ACCOUNT OF
- 3 CERTAIN OF ITS REGULATORY MECHANISMS. WHAT IS YOUR
- 4 RESPONSE?

- 5 A. Mr. Hinton references the Company's Integrity Management Tracker ("IMT")
- and Customer Utilization Tracker ("CUT") to support his position that the
- 7 Company's risk is reduced on account of these mechanisms, as well as for the
- 8 reasonableness of his 9.48 percent ROE recommendation. 124 Mr. Collins also
- 9 suggests the Commission "consider the IMR and any other mechanisms which
- provide PSNC with additional cost recovery outside of a base rate case in setting
- 11 a reasonable ROE." 125 However, Mr. Hinton's and Mr. Collins' positions do
- not reflect the fact that 11 of the 12 Combined Proxy Group companies also
- have similar mechanisms. As shown in Nelson Rebuttal Exhibit 12, 34 of the
- 47 operating companies within the Combined Proxy Group have a mechanism
- to recover capital expenditures outside base rate cases. Additionally, 38 of the
- same 47 operating companies have a mechanism to mitigate volumetric risk¹²⁶
- 17 akin to the Company's CUT mechanism. Because the Cost of Equity is a
- comparative exercise, as discussed below, the Company is no less risky than its
- 19 peers on account of its regulatory mechanisms.

¹²⁴ Direct Testimony of John R. Hinton, at 39-42.

¹²⁵ Direct Testimony of Brian D. Collins, at 16.

¹²⁶ E.g., Weather normalization adjustment, lost revenue adjustment mechanisms, and decoupling mechanisms.

Developing the Cost of Equity necessarily is a comparative assessment, as the analytical models are applied to a proxy group of comparable companies. As such, even if it were the case that regulatory mechanisms mitigate "risk," they only would affect the Cost of Equity if: (1) the effect of the mechanism was to reduce risk below the levels faced by the subject company's peers in the proxy group; and (2) investors knowingly reduced their return requirements for the Company as a direct consequence of the mechanisms. Because capital cost recovery and decoupling mechanisms are also employed by the Combined Proxy Group companies as shown in Nelson Rebuttal Exhibit 12, PSNC is no less risky than its peers.

The Company's regulatory mechanisms simply render it more comparable to its peers. Because such mechanisms are common among the proxy group, to the extent these regulatory mechanisms reduce a utility's risk, any risk-reducing effects are reflected in the proxy group and, therefore, in the market data and analytical results that underlie my recommended ROE range. Consequently, my recommendation, and the analyses on which it is based, reflect any effect of PSNC's regulatory mechanisms on investors' perceptions of the Company's risk.

1	Q.	MR. HINTON ASSERTS YOU "RECOMMEND THAT THE COST OF
2		EQUITY INCLUDE AN ADDER OF 45 BASIS POINTS TO ACCOUNT
3		FOR PSNC'S SMALL SIZE."127 IS HE CORRECT?
4	A.	No. My direct testimony is clear that I am not proposing an explicit adjustment
5		to account for PSNC's small size relative to the proxy group; rather, I have
6		considered it in determining my overall recommendation. 128
7	Q.	MR. O'DONNELL STATES A SIZE PREMIUM IS NOT WARRANTED
8		BECAUSE "PSNC IS A SUBSIDIARY OF A LARGER COMPANY,

As explained in my direct testimony 130 (and noted earlier regarding the capital 10 A. structure), under the standalone principle of ratemaking, each utility subsidiary 11 12 is treated as its own company and are valued on a sum-of-the-parts basis. 13 Therefore, it is important that the authorized ROE reflects the risks and 14 prospects of the regulated utility's operations and supports the regulated 15 utility's financial integrity from a stand-alone perspective.

DOMINION ENERGY."129 WHAT IS YOUR RESPONSE?

9

¹²⁷ Direct Testimony of John R. Hinton, at 4.

¹²⁸ Direct Testimony of Jennifer E. Nelson, at 50-51. ¹²⁹ Direct Testimony of Kevin W. O'Donnell, at 93.

¹³⁰ Direct Testimony of Jennifer E. Nelson, at 48-49.

1	VI.	ECONOMIC CONDITIONS IN NORTH CAROLINA
2	Q.	HAVE YOU UPDATED YOUR ANALYSES REGARDING THE CURRENT
3		ECONOMIC CONDITIONS IN NORTH CAROLINA?
4	A.	Yes, I have updated the same analyses presented in my direct testimony to
5		reflect data available as of mid-September 2021. As discussed below, my
6		conclusion in my direct testimony that economic conditions in North Carolina
7		were highly correlated with the U.S. economy continues to hold. Specifically:
8		• Unemployment at both the state and county level continues to decline and
9		remains highly correlated with national rates of unemployment. The
10		unemployment rates in North Carolina (both statewide and for the counties
11		PSNC serves) continue to fall and remain below the national unemployment
12		rate (see Nelson Rebuttal Exhibits 13 and 14);
13		• Real Gross Domestic Product ("GDP") grew year-over-year in North
14		Carolina and the U.S. in Q1 2021 and remains highly correlated with U.S.
15		real GDP growth (see Nelson Rebuttal Exhibit 15); and
16		Median household income in North Carolina has grown at a rate consistent
17		with the rest of the U.S. and remains strongly correlated with national levels
18		(see Nelson Rebuttal Exhibit 16).
19		On balance, the correlations between statewide measures of economic
20		conditions noted by the Commission in Docket No. E-22, Sub 479 remain in
21		place and, as such, they continue to be reflected in the models used to estimate

22

the Cost of Equity.

- 1 Q. MR. O'DONNELL CITES TO NATIONAL UNEMPLOYMENT FIGURES,
- 2 CONCLUDING THAT UNEMPLOYMENT REMAINS ABOVE
- 3 HISTORICAL BENCHMARKS. 131 HOW DO YOU RESPOND?
- 4 A. I agree that unemployment figures remain above those immediately preceding
- 5 the COVID-19 pandemic; however, the average unemployment rate in 2019
- was the lowest annual average unemployment rate since 1969, whereas the
- 7 long-term average unemployment rate since 1948 has been approximately 5.80
- 8 percent. 132 From that perspective, the current unemployment rate as of July
- 9 2021 for the U.S. (5.40 percent) and North Carolina (4.40 percent)¹³³ are below
- the long-term average unemployment rate.

11 VII. UPDATED ANALYTICAL RESULTS

- 12 Q. PLEASE SUMMARIZE YOUR UPDATED ANALYTICAL RESULTS.
- 13 A. I have updated the Constant Growth DCF model, Quarterly Growth DCF,
- 14 CAPM, ECAPM, and Bond Yield Plus Risk Premium analyses based on data
- through August 31, 2021, and applied to the same proxy group presented in my
- direct testimony. I also prepared DCF and CAPM analyses using the Combined
- 17 Proxy Group. In my direct testimony, I removed three outlier growth rates from
- my DCF analyses. 134 In my updated analyses, I excluded *Value Line's* 19.00

¹³¹ Direct Testimony of Kevin W. O'Donnell, at 18-19.

¹³² Source: U.S. Bureau of Labor Statistics, Unemployment Rate (Seasonally Adjusted), January 1948 – August 2021.

¹³³ Nelson Rebuttal Exhibit 13.

¹³⁴ Direct Testimony of Jennifer E. Nelson, at 28-29.

- percent projected earnings growth rate for National Fuel Gas as it was excluded
 by Mr. Hinton. 135
- The results of my updated analyses are summarized in Tables 11a and

4 11b below.

5

Table 11a: Summary of Updated DCF Results 136

Constant Growth DCF Nelson Proxy Group	Low	Mean	High
30-Day Average	8.50%	9.60%	11.21%
90-Day Average	8.44%	9.62%	11.07%
180-Day Average	8.57%	9.73%	11.18%
Quarterly Growth DCF Nelson Proxy Group	Low	Mean	High
30-Day Average	8.69%	9.79%	11.50%
90-Day Average	8.63%	9.81%	11.34%
180-Day Average	8.77%	9.93%	11.46%
Constant Growth DCF Combined Proxy Group	Low	Mean	High
30-Day Average	8.78%	10.05%	12.00%
90-Day Average	8.73%	10.02%	12.02%
180-Day Average	8.86%	10.16%	12.18%
Quarterly Growth DCF Combined Proxy Group	Low	Mean	High
30-Day Average	9.00%	10.18%	11.73%
90-Day Average	8.94%	10.16%	11.69%
180-Day Average	9.09%	10.28%	11.83%

¹³⁵ See Hinton Exhibit 7.

 $^{^{136}}$ Nelson Rebuttal Exhibit 1 through Nelson Rebuttal Exhibit 4. Average of the proxy group mean and median results.

1 Table 11b: Summary of Updated Risk Premium-based Results¹³⁷

Bond Yield Plus Ris	k Premium						
Current 30-Year Treasury Yield (1.91%)	9.85%						
Projected 30-Year Treasury Yield (3.03%)	9.76%						
CAPM ¹³⁸	Current 30- Year Treasury Yield (1.91%)	Projected 30- Year Treasury Yield (3.03%)					
Nelson Proxy Group Average	13.74%	13.85%					
Nelson Proxy Group Median	13.08%	13.25%					
Combined Proxy Group Average	13.90%	14.00%					
Combined Proxy Group Median	13.08%	13.25%					
Empirical CAPM ¹³⁹	Current 30- Year Treasury Yield (1.91%)	Projected 30- Year Treasury Yield (3.03%)					
Nelson Proxy Group Average	14.07%	14.15%					
Nelson Proxy Group Median	13.58%	13.70%					
Combined Proxy Group Average	14.19%	14.26%					
Combined Proxy Group Median	13.58%	13.70%					

2 VIII. CONCLUSIONS

- 3 Q. WHAT IS YOUR CONCLUSION REGARDING THE ROE AND CAPITAL
- 4 STRUCTURE FOR PSNC?
- 5 A. As discussed throughout my Rebuttal Testimony, the outcome of this
- 6 proceeding will have important implications on the Company's ability to
- 7 maintain its financial profile necessary to provide safe, reliable service to the
- 8 benefit of customers. Based on the analyses discussed throughout my Rebuttal
- 9 Testimony, I continue to conclude that a reasonable and conservative range of

¹³⁷ Nelson Rebuttal Exhibits 5 to 7.

¹³⁸ Using the *Value Line*-based Market Risk Premium estimate and *Value Line* Beta coefficients.

¹³⁹ Using the *Value Line*-based Market Risk Premium estimate and *Value Line* Beta coefficients.

ROE estimates is from 9.60 percent to 10.75 percent, and within that range,
10.25 percent remains a reasonable and conservative estimate of PSNC's Cost
of Equity. The results of the DCF, CAPM, ECAPM, and Bond Yield Plus Risk
Premium analyses using data through August 31, 2021, for both my and the
Opposing Witnesses' proxy groups, continue to support the reasonableness of
my range of ROE estimates and my recommendation.

As to the capital structure, a capital structure including 54.86 percent common equity, 1.34 percent short-term debt, and 43.80 percent long-term debt is consistent with capital structures in place at the proxy companies and would enable the Company to maintain its credit ratings and financial profile. Therefore, I conclude it is reasonable and should be approved.

12 Q. DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?

1

2

3

4

5

6

7

8

9

10

11

13 A. Yes, although I reserve the right to supplement or amend my testimony before 14 or during the Commission's hearing in this proceeding.

Nelson Proxy Group Constant Growth Discounted Cash Flow Model with Half Year Growth Adjustment 30 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Company	Ticker	Annualized Dividend	Average Stock Price	Dividend Yield	Expected Dividend Yield	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.50	\$99.40	2.52%	2.61%	7.40%	7.80%	7.00%	7.40%	9.60%	10.01%	10.41%
New Jersey Resources Corporation	NJR	\$1.33	\$38.32	3.47%	3.56%	7.10%	6.00%	2.00%	5.03%	5.51%	8.59%	10.69%
Northwest Natural Holding Company	NWN	\$1.92	\$52.51	3.66%	3.75%	4.90%	5.50%	5.50%	5.30%	8.65%	9.05%	9.26%
ONE Gas, Inc.	OGS	\$2.32	\$73.30	3.17%	3.25%	5.00%	5.00%	6.50%	5.50%	8.24%	8.75%	9.77%
South Jersey Industries, Inc.	SJI	\$1.21	\$25.13	4.81%	4.99%	5.40%	4.80%	11.50%	7.23%	9.73%	12.22%	16.59%
Southwest Gas Holdings, Inc.	SWX	\$2.38	\$70.89	3.36%	3.46%	5.50%	4.00%	8.00%	5.83%	7.42%	9.29%	11.49%
Spire Inc.	SR	\$2.60	\$70.50	3.69%	3.83%	5.50%	7.31%	10.00%	7.60%	9.29%	11.43%	13.87%
Proxy Group Mean				3.52%	3.63%	5.83%	5.77%	7.21%	6.27%	8.35%	9.91%	11.73%
Proxy Group Median				3.47%	3.56%	5.50%	5.50%	7.00%	5.83%	8.65%	9.29%	10.69%
Average of Mean and Median										8.50%	9.60%	11.21%

- [1] Source: Bloomberg Professional
- [2] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [3] Equals [1] / [2]
- [4] Equals [3] x (1 + 0.5 x [8])
- [5] Source: Zacks
- [6] Source: Yahoo! Finance
- [7] Source: Value Line
- [8] Equals Average ([5], [6], [7])
- [9] Equals [3] x (1 + 0.5 x Minimum([5], [6], [7])) + Minimum([5], [6], [7])
- [10] Equals [4] + [8]
- [11] Equals [3] x (1 + 0.5 x Maximum([5], [6], [7])) + Maximum([5], [6], [7])

Nelson Proxy Group Constant Growth Discounted Cash Flow Model with Half Year Growth Adjustment 90 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Company	Ticker	Annualized Dividend	Average Stock Price	Dividend Yield	Expected Dividend Yield	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.50	\$99.70	2.51%	2.60%	7.40%	7.80%	7.00%	7.40%	9.60%	10.00%	10.41%
New Jersey Resources Corporation	NJR	\$1.33	\$40.69	3.27%	3.35%	7.10%	6.00%	2.00%	5.03%	5.30%	8.38%	10.48%
Northwest Natural Holding Company	NWN	\$1.92	\$53.18	3.61%	3.71%	4.90%	5.50%	5.50%	5.30%	8.60%	9.01%	9.21%
ONE Gas, Inc.	OGS	\$2.32	\$74.94	3.10%	3.18%	5.00%	5.00%	6.50%	5.50%	8.17%	8.68%	9.70%
South Jersey Industries, Inc.	SJI	\$1.21	\$25.84	4.68%	4.85%	5.40%	4.80%	11.50%	7.23%	9.59%	12.09%	16.45%
Southwest Gas Holdings, Inc.	SWX	\$2.38	\$68.75	3.46%	3.56%	5.50%	4.00%	8.00%	5.83%	7.53%	9.40%	11.60%
Spire Inc.	SR	\$2.60	\$72.54	3.58%	3.72%	5.50%	7.31%	10.00%	7.60%	9.18%	11.32%	13.76%
Proxy Group Mean		-		3.46%	3.57%	5.83%	5.77%	7.21%	6.27%	8.28%	9.84%	11.66%
Proxy Group Median				3.46%	3.56%	5.50%	5.50%	7.00%	5.83%	8.60%	9.40%	10.48%
Average of Mean and Median			•							8.44%	9.62%	11.07%

- [1] Source: Bloomberg Professional
- [2] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [3] Equals [1] / [2]
- [4] Equals [3] x (1 + 0.5 x [8])
- [5] Source: Zacks
- [6] Source: Yahoo! Finance
- [7] Source: Value Line
- [8] Equals Average ([5], [6], [7])
- [9] Equals [3] x (1 + 0.5 x Minimum([5], [6], [7])) + Minimum([5], [6], [7])
- [10] Equals [4] + [8]
- [11] Equals [3] x (1 + 0.5 x Maximum([5], [6], [7])) + Maximum([5], [6], [7])

Nelson Proxy Group Constant Growth Discounted Cash Flow Model with Half Year Growth Adjustment 180 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Company	Ticker	Annualized Dividend	Average Stock Price	Dividend Yield	Expected Dividend Yield	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.50	\$96.52	2.59%	2.69%	7.40%	7.80%	7.00%	7.40%	9.68%	10.09%	10.49%
New Jersey Resources Corporation	NJR	\$1.33	\$39.48	3.37%	3.45%	7.10%	6.00%	2.00%	5.03%	5.40%	8.49%	10.59%
Northwest Natural Holding Company	NWN	\$1.92	\$51.15	3.75%	3.85%	4.90%	5.50%	5.50%	5.30%	8.75%	9.15%	9.36%
ONE Gas, Inc.	OGS	\$2.32	\$74.84	3.10%	3.19%	5.00%	5.00%	6.50%	5.50%	8.18%	8.69%	9.70%
South Jersey Industries, Inc.	SJI	\$1.21	\$24.70	4.90%	5.08%	5.40%	4.80%	11.50%	7.23%	9.82%	12.31%	16.68%
Southwest Gas Holdings, Inc.	SWX	\$2.38	\$66.56	3.58%	3.68%	5.50%	4.00%	8.00%	5.83%	7.65%	9.51%	11.72%
Spire Inc.	SR	\$2.60	\$70.29	3.70%	3.84%	5.50%	7.31%	10.00%	7.60%	9.30%	11.44%	13.88%
Proxy Group Mean				3.57%	3.68%	5.83%	5.77%	7.21%	6.27%	8.40%	9.95%	11.77%
Proxy Group Median				3.58%	3.68%	5.50%	5.50%	7.00%	5.83%	8.75%	9.51%	10.59%
Average of Mean and Median										8.57%	9.73%	11.18%

- [1] Source: Bloomberg Professional
- [2] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [3] Equals [1] / [2]
- [4] Equals [3] x (1 + 0.5 x [8])
- [5] Source: Zacks
- [6] Source: Yahoo! Finance
- [7] Source: Value Line
- [8] Equals Average ([5], [6], [7])
- [9] Equals [3] x (1 + 0.5 x Minimum([5], [6], [7])) + Minimum([5], [6], [7])
- [10] Equals [4] + [8]
- [11] Equals [3] x (1 + 0.5 x Maximum([5], [6], [7])) + Maximum([5], [6], [7])

Nelson Proxy Group Quarterly Discounted Cash Flow Model 30 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]
Company	Ticker	Dividend 1	Dividend 2	Dividend 3	Dividend 4			Expected Dividend 3	Expected Dividend 4	Stock Price	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation New Jersey Resources Corporation Northwest Natural Holding Company ONE Gas, Inc. South Jersey Industries, Inc. Southwest Gas Holdings, Inc. Spire Inc.	ATO NJR NWN OGS SJI SWX SR	\$0.63 \$0.33 \$0.48 \$0.54 \$0.30 \$0.57 \$0.65	\$0.63 \$0.33 \$0.48 \$0.58 \$0.30 \$0.57 \$0.65	\$0.63 \$0.33 \$0.48 \$0.58 \$0.30 \$0.60 \$0.65	\$0.63 \$0.33 \$0.48 \$0.58 \$0.30 \$0.60 \$0.65	\$0.67 \$0.35 \$0.51 \$0.57 \$0.32 \$0.60 \$0.70	\$0.67 \$0.35 \$0.51 \$0.61 \$0.32 \$0.60 \$0.70	\$0.67 \$0.35 \$0.51 \$0.61 \$0.32 \$0.63 \$0.70	\$0.67 \$0.35 \$0.51 \$0.61 \$0.32 \$0.63 \$0.70	\$99.40 \$38.32 \$52.51 \$73.30 \$25.13 \$70.89 \$70.50	7.40% 7.10% 4.90% 5.00% 5.40% 5.50% 5.50%	7.80% 6.00% 5.50% 5.00% 4.80% 4.00% 7.31%	7.00% 2.00% 5.50% 6.50% 11.50% 8.00% 10.00%	7.40% 5.03% 5.30% 5.50% 7.23% 5.83% 7.60%	9.79% 5.61% 8.86% 8.37% 10.03% 7.51% 9.53%	10.20% 8.80% 9.28% 8.89% 12.63% 9.43% 11.74%	10.62% 10.97% 9.49% 9.93% 17.20% 11.70% 14.27%
Proxy Group Mean Proxy Group Median Averae of Mean and Median											5.83% 5.50%	5.77% 5.50%	7.21% 7.00%	6.27% 5.83%	8.53% 8.86% 8.69%	10.14% 9.43% 9.79%	12.03% 10.97% 11.50%

- [1] Source: Bloomberg Professional Service [2] Source: Bloomberg Professional Service
- [3] Source: Bloomberg Professional Service
- [4] Source: Bloomberg Professional Service

- [4] Source. Biodinibely Professional [5] Equals Col. [1] x (1 + Col. [13]) [6] Equals Col. [2] x (1 + Col. [13]) [7] Equals Col. [3] x (1 + Col. [13]) [8] Equals Col. [4] x (1 + Col. [13])
- [9] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [10] Source: Zacks
- [11] Source: Yahoo! Finance
- [12] Source: Value Line [13] Equals Average (Cols. [10], [11], [12])
- [14] Implied Low DCF
- [15] Implied Mean DCF
- [16] Implied High DCF

Nelson Proxy Group Quarterly Discounted Cash Flow Model 90 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]
Company	Ticker	Dividend 1	Dividend 2	Dividend 3	Dividend 4			Expected Dividend 3	Expected Dividend 4	Stock Price	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation New Jersey Resources Corporation Northwest Natural Holding Company ONE Gas, Inc. South Jersey Industries, Inc. Southwest Gas Holdings, Inc. Spire Inc.	ATO NJR NWN OGS SJI SWX SR	\$0.63 \$0.33 \$0.48 \$0.54 \$0.30 \$0.57 \$0.65	\$0.63 \$0.33 \$0.48 \$0.58 \$0.30 \$0.57 \$0.65	\$0.63 \$0.33 \$0.48 \$0.58 \$0.30 \$0.60 \$0.65	\$0.63 \$0.33 \$0.48 \$0.58 \$0.30 \$0.60 \$0.65	\$0.67 \$0.35 \$0.51 \$0.57 \$0.32 \$0.60 \$0.70	\$0.67 \$0.35 \$0.51 \$0.61 \$0.32 \$0.60 \$0.70	\$0.67 \$0.35 \$0.51 \$0.61 \$0.32 \$0.63 \$0.70	\$0.67 \$0.35 \$0.51 \$0.61 \$0.32 \$0.63 \$0.70	\$99.70 \$40.69 \$53.18 \$74.94 \$25.84 \$68.75 \$72.54	7.40% 7.10% 4.90% 5.00% 5.40% 5.50%	7.80% 6.00% 5.50% 5.00% 4.80% 4.00% 7.31%	7.00% 2.00% 5.50% 6.50% 11.50% 8.00% 10.00%	7.40% 5.03% 5.30% 5.50% 7.23% 5.83% 7.60%	9.78% 5.40% 8.81% 8.29% 9.89% 7.62% 9.41%	10.19% 8.57% 9.23% 8.81% 12.48% 9.54% 11.62%	10.61% 10.74% 9.44% 9.86% 17.04% 11.82% 14.15%
Proxy Group Mean Proxy Group Median Averae of Mean and Median											5.83% 5.50%	5.77% 5.50%	7.21% 7.00%	6.27% 5.83%	8.46% 8.81% 8.63%	10.07% 9.54% 9.81%	11.95% 10.74% 11.34%

- [1] Source: Bloomberg Professional Service [2] Source: Bloomberg Professional Service
- [3] Source: Bloomberg Professional Service
- [4] Source: Bloomberg Professional Service

- [4] Source. Biodinibely Professional [5] Equals Col. [1] x (1 + Col. [13]) [6] Equals Col. [2] x (1 + Col. [13]) [7] Equals Col. [3] x (1 + Col. [13]) [8] Equals Col. [4] x (1 + Col. [13])
- [9] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [10] Source: Zacks
- [11] Source: Yahoo! Finance
- [12] Source: Value Line [13] Equals Average (Cols. [10], [11], [12])
- [14] Implied Low DCF
- [15] Implied Mean DCF
- [16] Implied High DCF

Nelson Proxy Group Quarterly Discounted Cash Flow Model 180 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]
		D: : 1	D: : 1	D: : 1	D: : 1				Expected	Stock Price	Zacks	First Call	Value Line	Average			12.1
Company	Ticker	Dividend 1	Dividend 2	Dividend 3	Dividend 4	Dividend 1	Dividend 2	Dividend 3	Dividend 4		Earnings Growth	Earnings Growth	Earnings Growth	Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$0.63	\$0.63	\$0.63	\$0.63	\$0.67	\$0.67	\$0.67	\$0.67	\$96.52	7.40%	7.80%	7.00%	7.40%	9.87%	10.29%	10.70%
New Jersey Resources Corporation	NJR	\$0.33	\$0.33	\$0.33	\$0.33	\$0.35	\$0.35	\$0.35	\$0.35	\$39.48	7.10%	6.00%	2.00%	5.03%	5.51%	8.69%	10.85%
Northwest Natural Holding Company	NWN	\$0.48	\$0.48	\$0.48	\$0.48	\$0.51	\$0.51	\$0.51	\$0.51	\$51.15	4.90%	5.50%	5.50%	5.30%	8.97%	9.39%	9.60%
ONE Gas, Inc.	OGS	\$0.54	\$0.58	\$0.58	\$0.58	\$0.57	\$0.61	\$0.61	\$0.61	\$74.84	5.00%	5.00%	6.50%	5.50%	8.29%	8.82%	9.86%
South Jersey Industries, Inc.	SJI	\$0.30	\$0.30	\$0.30	\$0.30	\$0.32	\$0.32	\$0.32	\$0.32	\$24.70	5.40%	4.80%	11.50%	7.23%	10.13%	12.73%	17.31%
Southwest Gas Holdings, Inc.	SWX	\$0.57	\$0.57	\$0.60	\$0.60	\$0.60	\$0.60	\$0.63	\$0.63	\$66.56	5.50%	4.00%	8.00%	5.83%	7.74%	9.67%	11.94%
Spire Inc.	SR	\$0.65	\$0.65	\$0.65	\$0.65	\$0.70	\$0.70	\$0.70	\$0.70	\$70.29	5.50%	7.31%	10.00%	7.60%	9.54%	11.75%	14.28%
Proxy Group Mean											5.83%	5.77%	7.21%	6.27%	8.58%	10.19%	12.08%
Proxy Group Median											5.50%	5.50%	7.00%	5.83%	8.97%	9.67%	10.85%
Averae of Mean and Median															8.77%	9.93%	11.46%

- [1] Source: Bloomberg Professional Service [2] Source: Bloomberg Professional Service
- [3] Source: Bloomberg Professional Service
- [4] Source: Bloomberg Professional Service

- [4] Source. Biodinibely Professional [5] Equals Col. [1] x (1 + Col. [13]) [6] Equals Col. [2] x (1 + Col. [13]) [7] Equals Col. [3] x (1 + Col. [13]) [8] Equals Col. [4] x (1 + Col. [13])
- [9] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [10] Source: Zacks
- [11] Source: Yahoo! Finance
- [12] Source: Value Line [13] Equals Average (Cols. [10], [11], [12])
- [14] Implied Low DCF
- [15] Implied Mean DCF
- [16] Implied High DCF

Combined Proxy Group Constant Growth Discounted Cash Flow Model with Half Year Growth Adjustment 30 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Company	Ticker	Annualized Dividend	Average Stock Price	Dividend Yield	Expected Dividend Yield	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.50	\$99.40	2.52%	2.61%	7.40%	7.80%	7.00%	7.40%	9.60%	10.01%	10.41%
Chesapeake Utilities	CPK	\$1.92	\$127.42	1.51%	1.56%	NA	4.74%	8.50%	6.62%	6.28%	8.18%	10.07%
MDU Resources	MDU	\$0.85	\$32.23	2.64%	2.75%	6.90%	7.10%	10.50%	8.17%	9.63%	10.91%	13.28%
National Fuel Gas New Jersey Resources Corporation NiSource Inc.	NFG	\$1.82	\$51.70	3.52%	3.67%	NA	8.50%	19.00%	8.50%	12.17%	12.17%	22.85%
	NJR	\$1.33	\$38.32	3.47%	3.56%	7.10%	6.00%	2.00%	5.03%	5.51%	8.59%	10.69%
	NI	\$0.88	\$25.22	3.49%	3.60%	6.20%	3.52%	9.50%	6.41%	7.07%	10.01%	13.15%
Northwest Natural Holding Company	NWN	\$1.92	\$52.51	3.66%	3.75%	4.90%	5.50%	5.50%	5.30%	8.65%	9.05%	9.26%
ONE Gas, Inc.	OGS	\$2.32	\$73.30	3.17%	3.25%	5.00%	5.00%	6.50%	5.50%	8.24%	8.75%	9.77%
South Jersey Industries, Inc.	SJI	\$1.21	\$25.13	4.81%	4.99%	5.40%	4.80%	11.50%	7.23%	9.73%	12.22%	16.59%
Southwest Gas Holdings, Inc.	SWX	\$2.38	\$70.89	3.36%	3.46%	5.50%	4.00%	8.00%	5.83%	7.42%	9.29%	11.49%
Spire Inc.	SR	\$2.60	\$70.50	3.69%	3.83%	5.50%	7.31%	10.00%	7.60%	9.29%	11.43%	13.87%
UGI Corporation	UGI	\$1.38	\$46.60	2.96%	3.07%	8.00%	7.75%	6.50%	7.42%	9.56%	10.49%	11.08%
Proxy Group Mean Proxy Group Median Average of Mean and Median				3.23% 3.41%	3.34% 3.51%	6.19% 5.85%	6.00% 5.75%	8.71% 8.25%	6.75% 6.93%	8.60% 8.97% 8.78%	10.09% 10.01% 10.05%	12.71% 11.29% 12.00%

Notes:

- [1] Source: Bloomberg Professional
- [2] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [3] Equals [1] / [2]
- [4] Equals [3] x (1 + 0.5 x [8])
- [5] Source: Zacks
- [6] Source: Yahoo! Finance
- [7] Source: Value Line
- [8] Equals Average ([5], [6], [7])
- [9] Equals [3] x (1 + 0.5 x Minimum([5], [6], [7])) + Minimum([5], [6], [7])
- [10] Equals [4] + [8]
- [11] Equals [3] x (1 + 0.5 x Maximum([5], [6], [7])) + Maximum([5], [6], [7])

Highlighted growth rates identified as outliers and excluded

Combined Proxy Group Constant Growth Discounted Cash Flow Model with Half Year Growth Adjustment 90 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Company	Ticker	Annualized Dividend	Average Stock Price	Dividend Yield	Expected Dividend Yield	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.50	\$99.70	2.51%	2.60%	7.40%	7.80%	7.00%	7.40%	9.60%	10.00%	10.41%
Chesapeake Utilities	CPK	\$1.92	\$121.72	1.58%	1.63%	NA	4.74%	8.50%	6.62%	6.35%	8.25%	10.14%
MDU Resources	MDU	\$0.85	\$32.57	2.61%	2.72%	6.90%	7.10%	10.50%	8.17%	9.60%	10.88%	13.25%
National Fuel Gas	NFG	\$1.82	\$52.03	3.50%	3.65%	NA	8.50%	19.00%	8.50%	12.15%	12.15%	22.83%
New Jersey Resources Corporation	NJR	\$1.33	\$40.69	3.27%	3.35%	7.10%	6.00%	2.00%	5.03%	5.30%	8.38%	10.48%
NiSource Inc.	NI	\$0.88	\$25.37	3.47%	3.58%	6.20%	3.52%	9.50%	6.41%	7.05%	9.99%	13.13%
Northwest Natural Holding Company	NWN	\$1.92	\$53.18	3.61%	3.71%	4.90%	5.50%	5.50%	5.30%	8.60%	9.01%	9.21%
ONE Gas, Inc.	OGS	\$2.32	\$74.94	3.10%	3.18%	5.00%	5.00%	6.50%	5.50%	8.17%	8.68%	9.70%
South Jersey Industries, Inc.	SJI	\$1.21	\$25.84	4.68%	4.85%	5.40%	4.80%	11.50%	7.23%	9.59%	12.09%	16.45%
Southwest Gas Holdings, Inc.	SWX	\$2.38	\$68.75	3.46%	3.56%	5.50%	4.00%	8.00%	5.83%	7.53%	9.40%	11.60%
Spire Inc.	SR	\$2.60	\$72.54	3.58%	3.72%	5.50%	7.31%	10.00%	7.60%	9.18%	11.32%	13.76%
UGI Corporation	UGI	\$1.38	\$46.05	3.00%	3.11%	8.00%	7.75%	6.50%	7.42%	9.59%	10.52%	11.12%
Proxy Group Mean				3.20%	3.30%	6.19%	6.00%	8.71%	6.75%	8.56%	10.06%	12.67%
Proxy Group Median				3.36%	3.46%	5.85%	5.75%	8.25%	6.93%	8.89%	9.99%	11.36%
Average of Mean and Median										8.73%	10.02%	12.02%

- [1] Source: Bloomberg Professional
- [2] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [3] Equals [1] / [2]
- [4] Equals [3] x (1 + 0.5 x [8])
- [5] Source: Zacks
- [6] Source: Yahoo! Finance
- [7] Source: Value Line
- [8] Equals Average ([5], [6], [7])
- [9] Equals [3] x (1 + 0.5 x Minimum([5], [6], [7])) + Minimum([5], [6], [7])
- [10] Equals [4] + [8]
- [11] Equals [3] x (1 + 0.5 x Maximum([5], [6], [7])) + Maximum([5], [6], [7]) Highlighted growth rates identified as outliers and excluded

Combined Proxy Group Constant Growth Discounted Cash Flow Model with Half Year Growth Adjustment 180 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Company	Ticker	Annualized Dividend	Average Stock Price	Dividend Yield	Expected Dividend Yield	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.50	\$96.52	2.59%	2.69%	7.40%	7.80%	7.00%	7.40%	9.68%	10.09%	10.49%
Chesapeake Utilities	CPK	\$1.92	\$115.68	1.66%	1.71%	NA	4.74%	8.50%	6.62%	6.44%	8.33%	10.23%
MDU Resources	MDU	\$0.85	\$30.74	2.77%	2.88%	6.90%	7.10%	10.50%	8.17%	9.76%	11.04%	13.41%
National Fuel Gas	NFG	\$1.82	\$48.93	3.72%	3.88%	NA	8.50%	19.00%	8.50%	12.38%	12.38%	23.07%
New Jersey Resources Corporation	NJR	\$1.33	\$39.48	3.37%	3.45%	7.10%	6.00%	2.00%	5.03%	5.40%	8.49%	10.59%
NiSource Inc.	NI	\$0.88	\$24.18	3.64%	3.76%	6.20%	3.52%	9.50%	6.41%	7.22%	10.16%	13.31%
Northwest Natural Holding Company	NWN	\$1.92	\$51.15	3.75%	3.85%	4.90%	5.50%	5.50%	5.30%	8.75%	9.15%	9.36%
ONE Gas, Inc.	OGS	\$2.32	\$74.84	3.10%	3.19%	5.00%	5.00%	6.50%	5.50%	8.18%	8.69%	9.70%
South Jersey Industries, Inc.	SJI	\$1.21	\$24.70	4.90%	5.08%	5.40%	4.80%	11.50%	7.23%	9.82%	12.31%	16.68%
Southwest Gas Holdings, Inc.	SWX	\$2.38	\$66.56	3.58%	3.68%	5.50%	4.00%	8.00%	5.83%	7.65%	9.51%	11.72%
Spire Inc.	SR	\$2.60	\$70.29	3.70%	3.84%	5.50%	7.31%	10.00%	7.60%	9.30%	11.44%	13.88%
UGI Corporation	UGI	\$1.38	\$42.48	3.25%	3.37%	8.00%	7.75%	6.50%	7.42%	9.85%	10.79%	11.38%
Proxy Group Mean				3.34%	3.45%	5.99%	5.84%	8.91%	6.69%	8.70%	10.20%	12.82%
Proxy Group Median				3.58%	3.68%	5.50%	5.50%	8.50%	6.62%	9.02%	10.12%	11.55%
Average of Mean and Median										8.86%	10.16%	12.18%

- [1] Source: Bloomberg Professional
- [2] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [3] Equals [1] / [2]
- [4] Equals [3] x (1 + 0.5 x [8])
- [5] Source: Zacks
- [6] Source: Yahoo! Finance
- [7] Source: Value Line
- [8] Equals Average ([5], [6], [7])
- [9] Equals [3] x (1 + 0.5 x Minimum([5], [6], [7])) + Minimum([5], [6], [7])
- [10] Equals [4] + [8]
- [11] Equals [3] x (1 + 0.5 x Maximum([5], [6], [7])) + Maximum([5], [6], [7]) Highlighted growth rates identified as outliers and excluded

Combined Proxy Group Quarterly Discounted Cash Flow Model 30 Day Average Stock Price

l icker	Dividend	5														
	1	Dividend 2	Dividend 3	Dividend 4		Expected Dividend 2			Stock Price	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
ATO CPK MDU NFG NJR NI IWN DGS SJI SWX SR	\$0.63 \$0.00 \$0.00 \$0.00 \$0.33 \$0.00 \$0.48 \$0.54 \$0.30 \$0.57 \$0.65	\$0.63 \$0.63 \$0.00 \$0.00 \$0.33 \$0.33 \$0.48 \$0.58 \$0.30 \$0.57 \$0.65	\$0.63 \$0.63 \$0.63 \$0.00 \$0.33 \$0.33 \$0.48 \$0.58 \$0.30 \$0.60 \$0.65	\$0.63 \$0.63 \$0.63 \$0.63 \$0.33 \$0.33 \$0.48 \$0.58 \$0.30 \$0.60 \$0.65	\$0.67 \$0.00 \$0.00 \$0.00 \$0.35 \$0.00 \$0.51 \$0.57 \$0.32 \$0.60 \$0.70	\$0.67 \$0.67 \$0.00 \$0.00 \$0.35 \$0.35 \$0.51 \$0.61 \$0.32 \$0.60 \$0.70	\$0.67 \$0.67 \$0.68 \$0.00 \$0.35 \$0.35 \$0.51 \$0.61 \$0.32 \$0.63 \$0.70	\$0.67 \$0.67 \$0.68 \$0.68 \$0.35 \$0.35 \$0.51 \$0.61 \$0.32 \$0.63 \$0.70	\$99.40 \$127.42 \$32.23 \$51.70 \$38.32 \$25.22 \$52.51 \$73.30 \$25.13 \$70.89 \$70.50	7.40% NA 6.90% NA 7.10% 6.20% 4.90% 5.00% 5.40% 5.50% 5.50%	7.80% 4.74% 7.10% 8.50% 6.00% 3.52% 5.50% 5.00% 4.80% 4.00% 7.31%	7.00% 8.50% 10.50% 19.00% 2.00% 9.50% 5.50% 6.50% 11.50% 8.00% 10.00%	7.40% 6.62% 8.17% 8.50% 5.03% 6.41% 5.30% 5.50% 7.23% 5.83% 7.60%	9.79% 6.31% 11.10% 9.81% 5.61% 7.69% 8.86% 8.37% 10.03% 7.51% 9.53%	10.20% 8.22% 12.42% 9.81% 8.80% 10.72% 9.28% 8.89% 12.63% 9.43% 11.74%	10.62% 10.14% 14.86% 9.81% 10.97% 13.98% 9.49% 9.93% 17.20% 11.70% 14.27%
JGI	\$0.00	\$0.65	\$0.65	\$0.65	\$0.00	\$0.70	\$0.70	\$0.70	\$46.60	6.19% 5.85%	7.75% 6.00% 5.75%	6.50% 8.71% 8.25%	7.42% 6.75% 6.93%	8.81% 9.19%	10.35% 10.01%	12.66% 12.14% 11.33% 11.73%
SW SF	X R	X \$0.57 R \$0.65	X \$0.57 \$0.57 R \$0.65 \$0.65	X \$0.57 \$0.57 \$0.60 R \$0.65 \$0.65 \$0.65	X \$0.57 \$0.57 \$0.60 \$0.60 R \$0.65 \$0.65 \$0.65 \$0.65	XX \$0.57 \$0.57 \$0.60 \$0.60 \$0.60 R \$0.65 \$0.65 \$0.65 \$0.70	(X \$0.57 \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 R \$0.65 \$0.65 \$0.65 \$0.65 \$0.70 \$0.70	(X \$0.57 \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 \$0.63 R \$0.65 \$0.65 \$0.65 \$0.65 \$0.70 \$0.70 \$0.70	(X \$0.57 \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 \$0.63 \$0.63 \$0.65 \$0.65 \$0.65 \$0.65 \$0.70 \$0.70 \$0.70	(X \$0.57 \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 \$0.63 \$0.63 \$70.89 R \$0.65 \$0.65 \$0.65 \$0.65 \$0.70 \$0.70 \$0.70 \$0.70	(X \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 \$0.63 \$0.63 \$70.89 5.50% R \$0.65 \$0.65 \$0.65 \$0.65 \$0.70 \$0.70 \$0.70 \$0.70 \$70.50 5.50% GI \$0.00 \$0.65 \$0.65 \$0.00 \$0.70 \$0.70 \$0.70 \$46.60 8.00%	(X \$0.57 \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 \$0.63 \$0.63 \$70.89 5.50% 4.00% R \$0.65 \$0.65 \$0.65 \$0.65 \$0.70 \$0.70 \$0.70 \$0.70 \$70.50 5.50% 7.31% R \$0.00 \$0.65 \$0.65 \$0.65 \$0.00 \$0.70 \$0.70 \$0.70 \$0.70 \$46.60 8.00% 7.75% R \$0.00 \$0.70	(X \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 \$0.63 \$0.63 \$70.89 5.50% 4.00% 8.00% (R \$0.65 \$0.65 \$0.65 \$0.70 \$0.70 \$0.70 \$70.50 5.50% 7.31% 10.00% (SI \$0.00 \$0.65 \$0.65 \$0.00 \$0.70 \$0.70 \$0.70 \$46.60 8.00% 7.75% 6.50%	(X \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 \$0.63 \$0.63 \$70.89 5.50% 4.00% 8.00% 5.83% R \$0.65 \$0.65 \$0.65 \$0.70 \$0.70 \$0.70 \$70.50 5.50% 7.31% 10.00% 7.60% GI \$0.00 \$0.65 \$0.65 \$0.00 \$0.70 \$0.70 \$0.70 \$46.60 8.00% 7.75% 6.50% 7.42%	(X \$0.57 \$0.60 \$0.60 \$0.60 \$0.60 \$0.63 \$0.63 \$70.89 5.50% 4.00% 8.00% 5.83% 7.51% (R) \$0.65 \$0.65 \$0.65 \$0.65 \$0.70 \$0.70 \$0.70 \$70.50 5.50% 7.31% 10.00% 7.60% 9.53% (S) \$0.00 \$0.65 \$0.65 \$0.65 \$0.00 \$0.70 \$0.70 \$0.70 \$46.60 8.00% 7.75% 6.50% 7.42% 11.08% (S) \$0.65 \$0.65 \$0.65 \$0.00 \$0.70 \$0.70 \$0.70 \$46.60 8.00% 7.75% 6.50% 7.42% 11.08% (S) \$0.65 \$0.65 \$0.65 \$0.00 \$0.70 \$0.70 \$0.70 \$46.60 8.00% 7.75% 6.50% 7.42% 11.08%	X

- [1] Source: Bloomberg Professional Service
- [2] Source: Bloomberg Professional Service
- [2] Source: Bloomberg Professional Service [3] Source: Bloomberg Professional Service [4] Source: Bloomberg Professional Service [5] Equals Col. [1] x (1 + Col. [13]) [6] Equals Col. [2] x (1 + Col. [13])

- [7] Equals Col. [3] x (1 + Col. [13])
- [8] Equals Col. [4] x (1 + Col. [13])
- [9] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [10] Source: Zacks [11] Source: Yahoo! Finance
- [12] Source: Value Line
- [13] Equals Average (Cols. [10], [11], [12])
- [14] Implied Low DCF
- [15] Implied Mean DCF [16] Implied High DCF
- Highlighted growth rates identified as outliers and excluded

Combined Proxy Group Quarterly Discounted Cash Flow Model 90 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]
Company	Ticker	Dividend 1	Dividend 2	Dividend 3	Dividend 4		Expected Dividend 2		Expected Dividend 4	Stock Price	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$0.63	\$0.63	\$0.63	\$0.63	\$0.67	\$0.67	\$0.67	\$0.67	\$99.70	7.40%	7.80%	7.00%	7.40%	9.78%	10.19%	10.61%
Chesapeake Utilities	CPK	\$0.00	\$0.63	\$0.63	\$0.63	\$0.00	\$0.67	\$0.67	\$0.67	\$121.72	NA	4.74%	8.50%	6.62%	6.38%	8.30%	10.21%
MDU Resources	MDU	\$0.00	\$0.00	\$0.63	\$0.63	\$0.00	\$0.00	\$0.68	\$0.68	\$32.57	6.90%	7.10%	10.50%	8.17%	11.06%	12.38%	14.82%
National Fuel Gas	NFG	\$0.00	\$0.00	\$0.00	\$0.63	\$0.00	\$0.00	\$0.00	\$0.68	\$52.03	NA	8.50%	19.00%	8.50%	9.80%	9.80%	9.80%
New Jersey Resources Corporation	NJR	\$0.33	\$0.33	\$0.33	\$0.33	\$0.35	\$0.35	\$0.35	\$0.35	\$40.69	7.10%	6.00%	2.00%	5.03%	5.40%	8.57%	10.74%
NiSource Inc.	NI	\$0.00	\$0.33	\$0.33	\$0.33	\$0.00	\$0.35	\$0.35	\$0.35	\$25.37	6.20%	3.52%	9.50%	6.41%	7.67%	10.70%	13.95%
Northwest Natural Holding Company	NWN	\$0.48	\$0.48	\$0.48	\$0.48	\$0.51	\$0.51	\$0.51	\$0.51	\$53.18	4.90%	5.50%	5.50%	5.30%	8.81%	9.23%	9.44%
ONE Gas. Inc.	OGS	\$0.54	\$0.58	\$0.58	\$0.58	\$0.57	\$0.61	\$0.61	\$0.61	\$74.94	5.00%	5.00%	6.50%	5.50%	8.29%	8.81%	9.86%
South Jersey Industries, Inc.	SJI	\$0.30	\$0.30	\$0.30	\$0.30	\$0.32	\$0.32	\$0.32	\$0.32	\$25.84	5.40%	4.80%	11.50%	7.23%	9.89%	12.48%	17.04%
Southwest Gas Holdings, Inc.	SWX	\$0.57	\$0.57	\$0.60	\$0.60	\$0.60	\$0.60	\$0.63	\$0.63	\$68.75	5.50%	4.00%	8.00%	5.83%	7.62%	9.54%	11.82%
Spire Inc.	SR	\$0.65	\$0.65	\$0.65	\$0.65	\$0.70	\$0.70	\$0.70	\$0.70	\$72.54	5.50%	7.31%	10.00%	7.60%	9.41%	11.62%	14.15%
UGI Corporation	UGI	\$0.00	\$0.65	\$0.65	\$0.65	\$0.00	\$0.70	\$0.70	\$0.70	\$46.05	8.00%	7.75%	6.50%	7.42%	11.13%	12.10%	12.71%
Proxy Group Mean											6.19%	6.00%	8.71%	6.75%	8.77%	10.31%	12.10%
Proxy Group Median											5.85%	5.75%	8.25%	6.93%	9.11%	10.00%	11.28%
Averae of Mean and Median															8.94%	10.16%	11.69%

- [1] Source: Bloomberg Professional Service
- [2] Source: Bloomberg Professional Service
- [2] Source: Bloomberg Professional Service [3] Source: Bloomberg Professional Service [4] Source: Bloomberg Professional Service [5] Equals Col. [1] x (1 + Col. [13]) [6] Equals Col. [2] x (1 + Col. [13])

- [7] Equals Col. [3] x (1 + Col. [13])
- [8] Equals Col. [4] x (1 + Col. [13])
- [9] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [10] Source: Zacks [11] Source: Yahoo! Finance
- [12] Source: Value Line
- [13] Equals Average (Cols. [10], [11], [12])
- [14] Implied Low DCF
- [15] Implied Mean DCF [16] Implied High DCF
- Highlighted growth rates identified as outliers and excluded

Combined Proxy Group Quarterly Discounted Cash Flow Model 180 Day Average Stock Price

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]
Company	Ticker	Dividend 1	Dividend 2	Dividend 3	Dividend 4		Expected Dividend 2			Stock Price	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$0.63	\$0.63	\$0.63	\$0.63	\$0.67	\$0.67	\$0.67	\$0.67	\$96.52	7.40%	7.80%	7.00%	7.40%	9.87%	10.29%	10.70%
Chesapeake Utilities	CPK	\$0.00	\$0.63	\$0.63	\$0.63	\$0.00	\$0.67	\$0.67	\$0.67	\$115.68	NA	4.74%	8.50%	6.62%	6.46%	8.38%	10.30%
MDU Resources	MDU	\$0.00	\$0.00	\$0.63	\$0.63	\$0.00	\$0.00	\$0.68	\$0.68	\$30.74	6.90%	7.10%	10.50%	8.17%	11.31%	12.63%	15.07%
National Fuel Gas	NFG	\$0.00	\$0.00	\$0.00	\$0.63	\$0.00	\$0.00	\$0.00	\$0.68	\$48.93	NA	8.50%	19.00%	8.50%	9.89%	9.89%	9.89%
New Jersey Resources Corporation	NJR	\$0.33	\$0.33	\$0.33	\$0.33	\$0.35	\$0.35	\$0.35	\$0.35	\$39.48	7.10%	6.00%	2.00%	5.03%	5.51%	8.68%	10.85%
NiSource Inc.	NI	\$0.00	\$0.33	\$0.33	\$0.33	\$0.00	\$0.35	\$0.35	\$0.35	\$24.18	6.20%	3.52%	9.50%	6.41%	7.87%	10.91%	14.17%
Northwest Natural Holding Company	NWN	\$0.48	\$0.48	\$0.48	\$0.48	\$0.51	\$0.51	\$0.51	\$0.51	\$51.15	4.90%	5.50%	5.50%	5.30%	8.97%	9.39%	9.60%
ONE Gas. Inc.	OGS	\$0.54	\$0.58	\$0.58	\$0.58	\$0.57	\$0.61	\$0.61	\$0.61	\$74.84	5.00%	5.00%	6.50%	5.50%	8.29%	8.82%	9.86%
South Jersey Industries, Inc.	SJI	\$0.30	\$0.30	\$0.30	\$0.30	\$0.32	\$0.32	\$0.32	\$0.32	\$24.70	5.40%	4.80%	11.50%	7.23%	10.13%	12.73%	17.31%
Southwest Gas Holdings, Inc.	SWX	\$0.57	\$0.57	\$0.60	\$0.60	\$0.60	\$0.60	\$0.63	\$0.63	\$66.56	5.50%	4.00%	8.00%	5.83%	7.74%	9.67%	11.94%
Spire Inc.	SR	\$0.65	\$0.65	\$0.65	\$0.65	\$0.70	\$0.70	\$0.70	\$0.70	\$70.29	5.50%	7.31%	10.00%	7.60%	9.54%	11.75%	14.28%
UGI Corporation	UGI	\$0.00	\$0.65	\$0.65	\$0.65	\$0.00	\$0.70	\$0.70	\$0.70	\$42.48	8.00%	7.75%	6.50%	7.42%	11.53%	12.50%	13.11%
Proxy Group Mean											6.19%	6.00%	8.71%	6.75%	8.93%	10.47%	12.26%
Proxy Group Median											5.85%	5.75%	8.25%	6.93%	9.25%	10.09%	11.40%
Averae of Mean and Median															9.09%	10.28%	11.83%

Notes:

- [1] Source: Bloomberg Professional Service
- [2] Source: Bloomberg Professional Service
- [2] Source: Bloomberg Professional Service [3] Source: Bloomberg Professional Service [4] Source: Bloomberg Professional Service [5] Equals Col. [1] x (1 + Col. [13]) [6] Equals Col. [2] x (1 + Col. [13])

- [7] Equals Col. [3] x (1 + Col. [13])
- [8] Equals Col. [4] x (1 + Col. [13])
- [9] Source: Bloomberg Professional, equals indicated number of trading day average as of 08/31/2021
- [10] Source: Zacks [11] Source: Yahoo! Finance
- [12] Source: Value Line
- [13] Equals Average (Cols. [10], [11], [12])
- [14] Implied Low DCF
- [15] Implied Mean DCF [16] Implied High DCF

Highlighted growth rates identified as outliers and excluded

Expected Market Return
Market DCF Method Based - Value Line

[1] S&P 500 Est. Required Market Return 15.05%

		[2]	[3]	[4]	[5 <u>]</u>	[6]	[7]
Company	Ticker	Market Capitalization	Weight in Index	Estimated Dividend Yield	Long-Term Growth Est.	DCF Result	Weighted DCF Result
Company	TIOROI	Capitalization	Weight in index	Dividend Field	Clowar Lot.	DOI ROSUIT	DOI INCOUNT
Agilent Technologies Inc	Α	52,579.73	0.15%	0.45%	11.50%	11.98%	0.0174%
American Airlines Group Inc	AAL	13,046.04 13.477.03	N/A 0.04%	0.00%	N/A	N/A	N/A
Advance Auto Parts Inc Apple Inc	AAP AAPL	2,456,388.00	6.81%	1.89% 0.61%	11.00% 14.50%	12.99% 15.15%	0.0049% 1.0313%
AbbVie Inc	ABBV	212,749.90	0.59%	4.32%	6.50%	10.96%	0.0646%
AmerisourceBergen Corp	ABC	24,528.59	0.07%	1.54%	7.00%	8.59%	0.0058%
ABIOMED Inc	ABMD	16,245.78	0.05%	0.00%	9.50%	9.50%	0.0043%
Abbott Laboratories	ABT	221,141.20	0.61%	1.44%	11.50%	13.02%	0.0798%
Accenture PLC	ACN	211,718.10	0.59%	1.16%	10.00%	11.22%	0.0658%
Adobe Inc	ADBE	313,293.60	0.87%	0.00%	15.50%	15.50%	0.1345%
Analog Devices Inc	ADI	60,387.10	0.17%	1.68%	8.50%	10.25%	0.0171%
Archer-Daniels-Midland Co	ADM ADP	33,707.70 88,210.10	0.09% 0.24%	2.52% 1.93%	8.50% 9.00%	11.13% 11.02%	0.0104% 0.0269%
Automatic Data Processing Inc Autodesk Inc	ADSK	75,299.41	0.24%	0.00%	18.00%	18.00%	0.0269%
Ameren Corp	AEE	22,455.11	0.06%	2.60%	6.50%	9.18%	0.0057%
American Electric Power Co Inc	AEP	44,684.48	0.12%	3.45%	6.50%	10.06%	0.0125%
AES Corp/The	AES	16,165.17	0.04%	2.47%	17.50%	20.19%	0.0090%
Aflac Inc	AFL	38,377.35	0.11%	2.38%	8.50%	10.98%	0.0117%
American International Group Inc	AIG	46,961.20	0.13%	2.33%	31.50%	34.20%	0.0445%
Assurant Inc	AIZ	10,037.11	0.03%	1.56%	15.00%	16.68%	0.0046%
Arthur J Gallagher & Co	AJG	29,553.79	0.08%	1.34%	12.50%	13.92%	0.0114%
Akamai Technologies Inc	AKAM	18,458.64	0.05%	0.00%	9.50%	9.50%	0.0049%
Albemarle Corp	ALB	27,385.01	0.08%	0.67%	6.50%	7.19%	0.0055%
Align Technology Inc	ALGN	56,597.82	0.16%	0.00%	24.50%	24.50%	0.0384%
Allaska Air Group Inc	ALK	7,220.71	0.02%	0.00%	80.00%	80.00%	0.0160%
Allstate Corp/The Allegion plc	ALL ALLE	40,947.39 12,669.43	0.11%	2.35% 1.02%	5.00% 8.50%	7.41% 9.56%	0.0084% 0.0034%
Applied Materials Inc	ALLE	12,669.43	0.04% 0.34%	0.72%	16.00%	9.56% 16.78%	0.0564%
Amcor PLC	AMCR	19,734.99	0.54 /6 N/A	3.67%	N/A	N/A	0.030478 N/A
Advanced Micro Devices Inc	AMD	131,367.90	0.36%	0.00%	26.50%	26.50%	0.0964%
AMETEK Inc	AME	31,591.99	0.09%	0.59%	14.00%	14.63%	0.0128%
Amgen Inc	AMGN	126,217.70	0.35%	3.35%	5.50%	8.94%	0.0313%
Ameriprise Financial Inc	AMP	31,166.51	0.09%	1.66%	13.50%	15.27%	0.0132%
American Tower Corp	AMT	128,728.30	0.36%	1.91%	9.50%	11.50%	0.0410%
Amazon.com Inc	AMZN	1,669,385.00	4.62%	0.00%	30.00%	30.00%	1.3874%
Arista Networks Inc	ANET	28,681.91	0.08%	0.00%	4.50%	4.50%	0.0036%
ANSYS Inc	ANSS	31,900.74	0.09%	0.00%	8.00%	8.00%	0.0071%
Anthem Inc	ANTM	91,026.81	0.25%	1.26%	13.00%	14.34%	0.0362%
Aon PLC	AON	63,386.82	0.18%	0.73%	7.00%	7.76%	0.0136%
A O Smith Corp APA Corp	AOS APA	11,500.61 6,843.77	0.03% 0.02%	1.44% 0.55%	9.50% 72.50%	11.01% 73.25%	0.0035% 0.0139%
Air Products and Chemicals Inc	APD	59,584.81	0.02%	2.23%	12.00%	14.36%	0.0139%
Amphenol Corp	APH	45,278.55	0.13%	0.77%	10.50%	11.31%	0.0142%
Aptiv PLC	APTV	42,583.37	0.12%	0.00%	15.50%	15.50%	0.0183%
Alexandria Real Estate Equities Inc	ARE	27,862.89	0.08%	2.20%	13.00%	15.34%	0.0118%
Atmos Energy Corp	ATO	12,750.42	0.04%	2.77%	7.00%	9.87%	0.0035%
Activision Blizzard Inc	ATVI	62,845.21	0.17%	0.64%	13.00%	13.68%	0.0238%
AvalonBay Communities Inc	AVB	31,011.27	0.09%	2.93%	1.00%	3.94%	0.0034%
Broadcom Inc	AVGO	198,198.10	0.55%	2.98%	27.00%	30.38%	0.1668%
Avery Dennison Corp	AVY	18,576.27	0.05%	1.25%	9.00%	10.31%	0.0053%
American Water Works Co Inc	AWK	32,828.82	0.09%	1.36%	8.00%	9.41%	0.0086%
American Express Co	AXP AZO	132,611.60	0.37% 0.10%	1.11%	9.50% 14.50%	10.66% 14.50%	0.0392% 0.0140%
AutoZone Inc Boeing Co/The	BA	34,881.92 129.496.20	0.10% N/A	0.00% 0.00%	N/A	N/A	0.0140% N/A
Bank of America Corp	BAC	357,733.40	0.99%	1.99%	6.50%	8.55%	0.0848%
Baxter International Inc	BAX	36,889.30	0.10%	1.52%	8.50%	10.08%	0.0103%
Bath & Body Works Inc	BBWI	18,885.86	0.05%	0.88%	30.50%	31.51%	0.0165%
Best Buy Co Inc	BBY	30,521.26	0.08%	2.30%	7.50%	9.89%	0.0084%
Becton Dickinson and Co	BDX	70,935.93	0.20%	1.39%	7.50%	8.94%	0.0176%
Franklin Resources Inc	BEN	16,363.42	0.05%	3.44%	10.50%	14.12%	0.0064%
Brown-Forman Corp	BF/B	33,219.00	0.09%	1.08%	13.00%	14.15%	0.0130%
Biogen Inc	BIIB	51,104.02	0.14%	0.00%	3.00%	3.00%	0.0042%
Bio-Rad Laboratories Inc	BIO	23,774.63	0.07%	0.00%	9.00%	9.00%	0.0059%
Bank of New York Mellon Corp/The	BK	47,966.58	0.13%	2.45%	5.00%	7.51%	0.0100%
Booking Holdings Inc	BKNG	92,951.22	0.26%	0.00%	14.00%	14.00%	0.0361%
Baker Hughes Co BlackRock Inc	BKR BLK	18,514.08 143,088.00	N/A 0.40%	3.22% 1.76%	N/A 9.00%	N/A 10.84%	N/A 0.0430%
Ball Corp	BLK	30,932.14	0.40%	0.85%	9.00%	10.84% 22.94%	0.0430%
Bristol-Myers Squibb Co	BMY	150,214.90	0.42%	2.90%	56.00%	59.71%	0.2485%
Broadridge Financial Solutions Inc	BR	19,816.58	0.05%	1.50%	9.50%	11.07%	0.0061%
Berkshire Hathaway Inc	BRK/B		N/A	0.00%	N/A	N/A	N/A
Boston Scientific Corp	BSX	63,707.14	0.18%	0.00%	17.50%	17.50%	0.0309%
BorgWarner Inc	BWA	10,344.54	0.03%	1.58%	9.00%	10.65%	0.0031%
Boston Properties Inc	BXP	17,748.85	0.05%	3.56%	-2.00%	1.52%	0.0007%
Citigroup Inc	С	148,320.10	0.41%	2.79%	7.00%	9.89%	0.0406%

	Tielee	Market	Maint in Index	Estimated	Long-Term	DOE Doorth	Weighted
Company Conagra Brands Inc	Ticker CAG	Capitalization 15.771.06	Weight in Index 0.04%	Dividend Yield 3.44%	Growth Est. 5.00%	DCF Result 8.53%	DCF Result 0.0037%
Cardinal Health Inc	CAH	15,065.07	0.04%	3.79%	11.50%	15.51%	0.0065%
Carrier Global Corp	CARR	50,277.34	N/A	0.83%	N/A	N/A	N/A
Caterpillar Inc	CAT	117,574.90	0.33%	2.07%	9.00%	11.16%	0.0364%
Chubb Ltd	CB CBOE	81,899.69	0.23%	1.71%	12.50%	14.32%	0.0325%
Cboe Global Markets Inc CBRE Group Inc	CBOE	13,392.79 31,720.96	0.04% 0.09%	1.53% 0.00%	12.00% 10.50%	13.62% 10.50%	0.0051% 0.0092%
Crown Castle International Corp	CCI	82,209.59	0.23%	2.96%	8.50%	11.59%	0.0264%
Carnival Corp	CCL	23,478.90	N/A	0.00%	N/A	N/A	N/A
Cadence Design Systems Inc	CDNS	43,905.61	0.12%	0.00%	11.00%	11.00%	0.0134%
CDW Corp/DE	CDW	27,435.96	0.08%	0.81%	10.50%	11.35%	0.0086%
Celanese Corp	CE	17,678.40	0.05%	1.71%	6.50%	8.27%	0.0040%
Cerner Corp CF Industries Holdings Inc	CERN CF	22,913.21 9,823.07	0.06% 0.03%	1.15% 2.74%	11.00% 19.50%	12.21% 22.51%	0.0078% 0.0061%
Citizens Financial Group Inc	CFG	18,918.09	0.05%	3.60%	8.50%	12.25%	0.0061%
Church & Dwight Co Inc	CHD	20,207.19	0.06%	1.23%	8.00%	9.28%	0.0052%
CH Robinson Worldwide Inc	CHRW	11,933.11	0.03%	2.26%	8.00%	10.35%	0.0034%
Charter Communications Inc	CHTR	146,445.50	0.41%	0.00%	26.50%	26.50%	0.1075%
Cigna Corp	CI	71,895.23	0.20%	1.89%	10.00%	11.98%	0.0239%
Cincinnati Financial Corp	CINF	20,114.95	0.06%	2.02%	17.50%	19.70%	0.0110%
Colgate-Palmolive Co	CL	65,498.78	0.18%	2.32%	4.50%	6.87%	0.0125%
Clorox Co/The Comerica Inc	CLX CMA	20,237.83 10,073.24	0.06% 0.03%	2.82% 3.62%	6.00% 2.50%	8.90% 6.17%	0.0050% 0.0017%
Comcast Corp	CMCSA	272,997.60	0.76%	1.68%	11.00%	12.77%	0.0966%
CME Group Inc	CME	71,765.52	0.20%	1.80%	8.50%	10.38%	0.0206%
Chipotle Mexican Grill Inc	CMG	54,074.60	0.15%	0.00%	22.00%	22.00%	0.0330%
Cummins Inc	CMI	34,268.14	0.09%	2.43%	7.00%	9.52%	0.0090%
CMS Energy Corp	CMS	18,436.51	0.05%	2.73%	7.50%	10.33%	0.0053%
Centene Corp	CNC	37,055.61	0.10%	0.00%	9.50%	9.50%	0.0098%
CenterPoint Energy Inc Capital One Financial Corp	CNP COF	15,248.15 77.592.60	0.04%	2.53%	8.00%	10.63%	0.0045%
Cabot Oil & Gas Corp	COG	5,994.96	0.21% 0.02%	1.38% 3.20%	4.00% 13.50%	5.41% 16.92%	0.0116% 0.0028%
Cooper Cos Inc/The	COO	21,979.61	0.06%	0.01%	13.50%	13.51%	0.0020%
ConocoPhillips	COP	75,015.37	0.21%	3.07%	13.50%	16.78%	0.0349%
Costco Wholesale Corp	COST	199,507.30	0.55%	0.70%	10.50%	11.24%	0.0621%
Campbell Soup Co	CPB	13,278.53	0.04%	3.60%	5.00%	8.69%	0.0032%
Copart Inc	CPRT	34,049.23	0.09%	0.00%	15.00%	15.00%	0.0141%
Charles River Laboratories Internation	CRL	21,813.76	0.06%	0.00%	7.00%	7.00%	0.0042%
salesforce.com Inc	CRM CSCO	241,286.20	0.67% 0.69%	0.00%	20.00% 6.00%	20.00% 8.56%	0.1337%
Cisco Systems Inc/Delaware CSX Corp	CSX	250,160.30 75,435.44	0.69%	2.49% 1.11%	11.50%	12.67%	0.0594% 0.0265%
Cintas Corp	CTAS	40,808.56	0.11%	0.97%	12.50%	13.53%	0.0153%
Catalent Inc	CTLT	21,994.24	0.06%	0.00%	28.00%	28.00%	0.0171%
Cognizant Technology Solutions Corp	CTSH	40,682.25	0.11%	1.24%	6.50%	7.78%	0.0088%
Corteva Inc	CTVA	32,152.95	N/A	1.28%	N/A	N/A	N/A
Citrix Systems Inc	CTXS	12,623.97	0.03%	1.50%	8.50%	10.06%	0.0035%
CVS Health Corp	CVS CVX	110,145.30 190,509.70	0.31% 0.53%	2.39% 5.44%	6.00% 24.00%	8.46% 30.09%	0.0258% 0.1588%
Chevron Corp Caesars Entertainment Inc	CZR	190,509.70 N/A	0.55% N/A	0.00%	N/A	N/A	0.1366% N/A
Dominion Energy Inc	D	63,514.74	0.18%	3.30%	12.00%	15.50%	0.0273%
Delta Air Lines Inc	DAL	26,428.49	0.07%	0.00%	49.00%	49.00%	0.0359%
DuPont de Nemours Inc	DD	39,364.04	N/A	1.65%	N/A	N/A	N/A
Deere & Co	DE	117,405.60	0.33%	0.96%	17.00%	18.04%	0.0587%
Discover Financial Services	DFS	39,699.50	0.11%	1.52%	16.00%	17.64%	0.0194%
Dollar General Corp Quest Diagnostics Inc	DG DGX	55,446.76 18,264.62	0.15% 0.05%	0.72% 1.66%	10.50% 7.50%	11.26% 9.22%	0.0173% 0.0047%
DR Horton Inc	DHI	34,795.43	0.10%	0.85%	14.50%	15.41%	0.0047%
Danaher Corp	DHR	228,044.80	0.63%	0.26%	20.50%	20.79%	0.1313%
Walt Disney Co/The	DIS	317,570.10	0.88%	0.00%	14.00%	14.00%	0.1232%
Discovery Inc	DISCA	14,542.44	0.04%	0.00%	13.50%	13.50%	0.0054%
DISH Network Corp	DISH	23,068.14	0.06%	0.00%	2.50%	2.50%	0.0016%
Digital Realty Trust Inc	DLR	44,462.40	0.12%	3.00%	7.00%	10.11%	0.0124%
Dollar Tree Inc	DLTR	24,644.98	0.07%	0.00%	9.50%	9.50%	0.0065%
Dover Corp Dow Inc	DOV DOW	25,115.44 47,632.46	0.07% N/A	1.15% 4.54%	7.00% N/A	8.19% N/A	0.0057% N/A
Domino's Pizza Inc	DOW	18,874.41	0.05%	0.76%	15.00%	15.82%	0.0083%
Duke Realty Corp	DRE	18,465.07	0.05%	2.18%	-1.00%	1.17%	0.0006%
Darden Restaurants Inc	DRI	19,635.37	0.05%	2.93%	19.00%	22.21%	0.0121%
DTE Energy Co	DTE	23,401.37	0.06%	2.73%	6.00%	8.81%	0.0057%
Duke Energy Corp	DUK	81,037.23	0.22%	3.76%	7.00%	10.89%	0.0245%
DaVita Inc	DVA	13,812.58	0.04%	0.00%	16.50%	16.50%	0.0063%
Devon Energy Corp DXC Technology Co	DVN DXC	19,795.48 9,450.74	0.05% 0.03%	1.51% 0.00%	20.00% 6.50%	21.66% 6.50%	0.0119% 0.0017%
Descom Inc	DXCM	50,048.06	0.03%	0.00%	34.00%	34.00%	0.0017%
Electronic Arts Inc	EA	40,484.29	0.11%	0.51%	12.50%	13.04%	0.0146%
eBay Inc	EBAY	49,019.76	0.14%	1.03%	16.50%	17.61%	0.0239%
Ecolab Inc	ECL	64,109.29	0.18%	0.86%	9.00%	9.90%	0.0176%
Consolidated Edison Inc	ED	26,570.31	0.07%	4.19%	4.00%	8.27%	0.0061%
Equifax Inc	EFX	32,266.04	0.09%	0.59%	10.50%	11.12%	0.0099%
Edison International	EIX	22,166.59	0.06%	4.63%	23.50%	28.67%	0.0176%
Estee Lauder Cos Inc/The Eastman Chemical Co	EL EMN	121,576.00 15,458.89	0.34% 0.04%	0.68% 2.42%	11.50% 10.50%	12.22% 13.05%	0.0412% 0.0056%
Emerson Electric Co	EMR	62,311.60	0.04%	2.42% 1.96%	10.50%	12.56%	0.0056%
Enphase Energy Inc	ENPH	23,268.67	0.06%	0.00%	36.00%	36.00%	0.0232%
EOG Resources Inc	EOG	40,128.63	0.11%	2.50%	16.00%	18.70%	0.0208%
	EQIX	72,475.82	0.20%	1.49%	17.00%	18.62%	0.0374%
Equinix Inc							
Equity Residential Eversource Energy	EQR ES	30,513.88 31,044.35	N/A 0.09%	2.94% 2.76%	N/A 6.50%	N/A 9.35%	N/A 0.0080%

Componi	Tieles-	Market	\Maight in II	Estimated	Long-Term	DOE Be!t	Weighted
Company Essex Property Trust Inc	Ticker ESS	Capitalization 20,666.43	Weight in Index 0.06%	Dividend Yield 2.67%	Growth Est. -0.50%	DCF Result 2.16%	0.0012%
Eaton Corp PLC	ETN	67,845.70	0.19%	1.79%	9.00%	10.87%	0.0204%
Entergy Corp	ETR	22,866.44	0.06%	3.45%	3.00%	6.50%	0.0204%
Etsy Inc	ETSY	25,593.07	0.07%	0.00%	30.00%	30.00%	0.0213%
Evergy Inc	EVRG	15,789.32	0.04%	3.24%	8.00%	11.37%	0.0050%
Edwards Lifesciences Corp	EW	72,915.16	0.20%	0.00%	13.00%	13.00%	0.0263%
Exelon Corp	EXC	47,806.25	0.13%	3.13%	5.50%	8.72%	0.0115%
Expeditors International of Washingtor	EXPD	20,998.95	0.06%	0.94%	10.00%	10.99%	0.0064%
Expedia Group Inc	EXPE	22,249.29	N/A	0.00%	N/A	N/A	N/A
Extra Space Storage Inc	EXR	23,674.65	0.07%	2.77%	5.00%	7.84%	0.0051%
Ford Motor Co	F	54,155.04	0.15%	0.00%	47.50%	47.50%	0.0713%
Diamondback Energy Inc	FANG	13,580.48	N/A	2.40%	N/A	N/A	N/A
Fastenal Co Facebook Inc	FAST	31,901.88	0.09%	2.02%	9.50%	11.62%	0.0103%
	FB FBHS	1,041,070.00	2.88%	0.00%	18.50%	18.50%	0.5336% 0.0043%
Fortune Brands Home & Security Inc Freeport-McMoRan Inc	FCX	14,092.61 50,593.51	0.04% 0.14%	1.02% 0.85%	10.00% 36.50%	11.07% 37.51%	0.0526%
FedEx Corp	FDX	71,740.52	0.14%	1.11%	12.00%	13.18%	0.0326%
FirstEnergy Corp	FE	21,223.57	0.26%	4.08%	11.50%	15.81%	0.0202%
F5 Networks Inc	FFIV	12,414.96	0.03%	0.00%	8.00%	8.00%	0.0028%
Fidelity National Information Services	FIS	80,346.19	0.22%	1.20%	34.50%	35.91%	0.0799%
Fiserv Inc	FISV	78,731.71	0.22%	0.00%	13.00%	13.00%	0.0284%
Fifth Third Bancorp	FITB	27,649.95	0.08%	3.05%	8.00%	11.17%	0.0086%
FleetCor Technologies Inc	FLT	21,663.84	0.06%	0.00%	11.00%	11.00%	0.0066%
FMC Corp	FMC	11,956.14	0.03%	2.11%	9.50%	11.71%	0.0039%
Fox Corp	FOXA	21,590.32	N/A	1.30%	N/A	N/A	N/A
First Republic Bank/CA	FRC	34,480.75	0.10%	0.46%	13.50%	13.99%	0.0134%
Federal Realty Investment Trust	FRT	9,175.78	0.03%	3.60%	-2.00%	1.56%	0.0004%
Fortinet Inc	FTNT	49,974.70	0.14%	0.00%	20.00%	20.00%	0.0277%
Fortive Corp	FTV	26,650.62	0.07%	0.38%	13.50%	13.91%	0.0103%
General Dynamics Corp	GD	55,712.52	0.15%	2.39%	5.00%	7.45%	0.0115%
General Electric Co	GE	114,925.30	0.32%	0.31%	14.50%	14.83%	0.0472%
Gilead Sciences Inc	GILD	89,548.15	0.25%	3.98%	15.50%	19.79%	0.0491%
General Mills Inc	GIS	35,343.84	0.10%	3.58%	3.00%	6.63%	0.0065%
Globe Life Inc	GL	9,925.14	0.03%	0.81%	7.00%	7.84%	0.0022%
Corning Inc	GLW	34,207.16	0.09%	2.35%	20.00%	22.59%	0.0214%
General Motors Co	GM	72,150.68	0.20%	0.00%	11.00%	11.00%	0.0220%
Generac Holdings Inc	GNRC	30,770.38	0.09%	0.00%	23.50%	23.50%	0.0200%
Alphabet Inc	GOOGL	N/A	N/A	0.00%	N/A	N/A	N/A
Genuine Parts Co	GPC	17,875.49	0.05%	2.61%	7.50%	10.21%	0.0051%
Global Payments Inc	GPN GPS	48,534.42	0.13%	0.61%	16.50%	17.16% 28.99%	0.0231%
Gap Inc/The Garmin Ltd	GRMN	10,359.96 33,196.52	0.03% 0.09%	1.75% 1.67%	27.00% 9.00%	10.75%	0.0083% 0.0099%
Goldman Sachs Group Inc/The	GS	139,335.50	0.39%	1.94%	8.50%	10.52%	0.0406%
WW Grainger Inc	GWW	22,694.89	0.06%	1.49%	5.50%	7.03%	0.0044%
Halliburton Co	HAL	17,931.13	0.05%	0.89%	7.00%	7.92%	0.0039%
Hasbro Inc	HAS	13,552.14	0.04%	2.76%	12.50%	15.43%	0.0058%
Huntington Bancshares Inc/OH	HBAN	23,108.12	0.06%	3.83%	8.50%	12.49%	0.0080%
Hanesbrands Inc	HBI	6,891.53	0.02%	3.04%	6.50%	9.64%	0.0018%
HCA Healthcare Inc	HCA	81,380.95	0.23%	0.77%	12.00%	12.82%	0.0289%
Home Depot Inc/The	HD	342,017.30	0.95%	2.13%	8.00%	10.22%	0.0968%
Hess Corp	HES	21,472.72	N/A	1.44%	N/A	N/A	N/A
Hartford Financial Services Group Inc/	HIG	23,683.00	0.07%	2.06%	6.50%	8.63%	0.0057%
Huntington Ingalls Industries Inc	HII	8,290.04	0.02%	2.21%	1.50%	3.73%	0.0009%
Hilton Worldwide Holdings Inc	HLT	35,482.18	0.10%	0.00%	26.50%	26.50%	0.0260%
Hologic Inc	HOLX	19,655.46	0.05%	0.00%	14.50%	14.50%	0.0079%
Honeywell International Inc	HON	159,247.70	0.44%	1.61%	10.00%	11.69%	0.0516%
Hewlett Packard Enterprise Co	HPE	19,705.53	0.05%	3.18%	6.50%	9.78%	0.0053%
HP Inc	HPQ	35,297.39	0.10%	2.65%	11.50%	14.30%	0.0140%
Hormel Foods Corp Henry Schein Inc	HRL HSIC	24,483.88 10,553.46	0.07% 0.03%	2.23% 0.00%	9.00% 6.50%	11.33% 6.50%	0.0077% 0.0019%
Host Hotels & Resorts Inc	HST	11,406.32	0.03%	0.00%	10.00%	10.00%	0.0019%
Hershey Co/The	HSY	36,177.82	0.10%	2.05%	5.50%	7.61%	0.0032 %
Humana Inc	HUM	52,394.88	0.15%	0.69%	11.50%	12.23%	0.0178%
Howmet Aerospace Inc	HWM	14,128.36	0.04%	0.24%	10.50%	10.75%	0.0042%
International Business Machines Corp	IBM	125,359.30	0.35%	4.70%	1.50%	6.24%	0.0217%
Intercontinental Exchange Inc	ICE	66,039.90	0.18%	1.13%	8.00%	9.18%	0.0168%
IDEXX Laboratories Inc	IDXX	57,560.64	0.16%	0.00%	14.50%	14.50%	0.0231%
IDEX Corp	IEX	17,232.23	0.05%	0.95%	8.00%	8.99%	0.0043%
International Flavors & Fragrances Inc	IFF	37,773.57	0.10%	2.12%	7.50%	9.70%	0.0102%
Illumina Inc	ILMN	71,658.09	0.20%	0.00%	10.50%	10.50%	0.0208%
Incyte Corp	INCY	16,699.40	0.05%	0.00%	58.50%	58.50%	0.0271%
IHS Markit Ltd	INFO	47,433.40	0.13%	0.67%	10.50%	11.21%	0.0147%
Intel Corp	INTC	218,307.20	0.60%	2.58%	7.00%	9.67%	0.0585%
Intuit Inc	INTU	151,920.40	0.42%	0.49%	16.00%	16.53%	0.0696%
International Paper Co	IP.	23,240.88	0.06%	3.45%	12.00%	15.66%	0.0101%
Interpublic Group of Cos Inc/The	IPG	14,606.72	0.04%	3.02%	12.00%	15.20%	0.0062%
IPG Photonics Corp	IPGP	9,208.65	0.03%	0.00%	17.00%	17.00%	0.0043%
IQVIA Holdings Inc	IQV	49,568.84	0.14%	0.00%	14.00%	14.00%	0.0192% N/A
Ingersoll Rand Inc	IR IBM	21,881.29	N/A 0.04%	0.00%	N/A 8.00%	N/A 13.63%	N/A 0.0050%
Iron Mountain Inc Intuitive Surgical Inc	IRM ISRG	13,280.38 123,918.00	0.04% 0.34%	5.41% 0.00%	8.00% 15.00%	13.63% 15.00%	0.0050% 0.0515%
•	ISRG	25,846.35	0.34%	0.00%	18.50%	18.50%	0.0515%
	ITW	25,846.35 72,639.00	0.07%	0.00% 2.12%	18.50%	13.24%	0.0132%
Gartner Inc Illinois Tool Works Inc			U.ZU/0			13.2470	
Illinois Tool Works Inc				2 02%	15 00%	12 1/10/-	0.0050%
Illinois Tool Works Inc Invesco Ltd	IVZ	11,691.88	0.03%	2.92% 0.62%	15.00% 15.00%	18.14% 15.67%	0.0059% 0.0077%
Illinois Tool Works Inc Invesco Ltd Jacobs Engineering Group Inc	IVZ J	11,691.88 17,640.37	0.03% 0.05%	0.62%	15.00%	15.67%	0.0077%
Illinois Tool Works Inc Invesco Ltd	IVZ	11,691.88	0.03%				

	-	Market		Estimated	Long-Term	DC= 5 :	Weighted
Company	Ticker	Capitalization	Weight in Index	Dividend Yield	Growth Est.	DCF Result	DCF Result
Johnson & Johnson	JNJ	458,571.50	1.27%	2.43%	8.50%	11.03%	0.1402%
Juniper Networks Inc	JNPR	9,551.52	0.03%	2.78%	7.00%	9.88%	0.0026%
JPMorgan Chase & Co	JPM K	480,853.90	1.33% 0.06%	2.49% 3.64%	6.50% 3.50%	9.07% 7.20%	0.1208% 0.0044%
Kellogg Co KeyCorp	KEY	21,817.18 20,021.75	0.06%	3.65%	9.50%	13.32%	0.0044%
Keysight Technologies Inc	KEYS	32,221.08	0.09%	0.00%	12.00%	12.00%	0.0107%
Kraft Heinz Co/The	KHC	44,945.25	0.12%	4.35%	1.50%	5.88%	0.0073%
Kimco Realty Corp	KIM	9,515.42	0.03%	3.36%	-2.00%	1.33%	0.0003%
KLA Corp	KLAC	51,030.24	0.14%	1.26%	18.00%	19.37%	0.0274%
Kimberly-Clark Corp	KMB	45,724.07	0.13%	3.36%	5.50%	8.95%	0.0113%
Kinder Morgan Inc	KMI	37,298.05	0.10%	6.56%	19.00%	26.18%	0.0271%
CarMax Inc	KMX	20,754.13	0.06%	0.00%	12.50%	12.50%	0.0072%
Coca-Cola Co/The	KO	241,942.00	0.67%	3.00%	7.00%	10.11%	0.0677%
Kroger Co/The	KR	34,304.20	0.10%	1.83%	5.50%	7.38%	0.0070%
Kansas City Southern	KSU	26,685.96	0.07%	0.74%	10.50%	11.28%	0.0083%
Loews Corp	L	14,839.31	0.04%	0.44%	22.00%	22.49%	0.0092%
Leidos Holdings Inc	LDOS	13,860.62	0.04%	1.48%	9.00%	10.55%	0.0040%
Leggett & Platt Inc	LEG	6,560.98	0.02%	3.41%	10.00%	13.58%	0.0025%
Lennar Corp	LEN	33,801.96	0.09%	0.96%	9.00%	10.00%	0.0094%
Laboratory Corp of America Holdings	LH	29,421.94	0.08%	0.00%	5.50%	5.50%	0.0045%
L3Harris Technologies Inc	LHX	47,950.33	N/A	1.75%	N/A	N/A	N/A
Linde PLC	LIN	161,559.20	N/A	1.46%	N/A	N/A	N/A
LKQ Corp	LKQ	15,516.60	0.04%	0.00%	12.00%	12.00%	0.0052%
Eli Lilly & Co	LLY	252,533.60	0.70%	1.29%	11.00%	12.36%	0.0865%
Lockheed Martin Corp	LMT	99,343.62	0.28%	3.07%	7.50%	10.69%	0.0294%
Lincoln National Corp	LNC	13,251.43	0.04%	2.48%	9.00%	11.59%	0.0043%
Alliant Energy Corp	LNT	15,133.10	0.04%	2.66%	5.50%	8.23%	0.0035%
Lowe's Cos Inc	LOW	147,418.70	0.41%	1.55%	14.00%	15.66%	0.0639%
Lam Research Corp	LRCX	83,962.73	0.23%	0.88%	17.50%	18.46%	0.0429%
Lumen Technologies Inc	LUMN	13,549.58	0.04%	8.16%	2.50%	10.76%	0.0040%
Southwest Airlines Co	LUV	30,321.81	0.08%	0.00%	34.50%	34.50%	0.0290%
Las Vegas Sands Corp	LVS	33,035.36	0.09%	0.00%	17.50%	17.50%	0.0160%
Lamb Weston Holdings Inc	LW	9,651.72	0.03%	1.44%	2.50%	3.96%	0.0011%
LyondellBasell Industries NV	LYB	34,447.22	0.10%	4.39%	6.50%	11.03%	0.0105%
Live Nation Entertainment Inc	LYV	18,809.05	N/A	0.00%	N/A	N/A	N/A
Mastercard Inc	MA	354,790.80	0.98%	0.49%	12.50%	13.02%	0.1280%
Mid-America Apartment Communities	MAA	21,456.56	0.06%	2.19%	0.50%	2.70%	0.0016%
Marriott International Inc/MD	MAR	44,574.64	0.12%	0.00%	16.00%	16.00%	0.0198%
Masco Corp	MAS	15,263.28	0.04%	1.52%	9.00%	10.59%	0.0045%
McDonald's Corp	MCD	178,358.00	0.49%	2.24%	10.50%	12.86%	0.0635%
Microchip Technology Inc McKesson Corp	MCHP MCK	41,503.36 31,046.50	0.11% 0.09%	1.16% 0.94%	9.00% 8.50%	10.21% 9.48%	0.0117% 0.0082%
Moody's Corp	MCO	70,077.78	0.19%	0.66%	8.50%	9.46%	0.0082%
Mondelez International Inc	MDLZ	87,804.30	0.24%	2.23%	8.00%	10.32%	0.0251%
Medtronic PLC	MDT	181,023.70	0.50%	1.93%	9.00%	11.02%	0.0552%
MetLife Inc	MET	53,790.23	0.15%	3.07%	6.50%	9.67%	0.0144%
MGM Resorts International	MGM	20,497.51	N/A	0.02%	N/A	N/A	N/A
Mohawk Industries Inc	MHK	14,134.38	0.04%	0.00%	8.50%	8.50%	0.0033%
McCormick & Co Inc/MD	MKC	22.867.62	0.06%	1.61%	6.00%	7.66%	0.0049%
MarketAxess Holdings Inc	MKTX	17,952.32	0.05%	0.56%	14.00%	14.60%	0.0073%
Martin Marietta Materials Inc	MLM	24,092.02	0.07%	0.63%	6.00%	6.65%	0.0044%
Marsh & McLennan Cos Inc	MMC	78,741.80	0.22%	1.38%	11.00%	12.46%	0.0272%
3M Co	MMM	112,452.50	0.31%	3.05%	6.00%	9.14%	0.0285%
Monster Beverage Corp	MNST	51,367.88	0.14%	0.00%	11.50%	11.50%	0.0164%
Altria Group Inc	MO	89,773.22	0.25%	7.07%	6.00%	13.28%	0.0330%
Mosaic Co/The	MOS	12,285.77	0.03%	0.99%	33.50%	34.66%	0.0118%
Marathon Petroleum Corp	MPC	37,405.94	N/A	3.96%	N/A	N/A	N/A
Monolithic Power Systems Inc	MPWR	22,190.31	0.06%	0.50%	17.50%	18.04%	0.0111%
Merck & Co Inc	MRK	195,199.20	0.54%	3.37%	7.50%	11.00%	0.0595%
Moderna Inc	MRNA	160,341.60	N/A	0.00%	N/A	N/A	N/A
Marathon Oil Corp	MRO	9,310.20	0.03%	1.70%	69.00%	71.29%	0.0184%
Morgan Stanley	MS	194,536.40	0.54%	2.69%	10.50%	13.33%	0.0718%
MSCI Inc	MSCI	51,763.65	0.14%	0.67%	16.00%	16.72%	0.0240%
Microsoft Corp	MSFT	2,270,813.00	6.29%	0.74%	17.00%	17.80%	1.1200%
Motorola Solutions Inc	MSI	40,857.17	0.11%	1.18%	7.00%	8.22%	0.0093%
M&T Bank Corp	MTB	18,224.51	0.05%	3.11%	8.00%	11.23%	0.0057%
Mettler-Toledo International Inc	MTD	36,076.86	0.10%	0.00%	12.00%	12.00%	0.0120%
Micron Technology Inc	MU	82,924.79	0.23%	0.54%	11.50%	12.07%	0.0277%
Norwegian Cruise Line Holdings Ltd	NCLH	9,633.13 33,707.14	N/A	0.00%	N/A 6 50%	N/A 7.679/	N/A
Nasdaq Inc NextEra Energy Inc	NDAQ NEE	33,707.14 165,847.90	0.09% 0.46%	1.13% 1.92%	6.50% 10.50%	7.67% 12.52%	0.0072% 0.0575%
Newmont Corp	NEE	45,698.73	0.46%	3.87%	14.50%	12.52%	0.0575%
Netflix Inc	NFLX	242,356.70	0.13%	0.00%	23.50%	23.50%	0.0236%
NiSource Inc	NI	9,819.97	0.03%	3.52%	9.50%	13.19%	0.0036%
NIKE Inc	NKE	268,177.30	0.74%	0.65%	25.00%	25.73%	0.1912%
NortonLifeLock Inc	NLOK	15,512.70	0.04%	1.87%	11.00%	12.97%	0.0056%
Nielsen Holdings PLC	NLSN	7,872.07	0.04% N/A	1.09%	N/A	N/A	0.003676 N/A
Northrop Grumman Corp	NOC	58,164.86	0.16%	1.73%	7.50%	9.29%	0.0150%
NOV Inc	NOV	5,179.74	N/A	0.00%	N/A	N/A	N/A
ServiceNow Inc	NOW	123,055.70	0.34%	0.00%	44.50%	44.50%	0.1517%
NRG Energy Inc	NRG	11,161.74	0.03%	2.85%	-6.50%	-3.74%	-0.0012%
Norfolk Southern Corp	NSC	64,499.20	0.18%	1.67%	10.00%	11.75%	0.0210%
NetApp Inc	NTAP	18,346.21	0.05%	2.43%	6.50%	9.01%	0.0046%
Northern Trust Corp	NTRS	24,884.45	0.07%	2.35%	7.00%	9.43%	0.0065%
Nucor Corp	NUE	35,231.65	0.10%	1.35%	8.00%	9.40%	0.0092%
	NVDA	554,436.50	1.54%	0.07%	15.50%	15.58%	0.2392%
NVIDIA Corp	INVDA	337,730.30	1.57/0	0.01 /0			
NVIDIA Corp NVR Inc	NVR	18,559.40	0.05%	0.00%	7.50%	7.50%	0.0039%

Company	Ticker	Market Capitalization	Weight in Index	Estimated Dividend Yield	Long-Term Growth Est.	DCF Result	Weighted DCF Result
News Corp	NWSA	13,339.90	N/A	0.89%	N/A	N/A	N/A
NXP Semiconductors NV	NXPI O	61,084.65	0.17% 0.07%	1.03% 4.03%	11.00% 6.50%	12.09%	0.0205% 0.0076%
Realty Income Corp Old Dominion Freight Line Inc	ODFL	25,627.22 33,128.61	0.07%	4.03% 0.29%	9.50%	10.66% 9.80%	0.0076%
Organon & Co	OGN	N/A	N/A	0.00%	N/A	N/A	N/A
ONEOK Inc	OKE	23,833.43	0.07%	7.22%	10.00%	17.58%	0.0116%
Omnicom Group Inc	OMC	15,557.37	0.04%	4.00%	6.00%	10.12%	0.0044%
Oracle Corp	ORCL	249,376.70	0.69%	1.44%	10.00%	11.51%	0.0795%
O'Reilly Automotive Inc Otis Worldwide Corp	ORLY OTIS	41,968.57 38,894.29	0.12% N/A	0.00% 1.05%	13.50% N/A	13.50% N/A	0.0157% N/A
Occidental Petroleum Corp	OXY	22,997.89	0.06%	0.65%	36.50%	37.27%	0.0237%
Paycom Software Inc	PAYC	28,039.84	0.08%	0.00%	19.50%	19.50%	0.0151%
Paychex Inc	PAYX	41,157.07	0.11%	2.38%	7.00%	9.46%	0.0108%
People's United Financial Inc	PBCT	7,050.14	0.02%	4.43%	2.50%	6.99%	0.0014%
PACCAR Inc	PCAR	28,458.35	0.08%	2.49%	6.00%	8.56%	0.0068%
Healthpeak Properties Inc	PEAK	18,968.01	0.05%	3.41%	-12.00%	-8.79%	-0.0046%
Public Service Enterprise Group Inc Penn National Gaming Inc	PEG PENN	32,311.44 12,530.42	0.09% 0.03%	3.24% 0.00%	3.50% 30.00%	6.80% 30.00%	0.0061% 0.0104%
PepsiCo Inc	PEP	214,486.40	0.59%	2.77%	6.50%	9.36%	0.0556%
Pfizer Inc	PFE	266,008.50	0.74%	3.28%	8.00%	11.41%	0.0841%
Principal Financial Group Inc	PFG	18,224.75	0.05%	3.72%	6.00%	9.83%	0.0050%
Procter & Gamble Co/The	PG	346,646.20	0.96%	2.44%	7.00%	9.53%	0.0915%
Progressive Corp/The	PGR	56,307.95	0.16%	0.42%	5.00%	5.43%	0.0085%
Parker-Hannifin Corp	PH	39,169.79	0.11%	1.36%	14.00%	15.46%	0.0168%
PulteGroup Inc Packaging Corp of America	PHM PKG	14,100.83 14,239.25	0.04% 0.04%	1.07% 2.67%	11.00% 5.00%	12.13% 7.74%	0.0047% 0.0031%
PerkinElmer Inc	PKI	20,726.86	0.06%	0.15%	11.00%	11.16%	0.0064%
Prologis Inc	PLD	96,511.40	0.27%	2.01%	8.50%	10.60%	0.0283%
Philip Morris International Inc	PM	157,790.60	0.44%	4.74%	7.00%	11.91%	0.0520%
PNC Financial Services Group Inc/The	PNC	81,655.25	0.23%	2.60%	10.00%	12.73%	0.0288%
Pentair PLC	PNR	13,111.47	0.04%	1.01%	12.00%	13.07%	0.0047%
Pinnacle West Capital Corp	PNW	8,773.47	0.02%	4.46%	5.50%	10.08%	0.0025%
Pool Corp	POOL	19,464.82	0.05%	0.66%	17.00%	17.72%	0.0096%
PPG Industries Inc PPL Corp	PPG PPL	38,781.77 22,486.66	0.11% 0.06%	1.44% 5.68%	10.00% -7.00%	11.51% -1.52%	0.0124% -0.0009%
Perrigo Co PLC	PRGO	5,457.56	0.00%	2.40%	-2.00%	0.38%	0.0009%
Prudential Financial Inc	PRU	41,314.88	0.11%	4.31%	5.50%	9.93%	0.0114%
Public Storage	PSA	55,234.25	0.15%	2.56%	4.00%	6.61%	0.0101%
Phillips 66	PSX	31,614.04	0.09%	5.06%	20.50%	26.08%	0.0228%
PTC Inc	PTC	15,448.12	0.04%	0.00%	33.50%	33.50%	0.0143%
PVH Corp	PVH	7,877.85	0.02%	0.00%	13.50%	13.50%	0.0029%
Quanta Services Inc	PWR PXD	14,224.64	0.04%	0.24%	12.50% 20.00%	12.76% 21.65%	0.0050%
Pioneer Natural Resources Co PayPal Holdings Inc	PYPL	36,386.48 326,285.80	0.10% 0.90%	1.50% 0.00%	16.00%	16.00%	0.0218% 0.1446%
QUALCOMM Inc	QCOM	162,285.40	0.45%	1.89%	16.50%	18.55%	0.0834%
Qorvo Inc	QRVO	20,642.80	0.06%	0.00%	37.00%	37.00%	0.0212%
Royal Caribbean Cruises Ltd	RCL	21,243.86	N/A	0.00%	N/A	N/A	N/A
Everest Re Group Ltd	RE	10,912.49	0.03%	2.33%	11.00%	13.46%	0.0041%
Regency Centers Corp	REG	11,385.53	0.03%	3.55%	10.00%	13.73%	0.0043%
Regeneron Pharmaceuticals Inc Regions Financial Corp	REGN RF	70,177.58 19,977.98	0.19% 0.06%	0.00% 3.25%	12.50% 9.50%	12.50% 12.90%	0.0243% 0.0071%
Robert Half International Inc	RHI	11,576.58	0.03%	1.53%	7.50%	9.09%	0.0071%
Raymond James Financial Inc	RJF	19,194.63	0.05%	1.11%	10.50%	11.67%	0.0062%
Ralph Lauren Corp	RL	8,833.47	0.02%	2.29%	11.50%	13.92%	0.0034%
ResMed Inc	RMD	41,553.84	0.12%	0.59%	13.50%	14.13%	0.0163%
Rockwell Automation Inc	ROK	37,055.22	0.10%	1.36%	7.00%	8.41%	0.0086%
Rollins Inc	ROL	18,807.26	0.05%	0.84%	11.50%	12.39%	0.0065%
Roper Technologies Inc	ROP ROST	50,550.81	0.14%	0.47%	8.00% 14.00%	8.49%	0.0119% 0.0184%
Ross Stores Inc Republic Services Inc	RSG	44,275.36 39,177.61	0.12% 0.11%	0.94% 1.50%	7.50%	15.01% 9.06%	0.0184%
Raytheon Technologies Corp	RTX	129,270.40	0.36%	2.38%	2.00%	4.40%	0.0158%
SBA Communications Corp	SBAC	38,290.90	0.11%	0.72%	45.00%	45.88%	0.0487%
Starbucks Corp	SBUX	136,257.00	0.38%	1.73%	16.00%	17.87%	0.0674%
Charles Schwab Corp/The	SCHW	140,792.10	0.39%	1.01%	8.50%	9.55%	0.0373%
Sealed Air Corp	SEE	9,168.71	0.03%	1.31%	13.50%	14.90%	0.0038%
Sherwin-Williams Co/The SVB Financial Group	SHW SIVB	79,709.41 31,191.16	0.22% 0.09%	0.76% 0.00%	10.50% 5.00%	11.30% 5.00%	0.0250% 0.0043%
J M Smucker Co/The	SJM	13,789.39	0.04%	3.11%	4.00%	7.17%	0.0027%
Schlumberger NV	SLB	39,785.42	0.11%	1.76%	8.50%	10.33%	0.0114%
Snap-on Inc	SNA	12,212.02	0.03%	2.34%	5.00%	7.40%	0.0025%
Synopsys Inc	SNPS	49,595.55	0.14%	0.00%	13.00%	13.00%	0.0179%
Southern Co/The	SO	69,756.33	0.19%	4.04%	6.00%	10.16%	0.0196%
Simon Property Group Inc	SPG	43,538.46	0.12%	4.23%	1.50%	5.76%	0.0069%
S&P Global Inc Sempra Energy	SPGI SRE	105,521.80 41,450.85	0.29% 0.11%	0.75% 3.43%	10.50% 10.00%	11.29% 13.60%	0.0330% 0.0156%
STERIS PLC	SKE	21,548.13	0.11%	3.43% 0.80%	10.00%	13.60%	0.0156%
State Street Corp	STT	31,602.28	0.09%	2.48%	7.00%	9.57%	0.0084%
Seagate Technology Holdings PLC	STX	19,757.22	0.05%	3.08%	5.50%	8.66%	0.0047%
Constellation Brands Inc	STZ	41,252.95	0.11%	1.41%	7.00%	8.46%	0.0097%
Stanley Black & Decker Inc	SWK	34,351.02	0.10%	1.63%	9.00%	10.70%	0.0102%
Skyworks Solutions Inc	SWKS	29,896.31	0.08%	1.24%	13.50%	14.82%	0.0123%
Synchrony Financial	SYF	29,485.05	0.08%	1.71%	9.50%	11.29%	0.0092%
Stryker Corp	SYK	102,377.80	0.28%	0.93%	9.00%	9.97%	0.0283%
Sysco Corp	SYY	40,473.98	0.11%	2.38% 7.58%	10.50% 2.50%	13.00% 10.17%	0.0146% 0.0552%
AT&T Inc							
AT&T Inc Molson Coors Beverage Co	T TAP	195,846.30 10.722.26	0.54% 0.03%				
AT&T Inc Molson Coors Beverage Co TransDigm Group Inc	TAP TDG	195,846.30 10,722.26 33,266.35	0.54% 0.03% 0.09%	2.84% 0.00%	41.00% 10.50%	44.42% 10.50%	0.0132% 0.0097%

Company	Ticker	Market Capitalization	Weight in Index	Estimated Dividend Yield	Long-Term Growth Est.	DCF Result	Weighted DCF Result
Bio-Techne Corp	TECH	19,436.32	0.05%	0.26%	13.00%	13.28%	0.0071%
TE Connectivity Ltd	TEL	49,553.30	0.14%	1.33%	9.00%	10.39%	0.0143%
Teradyne Inc	TER	19,532.32	0.05%	0.34%	13.50%	13.86%	0.0075%
Truist Financial Corp	TFC	76,829.36	0.21%	3.34%	7.00%	10.46%	0.0223%
Teleflex Inc	TFX	18,024.56	0.05%	0.35%	14.50%	14.88%	0.0074%
Target Corp	TGT	124,593.80	0.35%	1.43%	14.00%	15.53%	0.0536%
TJX Cos Inc/The	TJX	91,456.20	0.25%	1.37%	19.50%	21.00%	0.0532%
Thermo Fisher Scientific Inc	TMO	215,625.10	0.60%	0.19%	14.50%	14.70%	0.0878%
T-Mobile US Inc	TMUS	174,534.20	0.48%	0.00%	8.50%	8.50%	0.0411%
Tapestry Inc	TPR	12,033.01	0.03%	2.32%	10.00%	12.44%	0.0041%
Trimble Inc	TRMB	23,703.24	0.07%	0.00%	14.00%	14.00%	0.0092%
T Rowe Price Group Inc	TROW	49,769.19	0.14%	1.97%	9.00%	11.06%	0.0152%
Travelers Cos Inc/The Tractor Supply Co	TRV TSCO	40,563.71 22,258.64	0.11% 0.06%	2.17% 1.10%	8.00% 10.00%	10.26% 11.16%	0.0115% 0.0069%
Tractor Supply Co Tesla Inc	TSLA	699,820.80	0.06% N/A	0.00%	N/A	N/A	0.0069 % N/A
Tyson Foods Inc	TSN	28,729.15	0.08%	2.26%	6.00%	8.33%	0.0066%
Trane Technologies PLC	TT	47,508.99	N/A	1.18%	N/A	N/A	N/A
Take-Two Interactive Software Inc	TTWO	18,704.84	0.05%	0.00%	12.00%	12.00%	0.0062%
Twitter Inc	TWTR	51,203.87	0.14%	0.00%	39.00%	39.00%	0.0553%
Texas Instruments Inc	TXN	173,623.40	0.48%	2.17%	8.50%	10.76%	0.0518%
Textron Inc	TXT	16,493.55	0.05%	0.11%	8.00%	8.11%	0.0037%
Tyler Technologies Inc	TYL	22,909.30	0.06%	0.00%	12.50%	12.50%	0.0079%
Under Armour Inc	UAA	11,298.13	0.03%	0.00%	33.00%	33.00%	0.0103%
United Airlines Holdings Inc	UAL	15,400.65	N/A	0.00%	N/A	N/A	N/A
UDR Inc	UDR	15,477.21	0.04%	2.82%	6.00%	8.90%	0.0038%
Universal Health Services Inc	UHS	12,899.44	0.04%	0.52%	11.00%	11.55%	0.0041%
Ulta Beauty Inc	ULTA	21,228.50	0.06%	0.00%	12.50%	12.50%	0.0074%
UnitedHealth Group Inc	UNH	395,814.80	1.10%	1.38%	11.50%	12.96%	0.1421%
Unum Group	UNM	5,478.62	0.02%	4.48%	3.00%	7.55%	0.0011%
Union Pacific Corp United Parcel Service Inc	UNP UPS	144,492.40 168.124.80	0.40% 0.47%	1.93%	10.00% 11.00%	12.03%	0.0481%
United Parcel Service Inc	URI	25,362.23	0.47%	2.13% 0.00%	10.50%	13.25% 10.50%	0.0617% 0.0074%
US Bancorp	USB	85,457.23	0.07%	3.19%	4.50%	7.76%	0.0074%
Visa Inc	V	452,154.90	1.25%	0.59%	12.00%	12.63%	0.1581%
VF Corp	VFC	30.255.45	0.08%	2.54%	9.50%	12.16%	0.0102%
ViacomCBS Inc	VIAC	26,466.62	0.07%	2.34%	7.00%	9.42%	0.0069%
Valero Energy Corp	VLO	27,121.45	0.08%	5.91%	13.00%	19.29%	0.0145%
Vulcan Materials Co	VMC	25,153.09	0.07%	0.78%	10.00%	10.82%	0.0075%
Vornado Realty Trust	VNO	7,988.09	0.02%	5.08%	-19.00%	-14.40%	-0.0032%
Verisk Analytics Inc	VRSK	32,032.20	0.09%	0.59%	8.00%	8.61%	0.0076%
VeriSign Inc	VRSN	23,739.73	0.07%	0.00%	8.50%	8.50%	0.0056%
Vertex Pharmaceuticals Inc	VRTX	52,167.42	0.14%	0.00%	17.00%	17.00%	0.0246%
Ventas Inc	VTR	20,652.19	0.06%	3.27%	4.50%	7.84%	0.0045%
Viatris Inc	VTRS	N/A	N/A	0.00%	N/A	N/A	N/A
Verizon Communications Inc	VZ	227,416.60	0.63%	4.62%	2.50%	7.18%	0.0452%
Westinghouse Air Brake Technologies	WAB	16,563.96	0.05%	0.55%	9.50%	10.08%	0.0046%
Waters Corp	WAT	25,028.91	0.07%	0.00%	11.00%	11.00%	0.0076%
Walgreens Boots Alliance Inc	WBA	42,076.51	0.12%	3.93%	7.50%	11.58%	0.0135%
Western Digital Corp WEC Energy Group Inc	WDC WEC	20,043.00 29,859.08	0.06% 0.08%	0.00% 2.96%	5.50% 6.50%	5.50% 9.56%	0.0031% 0.0079%
Welltower Inc	WELL	35,433.17	0.10%	2.97%	-1.50%	1.45%	0.0079%
Wells Fargo & Co	WFC	202,483.20	0.56%	1.62%	5.50%	7.16%	0.0402%
Whirlpool Corp	WHR	14,103.81	0.04%	2.50%	7.00%	9.59%	0.0037%
Willis Towers Watson PLC	WLTW	27,909.13	0.08%	1.48%	8.00%	9.54%	0.0074%
Waste Management Inc	WM	64,313.15	0.18%	1.51%	7.50%	9.07%	0.0162%
Williams Cos Inc/The	WMB	29,852.26	0.08%	6.67%	10.50%	17.52%	0.0145%
Walmart Inc	WMT	417,832.80	1.16%	1.48%	7.50%	9.04%	0.1046%
W R Berkley Corp	WRB	13,517.17	0.04%	0.68%	14.50%	15.23%	0.0057%
Westrock Co	WRK	13,675.96	0.04%	1.87%	8.00%	9.94%	0.0038%
West Pharmaceutical Services Inc	WST	32,894.48	0.09%	0.15%	16.50%	16.66%	0.0152%
Western Union Co/The	WU	8,852.25	0.02%	4.32%	7.00%	11.47%	0.0028%
Weyerhaeuser Co	WY	26,437.31	0.07%	1.93%	21.00%	23.13%	0.0169%
Wynn Resorts Ltd	WYNN	11,665.57	N/A	0.00%	N/A	N/A	N/A
Xcel Energy Inc	XEL	36,771.68	0.10%	2.77%	6.00%	8.85%	0.0090%
Xilinx Inc	XLNX	37,685.55	0.10%	0.00%	7.50%	7.50%	0.0078%
Exxon Mobil Corp	XOM	234,817.60	0.65%	6.31%	32.00%	39.32%	0.2558%
DENTSPLY SIRONA Inc	XRAY	13,243.29	0.04%	0.73%	11.50%	12.27%	0.0045%
Xylem Inc/NY Yum! Brands Inc	XYL	24,331.51 39,794.24	0.07%	0.83%	6.50% 10.50%	7.36%	0.0050% 0.0134%
Yum: Brands inc Zimmer Biomet Holdings Inc	YUM ZBH	39,794.24	0.11% 0.09%	1.53% 0.64%	8.50%	12.11% 9.17%	0.0134%
8	ZBRA	31,366.40	0.09%	0.00%	12.50%	12.50%	0.0108%
Zehra Technologies Corn							
Zebra Technologies Corp Zions Bancorp NA	ZION	9,205.95	0.03%	2.68%	8.50%	11.29%	0.0029%

Total Market Capitalization: 15.05% 36,096,487.93

Notes:
[1] Equals sum of Col. [7]
[2] Source: Value Line
[3] Equals weight in S&P 500 based on market capitalization
[4] Source: Value Line
[5] Source: Value Line
[6] Equals ([4] x (1 + (0.5 x [5]))) + [5]
[7] Equals Col. [3] x Col. [6]

Expected Market Return Market DCF Method Based - Bloomberg

> [1] S&P 500 Est. Required Market Return 18.17%

		[2]	[3]	[4]	[5]	[6]	[7]
Company	Ticker	Market Capitalization	Weight in Index	Estimated Dividend Yield	Long-Term Growth Est.	DCF Result	Weighted DCF Result
. , ,			<u> </u>				
Agilent Technologies Inc American Airlines Group Inc	A AAL	53,167.41 12.910.31	0.13% N/A	0.45% 0.00%	16.35% N/A	16.84% N/A	0.0224% N/A
Advance Auto Parts Inc	AAL	12,910.31	0.03%	1.66%	14.72%	16.50%	0.0053%
Apple Inc	AAPL	2,509,775.10	6.28%	0.57%	12.80%	13.41%	0.8423%
AbbVie Inc	ABBV	213,439.46	0.53%	4.24%	2.42%	6.71%	0.0359%
AmerisourceBergen Corp	ABC	25,393.66	0.06%	1.45%	10.09%	11.61%	0.0074%
ABIOMED Inc	ABMD	16,516.59	N/A	0.00%	N/A	N/A	N/A
Abbott Laboratories	ABT	224,030.93	0.56%	1.34%	11.47%	12.89%	0.0723%
Accenture PLC	ACN	213,748.00	0.54%	1.05%	10.70%	11.81%	0.0632%
Adobe Inc	ADBE	316,186.68	0.79%	0.00%	17.78%	17.78%	0.1408%
Analog Devices Inc	ADI	87,571.13	0.22%	1.65%	12.80%	14.56%	0.0319%
Archer-Daniels-Midland Co	ADM	33,561.99	0.08%	2.46%	5.86%	8.39%	0.0071%
Automatic Data Processing Inc	ADP	88,440.76	0.22%	1.86%	12.75%	14.73%	0.0326%
Autodesk Inc	ADSK	68,223.93	0.17%	0.00%	29.00%	29.00%	0.0495%
Ameren Corp	AEE	22,404.56	0.06%	2.49%	7.60%	10.18%	0.0057%
American Electric Power Co Inc	AEP	44,807.51	0.11%	3.33%	5.88%	9.31%	0.0104%
AES Corp/The	AES	15,906.01	0.04%	2.56%	8.33%	10.99%	0.0044%
Aflac Inc	AFL	38,017.62	N/A	2.33%	N/A	N/A	N/A
American International Group Inc	AIG	46,659.84	0.12%	2.36%	20.77%	23.37%	0.0273%
Assurant Inc	AIZ	10,004.78	0.03%	1.57%	17.92%	19.63%	0.0049%
Arthur J Gallagher & Co	AJG	29,693.44	0.07%	1.33%	14.29%	15.71%	0.0117%
Akamai Technologies Inc	AKAM	18,440.48	0.05%	0.00%	11.73%	11.73%	0.0054%
Albemarle Corp	ALB	27,686.71	0.07%	0.65%	19.41%	20.11%	0.0139%
Align Technology Inc	ALGN	56,019.18	0.14%	0.00%	26.56%	26.56%	0.0372%
Alaska Air Group Inc	ALK	7,180.84	N/A	0.08%	N/A	N/A	N/A
Allstate Corp/The	ALL	39,999.78	0.10%	2.32%	0.68%	3.00%	0.0030%
Allegion plc	ALLE	12,915.35	0.03%	0.99%	7.67%	8.70%	0.0028%
Applied Materials Inc	AMAT	122,012.73	0.31%	0.68%	20.67%	21.41%	0.0654%
Amcor PLC Advanced Micro Devices Inc	AMCR	19,767.41	0.05%	3.79%	6.73%	10.64%	0.0053%
	AMD	134,299.52	0.34%	0.00%	27.15%	27.15%	0.0913%
AMETEK Inc	AME	31,437.03	0.08%	0.58%	11.55%	12.17%	0.0096%
Amgen Inc	AMGN AMP	128,067.74 31,042.40	0.32% 0.08%	3.11% 1.64%	6.96% 13.30%	10.18% 15.04%	0.0326% 0.0117%
Ameriprise Financial Inc American Tower Corp	AMT	132,978.63	0.33%	1.78%	14.77%	16.69%	0.0556%
Amazon.com Inc	AMZN	1,757,748.69	4.40%	0.00%	28.88%	28.88%	1.2709%
Arista Networks Inc	ANET	28,349.10	0.07%	0.00%	12.19%	12.19%	0.0087%
ANSYS Inc	ANSS	31,878.58	0.08%	0.00%	10.93%	10.93%	0.0087%
Anthem Inc	ANTM	91,462.50	0.23%	1.18%	11.41%	12.66%	0.0290%
Aon PLC	AON	64,757.83	0.16%	0.68%	16.00%	16.74%	0.023076
A O Smith Corp	AOS	11,575.45	0.03%	1.48%	10.00%	11.55%	0.0033%
APA Corp	APA	7,363.86	0.02%	0.51%	5.19%	5.72%	0.0011%
Air Products and Chemicals Inc	APD	59,659.99	0.15%	2.15%	13.81%	16.10%	0.0241%
Amphenol Corp	APH	45,838.93	0.11%	0.85%	13.68%	14.59%	0.0167%
Aptiv PLC	APTV	41,168.55	0.10%	0.11%	18.40%	18.52%	0.0191%
Alexandria Real Estate Equities Inc	ARE	31,443.15	0.08%	2.17%	7.44%	9.69%	0.0076%
Atmos Energy Corp	ATO	12,753.41	0.03%	2.55%	7.46%	10.10%	0.0032%
Activision Blizzard Inc	ATVI	64,059.84	0.16%	0.57%	13.63%	14.23%	0.0228%
AvalonBay Communities Inc	AVB	32,053.22	0.08%	2.77%	8.49%	11.38%	0.0091%
Broadcom Inc	AVGO	203,985.65	0.51%	2.88%	19.60%	22.77%	0.1163%
Avery Dennison Corp	AVY	18,681.00	0.05%	1.16%	7.20%	8.40%	0.0039%
American Water Works Co Inc	AWK	33,077.59	0.08%	1.29%	9.40%	10.76%	0.0089%
American Express Co	AXP	131,844.11	0.33%	1.06%	32.86%	34.09%	0.1125%
AutoZone Inc	AZO	33,376.05	0.08%	0.00%	11.61%	11.61%	0.0097%
Boeing Co/The	BA	128,660.34	N/A	0.00%	N/A	N/A	N/A
Bank of America Corp	BAC	351,322.24	0.88%	1.86%	15.10%	17.10%	0.1504%
Baxter International Inc	BAX	38,103.16	0.10%	1.37%	10.67%	12.11%	0.0116%
Bath & Body Works Inc	BBWI	17,865.24	N/A	0.82%	N/A	N/A	N/A
Best Buy Co Inc	BBY	28,657.29	0.07%	2.34%	1.20%	3.55%	0.0025%
Becton Dickinson and Co	BDX	72,285.77	0.18%	1.50%	7.74%	9.30%	0.0168%
Franklin Resources Inc	BEN	16,312.59	N/A	3.45%	N/A	N/A	N/A
Brown-Forman Corp	BF/B	32,943.35	0.08%	1.04%	5.53%	6.60%	0.0054%
Biogen Inc	BIIB	50,508.92	0.13%	0.00%	-1.90%	-1.90%	-0.0024%
Bio-Rad Laboratories Inc	BIO	23,748.56	0.06%	0.00%	12.50%	12.50%	0.0074%
Bank of New York Mellon Corp/The	BK	47,664.45	0.12%	2.36%	8.75%	11.21%	0.0134%
Booking Holdings Inc	BKNG	94,424.08	0.24%	0.00%	42.50%	42.50%	0.1005%
Baker Hughes Co	BKR	23,748.47	N/A	3.16%	N/A	N/A	N/A
BlackRock Inc	BLK	144,476.60	0.36%	1.74%	8.00%	9.80%	0.0355%
Ball Corp	BLL	31,341.66	0.08%	0.73%	8.40%	9.16%	0.0072%
Bristol-Myers Squibb Co	BMY	148,570.51	0.37%	2.93%	3.80%	6.78%	0.0252%
Broadridge Financial Solutions Inc	BR BBK/B	20,006.51	0.05%	1.47%	11.90%	13.45%	0.0067%
Berkshire Hathaway Inc	BRK/B	646,779.90	1.62%	0.00%	2.30%	2.30%	0.0372%
Boston Scientific Corp	BSX	64,286.95	0.16%	0.00%	16.85%	16.85%	0.0271%
BorgWarner Inc	BWA	10,234.24	0.03%	1.49%	19.70%	21.34%	0.0055%
Boston Properties Inc	BXP	17,645.56	0.04%	3.49%	-1.27%	2.20%	0.0010%
Citigroup Inc	С	145,746.12	0.36%	2.85%	19.53%	22.66%	0.0827%

Company	Ticker	Market Capitalization	Weight in Index	Estimated Dividend Yield	Long-Term Growth Est.	DCF Result	Weighted DCF Result
Conagra Brands Inc	CAG	15,908.65	0.04%	3.54%	7.80%	11.48%	0.0046%
Cardinal Health Inc	CAH CARR	15,245.27	0.04%	3.80%	4.03% 17.30%	7.90% 18.21%	0.0030% 0.0228%
Carrier Global Corp Caterpillar Inc	CARR	49,979.60 115,445.31	0.13% 0.29%	0.85% 2.04%	17.30%	17.65%	0.0228%
Chubb Ltd	СВ	80,693.07	0.20%	1.73%	17.70%	19.58%	0.0396%
Cboe Global Markets Inc	CBOE	13,450.50	N/A	1.36%	N/A	N/A	N/A
CBRE Group Inc Crown Castle International Corp	CBRE CCI	32,331.42 84,144.31	0.08% 0.21%	0.00% 2.78%	14.85% 16.07%	14.85% 19.07%	0.0120% 0.0402%
Carnival Corp	CCL	26,845.33	N/A	0.00%	N/A	N/A	N/A
Cadence Design Systems Inc	CDNS	45,247.99	0.11%	0.20%	11.56%	11.78%	0.0133%
CDW Corp/DE	CDW CE	27,582.97	0.07%	0.83%	13.10%	13.98% 18.14%	0.0097%
Celanese Corp Cerner Corp	CERN	17,622.91 22.567.98	0.04% 0.06%	1.71% 1.12%	16.29% 7.89%	9.05%	0.0080% 0.0051%
CF Industries Holdings Inc	CF	9,769.84	0.02%	2.64%	7.20%	9.94%	0.0024%
Citizens Financial Group Inc	CFG	18,658.18	0.05%	3.61%	28.76%	32.88%	0.0154%
Church & Dwight Co Inc CH Robinson Worldwide Inc	CHD CHRW	20,542.14 11,861.96	0.05% 0.03%	1.21% 2.35%	7.50% 13.47%	8.76% 15.98%	0.0045% 0.0047%
Charter Communications Inc	CHTR	170,228.28	0.43%	0.00%	36.01%	36.01%	0.1535%
Cigna Corp	CI	71,983.76	0.18%	2.13%	9.52%	11.75%	0.0212%
Cincinnati Financial Corp	CINF	19,889.97	N/A	2.01%	N/A	N/A	N/A
Colgate-Palmolive Co Clorox Co/The	CL CLX	65,751.88 20,638.74	0.16% 0.05%	2.39% 2.78%	5.95% 5.00%	8.41% 7.85%	0.0138% 0.0041%
Comerica Inc	CMA	9,898.30	0.02%	3.70%	21.98%	26.08%	0.0065%
Comcast Corp	CMCSA	278,505.26	0.70%	1.64%	14.44%	16.20%	0.1130%
CME Group Inc	CME	72,445.37	N/A	3.16%	N/A 26.05%	N/A 26.05%	N/A
Chipotle Mexican Grill Inc Cummins Inc	CMG CMI	53,473.81 33,888.42	0.13% 0.08%	0.00% 2.36%	26.05% 12.20%	26.05% 14.70%	0.0349% 0.0125%
CMS Energy Corp	CMS	18,575.53	0.05%	2.71%	5.87%	8.66%	0.0040%
Centene Corp	CNC	36,720.08	0.09%	0.00%	9.86%	9.86%	0.0091%
CenterPoint Energy Inc Capital One Financial Corp	CNP COF	14,564.64 74.041.50	0.04% 0.19%	2.51% 1.51%	3.57% 50.65%	6.13% 52.54%	0.0022% 0.0974%
Cabot Oil & Gas Corp	COG	6,350.66	0.02%	3.30%	43.37%	47.39%	0.0974%
Cooper Cos Inc/The	COO	22,196.54	0.06%	0.01%	11.07%	11.08%	0.0062%
ConocoPhillips	COP	74,359.23	0.19%	3.14%	1.50%	4.66%	0.0087%
Costco Wholesale Corp Campbell Soup Co	COST CPB	201,358.05 12,646.34	0.50% 0.03%	0.64% 3.48%	10.21% 7.39%	10.88% 11.00%	0.0548% 0.0035%
Copart Inc	CPRT	34,143.01	N/A	0.00%	N/A	N/A	N/A
Charles River Laboratories Internation	CRL	22,369.04	0.06%	0.00%	16.23%	16.23%	0.0091%
salesforce.com Inc	CRM	259,699.33	0.65%	0.00%	21.47%	21.47%	0.1396%
Cisco Systems Inc/Delaware CSX Corp	CSCO CSX	248,722.36 73,338.75	0.62% 0.18%	2.53% 1.17%	6.33% 12.82%	8.94% 14.06%	0.0557% 0.0258%
Cintas Corp	CTAS	40,751.35	0.10%	0.84%	9.34%	10.22%	0.0104%
Catalent Inc	CTLT	22,277.49	0.06%	0.00%	15.86%	15.86%	0.0088%
Cognizant Technology Solutions Corp	CTSH CTVA	40,108.32	0.10%	1.26%	12.00% 17.70%	13.34%	0.0134%
Corteva Inc Citrix Systems Inc	CTXS	32,292.49 12,779.75	0.08% 0.03%	1.24% 1.43%	5.20%	19.05% 6.67%	0.0154% 0.0021%
CVS Health Corp	CVS	113,998.06	0.29%	2.31%	6.23%	8.61%	0.0246%
Chevron Corp	CVX	187,144.66	0.47%	5.49%	-1.95%	3.48%	0.0163%
Caesars Entertainment Inc Dominion Energy Inc	CZR D	21,690.85 62,932.65	N/A 0.16%	0.00% 3.23%	N/A 6.99%	N/A 10.33%	N/A 0.0163%
Delta Air Lines Inc	DAL	25,878.16	N/A	0.00%	0.99% N/A	N/A	0.0163% N/A
DuPont de Nemours Inc	DD	38,716.66	0.10%	1.63%	10.56%	12.28%	0.0119%
Deere & Co	DE	117,212.54	0.29%	0.88%	39.56%	40.62%	0.1192%
Discover Financial Services Dollar General Corp	DFS DG	38,397.84 52,007.18	0.10% 0.13%	1.47% 0.75%	55.73% 10.74%	57.60% 11.53%	0.0554% 0.0150%
Quest Diagnostics Inc	DGX	18,672.89	0.05%	1.59%	-4.79%	-3.24%	-0.0015%
DR Horton Inc	DHI	34,250.55	0.09%	0.84%	30.30%	31.26%	0.0268%
Danaher Corp	DHR	231,417.68	0.58%	0.28%	12.88%	13.18%	0.0763%
Walt Disney Co/The Discovery Inc	DIS DISCA	329,445.05 19,782.50	0.82% 0.05%	0.05% 0.00%	64.46% 9.20%	64.52% 9.20%	0.5322% 0.0046%
DISH Network Corp	DISH	23,010.69	0.06%	0.00%	7.27%	7.27%	0.0042%
Digital Realty Trust Inc	DLR	47,476.34	0.12%	2.83%	29.70%	32.95%	0.0392%
Dollar Tree Inc	DLTR	20,363.52	0.05%	0.00%	10.16%	10.16%	0.0052%
Dover Corp Dow Inc	DOV DOW	25,101.03 46,874.64	0.06% 0.12%	1.15% 4.45%	13.60% 27.49%	14.82% 32.56%	0.0093% 0.0382%
Domino's Pizza Inc	DPZ	19,049.57	0.05%	0.73%	13.15%	13.93%	0.0066%
Duke Realty Corp	DRE	19,866.65	0.05%	1.97%	4.99%	7.00%	0.0035%
Darden Restaurants Inc DTE Energy Co	DRI DTE	19,632.78 23,316.06	0.05% 0.06%	2.90% 3.41%	11.70% 3.73%	14.77% 7.21%	0.0073% 0.0042%
Duke Energy Corp	DUK	80,483.54	0.20%	3.76%	4.16%	8.00%	0.0042%
DaVita Inc	DVA	13,704.70	0.03%	0.00%	14.20%	14.20%	0.0049%
Devon Energy Corp	DVN	20,005.35	0.05%	3.74%	16.59%	20.64%	0.0103%
DXC Technology Co Dexcom Inc	DXC DXCM	9,249.92 51,220.80	0.02% 0.13%	0.54% 0.00%	27.62% 15.20%	28.24% 15.20%	0.0065% 0.0195%
Electronic Arts Inc	EA	41,324.12	0.10%	0.32%	15.70%	16.05%	0.0166%
eBay Inc	EBAY	49,885.28	0.12%	0.93%	10.38%	11.35%	0.0142%
Ecolab Inc	ECL	64,472.62	0.16%	0.89%	15.45%	16.41%	0.0265%
Consolidated Edison Inc Equifax Inc	ED EFX	26,662.66 33,171.42	0.07% 0.08%	4.13% 0.57%	3.30% 15.71%	7.50% 16.32%	0.0050% 0.0136%
Edison International	EIX	21,962.13	0.05%	4.60%	3.90%	8.59%	0.0047%
Estee Lauder Cos Inc/The	EL	123,014.69	0.31%	0.67%	15.00%	15.72%	0.0484%
Eastman Chemical Co	EMN	15,365.17	0.04%	2.42%	13.89%	16.47%	0.0063%
Emerson Electric Co Enphase Energy Inc	EMR ENPH	63,067.90 23,387.74	0.16% 0.06%	1.92% 0.00%	10.34% 34.33%	12.36% 34.33%	0.0195% 0.0201%
EOG Resources Inc	EOG	39,422.24	0.10%	3.63%	13.08%	16.94%	0.0167%
Equinix Inc	EQIX	75,699.81	0.19%	1.36%	23.55%	25.07%	0.0475%
Equity Residential Eversource Energy	EQR ES	31,480.63 31,178.75	0.08% 0.08%	2.87% 2.66%	9.13% 7.77%	12.13% 10.53%	0.0096% 0.0082%
Evolucio Elicity	LO	31,170.73	0.0070	2.00 /0	1.11/0	10.55%	0.000276

Company	Ticker	Market Capitalization	Weight in Index	Estimated Dividend Yield	Long-Term Growth Est.	DCF Result	Weighted DCF Result
Essex Property Trust Inc	ESS	21,509.61	0.05%	2.53%	8.04%	10.67%	0.0057%
Eaton Corp PLC	ETN	67,108.30	0.17%	1.82%	11.53%	13.45%	0.0226%
Entergy Corp Etsy Inc	ETR ETSY	22,227.58 27,373.50	0.06% 0.07%	3.50% 0.00%	3.22% 20.50%	6.78% 20.50%	0.0038% 0.0140%
Evergy Inc	EVRG	15,537.68	0.04%	3.14%	8.60%	11.87%	0.0046%
Edwards Lifesciences Corp	EW	73,041.56	0.18%	0.00%	15.67%	15.67%	0.0286%
Exelon Corp	EXC	47,880.78	0.12%	3.17%	0.93%	4.11%	0.0049%
Expeditors International of Washingtor Expedia Group Inc	EXPD EXPE	21,175.23 21,793.46	0.05% 0.05%	0.89% 0.00%	11.40% 4.00%	12.34% 4.00%	0.0065% 0.0022%
Extra Space Storage Inc	EXR	25,009.93	0.06%	2.20%	8.60%	10.90%	0.0022 %
Ford Motor Co	F	52,051.78	0.13%	0.58%	48.35%	49.06%	0.0639%
Diamondback Energy Inc	FANG	13,966.48	0.03%	2.17%	16.04%	18.38%	0.0064%
Fastenal Co Facebook Inc	FAST FB	32,099.20 1,069,640.85	0.08% 2.68%	2.01% 0.00%	7.85% 26.98%	9.93% 26.98%	0.0080% 0.7224%
Fortune Brands Home & Security Inc	FBHS	13,425.27	0.03%	1.06%	11.60%	12.72%	0.0043%
Freeport-McMoRan Inc	FCX	53,422.86	N/A	0.78%	N/A	N/A	N/A
FedEx Corp	FDX FE	70,724.27	0.18%	1.13%	13.55% 0.38%	14.76% 4.40%	0.0261% 0.0023%
FirstEnergy Corp F5 Networks Inc	FFIV	21,152.81 12,277.77	0.05% 0.03%	4.01% 0.00%	14.78%	4.40% 14.78%	0.0023%
Fidelity National Information Services I	FIS	78,922.34	0.20%	1.20%	13.10%	14.37%	0.0284%
Fiserv Inc	FISV	78,001.09	0.20%	0.00%	17.46%	17.46%	0.0341%
Fifth Third Bancorp	FITB	26,841.31	0.07%	2.92%	13.00%	16.11%	0.0108%
FleetCor Technologies Inc FMC Corp	FLT FMC	21,748.01 12,050.12	0.05% 0.03%	0.00% 2.11%	15.04% 9.23%	15.04% 11.44%	0.0082% 0.0035%
Fox Corp	FOXA	20,813.58	0.05%	1.31%	8.04%	9.40%	0.0049%
First Republic Bank/CA	FRC	35,562.42	0.09%	0.43%	17.17%	17.64%	0.0157%
Federal Realty Investment Trust	FRT	9,469.83	0.02%	3.50%	7.39%	11.02%	0.0026%
Fortinet Inc Fortive Corp	FTNT FTV	51,468.73 26,474.34	0.13% 0.07%	0.00% 0.39%	15.18% 8.02%	15.18% 8.42%	0.0196% 0.0056%
General Dynamics Corp	GD	55,994.94	0.14%	2.35%	8.66%	11.11%	0.0156%
General Electric Co	GE	115,704.64	0.29%	0.27%	94.85%	95.25%	0.2759%
Gilead Sciences Inc	GILD	91,252.25	0.23%	3.86%	10.49%	14.56%	0.0333%
General Mills Inc Globe Life Inc	GIS GL	35,048.89 9,772.30	0.09% N/A	3.60% 0.82%	6.35% N/A	10.07% N/A	0.0088% N/A
Corning Inc	GLW	34,152.74	0.09%	2.40%	20.23%	1N/A 22.87%	0.0196%
General Motors Co	GM	71,148.98	0.18%	0.35%	12.90%	13.27%	0.0236%
Generac Holdings Inc	GNRC	27,582.48	0.07%	0.00%	6.50%	6.50%	0.0045%
Alphabet Inc Genuine Parts Co	GOOGL GPC	1,934,798.59	4.84%	0.00% 2.67%	34.61%	34.61%	1.6766%
Global Payments Inc	GPU	17,499.14 47,775.19	0.04% 0.12%	0.53%	10.24% 18.26%	13.04% 18.84%	0.0057% 0.0225%
Gap Inc/The	GPS	10,053.29	0.03%	2.25%	24.50%	27.02%	0.0068%
Garmin Ltd	GRMN	33,546.70	0.08%	1.50%	9.05%	10.62%	0.0089%
Goldman Sachs Group Inc/The	GS	145,431.01	0.36%	1.57%	12.40%	14.07%	0.0512%
WW Grainger Inc Halliburton Co	GWW HAL	22,584.65 17,792.18	0.06% 0.04%	1.47% 0.90%	12.40% 43.83%	13.97% 44.93%	0.0079% 0.0200%
Hasbro Inc	HAS	13,535.62	0.03%	2.78%	13.85%	16.82%	0.0057%
Huntington Bancshares Inc/OH	HBAN	22,930.94	0.06%	3.92%	22.96%	27.33%	0.0157%
Hanesbrands Inc	HBI	6,522.15	0.02%	3.24%	12.00%	15.44%	0.0025%
HCA Healthcare Inc Home Depot Inc/The	HCA HD	80,989.50 344,236.90	0.20% 0.86%	0.65% 2.03%	12.90% 8.96%	13.60% 11.09%	0.0276% 0.0955%
Hess Corp	HES	21,290.02	0.05%	1.46%	-5.23%	-3.81%	-0.0020%
Hartford Financial Services Group Inc/	HIG	23,337.82	0.06%	2.11%	7.00%	9.18%	0.0054%
Huntington Ingalls Industries Inc	HII	8,195.52	0.02%	2.27%	28.70%	31.30%	0.0064%
Hilton Worldwide Holdings Inc Hologic Inc	HLT HOLX	34,796.73 20.063.53	0.09% 0.05%	0.00% 0.00%	44.00% 11.18%	44.00% 11.18%	0.0383% 0.0056%
Honeywell International Inc	HON	160,110.49	0.40%	1.63%	13.20%	14.93%	0.0599%
Hewlett Packard Enterprise Co	HPE	20,189.64	0.05%	3.12%	5.93%	9.15%	0.0046%
HP Inc	HPQ	35,725.34	0.09%	2.63%	11.39%	14.16%	0.0127%
Hormel Foods Corp Henry Schein Inc	HRL HSIC	24,686.09 10,559.41	0.06% 0.03%	2.15% 0.00%	5.25% 13.85%	7.46% 13.85%	0.0046% 0.0037%
Host Hotels & Resorts Inc	HST	11,823.40	0.03%	0.00%	42.86%	42.86%	0.0127%
Hershey Co/The	HSY	36,613.23	0.09%	1.89%	7.60%	9.56%	0.0088%
Humana Inc	HUM	52,098.36	0.13%	0.68%	12.30%	13.03%	0.0170%
Howmet Aerospace Inc International Business Machines Corp	HWM IBM	13,617.96 125,789.56	0.03% 0.31%	0.13% 4.71%	36.05% 9.58%	36.20% 14.52%	0.0123% 0.0457%
Intercontinental Exchange Inc	ICE	67,313.94	0.17%	1.11%	8.90%	10.05%	0.0169%
IDEXX Laboratories Inc	IDXX	57,320.76	0.14%	0.00%	18.57%	18.57%	0.0266%
IDEX Corp	IEX	17,023.58	0.04%	0.93%	14.03%	15.03%	0.0064%
International Flavors & Fragrances Inc Illumina Inc	IFF ILMN	37,733.30 71,545.54	0.09% 0.18%	1.97% 0.00%	32.02% 31.48%	34.31% 31.48%	0.0324% 0.0564%
Incyte Corp	INCY	16,891.69	0.04%	0.00%	64.36%	64.36%	0.0272%
IHS Markit Ltd	INFO	48,072.64	0.12%	0.44%	11.60%	12.06%	0.0145%
Intel Corp	INTC	219,321.42	0.55%	2.57%	4.43%	7.05%	0.0387%
Intuit Inc International Paper Co	INTU IP	154,694.80 23,485.25	0.39% 0.06%	0.46% 3.41%	15.16% 4.25%	15.65% 7.73%	0.0606% 0.0045%
Interpublic Group of Cos Inc/The	IPG	14,654.48	0.04%	2.90%	7.57%	10.58%	0.0039%
IPG Photonics Corp	IPGP	9,130.86	N/A	0.00%	N/A	N/A	N/A
IQVIA Holdings Inc	IQV	49,767.47	0.12%	0.00%	22.70%	22.70%	0.0283%
Ingersoll Rand Inc Iron Mountain Inc	IR IRM	22,276.61 13,821.73	0.06% 0.03%	0.00% 5.22%	15.00% 3.93%	15.00% 9.25%	0.0084% 0.0032%
Intuitive Surgical Inc	ISRG	125,266.79	0.03%	0.00%	3.93% 18.58%	9.25% 18.58%	0.0032%
Gartner Inc	IT	25,825.71	0.06%	0.00%	13.50%	13.50%	0.0087%
Illinois Tool Works Inc	ITW	73,343.41	0.18%	1.98%	13.56%	15.68%	0.0288%
Invesco Ltd	IVZ	11,682.44	0.03%	2.65%	8.70% 15.05%	11.47% 15.65%	0.0034%
Jacobs Engineering Group Inc JB Hunt Transport Services Inc	J JBHT	17,587.23 18,661.78	0.04% 0.05%	0.56% 0.67%	15.05% 14.65%	15.65% 15.37%	0.0069% 0.0072%
Johnson Controls International plc	JCI	53,274.37	0.13%	1.44%	14.20%	15.74%	0.0210%
Jack Henry & Associates Inc	JKHY	13,054.59	0.03%	1.04%	12.47%	13.58%	0.0044%

	T :	Market	M/-:-/ · · · ·	Estimated	Long-Term	DOE 5 "	Weighted
Company Johnson & Johnson	Ticker JNJ	Capitalization 455,761.62	Weight in Index 1.14%	Dividend Yield 2.41%	Growth Est. 10.18%	DCF Result 12.71%	DCF Result 0.1450%
Juniper Networks Inc	JNPR	9,422.90	0.02%	2.75%	8.93%	11.81%	0.0028%
JPMorgan Chase & Co	JPM	477,955.45	1.20%	2.38%	9.70%	12.19%	0.1459%
Kellogg Co	K	21,523.10	0.05%	3.66%	4.24%	7.97%	0.0043%
KeyCorp	KEY	19,433.44	0.05%	3.73%	18.28%	22.35%	0.0109%
Keysight Technologies Inc	KEYS	33,041.05	0.08%	0.00%	13.01%	13.01%	0.0108%
Kraft Heinz Co/The Kimco Realty Corp	KHC KIM	44,029.70 13,354.88	0.11% 0.03%	4.45% 3.17%	0.28% 13.09%	4.73% 16.46%	0.0052% 0.0055%
KLA Corp	KLAC	51,924.52	0.13%	1.26%	9.05%	10.37%	0.0135%
Kimberly-Clark Corp	KMB	46,409.18	0.12%	3.25%	1.60%	4.88%	0.0057%
Kinder Morgan Inc	KMI	36,876.29	0.09%	6.64%	7.65%	14.54%	0.0134%
CarMax Inc	KMX	20,401.10	0.05%	0.00%	18.46%	18.46%	0.0094%
Coca-Cola Co/The	KO	243,068.80	0.61%	2.97%	9.42%	12.53%	0.0762%
Kroger Co/The	KR KSU	34,395.37	0.09%	1.63%	7.11%	8.79% 11.91%	0.0076%
Kansas City Southern Loews Corp	L	25,531.05 14,373.84	0.06% N/A	0.77% 0.00%	11.10% N/A	N/A	0.0076% N/A
Leidos Holdings Inc	LDOS	13,888.96	0.03%	1.43%	10.69%	12.19%	0.0042%
Leggett & Platt Inc	LEG	6,450.33	N/A	3.43%	N/A	N/A	N/A
Lennar Corp	LEN	32,770.11	0.08%	0.93%	23.20%	24.24%	0.0199%
Laboratory Corp of America Holdings	LH	29,245.83	0.07%	0.00%	-9.41%	-9.41%	-0.0069%
L3Harris Technologies Inc	LHX	46,821.89	0.12%	1.75%	9.32%	11.15%	0.0131%
Linde PLC	LIN	162,189.18	0.41%	1.35%	12.28%	13.70%	0.0556%
LKQ Corp Eli Lilly & Co	LKQ LLY	15,484.29 247,075.28	0.04% 0.62%	0.00% 1.27%	11.30% 14.13%	11.30% 15.49%	0.0044% 0.0958%
Lockheed Martin Corp	LMT	99,634.55	0.25%	2.96%	3.88%	6.90%	0.0938%
Lincoln National Corp	LNC	12,900.94	0.03%	2.47%	29.54%	32.37%	0.0105%
Alliant Energy Corp	LNT	15,213.18	0.04%	2.66%	6.35%	9.10%	0.0035%
Lowe's Cos Inc	LOW	141,180.10	0.35%	1.45%	20.36%	21.96%	0.0776%
Lam Research Corp	LRCX	85,856.43	0.21%	0.93%	14.40%	15.39%	0.0331%
Lumen Technologies Inc	LUMN	13,594.36	0.03%	8.15%	-8.72%	-0.93%	-0.0003%
Southwest Airlines Co	LUV	29,452.07	N/A	0.00%	N/A	N/A	N/A
Las Vegas Sands Corp Lamb Weston Holdings Inc	LVS LW	34,081.58 9,454.50	N/A 0.02%	0.78% 1.49%	N/A 14.58%	N/A 16.17%	N/A 0.0038%
LyondellBasell Industries NV	LYB	33,568.62	0.02%	4.42%	8.00%	12.60%	0.0106%
Live Nation Entertainment Inc	LYV	18,986.44	N/A	0.00%	N/A	N/A	N/A
Mastercard Inc	MA	341,651.12	0.86%	0.48%	25.80%	26.35%	0.2254%
Mid-America Apartment Communities	MAA	22,318.75	0.06%	2.13%	3.00%	5.17%	0.0029%
Marriott International Inc/MD	MAR	44,009.20	0.11%	0.00%	74.63%	74.63%	0.0822%
Masco Corp	MAS	15,007.73	0.04%	1.40%	15.35%	16.86%	0.0063%
McDonald's Corp	MCD	177,334.86	0.44%	2.20%	11.87%	14.20%	0.0630%
Microchip Technology Inc McKesson Corp	MCHP MCK	43,122.96 31,575.27	0.11% 0.08%	1.14% 0.89%	13.04% 1.70%	14.25% 2.59%	0.0154% 0.0020%
Moody's Corp	MCO	70,899.37	0.18%	0.65%	11.00%	11.69%	0.0207%
Mondelez International Inc	MDLZ	86,762.53	0.22%	2.14%	7.33%	9.55%	0.0208%
Medtronic PLC	MDT	179,591.94	0.45%	1.80%	10.29%	12.19%	0.0548%
MetLife Inc	MET	53,127.64	0.13%	3.08%	5.63%	8.79%	0.0117%
MGM Resorts International	MGM	20,537.74	0.05%	0.02%	-19.00%	-18.98%	-0.0098%
Mohawk Industries Inc	MHK	13,651.22	N/A	0.00%	N/A	N/A	N/A
McCormick & Co Inc/MD MarketAxess Holdings Inc	MKC MKTX	23,050.63 18,085.14	0.06% N/A	1.57% 0.55%	6.35% N/A	7.97% N/A	0.0046% N/A
Martin Marietta Materials Inc	MLM	23,781.36	0.06%	0.60%	19.35%	20.01%	0.0119%
Marsh & McLennan Cos Inc	MMC	79,641.60	0.20%	1.26%	12.01%	13.35%	0.0266%
3M Co	MMM	112,684.01	0.28%	3.04%	9.45%	12.63%	0.0356%
Monster Beverage Corp	MNST	51,603.39	0.13%	0.00%	12.17%	12.17%	0.0157%
Altria Group Inc	MO	92,628.03	0.23%	7.05%	4.25%	11.45%	0.0265%
Mosaic Co/The	MOS MPC	12,225.08	0.03%	0.79%	7.23%	8.05%	0.0025%
Marathon Petroleum Corp Monolithic Power Systems Inc	MPWR	37,826.24 22,727.19	0.09% 0.06%	3.98% 0.48%	-3.00% 24.85%	0.92% 25.39%	0.0009% 0.0144%
Merck & Co Inc	MRK	193,118.58	0.48%	3.41%	6.19%	9.70%	0.0469%
Moderna Inc	MRNA	152,049.53	0.38%	0.00%	29.15%	29.15%	0.1110%
Marathon Oil Corp	MRO	9,263.69	0.02%	1.37%	2.33%	3.72%	0.0009%
Morgan Stanley	MS	190,538.91	0.48%	2.01%	3.81%	5.86%	0.0279%
MSCI Inc	MSCI	52,316.23	0.13%	0.55%	13.30%	13.88%	0.0182%
Microsoft Corp	MSFT	2,268,595.37	5.68%	0.78%	10.29%	11.12%	0.6313%
Motorola Solutions Inc	MSI MTB	41,352.45 18,016.18	0.10% 0.05%	1.18%	12.40%	13.65%	0.0141%
M&T Bank Corp Mettler-Toledo International Inc	MTD	35,896.68	0.05%	3.17% 0.00%	11.59% 15.68%	14.95% 15.68%	0.0067% 0.0141%
Micron Technology Inc	MU	82,968.04	0.21%	0.02%	19.53%	19.56%	0.0406%
Norwegian Cruise Line Holdings Ltd	NCLH	9,561.58	0.02%	0.00%	-99.44%	-99.44%	-0.0238%
Nasdaq Inc	NDAQ	32,735.17	0.08%	1.09%	7.40%	8.53%	0.0070%
NextEra Energy Inc	NEE	164,767.97	0.41%	1.83%	9.08%	10.98%	0.0453%
Newmont Corp	NEM	46,341.32	0.12%	3.80%	-6.70%	-3.03%	-0.0035%
Netflix Inc	NFLX	251,921.15	0.63%	0.00%	35.37%	35.37%	0.2230%
NiSource Inc NIKE Inc	NI NKE	9,672.92 260,799.57	0.02% 0.65%	3.60% 0.71%	5.81% 14.51%	9.51% 15.27%	0.0023% 0.0997%
NortonLifeLock Inc	NLOK	15,449.51	0.04%	1.92%	16.20%	18.28%	0.0997%
Nielsen Holdings PLC	NLSN	7,699.85	N/A	1.12%	N/A	N/A	N/A
Northrop Grumman Corp	NOC	58,872.12	0.15%	1.66%	5.29%	6.99%	0.0103%
NOV Inc	NOV	5,145.57	N/A	0.10%	N/A	N/A	N/A
ServiceNow Inc	NOW	127,505.08	0.32%	0.00%	40.10%	40.10%	0.1280%
NRG Energy Inc	NRG	11,178.96	0.03%	2.85%	30.51%	33.79%	0.0095%
Norfolk Southern Corp	NSC	62,617.34	0.16%	1.59%	13.22%	14.92%	0.0234%
NetApp Inc Northern Trust Corp	NTAP NTRS	19,921.64	0.05% 0.06%	2.25% 2.41%	10.70%	13.07%	0.0065% 0.0096%
Northern Trust Corp Nucor Corp	NUE	24,698.95 34,526.73	0.06% N/A	1.38%	13.00% N/A	15.56% N/A	0.0096% N/A
NVIDIA Corp	NVDA	559,625.00	1.40%	0.08%	24.53%	24.62%	0.3449%
	NVR	18,460.18	0.05%	14.75%	19.00%	35.16%	0.0162%
NVR Inc	INVIC	10,400.10	0.0070	0 / 0	10.0070	00.1070	0.0.0270

Company	Ticker	Market Capitalization	Weight in Index	Estimated Dividend Yield	Long-Term Growth Est.	DCF Result	Weighted DCF Result
News Corp	NWSA	13,188.39	0.03%	0.89%	11.60%	12.54%	0.0041%
NXP Semiconductors NV	NXPI	57,038.47	0.14%	1.06%	27.08%	28.27%	0.0404%
Realty Income Corp	0	28,121.62	0.07%	3.91%	6.17%	10.20%	0.0072%
Old Dominion Freight Line Inc	ODFL	33,436.69	0.08%	0.31%	20.88%	21.22%	0.0178%
Organon & Co	OGN	8,592.64	N/A	1.65%	N/A	N/A	N/A
ONEOK Inc	OKE OMC	23,406.11	0.06% 0.04%	7.16% 3.88%	10.65% 11.84%	18.19%	0.0107% 0.0063%
Omnicom Group Inc Oracle Corp	ORCL	15,698.93 248,850.96	0.62%	3.66% 1.42%	8.10%	15.95% 9.58%	0.0597%
O'Reilly Automotive Inc	ORLY	40,962.85	0.10%	0.00%	10.92%	10.92%	0.0112%
Otis Worldwide Corp	OTIS	39,357.53	0.10%	1.12%	6.30%	7.45%	0.0073%
Occidental Petroleum Corp	OXY	23,987.64	N/A	0.85%	N/A	N/A	N/A
Paycom Software Inc	PAYC	29,380.15	0.07%	0.00%	28.45%	28.45%	0.0209%
Paychex Inc	PAYX	41,189.76	0.10%	2.30%	7.40%	9.78%	0.0101%
People's United Financial Inc	PBCT	7,031.30	N/A	4.43%	N/A	N/A	N/A
PACCAR Inc	PCAR	28,423.09	0.07%	2.49%	13.35%	16.01%	0.0114%
Healthpeak Properties Inc Public Service Enterprise Group Inc	PEAK PEG	19,402.86 32,326.60	0.05% 0.08%	3.33% 3.19%	10.94% 4.67%	14.46% 7.93%	0.0070% 0.0064%
Penn National Gaming Inc	PENN	12,715.61	0.06% N/A	0.00%	4.07 % N/A	7.93% N/A	0.0064% N/A
PepsiCo Inc	PEP	216,148.96	0.54%	2.71%	8.52%	11.35%	0.0614%
Pfizer Inc	PFE	258,300.13	0.65%	3.41%	-3.45%	-0.10%	-0.0006%
Principal Financial Group Inc	PFG	17,931.41	0.04%	3.66%	15.19%	19.12%	0.0086%
Procter & Gamble Co/The	PG	345,767.87	0.87%	2.46%	6.40%	8.94%	0.0774%
Progressive Corp/The	PGR	56,387.80	0.14%	2.27%	-2.33%	-0.08%	-0.0001%
Parker-Hannifin Corp	PH	38,300.52	0.10%	1.39%	12.20%	13.67%	0.0131%
PulteGroup Inc	PHM	13,977.98	0.03%	1.04%	35.00%	36.23%	0.0127%
Packaging Corp of America PerkinElmer Inc	PKG PKI	14,410.32	0.04%	2.65% 0.15%	5.00%	7.71%	0.0028% -0.0018%
Prologis Inc	PKI PLD	20,718.69 99.614.03	0.05% 0.25%	0.15% 1.87%	-3.57% 7.26%	-3.42% 9.20%	-0.0018% 0.0229%
Philip Morris International Inc	PLD	160,529.72	0.25%	4.73%	7.26% 11.45%	9.20% 16.45%	0.0229% 0.0661%
PNC Financial Services Group Inc/The	PNC	81,216.21	0.20%	2.53%	32.17%	35.11%	0.0714%
Pentair PLC	PNR	12,798.00	0.03%	1.04%	13.98%	15.09%	0.0048%
Pinnacle West Capital Corp	PNW	8,673.21	0.02%	4.36%	1.61%	6.01%	0.0013%
Pool Corp	POOL	19,821.84	0.05%	0.58%	17.00%	17.63%	0.0087%
PPG Industries Inc	PPG	37,870.24	0.09%	1.43%	5.75%	7.22%	0.0068%
PPL Corp	PPL	22,587.93	0.06%	5.51%	-4.45%	0.94%	0.0005%
Perrigo Co PLC	PRGO	5,475.62	N/A	2.44%	N/A	N/A	N/A
Prudential Financial Inc Public Storage	PRU PSA	40,869.68 56,705.61	0.10% 0.14%	4.35% 2.49%	6.83% 9.62%	11.32% 12.23%	0.0116% 0.0174%
Phillips 66	PSX	31,136.67	0.14% N/A	5.07%	9.02% N/A	N/A	0.0174% N/A
PTC Inc	PTC	15,454.49	0.04%	0.00%	20.23%	20.23%	0.0078%
PVH Corp	PVH	7,477.79	0.02%	0.07%	38.06%	38.14%	0.0071%
Quanta Services Inc	PWR	14,207.45	0.04%	0.22%	14.00%	14.24%	0.0051%
Pioneer Natural Resources Co	PXD	36,513.35	0.09%	1.49%	20.00%	21.63%	0.0198%
PayPal Holdings Inc	PYPL	339,184.78	0.85%	0.00%	21.76%	21.76%	0.1848%
QUALCOMM Inc	QCOM	165,466.32	0.41%	1.82%	24.72%	26.76%	0.1109%
Qorvo Inc	QRVO	20,897.94	0.05%	0.00%	18.51%	18.51%	0.0097%
Royal Caribbean Cruises Ltd Everest Re Group Ltd	RCL RE	21,070.85 10,562.31	N/A 0.03%	2.83% 2.37%	N/A 67.43%	N/A 70.60%	N/A 0.0187%
Regency Centers Corp	REG	11,668.11	0.03%	3.47%	9.56%	13.20%	0.0039%
Regeneron Pharmaceuticals Inc	REGN	72,023.75	0.18%	0.00%	9.27%	9.27%	0.0167%
Regions Financial Corp	RF	19,501.24	0.05%	3.19%	29.15%	32.81%	0.0160%
Robert Half International Inc	RHI	11,577.70	0.03%	1.31%	13.90%	15.30%	0.0044%
Raymond James Financial Inc	RJF	19,193.18	0.05%	1.11%	15.00%	16.19%	0.0078%
Ralph Lauren Corp	RL	8,536.64	0.02%	2.33%	57.38%	60.38%	0.0129%
ResMed Inc	RMD	42,324.75	0.11%	0.58%	18.74%	19.38%	0.0205%
Rockwell Automation Inc Rollins Inc	ROK ROL	37,760.57 19,151.73	0.09% N/A	1.32% 1.05%	13.10% N/A	14.50% N/A	0.0137% N/A
Roper Technologies Inc	ROP	50,949.24	0.13%	0.46%	13.50%	14.00%	0.0179%
Ross Stores Inc	ROST	42,283.09	0.11%	0.97%	41.43%	42.61%	0.0451%
Republic Services Inc	RSG	39,518.63	0.10%	1.41%	8.30%	9.77%	0.0097%
Raytheon Technologies Corp	RTX	127,807.75	0.32%	2.35%	20.54%	23.14%	0.0740%
SBA Communications Corp	SBAC	39,326.40	0.10%	0.65%	8.00%	8.67%	0.0085%
Starbucks Corp	SBUX	138,532.46	0.35%	1.62%	22.97%	24.77%	0.0859%
Charles Schwab Corp/The	SCHW	137,540.99	0.34%	1.00%	20.50%	21.60%	0.0744%
Sealed Air Corp Sherwin-Williams Co/The	SEE SHW	9,147.96	0.02%	1.26% 0.73%	8.30%	9.62% 2.53%	0.0022%
SVB Financial Group	SIVB	79,957.06 31,755.71	0.20% 0.08%	0.73%	1.80% 7.00%	7.00%	0.0051% 0.0056%
J M Smucker Co/The	SJM	13,400.70	0.03%	3.09%	0.73%	3.83%	0.0030%
Schlumberger NV	SLB	39,212.06	0.10%	1.84%	46.62%	48.88%	0.0480%
Snap-on Inc	SNA	12,140.67	0.03%	2.14%	7.71%	9.94%	0.0030%
Synopsys Inc	SNPS	50,667.51	0.13%	0.00%	15.89%	15.89%	0.0202%
Southern Co/The	SO	69,651.54	0.17%	3.99%	4.60%	8.68%	0.0151%
Simon Property Group Inc	SPG	44,182.85	0.11%	4.17%	7.92%	12.25%	0.0136%
S&P Global Inc	SPGI	106,960.62	0.27%	0.69%	9.40%	10.12%	0.0271%
Sempra Energy	SRE	41,702.78	0.10%	3.34%	5.65%	9.09%	0.0095%
STERIS PLC State Street Corp	STE STT	21,449.17 31,914.87	0.05% 0.08%	0.76% 2.35%	12.00% 9.50%	12.80% 11.96%	0.0069% 0.0096%
State Street Corp Seagate Technology Holdings PLC	STX	19,792.93	0.08%	2.35% 3.09%	9.50% 5.26%	8.42%	0.0096%
Constellation Brands Inc	STZ	40,709.34	0.10%	3.09% 1.45%	7.55%	9.05%	0.0042%
Stanley Black & Decker Inc	SWK	31,495.68	0.08%	1.55%	15.38%	17.05%	0.0134%
Skyworks Solutions Inc	SWKS	30,297.49	0.08%	1.11%	24.05%	25.29%	0.0192%
Synchrony Financial	SYF	28,342.53	0.07%	1.80%	35.60%	37.72%	0.0268%
Stryker Corp	SYK	104,493.38	0.26%	0.90%	12.33%	13.28%	0.0347%
Sysco Corp	SYY	40,787.32	0.10%	2.38%	30.70%	33.45%	0.0342%
AT&T Inc	T	195,778.80	0.49%	7.61%	2.11%	9.80%	0.0480%
Molson Coors Beverage Co	TAP	10,437.85	0.03%	1.45%	4.09%	5.57%	0.0015%
TransDigm Group Inc	TDG TDY	33,479.15	0.08%	0.21%	28.67%	28.90%	0.0242%
Teledyne Technologies Inc	זטו	21,596.59	0.05%	0.00%	14.10%	14.10%	0.0076%

Company	Ticker	Market Capitalization	Weight in Index	Estimated Dividend Yield	Long-Term Growth Est.	DCF Result	Weighted DCF Result
Bio-Techne Corp	TECH	19,506.16	0.05%	0.26%	20.28%	20.56%	0.0100%
TE Connectivity Ltd	TEL	49,271.70	0.12%	1.29%	12.58%	13.95%	0.0172%
Teradyne Inc	TER	20,034.35	N/A	0.32%	N/A	N/A	N/A
Truist Financial Corp	TFC	76,165.43	0.19%	3.26%	10.54%	13.97%	0.0266%
Teleflex Inc	TFX	18,507.98	0.05%	0.34%	9.50%	9.86%	0.0046%
Target Corp	TGT	120,535.89	0.30%	1.26%	19.33%	20.71%	0.0625%
TJX Cos Inc/The	TJX	87,448.65	0.22%	1.43%	67.90%	69.82%	0.1528%
Thermo Fisher Scientific Inc	TMO	218,327.82	0.55%	0.17%	10.87%	11.05%	0.0604%
T-Mobile US Inc	TMUS	170,996.34	0.43%	0.00%	20.40%	20.40%	0.0873%
Tapestry Inc	TPR	11,272.47	0.03%	2.48%	19.93%	22.65%	0.0064%
Trimble Inc	TRMB TROW	23,707.63	0.06%	0.00%	10.00% 10.60%	10.00% 13.54%	0.0059% 0.0172%
T Rowe Price Group Inc Travelers Cos Inc/The	TRV	50,804.36 39,846.51	0.13% 0.10%	2.79% 2.21%	8.63%	10.93%	0.0172%
Tractor Supply Co	TSCO	22,210.22	0.10%	1.06%	9.18%	10.29%	0.0109%
Tesla Inc	TSLA	737.020.26	1.85%	0.00%	40.27%	40.27%	0.7430%
Tyson Foods Inc	TSN	28,646.14	0.07%	2.29%	7.79%	10.17%	0.0073%
Trane Technologies PLC	TT	47,165.33	0.12%	1.18%	17.00%	18.28%	0.0216%
Take-Two Interactive Software Inc	TTWO	18,785.09	0.05%	0.00%	7.88%	7.88%	0.0037%
Twitter Inc	TWTR	51,468.84	0.13%	0.00%	39.00%	39.00%	0.0503%
Texas Instruments Inc	TXN	176,250.02	0.44%	2.19%	10.60%	12.90%	0.0569%
Textron Inc	TXT	16,288.11	0.04%	0.11%	30.73%	30.85%	0.0126%
Tyler Technologies Inc	TYL	19,837.64	0.05%	0.00%	17.90%	17.90%	0.0089%
Under Armour Inc	UAA	10,027.74	0.03%	0.00%	26.42%	26.42%	0.0066%
United Airlines Holdings Inc	UAL	15,051.14	N/A	0.00%	N/A	N/A	N/A
UDR Inc	UDR	16,035.67	0.04%	2.68%	4.48%	7.22%	0.0029%
Universal Health Services Inc	UHS	12.948.49	0.03%	0.52%	6.52%	7.05%	0.0023%
Ulta Beauty Inc	ULTA	21,053.23	0.05%	0.00%	33.30%	33.30%	0.0176%
UnitedHealth Group Inc	UNH	392,508.21	0.98%	1.32%	11.97%	13.37%	0.1314%
Unum Group	UNM	5,440.96	0.01%	4.45%	4.89%	9.45%	0.0013%
Union Pacific Corp	UNP	141,406.34	0.35%	1.94%	11.10%	13.14%	0.0465%
United Parcel Service Inc	UPS	170,402.00	0.43%	2.11%	14.39%	16.65%	0.0710%
United Rentals Inc	URI	25,528.38	0.06%	0.00%	15.43%	15.43%	0.0099%
US Bancorp	USB	85,087.72	0.21%	3.07%	11.07%	14.30%	0.0305%
Visa Inc	V	503,338.86	1.26%	0.54%	19.60%	20.19%	0.2544%
VF Corp	VFC	30,025.08	0.08%	2.58%	22.50%	25.37%	0.0191%
ViacomCBS Inc	VIAC	26,982.70	0.07%	2.34%	0.78%	3.13%	0.0021%
Valero Energy Corp	VLO	27,109.08	0.07%	5.94%	-19.39%	-14.03%	-0.0095%
Vulcan Materials Co	VMC	24,668.87	0.06%	0.78%	22.60%	23.47%	0.0145%
Vornado Realty Trust	VNO	8,022.56	0.02%	5.06%	-2.07%	2.94%	0.0006%
Verisk Analytics Inc	VRSK	32,554.07	0.08%	0.57%	8.39%	8.99%	0.0073%
VeriSign Inc	VRSN	24,193.97	N/A	0.00%	N/A	N/A	N/A
Vertex Pharmaceuticals Inc	VRTX	51,960.91	0.13%	0.00%	37.95%	37.95%	0.0494%
Ventas Inc	VTR	21,276.92	0.05%	3.22%	7.29%	10.62%	0.0057%
Viatris Inc	VTRS	17,691.92	0.04%	3.21%	-5.51%	-2.39%	-0.0011%
Verizon Communications Inc	VZ	227,706.38	0.57%	4.61%	3.05%	7.72%	0.0440%
Westinghouse Air Brake Technologies	WAB	16,973.38	0.04%	0.54%	10.99%	11.55%	0.0049%
Waters Corp	WAT	25,405.67	0.06%	0.00%	10.76%	10.76%	0.0068%
Walgreens Boots Alliance Inc	WBA	43,898.11	0.11%	3.70%	2.53%	6.27%	0.0069%
Western Digital Corp	WDC	19,512.88	0.05%	0.00%	4.47%	4.47%	0.0022%
WEC Energy Group Inc	WEC	29,802.25	0.07%	2.87%	6.78%	9.74%	0.0073%
Welltower Inc	WELL	36,986.93	0.09%	2.80%	20.09%	23.17%	0.0215%
Wells Fargo & Co	WFC WHR	187,662.96	0.47%	1.31%	37.06% 8.12%	38.61%	0.1814%
Whirlpool Corp Willis Towers Watson PLC	WLTW	13,890.71 28,482.09	0.03%	2.46% 1.40%		10.68%	0.0037% 0.0103%
Waste Management Inc	WM	65,316.66	0.07% 0.16%	1.49%	13.00% 11.44%	14.49% 13.02%	0.0103%
Williams Cos Inc/The	WMB	29,997.33	0.08%	6.65%	6.70%	13.57%	0.0213%
Walmart Inc	WMT						0.0102%
W R Berkley Corp	WRB	414,997.81 13,369.78	1.04% 0.03%	1.46% 1.48%	7.23% 21.50%	8.75% 23.14%	0.0077%
Westrock Co	WRK	13,895.00	0.03%	1.67%	15.50%	17.30%	0.0060%
West Pharmaceutical Services Inc	WST	33,410.44	0.08%	0.15%	20.41%	20.57%	0.0172%
Western Union Co/The	WU	8,793.38	0.02%	4.35%	3.35%	7.78%	0.0172%
Weyerhaeuser Co	WY	26,992.22	N/A	1.89%	N/A	N/A	N/A
Wynn Resorts Ltd	WYNN	11,762.65	0.03%	0.00%	-115.01%	-115.01%	-0.0339%
Xcel Energy Inc	XEL	37,017.52	0.09%	2.66%	6.59%	9.33%	0.0086%
Xilinx Inc	XLNX	38,503.57	0.10%	0.99%	9.25%	10.28%	0.0099%
Exxon Mobil Corp	XOM	230,813.85	0.58%	6.40%	17.15%	24.10%	0.1392%
DENTSPLY SIRONA Inc	XRAY	13,484.57	0.03%	0.63%	22.21%	22.91%	0.0077%
Xylem Inc/NY	XYL	24,558.02	0.06%	0.82%	15.80%	16.69%	0.0103%
Yum! Brands Inc	YUM	38,738.57	0.10%	1.52%	14.55%	16.18%	0.0157%
Zimmer Biomet Holdings Inc	ZBH	31,420.05	0.08%	0.64%	16.11%	16.80%	0.0132%
Zebra Technologies Corp	ZBRA	31,356.62	0.08%	0.00%	14.60%	14.60%	0.0115%
Zions Bancorp NA	ZION	9,383.88	0.02%	2.42%	13.49%	16.07%	0.0038%

Total Market Capitalization: 39,943,939.44 18.17%

- Notes:
 [1] Equals sum of Col. [7]
 [2] Source: Bloomberg Professional
 [3] Equals weight in S&P 500 based on market capitalization
 [4] Source: Bloomberg Professional
 [5] Source: Bloomberg Professional
 [6] Equals ([4] x (1 + (0.5 x [5]))) + [5]
 [7] Equals Col. [3] x Col. [6]

Nelson Proxy Group Ex Ante Capital Asset Pricing Model and Empirical Capital Asset Pricing Model Results Using Value Line-derived Expected Market Required Return and Beta Coefficients

		[1]	[2]	[3]	[4]	[5]
		Current 30- Year	Value Line	Value Line Proj. Market		
		Treasury	Beta	Required	Traditional	Empirical
Company	Ticker	Yield	Coefficient	Return	CAPM	CAPM
Atmos Energy Corporation	ATO	1.91%	0.80	15.05%	12.43%	13.08%
New Jersey Resources Corporation	NJR	1.91%	1.00	15.05%	15.05%	15.05%
Northwest Natural Holding Company	NWN	1.91%	0.85	15.05%	13.08%	13.58%
ONE Gas, Inc.	OGS	1.91%	0.80	15.05%	12.43%	13.08%
South Jersey Industries, Inc.	SJI	1.91%	1.05	15.05%	15.71%	15.55%
Southwest Gas Holdings, Inc.	SWX	1.91%	0.95	15.05%	14.40%	14.56%
Spire Inc.	SR	1.91%	0.85	15.05%	13.08%	13.58%
				Average:	13.74%	14.07%
				Median:	13.08%	13.58%
		[6]	[7]	[8]	[9]	[10]

Company	Ticker	Projected 30- Year Treasury Yield	Value Line Beta Coefficient	Value Line Proj. Market Required Return	Traditional CAPM	Empirical CAPM
Atmos Energy Corporation	АТО	3.03%	0.80	15.05%	12.65%	13.25%
New Jersey Resources Corporation	NJR	3.03%	1.00	15.05%	15.05%	15.05%
Northwest Natural Holding Company	NWN	3.03%	0.85	15.05%	13.25%	13.70%
ONE Gas, Inc.	OGS	3.03%	0.80	15.05%	12.65%	13.25%
South Jersey Industries, Inc.	SJI	3.03%	1.05	15.05%	15.65%	15.50%
Southwest Gas Holdings, Inc.	SWX	3.03%	0.95	15.05%	14.45%	14.60%
Spire Inc.	SR	3.03%	0.85	15.05%	13.25%	13.70%
				Average:	13.85%	14.15%
				Median:	13.25%	13.70%

- [1] Source: Bloomberg Professional Service; 30-day average

- [1] Source: Bloomberg Professional Service; 30-day average
 [2] Source: Value Line
 [3] Nelson Rebuttal Exhibit 5, pages 1-6
 [4] Equals Col. [1] + ((Col. [2] x (Col. [3] Col. [1]))
 [5] Equals Col. [1] + ((0.75 x (Col. [2] x (Col. [3] Col. [1])) + 0.25 x (Col. [3] Col. [1]))
 [6] Source: Blue Chip Financial Forecasts, Vol. 40, No. 6, June 1, 2021, at 14; Vol. 40, No. 9, September 1, 2021, at 2
 [7] See Note [2]
- [8] See Note [3]
- [9] See Note [4]
- [10] See Note [5]

Combined Proxy Group Ex Ante Capital Asset Pricing Model and Empirical Capital Asset Pricing Model Results Using Value Line-derived Expected Market Required Return and Beta Coefficients

		[1]	[2]	[3]	[4]	[5]
		Current 30-		Value Line		
		Year	Value Line	Proj. Market		
		Treasury	Beta	Required	Traditional	Empirical
Company	Ticker	Yield	Coefficient	Return	CAPM	CAPM
Atmos Energy Corporation	ATO	1.91%	0.80	15.05%	12.43%	13.08%
Chesapeake Utilities	CPK	1.91%	0.80	15.05%	12.43%	13.08%
MDU Resources	MDU	1.91%	1.10	15.05%	16.37%	16.04%
National Fuel Gas	NFG	1.91%	0.85	15.05%	13.08%	13.58%
New Jersey Resources Corporation	NJR	1.91%	1.00	15.05%	15.05%	15.05%
NiSource Inc.	NI	1.91%	0.85	15.05%	13.08%	13.58%
Northwest Natural Holding Company	NWN	1.91%	0.85	15.05%	13.08%	13.58%
ONE Gas, Inc.	OGS	1.91%	0.80	15.05%	12.43%	13.08%
South Jersey Industries, Inc.	SJI	1.91%	1.05	15.05%	15.71%	15.55%
Southwest Gas Holdings, Inc.	SWX	1.91%	0.95	15.05%	14.40%	14.56%
Spire Inc.	SR	1.91%	0.85	15.05%	13.08%	13.58%
UGI Corporation	UGI	1.91%	1.05	15.05%	15.71%	15.55%
				Average:	13.90%	14.19%
		[6]	[7]	Average: Median: [8]	13.90% 13.08% [9]	14.19% 13.58% [10]
				Median:	13.08%	13.58%
		[6] Projected 30- Year		Median:	13.08%	13.58%
		Projected 30-		Median: [8] Value Line	13.08%	13.58%
Company	Ticker	Projected 30- Year	Value Line	Median: [8] Value Line Proj. Market	13.08%	13.58% [10]
Company		Projected 30- Year Treasury Yield	Value Line Beta Coefficient	Median: [8] Value Line Proj. Market Required Return	13.08% [9] Traditional CAPM	13.58% [10] Empirical CAPM
Company Atmos Energy Corporation	Ticker ATO CPK	Projected 30- Year Treasury Yield	Value Line Beta Coefficient	Median: [8] Value Line Proj. Market Required Return 15.05%	13.08% [9] Traditional CAPM 12.65%	13.58% [10] Empirical CAPM 13.25%
Company Atmos Energy Corporation Chesapeake Utilities	ATO CPK	Projected 30- Year Treasury Yield 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 12.65%	13.58% [10] Empirical CAPM 13.25% 13.25%
Company Atmos Energy Corporation Chesapeake Utilities MDU Resources	ATO CPK MDU	Projected 30- Year Treasury Yield 3.03% 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80 1.10	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 12.65% 16.26%	13.58% [10] Empirical CAPM 13.25% 13.25% 15.96%
Company Atmos Energy Corporation Chesapeake Utilities MDU Resources National Fuel Gas	ATO CPK	Projected 30- Year Treasury Yield 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 12.65%	13.58% [10] Empirical CAPM 13.25% 13.25%
Company Atmos Energy Corporation Chesapeake Utilities MDU Resources	ATO CPK MDU NFG	Projected 30- Year Treasury Yield 3.03% 3.03% 3.03% 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80 1.10 0.85	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05% 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 12.65% 16.26% 13.25% 15.05%	13.58% [10] Empirical CAPM 13.25% 13.25% 15.96% 13.70% 15.05%
Company Atmos Energy Corporation Chesapeake Utilities MDU Resources National Fuel Gas New Jersey Resources Corporation NiSource Inc.	ATO CPK MDU NFG NJR	Projected 30- Year Treasury Yield 3.03% 3.03% 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80 1.10 0.85 1.00	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 12.65% 16.26% 13.25%	13.58% [10] Empirical CAPM 13.25% 13.25% 15.96% 13.70%
Company Atmos Energy Corporation Chesapeake Utilities MDU Resources National Fuel Gas New Jersey Resources Corporation NiSource Inc. Northwest Natural Holding Company	ATO CPK MDU NFG NJR NI	Projected 30- Year Treasury Yield 3.03% 3.03% 3.03% 3.03% 3.03% 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80 1.10 0.85 1.00 0.85	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05% 15.05% 15.05% 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 12.65% 13.25% 13.25%	13.58% [10] Empirical CAPM 13.25% 13.25% 15.96% 13.70%
Company Atmos Energy Corporation Chesapeake Utilities MDU Resources National Fuel Gas New Jersey Resources Corporation Nisource Inc. Northwest Natural Holding Company ONE Gas, Inc.	ATO CPK MDU NFG NJR NI NWN OGS	Projected 30- Year Treasury Yield 3.03% 3.03% 3.03% 3.03% 3.03% 3.03% 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80 1.10 0.85 1.00 0.85 0.85 0.85	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05% 15.05% 15.05% 15.05% 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 16.26% 13.25% 15.05% 13.25% 13.25% 12.65%	13.58% [10] Empirical CAPM 13.25% 13.25% 15.96% 13.70% 15.05% 13.70% 13.70% 13.25%
Company Atmos Energy Corporation Chesapeake Utilities MDU Resources National Fuel Gas New Jersey Resources Corporation NiSource Inc. Northwest Natural Holding Company ONE Gas, Inc. South Jersey Industries, Inc.	ATO CPK MDU NFG NJR NI NWN	Projected 30- Year Treasury Yield 3.03% 3.03% 3.03% 3.03% 3.03% 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80 1.10 0.85 1.00 0.85 0.85	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05% 15.05% 15.05% 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 12.65% 16.26% 13.25% 13.25% 13.25%	13.58% [10] Empirical CAPM 13.25% 13.25% 15.96% 13.70% 15.05% 13.70%
Company Atmos Energy Corporation Chesapeake Utilities MDU Resources National Fuel Gas New Jersey Resources Corporation Nisource Inc. Northwest Natural Holding Company ONE Gas, Inc.	ATO CPK MDU NFG NJR NI NWN OGS SJI	Projected 30- Year Treasury Yield 3.03% 3.03% 3.03% 3.03% 3.03% 3.03% 3.03% 3.03% 3.03% 3.03%	Value Line Beta Coefficient 0.80 0.80 1.10 0.85 1.00 0.85 0.85 0.80 1.05	Median: [8] Value Line Proj. Market Required Return 15.05% 15.05% 15.05% 15.05% 15.05% 15.05% 15.05% 15.05%	13.08% [9] Traditional CAPM 12.65% 12.65% 13.25% 13.25% 13.25% 13.25% 13.65%	13.58% [10] Empirical CAPM 13.25% 15.96% 15.70% 13.70% 13.70% 13.25% 13.50%

- [1] Source: Bloomberg Professional Service; 30-day average
- [2] Source: Value Line

- [2] Source: Value Line
 [3] Nelson Rebuttal Exhibit 5, pages 1-6
 [4] Equals Col. [1] + ((Col. [2] x (Col. [3] Col. [1]))
 [5] Equals Col. [1] + ((0.75 x (Col. [2] x (Col. [3] Col. [1])) + 0.25 x (Col. [3] Col. [1]))
 [6] Source: Blue Chip Financial Forecasts, Vol. 40, No. 6, June 1, 2021, at 14; Vol. 40, No. 9, September 1, 2021, at 2

Average:

Median:

14.00%

13.25%

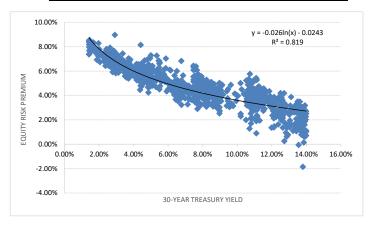
14.26%

13.70%

- [7] See Note [2] [8] See Note [3] [9] See Note [4] [10] See Note [5]

Bond Yield Plus Risk Premium

[1]	[2]	[3] 30-Year	[4]	[5]
		Treasury	Risk	Return on
Constant	Slope	Yield	Premium	Equity
-2.43%	-2.62%			
Current 30-1	ear Treasury	1.91%	7.94%	9.85%
Projected 30-1	ear Treasury	3.03%	6.73%	9.76%



- [1] Constant of regression equation
- [2] Slope of regression equation
- [3] Sources: Current = Bloomberg Professional, Projected = Average of near-term and long-term projected 30-year Treasury yield; Blue Chip Financial Forecasts, Vol. 40, No. 9, September 1, 2021, at 2 and Blue Chip Financial Forecasts, Vol. 40, No. 6, June 1, 2021, at 14
- [4] Equals [1] + ln([3]) x [2]
- [5] Equals [3] + [4] [6] Source: S&P Capital IQ
- [7] Source: S&P Capital IQ
- [8] Source: Bloomberg Professional, equals 187-trading day average (i.e. lag period)
- [9] Equals [7] [8]

Во	ond Yield Plus	Risk Premium	
[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/3/1980	12.55%	9.39%	3.16%
1/4/1980	13.75%	9.40%	4.35%
1/14/1980	13.20%	9.44%	3.76%
1/18/1980	14.00%	9.47%	4.53%
1/31/1980	12.61%	9.56%	3.05%
2/8/1980	14.50%	9.63%	4.87%
2/14/1980	13.00%	9.67%	3.33%
2/15/1980	13.00%	9.69%	3.31%
2/29/1980	14.00%	9.86%	4.14%
3/5/1980	14.00%	9.91%	4.09%
3/7/1980	13.50%	9.95%	3.55%
3/14/1980	14.00%	10.04%	3.96%
3/27/1980	12.69%	10.20%	2.49%
4/1/1980	14.75%	10.26%	4.49%
4/29/1980	12.50%	10.51%	1.99%
5/7/1980	14.27%	10.56%	3.71%
5/8/1980	13.75%	10.56%	3.19%
5/19/1980	15.50%	10.62%	4.88%
5/27/1980	14.60%	10.65% 10.67%	3.95% 5.33%
5/29/1980 6/10/1980	16.00% 13.78%	10.67%	3.07%
6/25/1980	14.25%	10.71%	3.07% 3.51%
7/9/1980	14.25%	10.74%	3.74%
7/9/1980	12.90%	10.77%	2.11%
7/17/1980	13.80%	10.79%	3.01%
7/10/1980	14.10%	10.79%	3.31%
7/23/1980	14.19%	10.79%	3.40%
8/1/1980	12.50%	10.80%	1.70%
8/11/1980	14.85%	10.81%	4.04%
8/21/1980	13.03%	10.84%	2.19%
8/28/1980	13.61%	10.87%	2.74%
8/28/1980	14.00%	10.87%	3.13%
9/4/1980	14.00%	10.90%	3.10%
9/24/1980	15.00%	10.98%	4.02%
10/9/1980	14.50%	11.05%	3.45%
10/9/1980	14.50%	11.05%	3.45%
10/24/1980	14.00%	11.09%	2.91%
10/27/1980	15.20%	11.10%	4.10%
10/27/1980	15.20%	11.10%	4.10%
10/28/1980	12.00%	11.10%	0.90%
10/28/1980	13.00%	11.10%	1.90%
10/31/1980	14.50%	11.12%	3.38%
11/4/1980	15.00%	11.12%	3.88%
11/6/1980	14.35%	11.13%	3.22%
11/10/1980	13.25%	11.14%	2.11%
11/17/1980	15.50%	11.15%	4.35%
11/19/1980 12/5/1980	13.50% 14.60%	11.14% 11.13%	2.36% 3.47%
12/8/1980	16.40%	11.13%	5.47% 5.27%
12/12/1980	15.45%	11.15%	4.30%
12/12/1980	14.20%	11.16%	3.04%
12/17/1980	14.40%	11.16%	3.24%
12/18/1980	14.00%	11.16%	2.84%
12/22/1980	13.45%	11.16%	2.29%
12/26/1980	14.00%	11.15%	2.85%
12/30/1980	14.50%	11.14%	3.36%
12/31/1980	14.56%	11.14%	3.42%

[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/7/1981	14.30%	11.13%	3.17%
1/12/1981	14.95%	11.14%	3.81%
1/26/1981	15.25%	11.20%	4.05%
1/30/1981	13.25%	11.23%	2.02%
2/11/1981	14.50%	11.33%	3.17%
2/20/1981	14.50%	11.40%	3.10%
3/12/1981	15.65%	11.60%	4.05%
3/25/1981	15.30%	11.74%	3.56%
4/1/1981	15.30%	11.82%	3.48%
4/9/1981	15.00%	11.91%	3.09%
4/29/1981	13.50%	12.12%	1.38%
4/29/1981	14.25%	12.12%	2.13%
4/30/1981	13.60%	12.14%	1.46%
4/30/1981	15.00%	12.14%	2.86%
5/21/1981	14.00%	12.37%	1.63%
6/3/1981	14.67%	12.46%	2.21%
6/22/1981	16.00%	12.57%	3.43%
6/25/1981	14.75%	12.60%	2.15%
7/2/1981	14.00%	12.64%	1.36%
7/10/1981	16.00%	12.69%	3.31%
7/14/1981	16.90%	12.71%	4.19%
7/21/1981	15.78%	12.78%	3.00%
7/27/1981	13.77%	12.82%	0.95%
7/27/1981	15.50%	12.82%	2.68%
7/31/1981	13.50%	12.86%	0.64%
7/31/1981	14.20%	12.86%	1.34%
8/12/1981	13.72%	12.93%	0.79%
8/12/1981	13.72%	12.93%	0.79%
8/12/1981	14.41%	12.93%	1.48%
8/25/1981	15.45%	13.02%	2.43%
8/27/1981	14.43%	13.04%	1.39%
8/28/1981	15.00%	13.05%	1.95%
9/23/1981	14.34%	13.24%	1.10%
9/24/1981	16.25%	13.26%	2.99%
9/29/1981	14.50%	13.31%	1.19%
9/30/1981	15.94%	13.32%	2.62%
10/2/1981	14.80%	13.36%	1.44%
10/12/1981	16.25%	13.43%	2.82%
10/20/1981	15.25%	13.50%	1.75%
10/20/1981	16.50%	13.50%	3.00%
10/20/1981	17.00%	13.50%	3.50%
10/23/1981	15.50%	13.54%	1.96%
10/26/1981	13.50%	13.56%	-0.06%
10/29/1981	16.50%	13.60%	2.90%
11/4/1981	15.33%	13.62%	1.71%
11/6/1981	15.17%	13.64%	1.53%
11/12/1981	15.00%	13.65%	1.35%
11/25/1981	15.25%	13.66%	1.59%
11/25/1981	16.10%	13.66%	2.44%
11/25/1981	16.10%	13.66%	2.44%
11/30/1981	16.75%	13.66%	3.09%
12/1/1981	15.70%	13.66%	2.04%
12/1/1981	16.00%	13.66%	2.34%
12/15/1981	15.81%	13.69%	2.12%
12/17/1981	14.75%	13.70%	1.05%
12/22/1981	15.70%	13.72%	1.98%
12/22/1981	16.00%	13.72%	2.28%
12/30/1981	16.00%	13.74%	2.26%
12/30/1981	16.25%	13.74%	2.51%

[6]	[7]	[8]	[9]
Date of Gas	Return on	30-Year Treasury	Risk
Rate Case	Equity	Yield	Premium
1/4/1982 1/14/1982	15.50%	13.75%	1.75%
1/14/1982	11.95% 16.25%	13.80% 13.84%	-1.85% 2.41%
1/27/1982	16.84%	13.85%	2.99%
1/31/1982	14.00%	13.86%	0.14%
2/2/1982	16.24%	13.86%	2.38%
2/8/1982 2/9/1982	15.50% 14.95%	13.87% 13.88%	1.63% 1.07%
2/9/1982	15.75%	13.88%	1.87%
2/11/1982	16.00%	13.89%	2.11%
3/1/1982	15.96%	13.91% 13.91%	2.05% 1.09%
3/3/1982 3/8/1982	15.00% 17.10%	13.91%	3.18%
3/26/1982	16.00%	13.97%	2.03%
3/31/1982	16.25%	13.98%	2.27%
4/1/1982 4/6/1982	16.50% 15.00%	13.98% 13.99%	2.52% 1.01%
4/9/1982	16.50%	13.99%	2.51%
4/12/1982	15.10%	13.99%	1.11%
4/12/1982	16.70%	13.99%	2.71%
4/18/1982 4/27/1982	14.70% 15.00%	13.99% 13.97%	0.71% 1.03%
5/10/1982	14.57%	13.94%	0.63%
5/14/1982	15.80%	13.92%	1.88%
5/20/1982	15.82%	13.91%	1.91%
5/21/1982 5/25/1982	15.50% 16.25%	13.90% 13.90%	1.60% 2.35%
6/2/1982	14.50%	13.87%	0.63%
6/7/1982	16.00%	13.85%	2.15%
6/23/1982	15.50%	13.81%	1.69%
6/25/1982 7/1/1982	16.50% 15.55%	13.81% 13.79%	2.69% 1.76%
7/1/1982	16.00%	13.79%	2.21%
7/2/1982	15.10%	13.79%	1.31%
7/13/1982	16.80%	13.75%	3.05%
7/22/1982 7/28/1982	14.50% 16.10%	13.71% 13.68%	0.79% 2.42%
7/30/1982	14.82%	13.66%	1.16%
8/4/1982	15.58%	13.64%	1.94%
8/6/1982 8/11/1982	16.50% 17.11%	13.63% 13.62%	2.87% 3.49%
8/25/1982	16.00%	13.52%	2.41%
8/30/1982	16.25%	13.58%	2.67%
9/3/1982	15.50%	13.57%	1.93%
9/9/1982 9/15/1982	16.04% 16.04%	13.55% 13.52%	2.49% 2.52%
9/17/1982	15.25%	13.51%	1.74%
9/29/1982	14.50%	13.43%	1.07%
9/30/1982	14.74%	13.42%	1.32%
9/30/1982 9/30/1982	15.50% 16.50%	13.42% 13.42%	2.08% 3.08%
9/30/1982	16.70%	13.42%	3.28%
10/1/1982	16.50%	13.41%	3.09%
10/8/1982 10/15/1982	15.00%	13.33% 13.26%	1.67% 2.64%
10/19/1982	15.90% 15.90%	13.20%	2.64%
10/27/1982	17.00%	13.12%	3.88%
10/28/1982	14.75%	13.11%	1.64%
11/2/1982 11/4/1982	16.25% 15.75%	13.07% 13.03%	3.18% 2.72%
11/5/1982	14.73%	13.03%	1.72%
11/17/1982	16.00%	12.86%	3.14%
11/23/1982	15.50%	12.79%	2.71%
11/24/1982 11/24/1982	14.50% 16.02%	12.77% 12.77%	1.73% 3.25%
11/30/1982	12.98%	12.77%	0.26%
11/30/1982	15.50%	12.72%	2.78%
11/30/1982	15.50%	12.72%	2.78%
11/30/1982 11/30/1982	15.65% 16.00%	12.72% 12.72%	2.93% 3.28%
11/30/1982	16.10%	12.72%	3.38%
12/3/1982	15.33%	12.68%	2.65%
12/8/1982	15.75%	12.63%	3.12%

[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
12/13/1982	16.00%	12.58%	3.42%
12/14/1982	16.40%	12.57%	3.83%
12/17/1982	16.25%	12.52%	3.73%
12/20/1982	15.00%	12.51%	2.49%
12/21/1982	15.70%	12.49%	3.21%
12/28/1982	15.25%	12.42%	2.83%
12/28/1982	15.25%	12.42%	2.83%
12/29/1982	16.25%	12.41%	3.84%
12/29/1982	16.25%	12.41%	3.84%
1/11/1983	15.90%	12.26%	3.64%
1/12/1983	15.50%	12.24%	3.26%
1/18/1983	15.00%	12.18%	2.82%
1/24/1983	15.50%	12.13%	3.37%
1/24/1983	16.00%	12.13%	3.87%
1/28/1983	14.90%	12.08%	2.82%
1/31/1983	15.00%	12.07%	2.93%
2/10/1983	15.00%	11.97%	3.03%
2/25/1983	15.70%	11.84%	3.86%
3/2/1983	15.25%	11.79%	3.46%
3/16/1983	16.00%	11.62%	4.38%
3/21/1983	14.96%	11.57%	3.39%
3/23/1983	15.40%	11.53%	3.87%
3/23/1983	16.10%	11.53%	4.57%
3/24/1983	15.00%	11.51%	3.49%
4/12/1983	13.25%	11.30%	1.95%
4/29/1983	15.05%	11.09%	3.96%
5/3/1983	15.40%	11.06%	4.34%
5/9/1983	15.50%	11.00%	4.50%
5/19/1983	14.85%	10.90%	3.95%
5/31/1983	14.00%	10.84%	3.16%
6/2/1983	14.50%	10.82%	3.68%
6/7/1983	14.50%	10.80%	3.70%
6/9/1983	14.85%	10.79%	4.06%
6/20/1983	14.15%	10.74%	3.41%
6/20/1983	16.50%	10.74%	5.76%
6/27/1983	14.50%	10.71%	3.79%
6/30/1983	14.80%	10.70%	4.10%
6/30/1983	15.90%	10.70%	5.20%
7/1/1983	14.80%	10.70%	4.10%
7/5/1983	15.00%	10.69%	4.31%
7/8/1983	15.50%	10.69%	4.81%
7/19/1983	15.00%	10.70%	4.30%
7/19/1983	15.10%	10.70%	4.40%
8/18/1983	15.30%	10.81%	4.49%
8/19/1983	15.79%	10.82%	4.97%
8/29/1983	16.00%	10.85%	5.15%
8/31/1983	14.75%	10.87%	3.88%
8/31/1983	15.25%	10.87%	4.38%
9/8/1983	14.75%	10.89%	3.86%
9/16/1983	15.51%	10.93%	4.58%
9/26/1983	14.50%	10.96%	3.54%
9/28/1983	14.25%	10.97%	3.28%
9/30/1983	16.15%	10.98%	5.17%
9/30/1983	16.25%	10.98%	5.27%

[6]	[7]	[8] 30-Year	[9]
Date of Gas Rate Case	Return on Equity	Treasury Yield	Risk Premium
10/1/1983	16.25%	10.98%	5.27%
10/13/1983	15.52%	11.02%	4.50%
10/19/1983	15.20%	11.04%	4.16%
10/26/1983	14.75%	11.06%	3.69%
10/27/1983	14.88%	11.07%	3.81%
10/27/1983	15.33%	11.07%	4.26%
11/9/1983	14.82%	11.10%	3.72%
11/9/1983	16.51%	11.10%	5.41%
11/9/1983	16.51%	11.10%	5.41%
12/1/1983	14.50%	11.17%	3.33%
12/8/1983	15.90%	11.20%	4.70%
12/9/1983	15.30%	11.21%	4.70%
12/12/1983		11.21%	
12/12/1983	14.50%	11.22%	3.28%
	15.50%		4.28%
12/20/1983	15.40%	11.26%	4.14%
12/20/1983	16.00%	11.26%	4.74%
12/22/1983	15.75%	11.27%	4.48%
12/29/1983	15.00%	11.30%	3.70%
12/30/1983	15.00%	11.30%	3.70%
1/10/1984	15.90%	11.34%	4.56%
1/13/1984	15.50%	11.36%	4.14%
1/18/1984	15.53%	11.38%	4.15%
1/26/1984	15.90%	11.42%	4.48%
2/14/1984	14.25%	11.51%	2.74%
2/28/1984	14.50%	11.58%	2.92%
3/20/1984	16.00%	11.70%	4.30%
3/23/1984	15.50%	11.72%	3.78%
4/9/1984	15.20%	11.81%	3.39%
4/18/1984	16.20%	11.86%	4.34%
4/27/1984	15.85%	11.90%	3.95%
5/15/1984	13.35%	11.99%	1.36%
5/16/1984	15.00%	12.00%	3.00%
5/22/1984	14.40%	12.04%	2.36%
6/13/1984	15.50%	12.18%	3.32%
7/10/1984	16.00%	12.37%	3.63%
8/7/1984	16.69%	12.51%	4.18%
8/9/1984	15.33%	12.51%	2.82%
8/17/1984	14.82%	12.54%	2.28%
8/21/1984	14.64%	12.54%	2.10%
8/27/1984	14.52%	12.56%	1.96%
8/28/1984	14.75%	12.57%	2.18%
8/30/1984	15.60%	12.58%	3.02%
9/12/1984	15.60%	12.60%	3.00%
9/12/1984	15.90%	12.60%	3.30%
9/25/1984	16.25%	12.61%	3.64%
10/2/1984	14.80%	12.62%	2.18%
10/9/1984	14.75%	12.63%	2.12%
10/10/1984	15.50%	12.63%	2.87%
10/18/1984	15.00%	12.65%	2.35%
10/24/1984	15.50%	12.65%	2.85%
11/7/1984	15.00%	12.64%	2.36%
11/20/1984	15.92%	12.63%	3.29%
11/30/1984	15.50%	12.60%	2.90%
12/18/1984	15.00%	12.55%	2.45%
12/20/1984	15.00%	12.54%	2.46%
12/28/1984	15.75%	12.51%	3.24%
12/28/1984	16.25%	12.51%	3.74%
,, 100 T	. 5.2070	5.70	J 170

[6]	[7]	[8] 30-Year	[9]
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/2/1985	16.00%	12.50%	3.50%
1/31/1985 2/7/1985	14.75%	12.37% 12.33%	2.38%
2/1/1985 2/15/1985	14.85% 15.00%	12.33%	2.52% 2.73%
2/20/1985	14.50%	12.27 %	2.75%
2/22/1985	14.86%	12.25%	2.61%
3/14/1985	15.50%	12.16%	3.34%
3/28/1985	14.80%	12.08%	2.72%
4/9/1985 4/16/1985	15.50% 15.70%	12.02% 11.96%	3.48% 3.74%
6/10/1985	15.75%	11.58%	3.74% 4.17%
6/26/1985	14.82%	11.46%	3.36%
7/9/1985	15.00%	11.38%	3.62%
7/26/1985	14.50%	11.26%	3.24%
8/29/1985	14.50%	11.11%	3.39%
8/30/1985 9/12/1985	14.38% 15.25%	11.11% 11.07%	3.27% 4.18%
9/23/1985	15.30%	11.03%	4.27%
9/25/1985	14.50%	11.02%	3.48%
9/26/1985	13.80%	11.02%	2.78%
9/26/1985	14.50%	11.02%	3.48%
10/25/1985 11/8/1985	15.25% 12.94%	10.91%	4.34%
11/20/1985	14.90%	10.85% 10.81%	2.09% 4.09%
11/25/1985	13.30%	10.79%	2.51%
12/6/1985	12.00%	10.71%	1.29%
12/11/1985	14.90%	10.68%	4.22%
12/20/1985	14.88%	10.59%	4.29%
12/20/1985 12/20/1985	15.00% 15.00%	10.59% 10.59%	4.41% 4.41%
12/30/1985	15.75%	10.53%	5.22%
12/31/1985	14.00%	10.51%	3.49%
12/31/1985	14.50%	10.51%	3.99%
1/17/1986	14.50%	10.38%	4.12%
2/11/1986 2/12/1986	12.50%	10.20%	2.30%
3/11/1986	15.20% 14.00%	10.19% 9.98%	5.01% 4.02%
4/2/1986	12.90%	9.76%	3.14%
4/28/1986	13.01%	9.47%	3.54%
5/21/1986	13.25%	9.18%	4.07%
5/28/1986	14.00%	9.12%	4.88%
5/29/1986 6/2/1986	13.90% 13.00%	9.10% 9.08%	4.80% 3.92%
6/11/1986	14.00%	8.97%	5.03%
6/13/1986	13.55%	8.94%	4.61%
6/27/1986	11.88%	8.77%	3.11%
7/14/1986	12.60%	8.59%	4.01%
7/30/1986 8/14/1986	13.30% 13.50%	8.38% 8.22%	4.92% 5.28%
9/5/1986	13.30%	8.02%	5.28%
9/23/1986	12.75%	7.91%	4.84%
10/30/1986	13.00%	7.67%	5.33%
10/31/1986	13.75%	7.66%	6.09%
11/10/1986 11/19/1986	14.00% 13.75%	7.61% 7.56%	6.39% 6.19%
11/25/1986	13.15%	7.54%	5.61%
12/22/1986	13.80%	7.47%	6.33%
12/30/1986	13.90%	7.47%	6.43%
1/20/1987	12.75%	7.47%	5.28%
1/23/1987	13.55%	7.47% 7.47%	6.08%
1/27/1987 2/13/1987	12.16% 12.60%	7.47% 7.47%	4.69% 5.13%
2/24/1987	12.00%	7.47%	4.53%
3/30/1987	12.20%	7.46%	4.74%
3/31/1987	13.00%	7.47%	5.53%
5/5/1987	12.85%	7.60%	5.25% 5.77%
5/28/1987 6/15/1987	13.50% 13.20%	7.73% 7.80%	5.77% 5.40%
6/30/1987	12.60%	7.85%	4.75%
7/10/1987	12.90%	7.88%	5.02%
7/27/1987	13.50%	7.93%	5.57%
8/25/1987	11.40%	8.09%	3.31%
9/18/1987	13.00%	8.27%	4.73%

[6]	[7]	[8]	[9]
D-tf C	Datum an	30-Year	Dial.
Date of Gas Rate Case	Return on Equity	Treasury Yield	Risk Premium
10/20/1987	12.60%	8.55%	4.05%
10/20/1987	12.00%	8.55%	4.43%
11/12/1987	12.75%	8.68%	4.07%
11/13/1987	12.75%	8.68%	4.07%
11/24/1987	12.50%	8.73%	3.77%
12/8/1987	12.50%	8.81%	3.69%
12/22/1987	12.00%	8.90%	3.10%
12/31/1987	12.85%	8.94%	3.91%
12/31/1987	13.25%	8.94%	4.31%
1/15/1988	13.15%	8.99%	4.16%
1/20/1988	12.75%	8.99%	3.76%
1/29/1988	13.20%	8.99%	4.21%
2/4/1988	12.60%	8.99%	3.61%
3/23/1988	13.00%	8.95%	4.05%
5/27/1988	13.18%	9.02%	4.16%
6/14/1988	13.50%	9.00%	4.50%
6/17/1988	11.72%	8.99%	2.73%
6/24/1988	11.50%	8.97%	2.53%
7/1/1988	12.75%	8.95%	3.80%
7/8/1988	12.00%	8.93%	3.07%
7/18/1988	12.00%	8.91%	3.09%
7/20/1988	13.40%	8.90%	4.50%
8/8/1988	12.74%	8.90%	3.84%
9/20/1988	12.90%	8.93%	3.97%
9/26/1988	12.40%	8.93%	3.47%
9/27/1988	13.65%	8.93%	4.72%
9/30/1988	13.25%	8.94%	4.31%
10/13/1988	13.10%	8.93%	4.17%
10/21/1988	12.80%	8.94%	3.86%
10/25/1988	13.25%	8.94%	4.31%
10/26/1988	13.50%	8.94%	4.56%
10/27/1988	12.95%	8.94%	4.01%
10/28/1988	13.00%	8.95%	4.05%
11/15/1988 11/29/1988	12.00%	8.98%	3.02%
12/19/1988	12.75%	9.01%	3.74%
12/19/1988	13.00% 12.90%	9.05%	3.95% 3.85%
12/22/1988	12.90%	9.05% 9.05%	3.65% 4.45%
1/26/1989	12.60%	9.05%	3.54%
1/27/1989	13.00%	9.06%	3.94%
2/8/1989	13.37%	9.05%	4.32%
3/8/1989	13.00%	9.04%	3.96%
5/4/1989	13.00%	9.04%	3.96%
6/8/1989	13.50%	8.96%	4.54%
7/19/1989	11.80%	8.84%	2.96%
7/25/1989	12.80%	8.82%	3.98%
7/31/1989	13.00%	8.81%	4.19%
8/14/1989	12.50%	8.76%	3.74%
8/22/1989	12.80%	8.73%	4.07%
8/23/1989	12.90%	8.72%	4.18%
9/21/1989	12.10%	8.62%	3.48%
10/6/1989	13.00%	8.58%	4.42%
10/17/1989	12.41%	8.54%	3.87%
10/18/1989	13.25%	8.54%	4.71%
10/20/1989	12.90%	8.53%	4.37%
10/31/1989	13.60%	8.50%	5.10%

[6]	[7]	[8] 30-Year	[9]
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
11/3/1989	12.93%	8.48%	4.45%
11/5/1989	13.20%	8.48%	4.72%
11/9/1989	12.60%	8.45%	4.15%
11/9/1989	13.00%	8.45%	4.55%
11/28/1989	12.75%	8.37%	4.38%
12/7/1989	13.25%	8.32%	4.93%
12/15/1989	13.00%	8.28%	4.72%
12/20/1989	12.90%	8.26%	4.64%
12/21/1989	12.80%	8.25%	4.55%
12/21/1989	12.90%	8.25%	4.65%
12/27/1989 1/9/1990	12.50% 13.00%	8.23% 8.19%	4.27% 4.81%
1/18/1990	12.50%	8.16%	4.81%
1/26/1990	12.10%	8.14%	3.96%
3/21/1990	12.80%	8.15%	4.65%
3/28/1990	13.00%	8.16%	4.84%
4/5/1990	12.20%	8.17%	4.03%
4/12/1990	13.25%	8.19%	5.06%
4/30/1990	12.45%	8.24%	4.21%
5/31/1990	12.40%	8.31%	4.09%
6/15/1990	13.20%	8.33%	4.87%
6/27/1990	12.90%	8.34%	4.56%
6/29/1990	13.25%	8.35%	4.90%
7/6/1990	12.10%	8.36%	3.74%
7/19/1990	11.70%	8.38%	3.32%
8/31/1990	12.50%	8.53%	3.97%
8/31/1990	12.50%	8.53%	3.97%
9/13/1990 9/18/1990	12.50%	8.58%	3.92%
9/20/1990	12.75% 12.50%	8.60% 8.61%	4.15% 3.89%
10/2/1990	13.00%	8.65%	4.35%
10/2/1990	11.90%	8.68%	3.22%
10/31/1990	12.95%	8.70%	4.25%
11/9/1990	13.25%	8.70%	4.55%
11/19/1990	13.00%	8.70%	4.30%
11/21/1990	12.10%	8.70%	3.40%
11/21/1990	12.50%	8.70%	3.80%
11/28/1990	12.75%	8.70%	4.05%
11/29/1990	12.75%	8.70%	4.05%
12/18/1990	13.10%	8.68%	4.42%
12/20/1990	12.50%	8.67%	3.83%
12/21/1990	12.50%	8.67%	3.83%
12/21/1990	13.00%	8.67%	4.33%
12/21/1990	13.60% 13.02%	8.67% 8.66%	4.93%
1/3/1991 1/16/1991	13.02%	8.63%	4.36% 4.62%
1/25/1991	11.70%	8.61%	3.09%
2/15/1991	12.70%	8.56%	4.14%
2/15/1991	12.80%	8.56%	4.24%
4/3/1991	13.00%	8.51%	4.49%
4/30/1991	12.45%	8.48%	3.97%
4/30/1991	13.00%	8.48%	4.52%
6/25/1991	11.70%	8.34%	3.36%
6/28/1991	12.50%	8.34%	4.16%
7/1/1991	11.70%	8.34%	3.36%
7/19/1991	12.10%	8.31%	3.79%
7/19/1991	12.30%	8.31%	3.99%
7/22/1991	12.90%	8.30%	4.60%
8/15/1991	12.25%	8.28%	3.97%
8/29/1991 9/27/1991	13.30%	8.26%	5.04% 4.27%
9/30/1991	12.50% 12.40%	8.23% 8.23%	4.27% 4.17%
3/30/1331	12.70/0	0.2070	7.17/0

[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
10/3/1991	11.30%	8.22%	3.08%
10/9/1991	11.70%	8.21%	3.49%
10/15/1991 11/1/1991	13.40% 12.90%	8.20%	5.20%
11/8/1991	12.90%	8.20% 8.20%	4.70% 4.55%
11/26/1991	11.60%	8.18%	3.42%
11/26/1991	12.00%	8.18%	3.82%
11/27/1991	12.70%	8.18%	4.52%
12/6/1991	12.70%	8.16%	4.54%
12/10/1991	11.75%	8.15%	3.60%
12/19/1991	12.60%	8.14%	4.46%
12/19/1991	12.80%	8.14%	4.66%
12/30/1991	12.10%	8.11%	3.99%
1/22/1992	12.84%	8.05%	4.79%
1/31/1992	12.00%	8.03%	3.97%
2/20/1992	13.00%	8.00%	5.00%
2/27/1992	11.75%	7.98%	3.77%
3/18/1992	12.50%	7.94%	4.56%
5/15/1992	12.75%	7.86%	4.89%
6/24/1992	12.20%	7.85%	4.35%
6/29/1992	11.00%	7.85%	3.15%
7/14/1992	12.00% 11.20%	7.83% 7.82%	4.17%
7/22/1992 8/10/1992	12.10%	7.62% 7.79%	3.38% 4.31%
8/26/1992	12.10%	7.75%	4.68%
9/30/1992	11.60%	7.72%	3.88%
10/6/1992	12.25%	7.72%	4.53%
10/13/1992	12.75%	7.71%	5.04%
10/23/1992	11.65%	7.71%	3.94%
10/28/1992	12.25%	7.71%	4.54%
10/29/1992	12.75%	7.70%	5.05%
10/30/1992	11.40%	7.70%	3.70%
11/9/1992	10.60%	7.70%	2.90%
11/25/1992	11.00%	7.68%	3.32%
11/25/1992	12.00%	7.68%	4.32%
12/3/1992	11.85%	7.66%	4.19%
12/16/1992	11.90%	7.64%	4.26%
12/22/1992	12.30%	7.62%	4.68%
12/22/1992	12.40%	7.62%	4.78%
12/30/1992 12/31/1992	12.00% 12.00%	7.61% 7.61%	4.39% 4.39%
1/12/1993	12.00%	7.51%	4.39%
1/12/1993	12.00%	7.59%	4.41%
2/2/1993	11.40%	7.53%	3.87%
2/22/1993	11.60%	7.48%	4.12%
4/23/1993	11.75%	7.27%	4.48%
5/3/1993	11.50%	7.25%	4.25%
5/3/1993	11.75%	7.25%	4.50%
6/3/1993	12.00%	7.20%	4.80%
6/7/1993	11.50%	7.20%	4.30%
6/22/1993	11.75%	7.16%	4.59%
7/21/1993	11.78%	7.06%	4.72%
7/21/1993	11.90%	7.06%	4.84%
7/23/1993	11.50%	7.05%	4.45%
7/29/1993	11.50%	7.03%	4.47%
8/12/1993	10.75% 11.50%	6.97%	3.78% 4.58%
8/24/1993 8/31/1993	11.50%	6.92% 6.88%	4.58% 5.02%
9/1/1993	11.90%	6.87%	4.38%
9/1/1993	11.47%	6.87%	4.60%
9/27/1993	10.50%	6.74%	3.76%
9/29/1993	11.00%	6.72%	4.28%
9/30/1993	11.60%	6.72%	4.88%

[6]	[7]	[8] 30-Year	[9]
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
10/8/1993	11.50%	6.67%	4.83%
10/14/1993 10/15/1993	11.20% 11.75%	6.65% 6.64%	4.55% 5.11%
10/25/1993	11.55%	6.60%	4.95%
10/28/1993	11.50%	6.58%	4.92%
10/29/1993	10.10%	6.57%	3.53%
10/29/1993 10/29/1993	10.20% 11.25%	6.57% 6.57%	3.63% 4.68%
11/2/1993	10.80%	6.56%	4.24%
11/12/1993	11.80%	6.53%	5.27%
11/23/1993	12.50%	6.51%	5.99%
11/26/1993 12/1/1993	11.00% 11.45%	6.50% 6.49%	4.50% 4.96%
12/16/1993	10.60%	6.45%	4.96%
12/16/1993	11.20%	6.45%	4.75%
12/21/1993	11.30%	6.44%	4.86%
12/22/1993 12/23/1993	11.00%	6.44% 6.44%	4.56% 3.66%
1/5/1994	10.10% 11.50%	6.41%	5.09%
1/10/1994	11.00%	6.40%	4.60%
1/25/1994	12.00%	6.37%	5.63%
2/2/1994	10.40%	6.35%	4.05%
2/9/1994 4/6/1994	10.70% 11.24%	6.34% 6.35%	4.36% 4.89%
4/25/1994	11.00%	6.39%	4.61%
6/16/1994	10.50%	6.63%	3.87%
6/23/1994	10.60%	6.67%	3.93%
7/19/1994 9/29/1994	10.70% 10.90%	6.83% 7.20%	3.87% 3.70%
9/29/1994	11.00%	7.20%	3.70%
10/7/1994	11.87%	7.26%	4.61%
10/18/1994	11.50%	7.32%	4.18%
10/18/1994	11.50%	7.32%	4.18%
10/24/1994 11/22/1994	11.00% 12.12%	7.35% 7.52%	3.65% 4.60%
11/29/1994	11.30%	7.55%	3.75%
12/1/1994	11.00%	7.56%	3.44%
12/8/1994	11.50%	7.59%	3.91%
12/8/1994 12/12/1994	11.70% 11.82%	7.59% 7.60%	4.11% 4.22%
12/14/1994	11.50%	7.61%	3.89%
12/19/1994	11.50%	7.62%	3.88%
4/19/1995	11.00%	7.72%	3.28%
9/11/1995 9/15/1995	11.30% 10.40%	7.16% 7.13%	4.14% 3.27%
9/29/1995	11.50%	7.13%	4.44%
10/13/1995	10.76%	6.98%	3.78%
11/7/1995	12.50%	6.86%	5.64%
11/8/1995 11/8/1995	11.10% 11.30%	6.85% 6.85%	4.25% 4.45%
11/17/1995	10.90%	6.81%	4.45%
11/20/1995	11.40%	6.80%	4.60%
11/27/1995	13.60%	6.77%	6.83%
12/14/1995 12/20/1995	11.30% 11.60%	6.68% 6.65%	4.62% 4.95%
1/31/1996	11.30%	6.45%	4.85%
3/11/1996	11.60%	6.40%	5.20%
4/3/1996	11.13%	6.41%	4.72%
4/15/1996 4/17/1996	10.50% 10.77%	6.41% 6.40%	4.09% 4.37%
4/26/1996	10.77 %	6.40%	4.20%
5/10/1996	11.00%	6.40%	4.60%
5/13/1996	11.25%	6.41%	4.84%
7/3/1996 7/22/1996	11.25% 11.25%	6.49% 6.54%	4.76%
10/3/1996	10.00%	6.54% 6.77%	4.71% 3.23%
10/29/1996	11.30%	6.84%	4.46%
11/26/1996	11.30%	6.86%	4.44%
11/27/1996	11.30%	6.86%	4.44% 4.14%
11/29/1996 12/12/1996	11.00% 11.96%	6.86% 6.85%	4.14% 5.11%
12/17/1996	11.50%	6.85%	4.65%

[6]	[7]	[8]	[9]
Date of Gas	Return on	30-Year Treasury	Risk
Rate Case	Equity	Yield	Premium
1/22/1997	11.30%	6.83%	4.47%
1/27/1997	11.25%	6.83%	4.42%
1/31/1997	11.25%	6.83%	4.42%
2/13/1997	11.00%	6.82%	4.18%
2/13/1997	11.80%	6.82%	4.98%
2/20/1997	11.80%	6.81%	4.99%
3/27/1997	10.75%	6.79%	3.96%
4/29/1997	11.70%	6.81%	4.89%
7/17/1997	12.00%	6.77%	5.23%
10/29/1997	10.75%	6.70%	4.05%
10/31/1997	11.25%	6.70%	4.55%
12/24/1997	10.75%	6.53%	4.22%
4/28/1998 4/30/1998	10.90% 12.20%	6.11% 6.10%	4.79% 6.10%
6/30/1998	11.00%	5.94%	5.06%
8/26/1998	10.93%	5.82%	5.11%
9/3/1998	11.40%	5.80%	5.60%
9/15/1998	11.90%	5.77%	6.13%
10/7/1998	11.06%	5.70%	5.36%
10/30/1998	11.40%	5.63%	5.77%
12/10/1998	12.20%	5.52%	6.68%
12/17/1998	12.10%	5.49%	6.61%
2/19/1999	11.15%	5.32%	5.83%
3/1/1999	10.65%	5.31%	5.34%
3/1/1999	10.65%	5.31%	5.34%
6/8/1999	11.25%	5.35%	5.90%
11/12/1999	10.25%	5.92%	4.33%
12/14/1999	10.50%	5.99%	4.51%
1/28/2000	10.71%	6.16%	4.55%
2/17/2000	10.60%	6.20%	4.40%
5/25/2000 6/19/2000	10.80% 11.05%	6.19% 6.18%	4.61% 4.87%
6/22/2000	11.05%	6.18%	5.07%
7/17/2000	11.06%	6.15%	4.91%
7/20/2000	12.20%	6.14%	6.06%
8/11/2000	11.00%	6.11%	4.89%
9/27/2000	11.25%	6.00%	5.25%
9/29/2000	11.16%	6.00%	5.16%
10/5/2000	11.30%	5.98%	5.32%
11/28/2000	12.90%	5.87%	7.03%
11/30/2000	12.10%	5.86%	6.24%
2/5/2001	11.50%	5.75%	5.75%
3/15/2001	11.25%	5.66%	5.59%
5/8/2001	10.75%	5.61%	5.14%
10/24/2001 10/24/2001	10.30%	5.54%	4.76% 5.46%
1/9/2002	11.00% 10.00%	5.54% 5.50%	4.50%
1/30/2002	11.00%	5.47%	5.53%
1/31/2002	11.00%	5.47%	5.53%
4/17/2002	11.50%	5.44%	6.06%
4/29/2002	11.00%	5.45%	5.55%
6/11/2002	11.77%	5.48%	6.29%
6/20/2002	12.30%	5.48%	6.82%
8/28/2002	11.00%	5.49%	5.51%
9/11/2002	11.20%	5.45%	5.75%
9/12/2002	12.30%	5.45%	6.85%
10/28/2002	11.30%	5.35%	5.95%
10/30/2002	10.60%	5.34%	5.26%
11/1/2002	12.60%	5.34%	7.26%
11/7/2002	11.40%	5.33%	6.07%
11/8/2002	10.75%	5.33%	5.42%
11/20/2002 11/20/2002	10.00% 10.50%	5.30% 5.30%	4.70% 5.20%
12/4/2002	10.30%	5.27%	5.48%
12/30/2002	11.20%	5.19%	6.01%
		2070	2.3.70

[6]	[7]	[8]	[9]
Date of Gas	Return on	30-Year Treasury	Risk
Rate Case	Equity	Yield	Premium
1/6/2003	11.25%	5.16%	6.09%
2/28/2003	12.30%	5.01%	7.29%
3/7/2003 3/12/2003	9.96% 11.40%	4.99% 4.97%	4.97% 6.43%
3/20/2003	12.00%	4.95%	7.05%
4/3/2003	12.00%	4.92%	7.08%
5/2/2003	11.40%	4.88%	6.52%
5/15/2003 6/26/2003	11.05% 11.00%	4.87% 4.80%	6.18% 6.20%
7/1/2003	11.00%	4.80%	6.20%
7/29/2003	11.71%	4.78%	6.93%
8/22/2003	10.20%	4.81%	5.39%
9/17/2003	9.90%	4.85%	5.05%
9/25/2003 10/17/2003	10.25% 10.54%	4.85% 4.87%	5.40% 5.67%
10/22/2003	10.46%	4.87%	5.59%
10/22/2003	10.71%	4.87%	5.84%
10/30/2003	11.00%	4.88%	6.12%
10/31/2003	10.20%	4.88% 4.88%	5.32%
10/31/2003 11/10/2003	10.75% 10.60%	4.89%	5.87% 5.71%
12/9/2003	10.50%	4.93%	5.57%
12/18/2003	10.50%	4.94%	5.56%
12/19/2003	12.00%	4.94%	7.06%
12/19/2003 1/13/2004	12.00% 10.25%	4.94% 4.95%	7.06% 5.30%
1/13/2004	12.00%	4.95%	7.05%
2/9/2004	11.25%	4.98%	6.27%
3/16/2004	10.90%	5.05%	5.85%
3/16/2004 5/25/2004	10.90% 10.00%	5.05% 5.06%	5.85% 4.94%
6/2/2004	11.22%	5.07%	6.15%
6/30/2004	10.50%	5.10%	5.40%
7/8/2004	10.00%	5.10%	4.90%
7/22/2004	10.25%	5.10%	5.15%
8/26/2004 8/26/2004	10.50% 10.50%	5.10% 5.10%	5.40% 5.40%
9/9/2004	10.40%	5.10%	5.30%
9/21/2004	10.50%	5.09%	5.41%
9/27/2004	10.30%	5.09%	5.21%
9/27/2004 10/20/2004	10.50% 10.20%	5.09% 5.08%	5.41% 5.12%
11/30/2004	10.20%	5.08%	5.52%
12/8/2004	9.90%	5.09%	4.81%
12/21/2004	11.50%	5.09%	6.41%
12/22/2004 12/28/2004	11.50% 10.25%	5.09% 5.09%	6.41% 5.16%
2/18/2005	10.23%	4.95%	5.35%
3/29/2005	11.00%	4.86%	6.14%
4/13/2005	10.60%	4.84%	5.76%
4/28/2005 5/17/2005	11.00%	4.80% 4.77%	6.20% 5.23%
6/8/2005	10.00% 10.18%	4.71%	5.47%
6/10/2005	10.90%	4.71%	6.19%
7/6/2005	10.50%	4.65%	5.85%
7/19/2005	11.50%	4.63%	6.87%
8/11/2005 9/19/2005	10.40% 9.45%	4.60% 4.53%	5.80% 4.92%
9/30/2005	10.51%	4.52%	5.99%
10/4/2005	9.90%	4.52%	5.38%
10/4/2005	10.75%	4.52%	6.23%
10/14/2005 10/31/2005	10.40% 10.25%	4.52% 4.53%	5.88% 5.72%
11/2/2005	9.70%	4.53%	5.17%
11/30/2005	10.00%	4.53%	5.47%
12/9/2005	9.70%	4.53%	5.17%
12/12/2005	11.00%	4.53%	6.47% 5.60%
12/20/2005 12/21/2005	10.13% 10.40%	4.53% 4.52%	5.60% 5.88%
12/21/2005	11.00%	4.52%	6.48%
12/22/2005	10.20%	4.52%	5.68%
12/22/2005	11.00%	4.52%	6.48%
12/28/2005	10.00%	4.52%	5.48%

[6]	[7]	[8] 30-Year	[9]
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/5/2006	11.00%	4.52%	6.48%
1/25/2006	11.20%	4.52%	6.68%
1/25/2006	11.20%	4.52%	6.68%
2/3/2006	10.50%	4.52%	5.98%
2/15/2006	9.50%	4.53%	4.97%
4/26/2006	10.60%	4.65%	5.95%
7/24/2006	9.60%	4.87%	4.73%
7/24/2006 9/20/2006	10.00% 11.00%	4.87% 4.93%	5.13% 6.07%
9/26/2006	10.75%	4.93%	5.82%
10/20/2006	9.80%	4.96%	4.84%
11/2/2006	9.71%	4.97%	4.74%
11/9/2006	10.00%	4.97%	5.03%
11/21/2006	11.00%	4.98%	6.02%
12/5/2006	10.20%	4.97%	5.23%
1/5/2007	10.40%	4.95%	5.45%
1/9/2007	11.00%	4.94%	6.06%
1/11/2007	10.90%	4.94%	5.96%
1/19/2007	10.80%	4.93%	5.87%
1/26/2007 2/8/2007	10.00% 10.40%	4.92% 4.91%	5.08% 5.49%
3/14/2007	10.40%	4.86%	5.24%
3/20/2007	10.25%	4.84%	5.41%
3/21/2007	11.35%	4.84%	6.51%
3/22/2007	10.50%	4.84%	5.66%
3/29/2007	10.00%	4.83%	5.17%
6/13/2007	10.75%	4.81%	5.94%
6/29/2007	9.53%	4.84%	4.69%
6/29/2007	10.10%	4.84%	5.26%
7/3/2007 7/13/2007	10.25% 9.50%	4.85% 4.86%	5.40% 4.64%
7/24/2007	10.40%	4.87%	5.53%
8/1/2007	10.15%	4.88%	5.27%
8/29/2007	10.50%	4.91%	5.59%
9/10/2007	9.71%	4.91%	4.80%
9/19/2007	10.00%	4.91%	5.09%
9/25/2007	9.70%	4.92%	4.78%
10/8/2007	10.48%	4.92%	5.56%
10/19/2007 10/25/2007	10.50% 9.65%	4.91% 4.91%	5.59% 4.74%
11/15/2007	10.00%	4.89%	5.11%
11/20/2007	9.90%	4.89%	5.01%
11/27/2007	10.00%	4.88%	5.12%
11/29/2007	10.90%	4.88%	6.02%
12/14/2007	10.80%	4.87%	5.93%
12/18/2007	10.40%	4.86%	5.54%
12/19/2007	9.80%	4.86%	4.94%
12/19/2007 12/19/2007	9.80% 10.20%	4.86% 4.86%	4.94% 5.34%
12/19/2007	9.10%	4.86%	4.24%
1/8/2008	10.75%	4.83%	5.92%
1/17/2008	10.75%	4.81%	5.94%
1/17/2008	10.75%	4.81%	5.94%
2/5/2008	9.99%	4.78%	5.21%
2/5/2008	10.19%	4.78%	5.41%
2/13/2008	10.20%	4.76%	5.44%
3/31/2008	10.00%	4.63%	5.37%
5/28/2008 6/24/2008	10.50% 10.00%	4.53% 4.52%	5.97% 5.48%
6/27/2008	10.00%	4.52%	5.48%
7/31/2008	10.70%	4.50%	6.20%
7/31/2008	10.82%	4.50%	6.32%
8/27/2008	10.25%	4.50%	5.75%
9/2/2008	10.25%	4.50%	5.75%
9/19/2008	10.70%	4.48%	6.22%
9/24/2008 9/24/2008	10.68% 10.68%	4.48% 4.48%	6.20%
9/24/2008	10.68%	4.48% 4.48%	6.20% 6.20%
9/30/2008	10.20%	4.48%	5.72%
5,55, 2 000	. 5.2576	0 /0	J 270

[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
10/3/2008	10.30%	4.48%	5.82%
10/8/2008	10.15%	4.47%	5.68%
10/20/2008	10.06%	4.47%	5.59%
10/24/2008	10.60%	4.46%	6.14%
10/24/2008	10.60%	4.46%	6.14%
11/21/2008	10.50%	4.42%	6.08%
11/21/2008	10.50%	4.42%	6.08%
11/21/2008	10.50%	4.42%	6.08%
11/24/2008	10.50%	4.41%	6.09%
12/3/2008	10.39%	4.37%	6.02%
12/24/2008	10.00%	4.26%	5.74%
12/26/2008	10.10%	4.24%	5.86%
12/29/2008	10.20%	4.23%	5.97%
1/13/2009	10.45%	4.14%	6.31%
2/2/2009	10.05%	4.04%	6.01%
3/9/2009	10.30%	3.89%	6.41%
3/25/2009	10.17%	3.84%	6.33%
4/2/2009	10.75%	3.81%	6.94%
5/5/2009	10.75%	3.71%	7.04%
5/15/2009	10.20%	3.70%	6.50%
5/29/2009	9.54%	3.70%	5.84%
6/3/2009	10.10%	3.71%	6.39%
6/22/2009	10.00%	3.73%	6.27%
6/29/2009	10.21%	3.74%	6.47%
6/30/2009	9.31%	3.74%	5.57%
7/17/2009	9.26%	3.75%	5.51%
7/17/2009	10.50%	3.75%	6.75%
10/16/2009	10.40%	4.09%	6.31%
10/26/2009	10.10%	4.11%	5.99%
10/28/2009	10.15%	4.12%	6.03%
10/28/2009	10.15%	4.12%	6.03%
10/30/2009	9.95%	4.12%	5.83%
11/20/2009	9.45%	4.18%	5.27%
12/14/2009	10.50%	4.24%	6.26%
12/16/2009	10.75%	4.25%	6.50%
12/17/2009	10.30%	4.26%	6.04%
12/18/2009	10.40%	4.26%	6.14%
12/18/2009	10.40%	4.26%	6.14%
12/18/2009	10.50%	4.26%	6.24%
12/22/2009	10.20%	4.27%	5.93%
12/22/2009	10.40%	4.27%	6.13%
12/28/2009	10.85%	4.29%	6.56%
12/29/2009	10.38%	4.30%	6.08%

[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/11/2010	10.24%	4.34%	5.90%
1/21/2010	10.23%	4.37%	5.86%
1/21/2010	10.33%	4.37%	5.96%
1/26/2010	10.40%	4.37%	6.03%
2/10/2010	10.00%	4.39%	5.61%
2/23/2010	10.50%	4.40%	6.10%
3/9/2010	9.60%	4.40%	5.20%
3/24/2010	10.13%	4.42%	5.71%
3/31/2010	10.70%	4.43%	6.27%
4/1/2010	9.50%	4.43%	5.07%
4/2/2010	10.10%	4.44%	5.66%
4/8/2010	10.35%	4.44%	5.91%
4/29/2010	9.19%	4.46%	4.73%
4/29/2010	9.40%	4.46%	4.94%
4/29/2010	9.40%	4.46%	4.94%
5/17/2010	10.55%	4.46%	6.09%
5/24/2010	10.05%	4.46%	5.59%
6/3/2010	11.00%	4.46%	6.54%
6/16/2010	10.00%	4.46%	5.54%
6/18/2010	10.30%	4.46%	5.84%
8/9/2010	12.55%	4.41%	8.14%
8/17/2010	10.10%	4.40%	5.70%
9/16/2010	9.60%	4.31%	5.29%
9/16/2010	10.00%	4.31%	5.69%
9/16/2010	10.00%	4.31%	5.69%
9/16/2010	10.30%	4.31%	5.99%
10/21/2010	10.40%	4.20%	6.20%
11/2/2010	9.75%	4.17%	5.58%
11/2/2010	9.75%	4.17%	5.58%
11/3/2010	10.75%	4.17%	6.58%
11/19/2010	10.20%	4.15%	6.05%
12/1/2010	10.00%	4.13%	5.87%
12/6/2010	9.56%	4.12%	5.44%
12/6/2010	10.09%	4.12%	5.97%
12/9/2010	10.25%	4.12%	6.13%
12/14/2010	10.33%	4.11%	6.22%
12/17/2010	10.10%	4.11%	5.99%
12/20/2010	10.10%	4.11%	5.99%
12/23/2010	9.92%	4.10%	5.82%
1/6/2011	10.35%	4.09%	6.26%
1/12/2011	10.30%	4.09%	6.21%
1/13/2011	10.30%	4.09%	6.21%
3/10/2011	10.10%	4.16%	5.94%
3/31/2011	9.45%	4.20%	5.25%
4/18/2011	10.05%	4.23%	5.82%
5/26/2011	10.50%	4.32%	6.18%
6/21/2011	10.00%	4.36%	5.64%
6/29/2011 8/1/2011	8.83% 9.20%	4.38% 4.41%	4.45% 4.79%
9/1/2011	9.20% 10.10%	4.41%	4.79% 5.77%
11/14/2011	9.60%	4.33% 3.93%	5.77% 5.67%
12/13/2011	9.50%	3.76%	5.74%
12/13/2011	10.00%	3.70%	6.28%
12/22/2011	10.40%	3.70%	6.70%
12,22,2011	10.1070	0.1070	0.1070

[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/10/2012	9.06%	3.59%	5.47%
1/10/2012	9.45%	3.59%	5.86%
1/10/2012	9.45%	3.59%	5.86%
1/23/2012	10.20%	3.53%	6.67%
1/31/2012	10.00%	3.49%	6.51%
4/24/2012	9.50%	3.16%	6.34%
4/24/2012	9.75%	3.16%	6.59%
5/7/2012	9.80%	3.13%	6.67%
5/22/2012	9.60%	3.10%	6.50%
5/24/2012	9.70%	3.09%	6.61%
6/7/2012	10.30%	3.06%	7.24%
6/15/2012	10.40%	3.05%	7.35%
6/18/2012	9.60%	3.05%	6.55%
7/2/2012	9.75%	3.04%	6.71%
10/24/2012	10.30%	2.92%	7.38%
10/26/2012	9.50%	2.92%	6.58%
10/31/2012	9.30%	2.92%	6.38%
10/31/2012	9.90%	2.92%	6.98%
10/31/2012	10.00%	2.92%	7.08%
11/1/2012	9.45%	2.91%	6.54%
11/8/2012	10.10%	2.91%	7.19%
11/9/2012	10.30%	2.90%	7.40%
11/26/2012	10.00%	2.89%	7.11%
11/28/2012	10.40%	2.88%	7.52%
11/28/2012	10.50%	2.88%	7.62%
12/4/2012	10.00%	2.87%	7.13%
12/4/2012	10.50%	2.87%	7.63%
12/20/2012	9.50%	2.84%	6.66%
12/20/2012	10.10%	2.84%	7.26%
12/20/2012	10.25%	2.84%	7.41%
12/20/2012	10.30%	2.84%	7.46%
12/20/2012	10.40%	2.84%	7.56%
12/20/2012	10.50%	2.84%	7.66%
12/26/2012	9.80%	2.83%	6.97%
2/22/2013	9.60%	2.86%	6.74%
3/14/2013	9.30%	2.89%	6.41%
3/27/2013	9.80%	2.92%	6.88%
4/23/2013	9.80%	2.96%	6.84%
5/10/2013	9.25%	2.96%	6.29%
6/13/2013	9.40%	3.01%	6.39%
6/18/2013	9.28%	3.02%	6.26%
6/18/2013	9.28%	3.02%	6.26%
6/25/2013	9.80%	3.04%	6.76%
9/23/2013	9.60%	3.33%	6.27%
11/6/2013	10.20%	3.42%	6.78%
11/13/2013	9.84%	3.44%	6.40%
11/14/2013	10.25%	3.44%	6.81%
11/22/2013	9.50%	3.47%	6.03%
12/5/2013	10.20%	3.50%	6.70%
12/13/2013	9.60%	3.52%	6.08%
12/16/2013	9.73%	3.53%	6.20%
12/17/2013	10.00%	3.53%	6.47%
12/18/2013	9.08%	3.53%	5.55%
12/23/2013	9.72%	3.55%	6.17%
12/30/2013	10.00%	3.57%	6.43%

[6]	[7]	[8] 30-Year	[9]
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/21/2014	9.65%	3.66%	5.99%
1/22/2014	9.18%	3.66%	5.52%
2/20/2014	9.30%	3.71%	5.59%
2/21/2014	9.85%	3.72%	6.13%
2/28/2014	9.55%	3.73%	5.82%
3/16/2014	9.72%	3.74%	5.98%
4/21/2014	9.50%	3.73%	5.77%
4/22/2014	9.80%	3.73%	6.07%
5/8/2014	9.10%	3.71%	5.39%
5/8/2014	9.59%	3.71%	5.88%
6/6/2014	10.40% 10.10%	3.66%	6.74%
6/12/2014 6/12/2014	10.10%	3.66% 3.66%	6.44% 6.44%
6/12/2014	10.10%	3.66%	6.44%
7/7/2014	9.30%	3.63%	5.67%
7/25/2014	9.30%	3.60%	5.70%
7/31/2014	9.90%	3.59%	6.31%
9/4/2014	9.10%	3.50%	5.60%
9/24/2014	9.35%	3.46%	5.89%
9/30/2014	9.75%	3.44%	6.31%
10/29/2014	10.80%	3.37%	7.43%
11/6/2014	10.20%	3.35%	6.85%
11/14/2014	10.20%	3.33%	6.87%
11/14/2014	10.30%	3.33%	6.97%
11/26/2014	10.20%	3.30%	6.90%
12/3/2014	10.00%	3.29%	6.71%
1/13/2015	10.30%	3.16%	7.14%
1/21/2015	9.05%	3.13%	5.92%
1/21/2015	9.05%	3.13%	5.92%
4/9/2015 5/11/2015	9.50% 9.80%	2.88% 2.82%	6.62% 6.98%
6/17/2015	9.00%	2.79%	6.21%
8/21/2015	9.75%	2.78%	6.97%
10/7/2015	9.55%	2.82%	6.73%
10/13/2015	9.75%	2.83%	6.92%
10/15/2015	9.00%	2.84%	6.16%
10/30/2015	9.80%	2.87%	6.93%
11/19/2015	10.00%	2.89%	7.11%
12/3/2015	10.00%	2.91%	7.09%
12/9/2015	9.60%	2.92%	6.68%
12/11/2015	9.90%	2.92%	6.98%
12/18/2015	9.50%	2.94%	6.56%
1/6/2016	9.50%	2.97%	6.53%
1/6/2016	9.50%	2.97%	6.53%
1/28/2016 2/10/2016	9.40% 9.60%	2.97% 2.95%	6.43% 6.65%
2/16/2016	9.50%	2.95% 2.94%	6.56%
2/29/2016	9.40%	2.92%	6.48%
4/29/2016	9.80%	2.83%	6.97%
5/5/2016	9.49%	2.82%	6.67%
6/1/2016	9.55%	2.80%	6.75%
6/3/2016	9.65%	2.79%	6.86%
6/15/2016	9.00%	2.77%	6.23%
6/15/2016	9.00%	2.77%	6.23%
9/2/2016	9.50%	2.56%	6.94%
9/23/2016	9.75%	2.52%	7.23%
9/27/2016	9.50%	2.51%	6.99%
9/29/2016	9.11%	2.50%	6.61%
10/13/2016	10.20%	2.48%	7.72%
10/28/2016	9.70%	2.47%	7.23%
11/9/2016 11/18/2016	9.80%	2.47% 2.49%	7.33%
12/9/2016	10.00% 10.10%	2.49% 2.51%	7.51% 7.59%
12/15/2016	9.00%	2.53%	6.47%
12/15/2016	9.00%	2.53%	6.47%
12/20/2016	9.75%	2.53%	7.22%
12/22/2016	9.50%	2.54%	6.96%

[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/24/2017	9.00%	2.59%	6.41%
2/21/2017	10.55%	2.63%	7.92%
3/1/2017	9.25%	2.65%	6.60%
4/11/2017	9.50%	2.77%	6.73%
4/20/2017	8.70%	2.79%	5.91%
4/28/2017	9.50%	2.81%	6.69%
5/23/2017	9.60%	2.88%	6.72%
6/6/2017	9.70%	2.91%	6.79%
6/22/2017	9.70%	2.93%	6.77%
6/30/2017	9.60%	2.94%	6.66%
7/20/2017	9.55%	2.97%	6.58%
7/31/2017	10.10%	2.98%	7.12%
9/13/2017	9.40%	2.93%	6.47%
9/19/2017	9.70%	2.92%	6.78%
9/22/2017	11.88%	2.92%	8.96%
9/27/2017	10.20%	2.92%	7.28%
10/20/2017	9.60%	2.90%	6.70%
10/26/2017	10.20%	2.90%	7.30%
10/30/2017	10.05%	2.90%	7.15%
12/5/2017	9.50%	2.86%	6.64%
12/7/2017	9.80%	2.86%	6.94%
12/13/2017	9.25%	2.85%	6.40%
12/28/2017	9.50%	2.84%	6.66%
1/31/2018	9.80%	2.83%	6.97%
2/21/2018	9.80%	2.84%	6.96%
2/21/2018	9.80%	2.84%	6.96%
2/28/2018	9.50%	2.85%	6.65%
3/15/2018	9.00%	2.87%	6.13%
3/26/2018	10.19%	2.88%	7.31%
4/26/2018	9.50%	2.91%	6.59%
4/27/2018	9.30%	2.91%	6.39%
5/2/2018	9.50%	2.91%	6.59%
5/3/2018	9.70%	2.91%	6.79%
5/29/2018	9.40%	2.95%	6.45%
6/6/2018	9.80%	2.96%	6.84%

8	
6	
형	

[6]	[7]	[8]	[9]		
D	5.	30-Year	D: 1		
Date of Gas	Return on	Treasury	Risk		
Rate Case	Equity	Yield	Premium		
6/14/2018	8.80%	2.97%	5.83%		
7/16/2018	9.60%	2.98%	6.62%		
7/20/2018	9.40%	2.99%	6.41%		
8/24/2018	9.28%	3.02%	6.26%		
8/28/2018	10.00%	3.03%	6.97%		
9/13/2018	10.00%	3.04%	6.96%		
9/14/2018	10.00%	3.05%	6.95%		
9/19/2018	9.85%	3.05%	6.80%		
9/20/2018	9.80%	3.05%	6.75%		
9/26/2018	9.40%	3.06%	6.34%		
9/26/2018	10.20%	3.06%	7.14%		
9/28/2018	9.50%	3.07%	6.43%		
9/28/2018	9.50%	3.07%	6.43%		
10/5/2018	9.61%	3.08%	6.53%		
10/15/2018	9.80%	3.09%	6.71%		
10/26/2018	9.40%	3.11%	6.29%		
10/29/2018	9.60%	3.11%	6.49%		
11/1/2018	9.87%	3.11%	6.76%		
11/8/2018	9.70%	3.12%	6.58%		
11/8/2018	9.70%	3.12%	6.58%		
12/11/2018	9.70%	3.14%	6.56%		
12/12/2018	9.30%	3.14%	6.16%		
12/13/2018	9.60%	3.14%	6.46%		
12/19/2018	9.30%	3.14%	6.16%		
12/21/2018	9.35%	3.14%	6.21%		
12/24/2018	9.25%	3.14%	6.11%		
12/24/2018	9.25%	3.14%	6.11%		
1/4/2019	9.80%	3.14%	6.66%		
1/18/2019	9.70%	3.14%	6.56%		
3/14/2019	9.00%	3.12%	5.88%		
3/27/2019	9.70%	3.12%	6.58%		
4/30/2019	9.73%	3.11%	6.62%		
5/7/2019	9.65%	3.10%	6.55%		
5/21/2019	9.80%	3.10%	6.70%		
9/4/2019	10.00%	2.76%	7.24%		
9/26/2019	9.90%	2.69%	7.21%		
10/2/2019	9.73%	2.67%	7.06%		
10/8/2019	9.40%	2.64%	6.76%		
10/15/2019	9.70%	2.62%	7.08%		
10/21/2019	9.40%	2.60%	6.80%		
10/31/2019	9.70%	2.57%	7.13%		
10/31/2019	10.00%	2.57%	7.43%		
10/31/2019	10.00%	2.57%	7.43%		
10/31/2019	10.20%	2.57%	7.63%		
11/7/2019	9.35%	2.55%	6.80%		
11/13/2019	9.60%	2.54%	7.06%		
11/13/2019	9.60%	2.54%	7.06%		

[6]	[7]	[8]	[9]
	_	30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
12/6/2019	9.87%	2.47%	7.40%
12/11/2019	9.40%	2.46%	6.94%
12/17/2019	9.75%	2.44%	7.31%
12/18/2019	9.60%	2.44%	7.16%
12/18/2019	9.60%	2.44%	7.16%
12/19/2019	10.05%	2.44%	7.61%
12/19/2019	10.20%	2.44%	7.76%
12/19/2019	10.25%	2.44%	7.81%
12/20/2019	9.20%	2.44%	6.76%
12/26/2019	9.75%	2.42%	7.33%
1/15/2020	9.35%	2.37%	6.98%
1/16/2020	8.80%	2.37%	6.43%
1/24/2020	9.44%	2.35%	7.09%
2/3/2020	9.40%	2.32%	7.08%
2/24/2020	9.10%	2.27%	6.83%
2/25/2020	9.50%	2.27%	7.23%
2/28/2020	9.70%	2.25%	7.45%
3/25/2020	9.40%	2.15%	7.25%
3/26/2020	9.48%	2.14%	7.34%
4/21/2020	9.80%	2.02%	7.78%
5/19/2020	9.20%	1.94%	7.26%
6/16/2020	9.65%	1.86%	7.79%
7/8/2020	9.40%	1.80%	7.60%
8/4/2020	9.50%	1.70%	7.80%
8/20/2020	9.90%	1.64%	8.26%
8/21/2020	9.35%	1.64%	7.71%
9/10/2020	9.90%	1.57%	8.33%
9/23/2020	9.60%	1.53%	8.07%
9/25/2020	9.25%	1.52%	7.73%
9/25/2020	9.25%	1.52%	7.73%
10/7/2020	9.70%	1.49%	8.21%
10/12/2020	9.20%	1.48%	7.72%
10/16/2020	9.40%	1.46%	7.94%
10/30/2020	9.90%	1.44%	8.46%
11/7/2020	9.60%	1.43%	8.17%
11/19/2020	8.80%	1.42%	7.38%
11/19/2020	8.80%	1.42%	7.38%
11/19/2020	9.90%	1.42%	8.48%
11/24/2020	9.80%	1.42%	8.38%
12/9/2020	9.10%	1.43%	7.67%
12/10/2020	9.40%	1.43%	7.97%
12/16/2020	9.38%	1.44%	7.94%
12/16/2020	9.65%	1.44%	8.21%
12/23/2020	10.00%	1.45%	8.55%

[6]	[7]	[8]	[9]
		30-Year	
Date of Gas	Return on	Treasury	Risk
Rate Case	Equity	Yield	Premium
1/6/2021	9.40%	1.47%	7.93%
1/6/2021	9.60%	1.47%	8.13%
1/13/2021	9.67%	1.49%	8.18%
1/26/2021	9.50%	1.51%	7.99%
2/16/2021	9.80%	1.56%	8.24%
2/19/2021	9.86%	1.57%	8.29%
2/24/2021	9.25%	1.57%	7.68%
3/25/2021	10.00%	1.67%	8.33%
3/25/2021	10.00%	1.67%	8.33%
3/25/2021	10.00%	1.67%	8.33%
4/9/2021	9.70%	1.73%	7.97%
5/5/2021	9.30%	1.83%	7.47%
5/18/2021	9.40%	1.87%	7.53%
5/19/2021	8.80%	1.88%	6.92%
6/17/2021	10.24%	1.97%	8.27%
6/30/2021	9.43%	2.00%	7.43%
7/1/2021	9.40%	2.00%	7.40%
7/27/2021	9.54%	2.03%	7.51%
7/30/2021	9.30%	2.04%	7.26%
8/12/2021	8.80%	2.05%	6.75%
8/12/2021	8.80%	2.05%	6.75%

of Cases:

1,199

Proxy Group Capital Structure

					% (Common Ed	quity			
Company	Ticker	2021Q1	2020Q4	2020Q3	2020Q2	2020Q1	2019Q4	2019Q3	2019Q2	Average
Atmos Energy Corporation	ATO	51.67%	58.46%	58.75%	57.55%	56.98%	57.36%	59.01%	60.21%	57.50%
New Jersey Resources Corporation	NJR	55.58%	53.82%	53.09%	57.64%	58.62%	56.85%	56.30%	58.00%	56.24%
Northwest Natural Holding Company	NWN	42.88%	40.43%	41.21%	42.17%	37.21%	45.83%	46.67%	48.60%	43.13%
ONE Gas, Inc.	OGS	33.64%	52.28%	53.79%	54.74%	55.42%	53.68%	55.04%	56.61%	51.90%
South Jersey Industries, Inc.	SJI	56.53%	53.87%	54.39%	51.10%	51.17%	48.95%	49.95%	51.71%	52.21%
Southwest Gas Holdings, Inc.	SWX	46.74%	47.21%	47.76%	47.15%	48.85%	46.45%	47.32%	49.17%	47.58%
Spire Inc.	SR	53.56%	53.40%	54.70%	56.39%	56.38%	54.27%	55.54%	58.24%	55.31%
Mean		48.66%	51.35%	51.95%	52.39%	52.09%	51.91%	52.83%	54.65%	51.98%
Median		51.67%	53.40%	53.79%	54.74%	55.42%	53.68%	55.04%	56.61%	52.21%
High		56.53%	58.46%	58.75%	57.64%	58.62%	57.36%	59.01%	60.21%	57.50%
Low		33.64%	40.43%	41.21%	42.17%	37.21%	45.83%	46.67%	48.60%	43.13%
		Operating	Company	Capital Stru	ıcture					
					% (Common Ed	quity			
	_	-			% (Common Ed	quity			

		Operating	Company	Capital Stru	icture					
					% C	Common Ed	quity			
Operating Company	Parent	2021Q1	2020Q4	2020Q3	2020Q2	2020Q1	2019Q4	2019Q3	2019Q2	Average
Atmos Energy Corporation	ATO	51.67%	58.46%	58.75%	57.55%	56.98%	57.36%	59.01%	60.21%	57.50%
New Jersey Natural Gas Company	NJR	55.58%	53.82%	53.09%	57.64%	58.62%	56.85%	56.30%	58.00%	56.24%
Northwest Natural Gas Company	NWN	42.88%	40.43%	41.21%	42.17%	37.21%	45.83%	46.67%	48.60%	43.13%
ONE Gas, Inc.	OGS	33.64%	52.28%	53.79%	54.74%	55.42%	53.68%	55.04%	56.61%	51.90%
South Jersey Gas Company	SJI	56.53%	53.87%	54.39%	51.10%	51.17%	48.95%	49.95%	51.71%	52.21%
Southwest Gas Corporation	SWX	46.74%	47.21%	47.76%	47.15%	48.85%	46.45%	47.32%	49.17%	47.58%
Spire Alabama Inc.	SR	59.05%	56.71%	58.68%	60.56%	60.70%	58.76%	60.54%	63.20%	59.78%
Spire Missouri Inc.	SR	48.08%	50.10%	50.71%	52.23%	52.06%	49.77%	50.53%	53.29%	50.85%
Mean		49.27%	51.61%	52.30%	52.89%	52.63%	52.21%	53.17%	55.10%	52.40%
Median		49.87%	53.05%	53.44%	53.48%	53.74%	51.73%	52.79%	54.95%	52.05%
High		59.05%	56.71%	58.68%	60.56%	60.70%	58.76%	60.54%	63.20%	59.78%
Low		33.64%	40.43%	41.21%	42.17%	37.21%	45.83%	46.67%	48.60%	43.13%

Source: S&P Global Market Intelligence

Proxy Group Capital Structure

Ticker ATO NJR	2021Q1 48.33%	2020Q4 41.54%	2020Q3	2020Q2	2020Q1	2019Q4	2019Q3	204002	A
	48.33%	/11 E/10/.			202001	2019Q4	2019Q3	2019Q2	Average
NIR		41.54/0	41.25%	42.45%	41.21%	42.64%	36.22%	38.99%	41.58%
14011	44.42%	45.61%	46.91%	42.36%	41.38%	40.95%	43.70%	37.02%	42.79%
NWN	48.59%	48.36%	51.11%	50.14%	43.26%	47.20%	50.67%	51.40%	48.84%
OGS	59.81%	37.93%	38.68%	39.50%	32.56%	33.29%	34.61%	35.52%	38.99%
SJI	43.47%	44.17%	40.97%	41.91%	42.55%	43.36%	41.85%	43.34%	42.70%
SWX	48.01%	51.59%	52.24%	52.85%	48.91%	49.06%	51.95%	50.83%	50.68%
SR	37.04%	39.08%	35.80%	36.64%	36.66%	38.17%	32.48%	33.33%	36.15%
	47.10%	44.04%	43.85%	43.69%	40.93%	42.09%	41.64%	41.49%	43.11%
	48.01%	44.17%	41.25%	42.36%	41.38%	42.64%	41.85%	38.99%	42.70%
	59.81%	51.59%	52.24%	52.85%	48.91%	49.06%	51.95%	51.40%	50.68%
	37.04%	37.93%	35.80%	36.64%	32.56%	33.29%	32.48%	33.33%	36.15%
	Operating	Company	Capital Stru	cture					
% Long-Term Debt									
	NWN OGS SJI SWX	NWN 48.59% OGS 59.81% SJI 43.47% SWX 48.01% SR 37.04% 47.10% 48.01% 59.81% 37.04%	NWN 48.59% 48.36% OGS 59.81% 37.93% SJI 43.47% 44.17% SWX 48.01% 51.59% SR 37.04% 39.08% 47.10% 44.04% 48.01% 44.17% 59.81% 51.59% 37.04% 37.93% Operating Company	NWN 48.59% 48.36% 51.11% OGS 59.81% 37.93% 38.68% SJI 43.47% 44.17% 40.97% SWX 48.01% 51.59% 52.24% SR 37.04% 39.08% 35.80% 47.10% 44.04% 43.85% 48.01% 44.17% 41.25% 59.81% 51.59% 52.24% 37.04% 37.93% 35.80% Operating Company Capital Stru	NWN 48.59% 48.36% 51.11% 50.14% OGS 59.81% 37.93% 38.68% 39.50% SJI 43.47% 44.17% 40.97% 41.91% SWX 48.01% 51.59% 52.24% 52.85% SR 37.04% 39.08% 35.80% 36.64% 47.10% 44.04% 43.85% 43.69% 48.01% 44.17% 41.25% 42.36% 59.81% 51.59% 52.24% 52.85% 37.04% 37.93% 35.80% 36.64% Operating Company Capital Structure	NWN 48.59% 48.36% 51.11% 50.14% 43.26% OGS 59.81% 37.93% 38.68% 39.50% 32.56% SJI 43.47% 44.17% 40.97% 41.91% 42.55% SWX 48.01% 51.59% 52.24% 52.85% 48.91% SR 37.04% 39.08% 35.80% 36.64% 36.66% 47.10% 44.04% 43.85% 43.69% 40.93% 48.01% 44.17% 41.25% 42.36% 41.38% 59.81% 51.59% 52.24% 52.85% 48.91% 37.04% 37.93% 35.80% 36.64% 32.56% Operating Company Capital Structure	NWN 48.59% 48.36% 51.11% 50.14% 43.26% 47.20% OGS 59.81% 37.93% 38.68% 39.50% 32.56% 33.29% SJI 43.47% 44.17% 40.97% 41.91% 42.55% 43.36% SWX 48.01% 51.59% 52.24% 52.85% 48.91% 49.06% SR 37.04% 39.08% 35.80% 36.64% 36.66% 38.17% 47.10% 44.04% 43.85% 43.69% 40.93% 42.09% 48.01% 44.17% 41.25% 42.36% 41.38% 42.64% 59.81% 51.59% 52.24% 52.85% 48.91% 49.06% 37.04% 37.93% 35.80% 36.64% 32.56% 33.29% Operating Company Capital Structure	NWN 48.59% 48.36% 51.11% 50.14% 43.26% 47.20% 50.67% OGS 59.81% 37.93% 38.68% 39.50% 32.56% 33.29% 34.61% SJI 43.47% 44.17% 40.97% 41.91% 42.55% 43.36% 41.85% SWX 48.01% 51.59% 52.24% 52.85% 48.91% 49.06% 51.95% SR 37.04% 39.08% 35.80% 36.64% 36.66% 38.17% 32.48% 47.10% 44.04% 43.85% 43.69% 40.93% 42.09% 41.64% 48.01% 44.17% 41.25% 42.36% 41.38% 42.64% 41.85% 59.81% 51.59% 52.24% 52.85% 48.91% 49.06% 51.95% 37.04% 37.93% 35.80% 36.64% 32.56% 33.29% 32.48% Operating Company Capital Structure	NWN 48.59% 48.36% 51.11% 50.14% 43.26% 47.20% 50.67% 51.40% OGS 59.81% 37.93% 38.68% 39.50% 32.56% 33.29% 34.61% 35.52% SJI 43.47% 44.17% 40.97% 41.91% 42.55% 43.36% 41.85% 43.34% SWX 48.01% 51.59% 52.24% 52.85% 48.91% 49.06% 51.95% 50.83% SR 37.04% 39.08% 35.80% 36.64% 36.66% 38.17% 32.48% 33.33% 47.10% 44.04% 43.85% 43.69% 40.93% 42.09% 41.64% 41.49% 48.01% 44.17% 41.25% 42.36% 41.38% 42.64% 41.85% 38.99% 59.81% 51.59% 52.24% 52.85% 48.91% 49.06% 51.95% 51.40% 37.04% 37.93% 35.80% 36.64% 32.56% 33.29% 32.48% 33.33%

		Operating	Company	Capital Stru	ıcture					
					% L	.ong-Term I	Debt			
Operating Company	Parent	2021Q1	2020Q4	2020Q3	2020Q2	2020Q1	2019Q4	2019Q3	2019Q2	Average
Atmos Energy Corporation	ATO	48.33%	41.54%	41.25%	42.45%	41.21%	42.64%	36.22%	38.99%	41.58%
New Jersey Natural Gas Company	NJR	44.42%	45.61%	46.91%	42.36%	41.38%	40.95%	43.70%	37.02%	42.79%
Northwest Natural Gas Company	NWN	48.59%	48.36%	51.11%	50.14%	43.26%	47.20%	50.67%	51.40%	48.84%
ONE Gas, Inc.	OGS	59.81%	37.93%	38.68%	39.50%	32.56%	33.29%	34.61%	35.52%	38.99%
South Jersey Gas Company	SJI	43.47%	44.17%	40.97%	41.91%	42.55%	43.36%	41.85%	43.34%	42.70%
Southwest Gas Corporation	SWX	48.01%	51.59%	52.24%	52.85%	48.91%	49.06%	51.95%	50.83%	50.68%
Spire Alabama Inc.	SR	40.95%	41.49%	32.96%	33.46%	33.50%	36.53%	30.07%	30.85%	34.97%
Spire Missouri Inc.	SR	33.14%	36.68%	38.65%	39.82%	39.81%	39.81%	34.90%	35.81%	37.33%
Mean		45.84%	43.42%	42.85%	42.81%	40.40%	41.60%	40.50%	40.47%	42.24%
Median		46.21%	42.85%	41.11%	42.13%	41.30%	41.79%	39.04%	38.01%	42.14%
High		59.81%	51.59%	52.24%	52.85%	48.91%	49.06%	51.95%	51.40%	50.68%
Low		33.14%	36.68%	32.96%	33.46%	32.56%	33.29%	30.07%	30.85%	34.97%

Proxy Group Capital Structure

·	% Short-Term Debt									
Company	Ticker	2021Q1	2020Q4	2020Q3	2020Q2	2020Q1	2019Q4	2019Q3	2019Q2	Average
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%	0.00%	1.81%	0.00%	4.77%	0.80%	0.92%
New Jersey Resources Corporation	NJR	0.00%	0.57%	0.00%	0.00%	0.00%	2.21%	0.00%	4.98%	0.97%
Northwest Natural Holding Company	NWN	8.52%	11.21%	7.67%	7.69%	19.52%	6.97%	2.66%	0.00%	8.03%
ONE Gas, Inc.	OGS	6.55%	9.79%	7.53%	5.76%	12.02%	13.02%	10.34%	7.87%	9.11%
South Jersey Industries, Inc.	SJI	0.00%	1.96%	4.64%	6.99%	6.28%	7.69%	8.20%	4.94%	5.09%
Southwest Gas Holdings, Inc.	SWX	5.26%	1.20%	0.00%	0.00%	2.24%	4.49%	0.74%	0.00%	1.74%
Spire Inc.	SR	9.39%	7.51%	9.50%	6.97%	6.96%	7.57%	11.98%	8.43%	8.54%
Mean		4.25%	4.61%	4.19%	3.91%	6.98%	5.99%	5.53%	3.86%	4.91%
Median		5.26%	1.96%	4.64%	5.76%	6.28%	6.97%	4.77%	4.94%	5.09%
High	•	9.39%	11.21%	9.50%	7.69%	19.52%	13.02%	11.98%	8.43%	9.11%
Low		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.92%

		Operating	Company	Capital Stru	cture					
		% Short-Term Debt								
Operating Company	Parent	2021Q1	2020Q4	2020Q3	2020Q2	2020Q1	2019Q4	2019Q3	2019Q2	Average
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%	0.00%	1.81%	0.00%	4.77%	0.80%	0.92%
New Jersey Natural Gas Company	NJR	0.00%	0.57%	0.00%	0.00%	0.00%	2.21%	0.00%	4.98%	0.97%
Northwest Natural Gas Company	NWN	8.52%	11.21%	7.67%	7.69%	19.52%	6.97%	2.66%	0.00%	8.03%
ONE Gas, Inc.	OGS	6.55%	9.79%	7.53%	5.76%	12.02%	13.02%	10.34%	7.87%	9.11%
South Jersey Gas Company	SJI	0.00%	1.96%	4.64%	6.99%	6.28%	7.69%	8.20%	4.94%	5.09%
Southwest Gas Corporation	SWX	5.26%	1.20%	0.00%	0.00%	2.24%	4.49%	0.74%	0.00%	1.74%
Spire Alabama Inc.	SR	0.00%	1.80%	8.36%	5.98%	5.80%	4.71%	9.39%	5.96%	5.25%
Spire Missouri Inc.	SR	18.79%	13.22%	10.64%	7.95%	8.13%	10.42%	14.58%	10.90%	11.83%
Mean		4.89%	4.97%	4.86%	4.30%	6.97%	6.19%	6.33%	4.43%	5.37%
Median		2.63%	1.88%	6.09%	5.87%	6.04%	5.84%	6.49%	4.96%	5.17%
High		18.79%	13.22%	10.64%	7.95%	19.52%	13.02%	14.58%	10.90%	11.83%
Low		0.00%	0.57%	0.00%	0.00%	0.00%	2.21%	0.00%	0.00%	0.97%

COMMON EQUITY RATIO [1]									
Proxy Group Company	Ticker	2020	2019	2018	Average				
Atmos Energy Corporation	ATO	58.31%	57.85%	58.35%	58.17%				
Chesapeake Utilities Corporation	CPK	NA	NA	NA	NA				
MDU Resources	MDU	48.89%	48.03%	71.31%	56.08%				
National Fuel Gas	NFG	58.99%	60.72%	58.39%	59.37%				
New Jersey Resources Corporation	NJR	55.13%	57.55%	58.86%	57.18%				
NiSource Inc.	NI	54.43%	54.33%	54.83%	54.53%				
Northwest Natural Gas Company	NWN	41.92%	45.77%	42.93%	43.54%				
One Gas Inc.	OGS	60.04%	63.28%	62.03%	61.78%				
South Jersey Industries, Inc.	SJI	53.66%	54.52%	57.62%	55.26%				
Southwest Gas Corporation	SWX	47.10%	46.35%	47.39%	46.94%				
Spire Inc.	SR	52.90%	53.20%	54.54%	53.55%				
UGI Corporation	UGI	47.44%	49.07%	47.63%	48.05%				
Proxy Group									
MEAN		52.62%	53.70%	55.81%	54.04%				
MEDIAN		53.66%	54.33%	57.62%	55.26%				
LOW		41.92%	45.77%	42.93%	43.54%				
HIGH		60.04%	63.28%	71.31%	61.78%				

Company Name	Ticker	2020	2019	2018	Average
Atmos Energy Corporation	ATO	58.31%	57.85%	58.35%	58.17%
Florida Public Utilities Company	CPK	NA	NA	NA	NA
Florida Public Utilities Company Indiantown					
Division	CPK	NA	NA	NA	NA
Florida Public Utilities Company Fort Meade					
Division	CPK	NA	NA	NA	NA
Chesapeake Utilities Corporation Maryland					
Division	CPK	NA	NA	NA	NA
Intermountain Gas Co.	MDU	49.34%	50.16%	50.66%	50.05%
Cascade Natural Gas Corp.	MDU	47.03%	46.58%	49.11%	47.57%
Montana-Dakota Utilities Co.	MDU	49.56%	48.22%	76.49%	58.09%
National Fuel Gas Distribution Corp.	NFG	58.99%	60.72%	58.39%	59.37%
New Jersey Natural Gas Company	NJR	55.13%	57.55%	58.86%	57.18%
Columbia Gas of Maryland Inc.	NI	54.95%	52.38%	56.70%	54.68%
Columbia Gas of Pennsylvania, Inc.	NI	55.68%	55.59%	55.68%	55.65%
Columbia Gas of Kentucky, Inc.	NI	54.68%	54.23%	54.62%	54.51%
Columbia Gas of Virginia, Inc.	NI	43.69%	42.53%	42.71%	42.98%
Columbia Gas of Ohio, Inc.	NI	50.45%	53.00%	54.40%	52.62%
Northern Indiana Public Service Company	NI	58.01%	56.43%	56.37%	56.94%
Northwest Natural Gas Company	NWN	41.92%	45.77%	42.93%	43.54%
Kansas Gas Service Company, Inc.	OGS	60.33%	63.55%	62.20%	62.03%
Oklahoma Natural Gas Company	OGS	59.85%	63.10%	61.94%	61.63%
Texas Gas Service Company, Inc.	OGS	59.99%	63.23%	61.95%	61.72%
South Jersey Gas Company	SJI	53.66%	48.82%	50.01%	50.83%
Elizabethtown Gas	SJI	NA	60.90%	66.07%	63.49%
Southwest Gas Corporation	SWX	47.10%	46.35%	47.39%	46.94%
Spire Alabama Inc.	SR	58.95%	60.54%	63.49%	60.99%
Spire Gulf Inc.	SR	39.49%	37.18%	40.08%	38.92%
Spire Mississippi Inc.	SR	NA	45.95%	50.69%	48.32%
Spire Missouri Inc.	SR	50.65%	50.45%	50.72%	50.61%
UGI Utilities Inc.	UGI	48.33%	49.74%	47.37%	48.48%
Mountaineer Gas Inc.	UGI	40.33%	43.61%	49.91%	44.62%
Operating Company					
MEAN	•	52.02%	52.58%	54.68%	53.20%
MEDIAN		53.66%	52.38%	54.62%	54.51%
LOW		39.49%	37.18%	40.08%	38.92%
HIGH		60.33%	63.55%	76.49%	63.49%

Notes:

^[1] Ratios are weighted by actual common capital, preferred equity, short-term debt and long-term debt of Operating Subsidiaries.

^[2] Natural Gas operating subsidiaries where data was unable to be obtained for 2018-2020 were removed from the analysis.

^[3] Chesapeake Utilities Corp operating utilities are financed with 100% equity and therefore excluded from the analysis

	LONG-TERM DEBT R	ATIO [1]			
Proxy Group Company	Ticker	2020	2019	2018	Average
Atmos Energy Corporation	ATO	41.69%	41.16%	33.95%	38.93%
Chesapeake Utilities Corporation	CPK	NA	NA	NA	NA
MDU Resources	MDU	49.32%	51.97%	28.69%	43.33%
National Fuel Gas	NFG	30.04%	31.58%	31.49%	31.04%
New Jersey Resources Corporation	NJR	44.29%	40.21%	36.20%	40.23%
NiSource Inc.	NI	45.57%	45.67%	45.17%	45.47%
Northwest Natural Gas Company	NWN	46.45%	47.27%	44.10%	45.94%
One Gas Inc.	OGS	39.96%	36.72%	37.97%	38.22%
South Jersey Industries, Inc.	SJI	44.39%	38.97%	37.33%	40.23%
Southwest Gas Corporation	SWX	51.70%	49.17%	48.57%	49.81%
Spire Inc.	SR	37.51%	34.23%	31.04%	34.26%
UGI Corporation	UGI	41.77%	39.83%	34.93%	38.84%
Proxy Group					
MEAN		42.97%	41.53%	37.22%	40.57%
MEDIAN		44.29%	40.21%	36.20%	40.23%
LOW		30.04%	31.58%	28.69%	31.04%
HIGH		51 70%	51 97%	48 57%	49.81%

LONG-TERM DEBT RATI					
Company Name	Ticker	2020	2019	2018	Average
Atmos Energy Corporation	ATO	41.69%	41.16%	33.95%	38.93%
Florida Public Utilities Company	CPK	NA	NA	NA	NA
Florida Public Utilities Company Indiantown	0.014				
Division	CPK	NA	NA	NA	NA
Florida Public Utilities Company Fort Meade	OPK		N 1.0		
Division	CPK	NA	NA	NA	NA
Chesapeake Utilities Corporation Maryland	0.014				
Division	CPK	NA	NA	NA	NA
Intermountain Gas Co.	MDU	50.66%	49.84%	49.34%	49.95%
Cascade Natural Gas Corp.	MDU	52.97%	53.42%	50.89%	52.43%
Montana-Dakota Utilities Co.	MDU	47.56%	51.78%	23.51%	40.95%
National Fuel Gas Distribution Corp.	NFG	30.04%	31.58%	31.49%	31.04%
New Jersey Natural Gas Company	NJR	44.29%	40.21%	36.20%	40.23%
Columbia Gas of Maryland Inc.	NI	45.05%	47.62%	43.30%	45.32%
Columbia Gas of Pennsylvania, Inc.	NI	44.32%	44.41%	44.32%	44.35%
Columbia Gas of Kentucky, Inc.	NI	45.32%	45.77%	45.38%	45.49%
Columbia Gas of Virginia, Inc.	NI	56.31%	57.47%	57.29%	57.02%
Columbia Gas of Ohio, Inc.	NI	49.55%	47.00%	45.60%	47.38%
Northern Indiana Public Service Company	NI	41.99%	43.57%	43.63%	43.06%
Northwest Natural Gas Company	NWN	46.45%	47.27%	44.10%	45.94%
Kansas Gas Service Company, Inc.	OGS	39.67%	36.45%	37.80%	37.97%
Oklahoma Natural Gas Company	OGS	40.15%	36.90%	38.06%	38.37%
Texas Gas Service Company, Inc.	OGS	40.01%	36.77%	38.05%	38.28%
South Jersey Gas Company	SJI	44.39%	43.51%	44.66%	44.19%
Elizabethtown Gas	SJI	NA	33.89%	29.19%	31.54%
Southwest Gas Corporation	SWX	51.70%	49.17%	48.57%	49.81%
Spire Alabama Inc.	SR	32.66%	30.07%	25.33%	29.35%
Spire Gulf Inc.	SR	57.90%	62.82%	48.38%	56.37%
Spire Mississippi Inc.	SR	NA	NA	NA	NA
Spire Missouri Inc.	SR	38.72%	34.99%	33.37%	35.69%
UGI Utilities Inc.	UGI	41.77%	39.10%	34.71%	38.52%
Mountaineer Gas Inc.	UGI	41.77%	45.76%	36.97%	41.50%
Operating Company					
MEAN		44.56%	43.77%	40.17%	42.65%
MEDIAN		44.32%	43.99%	40.68%	42.28%
LOW		30.04%	30.07%	23.51%	29.35%
HIGH		57.90%	62.82%	57.29%	57.02%

Notes:
[1] Ratios are weighted by actual common capital, preferred equity, short-term debt and long-term debt of Operating

^[2] Natural Gas operating subsidiaries where data was unable to be obtained for 2018-2020 were removed from the

^[3] Chesapeake Utilities Corp operating utilities are financed with 100% equity and therefore excluded from the analysis

	PREFERRED EQUITY RATIO [1]										
Proxy Group Company	Ticker	2020	2019	2018	Average						
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%	0.00%						
Chesapeake Utilities Corporation	CPK	0.00%	0.00%	0.00%	0.00%						
MDU Resources	MDU	0.00%	0.00%	0.00%	0.00%						
National Fuel Gas	NFG	0.00%	0.00%	0.00%	0.00%						
New Jersey Resources Corporation	NJR	0.00%	0.00%	0.00%	0.00%						
NiSource Inc.	NI	0.00%	0.00%	0.00%	0.00%						
Northwest Natural Gas Company	NWN	0.00%	0.00%	0.00%	0.00%						
One Gas Inc.	OGS	0.00%	0.00%	0.00%	0.00%						
South Jersey Industries, Inc.	SJI	0.00%	0.00%	0.00%	0.00%						
Southwest Gas Corporation	SWX	0.00%	0.00%	0.00%	0.00%						
Spire Inc.	SR	0.00%	0.00%	0.00%	0.00%						
UGI Corporation	UGI	0.00%	0.00%	0.00%	0.00%						
Proxy Group											
MEAN		0.00%	0.00%	0.00%	0.00%						
MEDIAN		0.00%	0.00%	0.00%	0.00%						
LOW		0.00%	0.00%	0.00%	0.00%						
HIGH		0.00%	0.00%	0.00%	0.00%						

PREFERRED EQUITY RATI	O - UTILITY	OPERATING	COMPANIE	S	
Company Name	Ticker	2020	2019	2018	Average
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%	0.00%
Florida Public Utilities Company	CPK	NA	NA	NA	NA
Florida Public Utilities Company Indiantown					
Division	CPK	NA	NA	NA	NA
Florida Public Utilities Company Fort Meade					
Division	CPK	NA	NA	NA	NA
Chesapeake Utilities Corporation Maryland					
Division	CPK	NA	NA	NA	NA
Intermountain Gas Co.	MDU	0.00%	0.00%	0.00%	0.00%
Cascade Natural Gas Corp.	MDU	0.00%	0.00%	0.00%	0.00%
Montana-Dakota Utilities Co.	MDU	0.00%	0.00%	0.00%	0.00%
National Fuel Gas Distribution Corp.	NFG	0.00%	0.00%	0.00%	0.00%
New Jersey Natural Gas Company	NJR	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Maryland Inc.	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Pennsylvania, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Kentucky, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Virginia, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Columbia Gas of Ohio, Inc.	NI	0.00%	0.00%	0.00%	0.00%
Northern Indiana Public Service Company	NI	0.00%	0.00%	0.00%	0.00%
Northwest Natural Gas Company	NWN	0.00%	0.00%	0.00%	0.00%
Kansas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%	0.00%
Oklahoma Natural Gas Company	OGS	0.00%	0.00%	0.00%	0.00%
Texas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%	0.00%
South Jersey Gas Company	SJI	0.00%	0.00%	0.00%	0.00%
Elizabethtown Gas	SJI	0.00%	0.00%	0.00%	0.00%
Southwest Gas Corporation	SWX	0.00%	0.00%	0.00%	0.00%
Spire Alabama Inc.	SR	0.00%	0.00%	0.00%	0.00%
Spire Gulf Inc.	SR	0.00%	0.00%	0.00%	0.00%
Spire Mississippi Inc.	SR	0.00%	0.00%	0.00%	0.00%
Spire Missouri Inc.	SR	0.00%	0.00%	0.00%	0.00%
UGI Utilities Inc.	UGI	0.00%	0.00%	0.00%	0.00%
Mountaineer Gas Inc.	UGI	0.00%	0.00%	0.00%	0.00%
Operating Company					
MEAN	·	0.00%	0.00%	0.00%	0.00%
MEDIAN		0.00%	0.00%	0.00%	0.00%
LOW		0.00%	0.00%	0.00%	0.00%
HIGH		0.00%	0.00%	0.00%	0.00%

Notes:
[1] Ratios are weighted by actual common capital, preferred equity, short-term debt and long-term debt of Operating Subsidiaries.

^[2] Natural Gas operating subsidiaries where data was unable to be obtained for 2018-2020 were removed from the

^[3] Chesapeake Utilities Corp operating utilities are financed with 100% equity and therefore excluded from the analysis

CHODT TEDM	DEDT	DATIO	41
SHORT-TERM	DEDI	KAHO	11

Proxy Group Company	Ticker	2020	2019	2018	Average
Atmos Energy Corporation	ATO	0.00%	0.99%	7.70%	2.90%
Chesapeake Utilities Corporation	CPK	NA	NA	NA	NA
MDU Resources	MDU	1.79%	NA	NA	1.79%
National Fuel Gas	NFG	10.97%	7.69%	10.12%	9.59%
New Jersey Resources Corporation	NJR	0.58%	2.23%	4.94%	2.59%
NiSource Inc.	NI	NA	NA	NA	NA
Northwest Natural Gas Company	NWN	11.63%	6.96%	12.97%	10.52%
One Gas Inc.	OGS	NA	NA	NA	NA
South Jersey Industries, Inc.	SJI	1.95%	6.51%	5.05%	4.51%
Southwest Gas Corporation	SWX	1.20%	4.48%	4.04%	3.24%
Spire Inc.	SR	9.59%	12.57%	14.42%	12.19%
UGI Corporation	UGI	10.80%	11.10%	17.44%	13.11%
Proxy Group					
MEAN		5.39%	6.57%	9.58%	6.72%
MEDIAN		1.95%	6.73%	8.91%	4.51%
LOW		0.00%	0.99%	4.04%	1.79%
HIGH		11.63%	12.57%	17.44%	13.11%

SHORT-TERM DEBT RATIO - UTILITY OPERATING COMPANIES

SHORT-TERM DEBT RAT	Ticker	2020	2019	2018	Average
Atmos Energy Corporation	ATO	NA NA	0.99%	7.70%	4.35%
Florida Public Utilities Company	CPK	NA	NA	NA	NA
Florida Public Utilities Company Indiantown					
Division	CPK	NA	NA	NA	NA
Florida Public Utilities Company Fort Meade					
Division	CPK	NA	NA	NA	NA
Chesapeake Utilities Corporation Maryland					
Division	CPK	NA	NA	NA	NA
Intermountain Gas Co.	MDU	NA	NA	NA	NA
Cascade Natural Gas Corp.	MDU	NA	NA	NA	NA
Montana-Dakota Utilities Co.	MDU	2.88%	NA	NA	2.88%
National Fuel Gas Distribution Corp.	NFG	10.97%	7.69%	10.12%	9.59%
New Jersey Natural Gas Company	NJR	0.58%	2.23%	4.94%	2.59%
Columbia Gas of Maryland Inc.	NI	NA	NA	NA	NA
Columbia Gas of Pennsylvania, Inc.	NI	NA	NA	NA	NA
Columbia Gas of Kentucky, Inc.	NI	NA	NA	NA	NA
Columbia Gas of Virginia, Inc.	NI	NA	NA	NA	NA
Columbia Gas of Ohio, Inc.	NI	NA	NA	NA	NA
Northern Indiana Public Service Company	NI	NA	NA	NA	NA
Northwest Natural Gas Company	NWN	11.63%	6.96%	12.97%	10.52%
Kansas Gas Service Company, Inc.	OGS	NA	NA	NA	NA
Oklahoma Natural Gas Company	OGS	NA	NA	NA	NA
Texas Gas Service Company, Inc.	OGS	NA	NA	NA	NA
South Jersey Gas Company	SJI	1.95%	7.67%	5.33%	4.99%
Elizabethtown Gas	SJI	NA	5.21%	4.74%	4.97%
Southwest Gas Corporation	SWX	1.20%	4.48%	4.04%	3.24%
Spire Alabama Inc.	SR	8.40%	9.39%	11.19%	9.66%
Spire Gulf Inc.	SR	2.61%	NA	11.53%	7.07%
Spire Mississippi Inc.	SR	NA	54.05%	49.31%	51.68%
Spire Missouri Inc.	SR	10.63%	14.56%	15.91%	13.70%
UGI Utilities Inc.	UGI	9.91%	11.16%	17.92%	13.00%
Mountaineer Gas Inc.	UGI	17.90%	10.62%	13.12%	13.88%
Operating Company					
MEAN		7.15%	11.25%	12.99%	10.87%
MEDIAN		8.40%	7.68%	11.19%	8.33%
LOW		0.58%	0.99%	4.04%	2.59%
HIGH		17.90%	54.05%	49.31%	51.68%

Notes:
[1] Ratios are weighted by actual common capital, preferred equity, short-term debt and long-term debt of Operating

^[2] Natural Gas operating subsidiaries where data was unable to be obtained for 2018-2020 were removed from the

^[3] Chesapeake Utilities Corp operating utilities are financed with 100% equity and therefore excluded from the analysis

SFFICIAL COPY

Oct 07 2021

Mr. O'Donnell's Proxy Group Corrected DCF Analysis Excluding Negative Growth Rates

	Value Line									CFRA	Schwab			
	10-	Year Historical			5-Year Historical			Historical Averag	е	Forecasted (Est'd '18-'20 to '24-'26)			3-Year Projected	LT Growth Rate 3-5 Yr
ľ	EPS	DPS	BPS	EPS	DPS	BPS	EPS	DPS	BPS	EPS [4]	DPS [4]	BPS [4]	EPS CAGR	EPS
13-week Dividend Yield	8.5%	9.3%	9.7%	9.1%	10.2%	9.9%	8.8%	9.7%	9.8%	10.9%	8.4%	10.8%	9.2%	9.2%
4-week Dividend Yield	8.6%	9.3%	9.7%	9.2%	10.3%	10.0%	8.9%	9.8%	9.9%	10.9%	8.5%	10.8%	9.2%	9.2%
1-week (Current) Dividend Yield	8.6%	9.4%	9.8%	9.3%	10.3%	10.1%	9.0%	9.9%	9.9%	11.0%	8.5%	10.9%	9.3%	9.3%

	Minimum	Average	Maximum
Value Line Historical Growth Rate Averages + Value Line Div Yield Range	8.8%	9.5%	9.9%
Forecasted Growth Rate Averages + Value Line Div Yield Range	8.4%	9.7%	11.0%

	Mr. O'Donnell's Growth Rates (Exhibit KWO-2) Forecasted Annualized Value Line								CFRA	Schwab				
		Dividend Yield	10-Year			5-Year		Forecasted (Est'd '18-'20 to '24-'26)		3-Year Projected	LT Growth Rate 3-5 Year			
Company	13-Wks	4-Wks	Current	EPS	DPS	BPS	EPS	DPS	BPS	EPS	DPS	BPS	EPS CAGR	EPS
Atmos Energy	2.7%	2.7%	2.8%	8.0%	5.0%	7.5%	9.0%	7.5%	10.0%	7.0%	7.5%	10.5%	8.0%	7.8%
Chesapeake Utilities	1.6%	1.5%	1.5%	9.5%	6.5%	9.5%	9.0%	7.5%	11.0%	8.5%	8.0%	6.5%	4.4%	-
New Jersey Resources	3.4%	3.5%	3.6%	6.0%	7.0%	7.5%	5.5%	6.5%	8.5%	2.0%	5.5%	5.5%	8.0%	6.0%
NiSource Inc	3.5%	3.5%	3.6%	2.0%	-1.5%	-3.0%	0.5%	-3.0%	-5.0%	9.5%	4.5%	4.5%	5.0%	_
Northwest Natural	3.6%	3.7%	3.7%	-1.5%	1.5%	1.0%	1.5%	0.5%	-	5.5%	0.5%	8.5%	4.0%	5.5%
ONE Gas Inc	3.2%	3.3%	3.4%	-	-	-	10.0%	14.5%	3.0%	6.5%	7.0%	10.5%	5.0%	5.0%
South Jersey Inds	5.0%	5.2%	5.3%	1.5%	6.5%	5.5%	-1.5%	4.0%	2.5%	11.5%	4.5%	6.5%	6.0%	4.8%
Southwest Gas	3.5%	3.5%	3.5%	7.5%	8.5%	6.0%	5.5%	8.0%	7.0%	9.0%	4.5%	6.0%	6.0%	4.0%
Spire Inc	3.7%	3.8%	4.0%	1.5%	4.5%	7.0%	4.5%	6.0%	5.5%	10.0%	4.5%	9.0%	4.0%	-
UGI Corp	3.0%	3.0%	3.0%	5.5%	8.0%	7.0%	7.0%	7.5%	5.5%	6.0%	4.5%	7.0%	8.0%	7.8%
AVERAGE	3.3%	3.4%	3.4%	4.4%	5.1%	5.3%	5.1%	5.9%	5.3%	7.6%	5.1%	7.5%	5.8%	5.8%
Avg Excl Negative Growth Rates				5.2%	5.9%	6.4%	5.8%	6.9%	6.6%	7.6%	5.1%	7.5%	5.8%	5.8%

Source: Exhibit KWO-2 and Exhibit KWO-5

Mr. Hinton's Exhibit 9 with Value Line Projected Return on Common Equity

	2015	2016	2017	2018	2019	2020	2024-2026
1 Atmos Energy	9.9%	10.1%	9.8%	9.3%	8.9%	8.6%	7.5%
2 Chesapeake Utilities	11.2%	10.0%	9.0%	10.9%	10.9%	10.1%	12.0%
3 MDU Resources	7.3%	9.7%	11.7%	10.5%	11.8%	12.7%	13.0%
4 National Fuel Gas	NMF	NMF	16.6%	20.2%	14.2%	NMF	16.5%
5 New Jersey Resources	13.9%	11.8%	12.1%	16.9%	11.3%	10.6%	10.5%
6 Northwest Natural	6.9%	6.9%	NMF	8.8%	7.5%	7.9%	7.0%
7 ONE Gas Inc.	6.5%	7.4%	8.2%	8.4%	8.8%	8.8%	6.5%
8 South Jersey Inds.	9.5%	8.0%	8.2%	9.2%	7.2%	9.8%	13.0%
9 Southwest Gas	8.7%	9.1%	9.6%	8.1%	8.5%	8.7%	9.0%
10 Spire Inc.	8.7%	8.2%	8.1%	9.5%	7.9%	3.2%	7.5%
11 UGI Corp.	13.1%	12.6%	12.9%	13.2%	10.8%	13.6%	12.5%
Average	9.6%	9.4%	10.6%	11.4%	9.8%	9.4%	10.45%

Average Median 2024-2026 only 10.45% 10.50%

Sources:

1. Hinton Exhibit 9; Value Line Investment Survey, August 27, 2021.

Summary of Capital Investment and Volumetric Risk Adjustment Mechanisms

Atmos Energy Corporation	ATO	Volumetric Risk	Capital Investment
Atmos Energy	Colorado	None	System Safety and Integrity Rider
Atmos Energy	Kansas	Weather Normalization Adjustment	Gas System Reliability Surcharge; System Integrity Plan
Atmos Energy	Kentucky	Weather Normalization Adjustment	Pipeline Replacement Rider
Atmos Energy	Louisiana	Weather Normalization Adjustment; Rate	Rate Stabilization Charge includes recovery of System Integrity Management Program costs
Atmos Energy	Mississippi	Stabilization Clause Weather Normalization Adjustment; Stable Rate Adjustment Rider	System Integrity Plan Rider; Stable Rate Adjustment Rider
Atmos Energy	Tennessee	Weather Normalization Adjustment; Formula Rate Plan	Annual Review Mechanism
Atmos Energy	Texas	Weather Normalization Adjustment; Rate Review Mechanism	Gas Reliability Infrastructure Program; Rate Review Mechanism
Atmos Energy	Virginia	Weather Normalization Adjustment	Infrastructure Reliability and Replacement Adjustment
Chesapeake Utilities Corporation	СРК	Volumetric Risk	Capital Investment
Chesapeake Utilities	Delaware	None	Distribution System Improvement Charge
Chesapeake Utilities	Maryland	Revenue Normalization Adjustment	None
Elkton Gas Company	New Jersey	Revenue Normalization Adjustment	None
Florida Public Utilities Company	Florida	Competitive Rate Adjustment	Gas Reliability Infrastructure Program
Sandpiper Energy	Maryland	None	System Improvement Rate
MDU Resources Group, Inc.	MDU	Volumetric Risk	Capital Investment
MDO Resources Group, Inc.	INIDO	Conservation Alliance Plan	Capital Investment
Cascade Natural Gas Corporation	Oregon	Mechanism	None Cost Recovery Mechanism - Elevated Risk Pipeline
•	Washington	Decoupling Mechanism	Facility Replacements
Cascade Natural Gas Corporation Great Plains Natural Gas Company	Minnesota	Revenue Decoupling Mechanism	Facility Replacements Gas Utility Infrastructure Cost Adjustment
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company	Minnesota North Dakota	Revenue Decoupling Mechanism None	Facility Replacements Gas Utility Infrastructure Cost Adjustment None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company	Minnesota North Dakota Idaho	Revenue Decoupling Mechanism None None Conservation Program	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company	Minnesota North Dakota Idaho Montana	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery	Facility Replacements Gas Utility Infrastructure Cost Adjustment None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company Montana-Dakota Utilities Co.	Minnesota North Dakota Idaho	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery Stabilization Mechanism Distribution Delivery	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company Montana-Dakota Utilities Co.	Minnesota North Dakota Idaho Montana	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery Stabilization Mechanism	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company Montana-Dakota Utilities Co. Montana-Dakota Utilities Co.	Minnesota North Dakota Idaho Montana North Dakota	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery Stabilization Mechanism Distribution Delivery Stabilization Mechanism	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None None None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co.	Minnesota North Dakota Idaho Montana North Dakota South Dakota	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery Stabilization Mechanism Distribution Delivery Stabilization Mechanism Weather normalization Purchased Gas Cost Adj	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None None None None None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co.	Minnesota North Dakota Idaho Montana North Dakota South Dakota Wyoming	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery Stabilization Mechanism Distribution Delivery Stabilization Mechanism Weather normalization Purchased Gas Cost Adj Volumetric Risk Weather Normalization	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None None None None None None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co.	Minnesota North Dakota Idaho Montana North Dakota South Dakota Wyoming NFG	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery Stabilization Mechanism Distribution Delivery Stabilization Mechanism Weather normalization Purchased Gas Cost Adj Volumetric Risk Weather Normalization Adjustment; Revenue	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None None None None Capital Investment
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Mational Fuel Gas National Fuel Gas Distribution Corp.	Minnesota North Dakota Idaho Montana North Dakota South Dakota Wyoming	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery Stabilization Mechanism Distribution Delivery Stabilization Mechanism Weather normalization Purchased Gas Cost Adj Volumetric Risk Weather Normalization	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None None None None None None
Cascade Natural Gas Corporation Great Plains Natural Gas Company Great Plains Natural Gas Company Intermountain Gas Company Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. National Fuel Gas National Fuel Gas Distribution Corp. National Fuel Gas Distribution Corp. New Jersey Resources Corp.	Minnesota North Dakota Idaho Montana North Dakota South Dakota Wyoming NFG New York	Revenue Decoupling Mechanism None None Conservation Program Tracking Mechanism Distribution Delivery Stabilization Mechanism Distribution Delivery Stabilization Mechanism Weather normalization Purchased Gas Cost Adj Volumetric Risk Weather Normalization Adjustment; Revenue Decoupling Mechanism	Facility Replacements Gas Utility Infrastructure Cost Adjustment None None None None None Capital Investment System Modernization Tracker

NiSource Inc.	NI	Volumetric Risk	Capital Investment
		Weather Normalization	
Columbia Gas of Kentucky, Incorporated	Kentucky	Adjustment	Safety Modification and Replacement Program Rider
		Weather Normalization	
		Adjustment; Revenue	
Columbia Gas of Maryland, Incorporated	Maryland	Normalization Adjustment	Infrastructure Replacement and Improvement Surcharge
		Straight Fixed Variable	Infrastructure Replacement Program Rider; Capital
Columbia Gas of Ohio, Incorporated	Ohio	Rate design	Expenditure Program Rider
		Weather Normalization	
Columbia Gas of Pennsylvania, Inc.	Pennsylvania	Adjustment	Distribution System Improvement Charge
		Weather Normalization	
		Adjustment; Revenue	
Columbia Gas of Virginia, Incorporated	Virginia	Normalization Adjustment	Infrastructure Reliability and Replacement Adjustment
Northern Indiana Public Service Company	Indiana	Gas Demand Side Management Rider	Transmission, Distribution, and Storage System Improvement Charge; Federally Mandated Cost Adjustment Rider
Northwest Natural Holding Company	NWN	Volumetric Risk	Capital Investment
The state of the s		Partial Decoupling	
		Mechanism; Weather	
Northwest Natural Gas	Oregon	Adjusted Rate Mechanism	None
Northwest Natural Gas	Washington	None	None
	•	•	
ONE Gas, Inc.	OGS	Volumetric Risk	Capital Investment
		Weather Normalization	
Kansas Gas Service	Kansas	Adjustment	Gas System Reliability Surcharge
		Temperature Adjustment	
		Clause; Performance	
Oklahoma Natural Gas	Oklahoma	Based Rate Change Plan	Performance Based Rate Change Plan
		Weather Normalization	
Texas Gas Service	Texas	Adjustment	Gas Reliability Infrastructure Program
South Jersey Industries, Inc.	SJI	Volumetric Risk	Capital Investment
		Weather Normalization	
Elizabethtown Gas	New Jersey	Clause	Infrastructure Investment Program ("IIP")
South Jersey Gas Company	New Jersey	Conservation Incentive	Accelerated Infrastructure Replacement Program; Storm
Count corooy can company	now dollary	Program	Hardening and Reliability Program ("SHARP")
	21107		
Southwest Gas	SWX	Volumetric Risk	Capital Investment
On the sant One On the sant San	A	Delivery Charge	Customer Coursed Vand Line Banks are not Brown as
Southwest Gas Corporation	Arizona	Adjustment	Customer Owned Yard Line Replacement Program
Southwest Gas Corporation	California	Fixed Cost Adjustment	Infrastructure Reliability & Replacement Adjustment
·		Mechanism General Revenues	Mechanism
Southwest Gas Corporation	Novada	Adjustment	Gas Infrastructure Replacement Rate
Southwest Gas Corporation	Nevada	Adjustment	Gas illitastructure Replacement Rate
Spire, Inc.	SR	Volumetric Risk	Capital Investment
Spire, inc.	JK	Temperature Adjustment	Oapitai investinent
Spire Alabama (Alabama Gas Corporation)	Alabama	Clause; Rate Stabilization Clause	Accelerated Infrastructure Modernization Program; Rate Stabilization Clause
		Weather Impact	Cast Iron Main Replacement Factor; Rate Stabilization
Spire Gulf Inc. (Mobile Gas Corporation)	Alabama	Normalization Factor; Rate	·
. ,		Stabilization Clause	Clause
		Weather Normalization	
Spire Missouri East (Laclede Gas)	Missouri	Adjustment	Infrastructure System Replacement Surcharge
		Weather Normalization	
Spire Missouri West (Missouri Gas Energy)	Missouri	Adjustment	Infrastructure System Replacement Surcharge
UGI Corporation	UGI	Volumetric Risk	Capital Investment
UGI Utilities	Maryland	None	None
UGI Utilities	Pennsylvania	None	Distribution System Improvement Charge
		Valumatria D'-1	Comital Investment
		Volumetric Risk	Capital Investment
Dublic Consider of North Constitut	North Caralin	Customer Utilization	Infractructure Modernization Tracker
Public Service of North Carolina	North Carolina	Tracker	Infrastructure Modernization Tracker

Sources: Individual company tariffs; 2020 SEC Form 10-K Reports; S&P Capital IQ, RRA Regulatory Focus, Adjustment Clauses: A State-by-State Overview, November 19, 2019

Seasonally Adjusted Unemployment rate

Correlation 2005-2020	96.10%
Correlation 2009-2020	96.38%

Correlation	2009-2020	96.38%	
		NODTH	
	U.S.	NORTH CAROLINA	NC - US
Jan-2005	5.30	5.80	0.50
Feb-2005	5.40	5.70	0.30
Mar-2005	5.20	5.70	0.50
Apr-2005	5.20	5.70	0.50
May-2005	5.10	5.70	0.60
Jun-2005	5.00	5.60	0.60
Jul-2005	5.00	5.60	0.60
Aug-2005	4.90	5.60	0.70
Sep-2005	5.00	5.60	0.60
Oct-2005	5.00	5.50	0.50
Nov-2005	5.00	5.40	0.40
Dec-2005	4.90	5.30	0.40
Jan-2006	4.70	5.20	0.50
Feb-2006	4.80	5.00	0.20
Mar-2006	4.70	5.00	0.30
Apr-2006	4.70	5.00	0.30
May-2006	4.60	5.00	0.40
Jun-2006	4.60	5.10	0.50
Jul-2006	4.70	5.20	0.50
Aug-2006	4.70	5.20	0.50
Sep-2006	4.50	5.30	0.80
Oct-2006	4.40	5.30	0.90
Nov-2006	4.50	5.20	0.70
Dec-2006	4.40	5.10	0.70
Jan-2007	4.60	5.00	0.40
Feb-2007	4.50	4.90	0.40
Mar-2007	4.40	4.90	0.50
Apr-2007	4.50 4.40	4.90 4.90	0.40 0.50
May-2007 Jun-2007	4.40	5.00	0.30
Jul-2007	4.70	5.10	0.40
Aug-2007	4.60	5.20	0.60
Sep-2007	4.70	5.30	0.60
Oct-2007	4.70	5.30	0.60
Nov-2007	4.70	5.30	0.60
Dec-2007	5.00	5.30	0.30
Jan-2008	5.00	5.20	0.20
Feb-2008	4.90	5.20	0.30
Mar-2008	5.10	5.20	0.10
Apr-2008	5.00	5.30	0.30
May-2008	5.40	5.50	0.10
Jun-2008	5.60	5.70	0.10
Jul-2008	5.80	5.80	- (0.40)
Aug-2008	6.10	6.00	(0.10)
Sep-2008	6.10	6.10	(0.20)
Oct-2008	6.50 6.80	6.30	(0.20) 1.80
Nov-2008 Dec-2008	7.30	8.60 9.60	2.30
Jan-2009	7.80	10.20	2.40
Feb-2009	8.30	10.80	2.50
Mar-2009	8.70	11.20	2.50
Apr-2009	9.00	11.40	2.40
May-2009	9.40	11.40	2.00
Jun-2009	9.50	11.30	1.80
Jul-2009	9.50	11.20	1.70
Aug-2009	9.60	11.00	1.40
Sep-2009	9.80	10.90	1.10
Oct-2009	10.00	10.90	0.90
Nov-2009	9.90	11.00	1.10
Dec-2009	9.90	11.10	1.20
Jan-2010	9.80	11.20	1.40
Feb-2010	9.80	11.20	1.40
Mar-2010	9.90	11.20	1.30
Apr-2010 May-2010	9.90 9.60	11.00 10.80	1.10
Jun-2010	9.60	10.80	1.20 1.20
5u11-2010	9.40	10.00	1.20

	11.0	NORTH	NO HO
Jul-2010	U.S. 9.40	CAROLINA 10.40	NC - US 1.00
Aug-2010	9.50	10.40	0.90
Sep-2010	9.50	10.40	0.90
Oct-2010	9.40	10.40	1.00
Nov-2010	9.80	10.50	0.70
Dec-2010	9.30	10.50	1.20
Jan-2011	9.10	10.40	1.30
Feb-2011	9.00	10.30	1.30
Mar-2011	9.00	10.20	1.20
Apr-2011	9.10	10.20	1.10
May-2011	9.00	10.20	1.20
Jun-2011	9.10	10.30	1.20
Jul-2011	9.00	10.30	1.30
Aug-2011	9.00	10.40 10.30	1.40 1.30
Sep-2011 Oct-2011	9.00 8.80	10.20	1.40
Nov-2011	8.60	10.10	1.50
Dec-2011	8.50	9.90	1.40
Jan-2012	8.30	9.70	1.40
Feb-2012	8.30	9.60	1.30
Mar-2012	8.20	9.50	1.30
Apr-2012	8.20	9.50	1.30
May-2012	8.20	9.50	1.30
Jun-2012	8.20	9.50	1.30
Jul-2012	8.20	9.50	1.30
Aug-2012	8.10	9.50	1.40
Sep-2012	7.80	9.50	1.70
Oct-2012	7.80	9.50	1.70
Nov-2012 Dec-2012	7.70 7.90	9.50 9.40	1.80 1.50
Jan-2013	8.00	9.40	1.40
Feb-2013	7.70	9.10	1.40
Mar-2013	7.50	8.80	1.30
Apr-2013	7.60	8.50	0.90
May-2013	7.50	8.20	0.70
Jun-2013	7.50	7.80	0.30
Jul-2013	7.30	7.50	0.20
Aug-2013	7.20	7.30	0.10
Sep-2013	7.20	6.70	(0.50)
Oct-2013 Nov-2013	7.20	6.60	(0.60) (0.40)
Dec-2013	6.90 6.70	6.50 6.40	(0.40)
Jan-2014	6.60	6.40	(0.30)
Feb-2014	6.70	6.30	(0.40)
Mar-2014	6.70	6.30	(0.40)
Apr-2014	6.20	6.30	0.10
May-2014	6.30	6.20	(0.10)
Jun-2014	6.10	6.20	0.10
Jul-2014	6.20	6.10	(0.10)
Aug-2014	6.10	6.10	-
Sep-2014	5.90	6.00	0.10
Oct-2014 Nov-2014	5.70 5.80	5.90 5.80	0.20
Dec-2014	5.60	5.70	0.10
Jan-2015	5.70	5.70	-
Feb-2015	5.50	5.70	0.20
Mar-2015	5.40	5.80	0.40
Apr-2015	5.40	5.80	0.40
May-2015	5.60	5.80	0.20
Jun-2015	5.30	5.80	0.50
Jul-2015	5.20	5.70	0.50
Aug-2015	5.10	5.70	0.60
Sep-2015	5.00	5.60	0.60
Oct-2015	5.00	5.50	0.50
Nov-2015	5.10	5.40	0.30
Dec-2015	5.00	5.40 5.20	0.40
Jan-2016 Feb-2016	4.80 4.90	5.30 5.20	0.50 0.30
Mar-2016	5.00	5.20	0.30
Apr-2016	5.10	5.10	-
0 10	5.75	5.10	

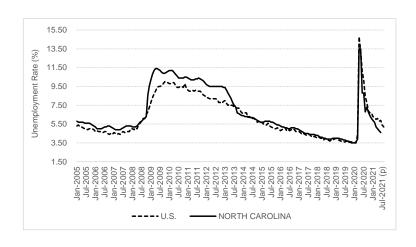
		NORTH	
	U.S.		NC - US
May-2016	4.80	5.10	0.30
Jun-2016	4.90	5.00	0.10
Jul-2016	4.80	5.00 5.10	0.20
Aug-2016 Sep-2016	4.90 5.00	5.10 5.10	0.20 0.10
Oct-2016	4.90	5.10	0.10
Nov-2016	4.70	5.00	0.20
Dec-2016	4.70	5.00	0.30
Jan-2017	4.70	4.90	0.20
Feb-2017	4.60	4.80	0.20
Mar-2017	4.40	4.70	0.30
Apr-2017	4.50	4.60	0.10
May-2017	4.40	4.50	0.10
Jun-2017	4.30	4.50	0.20
Jul-2017	4.30	4.50	0.20
Aug-2017	4.40	4.40	- 0.20
Sep-2017 Oct-2017	4.20 4.10	4.40 4.40	0.20 0.30
Nov-2017	4.10	4.40	0.30
Dec-2017	4.10	4.30	0.20
Jan-2018	4.00	4.30	0.30
Feb-2018	4.10	4.20	0.10
Mar-2018	4.00	4.10	0.10
Apr-2018	4.00	4.10	0.10
May-2018	3.80	4.00	0.20
Jun-2018	4.00	4.00	-
Jul-2018	3.80	3.90	0.10
Aug-2018	3.80	3.90	0.10
Sep-2018	3.70	3.90	0.20
Oct-2018 Nov-2018	3.80 3.80	3.90 4.00	0.10 0.20
Dec-2018	3.90	4.00	0.20
Jan-2019	4.00	4.00	-
Feb-2019	3.80	4.00	0.20
Mar-2019	3.80	4.00	0.20
Apr-2019	3.70	3.90	0.20
May-2019	3.70	3.90	0.20
Jun-2019	3.60	3.80	0.20
Jul-2019	3.60	3.80	0.20
Aug-2019	3.70	3.70	-
Sep-2019	3.50	3.70	0.20
Oct-2019	3.60	3.60	(0.10)
Nov-2019 Dec-2019	3.60 3.60	3.50 3.50	(0.10) (0.10)
Jan-2020	3.50	3.50	(0.10)
Feb-2020	3.50	3.60	0.10
Mar-2020	4.40	3.90	(0.50)
Apr-2020	14.80	13.50	(1.30)
May-2020	13.30	13.50	0.20
Jun-2020	11.10	8.80	(2.30)
Jul-2020	10.20	8.80	(1.40)
Aug-2020	8.40	6.80	(1.60)
Sep-2020	7.80	7.30	(0.50)
Oct-2020 Nov-2020	6.90	6.80	(0.10)
Dec-2020	6.70 6.70	6.40 6.10	(0.30) (0.60)
Jan-2021	6.70	5.90	(0.40)
Feb-2021	6.2	5.70	(0.40)
Mar-2021	6	5.20	(0.80)
Apr-2021	6.1	5.00	(1.10)
May-2021	5.8	4.80	(1.00)
Jun-2021	5.9	4.60	(1.30)
Jul-2021 (p)	5.4	4.4 \$	(1.00)
Aug-2021	5.2		

Notes:

Source: US. Bureau of Labor Statistics

https://data.bls.gov/timeseries/LASST370000000000 https://apps.bea.gov/itable/iTable.cfm?ReqID=70&si

Accessed 09/10/2021



Not Seasonally Adjusted Unemployment Rate

Max	14.40	13.70	14.12				
Jul 2021	5.70	4.60	4.53			US	NC
Delta	(8.70)	(9.10)	(9.59)		Correlation	94.81%	99.80%
		(0.66)	(0.68)				
	U.S.	North Carolina	PSNC Counties	NC - U.S.	NC - County	County - U.S.	
Jan-2005	5.70	6.00	6.63	0.30	(0.63)	0.93	
Feb-2005	5.80	6.20	6.82	0.40	(0.62)	1.02	
Mar-2005	5.40	5.70	6.17	0.30	(0.47)	0.77	
Apr-2005	4.90	5.40	5.64	0.50	(0.24)	0.74	
May-2005	4.90	5.60	5.83	0.70	(0.23)	0.93	
Jun-2005	5.20	5.90	6.01	0.70	(0.11)	0.81	
Jul-2005	5.20	6.00	6.07	0.80	(0.07)	0.87	
Aug-2005	4.90	5.60	5.77	0.70	(0.17)	0.87	
Sep-2005	4.80	5.20	5.37	0.40	(0.17)	0.57	
Oct-2005	4.60	5.20	5.38	0.60	(0.18)	0.78	
Nov-2005	4.80	5.40	5.70	0.60	(0.30)	0.90	
Dec-2005	4.60	5.10	5.43	0.50	(0.33)	0.83	
Jan-2006	5.10	5.30	5.72	0.20	(0.42)	0.62	
Feb-2006	5.10	5.40	5.82	0.30	(0.42)	0.72	
Mar-2006	4.80	5.00	5.30	0.20	(0.30)	0.50	
Apr-2006	4.50	4.70	4.93	0.20	(0.23)	0.43	
May-2006	4.40	5.00	5.21	0.60	(0.21)	0.81	
Jun-2006	4.80	5.30	5.45	0.50	(0.15)	0.65	
Jul-2006	5.00	5.50	5.60	0.50	(0.10)	0.60	
Aug-2006	4.60	5.30	5.37	0.70	(0.07)	0.77	
Sep-2006	4.40	4.90	4.90	0.50	0.00	0.50	
Oct-2006	4.10	4.80	4.82	0.70	(0.02)	0.72	
Nov-2006	4.30	5.10	5.21	0.80	(0.11)	0.91	
Dec-2006	4.30	4.90	5.01	0.60	(0.11)	0.71	
Jan-2007	5.00	5.50	5.74	0.50	(0.24)	0.74	
Feb-2007	4.90	5.30	5.53	0.40	(0.23)	0.63	
Mar-2007	4.50	4.80	4.99	0.30	(0.19)	0.49	
Apr-2007	4.30	4.80	5.03	0.50	(0.23)	0.73	
May-2007	4.30	5.10	5.26	0.80	(0.16)	0.96	
Jun-2007	4.70	5.20	5.27	0.50	(0.07)	0.57	
Jul-2007	4.90	5.50	5.53	0.60	(0.03)	0.63	
Aug-2007	4.60	5.20	5.23	0.60	(0.03)	0.63	
Sep-2007	4.50	4.80	4.86		(0.06)	0.36	
Oct-2007	4.40	4.90	4.89	0.50	0.01	0.49	
Nov-2007	4.50	5.10	5.11	0.60	(0.01)	0.61	
Dec-2007	4.80	5.20	5.32		(0.12)	0.52	
Jan-2008	5.40	5.60	5.89		(0.29)	0.49	
Feb-2008	5.20	5.50	5.79		(0.29)	0.59	
Mar-2008	5.20	5.40	5.58		(0.18)	0.38	
Apr-2008	4.80	5.00	5.22		(0.22)	0.42	
May-2008	5.20	5.60	5.70		(0.10)	0.50	
Jun-2008	5.70	5.90	5.93		(0.03)	0.23	
Jul-2008	6.00	6.20	6.23		(0.03)	0.23	
Aug-2008	6.10	6.10	6.16		(0.06)	0.06	
Sep-2008	6.00	5.50	5.57	` ,	, ,	(0.43)	
Oct-2008	6.10	5.70	5.84	(0.40)	(0.14)	(0.26)	

	U.S.	North Carolina	PSNC Counties	NC - II S	NC - County	County - U.S.
Nov-2008	6.50	8.00	8.36	1.50	(0.36)	1.86
Dec-2008	7.10	9.10	9.71	2.00	(0.61)	2.61
Jan-2009	8.50	10.90	11.73	2.40	(0.83)	3.23
Feb-2009	8.90	11.60	12.41	2.70	(0.81)	3.51
Mar-2009	9.00	11.60	12.38	2.60	(0.78)	3.38
Apr-2009	8.60	11.30	12.12	2.70	(0.73)	3.52
May-2009	9.10	11.40	12.12	2.70	(0.62)	2.93
Jun-2009	9.70	11.50	11.99	1.80	(0.49)	2.29
Jul-2009	9.70	11.30	11.76	1.60	(0.46)	2.06
Aug-2009	9.60	11.00	11.37	1.40	(0.40)	1.77
Sep-2009	9.50	10.30	10.61	0.80	(0.31)	1.11
Oct-2009	9.50	10.30	10.61	0.80	(0.31)	1.11
Nov-2009	9.40	10.50	10.86	1.10	(0.31)	1.46
Dec-2009	9.70	10.80	11.35	1.10	(0.55)	1.65
Jan-2010	10.60	11.90	13.01	1.30	(1.11)	2.41
Feb-2010	10.40	12.00	13.04	1.60	(1.11)	2.64
Mar-2010	10.40	11.60	12.46	1.40	(0.86)	2.26
Apr-2010	9.50	10.80	11.44	1.30	(0.64)	1.94
May-2010	9.30	10.70	11.30	1.40	(0.60)	2.00
Jun-2010	9.60	10.70	11.27	1.10	(0.57)	1.67
Jul-2010	9.70	10.60	11.02	0.90	(0.37)	1.32
Aug-2010	9.70	10.40	10.74	0.90	(0.42)	1.24
•	9.30	9.70	10.74	0.50	(0.34)	0.88
Sep-2010 Oct-2010	9.20	9.80	10.08	0.80	(0.35)	1.15
Nov-2010	9.30	10.40	10.13	1.10	(0.33)	1.50
Dec-2010	9.30	10.30	10.88	1.10	(0.40)	1.78
Jan-2011	9.10	11.30	12.13	1.50	(0.83)	2.33
Feb-2011	9.50	10.70	11.46	1.20	(0.76)	1.96
Mar-2011	9.20	10.70	10.90	1.10	(0.60)	1.70
Apr-2011	8.70	9.80	10.23	1.10	(0.43)	1.53
May-2011	8.70	10.10	10.45	1.40	(0.45)	1.75
Jun-2011	9.30	10.60	10.49	1.30	(0.30)	1.60
Jul-2011	9.30	10.60	10.90	1.30	(0.30)	1.62
Aug-2011	9.10	10.50	10.76	1.40	(0.26)	1.66
Sep-2011	8.80	9.90	10.78	1.10	(0.28)	1.38
Oct-2011	8.50	9.90	10.10	1.40	(0.20)	1.70
Nov-2011	8.20	9.80	10.22	1.60	(0.42)	2.02
Dec-2011	8.30	9.80	10.22	1.50	(0.56)	2.06
Jan-2012	8.80	10.30	11.00	1.50	(0.70)	2.20
Feb-2012	8.70	10.00	10.69	1.30	(0.69)	1.99
Mar-2012	8.40	9.50	10.11	1.10	(0.61)	1.71
Apr-2012	7.70	9.00	9.43	1.30	(0.43)	1.73
May-2012	7.70	9.30	9.76	1.40	(0.46)	1.86
Jun-2012	8.40	9.70	10.08	1.30	(0.38)	1.68
Jul-2012	8.60	9.90	10.17	1.30	(0.27)	1.57
Aug-2012	8.20	9.80	10.01	1.60	(0.21)	1.81
Sep-2012	7.60	9.00	9.25	1.40	(0.21)	1.65
Oct-2012	7.50	9.20	9.47	1.70	(0.23)	1.97
Nov-2012	7.30 7.40	9.20	9.54	1.80	(0.27)	2.14
Dec-2012	7.40	9.40	9.87	1.80	(0.47)	2.14
Jan-2013	8.50	10.10	10.73	1.60	(0.63)	2.23
Feb-2013	8.10	9.40	9.97	1.30	(0.57)	1.87
. 55 2010	0.10	5.70	5.51	1.00	(0.01)	1.01

	U.S.	North Carolina	PSNC Counties	NC-US	NC - County	County - U.S.
Mar-2013	7.60	8.50	8.98	0.90	(0.48)	1.38
Apr-2013	7.10	7.90	8.20	0.80	(0.30)	1.10
May-2013	7.30	8.00	8.26	0.70	(0.26)	0.96
Jun-2013	7.80	8.20	8.43	0.40	(0.23)	0.63
Jul-2013	7.70	8.00	8.09	0.30	(0.09)	0.39
Aug-2013	7.30	7.50	7.56	0.20	(0.06)	0.26
Sep-2013	7.00	6.40	6.47	(0.60)	(0.00)	(0.53)
Oct-2013	7.00	6.40	6.48	(0.60)	(0.07)	(0.52)
Nov-2013	6.60	6.40	6.50	(0.00)	(0.00)	(0.10)
Dec-2013	6.50	6.20	6.25	(0.20)	(0.10)	(0.10)
Jan-2014	7.00	6.60	6.82	(0.40)	(0.03)	(0.23)
Feb-2014	7.00	6.70	6.88	(0.40)	(0.22)	(0.13)
Mar-2014	6.80	6.30	6.53	(0.50)	(0.18)	(0.12)
Apr-2014	5.90	5.60	5.68	(0.30)	(0.23)	(0.22)
May-2014	6.10	6.20	6.20	0.30)	0.00	0.10
Jun-2014	6.30	6.30	6.27	0.10	0.00	(0.03)
Jul-2014 Jul-2014	6.50	6.60	6.59	0.00	0.03	0.09
Aug-2014	6.30	6.50	6.54	0.10	(0.04)	0.09
Sep-2014	5.70	5.80	5.84	0.20	(0.04)	0.24
Oct-2014	5.50	5.70	5.76	0.10	(0.04)	0.14
Nov-2014	5.50	5.70 5.70	5.77	0.20	(0.00)	0.20
Dec-2014	5.40	5.40	5.50	0.20	(0.07)	0.10
Jan-2015	6.10	6.00	6.22	(0.10)	(0.10)	0.10
Feb-2015	5.80	5.80	5.94	0.10)	(0.22)	0.12
Mar-2015	5.60	5.60	5.72	0.00	(0.14)	0.14
Apr-2015	5.10	5.30	5.36	0.00	(0.12)	0.12
May-2015	5.30	5.90	5.96	0.20	(0.06)	0.26
Jun-2015	5.50	6.00	6.09	0.50	(0.00)	0.59
Jul-2015	5.60	6.10	6.14	0.50	(0.03)	0.54
Aug-2015	5.20	5.90	5.87	0.70	0.03	0.67
Sep-2015	4.90	5.30	5.29	0.40	0.01	0.39
Oct-2015	4.80	5.40	5.30	0.60	0.10	0.50
Nov-2015	4.80	5.40	5.37	0.60	0.03	0.57
Dec-2015	4.80	5.20	5.22	0.40	(0.02)	0.42
Jan-2016	5.30	5.40	5.55	0.10	(0.15)	0.25
Feb-2016	5.20	5.20	5.31	0.00	(0.11)	0.11
Mar-2016	5.10	5.10	5.09	0.00	0.01	(0.01)
Apr-2016	4.70	4.80	4.70	0.10	0.10	(0.00)
Мау-2016	4.50	4.90	4.86	0.40	0.04	0.36
Jun-2016	5.10	5.30	5.27	0.20	0.03	0.17
Jul-2016	5.10	5.30	5.25	0.20	0.05	0.15
Aug-2016	5.00	5.30	5.24	0.30	0.06	0.24
Sep-2016	4.80	4.90	4.83	0.10	0.07	0.03
Oct-2016	4.70	5.20	4.85	0.50	0.35	0.15
Nov-2016	4.40	4.80	4.76	0.40	0.04	0.36
Dec-2016	4.50	4.70	4.61	0.20	0.09	0.11
Jan-2017	5.10	5.10	5.12	0.00	(0.02)	0.02
Feb-2017	4.90	4.90	4.82	0.00	0.08	(80.0)
Mar-2017	4.60	4.50	4.44	(0.10)	0.06	(0.16)
Apr-2017	4.10	4.20	4.04	0.10	0.16	(0.06)
May-2017	4.10	4.50	4.35	0.40	0.15	0.25
Jun-2017	4.50	4.70	4.54	0.20	0.16	0.04

	U.S.	North Carolina	PSNC Counties	NC - U.S.	NC - County	County - U.S.
Jul-2017	4.60	4.80	4.69	0.20	0.11	0.09
Aug-2017	4.50	4.90	4.75	0.40	0.15	0.25
Sep-2017	4.10	4.20	4.10	0.10	0.10	(0.00)
Oct-2017	3.90	4.20	4.06	0.30	0.14	0.16
Nov-2017	3.90	4.30	4.17	0.40	0.13	0.27
Dec-2017	3.90	4.10	3.99	0.20	0.11	0.09
Jan-2018	4.50	4.40	4.36	(0.10)	0.04	(0.14)
Feb-2018	4.40	4.30	4.27	(0.10)	0.03	(0.13)
Mar-2018	4.10	4.00	3.99	(0.10)	0.01	(0.11)
April-2018	3.70	3.70	3.63	0.00	0.07	(0.07)
May-2018	3.60	3.90	3.77	0.30	0.13	0.17
Jun-2018	4.20	4.30	4.19	0.10	0.11	(0.01)
Jul-2018	4.10	4.20	4.10	0.10	0.10	0.00
Aug-2018	3.90	4.20	4.03	0.30	0.17	0.13
Sep-2018	3.60	3.70	3.50	0.10	0.20	(0.10)
Oct-2018	3.50	3.80	3.59	0.30	0.21	0.09
Nov-2018	3.50	3.80	3.69	0.30	0.11	0.19
Dec-2018	3.70	3.90	3.82	0.20	0.08	0.12
Jan-2019	4.40	4.30	4.26	(0.10)	0.04	(0.14)
Feb-2019	4.10	4.00	3.96	(0.10)	0.04	(0.14)
Mar-2019	3.90	3.90	3.88	0.00	0.02	(0.02)
April-2019	3.30	3.50	3.43	0.20	0.07	0.13
May-2019	3.40	3.90	3.80	0.50	0.10	0.40
Jun-2019	3.80	4.10	4.06	0.30	0.04	0.26
Jul-2019	4.00	4.10	4.07	0.10	0.03	0.07
Aug-2019	3.80	4.10	4.02	0.30	0.08	0.22
Sep-2019	3.30	3.40	3.35	0.10	0.05	0.05
Oct-2019	3.30	3.50	3.46	0.20	0.04	0.16
Nov-2019	3.30	3.50	3.38	0.20	0.12	0.08
Dec-2019	3.40	3.20	3.20	(0.20)	0.00	(0.20)
Jan-2020	4.00	3.60	3.64	(0.40)	(0.04)	(0.36)
Feb-2020	3.80	3.40	3.40	(0.40)	(0.00)	(0.40)
Mar-2020	4.50	4.00	3.96	(0.50)	0.04	(0.54)
April-2020	14.40	13.20	13.53	(1.20)	(0.33)	(0.87)
May-2020	13.00	13.70	14.12	0.70	(0.42)	1.12
Jun-2020	11.20	8.90	8.81	(2.30)	0.09	(2.39)
Jul-2020	10.50	9.30	8.98	(1.20)	0.32	(1.52)
Aug-2020	8.50	6.90	6.62	(1.60)	0.28	(1.88)
Sep-2020	7.70	7.10	6.84	(0.60)	0.26	(0.86)
Oct-2020	6.60	6.40	6.21	(0.20)	0.19	(0.39)
Nov-2020	6.40	6.30	6.06	(0.10)	0.24	(0.34)
Dec-2020	6.50	6.10	5.97	(0.40)	0.13	(0.53)
Jan-2021	6.80	6	5.84	(0.80)	0.16	(0.96)
Feb-2021	6.6	5.6	5.47	(1.00)	0.13	(1.13)
Mar-2021	6.2	4.6	4.49	(1.60)	0.11	(1.71)
Apr-21	5.7	4.4	4.30	(1.30)	0.10	(1.40)
May-2021	5.5	4.5	4.40	(1.00)	0.10	(1.10)
Jun-2021	6.1	4.9	4.84	(1.20)	0.06	(1.26)
Jul-2021	5.7	4.6	4.53	-1.1	0.07	(1.17)
Aug-2021	5.3					

Notes:

Source: US. Bureau of Labor Statistics, Federal Reserve Economic Data (St. Louis Federal Reserve Bank) https://fred.stlouisfed.org/series/UNRATENSA

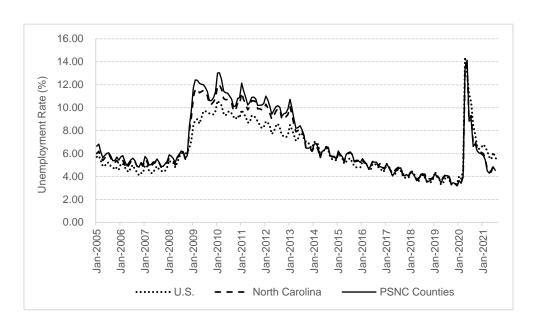
Nelson Rebuttal Exhibit 14 Page 5 of 6

FFICIAL COPY

oct 07 2021

U.S. North Carolina PSNC Counties NC - U.S. NC - County County - U.S. https://fred.stlouisfed.org/series/NCURN

Accessed: 09/10/2021



Real GDP by state (millions of chained 2012 dollars) Levels

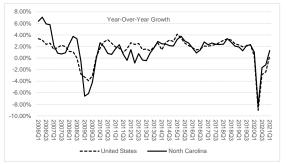
Levels
Bureau of Economic Analysis
All Industry Total

Fips	Area	2005Q1	2005Q2	2005Q3	2005Q4	2006Q1	2006Q2	2006Q3	2006Q4	2007Q1	2007Q2	2007Q3	2007Q4	
00000	United States	14,771,602	14,839,782	14,972,054	15,066,597	15,267,026	15,302,705	15,326,368	15,456,928	15,493,328	15,582,085	15,666,738	15,761,967	
37000	North Carolina	402,903	403,129	407,392	411,752	428,580	431,655	431,467	435,482	437,892	435,257	434,524	439,397	
	Legend / Footnotes:													
	Note Real GDP is in millions of chained 2012 dollars. Industry detail is based on the 2012 North American Industry Classification System (NAICS).													

Note-- Real GDP is in millions of chained 2012 dollars. Industry detail is based on the 2012 North American Industry Classification System (NAICS).

Last updated: June 25, 2021-- new statistics for 2021:Q1.

	2005Q1	2005Q2	2005Q3	2005Q4	2006Q1	2006Q2	2006Q3	2006Q4	2007Q1	2007Q2	2007Q3	2007Q4
United States					3.35%	3.12%	2.37%	2.59%	1.48%	1.83%	2.22%	1.97%
North Carolina					6.37%	7.08%	5.91%	5.76%	2.17%	0.83%	0.71%	0.90%
					1	1	1	1	1	0	0	0



Notes

Source: https://apps.bea.gov/itable/iTable.cfm?ReqID=70&step=1&acrdn=1 Accessed: 09/13/2021

Area United States North Carolina	2008Q1	2008Q2	2008Q3	2008Q4	2009Q1	2009Q2	2009Q3	2009Q4	2010Q1	2010Q2	2010Q3	2010Q4	2011Q1
	15,671,383	15,752,308	15,667,032	15,328,027	15,155,940	15,134,117	15,189,222	15,356,058	15,415,145	15,557,277	15,671,967	15,750,625	15,712,754
	448,462	451,606	449,027	437,357	418,953	423,875	430,151	436,997	430,092	432,203	433,616	439,756	436,945
United States North Carolina	2008Q1 1.15% 2.41%	2008Q2 1.09% 3.76%	2008Q3 0.00% 3.34%	2008Q4 -2.75% -0.46% 1	2009Q1 -3.29% -6.58% 0	2009Q2 -3.92% -6.14% 0	2009Q3 -3.05% -4.20% 0	2009Q4 0.18% -0.08% 0	2010Q1 1.71% 2.66% 1	2010Q2 2.80% 1.96% 0	2010Q3 3.18% 0.81% 0	2010Q4 2.57% 0.63% 0	2011Q1 1.93% 1.59% 0

Area	2011Q2	2011Q3	2011Q4	2012Q1	2012Q2	2012Q3	2012Q4	2013Q1	2013Q2	2013Q3	2013Q4	2014Q1	2014Q2	2014Q3
United States	15,825,096	15,820,700	16,004,107	16,129,418	16,198,807	16,220,667	16,239,138	16,382,964	16,403,180	16,531,685	16,663,649	16,616,540	16,841,475	17,047,098
North Carolina	442,169	436,554	438,026	443,319	438,384	439,904	436,552	441,336	442,287	447,697	449,119	452,209	453,068	457,368
	2011Q2	2011Q3	2011Q4	2012Q1	2012Q2	2012Q3	2012Q4	2013Q1	2013Q2	2013Q3	2013Q4	2014Q1	2014Q2	2014Q3
United States	1.72%	0.95%	1.61%	2.65%	2.36%	2.53%	1.47%	1.57%	1.26%	1.92%	2.61%	1.43%	2.67%	3.12%
North Carolina	2.31%	0.68%	-0.39%	1.46%	-0.86%	0.77%	-0.34%	-0.45%	0.89%	1.77%	2.88%	2.46%	2.44%	2.16%
	1	0	0	0	0	0	0	0	0	0	1	1	0	0

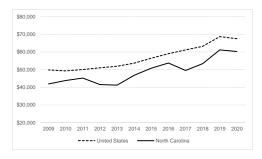
Area United States North Carolina	2014Q4	2015Q1	2015Q2	2015Q3	2015Q4	2016Q1	2016Q2	2016Q3	2016Q4	2017Q1	2017Q2	2017Q3	2017Q4	2018Q1
	17,143,038	17,305,752	17,422,845	17,486,021	17,514,062	17,613,264	17,668,203	17,764,388	17,876,179	17,977,299	18,054,052	18,185,636	18,359,432	18,530,483
	458,537	466,770	470,195	470,785	470,394	474,711	474,388	477,450	483,548	485,660	486,751	488,842	494,854	497,315
United States North Carolina	2014Q4 2.88% 2.10% 0	2015Q1 4.15% 3.22% 0	2015Q2 3.45% 3.78% 1	2015Q3 2.57% 2.93% 1	2015Q4 2.16% 2.59% 1	2016Q1 1.78% 1.70% 0	2016Q2 1.41% 0.89% 0	2016Q3 1.59% 1.42% 0	2016Q4 2.07% 2.80%	2017Q1 2.07% 2.31% 1	2017Q2 2.18% 2.61% 1	2017Q3 2.37% 2.39% 1	2017Q4 2.70% 2.34% 0	2018Q1 3.08% 2.40% 0

Area	2018Q2	2018Q3	2018Q4	2019Q1	2019Q2	2019Q3	2019Q4	2020Q1	2020Q2	2020Q3	2020:Q4	2021:Q1
United States	18,654,383	18,752,355	18,813,923	18,950,347	19,020,599	19,141,744	19,253,959	19,010,848	17,302,511	18,596,521	18,794,426	19,086,375
North Carolina	503,156	502,255	505,095	506,882	509,507	513,147	516,624	512,066	467,579	504,659	510,654	518,767
											Correlation	81.48%
	2018Q2	2018Q3	2018Q4	2019Q1	2019Q2	2019Q3	2019Q4	2020Q1	2020Q2	2020Q3	2020Q4	2021Q1
United States	3.33%	3.12%	2.48%	2.27%	1.96%	2.08%	2.34%	0.32%	-9.03%	-2.85%	-2.39%	0.40%
North Carolina	3.37%	2.74%	2.07%	1.92%	1.26%	2.17%	2.28%	1.02%	-8.23%	-1.65%	-1.16%	1.31%
	1	0	0	0	0	1	0	1	1	1	1	1

Table H-8. Median Household Income by State: 1984 to 2019

(Households as of March of the following year. Income in current and 2019 CPI-U-RS adjusted dollars (28). Beginning in 2010, standard errors were calculated using replicate weights) Current Dollars

																		COMPOUND ANNUAL	
																		GROWTH	CORRELATION
																		SINCE	SINCE
		2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2009	2005
.7 NOMINAL \$	United States	67,521	68703	63,179	61,136	59,039	56,516	53,657	51,939	51,017	50,054	49,276	49,777	50,303	50,233	48,201	46,326	2.81%	95.32%
41	North Carolina	60,266	61159	53,369	49,547	53,764	50,797	46,784	41,208	41,553	45,206	43,830	41,906	42,930	43,513	39,797	42,056	3.36%	



- 1. The source of these 2013 estimates is the portion of the CPS ASEC sample which received the income questions consistent with the 2013 CPS ASEC, approximately 68,000 addresses.

 2. The 2017 estimates reflect the implementation of an updated data processing system, allowing users to evaluate the impact, and should be used to make comparisons to 2018 and subsequent years. Sources: Tables H-8 https://www.census.gov/data/tables/time-series/demo/income-poverty/historical-income-households.html Accessed: 09/13/2021