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February 22, 2023

**VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston, Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Progress, LLC's True-Up Adjustment Letter  
Docket No. E-2, Sub 1262**

Dear Ms. Dunston:

Enclosed for filing in the above-referenced docket, please find *Duke Energy Progress, LLC's True-Up Adjustment Letter*.

If you have any questions, please do not hesitate to contact me. Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "KR", written over a horizontal line.

Kathleen H. Richard

Enclosure

cc: Parties of Record

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Feb 22 2023



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**VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston, Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Progress, LLC's True-Up Adjustment Letter  
Docket No. E-2, Sub 1262**

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") May 10, 2021 *Financing Order*, as clarified by the July 13, 2021 *Order Clarifying and Correcting Financing Order* in Docket No. E-2, Sub 1262 (the "Financing Order"), Duke Energy Progress, LLC ("DEP") as Servicer of the Senior Secured Series A Storm Recovery Bonds ("Storm Recovery Bonds") has filed a request for an adjustment to the storm recovery bond charges ("Storm Recovery Charges"). This adjustment is intended to satisfy the requirements of N.C. Gen. Stat. § 62-172(b)(3)d., and the Financing Order by ensuring that the Storm Recovery Charges will recover amounts sufficient to timely provide for payments of debt service and other required amounts in connection with the Storm Recovery Bonds.

Per the Financing Order, "After issuance of Storm Recovery Bonds on behalf of DEP, the servicer will submit at least semi-annually (and at least quarterly beginning 12 months prior to the last scheduled final payment date of the last maturing tranche of...Storm Recovery Bonds) a letter in this docket for Commission review, as described in N.C. Gen. Stat. § 62-172(b)(3)d., and in the form attached hereto...and as an exhibit to the servicing agreement" ("True-up Adjustment Letter"). The Storm Recovery Bonds were issued on November 24, 2021. This is DEP's fifth True-up Adjustment Letter.

Ordering Paragraph 23 of the Financing Order describes how such True-up Adjustment Letters are to be handled:

Upon the filing of a True-up Adjustment Letter made pursuant to this Financing Order, the Commission shall either administratively approve the requested true-up calculation in writing or inform the servicer of any mathematical or clerical errors in its calculation as expeditiously as possible but no later than 30 days following the servicer's true-up filing; and that notification and correction of any mathematical or clerical errors shall be

made so that the true-up is implemented within 30 days of the servicer's filing of a True-up Adjustment Letter. No potential modification to correct an error in a True-up Adjustment Letter shall delay its effective date and any correction or modification which could not be made prior to the effective date shall be made in the next True-up Adjustment Letter. Upon administrative approval or the passage of 30 days without notification of a mathematical or clerical error, no further action of this Commission will be required prior to implementation of the true-up.

Attached is the Duke Energy Progress, LLC Storm Recovery Charge True-up Mechanism Form for the Period April 1, 2023 through June 30, 2023 reflecting the change in the Storm Recovery Charge and supporting Exhibits A – H.

Per DEP's request in its True-up Adjustment Letter and in accordance with the Financing Order, the proposed adjustments to the Storm Recovery Charges will be effective on April 1, 2023.

Respectfully submitted,

Duke Energy Progress, LLC

Attachments

**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC  
Storm Recovery Charge True-up Mechanism Form  
For Storm Recovery Charge to be effective April 1, 2023**

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Feb 22 2023

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Storm Recovery Charge (1)+(2)=(3)
<b>1 Storm Recovery Bond Repayment Charge (remitted to SPE)</b>			
<b>2 True-up for the Prior Remittance Period Beginning December 1, 2021 and Ending June 30, 2022:</b>			
3     Principal	\$ 15,219,001		
4     Interest	10,107,246		
5     Servicing Costs	230,888		
6     Other On-Going Costs	170,782		
7     Total Prior Remittance Period Revenue Requirements (Line 4+5+6+7)	<u>\$ 25,727,917</u>		
8     Prior Remittance Period Actual Cash Receipt Transfers and Interest income:			
9         Cash Receipts Transferred to the SPE	\$ (23,971,771)		
10         Interest income on Subaccounts at the SPE	(5,208)		
11     Total Current Period Actual Daily Cash Receipts Transfers and Interest Income (Line 10 + 11)	<u>\$ (23,976,979)</u>		
12 (Over)/Under Collections of Prior Remittance Period Requirements (Line 8+12)	1,750,938		
13     Cash in Excess Funds Subaccount	-		
14 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 13+14)	\$ 1,750,938		\$ 1,750,938
15			
16			
17 True-up for the Prior Remittance Period Beginning July 1, 2022 and Ending December 31, 2022:			
18     Principal	\$ 16,931,986		
19     Interest	8,285,347		
20     Servicing Costs	192,407		
21     Other On-Going Costs	213,409		
22     Total Prior Remittance Period Revenue Requirements (Line 18+19+20+21)	<u>\$ 25,623,148</u>		
23     Prior Remittance Period Actual Cash Receipt Transfers and Interest income:			
24         Cash Receipts Transferred to the SPE	\$ (27,316,985)		
25         Interest income on Subaccounts at the SPE	(137,687)		
26     Total Current Period Actual Daily Cash Receipts Transfers and Interest Income (Line 24 + 25)	<u>\$ (27,454,673)</u>		
27 (Over)/Under Collections of Prior Remittance Period Requirements (Line 22+26)	(1,831,525)		
28     Cash in Excess Funds Subaccount	(80,587)		
29 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 27+28)	\$ (1,912,111)		\$ (1,912,111)
30			
31			
32			
33 Current Remittance Period Beginning January 1, 2023 and Ending June 30, 2023			
34     Principal	\$ 17,019,862		
35     Interest	8,175,712		
36     Servicing Costs	192,407		
37     Other On-Going Costs	194,204		
38     Total Current Remittance Period Revenue Requirement (Line 34+35+36+37)	<u>\$ 25,582,184</u>		
39			
40     Current Remittance Period Cash Receipt Transfers and Interest Income:			
41         Cash Receipts Transferred to SPE	(A) \$ (8,873,353)	(B) \$ (5,208,471)	
42         Interest Income on Subaccounts at SPE	(A) (161,369)	(B) (33,611)	
43     Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 41+42)	<u>\$ (9,034,721)</u>	<u>\$ (5,242,082)</u>	
44 Estimated Current Remittance Period (Over)/Under Collection (Line 38+43)			\$ 11,305,381
45			
46			
47 Total Revenue Requirements (Line 15+29+44)			\$ 11,144,208
48 Less Revenue Collected at Prior Charge			5,994,599
49 Remaining Revenue to be Collected at New Charge			<u>\$ 5,149,609</u>
50 Forecasted KWh Sales for the Projected Remittance Period collections (adjusted for uncollectibles)			(C) 3,979,912
51 Average Retail Storm Recovery Charge per kWh to be effective April 1, 2023 (Line 41/42)			(D) 0.130

Notes:

- (A) Amounts are based on actual collections for January 1, 2023 through February 28, 2023.
- (B) Includes estimated remittance amounts for March 1, 2023.
- (C) Projected for services rendered April 1, 2023 through June 30, 2023. Collections are calculated based on days sales outstanding and charge offs.
- (D) Amount will be allocated to each customer class in accordance with allocations approved in last general rate case.

**Duke Energy Progress NC Storm Funding LLC**  
**Storm Recovery Bonds**  
**For Storm Recovery Charge to be effective April 1, 2023**

<b>Payment Date - January 1, 2023</b>			
<b>Tranche</b>	<b>Interest</b>		<b>Principal</b>
Series A, Tranche A-1	\$	1,332,432	\$ 16,931,986
Series A, Tranche A-2	\$	4,201,120	\$ -
Series A, Tranche A-3	\$	2,751,795	\$ -
<b>Current Remittance Period Total</b>	<b>\$</b>	<b>8,285,347</b>	<b>\$ 16,931,986</b>

<b>Payment Date - June 1, 2023</b>			
<b>Tranche</b>	<b>Interest</b>		<b>Principal</b>
Series A, Tranche A-1	\$	1,222,797	\$ 17,019,862
Series A, Tranche A-2	\$	4,201,120	\$ -
Series A, Tranche A-3	\$	2,751,795	\$ -
<b>Current Remittance Period Total</b>	<b>\$</b>	<b>8,175,712</b>	<b>\$ 17,019,862</b>

<b>Series A, Tranche A-1</b>						
<b>Payment Date</b>	<b>Beginning Principal Balance</b>		<b>Interest</b>	<b>Principal</b>	<b>Total Payment</b>	<b>Ending Principal Balance</b>
July 1, 2022	\$	221,000,000	\$ 1,725,120	\$ 15,219,001	\$ 16,944,121	\$ 205,780,999
January 1, 2023	\$	205,780,999	\$ 1,332,432	\$ 16,931,986	\$ 18,264,418	\$ 188,849,013
July 1, 2023	\$	188,849,013	\$ 1,222,797	\$ 17,019,862	\$ 18,242,660	\$ 171,829,151
January 1, 2024	\$	171,829,151	\$ 1,112,594	\$ 17,108,196	\$ 18,220,789	\$ 154,720,955
July 1, 2024	\$	154,720,955	\$ 1,001,818	\$ 17,196,987	\$ 18,198,805	\$ 137,523,968
January 1, 2025	\$	137,523,968	\$ 890,468	\$ 17,286,240	\$ 18,176,707	\$ 120,237,728
July 1, 2025	\$	120,237,728	\$ 778,539	\$ 17,375,955	\$ 18,154,494	\$ 102,861,773
January 1, 2026	\$	102,861,773	\$ 666,030	\$ 17,466,136	\$ 18,132,166	\$ 85,395,637
July 1, 2026	\$	85,395,637	\$ 552,937	\$ 17,556,786	\$ 18,109,722	\$ 67,838,851
January 1, 2027	\$	67,838,851	\$ 439,257	\$ 17,647,905	\$ 18,087,162	\$ 50,190,946
July 1, 2027	\$	50,190,946	\$ 324,986	\$ 17,739,498	\$ 18,064,484	\$ 32,451,448
January 1, 2028	\$	32,451,448	\$ 210,123	\$ 17,831,566	\$ 18,041,689	\$ 14,619,882
July 1, 2028	\$	14,619,882	\$ 94,664	\$ 14,619,882	\$ 14,714,546	\$ -

Series A, Tranche A-2						
Payment Date	Beginning Principal			Ending Principal		
	Balance	Interest	Principal	Total Payment	Balance	
July 1, 2022	\$ 352,000,000	\$ 5,064,684	\$ -	\$ 5,064,684	\$ 352,000,000	
January 1, 2023	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
July 1, 2023	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
January 1, 2024	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
July 1, 2024	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
January 1, 2025	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
July 1, 2025	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
January 1, 2026	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
July 1, 2026	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
January 1, 2027	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
July 1, 2027	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
January 1, 2028	\$ 352,000,000	\$ 4,201,120	\$ -	\$ 4,201,120	\$ 352,000,000	
July 1, 2028	\$ 352,000,000	\$ 4,201,120	\$ 3,304,230	\$ 7,505,350	\$ 348,695,770	
January 1, 2029	\$ 348,695,770	\$ 4,161,684	\$ 18,038,268	\$ 22,199,952	\$ 330,657,502	
July 1, 2029	\$ 330,657,502	\$ 3,946,397	\$ 18,247,242	\$ 22,193,639	\$ 312,410,260	
January 1, 2030	\$ 312,410,260	\$ 3,728,616	\$ 18,458,636	\$ 22,187,253	\$ 293,951,624	
July 1, 2030	\$ 293,951,624	\$ 3,508,313	\$ 18,672,479	\$ 22,180,792	\$ 275,279,145	
January 1, 2031	\$ 275,279,145	\$ 3,285,457	\$ 18,888,800	\$ 22,174,257	\$ 256,390,345	
July 1, 2031	\$ 256,390,345	\$ 3,060,019	\$ 19,107,627	\$ 22,167,646	\$ 237,282,718	
January 1, 2032	\$ 237,282,718	\$ 2,831,969	\$ 19,328,989	\$ 22,160,958	\$ 217,953,729	
July 1, 2032	\$ 217,953,729	\$ 2,601,278	\$ 19,552,915	\$ 22,154,193	\$ 198,400,814	
January 1, 2033	\$ 198,400,814	\$ 2,367,914	\$ 19,779,435	\$ 22,147,349	\$ 178,621,379	
July 1, 2033	\$ 178,621,379	\$ 2,131,846	\$ 20,008,580	\$ 22,140,426	\$ 158,612,799	
January 1, 2034	\$ 158,612,799	\$ 1,893,044	\$ 20,240,380	\$ 22,133,423	\$ 138,372,419	
July 1, 2034	\$ 138,372,419	\$ 1,651,475	\$ 20,474,864	\$ 22,126,339	\$ 117,897,555	
January 1, 2035	\$ 117,897,555	\$ 1,407,107	\$ 20,712,066	\$ 22,119,173	\$ 97,185,489	
July 1, 2035	\$ 97,185,489	\$ 1,159,909	\$ 20,952,015	\$ 22,111,924	\$ 76,233,474	
January 1, 2036	\$ 76,233,474	\$ 909,847	\$ 21,194,744	\$ 22,104,591	\$ 55,038,730	
July 1, 2036	\$ 55,038,730	\$ 656,887	\$ 21,440,286	\$ 22,097,172	\$ 33,598,444	
January 1, 2037	\$ 33,598,444	\$ 400,997	\$ 21,688,671	\$ 22,089,668	\$ 11,909,773	
July 1, 2037	\$ 11,909,773	\$ 142,143	\$ 11,909,773	\$ 12,051,917	\$ -	

Series A, Tranche A-3						
Payment Date	Beginning Principal		Interest	Principal	Total Payment	Ending Principal
	Balance					Balance
July 1, 2022	\$ 196,627,000	\$ 3,317,442	\$ -	\$ 3,317,442	\$ 196,627,000	
January 1, 2023	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2023	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2024	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2024	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2025	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2025	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2026	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2026	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2027	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2027	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2028	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2028	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2029	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2029	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2030	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2030	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2031	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2031	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2032	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2032	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2033	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2033	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2034	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2034	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2035	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2035	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2036	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2036	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
January 1, 2037	\$ 196,627,000	\$ 2,751,795	\$ -	\$ 2,751,795	\$ 196,627,000	
July 1, 2037	\$ 196,627,000	\$ 2,751,795	\$ 10,030,161	\$ 12,781,956	\$ 186,596,839	
January 1, 2038	\$ 186,596,839	\$ 2,611,423	\$ 22,216,877	\$ 24,828,300	\$ 164,379,962	
July 1, 2038	\$ 164,379,962	\$ 2,300,498	\$ 22,524,691	\$ 24,825,189	\$ 141,855,271	
January 1, 2039	\$ 141,855,271	\$ 1,985,265	\$ 22,836,771	\$ 24,822,036	\$ 119,018,500	
July 1, 2039	\$ 119,018,500	\$ 1,665,664	\$ 23,153,175	\$ 24,818,839	\$ 95,865,325	
January 1, 2040	\$ 95,865,325	\$ 1,341,635	\$ 23,473,962	\$ 24,815,597	\$ 72,391,363	
July 1, 2040	\$ 72,391,363	\$ 1,013,117	\$ 23,799,194	\$ 24,812,311	\$ 48,592,169	
January 1, 2041	\$ 48,592,169	\$ 680,047	\$ 24,128,931	\$ 24,808,979	\$ 24,463,238	
July 1, 2041	\$ 24,463,238	\$ 342,363	\$ 24,463,238	\$ 24,805,601	\$ -	

Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	26.34
Estimated Charge-offs rate	0.21%
Net to send to SPE	99.79%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEP	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>June 2022 Billings</b>													
	3	6/1/2022	37,502.72	77.26	37,425.46	6/27/2022	1	6/27/2022	1	37,425.46	6/28/2022		
1	4	6/2/2022	239,973.69	494.35	239,479.34	6/28/2022	2	6/28/2022	2	239,479.34	6/28/2022	472,200.00	6/24/2022
2	5	6/3/2022	236,652.05	487.50	236,164.55	6/29/2022	3	6/29/2022	3	236,164.55	6/30/2022		
	6	6/4/2022	12,137.12	25.00	12,112.12	6/30/2022	4	6/30/2022	4	12,112.12	6/30/2022	248,276.67	6/27/2022
	7	6/5/2022	(33.99)	(0.07)	(33.92)	7/1/2022	5	7/1/2022	5	(33.92)	7/4/2022		
3	1	6/6/2022	216,748.46	446.50	216,301.96	7/2/2022	6	7/4/2022	1	216,301.96	7/5/2022		
4	2	6/7/2022	258,055.98	531.60	257,524.38	7/3/2022	7	7/4/2022	1	257,524.38	7/5/2022		
5	3	6/8/2022	260,298.17	536.21	259,761.96	7/4/2022	1	7/4/2022	1	259,761.96	7/5/2022		
6	4	6/9/2022	246,986.63	508.79	246,477.84	7/5/2022	2	7/5/2022	2	246,477.84	7/5/2022	980,032.22	7/1/2022
7	5	6/10/2022	251,920.08	518.96	251,401.12	7/6/2022	3	7/6/2022	3	251,401.12	7/7/2022		
	6	6/11/2022	7,729.19	15.92	7,713.27	7/7/2022	4	7/7/2022	4	7,713.27	7/7/2022	259,114.39	7/1/2022
	7	6/12/2022	534.96	1.10	533.86	7/8/2022	5	7/8/2022	5	533.86	7/11/2022	533.86	7/8/2022
8	1	6/13/2022	253,160.18	521.51	252,638.67	7/9/2022	6	7/11/2022	1	252,638.67	7/12/2022		
9	2	6/14/2022	308,879.97	636.29	308,243.68	7/10/2022	7	7/11/2022	1	308,243.68	7/12/2022		
10	3	6/15/2022	275,158.91	566.83	274,592.08	7/11/2022	1	7/11/2022	1	274,592.08	7/12/2022		
11	4	6/16/2022	245,788.28	506.32	245,281.96	7/12/2022	2	7/12/2022	2	245,281.96	7/12/2022	1,080,756.39	7/8/2022
12	5	6/17/2022	262,110.45	539.95	261,570.50	7/13/2022	3	7/13/2022	3	261,570.50	7/14/2022		
	6	6/18/2022	8,390.56	17.28	8,373.28	7/14/2022	4	7/14/2022	4	8,373.28	7/14/2022	269,943.78	7/11/2022
	7	6/19/2022	189.80	0.39	189.41	7/15/2022	5	7/15/2022	5	189.41	7/18/2022	189.41	7/15/2022
13	1	6/20/2022	14,075.93	29.00	14,046.93	7/16/2022	6	7/18/2022	1	14,046.93	7/19/2022		
14	2	6/21/2022	274,536.47	565.55	273,970.92	7/17/2022	7	7/18/2022	1	273,970.92	7/19/2022		
15	3	6/22/2022	295,343.78	608.41	294,735.37	7/18/2022	1	7/18/2022	1	294,735.37	7/19/2022		
16	4	6/23/2022	295,463.57	608.65	294,854.92	7/19/2022	2	7/19/2022	2	294,854.92	7/19/2022	877,608.14	7/15/2022
17	5	6/24/2022	280,749.01	578.34	280,170.67	7/20/2022	3	7/20/2022	3	280,170.67	7/21/2022		
	6	6/25/2022	7,857.86	16.19	7,841.67	7/21/2022	4	7/21/2022	4	7,841.67	7/21/2022	288,012.34	7/18/2022
	7	6/26/2022	457.31	0.94	456.37	7/22/2022	5	7/22/2022	5	456.37	7/25/2022	456.37	7/22/2022
18	1	6/27/2022	287,578.23	592.41	286,985.82	7/23/2022	6	7/25/2022	1	286,985.82	7/26/2022		
19	2	6/28/2022	314,696.02	648.27	314,047.75	7/24/2022	7	7/25/2022	1	314,047.75	7/26/2022		
20	3	6/29/2022	276,093.35	568.75	275,524.60	7/25/2022	1	7/25/2022	1	275,524.60	7/26/2022		
21	4	6/30/2022	295,415.21	608.56	294,806.65	7/26/2022	2	7/26/2022	2	294,806.65	7/26/2022		
		June True Up	(9,651.03)	(19.88)	(9,631.15)	N/A	N/A	N/A	N/A	(9,631.15)	N/A	1,161,733.67	7/22/2022
			<b>5,454,798.92</b>	<b>11,236.88</b>	<b>5,443,562.04</b>					<b>5,443,562.04</b>		<b>5,638,857.24</b>	



Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	29.08
Estimated Charge-offs rate	0.19%
Net to send to SPE	99.82%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>July 2022 Billings</b>													
	5	7/1/2022	35,215.03	65.15	35,149.88	7/30/2022	6	8/1/2022	1	35,149.88	8/2/2022		
	6	7/2/2022	13,564.02	25.09	13,538.93	7/31/2022	7	8/1/2022	1	13,538.93	8/2/2022		
	7	7/3/2022	1,051.14	1.94	1,049.20	8/1/2022	1	8/1/2022	1	1,049.20	8/2/2022		
	1	7/4/2022	410.46	0.76	409.70	8/2/2022	2	8/2/2022	2	409.70	8/2/2022	50,147.71	7/29/2022
	2	7/5/2022	284,607.32	526.52	284,080.80	8/3/2022	3	8/3/2022	3	284,080.80	8/4/2022		
	3	7/6/2022	306,969.69	567.89	306,401.80	8/4/2022	4	8/4/2022	4	306,401.80	8/4/2022	590,482.60	8/1/2022
	4	7/7/2022	286,830.98	530.64	286,300.34	8/5/2022	5	8/5/2022	5	286,300.34	8/8/2022	286,300.34	8/5/2022
	5	7/8/2022	303,335.31	561.17	302,774.14	8/6/2022	6	8/8/2022	1	302,774.14	8/9/2022		
	6	7/9/2022	7,552.55	13.97	7,538.58	8/7/2022	7	8/8/2022	1	7,538.58	8/9/2022		
	7	7/10/2022	955.48	1.77	953.71	8/8/2022	1	8/8/2022	1	953.71	8/9/2022		
	1	7/11/2022	266,238.06	492.54	265,745.52	8/9/2022	2	8/9/2022	2	265,745.52	8/9/2022	577,011.95	8/5/2022
	2	7/12/2022	308,144.94	570.07	307,574.87	8/10/2022	3	8/10/2022	3	307,574.87	8/11/2022		
	3	7/13/2022	290,764.82	537.91	290,226.91	8/11/2022	4	8/11/2022	4	290,226.91	8/11/2022	597,801.78	8/8/2022
	4	7/14/2022	304,171.42	562.72	303,608.70	8/12/2022	5	8/12/2022	5	303,608.70	8/15/2022	303,608.70	8/12/2022
	5	7/15/2022	298,148.72	551.58	297,597.14	8/13/2022	6	8/15/2022	1	297,597.14	8/16/2022		
	6	7/16/2022	8,244.56	15.25	8,229.31	8/14/2022	7	8/15/2022	1	8,229.31	8/16/2022		
	7	7/17/2022	21.83	0.04	21.79	8/15/2022	1	8/15/2022	1	21.79	8/16/2022		
	1	7/18/2022	253,563.53	469.09	253,094.44	8/16/2022	2	8/16/2022	2	253,094.44	8/16/2022	558,942.68	8/12/2022
	2	7/19/2022	256,507.91	474.54	256,033.37	8/17/2022	3	8/17/2022	3	256,033.37	8/18/2022		
	3	7/20/2022	268,882.31	497.43	268,384.88	8/18/2022	4	8/18/2022	4	268,384.88	8/18/2022	524,418.25	8/15/2022
	4	7/21/2022	237,820.91	439.97	237,380.94	8/19/2022	5	8/19/2022	5	237,380.94	8/22/2022	237,380.94	8/19/2022
	5	7/22/2022	242,502.88	448.63	242,054.25	8/20/2022	6	8/22/2022	1	242,054.25	8/23/2022		
	6	7/23/2022	6,088.01	11.26	6,076.75	8/21/2022	7	8/22/2022	1	6,076.75	8/23/2022		
	7	7/24/2022	338.08	0.63	337.45	8/22/2022	1	8/22/2022	1	337.45	8/23/2022		
	1	7/25/2022	252,123.10	466.43	251,656.67	8/23/2022	2	8/23/2022	2	251,656.67	8/23/2022	500,125.12	8/19/2022
	2	7/26/2022	264,874.90	490.02	264,384.88	8/24/2022	3	8/24/2022	3	264,384.88	8/25/2022		
	3	7/27/2022	264,212.72	488.79	263,723.93	8/25/2022	4	8/25/2022	4	263,723.93	8/25/2022	528,108.81	8/22/2022
	4	7/28/2022	249,022.74	460.69	248,562.05	8/26/2022	5	8/26/2022	5	248,562.05	8/29/2022	248,562.05	8/26/2022
	5	7/29/2022	226,875.14	419.72	226,455.42	8/27/2022	6	8/29/2022	1	226,455.42	8/30/2022		
	6	7/30/2022	3,881.33	7.18	3,874.15	8/28/2022	7	8/29/2022	1	3,874.15	8/30/2022		
	7	7/31/2022	(98.98)	(0.18)	(98.80)	8/29/2022	1	8/29/2022	1	(98.80)	8/30/2022		

Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	29.08
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Net to send to SPE	99.82%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
		July True Up	\$ (1,666.78)	(3.08)	(1,663.70)	N/A	N/A	N/A	N/A	(1,663.70)	N/A		
		December 2021	\$ (79.60)	(0.15)	(79.45)	N/A	N/A	N/A	N/A	(79.45)	N/A		
		February 2022	\$ 14.68	0.03	14.65	N/A	N/A	N/A	N/A	14.65	N/A		
			<b>5,241,089.21</b>	<b>9,696.01</b>	<b>5,231,393.20</b>					<b>5,231,393.20</b>		<b>5,002,890.93</b>	

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Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>August 2022 Billings</b>													
	1	8/1/2022	257,802.57	476.93	257,325.64	8/30/2022	2	8/30/2022	2	257,325.64	8/30/2022	485,827.91	8/26/2022
	2	8/2/2022	36,031.61	66.66	35,964.95	8/31/2022	3	8/31/2022	3	35,964.95	9/1/2022		
	3	8/3/2022	262,395.41	485.43	261,909.98	9/1/2022	4	9/1/2022	4	261,909.98	9/1/2022	297,874.93	8/29/2022
	4	8/4/2022	241,569.53	446.90	241,122.63	9/2/2022	5	9/2/2022	5	241,122.63	9/5/2022	241,122.63	9/2/2022
	5	8/5/2022	228,164.92	422.11	227,742.81	9/3/2022	6	9/5/2022	1	227,742.81	9/6/2022		
	6	8/6/2022	(20.63)	(0.04)	(20.59)	9/4/2022	7	9/5/2022	1	(20.59)	9/6/2022		
	7	8/7/2022	5,574.16	10.31	5,563.85	9/5/2022	1	9/5/2022	1	5,563.85	9/6/2022		
	1	8/8/2022	241,331.97	446.46	240,885.51	9/6/2022	2	9/6/2022	2	240,885.51	9/6/2022	474,171.58	9/2/2022
	2	8/9/2022	242,835.67	449.25	242,386.42	9/7/2022	3	9/7/2022	3	242,386.42	9/8/2022		
	3	8/10/2022	256,061.41	473.71	255,587.70	9/8/2022	4	9/8/2022	4	255,587.70	9/8/2022	497,974.12	9/2/2022
	4	8/11/2022	228,702.46	423.10	228,279.36	9/9/2022	5	9/9/2022	5	228,279.36	9/12/2022	228,279.36	9/9/2022
	5	8/12/2022	253,281.02	468.57	252,812.45	9/10/2022	6	9/12/2022	1	252,812.45	9/13/2022		
	6	8/13/2022	7,678.65	14.21	7,664.44	9/11/2022	7	9/12/2022	1	7,664.44	9/13/2022		
	7	8/14/2022	766.94	1.42	765.52	9/12/2022	1	9/12/2022	1	765.52	9/13/2022		
	1	8/15/2022	262,306.73	485.27	261,821.46	9/13/2022	2	9/13/2022	2	261,821.46	9/13/2022	523,063.87	9/9/2022
	2	8/16/2022	243,275.36	450.06	242,825.30	9/14/2022	3	9/14/2022	3	242,825.30	9/15/2022		
	3	8/17/2022	210,846.67	390.07	210,456.60	9/15/2022	4	9/15/2022	4	210,456.60	9/15/2022	453,281.90	9/12/2022
	4	8/18/2022	24,158.28	44.69	24,113.59	9/16/2022	5	9/16/2022	5	24,113.59	9/19/2022	24,113.59	9/16/2022
	5	8/19/2022	225,028.03	416.30	224,611.73	9/17/2022	6	9/19/2022	1	224,611.73	9/20/2022		
	6	8/20/2022	5,859.85	10.84	5,849.01	9/18/2022	7	9/19/2022	1	5,849.01	9/20/2022		
	7	8/21/2022	(953.70)	(1.76)	(951.94)	9/19/2022	1	9/19/2022	1	(951.94)	9/20/2022		
	1	8/22/2022	210,004.36	388.51	209,615.85	9/20/2022	2	9/20/2022	2	209,615.85	9/20/2022	439,124.65	9/16/2022
	2	8/23/2022	252,071.66	466.33	251,605.33	9/21/2022	3	9/21/2022	3	251,605.33	9/22/2022		
	3	8/24/2022	250,034.18	462.56	249,571.62	9/22/2022	4	9/22/2022	4	249,571.62	9/22/2022	501,176.95	9/19/2022
	4	8/25/2022	229,984.54	425.47	229,559.07	9/23/2022	5	9/23/2022	5	229,559.07	9/26/2022	229,559.07	9/23/2022
	5	8/26/2022	250,369.31	463.18	249,906.13	9/24/2022	6	9/26/2022	1	249,906.13	9/27/2022		
	6	8/27/2022	9,309.45	17.22	9,292.23	9/25/2022	7	9/26/2022	1	9,292.23	9/27/2022		
	7	8/28/2022	(822.25)	(1.52)	(820.73)	9/26/2022	1	9/26/2022	1	(820.73)	9/27/2022		
	1	8/29/2022	214,315.95	396.48	213,919.47	9/27/2022	2	9/27/2022	2	213,919.47	9/27/2022	472,297.10	9/23/2022
	2	8/30/2022	218,607.99	404.42	218,203.57	9/28/2022	3	9/28/2022	3	218,203.57	9/29/2022		
	3	8/31/2022	217,791.85	402.91	217,388.94	9/29/2022	4	9/29/2022	4	217,388.94	9/29/2022		

Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

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Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
August True U			\$ (20,486.25)	(37.90)	(20,448.35)	N/A	N/A	N/A	N/A	(20,448.35)	N/A	415,144.16	9/26/2022
			<u>5,063,877.70</u>	<u>9,368.15</u>	<u>5,054,509.55</u>					<u>5,054,509.55</u>		<u>5,283,011.82</u>	

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Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>September 2022 Billings</b>													
	4	9/1/2022	31,811.89	58.85	31,753.04	9/30/2022	5	9/30/2022	5	31,753.04	10/3/2022	31,753.04	9/29/2022
	5	9/2/2022	213,473.80	394.93	213,078.87	10/1/2022	6	10/3/2022	1	213,078.87	10/4/2022		
	6	9/3/2022	6,240.25	11.54	6,228.71	10/2/2022	7	10/3/2022	1	6,228.71	10/4/2022		
	7	9/4/2022	(3.92)	(0.01)	(3.91)	10/3/2022	1	10/3/2022	1	(3.91)	10/4/2022		
	1	9/5/2022	(451.41)	(0.84)	(450.57)	10/4/2022	2	10/4/2022	2	(450.57)	10/4/2022	218,853.10	9/30/2022
	2	9/6/2022	226,895.01	419.76	226,475.25	10/5/2022	3	10/5/2022	3	226,475.25	10/6/2022		
	3	9/7/2022	232,966.36	430.99	232,535.37	10/6/2022	4	10/6/2022	4	232,535.37	10/6/2022	459,010.62	10/3/2022
	4	9/8/2022	220,407.56	407.75	219,999.81	10/7/2022	5	10/7/2022	5	219,999.81	10/10/2022	219,999.81	10/7/2022
	5	9/9/2022	216,555.90	400.63	216,155.27	10/8/2022	6	10/10/2022	1	216,155.27	10/11/2022		
	6	9/10/2022	5,695.43	10.54	5,684.89	10/9/2022	7	10/10/2022	1	5,684.89	10/11/2022		
	7	9/11/2022	278.95	0.52	278.43	10/10/2022	1	10/10/2022	1	278.43	10/11/2022		
	1	9/12/2022	200,458.35	370.85	200,087.50	10/11/2022	2	10/11/2022	2	200,087.50	10/11/2022	422,206.09	10/7/2022
	2	9/13/2022	212,847.44	393.77	212,453.67	10/12/2022	3	10/12/2022	3	212,453.67	10/13/2022		
	3	9/14/2022	144,352.79	267.05	144,085.74	10/13/2022	4	10/13/2022	4	144,085.74	10/13/2022	356,539.41	10/7/2022
	4	9/15/2022	286,010.94	529.12	285,481.82	10/14/2022	5	10/14/2022	5	285,481.82	10/17/2022	285,481.82	10/14/2022
	5	9/16/2022	209,129.93	386.89	208,743.04	10/15/2022	6	10/17/2022	1	208,743.04	10/18/2022		
	6	9/17/2022	7,417.58	13.72	7,403.86	10/16/2022	7	10/17/2022	1	7,403.86	10/18/2022		
	7	9/18/2022	543.94	1.01	542.93	10/17/2022	1	10/17/2022	1	542.93	10/18/2022		
	1	9/19/2022	188,880.24	349.43	188,530.81	10/18/2022	2	10/18/2022	2	188,530.81	10/18/2022	405,220.64	10/14/2022
	2	9/20/2022	202,743.19	375.07	202,368.12	10/19/2022	3	10/19/2022	3	202,368.12	10/20/2022		
	3	9/21/2022	185,282.98	342.77	184,940.21	10/20/2022	4	10/20/2022	4	184,940.21	10/20/2022	387,308.33	10/17/2022
	4	9/22/2022	201,971.19	373.65	201,597.54	10/21/2022	5	10/21/2022	5	201,597.54	10/24/2022	201,597.54	10/21/2022
	5	9/23/2022	208,566.27	385.85	208,180.42	10/22/2022	6	10/24/2022	1	208,180.42	10/25/2022		
	6	9/24/2022	4,193.40	7.76	4,185.64	10/23/2022	7	10/24/2022	1	4,185.64	10/25/2022		
	7	9/25/2022	1,000.96	1.85	999.11	10/24/2022	1	10/24/2022	1	999.11	10/25/2022		
	1	9/26/2022	46,232.11	85.53	46,146.58	10/25/2022	2	10/25/2022	2	46,146.58	10/25/2022	259,511.75	10/21/2022
	2	9/27/2022	248,858.80	460.39	248,398.41	10/26/2022	3	10/26/2022	3	248,398.41	10/27/2022		
	3	9/28/2022	192,621.56	356.35	192,265.21	10/27/2022	4	10/27/2022	4	192,265.21	10/27/2022	440,663.62	10/24/2022
	4	9/29/2022	303,516.63	561.51	302,955.12	10/28/2022	5	10/28/2022	5	302,955.12	10/31/2022	302,955.12	10/28/2022
	5	9/30/2022	200,516.03	370.95	200,145.08	10/29/2022	6	10/31/2022	1	200,145.08	11/1/2022		

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September Tr			\$ (25,579.78)	(47.32)	(25,532.46)	N/A	N/A	N/A	N/A	(25,532.46)	N/A		
			<u>4,173,434.37</u>	<u>7,720.86</u>	<u>4,165,713.51</u>					<u>4,165,713.51</u>		<u>3,991,100.89</u>	

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Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>October 2022 Billings</b>													
6		10/1/2022	11,595.91	21.45	11,574.46	10/30/2022	7	10/31/2022	1	11,574.46	11/1/2022		
7		10/2/2022	2,599.03	4.81	2,594.22	10/31/2022	1	10/31/2022	1	2,594.22	11/1/2022		
1		10/3/2022	49,297.44	91.20	49,206.24	11/1/2022	2	11/1/2022	2	49,206.24	11/1/2022	237,987.54	10/28/2022
2		10/4/2022	197,826.67	365.98	197,460.69	11/2/2022	3	11/2/2022	3	197,460.69	11/3/2022		
3		10/5/2022	206,405.63	381.85	206,023.78	11/3/2022	4	11/3/2022	4	206,023.78	11/3/2022	403,484.47	10/28/2022
4		10/6/2022	150,752.39	278.89	150,473.50	11/4/2022	5	11/4/2022	5	150,473.50	11/7/2022	150,473.50	11/4/2022
5		10/7/2022	194,497.59	359.82	194,137.77	11/5/2022	6	11/7/2022	1	194,137.77	11/8/2022		
6		10/8/2022	8,264.54	15.29	8,249.25	11/6/2022	7	11/7/2022	1	8,249.25	11/8/2022		
7		10/9/2022	687.56	1.27	686.29	11/7/2022	1	11/7/2022	1	686.29	11/8/2022		
1		10/10/2022	165,508.39	306.19	165,202.20	11/8/2022	2	11/8/2022	2	165,202.20	11/8/2022	368,275.51	11/5/2022
2		10/11/2022	187,062.81	346.07	186,716.74	11/9/2022	3	11/9/2022	3	186,716.74	11/10/2022		
3		10/12/2022	167,571.98	310.01	167,261.97	11/10/2022	4	11/10/2022	4	167,261.97	11/10/2022	353,978.71	11/7/2022
4		10/13/2022	183,958.38	340.32	183,618.06	11/11/2022	5	11/11/2022	5	183,618.06	11/14/2022	183,618.06	11/11/2022
5		10/14/2022	175,518.58	324.71	175,193.87	11/12/2022	6	11/14/2022	1	175,193.87	11/15/2022		
6		10/15/2022	5,045.28	9.33	5,035.95	11/13/2022	7	11/14/2022	1	5,035.95	11/15/2022		
7		10/16/2022	(99.50)	(0.18)	(99.32)	11/14/2022	1	11/14/2022	1	(99.32)	11/15/2022		
1		10/17/2022	148,719.07	275.13	148,443.94	11/15/2022	2	11/15/2022	2	148,443.94	11/15/2022	328,574.44	11/12/2022
2		10/18/2022	163,902.78	303.22	163,599.56	11/16/2022	3	11/16/2022	3	163,599.56	11/17/2022		
3		10/19/2022	148,740.34	275.17	148,465.17	11/17/2022	4	11/17/2022	4	148,465.17	11/17/2022	312,064.73	11/14/2022
4		10/20/2022	150,459.22	278.35	150,180.87	11/18/2022	5	11/18/2022	5	150,180.87	11/21/2022	150,180.87	11/18/2022
5		10/21/2022	153,243.06	283.50	152,959.56	11/19/2022	6	11/21/2022	1	152,959.56	11/22/2022		
6		10/22/2022	5,828.38	10.78	5,817.60	11/20/2022	7	11/21/2022	1	5,817.60	11/22/2022		
7		10/23/2022	1,007.77	1.86	1,005.91	11/21/2022	1	11/21/2022	1	1,005.91	11/22/2022		
1		10/24/2022	153,846.16	284.62	153,561.54	11/22/2022	2	11/22/2022	2	153,561.54	11/22/2022	313,344.61	11/19/2022
2		10/25/2022	165,762.13	306.66	165,455.47	11/23/2022	3	11/23/2022	3	165,455.47	11/24/2022		
3		10/26/2022	163,707.93	302.86	163,405.07	11/24/2022	4	11/24/2022	4	163,405.07	11/24/2022	328,860.54	11/21/2022
4		10/27/2022	163,930.67	303.27	163,627.40	11/25/2022	5	11/25/2022	5	163,627.40	11/28/2022	163,627.40	11/25/2022
5		10/28/2022	147,333.42	272.57	147,060.85	11/26/2022	6	11/28/2022	1	147,060.85	11/29/2022		
6		10/29/2022	6,374.40	11.79	6,362.61	11/27/2022	7	11/28/2022	1	6,362.61	11/29/2022		
7		10/30/2022	24.58	0.05	24.53	11/28/2022	1	11/28/2022	1	24.53	11/29/2022		
1		10/31/2022	148,935.96	275.53	148,660.43	11/29/2022	2	11/29/2022	2	148,660.43	11/29/2022		

Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	29.08
Estimated Charge-offs rate	0.19%
Net to send to SPE	99.82%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
October True			(458.03)	(0.85)	(457.18)	N/A	N/A	N/A	N/A	(457.18)	N/A	301,651.24	11/26/2022
			<b>3,427,850.52</b>	<b>6,341.52</b>	<b>3,421,509.00</b>					<b>3,421,509.00</b>		<b>3,596,121.62</b>	
<b>November 2022 Billings</b>													
2		11/1/2022	32,774.56	60.63	32,713.93	11/30/2022	3	11/30/2022	3	32,713.93	12/1/2022		
3		11/2/2022	193,201.81	357.42	192,844.39	12/1/2022	4	12/1/2022	4	192,844.39	12/1/2022	225,558.32	11/28/2022
4		11/3/2022	182,412.80	337.46	182,075.34	12/2/2022	5	12/2/2022	5	182,075.34	12/5/2022	182,075.34	12/2/2022
5		11/4/2022	166,097.72	307.28	165,790.44	12/3/2022	6	12/5/2022	1	165,790.44	12/6/2022		
6		11/5/2022	6,737.35	12.46	6,724.89	12/4/2022	7	12/5/2022	1	6,724.89	12/6/2022		
7		11/6/2022	810.61	1.50	809.11	12/5/2022	1	12/5/2022	1	809.11	12/6/2022		
1		11/7/2022	165,762.64	306.66	165,455.98	12/6/2022	2	12/6/2022	2	165,455.98	12/6/2022	338,780.42	12/2/2022
2		11/8/2022	179,339.17	331.78	179,007.39	12/7/2022	3	12/7/2022	3	179,007.39	12/8/2022		
3		11/9/2022	167,709.78	310.26	167,399.52	12/8/2022	4	12/8/2022	4	167,399.52	12/8/2022	346,406.91	12/5/2022
<b>Semi-Annual I</b>			<b>(79,589.71)</b>	<b>79,589.71</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>(79,589.71)</b>			
<b>2021 Annual I</b>			<b>688.45</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>688.45</b>			
4		11/10/2022	162,942.81	301.44	162,641.37	12/9/2022	5	12/9/2022	5	162,641.37	12/12/2022	83,740.11	12/9/2022
5		11/11/2022	170,578.01	315.57	170,262.44	12/10/2022	6	12/12/2022	1	170,262.44	12/13/2022		
6		11/12/2022	9,465.31	17.51	9,447.80	12/11/2022	7	12/12/2022	1	9,447.80	12/13/2022		
7		11/13/2022	3,139.64	5.81	3,133.83	12/12/2022	1	12/12/2022	1	3,133.83	12/13/2022		
1		11/14/2022	171,765.16	317.77	171,447.39	12/13/2022	2	12/13/2022	2	171,447.39	12/13/2022	354,291.46	12/9/2022
2		11/15/2022	179,275.79	331.66	178,944.13	12/14/2022	3	12/14/2022	3	178,944.13	12/15/2022		
3		11/16/2022	159,127.16	294.39	158,832.77	12/15/2022	4	12/15/2022	4	158,832.77	12/15/2022	337,776.90	12/12/2022
4		11/17/2022	163,150.33	301.83	162,848.50	12/16/2022	5	12/16/2022	5	162,848.50	12/19/2022	162,848.50	12/16/2022
5		11/18/2022	168,662.09	312.02	168,350.07	12/17/2022	6	12/19/2022	1	168,350.07	12/20/2022		
6		11/19/2022	323.36	0.60	322.76	12/18/2022	7	12/19/2022	1	322.76	12/20/2022		
7		11/20/2022	340.39	0.63	339.76	12/19/2022	1	12/19/2022	1	339.76	12/20/2022		
1		11/21/2022	178,409.94	330.06	178,079.88	12/20/2022	2	12/20/2022	2	178,079.88	12/20/2022	347,092.47	12/16/2022
2		11/22/2022	202,761.74	375.11	202,386.63	12/21/2022	3	12/21/2022	3	202,386.63	12/22/2022		
3		11/23/2022	189,375.02	350.34	189,024.68	12/22/2022	4	12/22/2022	4	189,024.68	12/22/2022	391,411.31	12/19/2022
4		11/24/2022	5,849.52	10.82	5,838.70	12/23/2022	5	12/23/2022	5	5,838.70	12/26/2022		
5		11/25/2022	(31.76)	(0.06)	(31.70)	12/24/2022	6	12/26/2022	1	(31.70)	12/27/2022		
6		11/26/2022	30.11	0.06	30.05	12/25/2022	7	12/26/2022	1	30.05	12/27/2022		
7		11/27/2022	94.82	0.18	94.64	12/26/2022	1	12/26/2022	1	94.64	12/27/2022		



Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	29.08
Estimated Charge-offs rate	0.19%
Net to send to SPE	99.82%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
1		11/28/2022	191,743.58	354.73	191,388.85	12/27/2022	2	12/27/2022	2	191,388.85	12/27/2022		
2		11/29/2022	211,935.08	392.08	211,543.00	12/28/2022	3	12/28/2022	3	211,543.00	12/29/2022		
3		11/30/2022	202,906.15	375.38	202,530.77	12/29/2022	4	12/29/2022	4	202,530.77	12/29/2022		
		November Tru	(651.79)	(1.21)	(650.58)	N/A	N/A	N/A	N/A	(650.58)	N/A	610,743.73	12/22/2022
			<b>3,466,038.90</b>	<b>86,001.88</b>	<b>3,459,626.73</b>					<b>3,380,725.47</b>		<b>3,380,725.47</b>	
<b>December 2022 Billings</b>													
4		12/1/2022	200,339.70	370.63	199,969.07	12/30/2022	5	12/30/2022	5	199,969.07	1/2/2023		
5		12/2/2022	251,630.70	465.52	251,165.18	12/31/2022	6	1/2/2023	1	251,165.18	1/3/2023		
6		12/3/2022	8,565.90	15.85	8,550.05	1/1/2023	7	1/2/2023	1	8,550.05	1/3/2023		
7		12/4/2022	41.11	0.08	41.03	1/2/2023	1	1/2/2023	1	41.03	1/3/2023		
1		12/5/2022	229,127.63	423.89	228,703.74	1/3/2023	2	1/3/2023	2	228,703.74	1/3/2023		
2		12/6/2022	219,472.36	406.02	219,066.34	1/4/2023	3	1/4/2023	3	219,066.34	1/5/2023		
3		12/7/2022	237,698.45	439.74	237,258.71	1/5/2023	4	1/5/2023	4	237,258.71	1/5/2023	1,144,754.12	12/30/2022
4		12/8/2022	240,066.94	444.12	239,622.82	1/6/2023	5	1/6/2023	5	239,622.82	1/9/2023		
5		12/9/2022	219,130.07	405.39	218,724.68	1/7/2023	6	1/9/2023	1	218,724.68	1/10/2023		
6		12/10/2022	4,581.94	8.48	4,573.46	1/8/2023	7	1/9/2023	1	4,573.46	1/10/2023		
7		12/11/2022	244.21	0.45	243.76	1/9/2023	1	1/9/2023	1	243.76	1/10/2023		
1		12/12/2022	207,166.76	383.26	206,783.50	1/10/2023	2	1/10/2023	2	206,783.50	1/10/2023	669,948.22	1/6/2023
2		12/13/2022	234,884.56	434.54	234,450.02	1/11/2023	3	1/11/2023	3	234,450.02	1/12/2023		
3		12/14/2022	263,026.48	486.60	262,539.88	1/12/2023	4	1/12/2023	4	262,539.88	1/12/2023	496,989.90	1/9/2023
4		12/15/2022	232,440.85	430.02	232,010.83	1/13/2023	5	1/13/2023	5	232,010.83	1/16/2023		
5		12/16/2022	222,138.78	410.96	221,727.82	1/14/2023	6	1/16/2023	1	221,727.82	1/17/2023		
6		12/17/2022	5,362.86	9.92	5,352.94	1/15/2023	7	1/16/2023	1	5,352.94	1/17/2023		
7		12/18/2022	171.40	0.32	171.08	1/16/2023	1	1/16/2023	1	171.08	1/17/2023		
1		12/19/2022	221,210.06	409.24	220,800.82	1/17/2023	2	1/17/2023	2	220,800.82	1/17/2023	680,063.49	1/13/2023
2		12/20/2022	251,980.21	466.16	251,514.05	1/18/2023	3	1/18/2023	3	251,514.05	1/19/2023		
3		12/21/2022	256,966.45	475.39	256,491.06	1/19/2023	4	1/19/2023	4	256,491.06	1/19/2023	508,005.11	1/13/2023
4		12/22/2022	258,012.32	477.32	257,535.00	1/20/2023	5	1/20/2023	5	257,535.00	1/23/2023		
5		12/23/2022	5,158.37	9.54	5,148.83	1/21/2023	6	1/23/2023	1	5,148.83	1/24/2023		
6		12/24/2022	83.72	0.15	83.57	1/22/2023	7	1/23/2023	1	83.57	1/24/2023		
7		12/25/2022	(1.95)	-	(1.95)	1/23/2023	1	1/23/2023	1	(1.95)	1/24/2023		
1		12/26/2022	5.93	0.01	5.92	1/24/2023	2	1/24/2023	2	5.92	1/24/2023	262,771.37	1/20/2023

Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	29.08
Estimated Charge-offs rate	0.19%
Net to send to SPE	99.82%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
2		12/27/2022	236,331.91	437.21	235,894.70	1/25/2023	3	1/25/2023	3	235,894.70	1/26/2023		
3		12/28/2022	302,974.78	560.50	302,414.28	1/26/2023	4	1/26/2023	4	302,414.28	1/26/2023	538,308.98	1/23/2023
4		12/29/2022	266,487.70	493.00	265,994.70	1/27/2023	5	1/27/2023	5	265,994.70	1/30/2023		
5		12/30/2022	271,734.67	502.71	271,231.96	1/28/2023	6	1/30/2023	1	271,231.96	1/31/2023		
6		12/31/2022	265,133.59	490.50	264,643.09	1/29/2023	7	1/30/2023	1	264,643.09	1/31/2023		
		December Tru	(1,832.13)	(3.39)	(1,828.74)	N/A	N/A	N/A	N/A	(1,828.74)	N/A	800,041.01	1/27/2023
			<b>5,110,336.33</b>	<b>9,454.13</b>	<b>5,100,882.20</b>					<b>5,100,882.20</b>		<b>5,100,882.20</b>	

Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	29.08
Estimated Charge-offs rate	0.19%
Net to send to SPE	99.82%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
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Actual cash receipts from 7/1/2022 - 12/31/2022 27,316,985.42

July collections on June billings	4,918,380.57
July collections on July billings	50,147.71
Total July collections	4,968,528.28
August collections on July billings	4,952,743.22
August collections on August billings	783,702.84
Total August collections	5,736,446.06
September collections on August billings	4,499,308.98
September collections on September billings	250,606.14
Total September collections	4,749,915.12
October collections on September billings	3,740,494.75
October collections on October billings	641,472.01
Total October collections	4,381,966.76
November collections on October billings	2,954,649.61
November collections on November billings	225,558.32
Total November collections	3,180,207.93
December collections on November billings	3,155,167.15
December collections on December billings	1,144,754.12
Total November collections	4,299,921.27
	<b>27,316,985.42</b>

Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	<b>32.54</b>
Estimated Charge-offs rate	<b>1.37%</b>
Net to send to SPE	<b>98.63%</b>

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>January 2023 Billings</b>													
	7	1/1/2023	4,868.66	66.55	4,802.11	2/2/2023	4	2/2/2023	4	4,802.11	2/2/2023	<b>4,802.11</b>	<b>1/27/2023</b>
	1	1/2/2023	2,967.43	40.56	2,926.87	2/3/2023	5	2/3/2023	5	2,926.87	2/6/2023		<b>2/3/2023</b>
	2	1/3/2023	22,567.08	308.49	22,258.59	2/4/2023	6	2/6/2023	1	22,258.59	2/7/2023		<b>2/4/2023</b>
	3	1/4/2023	311,724.20	4,261.27	307,462.93	2/5/2023	7	2/6/2023	1	307,462.93	2/7/2023		<b>2/4/2023</b>
	4	1/5/2023	297,293.30	4,064.00	293,229.30	2/6/2023	1	2/6/2023	1	293,229.30	2/7/2023		<b>2/4/2023</b>
	5	1/6/2023	284,665.81	3,891.38	280,774.43	2/7/2023	2	2/7/2023	2	280,774.43	2/7/2023	<b>906,652.12</b>	<b>2/3/2023</b>
	6	1/7/2023	6,389.36	87.34	6,302.02	2/8/2023	3	2/8/2023	3	6,302.02	2/9/2023		<b>2/6/2023</b>
	7	1/8/2023	63.27	0.86	62.41	2/9/2023	4	2/9/2023	4	62.41	2/9/2023	<b>6,364.43</b>	<b>2/6/2023</b>
	1	1/9/2023	295,145.72	4,034.64	291,111.08	2/10/2023	5	2/10/2023	5	291,111.08	2/13/2023		
	2	1/10/2023	307,984.89	4,210.15	303,774.74	2/11/2023	6	2/13/2023	1	303,774.74	2/14/2023		<b>2/11/2023</b>
	3	1/11/2023	295,337.66	4,037.27	291,300.39	2/12/2023	7	2/13/2023	1	291,300.39	2/14/2023		<b>2/11/2023</b>
	4	1/12/2023	286,770.01	3,920.15	282,849.86	2/13/2023	1	2/13/2023	1	282,849.86	2/14/2023		<b>2/11/2023</b>
	5	1/13/2023	285,297.58	3,900.02	281,397.56	2/14/2023	2	2/14/2023	2	281,397.56	2/14/2023	<b>1,450,433.63</b>	<b>2/10/2023</b>
	6	1/14/2023	11,376.81	155.52	11,221.29	2/15/2023	3	2/15/2023	3	11,221.29	2/16/2023		<b>2/13/2023</b>
	7	1/15/2023	1,456.79	19.91	1,436.88	2/16/2023	4	2/16/2023	4	1,436.88	2/16/2023	<b>12,658.17</b>	<b>2/13/2023</b>
	1	1/16/2023	285,197.42	3,898.65	281,298.77	2/17/2023	5	2/17/2023	5	281,298.77	2/20/2023	<b>281,298.77</b>	<b>2/16/2023</b>
	2	1/17/2023	295,614.83	4,041.05	291,573.78	2/18/2023	6	2/20/2023	1	291,573.78	2/21/2023		<b>2/17/2023</b>
	3	1/18/2023	266,812.02	3,647.32	263,164.70	2/19/2023	7	2/20/2023	1	263,164.70	2/21/2023		<b>2/17/2023</b>
	4	1/19/2023	267,069.35	3,650.84	263,418.51	2/20/2023	1	2/20/2023	1	263,418.51	2/21/2023		<b>2/17/2023</b>
	5	1/20/2023	258,227.75	3,529.97	254,697.78	2/21/2023	2	2/21/2023	2	254,697.78	2/21/2023	<b>1,072,854.77</b>	<b>2/17/2023</b>
	6	1/21/2023	5,748.35	78.58	5,669.77	2/22/2023	3	2/22/2023	3	5,669.77	2/23/2023		<b>2/21/2023</b>
	7	1/22/2023	14.21	0.19	14.02	2/23/2023	4	2/23/2023	4	14.02	2/23/2023	<b>5,683.79</b>	<b>2/21/2023</b>
	1	1/23/2023	253,270.88	3,462.21	249,808.67	2/24/2023	5	2/24/2023	5	249,808.67	2/27/2023	<b>249,808.67</b>	<b>2/23/2023</b>
	2	1/24/2023	277,779.22	3,797.24	273,981.98	2/25/2023	6	2/27/2023	1	273,981.98	2/28/2023		<b>2/24/2023</b>
	3	1/25/2023	258,002.06	3,526.89	254,475.17	2/26/2023	7	2/27/2023	1	254,475.17	2/28/2023		<b>2/24/2023</b>
	4	1/26/2023	204,180.54	2,791.15	201,389.39	2/27/2023	1	2/27/2023	1	201,389.39	2/28/2023		<b>2/24/2023</b>
	5	1/27/2023	192,272.56	2,628.37	189,644.19	2/28/2023	2	2/28/2023	2	189,644.19	2/28/2023	<b>919,490.73</b>	<b>2/24/2023</b>
	6	1/28/2023	5,787.76	79.12	5,708.64	3/1/2023	3	3/1/2023	3	5,708.64	3/2/2023		<b>2/28/2023</b>
	7	1/29/2023	1,488.98	20.35	1,468.63	3/2/2023	4	3/2/2023	4	1,468.63	3/2/2023	<b>7,177.27</b>	<b>2/28/2023</b>

Duke Energy Progress, LLC  
 Storm Securitization  
 Daily Remittance Log

Days sales outstanding	32.54
Estimated Charge-offs rate	1.37%
Net to send to SPE	98.63%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
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Actual cash receipts from 1/1/2023 - 2/28/2023 8,873,352.54

January collections on December billings	3,956,128.08
January collections on January billings	4,802.11
Total January collections	3,960,930.19
February collections on January billings	4,912,422.35
	<b>8,873,352.54</b>

Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC  
 Storm Recovery Charges  
 Remaining Projected Estimated Cash Receipts

Month New Charge Goes Into Effect:  
 Period End Date:

1/1/23  
 6/30/23

Collection Period Length (months):  
 Revenue Requirement:

DSO: 32.54  
 6  
 \$ 25,591,896

	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Rate Class Allocator	78.61%	10.08%	8.86%	2.21%	0.25%	100.00%
Writeoff						1.367%
Billing Forecast Allocator	43.58%	5.11%	28.12%	22.32%	0.87%	100.00%

Billing Forecast (MWH)	Month	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Nov-22		1,038,825	150,834	830,032	658,831	25,680	2,704,203
Dec-22		1,512,611	154,515	850,285	674,906	26,307	3,218,624
Jan-23		1,811,616	158,614	872,845	692,813	27,005	3,562,893
Feb-23		1,887,164	161,469	888,552	705,281	27,491	3,669,956
Mar-23		1,542,521	155,146	853,761	677,665	26,414	3,255,508
Apr-23		1,103,148	150,999	830,935	659,548	25,708	2,770,337
May-23		1,002,820	155,312	854,672	678,388	26,443	2,717,634
Jun-23		1,324,865	169,870	934,785	741,977	28,921	3,200,419
		10,184,744	1,105,925	6,085,835	4,830,578	188,289	22,395,371

Collectable (MWH)	Collection Month	Billed Month	% Billed						
				Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Month Billed	Jan-23	Jan-23	3%	57,179	5,006	27,549	21,867	852	112,454
	Feb-23	Feb-23	0%	-	-	-	-	-	-
	Mar-23	Mar-23	0%	-	-	-	-	-	-
	Apr-23	Apr-23	0%	-	-	-	-	-	-
	May-23	May-23	0%	-	-	-	-	-	-
	Jun-23	Jun-23	0%	-	-	-	-	-	-
				57,179	5,006	27,549	21,867	852	112,454
Month Billed +1	Jan-23	Dec-22	94%	1,394,958	142,496	784,149	622,411	24,261	2,968,275
	Feb-23	Jan-23	90%	1,613,526	141,271	777,405	617,058	24,052	3,173,312
	Mar-23	Feb-23	96%	1,794,357	153,528	844,855	670,596	26,139	3,489,475
	Apr-23	Mar-23	100%	1,521,435	153,026	842,090	668,401	26,053	3,211,005
	May-23	Apr-23	100%	1,088,068	148,934	819,576	650,531	25,357	2,732,467
	Jun-23	May-23	94%	924,819	143,232	788,194	625,622	24,386	2,506,253
				8,337,163	882,487	4,856,269	3,854,620	150,247	18,080,786
Month Billed +2	Jan-23	Nov-22	0%	-	-	-	-	-	-
	Feb-23	Dec-22	0%	-	-	-	-	-	-
	Mar-23	Jan-23	7%	116,145	10,169	55,959	44,417	1,731	228,422
	Apr-23	Feb-23	4%	67,009	5,733	31,551	25,043	976	130,312
	May-23	Mar-23	0%	-	-	-	-	-	-
	Jun-23	Apr-23	0%	-	-	-	-	-	-
				183,154	15,902	87,510	69,460	2,707	358,735

MWH at Prior Charge							
2nd Preceding Month Billings Prior to New Charge	-	-	-	-	-	-	-
Last Full Month Billings Prior to New Charge	1,394,958	142,496	784,149	622,411	24,261	2,968,275	
Portion of First Full Month Billings at Old Charge	947,031	82,916	456,284	362,171	14,117	1,862,520	
<b>MWH Total at Prior Charge</b>	<b>2,341,989</b>	<b>225,413</b>	<b>1,240,433</b>	<b>984,582</b>	<b>38,378</b>	<b>4,830,794</b>	
MWH at New Charge	6,235,508	677,983	3,730,896	2,961,365	115,430	13,721,181	
<b>MWH Total</b>	<b>8,577,497</b>	<b>903,396</b>	<b>4,971,328</b>	<b>3,945,947</b>	<b>153,807</b>	<b>18,551,975</b>	

Calculation of New Charge:							
Collections Required	\$ 20,117,533	\$ 2,578,639	\$ 2,266,418	\$ 565,325	\$ 63,980	\$ 25,591,896	
Less Collections at Prior Charge	6,463,889	669,476	583,003	157,533	16,119	7,890,021	
Collections at New Charge	\$ 13,653,644	\$ 1,909,163	\$ 1,683,415	\$ 407,792	\$ 47,861	\$ 17,701,875	
MWH Collected at New Charge	6,235,508	677,983	3,730,896	2,961,365	115,430	13,721,181	

New Storm Recovery Charge (January - June 2023) - ¢/kWh	0.219	0.282	0.046	0.014	0.042	0.130
Existing Storm Recovery Charge (October - December 2022) - ¢/kWh	0.276	0.297	0.047	0.016	0.042	0.152

Estimated Dollars Collected:	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
(Diff from revenue requirement due to charges rounded to three decimals)	3,992,580	4,021,069	4,219,087	3,478,693	2,382,868	2,025,353	20,119,651
	437,730	409,615	462,434	447,700	419,995	403,913	2,581,388
	381,368	361,726	414,671	401,875	377,005	362,569	2,299,215
	102,879	92,929	100,573	97,082	91,074	87,587	572,124
	10,547	10,102	11,705	11,352	10,650	10,242	64,599
	4,925,105	4,895,441	5,208,471	4,436,703	3,281,592	2,889,665	25,636,978
							45,082

Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC  
 Storm Recovery Charges  
 Remaining Projected Estimated Cash Receipts

Month New Charge Goes Into Effect: 4/1/23  
 Period End Date: 6/30/23  
 Collection Period Length (months): 3  
 Revenue Requirement: \$ 11,144,208  
 DSO: 32.54

	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Rate Class Allocator	78.61%	10.08%	8.86%	2.21%	0.25%	100.00%
Writeoff						1.367%
Billing Forecast Allocator	43.58%	5.11%	28.12%	22.32%	0.87%	100.00%

Billing Forecast (MWH)	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
	1,887,164	1,542,521	1,103,148	1,002,820	1,324,865	6,860,517
	161,469	155,146	150,999	155,312	169,870	792,796
	888,552	853,761	830,935	854,672	934,785	4,362,705
	705,281	677,665	659,548	678,388	741,977	3,462,859
	27,491	26,414	25,708	26,443	28,921	134,977
	3,669,956	3,255,508	2,770,337	2,717,634	3,200,419	15,613,854

Collectable (MWH)	Month Billed	Collection		% Billed Month							
		Month	Billed Month		Month	Month	Month	Month	Month	Month	
Month Billed	Apr-23	Apr-23	Apr-23	0%	-	-	-	-	-	-	-
	May-23	May-23	May-23	0%	-	-	-	-	-	-	-
	Jun-23	Jun-23	Jun-23	6%	78,405	10,053	55,320	43,910	1,712	189,400	
					<u>78,405</u>	<u>10,053</u>	<u>55,320</u>	<u>43,910</u>	<u>1,712</u>	<u>189,400</u>	
Month Billed	Apr-23	Mar-23	Mar-23	100%	1,521,435	153,026	842,090	668,401	26,053	3,211,005	
	May-23	Apr-23	Apr-23	100%	1,088,068	148,934	819,576	650,531	25,357	2,732,467	
	Jun-23	May-23	May-23	94%	924,819	143,232	788,194	625,622	24,386	2,506,253	
					<u>3,534,322</u>	<u>445,192</u>	<u>2,449,860</u>	<u>1,944,555</u>	<u>75,796</u>	<u>8,449,725</u>	
Month Billed	Apr-23	Feb-23	Feb-23	0%	-	-	-	-	-	-	-
	May-23	Mar-23	Mar-23	0%	-	-	-	-	-	-	-
	Jun-23	Apr-23	Apr-23	0%	-	-	-	-	-	-	-
					<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

MWH at Prior Charge	-	-	-	-	-	-
2nd Preceding Month Billings Prior to New Charge	-	-	-	-	-	-
Last Full Month Billings Prior to New Charge	1,521,435	153,026	842,090	668,401	26,053	3,211,005
Portion of First Full Month Billings at Old Charge	576,676	78,935	434,375	344,782	13,439	1,448,207
<b>MWH Total at Prior Charge</b>	<b>2,098,111</b>	<b>231,961</b>	<b>1,276,465</b>	<b>1,013,183</b>	<b>39,492</b>	<b>4,659,212</b>
MWH at New Charge	1,514,616	223,284	1,228,716	975,282	38,015	3,979,912
<b>MWH Total</b>	<b>3,612,727</b>	<b>455,244</b>	<b>2,505,181</b>	<b>1,988,465</b>	<b>77,507</b>	<b>8,639,125</b>

Calculation of New Charge:						
Collections Required	\$ 8,760,350	\$ 1,122,890	\$ 986,931	\$ 246,176	\$ 27,861	\$ 11,144,208
Less Collections at Prior Charge	4,594,863	654,129	587,174	141,846	16,587	5,994,599
Collections at New Charge	\$ 4,165,487	\$ 468,761	\$ 399,757	\$ 104,330	\$ 11,274	\$ 5,149,609
MWH Collected at New Charge	1,514,616	223,284	1,228,716	975,282	38,015	3,979,912
<b>New Storm Recovery Charge (April - June 2023) - ¢/kWh</b>	<b>0.276</b>	<b>0.210</b>	<b>0.033</b>	<b>0.011</b>	<b>0.030</b>	<b>0.130</b>
<b>Existing Storm Recovery Charge (January - March 2023) - ¢/kWh</b>	<b>0.219</b>	<b>0.282</b>	<b>0.046</b>	<b>0.014</b>	<b>0.042</b>	<b>0.130</b>

Estimated Dollars Collected:						
(Diff from revenue requirement due to charges rounded to three decimals)	Apr-23	3,331,943	431,532	387,361	93,576	10,942
	May-23	2,674,361	369,596	326,929	81,902	9,220
	Jun-23	2,768,899	321,897	278,360	73,649	7,829
		<u>\$ 8,775,203</u>	<u>\$ 1,123,025</u>	<u>\$ 992,650</u>	<u>\$ 249,127</u>	<u>\$ 27,991</u>
						<u>\$ 11,167,996</u>
						23,789

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**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC**  
**Storm Recovery Charges**  
**Calculation by Rate Class**  
**April 1, 2023 to June 30, 2023**

Rate Class	Applicable Schedules	(A) Revenue Requirement Allocated by Class <sup>(1)</sup>	(B) Effective Sales <sup>(2)</sup>	(C) Storm Recovery Charge
		(\$ '000)	(MWh)	(¢/kWh)
				(A) * 100 / (B)
Residential	RES, R-TOUD, R-TOU, R-TOU- CPP	\$4,165	1,514,616	0.276
Small General Service	SGS, SGS-TOUE, SGS-TOU- CLR, SGS-TOU-CPP, TSF & TSS	\$469	223,284	0.210
Medium General Service	MGS, SGS-TOU, SI, CH-TOUE, GS-TES, APH-TES, CSG, CSE	\$400	1,228,716	0.033
Large General Service	LGS, LGS-TOU, LGS-RTP	\$104	975,282	0.011
Lighting	ALS, SLS, SLR & SFLS	\$11	38,015	0.030
<b>Total</b>		<b>\$5,150</b>	<b>3,979,912</b>	<b>0.130</b>

<sup>(1)</sup> Revenue Requirements have been grossed-up to reflect uncollectible account write-offs and regulatory fees.

<sup>(2)</sup> Total Effective Sales are based on the Company's Fall 2022 retail load forecast, adjusted for collection curves. Effective Sales have been allocated to Rate Classes using billed kWh sales for year 2018.



**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC  
Storm Recovery Charges  
Interest Income on Sub Accounts**

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	INTEREST INCOME ON SUB ACCOUNTS							
	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
Beginning Balance	-	4,012,869	6,172,947	11,353,415	16,098,428	19,877,924	24,117,731	-
Capital Contribution	3,848,135							3,848,135
Excess Funds Account								-
Monthly Remittance Activity	164,734	2,159,965	5,180,341	4,744,811	3,778,227	4,236,310	3,707,383	23,971,771
Interest Earned - General Sub		0	29	114	326	2,767	9,740	12,976
Interest Earned - Capital Sub		114	98	89	942	731	2,039	4,011
Estimated Monthly Remittance Activity								-
Estimated Interest to be Earned								-
<b>Ending Balance</b>	<b>4,012,869</b>	<b>6,172,947</b>	<b>11,353,415</b>	<b>16,098,428</b>	<b>19,877,924</b>	<b>24,117,731</b>	<b>27,836,893</b>	<b>27,836,893</b>

	INTEREST INCOME ON SUB ACCOUNTS						
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
Beginning Balance	2,108,976	7,100,093	12,843,612	17,612,027	22,023,870	25,251,949	
Excess Funds Account							
Monthly Remittance Activity	4,968,528	5,736,446	4,749,915	4,381,967	3,180,208	4,299,921	27,316,985
Interest Earned - General Sub	19,306	4,385	14,762	25,862	42,786	62,924	170,024
Interest Earned - Capital Sub	3,283	2,688	3,739	4,014	5,085	6,145	24,954
Estimated Monthly Remittance Activity							-
Estimated Interest to be Earned							-
<b>Ending Balance</b>	<b>7,100,093</b>	<b>12,843,612</b>	<b>17,612,027</b>	<b>22,023,870</b>	<b>25,251,949</b>	<b>29,620,939</b>	<b>27,511,963</b>

\*Calculated Rate

	INTEREST INCOME ON SUB ACCOUNTS						
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total Projected
Beginning Balance	3,472,397	7,525,626	12,456,548	17,698,630	22,004,708	25,533,499	
Excess Funds Account							
Monthly Remittance Activity	3,960,930	4,912,422					8,873,353
Interest Earned - General Sub	85,132						
Interest Earned - Capital Sub	7,168						
Estimated Monthly Remittance Activity			5,208,471	4,255,355	3,462,008	3,450,634	16,376,467
Estimated Interest to be Earned		18,499	33,611	50,723	66,783	79,962	249,579
<b>Ending Balance</b>	<b>7,525,626</b>	<b>12,456,548</b>	<b>17,698,630</b>	<b>22,004,708</b>	<b>25,533,499</b>	<b>29,064,095</b>	<b>25,499,399</b>

\*Calculated Rate

0.336%

\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC**  
**Storm Recovery Charges**  
**Ongoing Costs and Expense Estimates**

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Feb 22 2023

Issuance to June 30, 2022		
Description	Filed Estimated Costs*	Period Actual Costs
Servicing Fee	\$ 230,888	\$ 230,888
Administration Fee	50,000	50,000
Return on Invested Capital	64,626	64,649
Auditor Fees	75,000	20,625
Regulatory Assessment Fee	33,443	20,318
Legal Fees	-	15,067
Rating Agency Surveillance Fees (to be billed one year from issuance date)	-	-
Trustee Fees (to be billed one year from issuance date)	-	-
Independent Manager Fees (to be billed one year from issuance date)	-	-
Miscellaneous Fees and Expenses	-	124
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 453,957</b>	<b>\$ 401,670</b>

Variance (52,287)

July 1, 2022 to December 31, 2022		
Description	Filed Estimated Costs*	Period Actual Costs
Servicing Fee	\$ 192,407	\$ 192,407
Administration Fee	-	-
Return on Invested Capital	54,569	54,569
Auditor Fees	41,250	41,250
Regulatory Assessment Fee	40,704	37,486
Legal Fees	213	14,678
Rating Agency Surveillance Fees (to be billed one year from issuance date)	47,500	47,500
Trustee Fees (to be billed one year from issuance date)	14,400	13,125
Independent Manager Fees (to be billed one year from issuance date)	3,500	3,500
Miscellaneous Fees and Expenses	275	1,300
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 394,818</b>	<b>\$ 405,815</b>

January 1, 2023 to June 30, 2023		
Description	Filed Estimated Costs*	Current Estimate
Servicing Fee	\$ 192,407	\$ 192,407
Administration Fee	50,000	50,000
Return on Invested Capital	53,707	53,413
Auditor Fees	41,250	41,250
Regulatory Assessment Fee	35,307	47,849
Legal Fees	-	1,443
Rating Agency Surveillance Fees (to be billed one year from issuance date)	47,500	-
Trustee Fees (to be billed one year from issuance date)	14,400	-
Independent Manager Fees (to be billed one year from issuance date)	-	-
Miscellaneous Fees and Expenses	248	248
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 434,819</b>	<b>\$ 386,610</b>

\*Filed Estimates costs from January 2023 Semi-Annual True-up

**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC  
Storm Recovery Charges  
Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement (from Prior Filing)**

Remittance Period Beginning January 1, 2023 and Ending June 30, 2023

Principal	\$ 17,019,862
Interest	8,175,712
Servicing Costs & Other Expenses	381,112
Return on Capital	53,707

Total Projected Remittance Period Revenue Requirement	<u>\$ 25,630,393</u>
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Estimated Prior Remittance Period (Over)/Under Collection

1,750,938

Estimated Current Remittance Period (Over)/Under Collection

(1,789,435)

Total Projected Revenue Requirement

\$ 25,591,896

**Actual Revenue Requirement**

Remittance Period Beginning January 1, 2023 and Ending June 30, 2023

Principal	\$ 17,019,862
Interest	8,175,712
Servicing Costs & Other Expenses	333,197
Return on Capital	53,413

Total Projected Remittance Period Revenue Requirement	<u>\$ 25,582,184</u>
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Estimated Prior Remittance Period (Over)/Under Collection

\$ 1,750,938

Current Remittance Period (Over)/Under Collection

(1,912,111)

Total Projected Revenue Requirement

\$ 25,421,011

**Variance**

Remittance Period Beginning July 1, 2022 and Ending December 31, 2022

Principal	\$ -
Interest	-
Servicing Costs & Other Expenses	(47,914)
Return on Capital	(294)

Total Projected Remittance Period Revenue Requirement	<u>\$ (48,208)</u>
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Estimated Current Remittance Period (Over)/Under Collection

(170,885)

Total Projected Revenue Requirement

\$ (219,093)

**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC**  
**Storm Recovery Charges**  
**Current vs Proposed Rate Projection Comparison**

<b>AS FILED IN January 1, 2023 True-Up</b>						
<b>Original Projections at Current Rates</b>						
	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
Beginning Balance	(38,497)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(4,925,105)	(4,895,441)	(5,208,471)	(4,436,703)	(3,281,592)	(2,889,665)
Revenue Requirement						25,630,393
Interest Income	(51,196)	(14,287)	(22,991)	(31,920)	(40,460)	(47,319)
<b>Net Monthly Activity</b>	<b>(4,976,301)</b>	<b>(4,909,728)</b>	<b>(5,231,462)</b>	<b>(4,468,622)</b>	<b>(3,322,052)</b>	<b>22,693,409</b>
<b>(Over)/Under Balance</b>	<b>(5,014,798)</b>	<b>(9,924,526)</b>	<b>(15,155,989)</b>	<b>(19,624,611)</b>	<b>(22,946,663)</b>	<b>(253,255)</b>

<b>WITHOUT INTERIM TRUE-UP ADJUSTMENT</b>						
<b>Projected remittance period at current rates</b>						
	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
Beginning Balance	(356,153)					
Collections						
Actual Collections (net of charge-offs)	(3,960,930)	(4,912,422)				
Projected Collections (net of charge-offs)			(5,208,471)	(4,255,355)	(3,281,592)	(3,122,035)
Revenue Requirement						25,582,184
Interest Income	(92,300)	(18,499)	(33,611)	(50,723)	(66,783)	(79,962)
<b>Net Monthly Activity</b>	<b>(4,053,230)</b>	<b>(4,930,922)</b>	<b>(5,242,082)</b>	<b>(4,306,078)</b>	<b>(3,348,376)</b>	<b>22,380,187</b>
<b>(Over)/Under Balance</b>	<b>(4,409,383)</b>	<b>(9,340,304)</b>	<b>(14,582,387)</b>	<b>(18,888,465)</b>	<b>(22,236,840)</b>	<b>143,346</b>

<b>WITH INTERIM TRUE-UP ADJUSTMENT</b>						
<b>Projected remittance period, assuming January 1 adjustment</b>						
	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
Beginning Balance	(356,153)					
Collections						
Actual Collections (net of charge-offs)	(3,960,930)	(4,912,422)				
Projected Collections (net of charge-offs)			(5,208,471)	(4,255,355)	(3,462,008)	(3,450,634)
Revenue Requirement						25,582,184
Interest Income	(92,300)	(18,499)	(33,611)	(50,723)	(66,783)	(79,962)
<b>Net Monthly Activity</b>	<b>(4,053,230)</b>	<b>(4,930,922)</b>	<b>(5,242,082)</b>	<b>(4,306,078)</b>	<b>(3,528,791)</b>	<b>22,051,588</b>
<b>(Over)/Under Balance</b>	<b>(4,409,383)</b>	<b>(9,340,304)</b>	<b>(14,582,387)</b>	<b>(18,888,465)</b>	<b>(22,417,256)</b>	<b>(365,667)</b>