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OFFICIAL COPY

Oct 17 2018

October 17, 2018

VIA ELECTRONIC FILING

Ms. M. Lynn Jarvis, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Re: *Application of Dominion Energy North Carolina for Approval of Cost Recovery for Renewable Energy and Energy Efficiency Portfolio Standard Compliance and Related Costs*
Docket No. E-22, Sub 557

Dear Ms. Jarvis:

Enclosed for filing on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the "Company"), is the Corrected Page 3 to the Supplemental Testimony of George E. Hitch, which was initially filed in this proceeding on October 15, 2018. Line 8 of page 3 of Company Witness Hitch's Supplemental Testimony has been revised to correct the number of renewable energy credits ("RECs") referenced. The correct number of RECs is 225,953, rather than 225,853. No other changes to Witness Hitch's testimony or schedules or the other supplemental testimonies and schedules are necessary to reflect this correction.

Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Very truly yours,

/s/Andrea R. Kells

ARK:kjg

Enclosures

cc: Robert B. Josey

1 The correct EMF period brokerage cost, as shown in Company Supplemental
2 Exhibit GEH-2, is \$19,053.

3 **Q. Mr. Hitch, what change are you making to the credit for excess REC**
4 **sales?**

5 A. In reviewing the Company's records to respond to a Public Staff data request,
6 I determined that Schedule 1, Page 1 of my Company Exhibit GEH-2
7 inadvertently only recognized the margin on excess REC sales associated with
8 the sale of 225,953 out-of-state wind RECs in April 2018, rather than the total
9 revenue generated by the excess REC sales associated with this transaction.
10 Company Supplemental Exhibit GEH-2 reflects the total sales revenue of
11 \$103,726 (40,941 * \$0.50 = \$20,470.50 and 185,012 * \$0.45 = \$83,255.40).

12 **Q. Mr. Hitch, are you presenting any other changes to the updated EMF**
13 **revenue requirement at this time?**

14 A Yes. In preparing this Supplemental Testimony, I discovered that in
15 Schedule 1, Page 1 of my Company Exhibit GEH-2, I used the wrong
16 allocation factor. There is a \$22 increase to the EMA maintenance fee to
17 reflect the application of the 5.0619 percent allocation factor that was used in
18 calculating the Rate period Rider RP revenue requirement and the True-up
19 Period EMF Rider RPE revenue requirement, but not used in Company
20 Exhibit GEH-2 Schedule 1, which my Company Supplemental Exhibit GEH-2
21 updates.

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing Corrected Page 3 to the Supplemental Testimony of George E. Hitch, filed in Docket No. E-22, Sub 557, were served electronically or via U.S. mail, first-class postage prepaid, upon all parties of record.

This the 17th day of October, 2018.

/s/Andrea R. Kells

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