DUKE ENERGY PROGRESS, LLC Docket No. E-2, Sub 1300 NCUC Form E-1 Data Request For the test year ended December 31, 2021 Item No. 23

х	CONFIDENTIAL	NOT CONFIDENTIAL
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Request:

- a. Provide the financial forecast for the next three (3) years (may be two (2) years if first year in forecast is test year and a more recent forecast does not exist). Include major data and assumptions necessary to arrive at forecast (except earned return and net income). The forecast should include the following information;
 - 1. Capital requirements:
 - a. Construction costs:
 - i. Production facilities
 - ii. Transmission facilities
 - iii. Distribution facilities
 - iv. General facilities
 - b. Nuclear fuel costs
 - c. Equity component of AFUDC
 - d. Net change in working capital
 - e. Maturities, sinking funds and other requirements
 - 2. Sources of Capital:
 - a. Internal cash generation please categorize by major source if possible
 - b. Outside financing program:
 - i. Long-term debt
 - ii. Preferred stock
 - iii. Common stock, and
 - iv. Net change in short-term debt
 - 3. Capital structure
 - 4. Monthly operating budgets

Note: Nantahala may omit 23a.

b. Provide a three year annual construction budget (according to the format shown under 23-1a above) for the test year and the next three (3) years after the test year if not included in Item 23a.

CONFIDENTIAL Response:

Please see the attached files named "Confidential E-1 Item 23a-4 Operating Budget.xlsx" and "E-1 Items 23a_23b_33d_34c_36b_38.xlsx"

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NCUC Form E-1 Item No. 23a-4 Page 1 of 3

Duke Energy Progress
Docket No. E-2, Sub 1300
For the test year ended December 31, 2021
Confidential Monthly Operating Budgets

Actuals

\$ in Millions

Regulated Electric Non-Regulated Total Operating Revenue

Fuel used in Electric Generation and Purchased Power Operations, Maintenance and Other Depreciation and Amortization Property and Other Taxes Other Charges Total Operating Expenses

Gains/Losses

Operating Income

Other Income and Expenses
Earnings Before Interest Expense and Taxes
Interest Expense
Earnings Before Income Taxes
Total Income Taxes
Net Income



Projected

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Duke Energy Progress
Docket No. E-2, Sub 1300
For the test year ended December 31, 2021
Confidential Monthly Operating Budgets

\$ in Millions

Regulated Electric Non-Regulated Total Operating Revenue

Fuel used in Electric Generation and Purchased Power Operations, Maintenance and Other Depreciation and Amortization Property and Other Taxes Other Charges Total Operating Expenses

Gains/Losses

Operating Income

Other Income and Expenses
Earnings Before Interest Expense and Taxes
Interest Expense
Earnings Before Income Taxes
Total Income Taxes
Net Income



Projected

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NCUC Form E-1 Item No. 23a-4 Page 3 of 3

Duke Energy Progress
Docket No. E-2, Sub 1300
For the test year ended December 31, 2021
Confidential Monthly Operating Budgets

\$ in Millions

Regulated Electric Non-Regulated Total Operating Revenue

Fuel used in Electric Generation and Purchased Power Operations, Maintenance and Other Depreciation and Amortization Property and Other Taxes Other Charges Total Operating Expenses

Gains/Losses

Operating Income

Other Income and Expenses
Earnings Before Interest Expense and Taxes
Interest Expense
Earnings Before Income Taxes
Total Income Taxes
Net Income



Projected

34c

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E1-23
For the Test Year Ending December 31, 2021

NCUC Form E-1 Item Nos. 23a, 23b, 33d, 34c, 36b and 38 Page 1 of 1

Duke Energy Progress Docket No. E-2, Sub 1300 For the test year ended December 31, 2021 Financial Forecast

	Actuals							Projected		Time period requested:						
Line						(\$ in Millions)							1 year		3 years	5 ye
		2021		2022		2023		2024		2025		2026	E-1 item(s) addressed:			
Capital Requirements													23a-1			
Construction Costs													23a-1a	23b	38	
Production Facilities	\$	499	\$	492	\$	451	\$	652	\$	759	\$	744	23a-1a i	23b	38	
Transmission Facilities	\$	266	\$	329	\$	480	\$	594	\$	709	\$	889	23a-1a ii	23b	38	
Distribution Facilities	\$	658	\$	968	\$	1,091	\$	1,096	\$	1,197	\$	1,157	23a-1a iii	23b	38	
General Facilities	\$	163	\$	232	\$	143	\$	171	\$	105	\$	142	23a-1a iv	23b	38	
1 Construction Costs (Note A)	\$	1,586	\$	2,020	\$	2,166	\$	2,512	\$	2,770	\$	2,931	23a-1a	23b	38	
2 Nuclear Fuel Costs (Note A)			\$	224	\$	129	\$	196	\$	177	\$	238	23a-1b			
3 Equity Component of AFUDC			\$	42	\$	60	\$	75	\$	97	\$	111	23a-1c			
4 Net Change in Working Capital			Ś	362	Ś	(107)	Ś	71	Ś	281	Ś	230	23a-1d			
5 Maturities, Sinking Funds and Other Requirements			Ś	795	Ś	540	Ś	244	Ś	733	Ś	226	23a-1e			
6 Total Capital Requirements			Ś	3.442	Ś	2.787	Ś	3.098	Ś	4.058	Ś	3.736	23a-1			
7 Provided by Internal Cash				71%	*	96%		89%	-	72%	-	83%				
Sources of Capital													23a-2			
Internal Cash Generation													23a-2a			
8 Depreciation and Amortization			Ś	1.194	Ś	1.231	Ś	1.394	Ś	1.440	Ś	1.532	23a-2a			
9 Other (Note D)			Ś	1.259	Ś	1.445	Ś	1.370	Ś	1.482	Ś	1,576	23a-2a			
10 Total Internal Cash Generation			Ś	2,453	Ś	2,676	Ś	2,764	Ś	2,922	Ś	3,108	23a-2a			
11 Outside Financing			\$	985	Ś	111	Š	334	Ś	1,136	\$	628	23a-2b			
12 Total Sources of Capital			Š	3.438	Ś	2.787	Ś	3.098	Š	4.058	Š	3,736	23a-2			
Total sources of capital				3,430		2,707		3,030		4,030		3,730	230 2			
Tentative Outside Financing													23a-2b			
13 Long-Term Debt (Note B)			\$	1,350	\$	500	\$	500	\$	1,350	\$	850	23a-2b i	34c		
14 Preferred Stock			Ś		Ś		Ś		Ś		Ś	-	23a-2b ii			
15 Common Stock			Ś		Ś		Ś		Ś	_	Ś	-	23a-2b iii	36b		
16 Infusion From/(To) Parent			Ś	(250)	Ś	(250)	Ś	(300)	Ś	(225)	Ś	(275)				
17 Net Change in Short Term Debt			\$	(115)	Ś	(139)	Ś	134	Ś	11	Ś	53	23a-2b iv			
18 Total Outside Financing			Ś	985	Ś	111	Ś	334	Ś	1.136	Ś	628	23a-2b			
			_													
Capital Structure (Note C)													23a-3	33d		
19 Long-Term Debt			\$	9,797	\$	9,998	\$	10,500	\$	11,351	\$	12,202	23a-3	33d		
20 Preferred Stock			\$	-	\$	-	\$	-	\$	-	\$	-	23a-3	33d		
21 Common Stock			\$	10,569	\$	11,318	\$	12,171	\$	13,138	\$	14,092	23a-3	33d		
22 Total Capitalization			\$	20,366	\$	21,316	\$	22,670	\$	24,489	\$	26,294	23a-3	33d		
Ratios (Note C)													23a-3	33d		
23 Long-Term Debt				48%		47%		46%		46%		46%	23a-3	33d		
24 Preferred Stock				0%		0%		0%		0%		0%	23a-3	33d		

 $^{{\}sf A} \qquad {\sf Only the \ debt \ component \ of \ AFUDC \ is \ included \ in \ these \ costs.}$

B issues of long-term debt beyond year-end 2021: \$900 in March 2022, \$450 in October 2022. Includes current maturities related to long-term debt. Current maturities at year end are \$300 in 2022, \$40 in 2023, \$500 in 2024, \$45 in 2025 and \$50 in 2026.

C "Capital Structure" and "Ratios" exclude short-term debt.

D "Other" includes earnings, net deferred taxes and investment tax credits and other miscellaneous items.