

# *"Quarterly Review"*

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## *Selected Financial and Operational Data:*

*Re:*

### *Electric Companies*

- *Carolina Power & Light Company, d/b/a Progress Energy Carolinas, Inc.*
- *Duke Energy Carolinas, LLC*
- *Duke Energy Carolinas, LLC, Nantahala Area, d/b/a Duke Energy – Nantahala Area*
- *Virginia Electric and Power Company, d/b/a Dominion North Carolina Power*

### *Natural Gas Local Distribution Companies*

- *Piedmont Natural Gas Company, Inc.*
- *Public Service Company of North Carolina, Inc.*

### *Telecommunications Companies*

- *BellSouth Telecommunications, Inc., d/b/a AT&T North Carolina*
- *Carolina Telephone and Telegraph Company LLC*
- *Central Telephone Company*
- *Citizens Telephone Company*
- *LEXCOM Telephone Company*
- *MEBTEL Communications*
- *North State Communications*
- *Verizon South Inc*
- *Windstream Concord Telephone, Inc.*
- *Windstream North Carolina, LLC*

■ *Quarter Ending December 31, 2007* ■



# State of North Carolina

## Utilities Commission

4325 Mail Service Center  
Raleigh, North Carolina 27699-4325

COMMISSIONERS  
EDWARD S. FINLEY, JR., CHAIRMAN  
ROBERT V. OWENS, JR.  
SAM J. ERVIN, IV

September 5, 2008

COMMISSIONERS  
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HOWARD N. LEE  
WILLIAM T. CULPEPPER, III

### MEMORANDUM

TO: Chairman Edward S. Finley, Jr.  
Commissioner Robert V. Owens, Jr.  
Commissioner Sam J. Ervin, IV  
Commissioner Lorinzo L. Joyner  
Commissioner Howard N. Lee  
Commissioner William T. Culpepper, III

FROM: Donald R. Hoover, Director *DRH*  
Operations Division

The Operations Division hereby presents for your consideration the *Quarterly Review* for the 12-month period ended December 31, 2007. Such report, which has been prepared by the Operations Division, presents an overview of selected financial and operational information and data for 16 major investor-owned public utilities regulated by the Commission.

In addition, this report also reflects certain revisions with respect to certain amounts previously reported by the Commission for Piedmont Natural Gas Company, Inc. (Piedmont), for the 12-month periods ended September 30, 2007 and June 30, 2007. In particular, on May 30, 2008 and on September 4, 2008, Piedmont provided to the Commission revised NCUC GS-1 Reports for the 12-month periods ended September 30, 2007 and June 30, 2007, respectively, to reflect certain corrections to its purchased gas costs. The revised Piedmont information, for the 12-month periods ended September 30, 2007 and June 30, 2007, is provided in Part IV – Appendix A, of this report.

Should you have questions concerning the report, Freda Hilburn, Bliss Kite, or I will be pleased to be of assistance.

Thank you for your consideration.

DRH/FHH/BBK/kah

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# *Part I*

## *Introduction*

- *The purpose, structure, focus, and an abbreviated synopsis of the nature of the contents of this report is presented here.*

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The *Quarterly Review* has been designed and is structured so as to provide, in a clear and concise format, relevant and useful financial and operational information pertaining to 16 major investor-owned public utilities regulated by the North Carolina Utilities Commission (Commission): four electric companies, two natural gas local distribution companies, and ten telecommunications companies. The primary focus of this report is one of a jurisdictional financial nature. However, albeit limited, certain jurisdictional operational information is also included.

To a vast extent the information presented herein is organized into individual company overviews. The data presented covers a period of five years, except for one natural gas company for which only three years of data is available as a result of a consolidation in 2005 of three regulated entities into one. From a general viewpoint, the individual company overviews, excluding to a certain extent those of the price regulated telephone companies, for which information is strictly limited, provide information that users of this report will find helpful from the standpoint of gaining insight into each company's jurisdictional financial standing and in acquiring a sense of the magnitude of each company's overall jurisdictional economic dimension.

Significant changes have taken place with regard to reporting requirements for the price regulated telephone companies, effective for reporting periods beginning with calendar year 2003, as a result of further relaxed regulation of the telecommunications industry. Due to these changes, the financial and operational data submitted to the Commission by such companies are significantly less comprehensive than that previously provided.

The aforementioned reporting requirement changes for the price regulated telephone companies were implemented by Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, in response to passage of Senate Bill 814 (An Act to Clarify the Law Regarding Competitive and Deregulated Offerings of Telecommunications Services), and as previously indicated, were effective for reporting periods beginning with calendar year 2003. Specifically, in the present regard, the April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the TS-1 Report previously submitted annually by the price regulated telephone companies. Consequently, beginning with the 4<sup>th</sup> quarter 2003 *Quarterly Review*, which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided. Further, the information provided by the eight price regulated telephone companies is presented on a total North Carolina combined basis, including both their regulated and nonregulated operations, as that is what is now being provided to the Commission.

**This report has been prepared solely for the use of the Commission. The responsibility for developing and preparing the report is that of the Commission's Operations Division (Division). The preponderance of the information and data included in and/or on which the report is based has been provided by the companies. Such data has not been audited or otherwise verified. Therefore, the Division, although it believes the aforesaid data to be true and correct in each and every respect, cannot and does not offer any attestation in that regard.**

### ***A Specific Objective***

**A specific objective of this reporting process is to present to the Commission, on an ongoing basis, meaningful information regarding the financial viability of the subject companies, including the reasonableness of the overall levels of rates and charges currently being charged by jurisdictional utilities, whose rates are cost based, for their sales of services. Cost based regulation is synonymous with rate base, rate of return regulation.**

**Under rate base, rate of return regulation, the cost of service of a public utility is defined as the sum total of reasonable operating expenses, depreciation, taxes, and a reasonable return on the net valuation of property used and useful in providing public utility services. Therefore, the reasonableness of a public utility's rates is a function of the reasonableness of the level of each individual component of its cost of service.**

**The reasonable return component of the cost of service equation refers to the overall rate of return related to investment funded by all investors, including debt investors as well as preferred and common equity investors. The costs of debt capital and preferred stock, which are essentially fixed by contract, must be deducted from revenue, like all other components of the cost of service, in determining income available for distribution to common stockholders. Therefore, generally speaking, a very meaningful measure of the profitability of any utility, and consequently the reasonableness of its overall rates and charges, is the return earned on its common shareholders' investment, i.e., its return on common equity, over some specified period of time. Typically, such returns are measured over a period of one year. Thus, annual returns on common equity and certain other key financial ratios, which among other things give significant perspective to the common equity returns, are the focal points of this report.**

### ***The Key Financial Ratios***

**Specifically, the key financial ratios presented herein for use in reviewing the companies' financial viabilities, including their profitability and consequently the reasonableness of their rates and charges are (1) the return on common equity, (2) the common equity capitalization ratio, (3) the pretax interest coverage ratio, and (4) the overall rate of return.**

### *The Return on Common Equity*

As indicated, the return on common equity is a key financial indicator which measures the profitability of an enterprise from the standpoint of its common stockholders over some specified period of time. That return or earnings rate reflects the ratio of earnings available for common equity to the common-equity investors' capital investment. As previously stated, the ratio is significant because it traditionally represents profitability after all revenues and costs, other than the cost of common equity capital, have been considered. From the standpoint of measuring profitability, return on common equity is indeed "the bottom line".

### *The Common Equity Capitalization Ratio*

The common equity capitalization ratio is the ratio of common equity capital to total investor-supplied capital of the firm. That ratio is significant because it is a major indicator of the financial riskiness of the firm, particularly from the standpoint of the common stockholders. The issuance of debt capital, assuming no offsetting decrease in preferred stock, decreases the common equity capitalization ratio, and its existence creates what has come to be known as financial leverage. The risk borne by shareholders that accompanies that leverage is known as financial risk. As the proportion of debt in the capital structure increases, so does the degree of financial leverage and thus shareholders' risk and consequently the shareholders' requirements regarding expected return, i.e., the expected return on common equity or, in regulatory jargon, the cost of common equity capital.

Alternatively, the financial riskiness of the firm, some might argue, is more appropriately revealed when expressed in terms of debt leverage, particularly when preferred stock is present in the capital structure. Such leverage is the ratio of long-term debt capital to total investor-supplied capital. Both approaches are clearly insightful and useful. In evaluating the superiority of one approach in comparison to the other, one should consider the context within which the information is to be used. Since a major objective of this report is to review the reasonableness of the levels of earnings of the companies' common stockholders, and in consideration of the other key financial benchmarks which are also presented herein, the common equity capitalization ratio appears to be the most appropriate and meaningful measure of the financial riskiness of the companies for use in this regard.

### *The Pretax Interest Coverage Ratio*

The pretax interest coverage ratio is the number of times earnings, determined before consideration of income taxes and interest charges, cover annual interest charges. That financial indicator is particularly important to debt investors because holders of the company's outstanding debt, including long-term bonds, receive interest payments from the company before any earnings are determined to be available for distribution to preferred or common equity investors. Pretax interest coverage is measured before income taxes because interest expense is deductible in arriving at taxable income. Therefore, generally speaking, debt



holders can expect to be paid before the company incurs any liability for the payment of income taxes. *From the debt holder's perspective, all other things remaining equal, the higher the pretax interest coverage the better.*

### *The Overall Rate of Return*

The overall rate of return measures the profitability of a firm from the standpoint of earnings on total investment, including investment funded by both debt and equity investors. Specifically, in the public utility regulatory environment, it is the ratio of operating income to total investment.

### *The Propriety of the Methodology*

The foregoing financial benchmarks, as presented in this report, have been determined on the basis of the companies' actual operating experience. Under rate base, rate of return regulation, North Carolina statutes require that the companies' rates be determined on a normalized, pro forma, end-of-period basis based upon an historical test year. Stated alternatively, the Commission, in setting prospective rates, essentially, must take into account the company's current level of operations adjusted for known and material changes in the levels of revenues and costs that the company can reasonably be expected to experience over a reasonable period of time into the future. Thus, rates, which are established for use prospectively, are set, to a certain extent and within certain constraints, on the basis of revenue and cost expectations, including investor expectations regarding their return requirements, as opposed to simply setting prospective rates solely on the basis of actual operating experience.

The process of setting prospective rates is inherently and exceedingly time consuming, difficult, and otherwise costly to both companies and regulators. It involves the assimilation, investigation, and evaluation of enormous amounts of complex information and data which invariably leads to multifarious issues; many, if not most, of which must be resolved through adjudication.

It is far less difficult and costly to perform an intellectual, financial analysis of the need to undertake the aforesaid process. Such preliminary analysis avoids the unnecessary incursion of the immense costs of setting prospective rates. Those are precisely the reasons why this report is focused on a review of the returns on common equity and other key financial ratios which the companies are currently earning or achieving under their existing rates and charges. Those ratios, when considered in conjunction with statutory ratemaking requirements, prevailing economic conditions, and certain other financial indicators, including returns on common equity and overall rates of return currently being authorized by other *public utility regulatory agencies, are meaningful indicators of the need, if any, for further, more extensive regulatory review.*

**From the standpoint of giving an added measure of meaning to the aforesaid ratios of the individual companies and in the interest of providing a sense of current financial market conditions, certain financial information has been included herein as notes to the first statement included in Part II of this report. Such notes are an integral part of this report.**

**Additionally, also from the standpoint of providing perspective, returns on common equity and overall rates of return currently being authorized by a number of other public utility regulatory agencies are provided in the second statement presented in Part II.**

### *A Final Note*

**It is emphasized that the information contained in this report is not intended and should not be construed to be all inclusive from the standpoint of the criteria to be used in assessing the reasonableness of the companies existing rates. But rather, it is submitted that such information is clearly relevant to such a determination and as such should be considered in conjunction with all other pertinent information and data.**

**The Operations Division will be pleased to receive and respond to any questions or comments.**

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## *Part II*

### *A Review of Key Financial Ratios*

- *Summary Statement of Key Financial Ratios For Eight Selected Companies For The Twelve Months Ended December 31, 2007 — Returns on Common Equity, Overall Rates of Return, Common Equity Capitalization Ratios, and Debt Ratios — And Certain Rate Case Data*
  
- *Statement of Authorized Returns on Common Equity and Overall Rates of Return Granted By Various Public Utility Regulatory Agencies As Reported By Public Utilities Reports, Volume Nos. 258-265 from July 2007 Through July 2008*

**Summary Statement  
Of Key Financial Ratios Achieved By  
And Authorized For Selected Companies**

"Estimated Returns on Common Equity, Overall Rates of Return,  
Common Equity Capitalization Ratios, and Debt Ratios are for Twelve Months Ended December 31, 2007,  
Except for Certain Telecommunications Companies - See Note [1]"

"Rate Case Data are from Orders with Various Issue Dates as Indicated in Column (i)"

Line No.	Item (a)	Estimated for 12 Months Ended 12/31/07				Authorized - Last Rate Case			
		Return On Equity (b)	Overall Rate of Return (c)	Equity Ratio (d)	Debt Ratio (e)	Return On Equity (f)	Overall Rate of Return (g)	Equity Ratio (h)	Date of Last Order (i)
<b>Electric Companies</b>									
1.	Carolina Power & Light Company, d/b/a Progress Energy Carolinas, Inc.	10.06%	7.98%	49.29%	49.88%	12.75%	10.45%	44.00%	08/05/1988
2.	Duke Energy Carolinas, LLC	10.75%	8.48%	54.37%	45.63%	11.00%	8.57%	53.00%	12/20/2007
3.	Duke Energy Carolinas, LLC, Nantahala Area, d/b/a Duke Energy - Nantahala Area	5.21%	5.77%	54.37%	45.63%	11.00%	8.57%	53.00%	12/20/2007
4.	Virginia Electric and Power Company, d/b/a Dominion North Carolina Power	3.17%	4.38%	53.02%	40.87%	N/A	N/A	N/A	03/18/2005
<b>Natural Gas Local Distribution Companies</b>									
5.	Piedmont Natural Gas Company, Inc.	9.36%	7.88%	47.97%	52.03%	N/A	9.04%	N/A	11/03/2005
6.	Public Service Company of North Carolina, Inc.	9.16%	7.82%	47.86%	52.14%	N/A	8.90%	N/A	10/23/2006
<b>Telecommunications Companies</b>									
<u>Rate of Return Regulated Companies</u>									
7.	Citizens Telephone Company	3.97%	3.97%	100.00%	0.00%	12.70%	10.11%	44.95%	02/26/1991
8.	LEXCOM Telephone Company	11.95%	11.95%	100.00%	0.00%	16.25%	12.77%	37.22%	06/14/1982
<u>Price Plan Regulated Companies</u>									
--- Data is not available. See Note [1] ---									
9.	BellSouth Telecommunications, Inc., d/b/a AT&T North Carolina								
10.	Carolina Telephone and Telegraph Company LLC								
11.	Central Telephone Company								
12.	MEBTTEL Communications								
13.	North State Communications								
14.	Verizon South Inc.								
15.	Windstream Concord Telephone, Inc.								
16.	Windstream North Carolina, LLC								

**NOTES:**

- [1] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings and certain other data for the price regulated telephone companies are no longer provided.
- [2] N/A denotes that the data is not available.
- [3] In its March 18, 2005 Order Approving Stipulation, the Commission did not make certain determinations with respect to Dominion North Carolina Power's (Dominion's) capital structure and rates of return. The Commission concluded that the stipulation presented an appropriate resolution of the contested matters in the rate case proceeding and resulted in just and reasonable rates for Dominion, without making specific findings regarding rate base, operating revenues and expenses, the overall rate of return, and the return on common equity.
- [4] In its November 3, 2005 Order Approving Partial Rate Increase and Requiring Conservation Initiative, the Commission authorized the consolidation of the operations, revenues, rate bases, and expenses of North Carolina Natural Gas, Piedmont Natural Gas Company, Inc., and Eastern North Carolina Natural Gas into a single regulated entity. In said Order, the Commission made specific findings regarding the combined rate bases, operating revenues and expenses, and the overall rate of return; however, specific findings relating to the combined capital structure and return on common equity were not provided therein.
- [5] Effective with the December 2005 NCUC GS-1 Report, financial and operational information for Piedmont Natural Gas Company, Inc., North Carolina Natural Gas, and Eastern North Carolina Natural Gas are reported as one consolidated entity under the name, Piedmont Natural Gas Company, Inc.
- [6] In its October 23, 2006 Order Approving Partial Rate Increase, the Commission made specific findings regarding rate base, operating revenues and expenses, and the overall rate of return for Public Service Company of North Carolina, Inc.; however, specific findings relating to the capital structure and return on common equity were not provided therein.

**Summary Statement**  
**Of Key Financial Ratios Achieved by**  
**And Authorized for Selected Companies**

"Estimated Returns on Common Equity, Overall Rates of Return,  
Common Equity Capitalization Ratios, and Debt Ratios are for Twelve Months Ended December 31, 2007,  
Except for Certain Telecommunications Companies - See Note [1]"

**NOTES - continued**

NOTES: [7] Selected financial market indicators from "Moody's Credit Trends" updated on August 11, 2008 follow:

**Part I**

<u>Line No.</u>	<u>Date</u> (a)	<u>U.S. Treasury Securities</u>			<u>Dealer-Placed 3-Month CP</u> %	<u>Moody's Long-Term Corporate Bond Yield</u> %
		<u>3-Month Bill</u>	<u>10-Year Note</u>	<u>30-Year Bond</u>		
		<u>%</u> (b)	<u>%</u> (c)	<u>%</u> (d)		
1.	August 8, 2008	1.67	3.94	4.55	-	6.45
2.	August 7, 2008	1.63	3.92	4.56	3.14	6.47
3.	August 6, 2008	1.61	4.06	4.68	3.05	6.58
4.	August 5, 2008	1.72	4.04	4.63	3.01	6.52
5.	August 4, 2008	1.72	3.98	4.58	3.28	6.48
6.	Month of July 2008	1.65	3.98	4.56	3.13	6.44
7.	Month of June 2008	1.88	4.15	4.73	3.03	6.42

**Part II**

Moody's public utility long-term bond yield averages (%):

<u>Line No.</u>	<u>Rating</u> (a)	<u>08/08/2008 [8]</u> (b)	<u>Past 12 Months</u>		<u>Monthly Average</u>	
			<u>High</u> (c)	<u>Low</u> (d)	<u>Aug. 2008</u> (e)	<u>Jul. 2008</u> (f)
1.	Aa	6.13	6.18	5.66	6.17	6.13
2.	A	6.41	6.30	5.85	6.45	6.40
3.	Baa	6.99	6.60	6.10	7.03	6.97

[8] Most recent data available when this edition of the *Quarterly Review* was prepared. According to "Moody's Credit Trends", updated on August 11, 2008, such long-term bond yield averages are derived from pricing data on a regularly-replenished population of nearly 90 seasoned corporate bonds in the United States market, each with current outstandings over \$100 million. Further, the bonds have maturities as close as possible to 30 years; bonds are dropped from the list if their remaining life falls below 20 years or if their ratings change.

[9] In previous *Quarterly Review* reports, the Commission has reported certain limited information pertaining to new bond offerings by public utilities; however, such information is no longer published in "Moody's Credit Trends". Consequently, such information is not being reported at this time.

**Statement of Authorized Returns**  
**On Common Equity and Overall Rates of Return**  
**Granted By Various Public Utility Regulatory Agencies As Reported in**  
**Public Utilities Reports, Volume Nos. 258-265, from July 2007 through July 2008**  
**(Statement Is All Inclusive With Respect To Returns Published)**

Line No.	Company (Jurisdiction) (a)	Authorized Returns		Date Of Order (d)	Volume No. Public Utilities Reports (e)
		Common Equity (b)	Overall (c)		
<b>Electric Companies</b>					
1.	Entergy Arkansas, Inc. (AR)	9.90%	N/A	06/15/2007	Volume 258
2.	Arizona Public Service Company (AZ)	10.75%	8.32%	06/28/2007	Volume 258
3.	Potomac Electric Power Company (MD)	10.00%	7.68%	07/19/2007	Volume 258
4.	Georgia Power Company (GA)	11.25%	N/A	12/18/2007	Volume 262
5.	Duke Energy Carolinas, LLC (NC)	11.00%	8.57%	12/20/2007	Volume 262
6.	Wisconsin Electric Power Company, d/b/a We Energies (WI)	10.75%	8.33%	01/17/2008	Volume 262
7.	Potomac Electric Power Company (DC)	10.00%	7.96%	01/30/2008	Volume 263
8.	Fitchburg Gas & Electric Company, d/b/a Unitil (MA)	10.25%	8.38%	02/29/2008	Volume 263
9.	Northern States Power Company, d/b/a Xcel Energy, Inc. (WI)	10.75%	8.60%	01/08/2008	Volume 264
10.	Central Vermont Public Service Corporation (VT)	10.71%	N/A	01/31/2008	Volume 264
11.	Consolidated Edison Company of New York, Inc. (NY)	9.10%	7.30%	03/25/2008	Volume 264
12.	Montana-Dakota Utilities Company (MT)	10.25%	8.58%	04/23/2008	Volume 264
13.	Hawaiian Electric Company, Inc. (HI)	10.70%	8.66%	05/01/2008	Volume 265
<b>Natural Gas Local Distribution Companies</b>					
14.	Public Service Company of Colorado (CO)	10.25%	8.67%	06/18/2007	Volume 258
15.	Yankee Gas Services Company (CT)	10.10%	8.03%	06/29/2007	Volume 259
16.	Columbia Gas of Kentucky, Inc. (KY)	10.50%	N/A	08/29/2007	Volume 259
17.	Arkansas Western Gas Company (AR)	9.50%	N/A	07/13/2007	Volume 260
18.	Consumers Energy Company (MI)	10.75%	N/A	08/21/2007	Volume 260
19.	Washington Gas Light Company (VA)	10.00%	N/A	09/17/2007	Volume 261
20.	Consolidated Edison Company of New York, Inc. (NY)	9.70%	[1] 7.63%	09/25/2007	Volume 261
21.	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas (AR)	9.65%	7.84%	10/25/2007	Volume 261

**Statement of Authorized Returns**  
**On Common Equity and Overall Rates of Return**  
**Granted By Various Public Utility Regulatory Agencies As Reported In**  
**Public Utilities Reports, Volume Nos. 258-265, from July 2007 through July 2008**  
**(Statement is All Inclusive With Respect To Returns Published)**

Line No.	Company (Jurisdiction) (a)	Authorized Returns		Date Of Order (d)	Volume No. Public Utilities Reports (e)
		Common Equity (b)	Overall (c)		
<b>Natural Gas Local Distribution Companies (continued)</b>					
22.	National Fuel Gas Distribution Corporation (NY)	9.10%	7.61%	12/21/2007	Volume 262
23.	Washington Gas Light Company (DC)	N/A	N/A	12/28/2007	Volume 262
24.	Wisconsin Electric Power Company, d/b/a We Energies (WI)	10.75%	8.33%	01/17/2008	Volume 262
25.	Northern States Power Company, d/b/a Xcel Energy, Inc. (WI)	10.75%	8.60%	01/08/2008	Volume 264
26.	Duke Energy Ohio, Inc. (OH)	N/A	8.45%	05/28/2008	Volume 265
<b>Water Companies</b>					
27.	San Gabriel Valley Water Company (CA)	9.90%	[2]	04/12/2007	Volume 258
28.	Municipality of Anchorage, d/b/a Anchorage Water & Wastewater Utility (AK)	10.10%	[3]	07/16/2007	Volume 259
29.	Kentucky-American Water Company (KY)	N/A	N/A	11/29/2007	Volume 261
30.	Aquarion Water Company of Connecticut (CT)	10.00%	8.26%	12/12/2007	Volume 262
31.	Long Island Water Corporation (NY)	9.50%	[4]	03/05/2008	Volume 263
32.	Fall Water Company (ID)	12.00%	7.20%	01/11/2008	Volume 264

**Notes:**

- [1] The approved rate plan requires the local distribution company (LDC) to annually submit its computation of return on equity for the preceding year. If the level of earnings exceeds 10.70%, the excess will be shared by deferring 50% for the benefit of customers and allowing the LDC to retain the balance.
- [2] The California Public Utilities Commission adopted stipulated overall rates of return of 9.33% for test year 2006-2007 and 9.35% for test year 2007-2008.
- [3] The Alaska Regulatory Commission declined to deviate from its policy of establishing cost of equity for municipally-owned utilities using the same methods used for privately-owned companies.
- [4] Over the three years of the rate plan considered in the aggregate, all earnings attributable to an earned return on equity at or below 10.50% would be retained by shareholders. Earnings in the range exceeding 10.50% but not exceeding 11.00% would be shared equally between customers and shareholders. Earnings exceeding 11.00% would be shared 75% by customers and 25% by shareholders. However, if the bond rating of the corporate parent of the utility were to fall below investment grade, the earnings sharing threshold would be reduced to 10.00%.
- [5] N/A denotes that information is not available.

**CAROLINA POWER & LIGHT COMPANY, d/b/a  
PROGRESS ENERGY CAROLINAS, INC.  
SELECTED FINANCIAL AND OPERATIONAL DATA  
North Carolina Retail Jurisdiction  
(Amounts in Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue	\$3,154,959	\$2,886,790	\$2,816,219	\$2,610,736	\$2,576,820	5.19%	9.29%
2.	Operating Expenses:							
3.	Fuel	936,072	776,689	678,354	622,984	616,343	11.01%	20.52%
4.	Purchased Power	202,755	226,028	240,456	218,266	215,094	-1.47%	-10.30%
5.	Maintenance	232,143	188,544	169,432	171,719	142,542	12.97%	23.12%
6.	Other Operating Expenses	<u>537,866</u>	<u>504,726</u>	<u>528,366</u>	<u>461,688</u>	<u>427,265</u>	<u>5.92%</u>	<u>6.57%</u>
7.	Total Operating Expenses	1,908,836	1,695,987	1,616,608	1,474,657	1,401,244	8.03%	12.55%
8.	Depreciation & Amortization	<u>401,855</u>	<u>453,675</u>	<u>446,730</u>	<u>457,072</u>	<u>431,233</u>	<u>-1.75%</u>	<u>-11.42%</u>
9.	Total Expenses & Depreciation	2,310,691	2,149,662	2,063,338	1,931,729	1,832,477	5.97%	7.49%
10.	Total Operating Taxes	<u>381,119</u>	<u>345,703</u>	<u>348,157</u>	<u>336,098</u>	<u>351,578</u>	<u>2.04%</u>	<u>10.24%</u>
11.	Total Expenses, Depr. & Taxes	<u>2,691,810</u>	<u>2,495,365</u>	<u>2,411,495</u>	<u>2,267,827</u>	<u>2,184,055</u>	<u>5.36%</u>	<u>7.87%</u>
12.	Operating Income	<u>\$463,149</u>	<u>\$391,425</u>	<u>\$404,724</u>	<u>\$342,909</u>	<u>\$392,565</u>	<u>4.22%</u>	<u>18.32%</u>
13.	Net Plant Investment	<u>\$4,756,860</u>	<u>\$4,722,408</u>	<u>\$4,740,916</u>	<u>\$4,666,843</u>	<u>\$4,644,069</u>	<u>0.60%</u>	<u>0.73%</u>
14.	Oper. Exp. as a % of Total Revenue	60.50%	58.75%	57.40%	56.48%	54.38%	2.70%	2.98%
15.	Net Plt. investment per \$ of Revenue	\$1.51	\$1.64	\$1.68	\$1.79	\$1.80	-4.30%	-7.93%
16.	Number of Customers Served (000s included):							
17.	Residential	1,069,169	1,046,236	1,022,873	998,684	978,736	2.23%	2.19%
18.	Commercial	188,823	185,665	182,482	177,468	171,832	2.39%	1.70%
19.	Industrial	3,451	3,521	3,560	3,636	3,730	-1.92%	-1.99%
20.	Other	<u>1,946</u>	<u>1,990</u>	<u>2,066</u>	<u>2,178</u>	<u>2,281</u>	<u>-3.89%</u>	<u>-2.21%</u>
21.	Total Number of Customers	<u>1,263,389</u>	<u>1,237,412</u>	<u>1,210,981</u>	<u>1,181,966</u>	<u>1,156,579</u>	<u>2.23%</u>	<u>2.10%</u>
22.	Annual Sales Volume: (Millions kWh)							
23.	Residential	15,011	14,135	14,473	13,837	13,210	3.25%	6.20%
24.	Commercial	12,222	11,612	11,555	11,263	10,863	2.99%	5.25%
25.	Industrial	9,178	9,248	9,469	9,701	9,534	-0.95%	-0.76%
26.	Other	<u>2,423</u>	<u>2,083</u>	<u>2,851</u>	<u>2,400</u>	<u>4,668</u>	<u>-15.12%</u>	<u>16.32%</u>
27.	Total Sales	<u>38,834</u>	<u>37,078</u>	<u>38,348</u>	<u>37,201</u>	<u>38,275</u>	<u>0.36%</u>	<u>4.74%</u>
28.	Estimated Overall Rate of Return	7.98%	7.14%	8.10%	7.28%	8.60%	-1.85%	11.76%
29.	Estimated Return on Common Equity	10.06%	8.50%	10.55%	8.62%	11.09%	-2.41%	18.35%
30.	Common Equity Ratio	49.29%	46.68%	48.44%	51.07%	50.75%	-0.73%	5.59%
31.	Debt Ratio	49.88%	52.47%	50.65%	48.02%	48.33%	0.79%	-4.94%
32.	Estimated Pretax Interest Coverage Ratio (Times)	3.93	3.37	4.09	4.00	4.55	-3.60%	16.62%
33.	<b>LAST RATE CASE</b> (Docket No. E-2, Sub 537)	Authorized Returns: Common Equity 12.75%, Overall 10.45%; Equity Ratio: 44.00%; Date of Order: 8-5-88						

Notes: [1] North Carolina retail jurisdictional revenue equates to 72% of total company electric utility revenue.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: NCUC ES-1 Reports.  
[4] The one-time, lump-sum write-off of the development costs associated with GridSouth Transco, LLC, pursuant to the Commission's Order in Docket No. E-2, Sub 913, decreased the estimated return on common equity on Line 29 by 0.25%.



**DUKE ENERGY CAROLINAS, LLC**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
North Carolina Retail Jurisdiction  
(Amounts in Thousands)

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue	\$3,967,883	\$3,716,151	\$3,610,073	\$3,471,808	\$3,485,918	3.29%	6.77%
2.	Operating Expenses:							
3.	Fuel	935,343	856,527	684,032	631,799	610,721	11.25%	9.20%
4.	Purchased Power	115,117	99,121	58,806	179,674	284,815	-20.27%	16.14%
5.	Maintenance	351,391	319,135	339,542	311,275	327,110	1.81%	10.11%
6.	Other Operating Expenses	<u>678,584</u>	<u>682,896</u>	<u>665,071</u>	<u>593,122</u>	<u>661,748</u>	<u>0.63%</u>	<u>-0.63%</u>
7.	Total Operating Expenses	2,080,435	1,957,679	1,747,451	1,715,870	1,884,394	2.51%	6.27%
8.	Depreciation & Amortization	<u>719,257</u>	<u>688,523</u>	<u>755,863</u>	<u>658,828</u>	<u>553,177</u>	<u>6.78%</u>	<u>4.46%</u>
9.	Total Expenses & Depreciation	2,799,692	2,646,202	2,503,314	2,374,698	2,437,571	3.52%	5.80%
10.	Total Operating Taxes	<u>488,908</u>	<u>447,198</u>	<u>485,607</u>	<u>482,945</u>	<u>462,240</u>	<u>1.41%</u>	<u>9.33%</u>
11.	Total Expenses, Depr. & Taxes	<u>3,288,600</u>	<u>3,093,400</u>	<u>2,988,921</u>	<u>2,857,643</u>	<u>2,899,811</u>	<u>3.20%</u>	<u>6.31%</u>
12.	Operating Income	<u>\$679,283</u>	<u>\$622,751</u>	<u>\$621,152</u>	<u>\$614,165</u>	<u>\$586,107</u>	<u>3.76%</u>	<u>9.08%</u>
13.	Net Plant Investment	<u>\$8,791,284</u>	<u>\$8,588,532</u>	<u>\$8,146,548</u>	<u>\$8,017,329</u>	<u>\$7,426,274</u>	<u>4.31%</u>	<u>2.36%</u>
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14.	Oper. Exp. as a % of Total Revenue	52.43%	52.68%	48.40%	49.42%	54.06%	-0.76%	-0.47%
15.	Net Plt. Investment per \$ of Revenue	\$2.22	\$2.31	\$2.26	\$2.31	\$2.13	1.04%	-3.90%
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16.	Number of Customers Served (000s included):							
17.	Residential	1,487,623	1,458,838	1,429,463	1,401,031	1,373,726	2.01%	1.97%
18.	Commercial	240,139	236,814	232,663	227,619	223,097	1.86%	1.40%
19.	Industrial	5,432	5,511	5,619	5,692	5,767	-1.48%	-1.43%
20.	Other	<u>10,292</u>	<u>9,975</u>	<u>9,938</u>	<u>9,780</u>	<u>8,886</u>	<u>3.74%</u>	<u>3.18%</u>
21.	Total Number of Customers	<u>1,743,486</u>	<u>1,711,138</u>	<u>1,677,683</u>	<u>1,644,122</u>	<u>1,611,476</u>	<u>1.99%</u>	<u>1.89%</u>
22.	Annual Sales Volume: (Millions kWh)							
23.	Residential	20,328	19,038	19,327	18,601	17,700	3.52%	6.78%
24.	Commercial	21,160	20,092	19,822	19,461	18,856	2.92%	5.32%
25.	Industrial	14,121	14,345	15,052	15,051	14,808	-1.18%	-1.56%
26.	Other	<u>1,755</u>	<u>881</u>	<u>494</u>	<u>1,022</u>	<u>4,941</u>	<u>-22.80%</u>	<u>99.21%</u>
27.	Total Sales	<u>57,364</u>	<u>54,356</u>	<u>54,695</u>	<u>54,135</u>	<u>56,305</u>	<u>0.47%</u>	<u>5.53%</u>
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28.	Estimated Overall Rate of Return	8.48%	8.65%	9.19%	9.66%	9.67%	-3.23%	-1.97%
29.	Estimated Return on Common Equity	10.75%	11.54%	12.71%	13.63%	13.02%	-4.68%	-6.85%
30.	Common Equity Ratio	54.37%	51.87%	53.07%	54.15%	55.23%	-0.39%	4.82%
31.	Debt Ratio	45.63%	48.13%	45.43%	44.35%	43.27%	1.34%	-5.19%
32.	Estimated Pretax Interest Coverage Ratio (Times)	4.40	4.39	5.63	6.41	5.90	-7.07%	0.23%
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33.	<b>LAST RATE CASE</b> (Docket No. E-7, Sub 828)	Authorized Returns: Common Equity 11.00%, Overall 8.57%; Equity Ratio: 53.00%; Date of Order: 12-20-07						

Notes: [1] North Carolina retail jurisdictional revenue equates to 69% of total company electric utility revenue.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: NCUC ES-1 Reports.  
[4] The estimated ROE impacts of the BPM net revenues under the sharing arrangement approved in Docket No. E-7, Sub 751 are as follows for the 12-month periods ending December 31st: 2007 - 0.38%; 2006 - 0.36%; 2005 - 1.04%; 2004 - 0.42%; and 2003 - N/A; (N/A denotes not applicable). Such impacts are not included in the estimated ROEs presented on Line 29 above.

**DUKE ENERGY CAROLINAS, LLC, NANTAHALA AREA, d/b/a**  
**DUKE ENERGY - NANTAHALA AREA**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Retail Jurisdiction**  
**(Amounts In Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue	\$100,279	\$94,606	\$89,285	\$82,673	\$80,271	5.72%	6.00%
2.	Operating Expenses:							
3.	Purchased Power	51,879	43,677	44,444	37,063	35,167	10.21%	18.78%
4.	Maintenance	7,938	8,709	7,229	7,586	6,360	5.70%	-8.85%
5.	Other Operating Expenses	<u>10,496</u>	<u>7,136</u>	<u>7,661</u>	<u>6,872</u>	<u>7,458</u>	<u>8.92%</u>	<u>47.09%</u>
6.	Total Operating Expenses	70,313	59,522	59,334	51,521	48,985	9.46%	18.13%
7.	Depreciation & Amortization	<u>11,193</u>	<u>10,280</u>	<u>10,340</u>	<u>9,095</u>	<u>8,568</u>	<u>6.85%</u>	<u>8.88%</u>
8.	Total Expenses & Depreciation	81,506	69,802	69,674	60,616	57,573	9.08%	16.77%
9.	Total Operating Taxes	<u>7,479</u>	<u>9,473</u>	<u>7,127</u>	<u>8,617</u>	<u>8,887</u>	<u>-4.22%</u>	<u>-21.05%</u>
10.	Total Expenses, Depr. & Taxes	<u>88,985</u>	<u>79,275</u>	<u>76,801</u>	<u>69,233</u>	<u>66,460</u>	<u>7.57%</u>	<u>12.25%</u>
11.	Operating Income	<u>\$11,294</u>	<u>\$15,331</u>	<u>\$12,484</u>	<u>\$13,440</u>	<u>\$13,811</u>	<u>-4.91%</u>	<u>-26.33%</u>
12.	Net Plant Investment	<u>\$247,258</u>	<u>\$217,869</u>	<u>\$207,688</u>	<u>\$198,619</u>	<u>\$194,965</u>	<u>6.12%</u>	<u>13.49%</u>
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13.	Oper. Exp. as a % of Total Revenue	70.12%	62.92%	66.45%	62.32%	61.02%	3.54%	11.44%
14.	Net Plt. Investment per \$ of Revenue	\$2.47	\$2.30	\$2.33	\$2.40	\$2.43	0.41%	7.39%
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15.	Number of Customers Served (000s included):							
16.	Residential	64,557	63,475	61,978	60,564	59,181	2.20%	1.70%
17.	Commercial	7,286	7,122	7,058	6,980	6,953	1.18%	2.30%
18.	Industrial	6	14	14	13	13	-17.58%	-57.14%
19.	Other	11	11	11	11	11	0.00%	0.00%
20.	Total Number of Customers	<u>71,860</u>	<u>70,622</u>	<u>69,061</u>	<u>67,568</u>	<u>66,158</u>	<u>2.09%</u>	<u>1.75%</u>
21.	Annual Sales Volume: (Millions kWh)							
22.	Residential	675	660	646	611	598	3.07%	2.27%
23.	Commercial	455	442	443	430	425	1.72%	2.94%
24.	Industrial	119	138	134	125	119	0.00%	-13.77%
25.	Other	<u>2</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>0.00%</u>	<u>0.00%</u>
26.	Total Sales	<u>1,251</u>	<u>1,242</u>	<u>1,225</u>	<u>1,168</u>	<u>1,144</u>	<u>2.26%</u>	<u>0.72%</u>
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27.	Estimated Overall Rate of Return	5.77%	8.23%	6.94%	7.61%	7.85%	-7.41%	-29.89%
28.	Estimated Return on Common Equity	5.21%	9.96%	6.50%	7.82%	8.25%	-8.78%	-47.69%
29.	Common Equity Ratio	54.37%	51.87%	53.07%	54.15%	55.23%	-0.39%	4.82%
30.	Debt Ratio	45.63%	48.13%	45.43%	44.35%	43.27%	1.34%	-5.19%
31.	Estimated Pretax Interest Coverage Ratio (Times)	2.50	3.67	2.57	3.17	3.39	-7.33%	-31.88%
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32.	<b>LAST RATE CASE</b> (Docket No. E-7, Sub 828)	Authorized Returns: Common Equity 11.00%, Overall 8.57%; Equity Ratio: 53.00%; Date of Order: 12-20-07						

Notes: [1] North Carolina retail jurisdictional revenue equates to 97% of total company electric utility revenue.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: NCUC ES-1 Reports.

**VIRGINIA ELECTRIC AND POWER COMPANY, d/b/a**  
**DOMINION NORTH CAROLINA POWER**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Retail Jurisdiction**  
**(Amounts In Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue	\$321,616	\$286,955	\$290,317	\$283,101	\$256,424	5.83%	12.08%
2.	Operating Expenses:							
3.	Fuel	88,112	66,344	67,893	57,505	42,044	20.32%	32.81%
4.	Purchased Power	89,019	74,869	76,547	52,523	59,568	10.56%	18.90%
5.	Maintenance	0	0	0	0	0	N/A	N/A
6.	Other Operating Expenses	70,713	56,447	56,485	55,209	46,098	11.29%	25.27%
7.	Total Operating Expenses	247,844	197,660	200,925	165,237	147,710	13.81%	25.39%
8.	Depreciation & Amortization	29,459	26,004	23,952	26,152	24,876	4.32%	13.29%
9.	Total Expenses & Depreciation	277,303	223,664	224,877	191,389	172,586	12.59%	23.98%
10.	Total Operating Taxes	22,656	32,328	26,832	39,414	40,704	-13.63%	-29.92%
11.	Total Expenses, Depr. & Taxes	299,959	255,992	251,709	230,803	213,290	8.90%	17.18%
12.	Operating Income	\$21,657	\$30,963	\$38,608	\$52,298	\$43,134	-15.82%	-30.06%
13.	Net Plant Investment	\$614,951	\$601,355	\$615,042	\$566,275	\$558,040	2.46%	2.26%
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14.	Oper. Exp. as a % of Total Revenue	77.06%	68.88%	69.21%	58.37%	57.60%	7.55%	11.88%
15.	Net Plt. Investment per \$ of Revenue	\$1.91	\$2.10	\$2.12	\$2.00	\$2.18	-3.25%	-9.05%
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16.	Number of Customers Served (000s included):							
17.	Residential	100,239	99,570	98,905	97,527	96,182	1.04%	0.67%
18.	Commercial	15,478	15,381	15,453	15,323	15,236	0.39%	0.63%
19.	Industrial	64	69	69	77	79	-5.13%	-7.25%
20.	Other	2,273	2,254	2,264	2,268	2,279	-0.07%	0.84%
21.	Total Number of Customers	118,054	117,274	116,691	115,195	113,776	0.93%	0.67%
22.	Annual Sales Volume: (Millions kWh)							
23.	Residential	1,579	1,476	1,575	1,487	1,423	2.63%	6.98%
24.	Commercial	810	777	779	771	738	2.35%	4.25%
25.	Industrial	1,724	1,775	1,709	1,792	1,563	2.48%	-2.87%
26.	Other	148	145	151	154	150	-0.34%	2.07%
27.	Total Sales	4,261	4,173	4,214	4,204	3,874	2.41%	2.11%
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28.	Estimated Overall Rate of Return	4.38%	6.12%	7.60%	11.27%	9.71%	-18.05%	-28.43%
29.	Estimated Return on Common Equity	3.17%	6.48%	9.67%	17.82%	13.32%	-30.15%	-51.08%
30.	Common Equity Ratio	53.02%	51.23%	48.42%	47.21%	48.83%	2.08%	3.49%
31.	Debt Ratio	40.87%	42.80%	45.27%	50.19%	44.90%	-2.32%	-4.51%
32.	Estimated Pretax Interest Coverage Ratio (Times)	2.34	3.87	3.81	6.00	5.36	-18.71%	-39.53%
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33.	<b>LAST RATE CASE</b>	Authorized Returns: Common Equity - N/A, Overall - N/A; Equity Ratio: N/A; Date of Order: 03-18-05 (Docket No. E-22, Sub 412)						

Notes: [1] North Carolina retail jurisdictional revenue equates to 5% of total company electric utility revenue.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: NCUC ES-1 Reports.  
[4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

**PIEDMONT NATURAL GAS COMPANY, INC.**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
North Carolina Jurisdiction  
(Amounts in Thousands)

Line No.	Item (a)	12 Months Ended			Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	Two Year (e)	Current Year (f)
1.	Operating Revenue:					
2.	Residential	\$500,929	\$522,817	\$551,072	-4.66%	-4.19%
3.	Commercial	280,823	296,863	322,049	-6.62%	-5.40%
4.	Industrial	101,276	102,619	126,516	-10.53%	-1.31%
5.	Public Authorities	395	394	409	-1.73%	0.25%
6.	Other	87,231	76,248	104,286	-8.54%	14.40%
7.	Total Operating Revenue	<u>970,654</u>	<u>998,941</u>	<u>1,104,332</u>	<u>-6.25%</u>	<u>-2.83%</u>
8.	Cost of Gas	<u>622,492</u>	<u>630,030</u>	<u>763,710</u>	<u>-9.72%</u>	<u>-1.20%</u>
9.	Margin	348,162	368,911	340,622	1.10%	-5.62%
10.	O & M Expenses	149,804	151,414	145,027	1.63%	-1.06%
11.	Other Deductions	<u>106,272</u>	<u>115,542</u>	<u>107,252</u>	<u>-0.46%</u>	<u>-8.02%</u>
12.	Operating Income	<u>\$92,086</u>	<u>\$101,955</u>	<u>\$88,343</u>	<u>2.10%</u>	<u>-9.68%</u>
13.	Net Plant Investment	<u>\$1,457,759</u>	<u>\$1,373,200</u>	<u>\$1,287,132</u>	<u>6.42%</u>	<u>6.16%</u>
14.	Operating Exp. as a % of Margin	43.03%	41.04%	42.58%	0.53%	4.85%
15.	Net Plt. Investment per \$ of Margin	\$4.19	\$3.72	\$3.78	5.28%	12.63%
16.	Gas Delivered in DTs (000s omitted):					
17.	Residential	33,108	31,774	36,829	-5.19%	4.20%
18.	Commercial	23,042	22,368	24,614	-3.25%	3.01%
19.	Industrial	10,489	9,770	11,545	-4.68%	7.36%
20.	Public Authorities	30	29	32	-3.18%	3.45%
21.	Other	<u>89,783</u>	<u>81,536</u>	<u>78,613</u>	<u>6.87%</u>	<u>10.11%</u>
22.	Total DTs	<u>156,452</u>	<u>145,477</u>	<u>151,633</u>	<u>1.58%</u>	<u>7.54%</u>
23.	Number of Customers (000s included):					
24.	Residential	589,939	575,991	557,850	2.84%	2.42%
25.	Commercial	63,751	63,207	62,415	1.06%	0.86%
26.	Industrial	1,724	1,738	1,748	-0.69%	-0.81%
27.	Public Authorities	571	571	571	0.00%	0.00%
28.	Other	<u>553</u>	<u>557</u>	<u>568</u>	<u>-1.33%</u>	<u>-0.72%</u>
29.	Total Number of Customers	<u>656,538</u>	<u>642,084</u>	<u>623,152</u>	<u>2.64%</u>	<u>2.25%</u>
30.	Estimated Overall Rate of Return	7.88%	9.31%	8.56%	-4.05%	-15.36%
31.	Estimated Return on Common Equity	9.36%	12.25%	10.36%	-4.95%	-23.59%
32.	Common Equity Ratio	47.97%	49.07%	53.82%	-5.59%	-2.24%
33.	Debt Ratio	52.03%	50.93%	46.18%	6.15%	2.16%
34.	Estimated Pretax Interest Coverage Ratio (Times)	3.18	4.00	4.10	-11.93%	-20.50%
35.	<b>LAST RATE CASE</b> (Docket No. G-9, Sub 499)	Authorized Returns: Common Equity - N/A, Overall 9.04%; Equity Ratio: N/A; Date of Order: 11-03-05				

Notes: [1] North Carolina retail jurisdictional revenue equates to 58% of total company gas utility revenue.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: Shareholders' reports and the NCUC GS-1 Reports.  
[4] In its November 3, 2005 Order Approving Partial Rate Increase and Requiring Conservation Initiative, the Commission authorized the consolidation of the operations, revenues, rate bases, and expenses of North Carolina Natural Gas, Piedmont Natural Gas Company, Inc., and Eastern North Carolina Natural Gas into a single regulated entity. Consequently, effective with the December 2005 NCUC GS-1 Report, financial and operational information for Piedmont Natural Gas Company, Inc., North Carolina Natural Gas, and Eastern North Carolina Gas are reported as one consolidated entity under the name, Piedmont Natural Gas Company, Inc. and consequently, comparisons to prior years are not meaningful.

**PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC.**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
North Carolina Jurisdiction  
(Amounts In Thousands)

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Residential	\$352,881	\$340,161	\$383,028	\$304,475	\$298,028	4.31%	3.74%
3.	Commercial	151,960	166,821	189,952	147,284	143,262	1.48%	-8.91%
4.	Industrial	38,992	23,206	36,126	11,511	9,189	43.52%	68.03%
5.	Public Authorities	0	0	0	0	0	N/A	N/A
6.	Resale	5	10	7	11	12	-19.66%	-50.00%
7.	Other	<u>33,476</u>	<u>43,210</u>	<u>50,680</u>	<u>53,210</u>	<u>58,461</u>	<u>-13.01%</u>	<u>-22.53%</u>
8.	Total Operating Revenue	<u>577,314</u>	<u>573,408</u>	<u>659,793</u>	<u>516,491</u>	<u>508,952</u>	<u>3.20%</u>	<u>0.68%</u>
9.	Cost of Gas	<u>377,921</u>	<u>391,590</u>	<u>477,983</u>	<u>341,569</u>	<u>330,461</u>	<u>3.41%</u>	<u>-3.49%</u>
10.	Margin	199,393	181,818	181,810	174,922	178,491	2.81%	9.67%
11.	O & M Expenses	83,880	78,716	80,589	79,935	74,681	2.95%	6.56%
12.	Other Deductions	<u>61,308</u>	<u>57,653</u>	<u>58,433</u>	<u>54,118</u>	<u>57,379</u>	<u>1.67%</u>	<u>6.34%</u>
13.	Operating Income	<u>\$54,205</u>	<u>\$45,449</u>	<u>\$42,788</u>	<u>\$40,869</u>	<u>\$46,431</u>	<u>3.95%</u>	<u>19.27%</u>
14.	Net Plant Investment	<u>\$729,978</u>	<u>\$670,330</u>	<u>\$619,333</u>	<u>\$594,719</u>	<u>\$579,621</u>	<u>5.94%</u>	<u>8.90%</u>
15.	Operating Exp. as a % of Margin	42.07%	43.29%	44.33%	45.70%	41.84%	0.14%	-2.82%
16.	Net Plt. Investment per \$ of Margin	\$3.66	\$3.69	\$3.41	\$3.40	\$3.25	3.01%	-0.81%
17.	Gas Delivered in DTs (000s omitted):							
18.	Residential	23,530	21,953	25,054	24,321	25,299	-1.80%	7.18%
19.	Commercial	12,396	13,180	14,847	14,534	14,708	-4.19%	-5.95%
20.	Industrial	4,051	2,351	2,776	1,307	1,182	36.06%	72.31%
21.	Public Authorities	0	0	0	0	0	N/A	N/A
22.	Resale	0	1	1	1	1	N/A	N/A
23.	Other	<u>29,353</u>	<u>29,196</u>	<u>28,165</u>	<u>29,653</u>	<u>28,484</u>	<u>0.75%</u>	<u>0.54%</u>
24.	Total DTs	<u>69,330</u>	<u>66,681</u>	<u>70,843</u>	<u>69,816</u>	<u>69,674</u>	<u>-0.12%</u>	<u>3.97%</u>
25.	Number of Customers (000s included):							
26.	Residential	417,047	401,777	386,235	370,532	357,001	3.96%	3.80%
27.	Commercial	39,575	39,110	38,788	38,101	37,152	1.59%	1.19%
28.	Industrial	213	231	55	49	49	44.39%	-7.79%
29.	Public Authorities	0	0	0	0	0	N/A	N/A
30.	Resale	2	3	3	3	3	-9.64%	-33.33%
31.	Other	<u>438</u>	<u>420</u>	<u>382</u>	<u>392</u>	<u>406</u>	<u>1.91%</u>	<u>4.29%</u>
32.	Total Number of Customers	<u>457,275</u>	<u>441,541</u>	<u>425,463</u>	<u>409,077</u>	<u>394,611</u>	<u>3.75%</u>	<u>3.56%</u>
33.	Estimated Overall Rate of Return	7.82%	7.11%	7.76%	7.41%	8.79%	-2.88%	9.99%
34.	Estimated Return on Common Equity	9.16%	7.66%	8.92%	8.36%	11.59%	-5.71%	19.58%
35.	Common Equity Ratio	47.86%	49.02%	50.97%	50.00%	47.73%	0.07%	-2.37%
36.	Debt Ratio	52.14%	50.98%	49.03%	50.00%	52.27%	-0.06%	2.28%
37.	Estimated Pretax Interest Coverage Ratio (Times)	3.03	2.82	3.31	3.11	3.77	-5.32%	7.45%
38.	<b>LAST RATE CASE</b> (Docket No. G-5, Sub 481)	Authorized Returns: Common Equity N/A, Overall 8.90%; Equity Ratio: N/A; Date of Order: 10-23-06						

Notes: [1] Rates are set on a total company basis.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: Shareholders' Reports and the NCUC GS-1 Reports.  
[4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

**BELLSOUTH TELECOMMUNICATIONS, INC., d/b/a**  
**AT&T NORTH CAROLINA**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Operations (Regulated and Nonregulated)**  
**(Amounts In Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Basic Local Service	\$708,589	\$750,891	\$789,411	\$846,870	\$929,148	-6.55%	-5.63%
3.	Network Access	418,990	427,154	510,471	512,073	521,277	-5.31%	-1.91%
4.	Long Distance Message	26,993	24,017	26,283	22,747	23,603	3.41%	12.39%
5.	Miscellaneous	329,795	333,385	245,987	221,007	197,878	13.62%	-1.08%
6.	Uncollectibles	(20,085)	(23,209)	(17,871)	(26,672)	(30,816)	-10.15%	-13.46%
7.	Total Operating Revenue	<u>1,464,282</u>	<u>1,512,238</u>	<u>1,554,281</u>	<u>1,576,025</u>	<u>1,641,090</u>	-2.81%	-3.17%
8.	Operating Expenses	592,277	777,295	785,634	763,606	777,313	-6.57%	-23.80%
9.	Depreciation & Amortization	453,593	415,783	421,824	436,997	457,424	-0.21%	9.09%
10.	Total Operating Taxes	<u>159,885</u>	<u>108,514</u>	<u>130,897</u>	<u>140,534</u>	<u>154,937</u>	<u>0.79%</u>	<u>47.34%</u>
11.	Total Expenses, Depr. & Taxes	<u>1,205,755</u>	<u>1,301,592</u>	<u>1,338,355</u>	<u>1,341,137</u>	<u>1,389,674</u>	-3.49%	-7.36%
12.	Operating Income	<u>\$258,527</u>	<u>\$210,646</u>	<u>\$215,926</u>	<u>\$234,888</u>	<u>\$251,416</u>	<u>0.70%</u>	<u>22.73%</u>
13.	Net Telecommunications Plant	<u>\$1,886,528</u>	<u>\$2,110,865</u>	<u>\$2,218,785</u>	<u>\$2,312,145</u>	<u>\$2,452,004</u>	-6.34%	-10.63%
14.	Oper. Exp. as a % of Total Revenue	40.45%	51.40%	50.55%	48.45%	47.37%	-3.87%	-21.30%
15.	Net Telecomm. Plt. per \$ of Revenue	\$1.29	\$1.40	\$1.43	\$1.47	\$1.49	-3.54%	-7.86%

Notes: [1] BellSouth Telecommunications, Inc. elected price regulation in June 1996. On December 29, 2006, the merger between AT&T Inc. and BellSouth Corporation was completed; consequently, at the holding company level, BellSouth Telecommunications, Inc. adopted the AT&T brand name for its products and services. While BellSouth Telecommunications, Inc. will remain a corporate entity certificated in North Carolina, BellSouth will be doing business as AT&T North Carolina.

[2] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided.

[3] Source of Data: Annual Report.

[4] Net Telecommunications Plant reflects net plant for total North Carolina operations (regulated and nonregulated), including plant under construction as follows for the 12-month periods ending December 31st: 2007 - \$1,556,000; 2006 - \$5,280,000; 2005 - \$8,374,000; 2004 - \$7,630,000; and 2003 - \$5,347,000.

**CAROLINA TELEPHONE AND TELEGRAPH COMPANY LLC**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
North Carolina Operations (Regulated and Nonregulated)  
(Amounts in Thousands)

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Basic Local Service	\$344,580	\$358,259	\$376,281	\$397,964	\$409,309	-4.21%	-3.82%
3.	Network Access	246,659	278,006	284,709	298,868	279,714	-3.10%	-11.28%
4.	Long Distance Message	3,842	4,655	5,459	6,146	6,959	-13.80%	-17.47%
5.	Miscellaneous	225,434	179,227	169,894	163,799	176,686	6.28%	25.78%
6.	Uncollectibles	<u>(12,025)</u>	<u>(8,599)</u>	<u>(11,813)</u>	<u>(12,598)</u>	<u>(6,647)</u>	<u>15.98%</u>	<u>39.84%</u>
7.	Total Operating Revenue	<u>808,490</u>	<u>811,548</u>	<u>824,530</u>	<u>854,199</u>	<u>866,021</u>	<u>-1.70%</u>	<u>-0.38%</u>
8.	Operating Expenses	431,514	444,969	445,657	459,569	489,586	-3.11%	-3.02%
9.	Depreciation & Amortization	119,120	117,925	116,747	110,084	154,692	-6.32%	1.01%
10.	Total Operating Taxes	<u>102,982</u>	<u>97,514</u>	<u>105,954</u>	<u>113,408</u>	<u>78,335</u>	<u>7.08%</u>	<u>5.61%</u>
11.	Total Expenses, Depr. & Taxes	<u>653,616</u>	<u>660,408</u>	<u>668,358</u>	<u>683,061</u>	<u>722,613</u>	<u>-2.48%</u>	<u>-1.03%</u>
12.	Operating Income	<u>\$154,874</u>	<u>\$151,140</u>	<u>\$156,172</u>	<u>\$171,138</u>	<u>\$143,408</u>	<u>1.94%</u>	<u>2.47%</u>
13.	Net Telecommunications Plant	<u>\$855,670</u>	<u>\$856,004</u>	<u>\$846,627</u>	<u>\$846,614</u>	<u>\$798,533</u>	<u>1.74%</u>	<u>-0.04%</u>
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14.	Oper. Exp. as a % of Total Revenue	53.37%	54.83%	54.05%	53.80%	56.53%	-1.43%	-2.66%
15.	Net Telecomm. Plt. per \$ of Revenue	\$1.06	\$1.05	\$1.03	\$0.99	\$0.92	3.60%	0.95%

- Notes: [1] Carolina Telephone and Telegraph Company elected price regulation in June 1996. Effective November 15, 2007, Carolina Telephone and Telegraph Company was converted into a North Carolina limited liability company named Carolina Telephone and Telegraph Company LLC.
- [2] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided.
- [3] Source of Data: Annual Report.
- [4] Net Telecommunications Plant reflects net plant for total North Carolina operations (regulated and nonregulated), including plant under construction as follows for the 12-month periods ending December 31st: 2007 - \$28,543,000; 2006 - \$29,368,000; 2005 - \$33,444,000; 2004 - \$35,942,000; and 2003 - \$49,620,000.

**CENTRAL TELEPHONE COMPANY**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Operations (Regulated and Nonregulated)**  
**(Amounts in Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Basic Local Service	\$79,008	\$83,081	\$88,473	\$94,075	\$99,464	-5.59%	-4.90%
3.	Network Access	45,829	52,643	54,503	56,879	55,305	-4.59%	-12.94%
4.	Long Distance Message	1,302	1,892	2,020	3,099	3,425	-21.48%	-31.18%
5.	Miscellaneous	41,075	32,741	31,132	30,091	28,744	9.33%	25.45%
6.	Uncollectibles	<u>(2,722)</u>	<u>(1,617)</u>	<u>(2,186)</u>	<u>(2,218)</u>	<u>(1,790)</u>	<u>11.05%</u>	<u>68.34%</u>
7.	Total Operating Revenue	<u>164,492</u>	<u>168,740</u>	<u>173,942</u>	<u>181,926</u>	<u>185,148</u>	<u>-2.91%</u>	<u>-2.52%</u>
8.	Operating Expenses	92,476	97,759	98,066	99,372	101,946	-2.41%	-5.40%
9.	Depreciation & Amortization	36,036	36,868	44,695	44,237	39,776	-2.44%	-2.26%
10.	Total Operating Taxes	<u>13,919</u>	<u>12,200</u>	<u>11,887</u>	<u>12,587</u>	<u>19,889</u>	<u>-8.54%</u>	<u>14.09%</u>
11.	Total Expenses, Depr. & Taxes	<u>142,431</u>	<u>146,827</u>	<u>154,648</u>	<u>156,196</u>	<u>161,611</u>	<u>-3.11%</u>	<u>-2.99%</u>
12.	Operating Income	<u>\$22,061</u>	<u>\$21,913</u>	<u>\$19,294</u>	<u>\$25,730</u>	<u>\$23,537</u>	<u>-1.61%</u>	<u>0.68%</u>
13.	Net Telecommunications Plant	<u>\$213,679</u>	<u>\$226,163</u>	<u>\$239,649</u>	<u>\$264,452</u>	<u>\$281,727</u>	<u>-6.68%</u>	<u>-5.52%</u>
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14.	Oper. Exp. as a % of Total Revenue	56.22%	57.93%	56.38%	54.62%	55.06%	0.52%	-2.95%
15.	Net Telecomm. Plt. per \$ of Revenue	\$1.30	\$1.34	\$1.38	\$1.45	\$1.52	-3.83%	-2.99%

Notes: [1] Central Telephone Company elected price regulation in June 1996.

[2] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided.

[3] Source of Data: Annual Report.

[4] Net Telecommunications Plant reflects net plant for total North Carolina operations (regulated and nonregulated), including plant under construction as follows for the 12-month periods ending December 31st: 2007 - \$8,016,000; 2006 - \$5,240,000; 2005 - \$5,060,000; 2004 - \$6,910,000; and 2003 - \$11,493,000.



**CITIZENS TELEPHONE COMPANY**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Intrastate Operations**  
**(Amounts in Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007	December 2006	December 2005	December 2004	December 2003	Four Year	Current Year
		(b)	(c)	(d)	(e)	(f)	(g)	(h)
1.	Operating Revenue:							
2.	Basic Local Service	\$5,176	\$5,329	\$5,342	\$5,957	\$5,714	-2.44%	-2.87%
3.	Network Access	4,528	4,280	4,122	3,711	3,803	4.46%	5.79%
4.	Long Distance Message	476	1,345	1,175	1,104	1,145	-19.70%	-64.61%
5.	Miscellaneous	1,111	1,107	1,134	1,112	1,126	-0.33%	0.36%
6.	Uncollectibles	(16)	(9)	(12)	(19)	(21)	-6.57%	77.78%
7.	Total Operating Revenue	<u>11,275</u>	<u>12,052</u>	<u>11,761</u>	<u>11,865</u>	<u>11,767</u>	<u>-1.06%</u>	<u>-6.45%</u>
8.	Operating Expenses	6,557	6,267	5,920	5,221	5,023	6.89%	4.63%
9.	Depreciation & Amortization	2,782	2,750	2,694	2,567	2,452	3.21%	1.16%
10.	Total Operating Taxes	<u>943</u>	<u>1,083</u>	<u>1,196</u>	<u>1,311</u>	<u>1,619</u>	<u>-12.64%</u>	<u>-12.93%</u>
11.	Total Expenses, Depr. & Taxes	<u>10,282</u>	<u>10,100</u>	<u>9,810</u>	<u>9,099</u>	<u>9,094</u>	<u>3.12%</u>	<u>1.80%</u>
12.	Operating Income	<u>\$993</u>	<u>\$1,952</u>	<u>\$1,951</u>	<u>\$2,766</u>	<u>\$2,673</u>	<u>-21.93%</u>	<u>-49.13%</u>
13.	Net Plant Investment	<u>\$28,524</u>	<u>\$28,508</u>	<u>\$28,124</u>	<u>\$27,162</u>	<u>\$25,733</u>	<u>2.61%</u>	<u>0.06%</u>
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14.	Oper. Exp. as a % of Total Revenue	58.16%	52.00%	50.34%	44.00%	42.69%	8.04%	11.85%
15.	Net Plt. Investment per \$ of Revenue	\$2.53	\$2.37	\$2.39	\$2.29	\$2.19	3.67%	6.75%
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16.	Total Access Lines (000s included):							
17.	Residential	16,160	16,506	16,670	16,865	16,932	-1.16%	-2.10%
18.	Business	<u>4,534</u>	<u>4,488</u>	<u>4,454</u>	<u>4,368</u>	<u>4,331</u>	<u>1.15%</u>	<u>1.02%</u>
19.	Total Access Lines	<u>20,694</u>	<u>20,994</u>	<u>21,124</u>	<u>21,233</u>	<u>21,263</u>	<u>-0.68%</u>	<u>-1.43%</u>
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20.	Estimated Overall Rate of Return	3.97%	7.47%	7.64%	11.12%	10.86%	-22.24%	-46.85%
21.	Estimated Return on Common Equity	3.97%	6.93%	7.37%	12.07%	11.82%	-23.87%	-42.71%
22.	Common Equity Ratio	100.00%	83.36%	75.82%	73.87%	71.89%	8.60%	19.96%
23.	Debt Ratio	0.00%	16.64%	24.18%	26.13%	28.11%	N/A	N/A
24.	Estimated Pretax Interest Coverage Ratio (Times)	N/A	6.70	5.81	7.27	7.12	N/A	N/A
<hr/>								
25.	<b>LAST RATE CASE</b> (Docket No. P-12, Sub 89)	Authorized Returns: Common Equity 12.70%, Overall 10.11%; Equity Ratio: 44.95%; Date of Order: 2-26-91						

Notes: [1] North Carolina intrastate revenue, i.e., jurisdictional revenue equates to approximately 69% of total North Carolina revenue, i.e., intrastate and interstate revenue.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: NCUC TS-1 Reports.  
[4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

**LEXCOM TELEPHONE COMPANY**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**Total Company Utility Operations**  
(Amounts In Thousands)

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Basic Local Service	\$10,931	\$12,013	\$12,676	\$12,615	\$12,746	-3.77%	-9.01%
3.	Network Access	5,474	5,303	5,517	5,441	4,973	2.43%	3.22%
4.	Long Distance Message	132	146	171	166	215	-11.48%	-9.59%
5.	Miscellaneous	2,518	2,436	2,401	2,304	2,230	3.08%	3.37%
6.	Uncollectibles	(453)	(212)	(232)	(308)	(162)	29.31%	113.68%
7.	Total Operating Revenue	<u>18,602</u>	<u>19,686</u>	<u>20,533</u>	<u>20,218</u>	<u>20,002</u>	<u>-1.80%</u>	<u>-5.51%</u>
8.	Operating Expenses	9,771	6,711	6,641	7,267	7,461	6.98%	45.60%
9.	Depreciation & Amortization	3,097	3,747	4,223	3,420	3,354	-1.97%	-17.35%
10.	Total Operating Taxes	<u>2,683</u>	<u>4,711</u>	<u>5,293</u>	<u>5,845</u>	<u>5,277</u>	<u>-15.56%</u>	<u>-43.05%</u>
11.	Total Expenses, Depr. & Taxes	<u>15,551</u>	<u>15,169</u>	<u>16,157</u>	<u>16,532</u>	<u>16,092</u>	<u>-0.85%</u>	<u>2.52%</u>
12.	Operating Income	<u>\$3,051</u>	<u>\$4,517</u>	<u>\$4,376</u>	<u>\$3,686</u>	<u>\$3,910</u>	<u>-6.01%</u>	<u>-32.46%</u>
13.	Net Plant Investment	<u>\$31,203</u>	<u>\$32,134</u>	<u>\$34,514</u>	<u>\$36,036</u>	<u>\$37,633</u>	<u>-4.58%</u>	<u>-2.90%</u>
<hr/>								
14.	Oper. Exp. as a % of Total Revenue	52.53%	34.09%	32.34%	35.94%	37.30%	8.94%	54.09%
15.	Net Plt. Investment per \$ of Revenue	\$1.68	\$1.63	\$1.68	\$1.78	\$1.88	-2.77%	3.07%
<hr/>								
16.	Total Access Lines (000s included):							
17.	Residential	18,412	20,238	21,412	22,428	23,222	-5.64%	-9.02%
18.	Business	<u>7,837</u>	<u>8,242</u>	<u>8,500</u>	<u>8,670</u>	<u>8,854</u>	<u>-3.00%</u>	<u>-4.91%</u>
19.	Total Access Lines	<u>26,249</u>	<u>28,480</u>	<u>29,912</u>	<u>31,098</u>	<u>32,076</u>	<u>-4.89%</u>	<u>-7.83%</u>
<hr/>								
20.	Estimated Overall Rate of Return	11.95%	15.61%	14.32%	11.62%	12.28%	-0.68%	-23.45%
21.	Estimated Return on Common Equity	11.95%	15.91%	14.46%	11.72%	12.37%	-0.86%	-24.89%
22.	Common Equity Ratio	100.00%	97.49%	97.86%	97.51%	96.98%	0.77%	2.57%
23.	Debt Ratio	0.00%	2.51%	2.14%	2.49%	3.02%	N/A	N/A
24.	Estimated Pretax Interest Coverage Ratio (Times)	N/A	304.05	177.42	145.03	95.84	N/A	N/A
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25.	<b>LAST RATE CASE</b> (Docket No. P-31, Sub 110)	Authorized Returns: Common Equity 16.25%, Overall 12.77%; Equity Ratio: 37.22%; Date of Order: 6-14-82						

Notes: [1] Rates are set on a total company basis.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: NCUC TS-1 Reports.  
[4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

**MEBTEL COMMUNICATIONS**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Operations (Regulated and Nonregulated)**  
**(Amounts In Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Basic Local Service	\$4,790	\$4,863	\$4,918	\$4,753	\$4,922	-0.68%	-1.50%
3.	Network Access	6,933	6,480	5,014	3,931	3,652	17.38%	6.99%
4.	Long Distance Message	76	73	71	107	133	-13.06%	4.11%
5.	Miscellaneous	1,676	1,663	1,611	1,578	1,502	2.78%	0.78%
6.	Uncollectibles	<u>7</u>	<u>(4)</u>	<u>(176)</u>	<u>(24)</u>	<u>(69)</u>	N/A	N/A
7.	Total Operating Revenue	<u>13,482</u>	<u>13,075</u>	<u>11,438</u>	<u>10,345</u>	<u>10,140</u>	<u>7.38%</u>	<u>3.11%</u>
8.	Operating Expenses	7,986	5,841	5,860	5,120	4,704	14.15%	36.72%
9.	Depreciation & Amortization	3,650	3,031	2,436	1,142	1,554	23.80%	20.42%
10.	Total Operating Taxes	<u>845</u>	<u>2,354</u>	<u>1,314</u>	<u>2,010</u>	<u>1,555</u>	<u>-14.14%</u>	<u>-64.10%</u>
11.	Total Expenses, Depr. & Taxes	<u>12,481</u>	<u>11,226</u>	<u>9,610</u>	<u>8,272</u>	<u>7,813</u>	<u>12.42%</u>	<u>11.18%</u>
12.	Operating Income	<u>\$1,001</u>	<u>\$1,849</u>	<u>\$1,828</u>	<u>\$2,073</u>	<u>\$2,327</u>	<u>-19.01%</u>	<u>-45.86%</u>
13.	Net Telecommunications Plant	<u>\$18,380</u>	<u>\$21,341</u>	<u>\$22,393</u>	<u>\$10,646</u>	<u>\$10,931</u>	<u>15.39%</u>	<u>-9.19%</u>
14.	Oper. Exp. as a % of Total Revenue	59.23%	44.67%	51.23%	49.49%	46.39%	6.30%	32.59%
15.	Net Telecomm. Plt. per \$ of Revenue	\$1.44	\$1.63	\$1.96	\$1.03	\$1.08	7.46%	-11.66%

Notes: [1] MEBTEL Communications elected price regulation in September 1999.

[2] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided.

[3] Source of Data: Annual Report.

[4] Net Telecommunications Plant reflects net plant for North Carolina regulated operations only, including plant under construction as follows for the 12-month periods ending December 31st: 2007 - \$821,831; 2006 - \$536,834; 2005 - \$1,052,185; 2004 - \$295,794; and 2003 - \$523,765.

[5] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

**NORTH STATE COMMUNICATIONS**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
North Carolina Operations (Regulated and Nonregulated)  
(Amounts in Thousands)

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Basic Local Service	\$32,946	\$34,147	\$35,625	\$36,873	\$36,793	-2.72%	-3.52%
3.	Network Access	33,575	35,000	37,882	37,232	36,373	-1.98%	-4.07%
4.	Long Distance Message	904	1,021	1,354	1,444	1,828	-16.14%	-11.46%
5.	Miscellaneous	40,744	37,217	34,236	31,270	28,415	9.43%	9.48%
6.	Uncollectibles	(1,555)	(1,110)	(876)	(798)	(592)	27.31%	40.09%
7.	Total Operating Revenue	<u>106,614</u>	<u>106,275</u>	<u>108,221</u>	<u>106,021</u>	<u>102,817</u>	0.91%	0.32%
8.	Operating Expenses	64,555	61,672	62,113	58,444	56,776	3.26%	4.67%
9.	Depreciation & Amortization	17,533	15,822	21,482	20,376	19,641	-2.80%	10.81%
10.	Total Operating Taxes	<u>10,304</u>	<u>12,762</u>	<u>10,250</u>	<u>11,260</u>	<u>10,942</u>	-1.49%	-19.26%
11.	Total Expenses, Depr. & Taxes	<u>92,392</u>	<u>90,256</u>	<u>93,845</u>	<u>90,080</u>	<u>87,359</u>	1.41%	2.37%
12.	Operating Income	<u>\$14,222</u>	<u>\$16,019</u>	<u>\$14,376</u>	<u>\$15,941</u>	<u>\$15,458</u>	-2.06%	-11.22%
13.	Net Telecommunications Plant	<u>\$133,116</u>	<u>\$124,413</u>	<u>\$114,675</u>	<u>\$116,270</u>	<u>\$118,507</u>	2.95%	7.00%
<hr/>								
14.	Oper. Exp. as a % of Total Revenue	60.55%	58.03%	57.39%	55.12%	55.22%	2.33%	4.34%
15.	Net Telecomm. Plt. per \$ of Revenue	\$1.25	\$1.17	\$1.06	\$1.10	\$1.15	2.11%	6.84%

Notes: [1] North State Communications elected price regulation in December 2002.

[2] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided.

[3] Source of Data: Annual Reports.

[4] Net Telecommunications Plant reflects net plant for total North Carolina operations, including plant under construction as follows for the 12-month periods ending December 31st: 2007 - \$6,983,609; 2006 - \$6,493,809; 2005 - \$2,851,674; 2004 - \$1,916,334; and 2003 - \$146,211.

**VERIZON SOUTH INC.**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Operations (Regulated and Nonregulated)**  
**(Amounts In Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Basic Local Service	\$107,049	\$111,919	\$118,145	\$124,187	\$127,385	-4.26%	-4.35%
3.	Network Access	104,293	105,858	112,867	119,511	123,594	-4.16%	-1.48%
4.	Long Distance Message	4,915	2,502	2,089	2,193	3,355	10.02%	96.44%
5.	Miscellaneous	33,216	33,100	29,234	37,205	41,743	-5.55%	0.35%
6.	Uncollectibles	<u>1,836</u>	<u>(3,600)</u>	<u>(4,405)</u>	<u>(2,391)</u>	<u>(5,181)</u>	N/A	N/A
7.	Total Operating Revenue	<u>251,109</u>	<u>249,779</u>	<u>257,930</u>	<u>280,705</u>	<u>290,896</u>	<u>-3.61%</u>	<u>0.53%</u>
8.	Operating Expenses	136,861	128,848	149,029	169,316	202,202	-9.30%	6.22%
9.	Depreciation & Amortization	63,662	73,454	78,390	74,505	73,813	-3.63%	-13.33%
10.	Total Operating Taxes	<u>17,719</u>	<u>14,799</u>	<u>8,689</u>	<u>(2,632)</u>	<u>(414)</u>	N/A	<u>19.73%</u>
11.	Total Expenses, Depr. & Taxes	<u>218,242</u>	<u>217,101</u>	<u>236,108</u>	<u>241,189</u>	<u>275,601</u>	<u>-5.67%</u>	<u>0.53%</u>
12.	Operating Income	<u>\$32,867</u>	<u>\$32,678</u>	<u>\$21,822</u>	<u>\$39,516</u>	<u>\$15,295</u>	<u>21.07%</u>	<u>0.58%</u>
13.	Net Telecommunications Plant	<u>\$324,977</u>	<u>\$335,076</u>	<u>\$365,007</u>	<u>\$396,523</u>	<u>\$428,739</u>	<u>-6.69%</u>	<u>-3.01%</u>
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14.	Oper. Exp. as a % of Total Revenue	54.50%	51.58%	57.78%	60.32%	69.51%	-5.90%	5.66%
15.	Net Telecomm. Plt. per \$ of Revenue	\$1.29	\$1.34	\$1.42	\$1.41	\$1.47	-3.21%	-3.73%

Notes: [1] Verizon South, Inc. elected price regulation in June 1996.

[2] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided.

[3] Source of Data: Annual Report.

[4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

[5] Net Telecommunications Plant reflects net plant for total North Carolina operations (regulated and nonregulated), including plant under construction as follows for the 12-month periods ending December 31st: 2007 - \$2,307,401; 2006 - \$2,068,101; 2005 - \$1,426,199; 2004 - \$780,789; and 2003 - \$1,726,474.

[6] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

**WINDSTREAM CONCORD TELEPHONE, INC.**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Operations (Regulated and Nonregulated)**  
**(Amounts In Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007 (b)	December 2006 (c)	December 2005 (d)	December 2004 (e)	December 2003 (f)	Four Year (g)	Current Year (h)
1.	Operating Revenue:							
2.	Basic Local Service	\$36,222	\$51,502	\$50,128	\$48,296	\$51,581	-8.46%	-29.67%
3.	Network Access	42,458	30,852	31,924	29,766	30,866	8.30%	37.62%
4.	Long Distance Message	728	2,110	2,255	2,839	3,928	-34.39%	-65.50%
5.	Miscellaneous	11,392	12,781	11,246	12,313	9,891	3.60%	-10.87%
6.	Uncollectibles	(252)	(313)	(285)	(222)	(395)	-10.63%	-19.49%
7.	Total Operating Revenue	<u>90,548</u>	<u>96,932</u>	<u>95,268</u>	<u>92,992</u>	<u>95,871</u>	<u>-1.42%</u>	<u>-6.59%</u>
8.	Operating Expenses	67,250	52,103	50,025	46,291	43,956	11.22%	29.07%
9.	Depreciation & Amortization	19,444	22,853	19,836	22,077	22,928	-4.04%	-14.92%
10.	Total Operating Taxes	198	7,894	7,933	10,193	10,096	-62.58%	-97.49%
11.	Total Expenses, Depr. & Taxes	<u>86,892</u>	<u>82,850</u>	<u>77,794</u>	<u>78,561</u>	<u>76,980</u>	<u>3.07%</u>	<u>4.88%</u>
12.	Operating Income	<u>\$3,656</u>	<u>\$14,082</u>	<u>\$17,474</u>	<u>\$14,431</u>	<u>\$18,891</u>	<u>-33.67%</u>	<u>-74.04%</u>
13.	Net Telecommunications Plant	<u>\$69,459</u>	<u>\$82,404</u>	<u>\$80,438</u>	<u>\$83,704</u>	<u>\$83,897</u>	<u>-4.61%</u>	<u>-15.71%</u>
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14.	Oper. Exp. as a % of Total Revenue	74.27%	53.75%	52.51%	49.78%	45.85%	12.82%	38.18%
15.	Net Telecomm. Plt. per \$ of Revenue	\$0.77	\$0.85	\$0.84	\$0.90	\$0.88	-3.28%	-9.41%

- Notes: [1] Concord Telephone Company elected price regulation in June 1997. Due to the August 31, 2007 acquisition of CT Communications, Inc., the parent company of The Concord Telephone Company, Inc., by Windstream Corporation, effective on that same date, The Concord Telephone Company, Inc. changed its name to Windstream Concord Telephone, Inc.
- [2] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided.
- [3] Source of Data: Annual Report.
- [4] Net Telecommunications Plant reflects net plant in service for total North Carolina operations (regulated and nonregulated), including plant under construction as follows for the 12-month periods ending December 31st: 2007 - \$6,751,518; 2006 - \$7,563,825; 2005 - \$3,926,131; 2004 - \$3,557,940; and 2003 - \$1,819,772.

**WINDSTREAM NORTH CAROLINA, LLC**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
**North Carolina Operations (Regulated and Nonregulated)**  
**(Amounts In Thousands)**

Line No.	Item (a)	12 Months Ended					Annual Growth Rate	
		December 2007	December 2006	December 2005	December 2004	December 2003	Four Year	Current Year
		(b)	(c)	(d)	(e)	(f)	(g)	(h)
1.	Operating Revenue:							
2.	Basic Local Service	\$66,926	\$70,624	\$73,646	\$72,927	\$73,988	-2.48%	-5.24%
3.	Network Access	62,849	65,326	64,125	60,130	58,024	2.02%	-3.79%
4.	Long Distance Message	2,555	3,971	4,024	3,894	4,036	-10.80%	-35.66%
5.	Miscellaneous	18,013	18,373	15,993	16,469	17,028	1.42%	-1.96%
6.	Uncollectibles	(1,029)	(547)	(1,135)	(1,242)	(1,364)	-6.80%	88.12%
7.	Total Operating Revenue	<u>149,314</u>	<u>157,747</u>	<u>156,653</u>	<u>152,178</u>	<u>151,712</u>	<u>-0.40%</u>	<u>-5.35%</u>
8.	Operating Expenses	63,330	68,347	59,350	60,856	61,130	0.89%	-7.34%
9.	Depreciation & Amortization	36,602	23,978	32,696	31,743	30,209	4.92%	52.65%
10.	Total Operating Taxes	<u>18,058</u>	<u>23,431</u>	<u>19,283</u>	<u>17,514</u>	<u>16,905</u>	<u>1.66%</u>	<u>-22.93%</u>
11.	Total Expenses, Depr. & Taxes	<u>117,990</u>	<u>115,756</u>	<u>111,329</u>	<u>110,113</u>	<u>108,244</u>	<u>2.18%</u>	<u>1.93%</u>
12.	Operating Income	<u>\$31,324</u>	<u>\$41,991</u>	<u>\$45,324</u>	<u>\$42,065</u>	<u>\$43,468</u>	<u>-7.86%</u>	<u>-25.40%</u>
13.	Net Telecommunications Plant	<u>\$244,381</u>	<u>\$253,564</u>	<u>\$251,877</u>	<u>\$255,558</u>	<u>\$260,066</u>	<u>-1.54%</u>	<u>-3.62%</u>
14.	Oper. Exp. as a % of Total Revenue	42.41%	43.33%	37.89%	39.99%	40.29%	1.29%	-2.12%
15.	Net Telecomm. Plt. per \$ of Revenue	\$1.64	\$1.61	\$1.61	\$1.68	\$1.71	-1.04%	1.86%

Notes: [1] ALLTEL Carolina, Inc. elected price regulation in June 1998. Due to the separation of its wireline business from its wireless business, effective July 12, 2006, ALLTEL Carolina, Inc. changed its name to Windstream North Carolina, Inc. Effective November 29, 2007, Windstream North Carolina, Inc. was converted into a North Carolina limited liability company named Windstream North Carolina, LLC.

[2] Reporting requirement changes for the major price regulated telephone companies were implemented, in response to passage of Senate Bill 814, by Commission Orders dated January 2 and April 16, 2004, in Docket No. P-100, Sub 72b, effective for reporting periods beginning with calendar year 2003. The April 16, 2004 Order approved the Annual Report Proposal submitted, on March 4, 2004, by the major price regulated telephone companies, which effectively superseded the annual TS-1 Report previously required. Consequently, beginning with the 4th quarter 2003 "Quarterly Review", which includes information and data for the 12-month period ending December 31, 2003, earnings, access line, and certain other data for the price regulated telephone companies are no longer provided.

[3] Source of Data: Annual Report.

[4] Net Telecommunications Plant reflects net plant for total North Carolina operations (regulated and nonregulated), including plant under construction as follows for the 12-month periods ending December 31st: 2007 - \$14,362,281; 2006 - \$18,512,749; 2005 - \$13,189,584; 2004 - \$9,882,424; and 2003 - \$12,273,102.

September 5, 2008

**MEMORANDUM**

TO: Chairman Edward S. Finley, Jr.  
Commissioner Robert V. Owens, Jr.  
Commissioner Sam J. Ervin, IV  
Commissioner Lorinzo L. Joyner  
Commissioner Howard N. Lee  
Commissioner William T. Culpepper, III

FROM: Donald R. Hoover, Director *DRH*  
Operations Division

SUBJECT: *Quarterly Review* Revisions

On May 13, 2008, Piedmont Natural Gas Company, Inc. (Piedmont) provided revisions to the Commission indicating that it was necessary to revise certain information included in its previously submitted NCUC GS-1 Report, for the 12-month period ended September 30, 2007. Consequently, revisions to certain information contained in the *Quarterly Review* for the aforementioned 12-month period is necessary, in order to reflect Piedmont's modification of its methodology utilized for extracting revenues and costs associated with its secondary market activities. Piedmont's use of an incorrect methodology resulted in an understatement of its gas costs and an overstatement of margin associated with such transactions. Such methodological modification also necessitated a revision to its previously submitted GS-1 Report for the 12-month period ended June 30, 2007.

On May 30, 2008 and on September 4, 2008, Piedmont provided to the Commission revised NCUC GS-1 Reports for the 12-month periods ended September 30, 2007 and June 30, 2007, respectively, to reflect its corrections to purchased gas costs. Those changes have now been reflected in the attached revised pages of the applicable *Quarterly Reviews*. Furthermore, data contained in *Quarterly Reviews* issued subsequent to the 12-month period ended September 30, 2007, will reflect such revisions, where applicable.

Should you have questions concerning this matter, Freda Hilburn, Bliss Kite, or I will be pleased to be of assistance.

Thank you for your consideration.

DRH/FHH/BBK/kah

Attachments (2)



Revised 09/05/2008

**PIEDMONT NATURAL GAS COMPANY, INC.**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
North Carolina Jurisdiction  
(Amounts in Thousands)

Line No.	Item (a)	12 Months Ended		Annual Growth Rate
		June 2007 (b)	June 2006 (c)	Current Year (d)
1.	Operating Revenue:			
2.	Residential	\$524,220	\$573,126	-8.53%
3.	Commercial	294,891	337,819	-12.71%
4.	Industrial	101,572	134,114	-24.26%
5.	Public Authorities	398	437	-8.92%
6.	Resale	9	7,437	-99.88%
7.	Other	<u>83,308</u>	<u>78,076</u>	<u>6.70%</u>
8.	Total Operating Revenue	<u>1,004,398</u>	<u>1,131,009</u>	<u>-11.19%</u>
9.	Cost of Gas	<u>652,315</u>	<u>771,745</u>	<u>-15.48%</u>
10.	Margin	352,083	359,264	-2.00%
11.	O & M Expenses	146,434	152,145	-3.75%
12.	Other Deductions	<u>109,935</u>	<u>111,737</u>	<u>-1.61%</u>
13.	Operating Income	<u>\$95,714</u>	<u>\$95,382</u>	<u>0.35%</u>
14.	Net Plant Investment	<u>\$1,408,162</u>	<u>\$1,311,592</u>	<u>7.36%</u>
15.	Operating Exp. as a % of Margin	41.59%	42.35%	-1.79%
16.	Net Plt. Investment per \$ of Margin	\$4.00	\$3.65	9.59%
17.	Gas Delivered in DTs (000s omitted):			
18.	Residential	34,753	32,446	7.11%
19.	Commercial	24,170	22,994	5.11%
20.	Industrial	10,334	11,351	-8.96%
21.	Public Authorities	30	30	0.00%
22.	Resale	0	538	N/A
23.	Other	<u>85,964</u>	<u>75,191</u>	<u>14.33%</u>
24.	Total DTs	<u>155,251</u>	<u>142,550</u>	<u>8.91%</u>
25.	Number of Customers (000s included):			
26.	Residential	575,683	564,043	2.06%
27.	Commercial	63,203	62,643	0.89%
28.	Industrial	1,739	1,748	-0.51%
29.	Public Authorities	571	571	0.00%
30.	Resale	1	2	-50.00%
31.	Other	<u>547</u>	<u>564</u>	<u>-3.01%</u>
32.	Total Number of Customers	<u>641,744</u>	<u>629,571</u>	<u>1.93%</u>
33.	Estimated Overall Rate of Return	8.54%	8.91%	-4.15%
34.	Estimated Return on Common Equity	10.51%	11.23%	-6.41%
35.	Common Equity Ratio	48.97%	51.71%	-5.30%
36.	Debt Ratio	51.03%	48.29%	5.67%
37.	Estimated Pretax Interest Coverage Ratio (Times)	3.50	4.10	-14.63%
38.	<b>LAST RATE CASE</b>	Authorized Returns: Common Equity - N/A, Overall 9.04%; Equity Ratio: N/A; Date of Order: 11-03-05 (Docket No. G-9, Sub 499)		

Notes: [1] North Carolina retail jurisdictional revenue equates to 58% of total company gas utility revenue.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: Shareholders' reports and the NCUC GS-1 Reports.  
[4] In its November 3, 2005 Order Approving Partial Rate Increase and Requiring Conservation Initiative, the Commission authorized the consolidation of the operations, revenues, rate bases, and expenses of North Carolina Natural Gas, Piedmont Natural Gas Company, Inc., and Eastern North Carolina Natural Gas into a single regulated entity. Consequently, effective with the December 2005 NCUC GS-1 Report, financial and operational information for Piedmont Natural Gas Company, Inc., North Carolina Natural Gas, and Eastern North Carolina Gas are reported as one consolidated entity under the name, Piedmont Natural Gas Company, Inc. and consequently, comparisons to prior years are not meaningful.  
[5] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.  
[6] Columns (b) and (d) have been revised from those previously reported in the Commission's Quarterly Review, for the quarter ending June 30, 2007, issued on November 5, 2007, to reflect corrected purchased gas costs, as provided by Piedmont on September 4, 2008. Such revisions primarily result from Piedmont's modification of its methodology for extracting revenues and costs associated with secondary market activities.

Revised 09/05/2008

**PIEDMONT NATURAL GAS COMPANY, INC.**  
**SELECTED FINANCIAL AND OPERATIONAL DATA**  
North Carolina Jurisdiction  
(Amounts in Thousands)

Line No.	Item (a)	12 Months Ended		Annual Growth Rate
		September 2007 (b)	September 2006 (c)	Current Year (d)
1.	Operating Revenue:			
2.	Residential	\$523,463	\$578,173	-9.46%
3.	Commercial	294,940	342,590	-13.91%
4.	Industrial	100,459	127,842	-21.42%
5.	Public Authorities	397	444	-10.59%
6.	Resale	9	2,278	-99.60%
7.	Other	<u>84,766</u>	<u>83,853</u>	1.09%
8.	Total Operating Revenue	<u>1,004,034</u>	<u>1,135,178</u>	-11.55%
9.	Cost of Gas	<u>658,282</u>	<u>771,413</u>	-14.67%
10.	Margin	345,752	363,765	-4.95%
11.	O & M Expenses	147,633	152,609	-3.26%
12.	Other Deductions	<u>106,260</u>	<u>113,358</u>	-6.26%
13.	Operating Income	<u>\$91,859</u>	<u>\$97,798</u>	-6.07%
14.	Net Plant Investment	<u>\$1,404,261</u>	<u>\$1,310,536</u>	7.15%
15.	Operating Exp. as a % of Margin	42.70%	41.95%	1.79%
16.	Net Plt. Investment per \$ of Margin	\$4.06	\$3.60	12.78%
17.	Gas Delivered in DTs (000s omitted):			
18.	Residential	34,736	32,639	6.42%
19.	Commercial	24,423	23,262	4.99%
20.	Industrial	10,334	10,810	-4.40%
21.	Public Authorities	30	30	0.00%
22.	Resale	0	197	N/A
23.	Other	<u>87,621</u>	<u>78,410</u>	11.75%
24.	Total DTs	<u>157,144</u>	<u>145,348</u>	8.12%
25.	Number of Customers (000s included):			
26.	Residential	569,801	555,562	2.56%
27.	Commercial	62,334	61,766	0.92%
28.	Industrial	1,722	1,722	0.00%
29.	Public Authorities	571	571	0.00%
30.	Resale	0	1	N/A
31.	Other	<u>0</u>	<u>568</u>	N/A
32.	Total Number of Customers	<u>634,428</u>	<u>620,190</u>	2.30%
33.	Estimated Overall Rate of Return	8.01%	9.02%	-11.20%
34.	Estimated Return on Common Equity	9.54%	11.58%	-17.62%
35.	Common Equity Ratio	48.44%	50.24%	-3.58%
36.	Debt Ratio	51.56%	49.76%	3.62%
37.	Estimated Pretax Interest Coverage Ratio (Times)	3.25	4.00	-18.75%
38.	<b>LAST RATE CASE</b> (Docket No. G-9, Sub 499)	Authorized Returns: Common Equity - N/A, Overall 9.04%; Equity Ratio: N/A; Date of Order: 11-03-05		

Notes: [1] North Carolina retail jurisdictional revenue equates to 58% of total company gas utility revenue.  
[2] Net Plant Investment reflects net plant in service.  
[3] Source of Data: Shareholders' reports and the NCUC GS-1 Reports.  
[4] In its November 3, 2005 Order Approving Partial Rate Increase and Requiring Conservation Initiative, the Commission authorized the consolidation of the operations, revenues, rate bases, and expenses of North Carolina Natural Gas, Piedmont Natural Gas Company, Inc., and Eastern North Carolina Natural Gas into a single regulated entity. Consequently, effective with the December 2005 NCUC GS-1 Report, financial and operational information for Piedmont Natural Gas Company, Inc., North Carolina Natural Gas, and Eastern North Carolina Gas are reported as one consolidated entity under the name, Piedmont Natural Gas Company, Inc. and consequently, comparisons to prior years are not meaningful.  
[5] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.  
[6] Columns (b) and (d) have been revised from those previously reported in the Commission's *Quarterly Review*, for the quarter ending September 30, 2007, issued on February 12, 2008, to reflect corrected purchased gas costs, as provided by Piedmont on May 30, 2008. Such revisions primarily result from Piedmont's modification of its methodology for extracting revenues and costs associated with secondary market activities.

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