

PLACE: Dobbs Building, Raleigh, North Carolina

DATE: Tuesday, September 18, 2018

TIME: 10:30 a.m. - 12:52 p.m.

DOCKET NO.: W-218, Sub 497

COPY

BEFORE: Commissioner ToNola D. Brown-Bland, Presiding

Chairman Edward S. Finley, Jr.

Commissioner Jerry C. Dockham

Commissioner James G. Patterson

Commissioner Lyons Gray

Commissioner Daniel G. Clodfelter

Commissioner Charlotte A. Mitchell

IN THE MATTER OF:

Application by Aqua North Carolina, Inc.,
202 MacKenan Court, Cary, North Carolina 27511,
for Authority to Adjust and Increase Rates
for Water and Sewer Utility Service in
All Service Areas in North Carolina.

VOLUME: 7



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P R O C E E D I N G S :

COMMISSIONER BROWN-BLAND: Good morning.
Welcome back. Let's come to order and go on the record.

We're here to resume the evidentiary hearing in the Aqua general rate increase case. And that's Docket W-218, Sub 497. Before we get started, I'm aware of some housekeeping matters. We were trying to get out ahead of Hurricane Florence and neglected to clean up a couple of things, and one of those is the rebuttal testimony, as corrected by the witness, Dylan W. D'Ascendis. There being no objection that I hear from anyone, that testimony will be received into the record as if given orally from the witness stand.

(Whereupon, the prefiled rebuttal testimony of Dylan W. D'Ascendis, as corrected, was copied into the record as if given orally from the stand.)

1 I. INTRODUCTION

2 A. Witness Identification

3 Q. Please state your name and business address.

4 A. My name is Dylan W. D'Ascendis. My business address is 3000 Atrium
5 Way, Suite 241, Mount Laurel, NJ 08054.

6 Q. By whom are you employed and in what capacity?

7 A. I am a Director at ScottMadden, Inc.

8 Q. Are you the same Dylan W. D'Ascendis that provided direct testimony
9 in this proceeding?

10 A. Yes, I am.

11 II. PURPOSE OF TESTIMONY

12 Q. What is the purpose of your rebuttal testimony in this proceeding?

13 A. My rebuttal testimony responds to the direct testimony of John R. Hinton,
14 witness for the North Carolina Utilities Commission – Public Staff (“Public
15 Staff”) concerning the investor required return on common equity (“ROE”
16 of Aqua North Carolina, Inc. (“Aqua North Carolina” or the “Company”).

17 Q. Have you prepared an exhibit in support of your rebuttal testimony?

18 A. Yes. I have prepared D'Ascendis Rebuttal Exhibit No. 1, which consists of
19 Schedules DWD-1R through DWD-10R.

1 **III. SUMMARY**

2 **Q. What conclusions do you reach?**

3 A. Aqua North Carolina's proposed ROE should not be reduced as Mr. Hinton
4 recommends. In particular, I respond to Mr. Hinton's estimation of the
5 Company's ROE using the Discounted Cash Flow Model ("DCF") and Risk
6 Premium Model ("RPM") and explain the shortcomings of their applications,
7 including:

- 8 • His misapplication of the DCF;
- 9 • His misapplication of the RPM;
- 10 • His failure to account for size-specific risks; and
- 11 • His opinion that the Company's Water and Sewer Improvement Charge
12 Mechanisms and Acquisition Incentive Adjustments are unique to the
13 Company.

14 Corrections and additions to Mr. Hinton's analysis result in an indicated
15 ROE of 10.57%, before any adjustment due to the Company's small size
16 compared with the proxy group. In addition, I will address Mr. Hinton's
17 opinions regarding current capital markets.

18 **IV. CURRENT CAPITAL MARKETS**

19 **Q. Please summarize Mr. Hinton's summary of current capital markets.**

20 A. Mr. Hinton provided the Moody's A-rated public utility bond yield as of
21 January 2014, when the last Aqua North Carolina case was stipulated,
22 which was 4.63% and the current Moody's A-rated public utility bond as of
23 July 2018, which is 4.27%. Mr. Hinton expresses the drop in yield as a sign

1 of lower capital costs.¹ Mr. Hinton then presents a chart showing the current
2 flattening yield curve as compared with the yield curves in January 2014
3 and in November 2011, the approximate dates of Aqua North Carolina's last
4 two rate cases.² Despite the graph showing increased short-term interest
5 rates, Mr. Hinton recommends the use of current bond yields in his ROE
6 analysis while only "reviewing" forecasted interest rates. Mr. Hinton claims
7 that current interest rates are inherently forward-looking, as they reflect
8 investor expectations of current and future returns.³

9 **Q. Do you have any comment on Mr. Hinton's opinions regarding current**
10 **market conditions?**

11 **A.** Yes. While the yield on long-term Moody's A-rated utility bonds have
12 decreased since Aqua North Carolina's last rate case in 2014, general
13 market conditions have changed as shown in Mr. Hinton's chart. Since the
14 last rate case, the Federal Reserve Bank ("Fed") has raised the Federal
15 funds rate ("Fed funds rate") seven times, from a target range of 0.00% -
16 0.25% to a target range of 1.75% - 2.00% after its Quantitative Easing
17 Initiative was completed in October 2014 and began the process of rate
18 normalization.⁴ While the long-term Treasury yields have not yet caught up
19 with short-term Treasury yields, this has more to do with Fed policy rather
20 than market fundamentals. As the Fed continues to unwind its balance

1 Hinton Direct Testimony, at 14.

2 *Ibid.*, at 15.

3 *Ibid.*, at 16-17.

4 See Federal Reserve Press Release (December 16, 2015).

1 sheet by not reinvesting after their Treasury securities have matured,⁵
 2 shorter-term notes will mature faster than long-term notes, which will
 3 effectively lower demand for those replacement notes (as the Fed is no
 4 longer reinvesting), which will lower prices, and raise yields faster on long-
 5 term notes. As the unwinding of the Fed balance sheet continues, the
 6 remaining longer-term notes will mature, and the yields for the long-term
 7 Treasury securities will also increase.

8 **Q. Have conditions changed for Mr. Hinton's proxy group since Aqua**
 9 **North Carolina's last rate case?**

10 **A.** Yes. As shown in Table 1, below, the average beta of Mr. Hinton's proxy
 11 group has risen from 0.66 in January 2014 to 0.77 in July 2018. Since the
 12 prices of the proxy group have increased substantially, price to earnings
 13 ratios ("P/E") have increased from 22.03 to 30.85, and dividend yields
 14 decreased from 3.02% to 2.08%, while prospects of growth in earnings per
 15 share ("EPS") have grown from 7.17% to 8.33%.

16 **Table 1: Comparison of Value Line Data for Hinton Proxy Group⁶**

	Beta	Dividend Yield	P/E Ratio	Proj EPS Growth
Hinton Proxy Group 2014	0.66	3.02%	22.03	7.17%
Hinton Proxy Group 2018	0.77	2.08%	30.85	8.33%

17
 5 The current monthly maturities of Treasury securities are \$30 billion per month. Starting in Q4 2018, maturities will be \$50 billion per month.

6 Value Line Investment Survey, January 17, 2014 and July 13, 2018.

1 Q. Do you believe that current interest rates are appropriate for the
2 estimation of the cost of common equity in this proceeding?

3 A. No. Failing to use projected measures, such as interest rates, is
4 inappropriate for cost of capital and ratemaking purposes because they are
5 both prospective in nature. The cost of capital, including the cost rate of
6 common equity, is expectational in that it reflects investors' expectations of
7 future capital markets, including an expectation of interest rate levels, as
8 well as future risks. Ratemaking is prospective in that rates set in this
9 proceeding will be in effect for a period in the future.

10 Even though Mr. Hinton relies, in part, on projected growth rates in
11 his DCF analyses, he fails to apply that same logic to selecting an
12 appropriate interest rate in his RPM analysis.

13 Whether Mr. Hinton believes those forecasts will prove to be
14 accurate is irrelevant to estimating the market-required cost of common
15 equity. Published industry forecasts, such as *Blue Chip Financial Forecasts*
16 (*"Blue Chip"*) consensus interest rate projections, reflect industry
17 expectations. Additionally, it is incorrect to view investors' expectations as
18 improper inputs to cost of common equity estimation models simply
19 because prior projections were not proven correct in hindsight. As FERC
20 noted in Opinion No. 531, "the cost of common equity to a regulated
21 enterprise depends upon what the market expects, not upon what ultimately
22 happens."⁷ Because our analyses are predicated on market expectations,

⁷ Opinion No. 531, 150 FERC ¶ 61,165 at P 88.

1 the expected increase in bond yields is a measurable and relevant data
2 point that should be reflected in Mr. Hinton's analysis.

3 **V. RESPONSE TO MR. HINTON**

4 **Q. What does Mr. Hinton recommend in his direct testimony?**

5 A. Mr. Hinton recommends that the Commission establish an allowed ROE of
6 9.20% based on the average of the midpoint of his DCF range (8.70%)⁸ and
7 the result of his RPM (9.69%).⁹

8 **Q. Do you have any general comments on Mr. Hinton's recommended
9 ROE?**

10 A. Yes. Mr. Hinton only relies on two models, the DCF and the RPM in his
11 ROE analysis, when in Docket No. W-218, Sub 319, Mr. Hinton used both
12 the Capital Asset Pricing Model ("CAPM") and the Comparable Earnings
13 Model ("CEM") in conjunction with the DCF to arrive at his recommended
14 ROE.¹⁰ As discussed previously,¹¹ the use of multiple models adds
15 reliability and accuracy to the estimation of the common equity cost rate.
16 Moreover, the prudence of using multiple cost of common equity models is
17 supported in both the financial literature and by regulatory precedent.
18 Therefore, Mr. Hinton should have included the CAPM and CEM in his
19 analysis.

⁸ Mr. Hinton's DCF results range from 8.20% to 9.20%.

⁹ Hinton Direct Testimony, at 32.

¹⁰ Docket No. W-218, Sub 319, Direct Testimony of John R. Hinton, at 21-22.

¹¹ D'Ascendis Direct Testimony, at 37.

1 Q. Can you provide examples from the financial literature which support
2 the use of multiple cost of common equity models in determining the
3 investor-required return?

4 A. Yes. In one example, Morin states:

5 Each methodology requires the exercise of considerable
6 judgment on the reasonableness of the assumptions
7 underlying the methodology and on the reasonableness of the
8 proxies used to validate a theory. The inability of the DCF
9 model to account for changes in relative market valuation,
10 discussed below, is a vivid example of the potential
11 shortcomings of the DCF model when applied to a given
12 company. Similarly, the inability of the CAPM to account for
13 variables that affect security returns other than beta tarnishes
14 its use.

15 **No one individual method provides the necessary level of**
16 **precision for determining a fair return, but each method**
17 **provides useful evidence to facilitate the exercise of an**
18 **informed judgment.** Reliance on any single method or
19 preset formula is inappropriate when dealing with investor
20 expectations because of possible measurement difficulties
21 and vagaries in individual companies' market data.
22 (emphasis added)

23

* * *

24 The financial literature supports the use of multiple methods.
25 Professor Eugene Brigham, a widely respected scholar and
26 finance academician, asserts (footnote omitted):

27 Three methods typically are used: (1) the Capital Asset
28 Pricing Model (CAPM), (2) the discounted cash flow (DCF)
29 method, and (3) the bond-yield-plus-risk-premium approach.
30 **These methods are not mutually exclusive – no method**
31 **dominates the others**, and all are subject to error when used
32 in practice. Therefore, when faced with the task of estimating
33 a company's cost of equity, we generally use all three
34 methods and then choose among them on the basis of our
35 confidence in the data used for each in the specific case at
36 hand. (emphasis added)

1 Another prominent finance scholar, Professor Stewart Myers, in an
2 early pioneering article on regulatory finance, stated^(footnote omitted):

3 Use more than one model when you can. Because estimating
4 the opportunity cost of capital is difficult, **only a fool throws**
5 **away useful information**. That means you should not use
6 any one model or measure mechanically and exclusively.
7 Beta is helpful as one tool in a kit, to be used in parallel with
8 DCF models or other techniques for interpreting capital
9 market data. (emphasis added)

10 Reliance on multiple tests recognizes that no single
11 methodology produces a precise definitive estimate of the
12 cost of equity. As stated in Bonbright, Danielsen, and
13 Kamerschen (1988), 'no single or group test or technique is
14 conclusive.' Only a fool discards relevant evidence. (italics in
15 original) (emphasis added)

16 * * *

17 While it is certainly appropriate to use the DCF methodology
18 to estimate the cost of equity, there is no proof that the DCF
19 produces a more accurate estimate of the cost of equity than
20 other methodologies. Sole reliance on the DCF model
21 ignores the capital market evidence and financial theory
22 formalized in the CAPM and other risk premium methods.
23 **The DCF model is one of many tools to be employed in**
24 **conjunction with other methods to estimate the cost of**
25 **equity**. It is not a superior methodology that supplants other
26 financial theory and market evidence. The broad usage of the
27 DCF methodology in regulatory proceedings in contrast to its
28 virtual disappearance in academic textbooks does not make
29 it superior to other methods. The same is true of the Risk
30 Premium and CAPM methodologies. (emphasis added)¹²

31 Finally, Brigham and Gapenski note:

32 In practical work, *it is often best to use all three methods –*
33 *CAPM, bond yield plus risk premium, and DCF – and then*
34 *apply judgment when the methods produce different results.*
35 *People experienced in estimating equity capital costs*
36 *recognize that both careful analysis and some very fine*
37 *judgments are required. It would be nice to pretend that these*

¹² Roger A. Morin, New Regulatory Finance, Public Utilities Reports, Inc., 2006, at 428-431.
("Morin")

1 judgments are unnecessary and to specify an easy, precise
2 way of determining the exact cost of equity capital.
3 Unfortunately, this is not possible. Finance is in large part a
4 matter of judgment, and we simply must face this fact. (italics
5 in original) ¹³

6 In the academic literature cited above, three methods are
7 consistently mentioned: the DCF, CAPM, and the RPM, all of which I used
8 in my analyses.

9 **Q. Can you also provide specific examples where this Commission has**
10 **considered multiple cost of common equity models?**

11 **A. Yes. The Commission in Docket E-2, Sub 1142, concerning Duke Energy**
12 **Progress, LLC, stated:**

13 “Thus, the Commission finds and concludes that the
14 Stipulation, along with the expert testimony of witnesses
15 Hevert (risk premium analysis), O’Donnell (comparable
16 earnings), and Parcell (comparable earnings), are credible
17 and substantial evidence of the appropriate rate of return on
18 equity and are entitled to substantial weight in the
19 Commission’s determination of this issue.”

20 Also, in Docket E-7, Sub 1026, concerning Duke Energy Carolinas,
21 LLC, the Commission stated the following:

22 “In summary, the Commission finds and concludes, for
23 purposes of this case and after thoroughly and independently
24 reviewing all of the evidence, that Company witness Hevert’s
25 DCF analysis, particularly on the basis of mean growth rates,
26 is credible and deserving of substantial weight, and that
27 witness Johnson’s comparable earnings analysis provides

¹³ Eugene F. Brigham and Louis C. Gapenski, Financial Management – Theory and Practice, 4th Ed. (The Dryden Press, 1985) at 256. (“Brigham and Gapenski”)

1 independent corroboration for the results of that analysis and
2 is also credible and deserving of substantial weight,”

3 In the Commission Orders cited above, there is clear language that
4 this Commission considers multiple cost of equity models in its
5 determination of ROE. It is also my interpretation of these Orders that the
6 Commission correctly observes capital market conditions and their effect on
7 the model results in determining a ROE for utility companies. This, in
8 addition to the academic literature cited above, justifies the use of the DCF,
9 CAPM, RPM, and CEM in this proceeding.

10 **Q. Have you performed a CAPM and CEM analysis for Mr. Hinton’s proxy**
11 **group consistent with his DCF spot date of August 17, 2018?**

12 **A.** Yes, I have. The CAPM analysis is presented on Schedule DWD-1 and the
13 selection criteria and CEM analysis is presented on Schedule DWD-2.¹⁴
14 The results of the CAPM applied to Mr. Hinton’s proxy group average
15 10.89%, with a median of 11.15%. The results of the DCF, RPM, and CAPM
16 applied to the non-regulated proxy group, similar in total risk to Mr. Hinton’s
17 proxy group is 13.27%, 12.17%, and 11.41%, respectively. The average
18 result is 12.28%, while the median is 12.17%.

¹⁴ The selection criteria for the non-regulated proxy group is identical as described at pages 33 through 35 of my direct testimony.

1 Q. Have you applied the CAPM and the CEM differently to Mr. Hinton's
2 water proxy group than when you applied them to your proxy group in
3 your direct testimony?

4 A. Yes. In the CAPM for Mr. Hinton's water proxy group and the non-regulated
5 group, I only used Value Line betas instead of both Value Line and
6 Bloomberg Betas, since Mr. Hinton only relies on Value Line Betas for his
7 risk measures on Hinton Exhibit #2. Also, in the CAPM for both groups, I
8 gave equal weight to all six measures of the market risk premium ("MRP"),
9 instead of averaging the MRPs by source (*i.e.* Ibbotson, Value Line, and
10 Bloomberg) and then averaging them together.

11 In the application of the DCF model for the non-regulated group, I
12 calculated the prospective dividend yield as Mr. Hinton described in his
13 direct testimony at pages 27 and 28. I then added the prospective dividend
14 yield to the average prospective EPS growth rate from Value Line and
15 Yahoo Finance. I only include expected EPS growth rates for use in the
16 DCF, as will be explained in detail, below.

17 **A. Discounted Cash Flow Model**

18 Q. Please summarize Mr. Hinton's DCF analysis.

19 A. Mr. Hinton calculated his dividend yield by using the Value Line estimate of
20 dividends to be declared over the next 12 months divided by the price of the
21 stock as reported in the Value Line Summary and Index for 13 weeks ended
22 August 17, 2018.¹⁵ He then added the expected dividend yield of 2.1% to

¹⁵ Hinton Direct Testimony, at 27-28.

1 a range of growth rates from 6.1% to 7.1%¹⁶ to arrive at his range of results
2 from 8.2% to 9.2%.

3 Q. **Please comment on Mr. Hinton's growth rate analysis in his**
4 **application of the DCF Model.**

5 A. Mr. Hinton states on page 28 of his direct testimony that he employed EPS,
6 dividends per share ("DPS"), and book value of equity per share ("BVPS")
7 growth rates as reported in Value Line, both five- and ten-year historical and
8 forecasted, and five-year projected EPS growth rate as reported by Yahoo
9 Finance. Thus, he includes both historical and forecasted growth rates,
10 "because it is reasonable to expect that investors consider both sets of data
11 in deriving their expectations". After reviewing the array of growth rates, Mr.
12 Hinton determined a range of expected growth rates between 6.1% and
13 7.1%. Notwithstanding this statement, it is unclear exactly how much weight
14 Mr. Hinton gave to each of the projected and historical growth rates in
15 arriving at his high and low growth rate estimates for his proxy group,
16 because his range of growth rates bears no logical relationship to the array
17 of growth rates he evaluated.

18 Moreover, there is a significant body of empirical evidence
19 supporting the superiority of using analysts' EPS growth rates in a DCF
20 analysis, indicating that analysts' forecasts of earnings remain the best
21 predictor of growth to use in the DCF model. Such ample evidence of the

¹⁶ Mr. Hinton reviewed 10 and 5-year historical growth rates in EPS, DPS, and BVPS as well as 3-5 year projected growth in EPS, DPS and BVPS from Value Line and 5-year projections of EPS growth from Yahoo Finance.

1 proven reliability and superiority of analysts' forecasts of EPS should not be
2 dismissed by Mr. Hinton. As will be discussed below, Mr. Hinton should
3 have relied exclusively on EPS growth rate projections in his DCF analysis.

4 Q. **Please describe some of the empirical evidence supporting the**
5 **reliability and superiority of analysts' EPS growth rates in a DCF**
6 **analysis.**

7 A. As discussed previously,¹⁷ over the long run, there can be no growth in DPS
8 without growth in EPS. Security analysts' earnings expectations have a
9 more significant, but not the only, influence on market prices than dividend
10 expectations. Thus, the use of projected earnings growth rates in a DCF
11 analysis provides a better match between investors' market price
12 appreciation expectations and the growth rate component of the DCF,
13 because they have a significant influence on market prices and the
14 appreciation or "growth" experienced by investors.¹⁸ This should be evident
15 even to relatively unsophisticated investors just by listening to financial
16 news reports on radio, TV, or by reading the newspapers.

17 In addition, Myron Gordon, the "father" of the standard regulatory
18 version of the DCF model widely utilized throughout the United States in
19 rate base/rate of return regulation, has recognized the significance of
20 analysts' forecasts of growth in EPS in a speech he gave in March 1990

¹⁷ D'Ascendis Direct Testimony, at 16.

¹⁸ Morin, at 298-303.

1 before the Institute for Quantitative Research and Finance¹⁹, stating on
2 page 12:

3 We have seen that earnings and growth estimates by security
4 analysts were found by Malkiel and Cragg to be superior to
5 data obtained from financial statements for the explanation of
6 variation in price among common stocks... estimates by
7 security analysts available from sources such as IBES are far
8 superior to the data available to Malkiel and Cragg.

9 * * *

10 Eq (7) is not as elegant as Eq (4), but it has a good deal more
11 intuitive appeal. It says that investors buy earnings, but what
12 they will pay for a dollar of earnings increases with the extent
13 to which the earnings are reflected in the dividend or in
14 appreciation through growth.

15 Professor Gordon recognized that the total return is largely affected
16 by the terminal price, which is mostly affected by earnings (hence
17 price/earnings multiples).

18 Studies performed by Cragg and Malkiel²⁰ demonstrate that
19 analysts' forecasts are superior to historical growth rate extrapolations.
20 While some question the accuracy of analysts' forecasts of EPS growth, the
21 level of accuracy of those analysts' forecasts well after the fact does not
22 really matter. What is important is the forecasts reflect widely-held
23 expectations influencing investors at the time they make their pricing
24 decisions and hence the market prices they pay.

¹⁹ Gordon, Myron J., "The Pricing of Common Stock", Presented before the Spring 1990 Seminar, March 27, 1990 of the Institute for Quantitative Research in Finance, Palm Beach, FL.

²⁰ Cragg, John G. and Malkiel, Burton G., Expectations and the Structure of Share Prices (University of Chicago Press, 1982) Chapter 4.

1 In addition, Jeremy J. Siegel²¹ also supports the use of security
2 analysts' EPS growth forecasts when he states:

3 For the equity holder, the source of future cash flows is the
4 earnings of firms. (p. 90)

5 * * *

6 Some people argue that shareholders most value stocks'
7 cash dividends. But this is not necessarily true. (p. 91)

8 * * *

9 Since the price of a stock depends primarily on the present
10 discounted value of all expected future dividends, it appears
11 that dividend policy is crucial to determining the value of the
12 stock. However, this is not generally true. (p. 92)

13 * * *

14 Since stock prices are the present value of future dividends, it
15 would seem natural to assume that economic growth would
16 be an important factor influencing future dividends and hence
17 stock prices. However, this is not necessarily so. The
18 determinants of stock prices are earnings and dividends on a
19 *per-share* basis. Although economic growth may influence
20 *aggregate* earnings and dividends favorably, economic
21 growth does not necessarily increase the growth of per-share
22 earnings or dividends. It is earnings per share (EPS) that is
23 important to Wall Street because per-share data, not
24 aggregate earnings or dividends, are the basis of investor
25 returns. (*italics in original*) (pp. 93-94)

26 Therefore, given the overwhelming academic and empirical support
27 regarding the superiority of security analysts' EPS growth rate forecasts,

²¹ Jeremy J. Siegel, Stocks for the Long Run – The Definitive Guide to Financial Market Returns and Long-Term Investment Strategies, McGraw-Hill 2002, pp. 90-94.

1 such EPS growth rate projections should have been relied on exclusively
2 by Mr. Hinton in his DCF analysis.

3 Q. **What would Mr. Hinton's DCF result be had he only relied on EPS**
4 **growth forecasts?**

5 A. As shown on Schedule DWD-3R, the mean DCF derived cost rate based
6 on EPS growth forecasts is 9.10%. This result should be viewed with
7 caution, however, as the DCF model is currently understating the investor
8 required return.

9 Q. **Why is it your opinion that the DCF model is currently understating**
10 **the investor-required return?**

11 A. Traditional rate base/rate of return regulation, where a market-based
12 common equity cost rate is applied to a book value rate base, presumes
13 that market-to-book ("M/B") ratios are at unity or 1.00. However, that is
14 rarely the case. Morin states:

15 The third and perhaps most important reason for caution and
16 skepticism is that application of the DCF model produces
17 estimates of common equity cost that are consistent with
18 investors' expected return only when stock price and book
19 value are reasonably similar, that is, when the M/B is close to
20 unity. As shown below, application of the standard DCF
21 model to utility stocks understates the investor's expected
22 return when the market-to-book (M/B) ratio of a given stock
23 exceeds unity. This was particularly relevant in the capital
24 market environment of the 1990s and 2000s where utility
25 stocks were trading at M/B ratios well above unity and have
26 been for nearly two decades. The converse is also true, that
27 is, the DCF model overstates that investor's return when the
28 stock's M/B ratio is less than unity. The reason for the
29 distortion is that the DCF market return is applied to a book

1 value rate base by the regulator, that is, a utility's earnings are
2 limited to earnings on a book value rate base.²²

3 As Morin explains, a "simplified" DCF model, like that used by Mr.
4 Hinton, assumes an M/B ratio of 1.0 and therefore under- or over-states
5 investors' required return when market value exceeds or is less than book
6 value, respectively. It does so because equity investors evaluate and
7 receive their returns on the market value of a utility's common equity,
8 whereas regulators authorize returns on the book value of that common
9 equity. This means that the market-based DCF will produce the total annual
10 dollar return expected by investors only when market and book values of
11 common equity are equal, a very rare and unlikely situation.

12 **Q. Why do market and book values diverge?**

13 **A.** Market values can diverge from book values for a myriad of reasons
14 including, but not limited to, EPS and DPS expectations, merger/acquisition
15 expectations, interest rates, etc. As noted by Phillips:

16 Many question the assumption that market price should equal
17 book value, believing that 'the earnings of utilities should be
18 sufficiently high to achieve market-to-book ratios which are
19 consistent with those prevailing for stocks of unregulated
20 companies.²³

21 In addition, Bonbright states:

22 In the first place, commissions cannot forecast, except within
23 wide limits, the effect their rate orders will have on the market
24 prices of the stocks of the companies they regulate. In the
25 second place, *whatever the initial market prices may be, they*
26 *are sure to change not only with the changing prospects for*
27 *earnings, but with the changing outlook of an inherently*

22 Morin, at 434.

23 Charles F. Phillips, The Regulation of Public Utilities, Public Utilities Reports, Inc., 1993, p. 395.

1 *volatile stock market*. In short, market prices are beyond the
2 control, though not beyond the influence of rate regulation.
3 Moreover, even if a commission did possess the power of
4 control, any attempt to exercise it ... would result in harmful,
5 uneconomic shifts in public utility rate levels. (italics added)²⁴

6 Q. **Can the under- or over-statement of investors' required return by the
7 DCF model be demonstrated mathematically?**

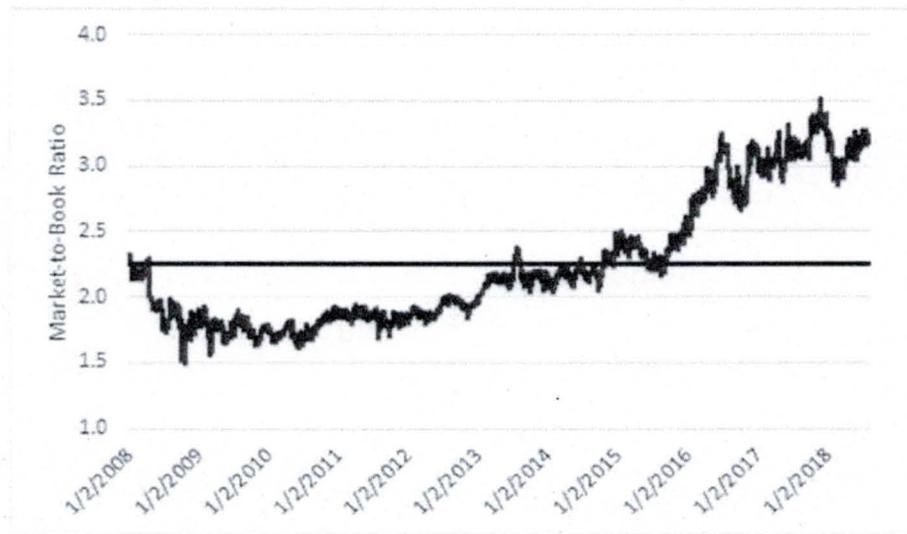
8 A. Yes, it can. Schedule DWD-4R demonstrates how a market-based DCF cost
9 rate of 8.70%,²⁵ when applied to a book value substantially below market
10 value, will understate the investors' required return on market value. As
11 shown, there is no realistic opportunity to earn the expected market-based
12 rate of return on book value. In Column [A], investors expect an 8.70% return
13 on an average market price of \$48.83 for Mr. Hinton's proxy group of water
14 utility companies. Column [B] shows that when Mr. Hinton's 8.70% return
15 rate is applied to a book value of \$15.56,²⁶ the total annual return opportunity
16 is \$1.354. After subtracting dividends of \$1.025, the investor only has the
17 opportunity for \$0.329 in market appreciation, or 0.67%. The magnitude of
18 the understatement of investors' required return on market value using Mr.
19 Hinton's 8.70% cost rate is 5.93%, which is calculated by subtracting the
20 market appreciation based on book value of 0.67% from Mr. Hinton's
21 expected growth rate of 6.60%.

²⁴ James C. Bonbright, Albert L. Danielsen and David R. Kamerschen, Principles of Public Utility Rates (Public Utilities Reports, Inc., 1988), p. 334.
²⁵ Mr. Hinton's DCF cost rate as shown in Hinton Exhibit #3.
²⁶ Representing a market-to-book ratio of 313.76%.

1 Q. HOW DO THE M/B RATIOS OF THE WATER PROXY GROUP COMPARE
2 WITH THEIR TEN-YEAR AVERAGE?

3 A. The M/B ratios of the water proxy group are currently extraordinarily high
4 compared with their ten-year average. As shown in Chart 1, below, since
5 early 2016, the M/B ratios of the water proxy group are currently dramatically
6 higher than their ten-year average M/B ratio of approximately 2.10 times.

7 **Chart 1: M/B Ratios Compared with Ten-Year Average**²⁷



8
9 It is significant that although the ten-year average M/B ratio has always
10 been greater than 1.0x, the current M/B ratio is even further removed from
11 1.0x, which further distorts DCF results.

²⁷ Source: Bloomberg Financial Services.

1 **Q. HOW CAN ONE QUANTIFY THE INACCURACY OF THE DCF MODEL**
2 **WHEN THE M/B RATIOS ARE DIFFERENT THAN UNITY?**

3 A. One can quantify the inaccuracy of the DCF model when M/B ratios are not
4 at unity by estimated the implied cost of equity using the market-value DCF
5 results (based on a market-value capital structure) to reflect a book-value
6 capital structure.

7 **Q. HOW CAN THE INACCURACY OF THE DCF MODEL BE QUANTIFIED BY**
8 **SUCH A LEVERAGE ADJUSTMENT?**

9 A. The inaccuracy of the DCF model, when market values diverge from book
10 values, can be measured by first calculating the market value of each proxy
11 company's capital structure, which consists of the market value of the
12 company's common equity (shares outstanding multiplied by price) and the
13 fair value of the company's long-term debt and preferred stock. All of these
14 measures, except for price, are available in each company's SEC Form 10-
15 K.

16 Second, one must de-leverage the implied cost of common equity
17 based on the DCF. This is accomplished using the Modigliani / Miller
18 equation as illustrated in Schedule DWD-5R and shown below:

19
$$k_u = k_e - (((k_u - i)(1 - t)) D/E) - (k_u - d) P/E \text{ [Equation 1]}$$

20 Where:

21 k_u = Unlevered (i.e., 100% equity) cost of common
22 equity;

23 k_e = Market determined cost of common equity;

24 i = Cost of debt;

1	t	=	Income tax rate;
2	D	=	Debt ratio;
3	E	=	Equity ratio;
4	d	=	Cost of preferred stock; and
5	P	=	Preferred equity ratio.

6 Using average proxy group-specific data, the equation becomes:

$$7 \quad k_u = 8.70\% - (((k_u - 4.63\%)(1 - 21\%)) 22.30\% / 77.65\%) - (k_u - 0.00\%) 0.05\% / 77.65\%$$

8 Solving for k_u results in an unlevered cost of common equity of 7.94%.

9 Next, one must re-leverage those costs of common equity by relating
10 them to each proxy group's average book capital structure as shown below:

$$11 \quad k_e = k_u + (((k_u - i)(1 - t)) D/E) + (k_u - d) P/E \text{ [Equation 2]}$$

12 Once again, using average proxy group-specific data, the equation becomes:

$$13 \quad k_e = 7.94\% + (((7.94\% - 4.63\%)(1 - 21\%)) 45.27\% / 54.61\%) + (7.94\% - 0.00\%) 0.12\% / 54.61\%$$

14 Solving for k_e results in a 10.13% indicated cost of common equity
15 relative to the book capital structure of the proxy group, which is an increase
16 of 143 basis points over Mr. Hinton's average indicated DCF result of 8.70%.

17 **Q. ARE YOU ADVOCATING A SPECIFIC ADJUSTMENT TO THE DCF**
18 **RESULTS TO CORRECT FOR ITS MIS-SPECIFICATION OF THE**
19 **INVESTOR-REQUIRED RETURN?**

20 A. No. The goal of this discussion is to demonstrate that, like all cost of
21 common equity models, the DCF has its limitations. The use of multiple cost
22 of common equity models, in conjunction with informed expert judgment,
23 provides a clearer picture of the investor-required ROE.

1 **B. Application of the Risk Premium Model**

2 **Q. Please summarize Mr. Hinton's RPM.**

3 A. Mr. Hinton's RPM explores the relationship between average allowed equity
4 returns for water utility companies published by Regulatory Research
5 Associates, Inc. ("RRA") and annual average Moody's A-rated utility bond
6 yields. Using data from the years 2006 through 2018, Mr. Hinton conducts
7 a regression analysis, which he then combines with recent monthly yields
8 on Moody's A-rated public utility bonds to develop his risk premium estimate
9 of 5.53% and a corresponding cost of equity of 9.69%.

10 **Q. Please comment on Mr. Hinton's application of the RPM.**

11 A. As previously addressed, it is inappropriate to use current bond yields to
12 determine an expected ROE. In addition, instead of using yearly average
13 authorized returns and Moody's A-rated public utility bond yields, it is
14 preferable to use the authorized returns and Moody's A-rated public utility
15 bond yields on a case by case basis.

16 **Q. What is the corrected result of the RPM after reflecting a prospective
17 Moody's A-rated public utility bond yield and using individual rate
18 case data in place of annual rate case data?**

19 A. As shown on page 1 of Schedule DWD-6R, the analysis is based on a
20 regression of 169 rate cases for water utility companies from August 24,
21 2006 through May 2, 2018. It shows the implicit equity risk premium relative

1 to the yields on Moody's A-rated public utility bonds immediately prior to the
2 issuance of each regulatory decision.²⁸

3 I determined the appropriate prospective Moody's A-rated public
4 utility yield by relying on a consensus forecast of about 50 economists of
5 the expected yield on Moody's Aaa-rated corporate bonds for the six
6 calendar quarters ending with the fourth calendar quarter of 2019, and *Blue*
7 *Chip's* long-term projections for 2020 to 2024, and 2025 to 2029.²⁹ As
8 described on note 1 of Schedule DWD-6R, the average expected yield on
9 Moody's Aaa-rated corporate bonds is 4.76%. I then derived an expected
10 yield on Moody's A2-rated public utility bonds, by making upward
11 adjustment of 0.33%, which represents a recent spread between Moody's
12 Aaa-rated corporate bonds and Moody's A2-rated public utility bonds.³⁰
13 Adding the recent 0.33% spread to the expected Moody's Aaa-rated
14 corporate bond yield of 4.76% results in an expected Moody's A2-rated
15 public utility bond yield of 5.09%.

16 I then used the regression results to estimate the equity risk premium
17 applicable to the projected yield on Moody's A2-rated public utility bonds of
18 5.09%. Given the expected Moody's A-rated utility bond yield of 5.09%, the
19 indicated equity risk premium is 4.85%, which results in an indicated ROE
20 of 9.94%, as shown on Schedule DWD-6R.

²⁸ If the Order was in the first half of the month, the Moody's A rated utility bond from two months prior would be used. If the Order was in the second half of the month, the Moody's A rated public utility bond from the last prior month was used.

²⁹ *Blue Chip*, August 1, 2018, at 2, June 1, 2018, at 14.

³⁰ As explained in note 1 of Schedule DWD-6R.

1 Q. **What are the results of Mr. Hinton's ROE models after making the**
2 **adjustments described above and including the CAPM and CEM.**

3 As discussed above, my adjustments to Mr. Hinton's DCF and RPM result
4 in ROEs of 9.10% and 9.94%, respectively. After the inclusion of the CAPM
5 (11.02%) and CEM (12.23%) results,³¹ Mr. Hinton's average result is
6 10.57%. The average result of 10.57% still does not reflect the cost of
7 common equity for Aqua North Carolina, as it has not been adjusted for the
8 Company's greater risk relative to the proxy group based on its small size.

9 Q. **Mr. Hinton justifies his recommended ROE of 9.20% by reviewing the**
10 **interest coverage ratio and confirming that his ROE would allow the**
11 **Company a single "A" rating.³² Does one measure of financial risk**
12 **such as pre-tax interest coverage underpin a credit rating?**

13 A. No. While I do not take issue with Mr. Hinton's inputs or calculations in
14 determining Aqua North Carolina's pre-tax interest coverage ratio, I note
15 that the ratios of pre-tax coverage needed to qualify for a single "A" rating
16 range from 3.0 to 6.0. As can be seen in my Schedule DWD-7R, ROE's
17 ranging from 7.10% to as high as 17.74% all allow Aqua North Carolina to
18 qualify for a single "A" rating based on its pre-tax coverage ratio. Clearly
19 these results indicate that simply relying on one measure, out of a multitude
20 of measures, to determine a bond's rating is misleading and without
21 significance.

³¹ Average of mean and median results as shown on Schedules DWD-1R and DWD-2R.
³² Hinton Direct Testimony, at 33.

1 **C. Failure to Reflect Aqua North Carolina's Greater Relative Risk**
2 **Due to its Small Size**

3 **Q. Does Mr. Hinton make a specific adjustment to reflect the smaller size**
4 **of Aqua North Carolina relative to the proxy group?**

5 A. No. As previously discussed previously,³³ relative company size is a
6 significant element of business risk for which investors expect to be
7 compensated through greater returns. Smaller companies are simply less
8 able to cope with significant events which affect sales, revenues and
9 earnings. For example, smaller companies face more exposure to business
10 cycles and economic conditions, both nationally and locally. Additionally,
11 the loss of revenues from a few large customers would have a far greater
12 effect on a small company than on a larger company with a more diverse
13 customer base. Finally, smaller companies are generally less diverse in
14 their operations and have less financial flexibility. Consistent with the
15 financial principle of risk and return previously,³⁴ such increased risk due to
16 small size must be taken into account in the allowed rate of return on
17 common equity.

18 **Q. Is there another empirical study in addition to the empirical analysis**
19 **you performed in your direct testimony that evaluates the effect of size**
20 **on the cost of equity?**

21 A. Yes. Duff & Phelps' ("D&P") 2018 Valuation Handbook ("D&P 2018")
22 presents a Size Study based on the relationship of various measures of

³³ D'Ascendis Direct Testimony, at 38-40.

³⁴ *Ibid.*, at 8.

1 size and return. Relative to the relationship between average annual
2 return and the various measures of size, D&P state:

3 **The size of a company is one of the most important risk**
4 **elements to consider when developing cost of equity**
5 **estimates for use in valuing a firm.** Traditionally,
6 researchers have used market value of equity (*i.e.*, “market
7 capitalization” or “market cap”) as a measure of size in
8 conducting historical rate of return research. For example, the
9 Center for Research in Security Prices (CRSP) “deciles” are
10 developed by sorting U.S. companies by market
11 capitalization. Another example is the Fama-French “Small
12 Minus Big” (SMB) series, which is the difference in return of
13 “small” stocks minus “big” (*i.e.*, large) stocks, as defined by
14 market capitalization. (emphasis added)³⁵

15 The Size Study uses the following eight measures of size, all of which
16 have empirically shown that over the long-term, the smaller the company,
17 the higher the risk:

- 18 ▪ Market Value of Common Equity (or total capital if no debt /
19 equity);
- 20 ▪ Book Value of Common Equity;
- 21 ▪ Net Income (five-year average);
- 22 ▪ Market Value of Invested Capital;
- 23 ▪ Total Assets (Invested Capital);
- 24 ▪ Earnings Before Interest, Taxes, Depreciation &
25 Amortization (“EBITDA”) (five-year average);
- 26 ▪ Sales / Operating Revenues; and
- 27 ▪ Number of Employees.

28 I used the D&P Size Study to determine the approximate magnitude
29 of any necessary risk premium due to the size of Aqua North Carolina

³⁵ Duff & Phelps, 2018 Valuation Handbook Guide to Cost of Capital – Market Results through 2017, at 10-1. (“D&P 2018”)

1 relative to the water proxy group. Schedule DWD-8R shows the relative
2 size of Aqua North Carolina compared with the water proxy group.
3 Indicated size adjustments based on these relative measures range from
4 0.84% to 2.12%, averaging 1.34%. From these results, it is clear that Aqua
5 North Carolina is riskier than the water proxy group due to its small size,
6 and that my proposed size adjustment of 20 basis points for Aqua North
7 Carolina is conservative.

8 **Q. Mr. Hinton says that since Aqua North Carolina is a part of Aqua**
9 **America, Inc., it should not receive a size adjustment. Please**
10 **comment.**

11 **A.** The fact that Aqua North Carolina is a subsidiary of Aqua America, Inc.
12 (“Aqua America” or “the Parent”), is irrelevant for ratemaking purposes,
13 because it is the rate base of Aqua North Carolina to which the overall rate
14 of return set in this proceeding will be applied, which is consistent with the
15 stand-alone nature of ratemaking. To not reflect the Company’s greater risk
16 due to its small size would be discriminatory, confiscatory, and inaccurate.
17 It is also a basic financial precept that the use of the funds invested give
18 rise to the risk of the investment. As Brealey and Myers state:

19 The true cost of capital depends on the use to which the
20 capital is put.

21 ***
22
23

1 ***Each project should be evaluated at its own opportunity***
2 ***cost of capital; the true cost of capital depends on the use***
3 ***to which the capital is put.*** (italics and bold in original)³⁶

4 Morin confirms Brealey and Myers when he states:

5 Financial theory clearly establishes that the cost of equity is
6 the risk-adjusted opportunity cost of the investors and not the
7 cost of the specific capital sources employed by the investors.
8 The true cost of capital depends on the use to which the
9 capital is put and not on its source. The *Hope* and *Bluefield*
10 doctrines have made clear that the relevant considerations in
11 calculating a company's cost of capital are the alternatives
12 available to investors and the returns and risks associated
13 with those alternatives.(italics in original)³⁷

14 Additionally, Levy and Sarnat state:

15 The firm's cost of capital is the discount rate employed to
16 discount the firm's average cash flow, hence obtaining the
17 value of the firm. It is also the weighted average cost of
18 capital, as we shall see below. The weighted average cost of
19 capital should be employed for project evaluation...only in
20 cases where the risk profile of the new projects is a "carbon
21 copy" of the risk profile of the firm.³⁸

22 Although Levy and Sarnat discuss a project's cost of capital relative
23 to a firm's cost of capital, these principles apply equally to a proxy group-
24 based cost of capital. Each company must be viewed on its own merits,
25 regardless of the source of its equity capital. As *Bluefield* clearly states:

26 A public utility is entitled to such rates as will permit it to earn
27 a return on the value of the property which it employs for the
28 convenience of the public equal to that generally being made
29 at the same time and in the same general part of the country

³⁶ Richard A. Brealey and Stewart C. Myers, Principles of Corporate Finance, McGraw-Hill, Inc., 1988, at pp. 173, 198.

³⁷ Morin, at p. 523.

³⁸ Haim Levy & Marshall Sarnat, Capital Investment and Financial Decisions, Prentice/Hall International, 1986, p. 465.

1 on investments in other business undertakings which are
2 attended by corresponding risks and uncertainties.³⁹

3 In other words, it is the "risks and uncertainties" surrounding the
4 property employed for the "convenience of the public" which determines the
5 appropriate level of rates. In this proceeding, the property employed "for
6 the convenience of the public" is the rate base of Aqua North Carolina.
7 Thus, it is only the risk of investment in Aqua North Carolina's rate base that
8 is relevant to the determination of the cost of common equity to be applied
9 to the common equity-financed portion of that rate base, not its relationship
10 to its parent, Aqua America.

11 In addition, Fama and French proposed that their three-factor model
12 include the SMB (Small Minus Big) factor, which indicates that small
13 capitalization firms are more risky than large capitalization firms, confirming
14 that size is a risk factor which must be taken into account in estimating the
15 cost of common equity.⁴⁰

16 **Q. Mr. Hinton cites a study by Dr. Annie Wong for the proposition that**
17 **there is no size premium for utilities. Does this study establish that**
18 **contention?**

19 **A.** No. Dr. Wong's study is flawed because she attempts to relate a change in
20 size to beta coefficients, which accounts for only a small percentage of
21 diversifiable company-specific risk. Size is company-specific and therefore

³⁹ Bluefield Water Works Improvement Co. v. Public Serv. Comm'n, 262 U.S. 679 (1922).
("Bluefield")

⁴⁰ Eugene F. Fama and Kenneth R. French, "The Capital Asset Pricing Model: Theory and
Evidence," Journal of Economic Perspectives, Summer 2004, Vol. 18, Issue 3, pp. 25-46.

1 diversifiable. For example, the average R-squared, or coefficient of
2 determination for the water proxy group, is 0.1257 as shown on Schedule
3 DWD-9R. An R-squared of 0.1257 means that approximately 12.60% of
4 total risk is explained by beta, leaving 87.40% unexplained by beta.

5 Q. **Is there also a published response to Dr. Wong's article?**

6 A. Yes, there is. In response to Professor Wong's article, *The Quarterly*
7 *Review of Economics and Finance* published an article in 2003, authored
8 by Thomas M. Zepp, which commented on the Annie Wong article cited by
9 Mr. Hinton. Relative to Ms. Wong's results, Dr. Zepp concluded in the
10 Abstract on page 1 of his article: "Her weak results, however, do not rule
11 out the possibility of a small firm effect for utilities."⁴¹ Dr. Zepp also noted on
12 page 582 that: "Two other studies discussed here support a conclusion that
13 smaller water utility stocks are more risky than larger ones. To the extent
14 that water utilities are representative of all utilities, there is support for
15 smaller utilities being more risky than larger ones."⁴² Finally, I note that
16 Professor Wong's study, while relying on a large group of gas and electric
17 utilities, used no water utilities.

18 Q. **Are you aware of any other academic literature relating to the**
19 **applicability of a size premium?**

20 A. Yes. An article by Michael A. Paschall, ASA, CFA, and George B. Hawkins
21 ASA, CFA, also supports the applicability of a size premium. As the article

⁴¹ Thomas M. Zepp, Thomas M. "Utility Stocks and the Size Effect --- Revisited", *The Quarterly Review of Economics and Finance*, 43 (2003) at 578-582.

⁴² *Ibid*, at 578-582

1 makes clear, all else equal, size is a risk factor which must be taken into
2 account when setting the cost of capital or capitalization (discount) rate.

3 Paschall and Hawkins state in their conclusion as follows:

4 The current challenge to traditional thinking about a small
5 stock premium is a very real and potentially troublesome
6 issue. The challenge comes from bright and articulate people
7 and has already been incorporated into some court cases,
8 providing further ammunition for the IRS. Failing to consider
9 the additional risk associated with most smaller companies,
10 however, is to fail to acknowledge reality. Measured properly,
11 small company stocks have proven to be more risky over a
12 long period of time than have larger company stocks. This
13 makes sense due to the various advantages that larger
14 companies have over smaller companies. Investors looking
15 to purchase a riskier company will require a greater return on
16 investment to compensate for that risk. There are numerous
17 other risks affecting a particular company, yet the use of a size
18 premium is one way to quantify the risk associated with
19 smaller companies.⁴³

20 Hence, Paschall and Hawkins corroborate the need for a small size
21 adjustment, all else equal. Consistent with the financial principle of risk and
22 return discussed previously and the stand-alone nature of ratemaking, an
23 upward adjustment must be applied to the indicated cost of common equity
24 derived from the cost of equity models of the water proxy group used in this
25 proceeding.

26 **D. Consideration of Adjustment Mechanisms in Place for Aqua**
27 **North Carolina**

28 Q. **Mr. Hinton discusses several mechanism's that he claims to impact**
29 **risk for Aqua North Carolina.⁴⁴ Is his claim valid?**

⁴³ Michael A. Paschall, ASA, CFA and George B. Hawkins ASA, CFA, "Do Smaller Companies Warrant a Higher Discount Rate for Risk?", CCH Business Valuation Alert, Vol. 1, Issue No. 2, December 1999.

⁴⁴ Hinton Direct Testimony, at 34.

1 A. No. The cost of capital is a comparative exercise, so if the mechanism is
2 common throughout the companies of similar risk on which one bases that
3 analyses, the comparative risk is zero because any impact of the perceived
4 reduced risk due to the mechanism(s) by investors would be reflected in the
5 market data of those companies of similar risk. To that point, as shown on
6 Schedule DWD-10R, every single one of the proxy companies has a
7 Distribution Service Improvement Charge or comparable Water Revenue
8 Adjustment Mechanism in at least one of their jurisdictions.

9 **VI. CONCLUSION**

10 **Q. Has Mr. Hinton persuaded you to amend your originally recommended**
11 **ROE of 10.90?**

12 A. Yes. Given his argument regarding flotation costs,⁴⁵ I have conceded the
13 11 basis point adjustment for flotation costs. I conclude that an appropriate
14 cost of common equity for the Company is 10.80% as a result.

15 **Q. Does this conclude your rebuttal testimony?**

16 A. Yes, it does.

⁴⁵ Hinton Direct Testimony, at 39-40.

1 COMMISSIONER BROWN-BLAND: And also,
2 just out of an abundance of caution, the exhibit
3 was received in evidence, but I want to make it
4 clear that it is identified as it was marked when
5 prefiled.

6 (D'Ascendis Rebuttal Exhibit Number 1
7 was marked for identification having
8 previously been admitted in Volume 6.)

9 COMMISSIONER BROWN-BLAND: On the second
10 matter, there were two requests for a late-filed
11 exhibit. Counsel and I have discussed one of them
12 up here before going on the record. I understand
13 that the Company is still working on that and will
14 be providing something later. And the second
15 one -- we talked about both of them. The second
16 one was also the communications with DEQ, which
17 Aqua is also working on. So they have not been
18 lost sight of; is that correct?

19 Is there anything else that needs to be
20 dealt with before we call the next witness?

21 MS. SANFORD: Commissioner Brown-Bland,
22 we owe the Commission and are prepared very shortly
23 to file a response to the Public Staff's motion
24 with respect to confidential document, so that we

1 filed this morning.

2 COMMISSIONER BROWN-BLAND: All right.

3 Thank you, Ms. Sanford. With that, no one else has
4 anything. Ms. Sanford, I believe the direct case
5 is still with you this morning?

6 MS. SANFORD: Yes. Thank you. We're
7 calling Dr. Chris Crockett.

8 CHRISTOPHER CROCKETT

9 having first been duly sworn, was examined
10 and testified as follows:

11 DIRECT EXAMINATION BY MS. SANFORD:

12 Q. Good morning, Dr. Crockett.

13 A. Good morning.

14 Q. Would you state your name, business address,
15 and occupation?

16 COMMISSIONER BROWN-BLAND: Dr. Crockett,
17 would you pull that microphone real close?

18 COMMISSIONER GRAY: Thank you. Some of
19 us are a little hard of hearing.

20 THE WITNESS: The chair doesn't move
21 forward.

22 COMMISSIONER GRAY: The microphone does.

23 BY MS. SANFORD:

24 Q. So you might even move it closer. It needs

1 to be pretty close for people to hear, in my
2 experience. So let's try this again.

3 Would you please state for the record, your
4 name, business address, and occupation?

5 A. Sure. My name is Christopher S. Crockett,
6 and I am the chief environmental officer for Aqua
7 America, located at 762 West Lancaster Avenue, Bryn
8 Mawr, Pennsylvania 19010.

9 Q. And have you prepared for this proceeding and
10 prefiled rebuttal testimony consisting of 15 pages and
11 one exhibit?

12 A. Yes, I did.

13 Q. And your exhibit is captioned "The Water
14 Quality Plan"; is that correct?

15 A. Yes, it is.

16 Q. Do you have any changes to make to your
17 testimony?

18 A. No, I do not.

19 MS. SANFORD: Commissioner Brown-Bland,
20 we would move that his testimony be identified and
21 moved into the record as if given orally from the
22 stand.

23 COMMISSIONER BROWN-BLAND: Ms. Sanford,
24 that motion will be allowed. I just want to be

1 clear for labeling purposes, is this his direct or
2 his rebuttal?

3 MS. SANFORD: This is his direct. He's
4 here on rebuttal day, and I've got my mind on
5 rebuttal. So this has nothing to do with the
6 witness and everything to do with his attorney.
7 Sorry. I'm trying to rebut and move on.

8 COMMISSIONER BROWN-BLAND: That motion
9 will be allowed, and his prefiled testimony will be
10 received into evidence as if given orally from the
11 witness stand. And the exhibits will be marked as
12 they -- or identified as they were marked when
13 prefiled.

14 MS. SANFORD: Thank you very much.

15 (Crockett Exhibits A and B were marked
16 for identification.)

17 (Whereupon, the prefiled direct
18 testimony of Christopher Crockett was
19 copied into the record as if given
20 orally from the stand.)

21
22
23
24

0043

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

FILED

JUL 27 2018

DOCKET NO. W-218, SUB 497

Clerk's Office
N.C. Utilities Commission

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

IN THE MATTER OF
APPLICATION BY AQUA NORTH CAROLINA, INC.,
202 MACKENAN COURT, CARY, NORTH CAROLINA 27511,
FOR AUTHORITY TO ADJUST AND INCREASE RATES FOR WATER
AND SEWER UTILITY SERVICE IN ALL SERVICE AREAS IN
NORTH CAROLINA

PREFILED DIRECT TESTIMONY OF
DR. CHRISTOPHER CROCKETT
ON BEHALF OF
AQUA NORTH CAROLINA, INC.

July 27, 2018

OFFICIAL COPY

Sep 21 2018

1 **Q. PLEASE STATE YOUR NAME, YOUR POSITION WITH AQUA AMERICA**
2 **AND YOUR BUSINESS ADDRESS.**

3 A. My name is Christopher Crockett. I am Chief Environmental Officer for
4 Aqua America and work for its service company. My business address is
5 762 West Lancaster Avenue, Bryn Mawr, Pennsylvania 19010. My
6 responsibilities include oversight of environmental compliance within the
7 Aqua America footprint, including North Carolina.

8 **Q. PLEASE PROVIDE YOUR BACKGROUND AND EXPERIENCE.**

9 A. I have been employed by Aqua America since 2016. Prior to that, I was
10 employed by the Philadelphia Water Department where I held progressively
11 responsible positions. My last position at the Philadelphia Water
12 Department was Deputy Water Commissioner and my duties included
13 overseeing drinking water quality and laboratory services, infrastructure
14 planning, research, watershed protection, and environmental compliance. I
15 graduated from Drexel University in 1993, 1995, and 2004 with degrees in
16 Civil Engineering, Environmental Engineering, and Environmental
17 Engineering, respectively. I am a licensed Professional Civil Engineer in
18 Pennsylvania.

19 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

20 A. My testimony will address water and wastewater compliance for Aqua North
21 Carolina, Inc. ("Aqua" or "Company") with a focus on secondary water
22 quality. I will discuss Aqua's North Carolina Water Quality Plan and our

1 goal to expedite infrastructure improvements to address secondary water
2 quality issues for our customers.

3 **BACKGROUND ON PRIMARY AND SECONDARY WATER**
4 **QUALITY STANDARDS**
5

6 **Q. PLEASE DESCRIBE THE DIFFERENCE BETWEEN PRIMARY AND**
7 **SECONDARY WATER QUALITY.**

8 A. Primary water quality is discussed in terms of mandatory water quality
9 standards for drinking water contaminants, as promulgated by the EPA's
10 *National Primary Drinking Water Regulations*. Primary water quality is
11 focused on contaminants that pose a risk to public health and is measured
12 by legally enforceable standards called Maximum Containment Levels or
13 "MCLs". Secondary water quality is discussed in terms of non-mandatory
14 water quality standards, per the EPA's *National Secondary Drinking Water*
15 *Regulations*. In most jurisdictions, secondary water quality is measured by
16 Secondary Maximum Containment Levels or "sMCLs". Unlike MCLs,
17 sMCLs are not legally enforceable by EPA, and are generally concerned
18 with aesthetic attributes such as taste, color, and odor.

19 **Q. IS AQUA NORTH CAROLINA IN COMPLIANCE WITH ALL PRIMARY**
20 **DRINKING WATER STANDARDS? IF NOT, PLEASE EXPLAIN WHERE**
21 **THOSE ISSUES ARE.**

22 A. We are currently in compliance with all primary drinking water standards
23 except in one system, which is the Chapel Ridge system. In the first quarter

1 of 2018, the system exceeded the disinfection by-products Maximum
2 Contaminant Level for Total Trihalomethanes. This system purchases
3 water from the Town of Pittsboro and the water was not in compliance when
4 it was delivered to our system. We are currently working with the Town to
5 improve the quality of water being received and evaluating ways Aqua can
6 prevent this condition from occurring moving forward.

7 **Q. WHY IS IT IMPORTANT TO CONSIDER SECONDARY WATER QUALITY**
8 **CONCERNS?**

9 A. Aqua believes that water should be both safe (primary water quality) and
10 aesthetically pleasing (secondary water quality). While not a threat to public
11 health, secondary water quality factors are critical to achieving customer
12 confidence in a water system.

13 **MANGANESE AND IRON IN NORTH CAROLINA**
14
15

16 **Q. PLEASE COMMENT ON THE PRESENCE OF IRON AND MANGANESE**
17 **IN NORTH CAROLINA.**

18 A. Iron and manganese are naturally occurring minerals that can be found in
19 rocks and soil. Iron is one of the most abundant of all elements in nature
20 and comprises 5% of the earth's crust. Both iron and manganese are found
21 in groundwater throughout North Carolina due to the presence of these
22 minerals in the aquifers in the state.

1 Q. PLEASE PROVIDE AN OVERVIEW OF WHAT HAPPENS TO
2 GROUNDWATER THAT IS LOCATED IN AQUIFERS CONTAINING
3 NATURALLY OCCURRING IRON AND MANGANESE.

4 A. When these minerals are present in materials that compose an aquifer, they
5 can become dissolved in the groundwater that is produced from that aquifer.
6 While these minerals remain soluble in the oxygen-depleted environment of
7 an aquifer or well, they are oxidized when pumped to the surface (where
8 oxygen is more abundant) and become insoluble. Insoluble iron presents
9 as solid, rust-colored particles while insoluble manganese presents as solid,
10 brownish-black particles. Both minerals in their insoluble forms cause
11 discoloration of the water and could stain laundry, porcelain, dishes or other
12 household items.

13 Q. WHAT TYPES OF CUSTOMERS ISSUES ARISE IF A WELL OR
14 AQUIFER HAS HIGHER IRON AND MANGANESE?

15 A. Often, we will hear and see pictures from customers that the water coming
16 out of their tap is discolored, feels "hard", or has particles in it. Iron and
17 manganese can have a variety of impacts on customers ranging from
18 plumbing problems, staining of fixtures, and staining of clothes during
19 washing. Other potential impacts can occur if the manganese levels are too
20 high. The U.S. EPA has a lifetime health advisory of 0.3 mg/L for
21 manganese health effects. The EPA Health Advisory suggests levels
22 greater than 0.3 mg/L have the potential to impact the health of children.

1 **Q. WHAT ARE DIFFERENT WAYS TO ADDRESS THIS OUTCOME?**

2 A. Iron and manganese can be treated to make them non-objectionable to
3 customers in several ways. The most direct way is either: 1) removal from
4 the water through a filter or 2) by sequestration. Removal from water can
5 be performed by several processes, including sedimentation and filtration,
6 filtration alone, aeration followed by filtration, and by ion exchange.
7 Manganese greensand is effective for the removal of both iron and
8 manganese to very low levels. The chemical sequestration process
9 transforms the iron and manganese from a particulate form to a dissolved
10 form. Sequestration keeps the iron and manganese in their soluble liquid
11 forms which will not cause staining or produce visible particles.

12 Other remedies include:

- 13 • Flushing the water system, which Aqua does from the street;
- 14
- 15 • Flushing the water tank;
- 16
- 17 • Filtration installed on the customer's premises---either on a whole-
- 18 house or individual appliance basis;
- 19
- 20 • Homeowner runs water to allow buildup in internal plumbing to drain.

21 **Q. PLEASE FURTHER ADDRESS THE PRESENCE OF NATURALLY**
22 **OCCURRING IRON AND MANGANESE IN THE GROUNDWATER**
23 **SUPPLY WHICH AQUA ACCESSES IN MANY AREAS TO PROVIDE**
24 **SERVICE.**

1 A. Aqua understands the concerns expressed by affected customers, and I will
2 address the scope of the issue, compliance standards, available remedies,
3 and cost of remediation.

4 Iron and manganese characterize ground water across the state and impact
5 the water drawn from public as well as private wells. Of Aqua's 1,312 Entry
6 Points in this state, approximately 80 draw from groundwater that has
7 appreciable amounts of iron and manganese ($Fe + Mn > 1$ or Mn
8 > 0.3 mg/L). Whether the wells were drilled by a developer, an Aqua
9 contractor, or purchased from legacy utility providers, the source of the
10 issue is the underlying groundwater, the causes of which have been
11 previously discussed.

12 **Q. PLEASE DESCRIBE RECENT ACTIONS BY THE NORTH CAROLINA**
13 **DEPARTMENT OF ENVIRONMENTAL QUALITY ("NCDEQ")**
14 **REGARDING SECONDARY WATER LIMITS FOR IRON AND**
15 **MANGANESE.**

16 A. In February of 2016, NCDEQ began issuing Notice of Deficiencies ("NODs")
17 for exceeding sMCLs for iron ("Fe") and manganese ("Mn") in the
18 Raleigh region. These NODs were categorized in three tiers:

- 19 • Tier 1 NODs: $Fe + Mn > 1$ mg/L and no treatment (8 NODs
20 received)
- 21 • Tier 2 NODs: Fe or $Mn >$ their respective sMCL and no treatment
22 (13 NODs received)

1 • Tier 3 NODs: Fe + Mn > 1 and sequestration (47 NODs received)

2 A total of 68 NODs were received for all three of these tiers. Prior to
3 February 2016, Aqua had only received Notice of Deficiencies for exceeding
4 sMCLs for iron and manganese 5 times since 2011.

5 **Q. WHAT WAS AQUA'S RESPONSE TO THIS CHANGE IN POLICY?**

6 A. Aqua has a longstanding commitment to its customers and has been
7 working on this issue for many years. Aqua was a leader in the industry in
8 North Carolina working to get an infrastructure mechanism in place that
9 would allow the Company to accelerate treatment improvements to address
10 this issue. Legislation was passed in 2013 which authorized a system
11 improvement charge; this has established a method by which solutions can
12 be more readily achieved, while maintaining strict regulatory oversight of
13 the expenditures and rate recovery.

14 **Q. WHAT ELSE HAS AQUA DONE IN RESPONSE TO THIS SHIFT IN**
15 **POLICY FROM NCDEQ?**

16 A. Aqua has had a number of meetings with NCDEQ and Public Staff. Aqua's
17 goal at these meetings was to form a consensus with our environmental and
18 economic regulators on how and when certain sets of criteria would trigger
19 the need for treatment of iron and manganese issues. These were
20 productive meetings that ultimately lead to the Water Quality Plan, which I
21 describe in more detail below.

1 Q. PLEASE REVIEW THE CURRENT AVAILABLE REMEDIES TO
2 REMEDIATE WATER THAT IS RICH IN IRON AND MANGANESE.

3 A. These include:

- 4 • Removing the minerals via sedimentation and filtration,
5 filtration alone, aeration followed by filtration, and by ion
6 exchange
- 7 • Converting the insoluble minerals to soluble form via
8 sequestration
- 9 • Flushing the water system (Aqua)
- 10 • Flushing internal plumbing (Homeowner)
- 11 • Filtration installed on the customer's premises---either on a
12 whole-house or individual appliance basis

13 Q. PLEASE DISCUSS THE VARYING COSTS OF THE REMEDIATION
14 METHODS LISTED ABOVE.

15 A. The levels of effectiveness, cost, and relative responsibility for these
16 corrective measures vary. Additionally, costs can be measured both in
17 dollars and in terms of inconvenience.

- 18 • Customer-initiated treatment--whether by draining buildup in lines
19 by flushing and running water, or by one or more of the modes of
20 home filtration---imposes inconvenience and cost directly on the
21 homeowner.

- 1 • Utility-initiated flushing imposes the cost of water used in flushing on
2 all customers as well as an inconvenience to individual homeowners
3 who bear intermittent discoloration that may result from flushing
4 activities.
- 5 • Central filtration, installed at the well, is the most expensive, but most
6 effective treatment. The current capital cost to install central filtration
7 at a well is approximately \$350,000, but varies based on many
8 factors. The estimated monthly rate impact to Aqua water customers
9 based on this capital cost is approximately \$.06 per water customer
10 per each filter installed. By contrast, the approximate monthly costs
11 for sequestration and cartridge filters per site is estimated to be less
12 than \$.01 per customer. It is important to note that high levels of iron
13 and manganese render the much more inexpensive sequestration
14 and cartridge filter solutions ineffective and, thus, require a central
15 filtration system.

16
17

WATER QUALITY OPERATIONS PLAN

18 **Q. PLEASE PROVIDE A GENERAL OVERVIEW OF THE WATER QUALITY**
19 **PLAN.**

20 A. Aqua is utilizing a combination of increased capital and operational process
21 improvement to address secondary water quality issues within our Water
22 Quality Plan. The Company's plan identifies capital and process needs to
23 address each system's water quality issues, and establishes a prioritization

1 methodology. Examples of capital and process improvement needs include
2 (but are not limited to) treatment options or filtration along with tank cleaning
3 and flushing. This plan works to develop a common framework to address
4 secondary water quality issues with NCDEQ support, thereby
5 collaboratively engaging regulatory stakeholders. The plan estimates the
6 installation of 10-15 greensand filter systems annually and would potentially
7 require an estimated \$28 million investment in greensand filtration systems
8 over the next seven years.

9 **Q. PLEASE EXPLAIN THE PRIORITIZATION PROCESS REFERENCED**
10 **ABOVE.**

11 **A.** Aqua's Water Quality Plan prioritizes sites and addresses water quality
12 issues based on three points:

- 13 1) Notice of deficiencies
- 14 2) Scientific, engineering, and health data
- 15 3) Customer complaints

16 These factors were analyzed to sort Aqua's systems into groups associated
17 with water quality needs and anticipated remediation methods were
18 determined for each grouping.

19 **Q. WHAT IS THE RESULT OF THE PREVIOUSLY EXPLAINED WATER**
20 **QUALITY PRIORITIZATION PLAN?**

21 **A.** The water quality plan focuses on four groupings:

- 22 • Group 1 Sites: Fe + Mn > 1 or Mn > 0.3 mg/L

- 1 • Group 2 Sites: Fe > 0.6 or Mn > 0.1 mg/L
- 2 • Group 3 Sites: Fe > 0.3 or Mn > 0.05 mg/L
- 3 • Group 4 Sites: Under sMCLs for Fe and Mn

4 Group 1 Sites are prioritized for public health protection. The EPA's health
5 advisory for Mn in drinking water begins at 0.3 mg/L. As such, manganese
6 measured at this level or higher is considered an acute issue and is
7 anticipated to be treated with greensand filtration, flushing, and tank
8 cleaning. Sites that meet the Group 1 criteria then go through further
9 feasibility analysis to include their overall contribution to a system's needed
10 capacity and its mineral load, along with an assessment of potential
11 alternative sources, before final recommendation for a greensand filter
12 system is made. Group 2 sites are focused on water aesthetics and home
13 plumbing protection. These sites must be continually assessed and tested
14 to determine whether filtration may be required (and if so, what type) or if
15 sequestration is effective and appropriate. Regular flushing will be
16 conducted in the interim. Group 3 sites are continuously reviewed to
17 maximize sequestration and operational treatment with the aim to improve
18 the water's aesthetics. Group 4 sites are flushed as needed to maintain Fe
19 and Mn below sMCLs. The current Water Quality Plan aims to address
20 secondary water quality issues in Group 1 sites within the next seven (7)
21 years, and includes a tank cleaning program, flushing program, and filtration
22 implementation plan.

1 Q. IS THERE A SUMMARY DOCUMENT THAT GIVES AN OVERVIEW OF
2 THE PLAN?

3 A. Yes, see Crocket Exhibit A - Water Quality Plan Summary.

4 Q. PLEASE DESCRIBE HOW OPERATIONS IS INCLUDED IN THE WATER
5 QUALITY PLAN.

6 A. Routine flushing and tank cleaning is a key part of the plan to remove legacy
7 sediments and mineral build-up in a system prior to the installation of
8 filtration treatment. Systems that use other types of treatment, or are
9 waiting for filtration to be installed, will be subject to scheduled flushing to
10 limit the build-up of minerals in the distribution system and improve water
11 quality.

12
13 **CUSTOMER COMMUNICATIONS PLAN**
14

15 Q. PLEASE DISCUSS THE CUSTOMER COMMUNICATIONS PLAN
16 LINKED TO THE WATER QUALITY PLAN.

17 A. Coinciding with our operational plan, Aqua developed a communications
18 plan so that the water quality remediation efforts, timing, and education on
19 the subject could be effectively conveyed to our customers. Educating our
20 customers on this topic is high priority and the Company takes this effort
21 very seriously. Aqua surveyed residential customers to better understand
22 their concerns, understand their general awareness regarding water quality
23 issues, and to identify preferred communication methods.

1 In February 2018, Aqua rolled out a project website for customers to learn
2 more about the program and Aqua's actions (www.ncwaterquality.com).
3 The building website features a sign-up page that allows the Company to
4 build an email list, which is used to share ongoing updates about progress
5 using the most preferred medium of outreach, per the survey results. Aqua
6 is also using direct letters, postcards and bill inserts to reach customers, all
7 driving them to view the project website and sign up to receive updates.
8 The ultimate goal is to educate and provide more information to customers.
9 An example of this customer education material is attached to my testimony
10 as Crockett Exhibit B - Customer Education Information.

11 **Q. PLEASE DESCRIBE ADDITIONAL ACTIONS TAKEN TO EDUCATE**
12 **AND COMMUNICATE WITH CUSTOMERS.**

13 A. As mentioned above, Aqua has developed a site on its website specifically
14 designed to focus on its water quality plan and educate customers on this
15 issue.

16 Working collaboratively with our state regulators, we have developed a plan
17 for carrying out our water quality improvement program. For customers, it
18 is important to explain our long-term plan to address water quality. The plan
19 on the site outlines:

- 20 • For systems with high levels of iron and manganese, new filtration
21 treatment will be installed. Our goal is to install new filtration
22 treatment within a reasonable timeline. The wells that need it most

- 1 will see filtration within the next three to five years; installations will
2 be prioritized based on the number of compounds in the water;
- 3 • Areas with moderate levels will be treated with a process to improve
4 overall water aesthetics; and
 - 5 • Systems with little to no iron and manganese will be monitored and
6 treated as needed.

7 The site explains that all systems will be monitored on an ongoing basis to
8 help ensure safety and overall quality of the water source. It further explains
9 that Aqua also employs an aggressive water quality operation plan to help
10 make sure water consistently flows clear. That will mean an increase in
11 scheduled system flushing in many communities and a robust tank-cleaning
12 program that spans our operation across the state.

13 In addition to addressing the naturally occurring iron and manganese, the
14 rates our customers pay also go toward other water and wastewater system
15 improvements to prevent service interruptions and prevent sewage backups
16 into customers' homes and businesses.

17 We are committed to ongoing system enhancements to improve both the
18 quality of water and reliability of service and will update customers on the
19 progress of the plan.

20 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

21 **A.** Yes, it does.

1 BY MS. SANFORD:

2 Q. Do you have a summary, Dr. Crockett?

3 A. Yes, I do.

4 Q. Would you read it, please?

5 A. With permission.

6 My name is Christopher Crockett, I'm the
7 chief environmental officer for Aqua America, and I'm
8 employed by its service company. I have been employed
9 there since 2016, and I'm responsible for the oversight
10 of environment compliance within the Aqua America
11 footprint, including North Carolina. Prior to Aqua
12 America, I held progressively responsible positions at
13 the Philadelphia Water Department, ending as deputy
14 water commissioner, for 21 years.

15 I graduated from Drexel University with a
16 bachelor's in science and civil engineering, a master's
17 of science in environmental engineering, and a Ph.D. in
18 environmental engineering, and I'm a registered
19 professional engineer in the state of Pennsylvania.

20 The purpose of my testimony is really to talk
21 about our water quality compliance plan and
22 North Carolina, with our focus on secondary water
23 quality. I will discuss North Carolina's water quality
24 plan, our goal to expedite our infrastructure

1 improvements and address our secondary water quality
2 issues to our customers in relating communications
3 plan.

4 Water quality standards are classified in two
5 categories, primary and secondary. Primary water
6 quality standards are standards -- or contaminants that
7 pose a risk to public health and are measured by
8 legally-enforceable standards called maximum
9 contaminate levels. The secondary water quality
10 standards are discussed in terms of nonmandatory,
11 typically nonenforceable standards called secondary
12 maximum contaminant levels, and are really associated
13 with aesthetic attributes, such as taste, color, and
14 odor. While not a threat to health in general,
15 secondary water quality factors are critical to
16 achieving customer confidence in a water system.

17 North Carolina's secondary water quality
18 focuses on the presence of iron and manganese in
19 groundwater throughout the state. Naturally occurring
20 iron and manganese are found in the groundwater
21 throughout North Carolina and can cause secondary water
22 quality concerns in the form of discolored water, hard
23 water, or water containing particles. The presence of
24 these minerals can have a variety of impacts on

1 customers ranging from plumbing problems to staining of
2 fixtures and staining of clothes during washing. These
3 treatment options that we have available include
4 removing the minerals from the water through a filter,
5 or through a chemical means called sequestration.

6 In February of 2016, the North Carolina
7 Department of Environmental Quality began issuing
8 notices of deficiencies for exceeding secondary MCLs
9 for iron and manganese. Aqua's had a long-standing
10 commitment to its water quality and to its customers on
11 this issue for years prior to this requirement and
12 formal action of these notices of deficiency. We were
13 a leader in the industry working to get the
14 infrastructure mechanisms in place to allow the Company
15 to accelerate improvement to address these issues.
16 Aqua has also held several meetings with the
17 North Carolina Department of Environmental Quality and
18 the Public Staff to gain a consensus on how and when
19 certain sets of criteria would trigger the need for
20 treatment of iron and manganese issues.

21 Those meetings ultimately led to the
22 development of Aqua's North Carolina water quality --
23 Aqua North Carolina's water quality plan, which
24 utilizes a combination of increased capital of

1 operational process improvements to address secondary
2 water quality issues. This plan identifies capital and
3 process needs to address each system's water quality
4 issues and establish it as a prioritization
5 methodology, which is fully detailed in the text of my
6 testimony, including the exhibit.

7 The effect of this plan is develop a
8 framework to address secondary water quality issues
9 with North Carolina DEQ support, thereby
10 collaboratively gauging regulatory stakeholders. The
11 plan estimates about 10 to 15 greensand filter systems
12 would need to be installed annually and would
13 potentially require an additional \$20 million
14 investment in greensand filtration systems over the
15 next seven years.

16 Coinciding with the operational plan, Aqua
17 has developed a communications plan so that water
18 quality remediation efforts, timing, and education on
19 the subject could be effectively conveyed to our
20 customers. In February of 2018, Aqua rolled out its
21 website for customers to learn more about this program
22 and Aqua's actions at www.ncwaterquality.com.

23 The Company is using direct letters,
24 postcards, and bill inserts to reach customers, all

1 driving them towards this new website, encouraging them
2 to sign up to receive regular updates regarding
3 progress with the water quality plan. The ultimate
4 goal is to educate and provide more information to
5 customers.

6 This concludes my summary.

7 Q. Thank you, Dr. Crockett.

8 MS. SANFORD: The witness is available
9 for cross.

10 CROSS EXAMINATION BY MS. TOWNSEND:

11 Q. Good morning, Dr. Crockett. My name is
12 Terry Townsend. I'm with the Department of Justice,
13 the Attorney General's Office.

14 As the chief environmental officer of Aqua
15 America, do your duties include all of Aqua America
16 subsidiaries?

17 A. Yes, ma'am.

18 Q. Do your oversight responsibilities include
19 the history of compliance with Aqua North Carolina
20 since it first came to North Carolina?

21 A. It involves reporting, tracking, and
22 improving the compliance of Aqua, North Carolina.

23 Q. From the date it arrived in North Carolina;
24 is that correct?

1 A. Well, when it arrived in North Carolina, that
2 predated my existence.

3 Q. Okay. So you only have information since
4 2016; is that correct?

5 A. We have some historical information, but not
6 all.

7 Q. Okay. You state -- and you stated that iron
8 and manganese are naturally-occurring minerals found in
9 groundwater throughout North Carolina, correct?

10 A. Yes.

11 Q. You also state, on page 4, lines 10 to 11,
12 that these minerals are, quote, not a threat to public
13 health, correct?

14 A. Iron is not a threat to public health.
15 However, manganese, recently and in recent studies,
16 have been shown to have potential for public health
17 issues above a certain dosage. That has been founded
18 in a lifetime health advisory limit issued by EPA for
19 manganese of 0.3 milligrams per liter.

20 Q. Thank you. To your knowledge, has any of the
21 Aqua North Carolina water quality systems ever reached
22 a level of concentration for manganese of
23 0.3 milligrams per liter or more?

24 A. Yes. That is the purpose of the plan.

1 Q. Do you know which systems have reached that
2 level or beyond?

3 A. I do not have that number and names off the
4 top of my head.

5 Q. Do you know approximately how many?

6 A. If we -- I would have to go back and consult
7 our spreadsheet of the Group One systems that are --
8 the ones over 0.3.

9 Q. And what has Aqua North Carolina's response
10 been when such levels were discovered?

11 A. Typically, the response has been flushing.
12 We have investigated treatment and filtration. And
13 again, it's a lifetime health advisory limit, not an
14 acute standard. It's something that is akin to other
15 contaminants out there, so it doesn't require an
16 immediate shut-down of a well or anything like that.
17 But we've investigated treatment, we've investigated
18 options for chemical sequestration, we've investigated
19 options for flushing and other approaches, including
20 looking at different well sources and other water
21 sources.

22 Q. Have you ever advised -- or has Aqua ever
23 advised its customers regarding health issues in areas
24 serviced by a water quality system that has manganese

1 over 0.3?

2 A. Other than our general communication in our
3 customer -- we have a consumer confidence report, it's
4 called water quality report, it's required by EPA. In
5 that, we post information about the manganese levels,
6 and that's communicated to our customers.

7 Q. But not to any individual customers of
8 certain water systems that might have and that do have
9 concentrations of 0.3; is that correct?

10 A. I'm not aware of it at this time.

11 Q. Okay. In North Carolina, you're aware that
12 the maximum concentration level for iron is 0.3, and
13 for manganese is actually 0.05 milligrams per liter,
14 correct?

15 A. Yes.

16 Q. Okay. Significantly lower than the 0.3
17 suggested by the EPA's advisory, correct?

18 A. That number is set based on aesthetic
19 standards for black water and staining.

20 Q. On page 7, lines 5 through 8 of your
21 testimony, you state there are approximately 80 points
22 of entry that draw from groundwater with appreciable
23 amounts of iron and manganese, correct?

24 A. The testimony states that, yes; that's

1 correct.

2 Q. All right. And my understanding of
3 appreciable amounts of iron and manganese are when iron
4 and manganese together total more than 1 milligram per
5 liter or manganese more than 0.3 milligrams per liter;
6 is that correct?

7 A. It would also -- yes.

8 Q. Okay. You were referencing 80 points of
9 entry, not 80 water quality systems; am I understanding
10 that correctly?

11 A. That's correct. Some systems have multiple
12 points of entry because there's multiple wells
13 servicing an area.

14 Q. Can you explain what you mean by "points of
15 entry"?

16 A. So point of entry is the official designation
17 by a regulatory agency for the Safe Drinking Water Act
18 where compliance needs to be measured and met in terms
19 of meeting drinking water quality standards. You can
20 have -- imagine this room as your neighborhood. You
21 could have a well over in this corner, a well over in
22 that corner, and a well over in this corner. Each one
23 of those could combine together into one place and then
24 go out to the distribution system, which would be an

1 entry point, or they could all individually go into the
2 distribution system to the customers, and those would
3 each individually be entry points.

4 Q. So it could be three points of entry or it
5 could be one point of entry --

6 A. Depending on the system's --

7 Q. -- depending on how it's flowing?

8 A. Depending on the system's arrangement, yes.

9 Q. Okay. In your testimony, on page 10, lines
10 12 through 15, you state that high levels of iron and
11 manganese render sequestration and cartridge filter
12 solutions ineffective, and only a central filtration
13 system would do; is that correct?

14 A. Yes, that's correct.

15 Q. Okay. Does that mean that all of these
16 80 points of entries that you indicated would require a
17 central filtration system to be effective in
18 eliminating problems regarding iron and manganese?

19 A. I would qualify that. There are 80 points
20 that we originally identified, and so part of the
21 process involves going back and resampling to verify
22 that that wasn't a mistake or some kind of strange
23 result that could happen. And then once we verify if
24 those levels are there, then we have to look at the

1 flow. We have to look at how much flow is coming out
2 of that system.

3 If it's a very, very, very small flow, we may
4 end up shifting to using another source or something
5 else. And then after we look at those options, if the
6 levels are still that high, then you would need to go
7 to some kind of filtration system. Specifically at
8 those high levels, a greensand filter system would be
9 the way to do it. The cartridge filters would clog
10 almost immediately. You wouldn't be able to maintain
11 them. And sequestration just moves it from the
12 particulate form that you can see to a dissolvent form.
13 It does not get rid of the chemical -- of the minerals.

14 Q. At this point, to your knowledge, what
15 percentage have been able to use something other than
16 the greensand and be effective?

17 A. I don't have that number off the top of my
18 head. It's something we're still working on.

19 Q. And you mentioned, in your summary, and also
20 in your testimony, that Aqua would install 10 to 15
21 greensand systems annually over seven years; is that
22 the plan?

23 A. Right now, that is the estimated plan. As we
24 go through and go through the framework, and maybe it

1 will be less depending -- or maybe it will be more
2 depending on the results we find.

3 Q. That comes out to about 70 to 105 filters
4 over that seven-year period, correct?

5 A. It comes out to -- hold on. I have a number
6 in my -- if -- in the seven-year plan? The five-year
7 plan or seven?

8 Q. Seven years.

9 A. Seven years. I have roughly 92 locations
10 that were eligible to be investigated for greensand
11 filtration.

12 Q. Okay. And do you know if those 92 include
13 all 80 points of entry that you discussed earlier?

14 A. It should include all 80 of those. They use
15 the same criteria.

16 Q. All right. And you propose -- or Aqua
17 proposes four groupings in its water quality operations
18 plan, correct?

19 A. That's correct.

20 Q. And you further state that the Group One
21 sites are prioritized for, quote, public health
22 protection, end quote; is that correct?

23 A. Yes.

24 Q. All right. And you again reference EPA's

1 health advisory about the 0.3 milligrams per liter for
2 manganese, correct?

3 A. Yes.

4 Q. And how many Aqua wells are currently
5 measuring at that level of manganese or higher?

6 A. I'm sorry, repeat the question.

7 Q. How many Aqua wells are currently measuring
8 at that level of manganese, 0.3 or higher?

9 A. I don't have that number off the top of my
10 head.

11 Q. An approximate number?

12 A. I wouldn't guess without looking at the
13 spreadsheet.

14 Q. Okay. Do you know if there is a certain area
15 where these wells tend to be located?

16 A. It really depends on the geology, and it
17 really depends on the results. So the whole state of
18 North Carolina, because of its geology, tends to have
19 higher levels of iron and manganese. So there isn't a
20 particular cluster, other than where we have the wells
21 that would have it. So I don't think so.

22 Q. So you don't know if there is more in Wake
23 County than there are in Buncombe County?

24 A. Well, that would be a factor not just based

1 on the geology, but if we have more wells in one county
2 than another, it would bias it anyways. So that's not
3 necessarily a picture of the whole state. The whole
4 state has high levels of iron and manganese throughout
5 the whole state.

6 Q. Is it possible to actually provide that
7 information in some kind of a spreadsheet to explain
8 where these wells are located?

9 A. We can -- I think one of the requests that
10 we're working on right now is actually providing that
11 list of those systems and where they are.

12 Q. And you state, on page 12, lines 19 through
13 22, that Aqua aims to address secondary water quality
14 issues at these Group One sites within the next seven
15 years and would include a tank cleaning program, a
16 flushing program, and a filtration implementation plan,
17 correct?

18 A. Yes.

19 Q. Okay. If my understanding is correct, then
20 this tank cleaning and flushing program are precursors
21 to the installation of a greensand filter; is that
22 correct?

23 A. They are initially precursors, and then we
24 would need to see if it's required after that. But if

1 the filtration system is working, it shouldn't be
2 required.

3 Q. So are they -- once a greensand filter has
4 been approved, do you go through the process of tank
5 cleaning, flushing, and getting the filter ready?

6 A. Tank cleaning and flushing happened anyways
7 in systems. And as a precursor to -- and it's
8 something that we're going to be doing anyways for the
9 systems while we're waiting to build a greensand
10 filtration. It's something that we will do, obviously,
11 before a filter is installed to get all the stuff out
12 of the system so it doesn't reside in it anymore, but
13 you have to do it constantly, because until you put the
14 filtration system in, you're constantly getting those
15 minerals in the system.

16 Q. Once you get to the point you're going to put
17 in the greensand filter, how long does it take for you
18 to do the process of the tank cleaning and flushing?

19 A. It depends on the size of the system, but it
20 can be done from -- it can be done in days. And it
21 really depends on, again, the size of the system, the
22 locations, the pressure of the geology buildup.

23 Q. Okay. And what about -- is each filter
24 designed specifically for a specific well?

1 A. Yeah. Filters are -- there's a general
2 design framework to them, but they're typically
3 designed for each well, because you have to look at the
4 water chemistry, because each well is slightly
5 different, which involves looking at the pH or the
6 acidity of the water. And also making sure that when
7 you produce the water coming out the other side, that
8 it's not just dealing with iron and manganese, but it
9 also makes sure that there isn't any other issues that
10 would effect corrosivity, or the lead and copper, or
11 anything else in the home.

12 Q. Now, is that done contemporaneously with the
13 tank cleaning and the flushing, when you're getting
14 ready to put that filter on?

15 A. The studies of the design are done in
16 parallel while everything else is happening. The
17 operational work is happening in parallel -- the
18 flushing and operational work is happening in parallel
19 to the design construction.

20 Q. Who actually engineers the design? Is it
21 designed by somebody from Aqua, or is there a third
22 party involved?

23 A. Aqua typically hires an engineering firm that
24 designs these for many organizations, many water

1 companies. It's a relatively standard thing to design,
2 you just got to make sure you do your homework when you
3 design it.

4 Q. And who actually installs the filters; is
5 that also the third party?

6 A. Yeah. We would hire a contractor to install.
7 Sometimes it's the vendor that actually makes the
8 proprietary product, sometimes it's the contractor.

9 Q. And how are the filters maintained once
10 they're installed?

11 A. Typically, you develop a maintenance plan
12 based on the manufacturer or the vendor of the
13 technology that's selected. They have a series of
14 recommended maintenance programs where you have to
15 backwash it based on certain criteria to make sure that
16 it's maintained. You have to make sure that certain
17 pumps and electrical equipment are checked and any
18 other chemical dosages are checked. So it really
19 depends on the individual filter and its needs and its
20 size. Some may need to be more routinely maintained
21 than others, depending on what's happening.

22 Q. And who actually maintains them, your
23 employees?

24 A. Our operations staff would operate and

1 maintain them.

2 Q. And what qualifications do they have to
3 operate these filters?

4 A. Well, first they would be given training, but
5 second, they are licensed operators in the state. So
6 they're required to understand how you do this. It's
7 not a very complicated process, operating the greensand
8 filter.

9 Q. And my understanding from Mr. Becker's
10 testimony earlier was that the training for greensands
11 is a little bit more complicated and takes a little bit
12 more time.

13 Is that --

14 A. It's more complicated than running a basic
15 well where you're just running a pump, but it is
16 something that an operator could be trained to do. And
17 if -- if necessary, a third party can help bridge that
18 gap until the operator is up to speed. There's ways to
19 deal with that issue.

20 Q. And who does the training; is that done by
21 Aqua, or is that done by a third party?

22 A. Typically, it's done by a third party.
23 Typically, the manufacturer of the actual greensand
24 filter technology.

1 Q. And which positions -- or which employees,
2 actually, then are qualified to install; what are their
3 position names, if you would?

4 A. I would have to let Shannon describe those
5 position titles, but my general term for them is the
6 operators of well systems.

7 Q. Okay. And what is the life expectancy of
8 these filters?

9 A. It depends on the actual nature of the
10 geology and the mineral content, but, typically, these
11 things can operate for more than a decade, upwards of
12 two decades. Twenty years is pretty much an expected
13 service life, and that's typically before all the other
14 equipment starts to -- it's not necessarily the filter,
15 it's all the other equipment around it that would need
16 repair and replace. But it's really a very general
17 number.

18 Q. So for accounting purposes, would they be
19 depreciated?

20 A. They would definitely have to be depreciated
21 over that period of time. Fifteen to twenty years is
22 typical. And also, if they lose efficiency, you may
23 want to replace it with a more efficient system down
24 the road.

1 Q. And how is that determined, whether or not --

2 A. The efficiency is depending on how often are
3 you replacing media, how often does it clog, how often
4 is it backwashing. You know, different things like
5 that. So if it looks like the equipment isn't -- is
6 requiring more, and more, and more, and more
7 maintenance, and more, and more replacement, things
8 need replace more frequently or updated, then you make
9 a decision based on lifecycle analysis if it's time to
10 replace it or not.

11 Q. How many greensand filters are currently in
12 place in North Carolina?

13 A. If -- off the top of my head, I don't have
14 the exact number, but I know that we've installed over
15 10 in the last several years in different systems that
16 we have.

17 Q. And have all those worked properly?

18 A. I don't have data to say that they are not
19 working properly. All I know is that we've installed
20 them, and I have not heard any issues.

21 Q. Okay. You weren't here for Mr. Becker's
22 testimony, but I think he indicated that there was at
23 least one greensand filter dealing with a waterfall
24 area that had some problems, and he didn't know if it

1 was a mechanical failure, or backwash issues, or even
2 the poor operation of the operator.

3 Could that -- could it be one of those
4 things, if there is a problem with the filter?

5 A. There could be a problem with any water
6 filtration system ever designed and built anywhere in
7 the United States for any one of those three reasons.

8 Q. And does Aqua America utilize greensand
9 filters throughout its -- for all of its subsidiaries?

10 A. We do have a -- sand filters -- a --
11 greensand filters in systems that we have in Ohio and
12 some in PA. It's a very standard technology used in
13 the water industry for groundwater systems high in iron
14 and manganese.

15 Q. Okay. Have any of them experienced any
16 problems, to your knowledge?

17 A. Not on top of my head, but operating a system
18 is just like your car. You know, your car runs well
19 and eventually, you know, something may break and you
20 need to fix it, and then it works again. So those are
21 just the same things that happen.

22 Q. And you state, on page 7 of your testimony,
23 on line 16, that DEQ, North Carolina's Department of
24 Environmental Quality, began issuing notices of

1 deficiencies to Aqua North Carolina in
2 February of 2016, and you also state in your summary;
3 is that correct?

4 A. Yes.

5 Q. However, you later note, on page 8, lines 3
6 through 4, that Aqua North Carolina had received
7 notices of deficiency at least five times since 2011,
8 right?

9 A. Yes. Only five. But in 2016, we had
10 received 68.

11 Q. Okay. But it wasn't a new occurrence to have
12 a notice of deficiency?

13 A. It was a somewhat very limited occurrence.

14 Q. Okay.

15 A. Which the change in 68 was a change in policy
16 and enforcement by the DEQ.

17 Q. To your knowledge?

18 A. It's pretty clear, based on the numbers, it
19 was a change.

20 Q. As chief environmental officer of Aqua
21 America, how do you receive these notice that Aqua
22 North Carolina received 68 notices of deficiency in
23 February 2016?

24 A. Any time that -- there's a number of

1 different frameworks we have for reporting of
2 violations. So there is our normal quarterly calls,
3 where we go through all the compliance with every state
4 and detail, on-site meetings, monthly phone calls. And
5 then, of course, any time a notice of violation comes
6 in, we're immediately notified at headquarters from
7 whatever it is, wherever it is, in any state. And then
8 we put it on our list of things to track and make sure
9 it gets resolved and identify what the issues are.

10 Q. What about notices of deficiency?

11 A. A notice of deficiency is the same in our
12 mind as a violation. It's a regulatory agency sending
13 you a letter saying this is something that is not --
14 not at their liking, and therefore, we need to address
15 it and resolve it.

16 Q. And does that require someone from Aqua
17 America to come to Aqua North Carolina to check out
18 what's happening?

19 A. Depends on the nature, and the amount, and
20 the severity of the issue. For this one, we did come
21 down, and we did go through -- work together on a
22 number of the data points. You know, looking at the
23 well is not really going to change its water quality,
24 it's really about working through what to do and what

1 the criteria are. So we spend our time working with
2 Public Staff and DEQ on what our criteria and our
3 options are for addressing these contaminants.

4 Q. Okay. You indicated that you also received
5 the notice of violations.

6 Do you know if any notice of violations have
7 come to your attention from Aqua North Carolina since
8 you took off -- took your position in 2016?

9 A. Yes.

10 Q. And how many have those been?

11 A. I don't have the number off the top of my
12 head. We track it all in spreadsheets and report on
13 it.

14 Q. Do you know if it was less than 10, more than
15 10?

16 A. Are you asking the drinking water side of all
17 of Aqua North Carolina or the wastewater side?

18 Q. All of North Carolina.

19 A. There's been more than 10.

20 Q. And who would have that information about the
21 other notices of violations?

22 A. All those were tracked by the state -- our
23 state compliance manager, Ms. Owens.

24 Q. Do you know if all of these -- I believe you

1 indicate there were 68 notices of deficiency in 2016 in
2 February.

3 Were they all related to the 80 points of
4 entry you mentioned in your testimony?

5 A. If they were iron and manganese over 1 is
6 typically where they did them, so it would include most
7 of the ones that are in the 80 there.

8 Q. Okay. Are all of them, then, related to
9 Group One facilities?

10 A. They -- yes.

11 Q. Okay. Do you know if all of the 68 notices
12 of deficiencies given in February of 2016, have they
13 been resolved?

14 A. Some have, as we've either changed sources or
15 adjusted the system, but not all have been resolved
16 yet.

17 Q. For those that have been resolved, how have
18 they been resolved?

19 A. I would best leave that to Mr. Becker to go
20 through the details of all the resolutions. I don't
21 have the details of all that off the top of my head. I
22 would have to go back and reacquaint myself with it.

23 Q. Do you know how the expenses for their
24 resolution have been treated on North Carolina Aqua's

1 books?

2 A. No, I do not.

3 Q. Do you know how many notices of deficiency
4 are still outstanding?

5 A. No, I do not.

6 Q. As a condition of the notice of deficiency
7 for each facility that was given back in February 2016,
8 Aqua North Carolina was required to provide updates to
9 DEQ on a quarterly basis; is that your understanding?

10 A. It depends on the actual system and what DEQ
11 required, but that was the general intent, yes.

12 MS. TOWNSEND: Okay. Madam Chairman, if
13 we may, we have an exhibit that we would like to
14 present at this time. Madam Chairman, we would
15 like to move to mark this exhibit as Attorney
16 General Crockett Cross Exhibit 1, which is Aqua
17 North Carolina's summary of its second quarter,
18 2018 quarterly update to DEQ, as well as a sample
19 update from the Bayleaf Master System provided with
20 that letter.

21 MS. SANFORD: Madam Chair, if I might,
22 one clarification. I don't see a date on this.
23 Does the attorney general have a date --

24 MS. TOWNSEND: There is a date. If you

1 look on page 4 --

2 MS. SANFORD: Okay.

3 MS. TOWNSEND: If you look on page 4.
4 The cover letter didn't have one for some reason,
5 but the later to Bayleaf -- I believe it's page 4.
6 It's not marked as page 4, so if you go one --

7 COMMISSIONER BROWN-BLAND: Mine is
8 marked page 4, and it's there --

9 MS. TOWNSEND: -- two, three, four,
10 five. June 27, 2018.

11 COMMISSIONER BROWN-BLAND: And it's also
12 on page 2. Well, actually, it's on the first cover
13 letter. It's on the cover letter of the letter
14 under Aqua.

15 MS. SANFORD: Okay. Thank you.

16 COMMISSIONER BROWN-BLAND: All right.
17 It will be so identified as Attorney General
18 Crockett Cross Examination Exhibit 1.

19 MS. TOWNSEND: Thank you.

20 (Attorney General Crockett Cross
21 Examination Exhibit Number 1 was marked
22 for identification.)

23 BY MS. TOWNSEND:

24 Q. Dr. Crockett, have you seen these documents

1 before?

2 A. No. I have not had a chance to review these
3 documents.

4 Q. Do you receive the actual notices of
5 deficiency at your office?

6 A. I get a copy of notices of deficiency at our
7 office. We don't get copied on every communication
8 back and forth between the regulatory agencies and
9 their submissions.

10 Q. Okay. So you don't get the updates -- the
11 quarterly updates that are actually submitted to DEQ,
12 correct?

13 A. No.

14 Q. Okay. If you would go ahead and review it,
15 and let me know when you feel comfortable to discuss.

16 A. (Witness peruses document.)

17 Q. We can go through it together very quickly.
18 The first one, two, three pages are actually a cover
19 letter. It's referencing a notice of deficiency
20 quarterly update, iron and manganese concentration, and
21 it was directed to the public water supply section,
22 correct?

23 A. Correct.

24 Q. And the first line of the letter to Mr. Hardy

1 says:

2 "Attached you will find Aqua's Q2," quarter
3 two, or second quarter, "2018 responses and
4 updates for the current notice of deficiency
5 water systems."

6 Correct?

7 A. Yes.

8 Q. And then they provide you a concise summary
9 of everything that they are providing, correct?

10 A. Yes.

11 Q. All right. And after you -- after that first
12 cover sheet, then you'll see that there is actually a
13 June 27, 2018, sample of what they sent for a Bayleaf
14 Master System on that date, June 27, 2018, again to
15 Mr. Hardy at the public water supply section, correct?

16 A. Yes.

17 Q. All right. And that is approximately -- I
18 think that's 15 pages long, correct?

19 A. I'm still counting.

20 Q. Okay.

21 A. (Witness peruses document.)

22 Yes.

23 Q. Okay.

24 COMMISSIONER BROWN-BLAND: Ms. Townsend,

1 just keep your voice up, please.

2 MS. TOWNSEND: Sorry. I thought I did
3 it.

4 BY MS. TOWNSEND:

5 Q. Okay. Let's go just to the summary page
6 first. And if you'll look at the second paragraph of
7 the cover letter, it identifies six wells that Aqua
8 believes should be removed from the quarterly reporting
9 requirement, because Aqua North Carolina considers the
10 reason for the issuance of the notice of deficiency
11 resolved; is that correct?

12 A. Yes.

13 Q. All right. And if we go to the third
14 paragraph, it identifies four notice of deficiency
15 wells that Aqua North Carolina has submitted to the
16 Public Staff for approval of a greensand filtration.

17 Is that your understanding?

18 A. Yes.

19 Q. Okay. To your knowledge, are these four
20 wells, The Barony, Woodvalley, Georges Grant, and
21 Upchurch part of the 80 points of entry?

22 A. I wouldn't know off the top of my head.

23 Again, I don't have the list in front of me.

24 Q. Okay. Do you know if they're part of Group

1 One of the water --

2 A. Again, I haven't memorized all 179 or 3,000
3 well results we have, so I would need to have the list
4 in front of me.

5 Q. All right. Let's go to paragraph 4.

6 Aqua identifies two notice of deficiency
7 wells that have been approved by Public Staff for
8 greensand filtration, and at that time, being
9 engineered for installation; is that correct?

10 A. I'm sorry, could you repeat which place?

11 Q. Absolutely. We're on the fourth paragraph,
12 the last paragraph on the front page.

13 A. Okay.

14 Q. And there's two wells identified there that
15 have been approved by Public Staff for greensand
16 filtration; and at that time, they were being
17 engineered for installation, correct?

18 A. Yes.

19 Q. All right. Do you know if they've been
20 installed since this date?

21 A. No, I do not.

22 Q. Okay. On the second page of the letter, Aqua
23 identifies 24 wells, subject to check, if you would
24 like to count them, for which is has determined require

1 greensand filtration; is that correct?

2 A. Yes.

3 Q. And are these wells part of the 80 points of
4 entry?

5 A. Again, I don't have the list in front of me,
6 but I do recognize some of the ones in that 24 that
7 were in the original Group One list that we developed.

8 Q. But you do have a list of what the 80 points
9 of entry are; do you not, somewhere?

10 A. It's maintained at our state, yes.

11 Q. Okay. And that could be provided?

12 A. That's what I thought they were working on.

13 Q. Okay. All right. Going to the second
14 paragraph on the second page. Again, there are four
15 wells: Tyndrum, Eagle Creek, Glendale, and Hugh Grove
16 well.

17 And it indicates that they are doing
18 investigation to determine how to deal with these
19 particular wells; is that correct?

20 A. Yes.

21 Q. And you had indicated earlier that there were
22 certain things that are done to determine, you know,
23 what's the next step.

24 Are these the four things that are normally

1 done to determine what the next step is?

2 A. Those four items mentioned are steps that
3 they are taking in addition to other actions. These
4 are very specific substeps.

5 Q. Okay. And so if we count -- let's go back
6 to -- if we count all of the wells addressed in the
7 cover letter that are currently subject to a notice of
8 deficiency, there appear to be 42 that are still under
9 that notice of deficiency; is that correct?

10 A. At one point, I note it reached into the 40s,
11 I didn't know if it was 42 or 49.

12 Q. Okay. And subject to check, these 42 wells
13 represent 26 water systems; do they not?

14 A. I don't have that information in front of me.
15 I can't confirm that.

16 Q. But subject to check, would you agree with
17 me?

18 A. I'll agree with you once I check it.

19 Q. Okay. Again, subject to check, those 26
20 water systems with outstanding notices of deficiency as
21 of June 27, 2018, were -- and I'm going to list those
22 for you and see if you recall any of them -- Avocet
23 subdivision; do you know or not know?

24 A. Yes.

1 Q. Okay. The Bayleaf Master System?

2 A. Yes.

3 Q. The Belle Ridge subdivision?

4 A. I can't remember them.

5 Q. Okay. Branston subdivision?

6 A. I can't remember it.

7 Q. Brayton Park subdivision?

8 A. Yes.

9 Q. The Briarwood/Kildaire subdivision?

10 A. Yes.

11 Q. Cotesworth Down, Kensington Manor

12 subdivision?

13 A. Yes.

14 Q. Duncan Ridge subdivision?

15 A. Can't remember.

16 Q. Eagle Creek?

17 A. Don't recall.

18 Q. Forest Glen?

19 A. Yes.

20 Q. Galloway?

21 A. Yes.

22 Q. Glendale?

23 A. Yes.

24 Q. Hampton Park?

1 A. Do not recall.
2 Q. High Grove?
3 A. Do not recall.
4 Q. High Meadows?
5 A. Yes.
6 Q. Middle Creek?
7 A. I'm sorry, repeat that one.
8 Q. Middle Creek Acres subdivision?
9 A. Do not recall.
10 Q. Okay. Northgate subdivision?
11 A. Do not recall.
12 Q. Old South Trace subdivision?
13 A. Yes.
14 Q. River Oaks subdivision?
15 A. Yes.
16 Q. The Saddle Run?
17 A. Yes.
18 Q. Saddleridge subdivision?
19 A. Yes.
20 Q. The Southwood Surrey subdivision?
21 A. Do not recall.
22 Q. Okay. And the Trapper's Creek subdivision?
23 A. Don't recall.
24 Q. Tyndrum subdivision?

1 A. Don't recall.

2 Q. Upchurch Place subdivision?

3 A. Yes.

4 Q. And the Wakefield Plantation subdivision?

5 A. Yes.

6 Q. Okay. Subject to check, most of these water
7 systems that we just discussed have one well subject to
8 a notice of deficiency with the exception of Bayleaf
9 Master System, which has 12 wells, correct? Or to the
10 best of -- subject to check?

11 A. I wouldn't comment on how many wells are in
12 the Bayleaf Master System how are you're defining it
13 versus how we look at it.

14 Q. Okay. All right. The Forest Glen
15 subdivision has two, Glendale Master System with three,
16 and Southwood Surrey with two, subject to check. Okay.

17 In addition to these outstanding notices of
18 deficiency, there have been -- putting -- you said
19 there were 68, correct?

20 A. There were originally 68 notices of
21 deficiency in 2016.

22 Q. Right. So -- and if we subtract the 42 that
23 are outstanding, then there are 26.

24 Did I do that right? 42 from 68, yes. 26

1 others?

2 A. That were removed.

3 Q. Okay. And those have all been resolved, to
4 your knowledge?

5 A. I -- again, subject to check, but that would
6 be the expectation based on the reading of the report.

7 Q. And again, subject to check, the reporting
8 submitted by Aqua North Carolina for each of the 26
9 systems identified that we just discussed took the same
10 format as the sample provided for Bayleaf that we have
11 provided here in Exhibit 1; is that correct?

12 A. I'm sorry, could you repeat that again.

13 Q. Sure. The other -- this is -- Bayleaf's
14 Master System, which is part of Exhibit 1, is simply
15 one of the 41 -- I'm sorry, of the 26 systems that we
16 just indicated that provided the same similar format
17 for their quarterly update to DEQ?

18 A. I'm not tracking your numbers with the 26.
19 You're starting to --

20 Q. Okay.

21 A. Bayleaf Master is one of the systems that was
22 reported on the NODs in the quarterly report.

23 Q. Right. Right. Okay. We'll start with that.
24 And on that, in the first page of that

1 document, this is where they indicate which wells are
2 being reviewed and updated for DEQ, correct?

3 A. Again, repeat this again. I'm trying to read
4 your document and then answer your questions here, so.

5 Q. No. I apologize if I'm -- I want you to be
6 able to take your time, and I don't want to -- I want
7 to make sure you understand the question.

8 What I'm asking is, this front page, this
9 first page of the document for Bayleaf, gives a summary
10 of which wells are being updated for DEQ, correct?

11 A. Yes. It gives a summary of the wells that
12 are being updated in the Bayleaf Master System that had
13 NODs.

14 Q. These are the wells that were subject to the
15 notices of deficiency, correct?

16 A. Yes. Of the 122 wells, those had NODs.

17 Q. Okay. And it would appear, if we look at the
18 second bullet and we count the numbers, P12, 16,
19 et cetera, that there are 12 of those; is that correct?

20 A. Yes.

21 Q. Okay. And if we look on the next pages, I
22 just want to show, basically, what is included in the
23 update. And it would appear that, for each well -- or
24 sometimes there's a combination of wells, as you leaf

1 through the pages -- that it shows us the well name or
2 names, the completed activities since the last -- since
3 the beginning, and then the planned activities, and
4 comments from Aqua indicating the current status; is
5 that correct?

6 A. Yes.

7 Q. All right. And that, as I said, is for each
8 well.

9 So we go through page 9, and then we have
10 Mr. Krueger, who is the area manager who has signed off
11 on this document; is that correct?

12 A. Yes.

13 Q. Do you know Mr. Krueger?

14 A. Yes.

15 Q. Okay. And then if we go to the page after
16 his signature, you will find that there are a number of
17 pages where the actual sample data for each well and/or
18 combination of wells is included, correct?

19 A. Yes.

20 Q. All right. And if we look at the very first
21 six, if we look at the fifth row from the right, it
22 says:

23 "Solids manganese points of entry"; correct?

24 A. You mean the fifth column from the right?

1 Q. Yes, I --

2 A. I'm sorry.

3 Q. Do you see?

4 A. That's soluble manganese.

5 Q. That's what I meant. I'm sorry. Thank you.

6 And if you look at that mand if you go to the
7 very last entry, it shows it's 0.47, correct?

8 A. Yes.

9 Q. And then if we go to the one under it, it's
10 0.306 for that same column, the same last line?

11 A. Yes.

12 Q. All right. And if we go to the next
13 sampling, it shows it's 0.486, correct?

14 A. Yes.

15 Q. And then 0.376?

16 A. Yes.

17 Q. And then we have 0.46?

18 A. Yes.

19 Q. And then 0.469?

20 A. Yes.

21 Q. All right. And then the others are those
22 that related to the ones that they believe should be
23 off the list because they are now below 0.3; I believe
24 it's 0.25 and 0.12, correct?

1 A. 0.24 and 0.11.

2 Q. Okay. Now, those wells that we talked about
3 that would be above 0.3 would all qualify for Group One
4 status; is that correct?

5 A. Yes.

6 Q. Okay. And with that, I have no further
7 questions. Thank you, Dr. Crockett.

8 A. Thank you.

9 COMMISSIONER BROWN-BLAND: Public Staff?

10 CROSS EXAMINATION BY MS. JOST:

11 Q. Good morning, Dr. Crockett. My name is
12 Megan Jost. I'm with the Public Staff legal division.
13 So you indicated, in response to Ms. Townsend, that
14 approximately 80 of Aqua's entry points in the state
15 draw from groundwater -- I'm sorry, draw groundwater
16 from wells that exceed a combined 1 milligram per liter
17 of iron and manganese or 0.3 milligrams per liter of
18 manganese, correct?

19 A. Yes.

20 Q. And you state that in your testimony as well;
21 is that correct?

22 A. Yes.

23 Q. Do you know if any of these entry points are
24 actively being utilized by Aqua to provide drinking

1 water to customers?

2 A. If we are reporting on them, they are
3 actively providing drinking water. I don't have the
4 latest update of which wells have been shut down and
5 which wells were not, I'm not privy to the day-to-day
6 operation numbers.

7 Q. All right. So just -- we were going to use a
8 similar exhibit to the Attorney General's, and for ease
9 of use and to save time, we'll just go ahead and I'd
10 like you to once again look at the Attorney General
11 Crockett Cross Exhibit 1.

12 A. Okay.

13 Q. And I would like to direct you to -- it would
14 be the eleventh page of that exhibit. It doesn't have
15 a page number, but this is the table two. It's the
16 second table two, and the name of the well at the top
17 of the page is Hawthorne Number 1 and 2; do you see
18 that?

19 A. Yes.

20 Q. All right. So do you agree that the dates
21 listed here in the column labeled "date" represent the
22 dates that samples were taken from these wells?

23 A. Yes.

24 Q. Okay. And would you agree that those dates

1 appear to range over a two-year period with the last
2 date being May 2nd of 2018?

3 A. Yes.

4 Q. And do you agree that the numbers indicated
5 in the column which reads "average sample week run
6 time" indicate the hours per day that water was pumped
7 from these wells?

8 A. I don't have the -- it doesn't say hours or
9 minutes, but you could assume it's hours, but I
10 wouldn't unless I checked.

11 Q. Okay. Subject to check, then.

12 Do you agree that -- I'd like to direct you
13 to the column for total manganese POE, that is the
14 sixth column from the right.

15 So would you agree that, for the samples
16 taken May 19, 2016; September 28, 2017;
17 October 6, 2017; October 23, 2017; December 14, 2018
18 [sic], January 22, 2018; February 26, 2018;
19 March 28, 2018; April 5, 2018; and May 2, 2018, those
20 highlighted values or -- I'm sorry, I have them
21 highlighted -- but those values appearing in that
22 column represent exceedances of the EPA lifetime health
23 advisory of 0.3 milligrams per liter of manganese?

24 A. Yes. And I would like to qualify that EPA's

1 health advisory limits, if you talk to EPA about what
2 they are, they are nonenforceable standards that they
3 set. They are only guidelines and recommendations.

4 Q. But that is the limit, nonetheless, that they
5 have set?

6 A. It is not a regulatory limit, it is an
7 advisory limit.

8 Q. So this indicates that, as of May 2, 2018,
9 this well was providing water which was in excess of
10 that limit?

11 A. Yes.

12 Q. Thank you. All right. If you could turn to
13 page 9 of your testimony. On that page, you described
14 some of the remedies that are available to address
15 water that is rich in iron and manganese, including,
16 and I quote:

17 "Filtration installed on the customer's
18 premises either on a whole house or
19 individual appliance basis":

20 Is that correct?

21 A. I'm just making sure I'm reading -- line 6?
22 Page 9, line 6?

23 Q. I didn't -- I didn't indicate a line.

24 MS. TOWNSEND: 11 and 12.

1 BY MS. JOST:

2 Q. 11 -- lines 11 and 12, thank you.

3 A. Okay. My printout isn't matching up with
4 your printout. It's under the varying -- the question
5 was?

6 Q. Is the bullet -- are you on page 9?

7 A. My printout of 9 might be different --

8 Q. Okay. I'm sorry.

9 A. -- because it's larger text.

10 Q. This is under the prompt, "please review the
11 current available remedies" --

12 A. Okay.

13 Q. -- "to remediate water."

14 A. Okay. I got you.

15 Q. And it's the last bullet point there.

16 A. Yes, I see that.

17 Q. Could you tell us what an average cost of a
18 whole-house filter would be?

19 A. I couldn't give you that estimate, because it
20 depends on the type of system that they're trying to
21 install, and it also depends on the concentrations that
22 they'd have to remove and how much water they use in
23 the home. So it depends on the size of the system, you
24 know, whether it's one person or a six-person house.

1 It depends on if they are just doing it for their
2 refrigerator or if they're doing it for every faucet in
3 their house.

4 Q. Right. And so I was asking about a
5 whole-house filter.

6 Can you provide -- if somebody is looking to
7 remove iron and manganese from the water --

8 A. I wouldn't speculate on that number. I would
9 get a direct quote from a vendor.

10 Q. All right. Would this cost potentially be
11 \$1,000, \$2,000? Can you give me a rough estimate?

12 A. Installation of a home system, again, I would
13 ask a vendor to give you a price on that. And it
14 depends on the needs, but it definitely is -- exceeds a
15 \$500 price.

16 Q. Okay. And so once that filter is
17 installed -- and so there's the cost of the filter,
18 itself, there's the cost of installation.

19 Are there additional ongoing costs to operate
20 that filter?

21 A. It depends on the design of the system. It
22 could be anything from replacing the filter, a
23 cartridge filter, every so often, to -- depending on
24 the level of system that they have operating there,

1 could use -- could require chemicals to be added or
2 changed.

3 Q. Do you think customers should be expected to
4 bear the costs associated with the installation and
5 maintenance of in-home filtration systems when the
6 water that's supplied to them by Aqua exceeds secondary
7 maximum contaminant levels?

8 A. I think what we're doing is trying to
9 address, through the plan that we have, providing
10 filtration for systems that do exceed the secondary
11 maximum contaminant level.

12 Q. But you do indicate, in your testimony, that
13 this is one means of addressing this -- these secondary
14 water quality issues, correct?

15 A. There are individual customers that may
16 choose to have a different standard or a different
17 level of water quality, and that's their choice.

18 Q. All right. In your testimony, you also
19 discuss sequestration and central filtration installed
20 at the well as a means of addressing
21 iron-and-manganese-related secondary water quality
22 issues, correct?

23 A. Yes.

24 Q. And on page 10 of your testimony, at lines 8

1 through 10, you state that the estimated monthly rate
2 impact to customers, based on the capital cost to
3 install central filtration, is approximately \$0.06 per
4 customer per filter, correct?

5 A. \$0.06 per customer for the entire plan, not
6 per filter.

7 Q. If you could look at lines 8 through 10, and
8 do you agree that --

9 A. I'm sorry. My -- it's \$0.06 per water
10 customer for each filter installed.

11 Q. Okay. Thank you.

12 Does the rate impact that you calculated here
13 for central filtration include operation and
14 maintenance costs?

15 A. Typically, what we added in was we added in
16 an operation and maintenance cost in addition to the
17 capital to provide a rough estimate of what that would
18 be. And it's typically a conservative number.

19 Q. Okay. And what would go into that cost?

20 A. Typically, it's, you know, from prior
21 experience and talking to vendors, you know, how much
22 they expect to see equipment replaced, media replaced.
23 It's typically cost of media, typical equipment, pumps,
24 or other things that break over time, wear and tear.

1 Q. Okay.

2 A. Chemicals, if you need chemicals.

3 Q. Thank you. On that same page, at lines 10
4 through 12, you estimate that the monthly rate impact
5 for sequestration and cartridge filters is less than
6 \$0.01 per customer, correct?

7 A. Yes.

8 Q. How did you calculate these estimates, this
9 estimate and your previous estimate regarding the
10 central filtration?

11 A. So the central filtration was based on a
12 range of about 3 to \$350,000 in capital costs, plus
13 there was an assumed operating cost that came from
14 that, typically at the planning level. Again, you
15 could use anywhere from 10 to 20 percent operating cost
16 as the cost of the capital cost. In the \$0.01 per
17 customer, we looked at the cost of what we typically
18 spend on sequestration for wells that we have
19 sequestration at, as well as what cartridge filters
20 cost typically to install.

21 And again, these are tools in a toolbox. Not
22 every tool is the right tool for the situation, because
23 as I state later on in my testimony, that a cartridge
24 filter -- if you have very high levels of iron and

1 manganese, a cartridge filter is going to clog
2 immediately within a day or even sooner than that. And
3 you could -- it's not an operable solution, even though
4 it may be the cheapest solution.

5 Q. Okay. So you indicated that the monthly rate
6 impact for sequestration and cartridge filters, you
7 estimate it at less than \$0.01 per customer.

8 Would you say that the monthly rate impact
9 for sequestration is closer to \$0.01 or closer to 1/100
10 of a cent?

11 A. I don't have that off the top of my head.
12 I'd have to go back and check the calcs.

13 Q. Could the difference in impact on rates of
14 central filtration versus sequestration and cartridge
15 filters be greater than six times the cost, as your
16 testimony seems to indicate?

17 A. I don't have the calculation for
18 sequestration on the top of my head. I'd have to go
19 back and check that.

20 Q. Once a greensand-type filter has been
21 installed, can you tell us what additional costs would
22 be associated with operating that filter?

23 A. Typically, the power involved for any
24 additional electrical equipment, if there is any

1 chemicals that are required to adjust the pH for the
2 system, and those are typically relatively minor
3 operating costs, and switching out media, if you need
4 to switch out media. Those are typically the main
5 components of operating costs, or any wear and tear on
6 any pumps or other equipment that you need for
7 backwashing.

8 Q. Okay. Would sludge hauling be an additional
9 cost?

10 A. Yes. That's also an additional cost,
11 depending on the type of system, and how it's set up,
12 and what you're allowed to do with the backwash.

13 Q. You indicated, in response to one of
14 Ms. Townsend's questions, that your operators would be
15 trained to operate the greensand filters, and these are
16 licensed operators, correct?

17 A. Yes.

18 Q. Is -- do you know whether greensand filter
19 operation is covered by the North Carolina C-Well and
20 B-Well certification exams?

21 A. No. But we would always review that before,
22 making sure that the operator has the proper
23 certification to operate that system.

24 Q. On page 10 of your testimony, you begin

1 discussing Aqua's water quality operations plan and the
2 manner in which Aqua intends to prioritize its sites
3 under that plan, correct?

4 A. Yes.

5 Q. And on page 12, lines 13 through 14, you
6 indicate that the sites that have been designated as
7 Group Two must, and I quote, continually -- must be,
8 quote, continually assessed and tested, close quote, to
9 determine whether filtration should be implemented; is
10 that right?

11 A. Yes.

12 Q. Can you please explain what you mean by
13 "continually" in this context?

14 A. Well, we would need to establish a benchmark
15 as well as an ongoing, at least -- at least annually if
16 not more frequent testing of those wells to determine
17 if the levels of iron and manganese are changing, are
18 they going up or going down, do we need to think about
19 an additional type of treatment, or is it that the
20 water quality is improving.

21 So it's something that we would want to do
22 because they're close -- they're at a higher level, and
23 we want to make sure we keep an eye on it. So you
24 would at least want to do annual monitoring,

1 potentially quarterly. In some of the work we've done,
2 we've embarked on quarterly monitoring.

3 Q. Thank you. If you could now please turn to
4 page 13 of your testimony.

5 And on this page, you discuss the operational
6 aspects of Aqua's water quality plan, correct?

7 A. Yes.

8 Q. And beginning on line 6, you state, and I
9 quote:

10 "Routine flushing and tank cleaning is a key
11 part of the plan to remove legacy sediments
12 and mineral buildup in a system prior to the
13 installation of filtration treatment";

14 Is that correct?

15 A. Yes.

16 Q. Can you please explain what would cause,
17 quote, legacy sediments and mineral buildup to be
18 present in a system?

19 A. Yes. So typically, iron and manganese, when
20 they come out of the ground, there's a large amount of
21 it that is in the dissolved form, because when it's in
22 the ground, it doesn't have any oxygen, so therefore,
23 it doesn't oxidize. When it comes out of the ground
24 and is exposed to oxygen in the treatment -- in the

1 pumping process and moving it into a tank, that iron
2 and manganese will move sometimes from the soluble
3 form, which you don't see, to the particulate form,
4 which turns into orange rust or black water.

5 In a tank or in a pipe, over time, if a
6 system has high levels of iron and manganese, it can
7 build up those minerals in the piping system or in the
8 tanks. And so, therefore, if you want to make sure
9 that the system is delivering everything that it needs
10 to deliver once the filtration is put in, you want to
11 get rid of, potentially, anything that may have been
12 potentially stored in there from that process.

13 It's not uncommon, throughout the United
14 States, when somebody opens up a hydrant or opens up a
15 line and flushes a pipe that you're going to get some
16 kind of buildup, or rust, or anything in there to flush
17 out. So, in systems like this where we have higher
18 levels of iron and manganese, it's not uncommon to see
19 that happen in the system.

20 Q. Okay. So if a system were not flushed for an
21 extended period of time, you would expect to see some
22 buildup of those minerals you just mentioned?

23 A. It would really depend on the system. It
24 would depend on how high the levels are and how the

1 system is configured. You could have systems where the
2 majority of the system doesn't have any buildup at all,
3 but you get to a dead-end spot where there's not a lot
4 of water use, and then you might have stuff settle out
5 there. So it's really specific to the actual system
6 and all the characteristics of those systems, even
7 within from block to block.

8 Q. All right. Can you tell us whether Aqua
9 conducted routine flushing during the period from 2006
10 through 2012 prior to the initiation of the water
11 quality plan?

12 A. I don't have any knowledge or do not have
13 that information.

14 Q. Okay. And then, on page 13, you -- of your
15 testimony, you describe Aqua's customer communications
16 plan.

17 Does that plan include communications about
18 conservation of water?

19 A. I can't tell you off the top of my head if it
20 includes conservation. I do know, from the water
21 quality website, it really focuses on telling people
22 about iron and manganese and how to address it, and how
23 we are addressing iron and manganese, and where we're
24 building systems and the progress on those. I'm not

1 familiar with the conservation language.

2 Q. Okay. Would a decrease in consumption or an
3 offsetting of peak usage potentially avoid the need to
4 utilize some of the wells and the systems and, in turn,
5 avoid costs associated with filtration, testing and
6 chemical treatment of those wells?

7 A. It depends on the system you're at, and
8 that's something that we are going to look at, is
9 capacity in our system so that we can avoid having to
10 build a filtration system. We are looking at can we
11 change the capacity in the system to not have to build
12 a filter. So it's one of the options we look at prior
13 to going to filtration.

14 Another item that we have to balance out with
15 that is also making sure that we maintain enough flow
16 and enough pressure in the system in order to meet all
17 the other regulations that we have out there. So we
18 cannot just take a well off because of water quality
19 and not meet other requirements as well.

20 Q. But if you could reduce the demand on the
21 system, that would help you to potentially take some of
22 those wells off-line; is that correct?

23 A. In theory, yes. But typically what we find
24 is, with customers, getting them to willfully not water

1 their lawn when they want to, even with a notice, is
2 something that they're reluctant to back off on.

3 Q. Okay.

4 A. And we wouldn't want to depend on individual
5 customer behavior to make our product.

6 Q. All right.

7 MS. JOST: I don't have any further
8 questions of this witness.

9 COMMISSIONER BROWN-BLAND: All right.
10 Redirect?

11 MS. SANFORD: Thank you.

12 REDIRECT EXAMINATION BY MS. SANFORD:

13 Q. Dr. Crockett, assuming, as I believe we do
14 and as you have testified, that we have iron and
15 manganese in the water in a large number of places in
16 this state, so let me ask you, should we assume that?
17 Should we understand that to be the case?

18 A. The geology in North Carolina is such that,
19 throughout the entire state, you're subject to having
20 iron and manganese, it's -- to some extent. And
21 actually, looking on a national basis, you have a lot
22 of the geology for having higher levels compared to the
23 rest of the country.

24 Q. And in certain parts of Aqua's service

1 territory, you're experiencing problems associated with
2 iron and manganese and the resultant customer concerns;
3 is that correct?

4 A. Yes.

5 Q. EPA has become more attentive to iron and
6 manganese levels, correct?

7 A. Yes.

8 Q. But not to the point of rules or regulations,
9 simply issuing guidelines?

10 A. That's correct. They have only set a health
11 advisory limit, which is a nonenforceable,
12 nonregulatory guideline. They have not set a primary
13 maximum contaminant level.

14 Q. Right. And DEQ has become more attentive to
15 this, since 2016 particularly?

16 A. That is correct.

17 Q. Aqua has become more attentive to it; is that
18 correct?

19 A. Yes.

20 Q. Would one of the manifestations of Aqua's
21 concerns be having hired you?

22 A. Yes.

23 Q. Would another be their participation in --
24 under the WSIC statute, and I will just say spending a

1 lot of money and doing a lot of work for secondary
2 water quality?

3 A. Yes.

4 Q. And that's why you have developed the water
5 quality plan; is that correct?

6 A. Yes.

7 Q. This is an ongoing plan?

8 A. Yes.

9 Q. In terms -- but it costs money to remove the
10 iron and manganese; isn't that correct?

11 A. Yes.

12 Q. You have to either spend money on finding
13 alternative sources, or sequestration, or flushing, or
14 filtration at various levels; is that correct?

15 A. That's correct. Filtration -- think of it
16 this way: Flushing is like when you have -- it
17 addresses a symptom. You just get it out of the system
18 and then it comes back tomorrow. It's like taking
19 Tylenol for a fever, right? It makes the pain or the
20 fever go away, but the infection is still there.

21 Sequestration is, again, another way of
22 addressing the symptom, but it doesn't necessarily
23 completely provide a cure.

24 Filtration deals with the problem at the

1 source and provides a cure.

2 Q. So you have multiple tools to employ; is that
3 correct?

4 A. Yes.

5 Q. You have to coordinate among them, correct?

6 A. Yes.

7 Q. And you attempt to employ them with a balance
8 towards the least cost and the efficiency of the
9 measure that you take to solve the problem; is that
10 correct?

11 A. Yes.

12 Q. Are you aware that, in the Public Staff's
13 scrutiny of the secondary water quality projects, that
14 a great deal of attention is paid to the cost,
15 particularly of the greensand filters?

16 A. Yes.

17 Q. That's appropriate, isn't it, because they
18 can be expensive?

19 A. Yes.

20 Q. And they can range from -- can you give me a
21 range of the costs?

22 A. A greensand filter system can be in the range
23 of 300 to \$350,000, depending on the requirements for
24 how you deal with the backwash.

1 Q. Can be more than that, can it?

2 A. It can, depending on the size, flow, and
3 delivery systems.

4 Q. And so as you attempt to manage this issue
5 and to address these issues with the range of tools
6 that we've just discussed, the Public Staff raised
7 another one which had to do with deployment of your
8 wells, adjustment of capacity; is that correct?

9 A. Yes. Yes.

10 Q. And that's complicated, isn't it?

11 A. Yes. Because when you adjust capacity and
12 you adjust flow, it's like a -- imagine in your body
13 adjusting how the blood flows through your body. You
14 have to be very careful how you do that. And balancing
15 out how the hydraulics of the system can not only lead
16 to reductions in pressure, it can lead to reductions in
17 fire flow, it could lead to a number of others. And so
18 we have to be very careful when we mess with the
19 hydraulics of any system.

20 Q. And so there is no one-size-fits-all solution
21 for this iron and manganese issue, is there?

22 A. No. As I said earlier, there -- we have to
23 customize every solution to every community to every
24 system, because it's dependent on the characteristics

1 of that system and those communities.

2 Q. And there is no way to treat it without
3 expenditures of capital; is that correct?

4 A. That's correct.

5 Q. By the Company?

6 A. Yes.

7 Q. Which the Company seeks to recover in rate
8 cases; is that correct?

9 A. Yes.

10 Q. Let's turn to the Attorney General's exhibit
11 for just a minute, if we could. And I simply want to
12 try to -- it's almost a matter of housekeeping here.

13 The first two pages, front and back,
14 represent a letter from Mr. -- no. The Hardy letter,
15 I'll call it; is that correct?

16 A. Yes.

17 Q. The portion of this document that begins with
18 Aqua's letterhead dated June 27th and to Allen Hardy
19 deals just with the Bayleaf Master System; is that
20 correct?

21 A. Yes.

22 Q. And the first two pages, what I'll call the
23 Hardy letter, the one without a letterhead, does not
24 just deal with the Bayleaf Master System; is that

1 correct?

2 A. Yes, you're correct.

3 Q. I am correct. Okay. I just wanted to
4 clarify that.

5 It deals with all of your systems; is that
6 correct?

7 A. It deals with systems that are not part of
8 Bayleaf.

9 Q. That are not part of Bayleaf Master.

10 MS. SANFORD: I have no other questions.
11 Thank you.

12 COMMISSIONER BROWN-BLAND: Questions
13 from the Commission?

14 COMMISSIONER CLODFELTER: I have a
15 couple.

16 COMMISSIONER BROWN-BLAND:
17 commissioner Clodfelter?

18 EXAMINATION BY COMMISSIONER CLODFELTER:

19 Q. Dr. Crockett, I want to ask you some
20 questions just to get an understanding of the
21 relationship between the Company's response to DEQ; the
22 NODs from DEQ, which we have been talking about;
23 Attorney General Cross Exhibit 1, which sort of
24 summarizes where you are in that process; and then your

1 three-year WSIC/SSIC plan. I know you don't have that
2 in front of you probably, but it's in the Company's
3 application, and I assume you have a general
4 familiarity with it. I'm not going to try to ask you
5 detailed questions about it, but what I'm trying to
6 focus on with my questions will be the relationship
7 between those two things.

8 So the three-year WSIC/SSIC plan
9 references -- has a section referencing secondary
10 drinking water, quality capital investments.

11 Do you have that? Are you --

12 A. I do not have the WSIC/SSIC plan in front of
13 me.

14 Q. As I say, I'm not going to ask you detailed
15 questions about it. I'm more interested in the
16 relationship overall. And it says that the initiative
17 that's established in that three-year plan has been
18 adopted as the Company's secondary water quality plan
19 for that three-year period of time.

20 So the document says that's your secondary
21 water quality plan for the next three years. And
22 that's where you get the priority -- prioritization --
23 Group One, Group Two, Group Three prioritizations for
24 your capital projects.

1 You're familiar with that?

2 A. Yes.

3 Q. And so the investment over the next three
4 years is focused in the three-year plan on the Group
5 One projects that either have NODs outstanding or they
6 don't have an NOD outstanding but they have something
7 called greater than 10 lab D, which I understand is a
8 measure of discoloration of the water; is that correct?

9 A. Actually, yeah. So can I just --

10 Q. Yes. Help me out.

11 A. So Group One --

12 Q. Right.

13 A. -- has to have iron and manganese --

14 Q. Right.

15 A. -- over 1 --

16 Q. Right.

17 A. -- or manganese over 0.3.

18 Q. Right.

19 A. And then the two groups you mentioned, one
20 has a notice of deficiency and the other is -- what we
21 call lab Ds are basically discolored water calls to our
22 system -- for that system. So more than 10 in a year,
23 you know, says we need to -- there's obviously a water
24 quality issue here. But we also have true water

1 quality data to back up that need.

2 Q. Got it. Thank you for that clarification.

3 What I've got in the three-year plan, then,
4 is an exhibit that gives me the listing of projects
5 that are the Group One projects for the next three
6 years that meet those criteria for being a Group One
7 project. They either have an NOD, Bayleaf or
8 non-Bayleaf NODs when they have greater than 10 lab D
9 characteristics.

10 And what -- here's -- here's -- now we're
11 sort of focusing on the question -- is when I look at
12 the Cross Examination Exhibit Number 1, which is the
13 Company's response and plan of action in response to
14 the NODs, and I look at the summary letter, which is
15 the first two pages that summarizes those projects, in
16 a quick scan of this, in comparison of the two, I've
17 got projects on the NOD response list that are not in
18 the three-year plan. And I'm just -- what I'm looking
19 for is guidance about why, for example, Upchurch 1 and
20 4 and Ridgebrook Bluffs/Westbury Number 1, you're
21 investigating for greensand filtration, or you've
22 submitted for approval, or you've gotten approval for
23 engineering and installation of greensand, but they --
24 those projects don't show up on your three-year

1 WSIC/SSIC plan for secondary water quality.

2 That's the question. Help me understand
3 that.

4 A. And Mr. Becker may be able to clarify this a
5 little more too, but the submission of the WSIC/SSIC
6 plan was a -- is a snapshot in time.

7 Q. All right.

8 A. And this process with the NODs is an ongoing
9 process where we go through the framework that we
10 worked out with the Public Staff, with the DEQ where we
11 collect more data and go in and look at can we take a
12 well off-line instead of installing filtration. And if
13 that -- and if that one drops off, we have another one
14 that probably moves onto the list.

15 So that -- that's why this list -- this
16 conversation and the WSIC/SSIC list may not necessarily
17 be in sync, because there's a -- it's changing as we
18 get information and as we work through it.

19 Q. The WSIC/SSIC three-year plan is dated in
20 April, and this is the end of second quarter 2018, so
21 that -- you're telling me that projects may have
22 appeared and gone on the list since the WSIC/SSIC plan?

23 A. We may have shuffled the prioritization of
24 those, depending on the data we've gotten, even within

1 the month of that period between there.

2 Q. Well --

3 A. Because there's results from May in this
4 quarterly report.

5 Q. Okay. I think I'm following you, but I need
6 to then ask a follow-up.

7 The three-year plan that you filed in April,
8 then, doesn't include all of the NOD sites? Because
9 you got some here that you're dealing with in June that
10 are NOD sites that are not in the April list.

11 A. It -- the three-year plan should -- and I'm
12 not exactly how it's laid out in detail with each
13 project by name identified by well or if it's by
14 grouping, so that might be part of the problem. So I'd
15 have to look at that three-year plan sheet. I don't --
16 I can't remember it off the top of my head.

17 Q. You don't have it in front of you, and I
18 know --

19 A. If I could see it, I could probably explain
20 it.

21 Q. I understand.

22 A. But right now, when we have a Group One site
23 with an NOD or that other -- or greater than 10 that
24 meets the water quality criteria set forth by DEQ and

1 the Public Staff, those are supposed to be in that
2 three-year plan.

3 And so if there is something with an NOD --
4 you can have -- so let me clarify one other thing. We
5 have had sites where we have had an NOD, and I can't
6 tell you off the top of my head, where they weren't
7 necessarily greater than 1 or 0.3. They've -- it was
8 just over the secondary MCL. And it depended on the
9 region of DEQ we were dealing with.

10 So not in every case were the NODs always
11 issued perfectly based on greater than 1, and we've had
12 to go back and resolve that with them.

13 Q. So it's possible that you have some NODs on
14 your updated compliance report that didn't meet the
15 criteria that you established for Group One --

16 A. Right.

17 Q. -- in your WSIC/SSIC plan?

18 A. It's possible.

19 Q. I got it.

20 Well, then, even so, though, you're looking
21 at greensand filters for some of those projects that
22 aren't --

23 A. If we're looking at greensand filters, it
24 always has to meet those water quality criteria of

1 greater than 1 for iron and manganese or greater than
2 0.3 for manganese.

3 Q. Okay. I'm going to leave you alone on this
4 because, in fairness to you, you don't have the
5 three-year plan in front of you. But I'm going to
6 leave the question pending, and maybe your counsel can
7 work to get an answer to it, because, again, let's
8 take -- let me focus on one specifically, and that will
9 help focus the question for them to go off and figure
10 out how to get me an answer.

11 On your Attorney General Crockett Cross
12 Examination Exhibit 1, first page, the Company has
13 submitted to Public Staff for approval of greensand
14 filtration, which, according to you, as I understand
15 it, that should mean it meets the Group One priority
16 classification. Upchurch Number 1 and Number 4, the
17 Company thinks they may need greensand filtration. And
18 then I look down the list in the April WSIC/SSIC plan,
19 and Upchurch 1 and 4 aren't on that list for project
20 expenditures. So I just want someone to help me sort
21 of track that through.

22 And again, at the end of the day, what I'm
23 trying to get to here for our decision-making purposes
24 is we're trying to get a sense of what capital dollars

1 the Company is going to be expending in the next three
2 years in order to help us decide what the level of rate
3 should be to cover those capital expenditures.

4 A. And we appreciate --

5 Q. That's the purpose of all the questions.

6 Okay?

7 A. And we appreciate the request. But I do want
8 to state --

9 Q. Yeah.

10 A. -- we would not be looking to do filtration
11 if it did not meet those concentrations of criteria.
12 So it's got to be over 0.3 for manganese or over 1 for
13 iron and manganese.

14 Q. I hear you loud and clear. If that's the
15 case, then maybe the \$9,075,000 number in the WSIC/SSIC
16 plan might need an adjustment. And that would be
17 another point that -- again, that's the point I'm
18 trying to get at is, what's the capital spend that this
19 Commission is looking at trying to fit within a rate
20 design or rate structure for the next three years to
21 cover the projects that you're actually going to be
22 doing. And if that has changed since the three-year
23 plan filed in April, that's really where I'm driving --
24 that's what I'm trying to understand.

1 Has it changed? If so, how and why? Okay?
2 I'll leave it -- I'll leave you alone on that for now,
3 but I think your counsel knows where I want to go.
4 I've got one other question for you, and then I'll be
5 done.

6 I know you're not a lawyer, but would you
7 agree with me that this Commission has authority to
8 establish water quality standards that are not limited
9 to or restricted by what the EPA has established?

10 A. I'm not a lawyer. I don't know the legal
11 authority of the Commission. I apologize.

12 Q. That's fair enough. I'll leave the question
13 hanging.

14 COMMISSIONER CLODFELTER: That's all I
15 have.

16 COMMISSIONER BROWN-BLAND:
17 Commissioner Mitchell?

18 EXAMINATION BY COMMISSIONER MITCHELL:

19 Q. Good morning, Dr. Crockett. Just a few
20 questions for you. In response to questions from the
21 Attorney General and the Public Staff, you've mentioned
22 changing sources and taking a source off-line, which I
23 understood to mean taking a well off-line, shutting a
24 well down.

1 Is taking a well off-line, taking it out of
2 use, is that one solution to an iron and manganese
3 problem within a system?

4 A. Commissioner, that's a good question. So
5 we're talking about a lot of different things happening
6 at once, and I apologize if I wasn't clear enough.

7 When we look at the sources that we have
8 supplying that water, as we mentioned, there could be
9 multiple wells supplying a community. Say the
10 community needs 100 gallons a minute, and that well
11 that had the really high level is only producing 8
12 gallons a minute, we may try to find another way to
13 make up that 8 gallons a minute somewhere else with the
14 wells that we have and avoid having to use that well,
15 because that source -- and that's a typical standard
16 procedure in the water industry. You always try to go
17 with your best sources first, just like your best
18 players -- your first-string plays on the football
19 team, then go to your back-ups. Same thing here. You
20 know, we're always going to put our first-string first
21 and try to make our sources that are not as good in a
22 back-up situation.

23 Q. Okay. So if you look a well off-line, you
24 might have to increase the capacity of the wells that

1 remain online?

2 A. May have to do that, or may have to look at
3 different -- other options. For example, you could do
4 storage in a system to make up for immediate production
5 capacity. There's a variety of approaches that we have
6 to look at and consider, but it is one of the things
7 that you have to consider.

8 Q. Okay. And so that -- so making changes to
9 the sources, and by that I mean taking a well off-line,
10 increasing the capacity of those that remain online,
11 the Company would consider that alternative before
12 going to some sort of expenditure like a filter?

13 A. Yeah. In my mind, it's something that is
14 just part of the conversation. When we think about
15 before we build a filter, we would -- we would have to
16 consider those things. It's just part of second nature
17 to do that. Do we take it off-line; can we drill a new
18 well; can we, you know, get water another way; can we
19 make a connection to one of our other systems? You
20 know, there's all those kinds of different ways that we
21 would look at that and compare those costs.

22 Q. Are you familiar with any instances of
23 drilling a new well in any of the systems -- any of the
24 Aqua North Carolina systems that have appreciable

1 levels of iron and manganese?

2 A. Actually, that's something we're looking at
3 now is, can we drill some wells to replace other wells,
4 and would we get the same water quality or not. We're
5 looking at that through the hydrogeology right now.

6 Q. Okay. The way I understand the three-year
7 water quality plan, you all are projecting your
8 expenditures for the next seven years, but this is --
9 the plan is live or the plan is a sort of three-year
10 projection of longer-term spend. And you -- this
11 three-year plan -- and I know you don't have it in
12 front of you, but I just was sort of hoping you are
13 familiar enough with it to answer the question that
14 follows this -- but the three-year plan looks at or
15 contemplates the installation of filtration for certain
16 systems in the Group One category in the next two years
17 and then also in the next two to three years. So there
18 are certain levels, I guess, within that Group One, as
19 you've discussed with Commissioner Clodfelter already.

20 For those Group One systems that obviously
21 have been prioritized by nature of the fact that
22 they're in Group One, that will not have filtration
23 installed for some time, for two to three more years, I
24 mean, what is Aqua going to do to ensure that the water

1 quality is adequate in those systems until that point
2 in time which the filtration is or will be installed?

3 A. Commissioner, that's a really good question.
4 What was laid out in Exhibit A, and I probably didn't
5 cover it enough, is, in parallel to the capital effort
6 to build filtration where it's needed, we're also
7 looking at operational changes that could be made to
8 potentially improve the situation. Albeit temporarily
9 in the interim until those systems are aligned. Which
10 includes looking at a variety of different flushing
11 techniques to keep the system clear, trying to improve
12 whatever sequestration we have. And also, as we
13 mentioned sources, can we take a well and seasonally --
14 only use it seasonally and take it out of production
15 for several months out of the year to limit that water
16 quality impact. Put it into back-up status, so to
17 speak, and use it less.

18 So all those things are being looked at and
19 being considered and implemented in the meantime for
20 those Group One systems through our operations team.

21 Q. Okay. Okay. You -- I believe it was in
22 reference to a question from the Attorney General, you
23 mentioned that Aqua had installed greensand filters in
24 Ohio and Pennsylvania.

1 Do you recall that question and answer?

2 A. Yes.

3 Q. Okay. And were those greensand filters
4 installed because of appreciable levels of iron and/or
5 manganese in those particular systems?

6 A. I do have a correction to that. Virginia
7 also has quite a few of these as well.

8 Q. Okay.

9 A. And yes, that's typically due to appreciable
10 levels of iron and/or manganese. Those areas typically
11 had considerable amounts of iron and manganese,
12 depending on the situation. I can't tell you exactly
13 off the top of my head every single one.

14 Q. Okay. And so can you tell me, just very
15 generally, has Aqua gone through the same process in
16 those locations; in Ohio, and Virginia, and
17 Pennsylvania; of identifying how to adequately treat
18 those systems?

19 A. Yeah. We did go through a less universal
20 framework, like we are in North Carolina, because
21 North Carolina has so many wells and it has such a
22 pervasive issue with iron and manganese in the
23 groundwater, we need to have a uniform framework. In
24 those areas, they were kind of the -- they were outside

1 the norm, and so we had to go through each one of those
2 individually and work through the solutions.

3 Q. Okay. Okay. We've heard some about the 68
4 notices of deficiency that were issued to the Company
5 in 2016, and I believe, in your testimony, you
6 testified that prior to 2016, I think since 2011, the
7 Company had been issued only five NODs.

8 And I assume that's five NODs for iron and
9 manganese?

10 A. That's correct.

11 Q. Okay. Deficiencies. So can you help us
12 understand -- I mean, obviously, that's a pretty
13 significant disparity, I mean, to go from 11 -- from 5
14 to 68 is a significant jump.

15 What happened during that time frame, whether
16 it's a change in law, or a change in policy, or a
17 change in circumstances of the systems? I mean, what
18 happened to result in 68 NODs being issued by the
19 State?

20 A. Our belief is that the State changed its
21 policy on how it was looking at secondary contaminant
22 levels and chose to take a different stance and enforce
23 them differently.

24 Q. So did the State establish a different

1 guideline or standard that it was using or --

2 A. There was no prior communication on that
3 change in position or stance. Whatever that change in
4 policy was at the state level, it was not communicated
5 to the water industry or to us in advance. We only
6 knew about it when we literally received a stack of
7 NODs in the mail.

8 COMMISSIONER MITCHELL: Okay. I have
9 nothing further.

10 COMMISSIONER BROWN-BLAND:
11 Commissioner Gray?

12 EXAMINATION BY COMMISSIONER GRAY:

13 Q. Dr. Crockett, on page 10, we were talking
14 about the current capital cost of -- your direct
15 testimony, sir -- capital cost of greensand filters
16 being 300, \$350,000. And then it goes on to say the
17 capital cost monthly impact is \$0.06 per water customer
18 per each filter installed.

19 Now, is that customer the North Carolina
20 customer or the total of Aqua America customer? And
21 how do I figure out how much is going to be added to my
22 bill, if I'm an Aqua customer and you install a
23 greensand filter on this well system that services my
24 home?

1 A. That's a good question, Commissioner Gray.
2 First, the number is over Aqua North Carolina
3 customers, not over all of Aqua, the company. Second,
4 the detailed impact for each system on the cost of your
5 bill, Mr. Becker is -- has testified on that and can
6 explain that further, how they go about developing the
7 actual final bill impact for you in detail. This was a
8 planning-level estimate.

9 Q. That's helpful. Thank you.

10 EXAMINATION BY COMMISSIONER BROWN-BLAND:

11 Q. Dr. Crockett, you agree with your counsel
12 that one of the ways the Company has expressed its
13 concern and its needing to do something about the iron
14 and manganese was hiring you.

15 And so my first question is, have you seen,
16 in other parts of Aqua America, these same iron and
17 manganese issues that you see in the -- North Carolina?

18 A. Commissioner, the issue in North Carolina is
19 actually -- with the water quality from iron and
20 manganese is actually probably the most widespread I've
21 seen. We do have some in Virginia where we do have
22 some similar geology, but not quite to the levels and
23 extent we have here in North Carolina. And in pockets
24 of small -- places in Ohio and Pennsylvania. But,

1 definitely, North Carolina has a very unique situation,
2 in terms of challenging groundwater situations, not
3 just for iron and manganese, but for a lot of other
4 things.

5 Q. And in those other states, Virginia, Ohio,
6 and Pennsylvania, have you seen the kind of outcry --
7 are you familiar with the outcry that we've seen from
8 our North Carolina customers?

9 A. Yes. It's -- even in places in other states,
10 when someone gets brown water, it doesn't matter --
11 rusty water, doesn't matter where you're at, even in
12 Pennsylvania, you're going to get people calling and
13 complaining.

14 Q. And so when there's elevated levels of the
15 iron and manganese, what has Aqua done in the other
16 locations; is it similar to the same plan here?

17 A. Yeah. The approach is pretty much the same.
18 It's just we had to create a larger framework due to
19 the sheer number of wells and locations and all the
20 different customer situations in North Carolina. But,
21 generally, the process is the same.

22 Q. You have not seen anything or tried anything
23 different that you might try here?

24 A. Not that I'm aware of. We generally would

1 like to try to solve this the most effectively and cost
2 efficiently as possible.

3 Q. Now -- and you may have exhausted this with
4 Commissioner Mitchell, but in addition to the capital
5 part of the quality plan, and then the operational
6 part, and the flushing and the tank cleaning, that kind
7 of thing, is there anything else that you hadn't
8 already told us about that you think the Company might
9 consider or has considered to do in the short term
10 until you can reach maybe that seven-year period when
11 the filtration is fully executed or implemented?

12 A. At this moment, Commissioner, no, but we are
13 always open to any new idea, or technology, or
14 technique that comes out there. So if somebody sees
15 something, we're always looking for it. Or even any
16 one of our regulators or other colleagues see
17 something, you know, we're going to -- we'll happily
18 copy that approach if it's an efficient and effective
19 approach. We tend to try new things to see if they
20 work to try to make it work. So if we see something
21 better out there that comes along or a new idea that
22 comes along, we're going give it a try.

23 Q. And the question I had asked earlier, I think
24 Mr. Becker, but Ms. Jost was asking you about the cost

1 of filtration, in-home filtration that the customers
2 get.

3 Is there -- one thing that might be
4 considered to look into and see the benefits and the
5 cost would be if there was any way the Company was able
6 to help lessen the cost of that home filtration where
7 you see larger numbers of people in the system trying
8 to achieve that. And that is, I'm referring to being
9 able to use economy scale, help those customers
10 negotiate some kind of deal, or anything along those
11 lines that you might be able to do.

12 Is that anything that you have considered
13 before?

14 A. It has been -- there's been conversations
15 from time to time about what can be done for those
16 homeowners and approaches. It really is not a
17 technical issue that would involve me. It's typically
18 a legal and rate issue and a liability issue for those
19 systems. So usually across the board, whether it's
20 iron and manganese or any other type of contaminant,
21 lead, you name it, installation and utilities working
22 to install point-of-use devices becomes a very tricky,
23 complicated, legal, financial issue that usually ends
24 up not working out to due to all the barriers.

1 Q. These kinds of things might be temporary, is
2 what I'm getting at, until a more permanent solution or
3 better solution is attained.

4 A. Well, we'll definitely bring it back to our
5 team and they're here to hear that.

6 Q. Does Aqua check for discoloration, what you
7 call the lab Ds? Do you do any independent checking,
8 or you only learn of that when you receive complaints?
9 Specifically, I mean Aqua North Carolina.

10 A. In Aqua North Carolina, we normally have our
11 standard water quality testing that we have to do as
12 regulated or required or for performance reasons in the
13 entry point or in the distribution system. Other than
14 that, then we would -- if we don't detect anything
15 there, we typically would have a customer complaint,
16 lab D, as you mentioned, where we would go out and
17 investigate the discolored water in that home and take
18 samples specifically for that.

19 Q. The tests that you mentioned, though, do they
20 include discoloration? Would you discover
21 discoloration from those tests?

22 A. Typically, we're always -- when we're doing
23 our testing, we're looking at the samples to see if
24 there is discolor or if there's an issue, because we

1 want to address it if there's a possibility. It
2 doesn't always pick up every issue. As I mentioned
3 previously, in some parts of the distribution system,
4 you could have what we call dead-ends, where the water
5 doesn't necessarily move. And we may not know that
6 because one owner lives there and doesn't use a lot of
7 water, and then a new member moves in, and they have a
8 family of five, and they're turning on everything, and
9 suddenly water turns brown from inside the system.

10 So there is a variety of factors that would
11 cause a discolored water. A lot of our discolored
12 water complaints that we run into sometimes are due to
13 construction or even just routine flushing that's
14 occurring in the community where somebody wasn't aware
15 there was construction and a pipe was disturbed, or a
16 valve was opened, or a hydrant was opened, and it stirs
17 up the system. So there is a variety of reasons why we
18 would see those calls.

19 Q. Are you aware, with respect to any of the
20 customer complaints, any of the exhibits that customers
21 have either filed with us or come to testify about,
22 bring and show us, are you aware of any reason on the
23 Company's part to doubt the accuracy or authenticity of
24 what we see?

1 A. I haven't had a chance to delve into each of
2 the exhibits in each of the individual claims.
3 Personally, I've been involved in looking at hundreds
4 of individual issues with water quality throughout
5 eight states and throughout just an old city like
6 Philadelphia, and what I find is that, in many cases,
7 there is extenuating circumstances that lead up to that
8 situation, and it's not the norm that it's portrayed to
9 be. And in other cases, there is truly an issue on the
10 end of the utility that needs to be addressed. And
11 also we tend to find a lot of individual home plumbing
12 problems where the individual's home plumbing has
13 something wrong with it, that it wasn't properly
14 maintained or operated, and we have to help them fix
15 it.

16 Q. Has the Company discovered any reason to cast
17 doubt on the customers' testimonies as to their
18 experiences with the water?

19 A. I have -- Commissioner, I have not reviewed
20 those specific claims, so I wouldn't be able to provide
21 an opinion on that.

22 Q. Just for my understanding, you mentioned,
23 with regard to the manganese level, the EPA is an
24 advisory level the EPA has set at 0.3.

1 It has to be less than 0.3 milligrams per
2 liter?

3 A. Commissioner, the EPA has a health advisory
4 limit, which is not a primary drinking water standard
5 or enforceable drinking water standard. It is a
6 health-based recommendation that they have. And they
7 produce these for a variety of different chemicals
8 where, above that limit, it's a guideline they
9 recommend that --

10 Q. It needs to stay at 0.3 or below?

11 A. 0.3 milligrams per liter or higher is the
12 level at which they recommend -- they have a guideline
13 where they recommend that some action should be taken
14 to address it.

15 Q. So when it exceeds that number. And my
16 question is, with regard to sequestration, now that
17 this health advisory is in effect and you, in fact, put
18 these kinds of -- when you find these exceedances, they
19 go into your Group One, as I understand it?

20 A. Yes, ma'am.

21 Q. So sequestration would no longer be
22 appropriate once you found that you were at 0.3 or
23 above; is that correct?

24 A. Yes. Because it's the total dosage of

1 manganese that you would be exposed to. So, in a
2 soluble -- when you sequester it, it just moves from
3 particulate solid form to dissolved form.

4 Q. So if it was over, if it was 0.4, it's going
5 to still be 0.4 --

6 A. Still be 0.4.

7 Q. -- you just won't see it. All right. And I
8 think you were asked how many wells were at that level
9 or higher.

10 Is that what -- do you think that number we
11 will see in what the Company's looking to provide to us
12 in an exhibit now?

13 A. Yes.

14 Q. And also, Ms. Townsend asked you about NOVs,
15 and you gave a number. She revised her question to
16 indicate on the water and the sewer side, all the NOVs.

17 Do you have an estimate of NOVs pertaining
18 just to the water?

19 A. Other than the notices of deficiency, there
20 are no systems that are in violation of any primary
21 drinking water standards in North Carolina, with the
22 exception of -- in my testimony, I mentioned the Chapel
23 Ridge system where we buy water from the town of
24 Pittsboro, which exceeds the disinfection byproducts

1 limits, which we're working to resolve right now.

2 Q. Were there any NOV's prior -- that's the
3 current status.

4 Have there been any NOV's on the water side
5 since you've been with the Company?

6 A. I couldn't track the number -- give you a
7 number off the top of my head if there's a specific
8 NOV. But even if we don't receive an NOV, if we exceed
9 any standard, we track that ourselves and work to
10 resolve it so that there is not an NOV issued.

11 Q. Now, in your testimony, and I think just a
12 minute ago you indicated that the secondary water
13 quality issues are not a threat to public health.

14 But isn't it true that that's not the only
15 reasonable concern that customers would have?

16 A. I'm sorry.

17 Q. Would it be a customer health concern?
18 Wouldn't customers be -- have -- be reasonable to have
19 other concerns, in addition to the health concerns when
20 it comes to their water?

21 A. Customers typically have concerns when they
22 have water that's discolored or doesn't smell or taste
23 well, and that is the customers' prerogative to have
24 that stance. Our goal, the way we are told to operate

1 under the laws and regulations that we operate under,
2 are to meet the standards of the EPA and the Department
3 of Environmental Quality. Aesthetics have always been,
4 throughout the industry and for the -- since the
5 beginning of the Safe Drinking Water Act, they've
6 always been considered nonenforceable.

7 It does not mean that the concerns are not
8 real about discolored water. It just means that, under
9 that regulatory framework, they're nonenforceable.

10 Q. But in practical terms, if that water is so
11 discolored that it looked like iced tea, is that water
12 drinkable and usable by the average customer?

13 A. It depends on -- you're giving me a
14 theoretical here, so it's hard for me to answer a
15 hypothetical. But just because water is discolored
16 does not mean it's not safe to drink. It may be
17 objectionable from an aesthetics point of view, but it
18 does not represent a health issue.

19 Q. An objection is real and reasonable, wouldn't
20 you say?

21 A. I'm not the person to define what that
22 objection is.

23 Q. You would agree that there are many
24 naturally-occurring elements or minerals that you would

1 not want to be present in your household water,
2 wouldn't you?

3 A. Correct.

4 Q. And am I right to assume that you would not
5 want to drink that kind of groundwater that I described
6 or that you see on these exhibits?

7 A. I did not see the pictures in the exhibits.

8 Q. Well, if it looks like brown tea, iced tea,
9 hot tea, for that matter, but tea, brown -- brown or
10 black?

11 A. Typically, you would want to drink water that
12 is not brown.

13 Q. And so if you had that problem and you were
14 these customers, just what steps would you take to have
15 your concerns addressed? And I would say first, if it
16 was your own individual well that was -- that you owned
17 and were responsible for and it was in your back yard,
18 what would you do?

19 A. Typically, what most people with individual
20 private wells do is, if they have a higher iron and
21 manganese, they typically install a treatment system in
22 their home to address it. That's a pretty common
23 approach. Because you can't really drill another well,
24 so that's typically what they do.

1 Q. You say you can't drill another well.

2 Isn't that sometimes what they do?

3 A. It is quite expensive and difficult to drill
4 wells, and being involved in that, it doesn't always
5 guarantee you are going to find water. So, typically,
6 your residential homeowner will debate whether or not
7 to install a treatment system or try to drill another
8 well. But given the situation in a lot of these
9 aquifers, if you can't move very far, especially down
10 to another area or up or over, you're going to have to
11 put in a treatment system.

12 Q. All right. Fair enough. And on page 7 of
13 your testimony, line 5, you -- lines 4 and 5, it says:

14 "Iron and manganese characterize groundwater
15 across the state and impact the water drawn
16 from public as well as private wells."

17 What did you mean by "public" in that
18 sentence?

19 A. Public wells are -- I meant regulated public
20 water systems in the state of North Carolina.

21 Q. You mentioned, on page 6 of your direct, one
22 of the options -- one of the options for improving the
23 water is a process called sedimentation and filtration.

24 What's the sediment -- what does that mean,

1 sedimentation and filtration?

2 A. Typically, it's a process that's used on
3 surface water or streams and rivers. Basically, you
4 have the water come into a big pool, and in that pool,
5 all the heavy stuff settles out. And then the cleaner
6 water goes over a weir into another area onto a filter,
7 and then goes through that filter and is filtered.
8 It's a traditional water treatment system that's used
9 in most rivers and streams.

10 Q. All right. And these conditions that we see
11 with the levels of iron and manganese, is that
12 effective on the age of the well; do we know?

13 A. It's something that we're embarking on a
14 program to look at. Because of the levels of iron and
15 manganese, they do cause clogging. And there are a
16 variety of techniques to keep those wells in
17 production. And the concern is always losing capacity
18 over time from the iron and manganese in that well.

19 Q. And so have you found -- if you were to find
20 that some age is problematic and that's when you see
21 more and more of the problems, would one -- I know you
22 talked about having to maintain a balance of the
23 capacity and so forth, but would one option be to bring
24 on new wells?

1 A. Yes. That's one of the options that we are
2 looking at is, can we find other sources in the areas
3 where we're at, and would they be available and how --
4 and would they be any better, or is there a different
5 solution.

6 Q. And some of these subdivisions and systems
7 that we're dealing with, they've been growing and
8 expanding.

9 Does growth play a role in worsening
10 conditions when it comes to these secondary water
11 quality issues?

12 A. Growth really plays a role in how many straws
13 are in the glass. So the more wells you have, the more
14 straws in that glass. And these wells are very limited
15 to the area they draw. They're not part of a huge
16 aquifer. They're very localized. The groundwater is
17 very localized. And so the more straws you have in
18 that glass, the less water, and that can affect -- and
19 if you draw down the water table, that can affect
20 potentially the iron and manganese levels.

21 Q. So a possible option that might help in the
22 future could be additional wells to assist them; is
23 that a fair --

24 A. There's -- that's a good question. So you're

1 thinking like -- are you an engineer?

2 Q. No. I just pretend.

3 A. So you're thinking like an engineer. We're
4 always looking at different ways to reconfigure the
5 system. So one of the things would be, can we get rid
6 of three sources, replace it with one bigger one that's
7 more efficient to operate? Would we be able to find
8 that? Can we change how the well's operating? Can we
9 change the configuration of that system? That's
10 exactly some of things that we're looking at now in
11 this way, because we -- you know, filtration is really
12 our last step after we have exhausted all of our other
13 options.

14 Q. On the bottom of page 7 of your direct, I
15 think I had not completely understood, and I had some
16 questions to ask. But I think Ms. Townsend and
17 others -- well, I think Ms. Townsend helped you out by
18 saying that -- on line 16, it says, in February 2016,
19 DEQ began issuing notices of deficiency. And she added
20 to Aqua.

21 But that's what you meant here in this
22 testimony, it wasn't -- or did you mean it was broadly
23 to other companies in the industry, or this was
24 specifically to Aqua?

1 A. Commissioner, this is just to Aqua. Thank
2 you for the clarification.

3 Q. So -- and then when you say there was a
4 policy change, is the policy change actually the
5 bullets here? Did they -- were these new
6 categorizations and standards here? Is that what the
7 policy change is, or is it just a policy change to be
8 more vigilant and enforceable?

9 A. We've never had a clear document provided to
10 us from DEQ explaining the policy guidelines for
11 procedures behind the different tiers of NODs that were
12 sent to us and why the change, nor were we given notice
13 in advance. We were just given those, and those tiers
14 were not explained. We were told to comply.

15 Q. And we may be able to determine this from
16 what's already in the record or been filed with us, but
17 do you know offhand how much of the WSIC charges have
18 gone to the secondary water quality?

19 A. Not off the top of my head, no, ma'am.

20 Q. Any kind of guess, percentage-wise maybe?

21 A. I wouldn't guess at this point.

22 Q. That's fair. That's fair. And on page 10 of
23 your direct, around lines 12 and 15, there's a
24 discussion there about high levels of iron and

1 manganese. And that when there's high level requires
2 central filtration.

3 Does -- does the Public Staff, when you're
4 working with them about who can get the greensand
5 filters, require sequestration and other less costly
6 methods prior to moving to filtration even when the
7 Company has identified what they find to be those high
8 levels?

9 A. There is a process with the Public Staff
10 where we take them through the systems that we think
11 need filtration. And there is a due diligence
12 conversation where they ask, "Did you look at this?
13 Did you look at this? Did you go through this? Try
14 this option. Try this option," to make sure that we
15 looked at all of our options and basically tried
16 everything before going to filtration.

17 Q. I think my question, based on your testimony,
18 unless I'm drawing the wrong inferences, though, is, do
19 you even need to bother with those if there's that high
20 level that you say requires central filtration because
21 nothing else is effective? Are we -- so in other
22 words, are we taking too long to get to what we know we
23 need to do?

24 A. I wouldn't be able to comment on the time

1 period of the process. We just know that the Public
2 Staff is following through their due diligence to make
3 sure that we're doing the right thing and that we've
4 exhausted all our options first.

5 Q. I understand that. But would the Company
6 rather ask the Commission to -- there might be a need
7 to dispense with that, because that, in itself -- if
8 you're spending money on something you know is not
9 going work, money or time, and customers are still
10 suffering in the meantime and there's a quicker way to
11 get to the solution, do you need any assistance to move
12 on to the solution that will work?

13 A. Commissioner, that's a great suggestion, and
14 we would love to try anything to expedite this process
15 as fast as possible to get filtration with the systems
16 that need it in the proper way, making sure that we're
17 doing it appropriately.

18 Q. But is that a part of your testimony? Is
19 that a fair inference that, at a certain level -- at a
20 certain high level, you already know for a fact, or is
21 that not true, that other methods may work or have some
22 benefit, or do you need filtration?

23 A. Once we've looked at changing source options
24 or abandoning that well, once we're past looking at

1 different sources or changing that source,
2 sequestration and cartridge filtration for a high
3 volume, high rate system is not appropriate. It'll
4 clog, it won't work. And we should just go directly to
5 filtration is the right choice and saves a lot of time,
6 yes.

7 Q. Do you know if there's a -- has there been
8 any discussion or thought on the Company's part that we
9 do take too long move to the filtration stage?

10 A. I think we've been working with the Public
11 Staff to come to a much clearer agreement, because this
12 is new and we did -- you know, to defend the Public
13 Staff, we did actually feed them a large number of
14 tables with a large amount of data and systems, and
15 they had to get comfortable with it. But we would love
16 to get a faster process and come to a clearer agreement
17 to streamline it as soon as possible.

18 Q. If there's a choice between an increase in
19 the rates and clear, usable water, do you have -- does
20 the Company have any feedback that lets it know what
21 its customers want as between those two?

22 A. Well, the communications plan, as was
23 mentioned in my testimony, has started. We've already
24 been surveying -- you know, we've done surveys of

1 customers in the past. And one of the things that we
2 get feedback directly on is our discolored water
3 complaints. And so we're seeing those. Last year we
4 saw 1,443 discolored water complaints over a 12-month
5 period, and that was included in this analysis. And so
6 we want to -- we track to see those numbers go down and
7 we want those numbers to go down. So we want that
8 input.

9 Q. When we hear from the customers, we're aware
10 that we're not hearing from the majority of them, yet
11 and still, those that we hear from, particularly with
12 Aqua, we hear a fair number every time one of these
13 cases come up say, "Of course we don't want an
14 increase, but if we got -- if the result would be clear
15 water or a higher quality water, we would be willing to
16 pay more." Don't discuss how much more, but they say
17 they're willing to pay more.

18 There's a letter in this file, customer's
19 statement of position, we call it, from a Ms. Perry,
20 and I believe she said, you know, if it would result in
21 the highest quality of water, and if you would install
22 generators, as I recall, those were her two qualifiers,
23 but she said, "I'm all for it."

24 So I guess I'm just throwing out there and

1 asking to find an effective way to get that customer
2 feedback so that we, as part of our balancing, we can
3 take into account the customer's needs and what can be
4 done to make the situation better.

5 I've heard it said that the Company's already
6 spent millions on the filters and on secondary water
7 qualities that aren't required, and so there was the
8 suggestion made or the question whether we want to --
9 whether we'd want to spend more as if that was just
10 unheard of. But the reality is the answer might be
11 yes. But it requires a balance, as your counsel has
12 already said previously. So we just want to be sure
13 we've considered the whole picture.

14 Is that -- do you follow what I'm saying? Is
15 that a reasonable approach?

16 A. Yes. Our goal is to make sure that, just
17 like you, we don't want unhappy customers, we don't
18 want people coming to complain about discolored water.
19 The people that come to work every day really take this
20 personally. They view it as their personal mission,
21 the operators and others to provide safe water for not
22 only the communities but their families they live in.
23 And we do not want to have discolored water. We want
24 to produce that water as clear and as clean as possible

1 for the most reasonable cost that we can provide to the
2 customers.

3 Unfortunately, North Carolina is not blessed
4 with many high quality groundwater sources, and we
5 start with a handicap that is the same for everybody
6 across the state, and it has to be addressed.

7 Q. The Company's messaging that I saw in your
8 Exhibit A to your testimony speaks to that the
9 manganese and iron is naturally occurring, affects
10 taste, odor and color. But it also -- it does other
11 things, does it not, like damage to property and so
12 forth?

13 So can't -- can't that -- I guess I'm asking,
14 does that packaging of that message lull us all into
15 not looking for the creative solution, but saying it's
16 naturally occurring in your state, so there's little we
17 could do about it?

18 A. That's a fair point and something we're going
19 to have to take back to our communications people, to
20 emphasize more about the potential for plumbing damage
21 and other things that are important to the homeowner.

22 Q. Now, in the water quality plan, many -- my
23 question is, how many systems are addressed every year,
24 or in a year by the 10 to 15 greensand filters that's

1 in the water quality plan for the next -- is that 7
2 years?

3 A. The 10 to 15 greensand filters that we're
4 anticipating right now per year, there's about
5 80 points of entry that we have identified that need
6 that. And that would address anything in Group One.
7 There is numbers of sites versus systems, so it's hard
8 for me to tell you how many exact systems would be
9 addressed. But if I'm not mistaken, just within the
10 Bayleaf Master System alone, there was over two dozen
11 sites that needed addressed. Even though only a
12 handful had an NOD, there are a few sites in there that
13 are -- quite a few sites in there that are Group One
14 that need to be addressed.

15 So there may be a number of -- if there's a
16 large number of wells, we may have, you know, more
17 systems in one system than another. But once you move
18 out of the Bayleaf Master System, then it's
19 typically -- you know, every filter covers one system,
20 typically.

21 Q. As I understand your testimony, the Group One
22 sites should be addressed or remediated in seven-year
23 time period; but I also, am I wrong, understood the
24 Group One sites are prioritized for the public health

1 protection; is that right?

2 A. Yes, ma'am.

3 Q. So is the seven years too long to wait?

4 A. If I could wave a magic wand, we would love
5 to have them installed today. But there's a process we
6 have to go through to make sure that we're installing
7 the right ones in the right places and we've exhausted
8 all of our other options and that we have identified
9 the right treatment process. We also do need to go
10 back and sample these sites and verify that the results
11 are real and that we're not jumping at a shadow and
12 that it's a false read.

13 Q. And Group One, though, it does address health
14 concerns; it's not just property or discoloration, it's
15 a real health concern?

16 A. Group One systems that are over
17 0.3 milligrams per liter of manganese exceed that EPA
18 recommended limit, and we want to make sure that our
19 systems don't exceed that EPA recommended limit.

20 Q. And my last question is, when you say sites
21 there, Group One sites -- you usually use the word
22 sites, as I recall -- is that -- what is sites to you?
23 Is that the same as wells? Systems? Site?

24 A. Sites typically mean entry points. It's a

1 little complicated and, you know, we even struggle
2 ourselves with the terminology, because we have wells,
3 and some of them all have an individual entry point,
4 some of them combined to one entry point. And we have
5 thousands of these, so coordinating the information
6 makes it difficult. So we try to bring it down to the
7 actual entry point or well level.

8 When I say "sites," I mean actual sites where
9 we have measurements at an entry point or a well.

10 Q. All right. Thank you.

11 COMMISSIONER BROWN-BLAND: And we're
12 overdue for a break, but we're going to go to lunch
13 when you are done, but right now I'm going to
14 finish up with you if I can.

15 Any questions on the Commission's
16 questions?

17 MS. TOWNSEND: Yes.

18 RECROSS EXAMINATION BY MS. TOWNSEND:

19 Q. Dr. Crockett, Commissioner Clodfelter asked
20 you about Upchurch and indicated he wanted to know why
21 that wasn't included in what he saw as your three-year
22 plan; is that correct?

23 A. Yes.

24 Q. All right. Just as a refresher, and subject

1 to change, I have the updated status report for
2 Upchurch as I did for all the others. So the comments
3 on that updated quarterly status report dated
4 June 27, 2018, says:

5 "Well Number 1" -- there's two wells, 1 and
6 4 -- "Well Number 1, which has the lesser
7 levels of iron and manganese concentrations,
8 is currently supplying all the water to the
9 system at this time. Aqua limits the run
10 time at Well Number 4 to limit the amount of
11 mineral concentrations entering the
12 distribution system. Two smart pumps have
13 been installed to better regulate
14 sequestration dosing. However, laboratory
15 results show that sequest still does not
16 adequately solve the problems of iron and
17 manganese in the system. Some of total iron
18 and total manganese is consistently greater
19 than 1."

20 MS. SANFORD: Objection -- excuse me,
21 what are you reading? And may we ask what --

22 COMMISSIONER CLODFELTER: I was just
23 going to ask the same question. I don't see that
24 in the exhibit.

1 MS. TOWNSEND: No, it's not. I have a
2 copy, and would be happy to provide to the
3 Commissioners, all of the summary updated reports.
4 I just had a sample for Bayleaf, but I also have
5 Upchurch's, and I wanted to help
6 Commissioner Clodfelter, since I had the document
7 with me. But I would be happy to provide all of
8 them to everyone at some point in time.

9 MS. SANFORD: I will object until when
10 and unless the witness gets to look at it.

11 MS. TOWNSEND: Sure.

12 COMMISSIONER BROWN-BLAND: Ms. Townsend,
13 how much time does everybody anticipate on
14 follow-up to Commission's questions? Can we
15 complete him before 1:00?

16 MS. JOST: Yes.

17 COMMISSIONER BROWN-BLAND: If people
18 think we can't, we'll take a break for lunch.

19 MS. SANFORD: I think I have five
20 minutes, maybe not that.

21 COMMISSIONER BROWN-BLAND: Let's go
22 ahead, then.

23 THE WITNESS: (Witness peruses
24 document.)

1 BY MS. TOWNSEND:

2 Q. You've had a chance to review this page?

3 A. Yes, briefly.

4 Q. Okay. And it is the June 27, 2018, Upchurch
5 subdivision quarterly update, correct?

6 A. Yes.

7 Q. All right. And as I was saying -- we'll go
8 to where I stopped.

9 "The sum of iron -- total iron and manganese
10 is consistently greater than 1. Although
11 Public Staff originally denied the
12 installation of greensand filtration, Aqua
13 has requested the Public Staff of
14 North Carolina Utilities Commission
15 re-evaluate their decision. Aqua is
16 currently awaiting the final decision and
17 will update DEQ as soon as we are notified";
18 Is that correct?

19 A. That's what's written.

20 Q. Okay. Does that help refresh your
21 recollection as to the status of the Upchurch wells?

22 A. No, ma'am. There's hundreds of wells that we
23 have in our system.

24 MS. TOWNSEND: All right. No further

1 questions.

2 RECROSS EXAMINATION BY MS. JOST:

3 Q. I just have one question.

4 Commissioner Brown-Bland asked you questions about the
5 lifetime health advisory for manganese.

6 Would you agree that, in its drinking water
7 health advisory for manganese published in 2004, the
8 EPA advised that, for infants younger than six months,
9 the lifetime health advisory of 0.3 milligrams per
10 liter should be used for even acute exposures of 10
11 days?

12 A. Your question is?

13 Q. Would you agree that the EPA has advised that
14 that health advisory of 0.3 milligrams per liter, which
15 is a lifetime health advisory for others, should be
16 used for exposures as short as 10 days for infants?

17 A. I don't have that language right in front of
18 me from the 2004 document, so I can't verify that.
19 It's subject to check.

20 Q. Subject to check. Okay. Thank you.

21 REDIRECT EXAMINATION BY MS. SANFORD:

22 Q. Dr. Crockett, I want to move as quickly as we
23 can, but I want to move through several topics. And
24 the first topic is with respect to discolored water and

1 your conversation with Commissioner Brown-Bland.

2 Just to clarify, is it correct to say nobody
3 wants this water to be discolored?

4 A. That's correct.

5 Q. And Aqua is working to provide water that is
6 not only safe but that is also clear; is that correct?

7 A. That's correct.

8 Q. And for all the reasons we've discussed this
9 morning, it takes time and it takes money; is that
10 correct?

11 A. That's correct.

12 Q. But I just wanted to be clear that there
13 is -- optimally, there is a zero tolerance for brown
14 water on the part of the provider, on the part of Aqua?

15 A. Yes. That's our goal.

16 Q. And did you say or is it your position that
17 the incidence of discolored water is generally not --
18 and I don't want to put words in your mouth, but is it
19 a constant phenomenon, in your experience, or is it an
20 intermittent phenomenon?

21 A. It really depends. It depends. There could
22 be a system where, because of the well, because of the
23 situation, it's a constant phenomenon for that
24 customer. And there could be come where the well is

1 fine for years and then suddenly you start getting iron
2 and manganese and discolored water. It really depends.
3 We've seen all kinds of varieties of that.

4 Q. And it is sometimes for customers, is it not,
5 the situation in which their water will be fine in
6 terms of the color but then intermittently will be
7 discolored and -- is that correct?

8 A. Right. And intermittent discoloration could
9 have nothing to do with the well, it could have --
10 somebody could open a hydrant, you know, something
11 could cause a surge in the system, or somebody could
12 strike a line.

13 Q. And though I realize people don't like to do
14 this, just flushing -- customers can just manually
15 flush themselves by opening their spigot; is that
16 right?

17 A. That's correct.

18 Q. Let's look at -- with respect to
19 Commissioner Clodfelter's questions -- and we realize
20 we have more work to do here -- but I want to ask you
21 about Upchurch, which is one of the wells that has been
22 discussed this morning, including by
23 Commissioner Clodfelter.

24 Are you aware that Aqua made an application

1 for a greensand filter for Upchurch two years ago?

2 A. No.

3 Q. Would you accept, subject to check, that
4 that's the case?

5 A. Yes.

6 Q. Do you know what the Public Staff's position
7 was on that Upchurch upgrade?

8 A. No.

9 Q. Are you aware that the Public Staff has put
10 that -- has moved forward or has made a positive
11 indication with respect to that recently?

12 A. No.

13 Q. Okay. Sounds like you're not the one to ask.
14 Give me one second.

15 With respect to the interaction between Aqua
16 and the Public Staff, as you develop these plans, have
17 you been involved in some of that?

18 A. Yes.

19 Q. You have. You have. And if the
20 Commission -- and it's a multi-party engagement; it's
21 the Company and the Public Staff, correct?

22 A. Yes.

23 Q. And then I guess there's some DEQ
24 involvement, at least on the periphery?

1 A. Yes.

2 Q. And so would it be reasonable to ask the
3 Public Staff, with respect to their view about this
4 balancing of costs and benefits?

5 A. Yes.

6 Q. Okay. My last question is this:

7 Are you aware that Aqua -- and this is to a
8 Commissioner Clodfelter question -- are you aware that
9 Aqua is required once a year to file this three-year
10 WSIC plan?

11 A. Yes.

12 Q. And it was filed -- are you aware that it was
13 file in this docket on April 2nd?

14 A. No.

15 Q. Is it correct that this is a dynamic kind of
16 document? I've forgotten how you described it. I
17 don't know if it was as a snapshot.

18 A. Capital planning, when you're involved in a
19 framework and a process like this of prioritizing
20 dozens of wells for work, going through and doing your
21 due diligence and checking, sites will -- a well or a
22 location will suddenly have a solution and go off the
23 list, that doesn't require a filter. And another well
24 may need -- you may find it needs filtration and go on

1 the list.

2 So whenever you look at those lists, it's as
3 of the day you have that information, because not every
4 well has been -- has been completely evaluated by the
5 Public Staff and gone through the whole process.

6 Q. And so we shouldn't expect that a document or
7 a forecast filed once a year is going to be
8 determinative of actions or decisions made even within
9 a month, two months after it's filed; is that correct?

10 A. Yes.

11 MS. SANFORD: Thank you. That's all I
12 have.

13 COMMISSIONER BROWN-BLAND: Well, I hate
14 to do this, but there's one burning -- you're done?
15 All right. So we can stop there. All right.

16 COMMISSIONER GRAY: I got to her.

17 COMMISSIONER BROWN-BLAND: So do you
18 have something for me, Ms. Sanford?

19 MS. SANFORD: Let's see.

20 COMMISSIONER BROWN-BLAND: The exhibits?

21 MS. SANFORD: Yes. I would like to move
22 as exhibit into evidence --

23 COMMISSIONER BROWN-BLAND: There are two
24 of them. But there being no objection, the

1 exhibits filed with Dr. Crockett's prefiled
2 testimony will be received into evidence.

3 (Whereupon, Crockett Exhibits A and B
4 were admitted into evidence.)

5 MS. TOWNSEND: And the Attorney General
6 would like Crockett Exhibit Number 1 -- Cross Exam
7 Exhibit Number 1 to be put into evidence.

8 COMMISSIONER BROWN-BLAND: All right.
9 That motion will be allowed.

10 (Whereupon, Attorney General Crockett
11 Cross Examination Exhibit Number 1 was
12 admitted into evidence.)

13 MS. SANFORD: Madam Chair, this is the
14 close of Aqua's direct case, and if this is the
15 appropriate time, I'd like to move some things into
16 evidence and then to request if we may excuse
17 Dr. Crockett so he can fly back to Pennsylvania.

18 COMMISSIONER BROWN-BLAND: Unless you
19 need Dr. Crockett right now, you are excused.

20 THE WITNESS: Thank you, Commissioner.

21 COMMISSIONER BROWN-BLAND: Thank you.

22 MS. SANFORD: If I may, I would like to
23 move into evidence, the -- I lost my notes. The
24 application; the water quality -- the WSIC/SSIC

1 three-year plan, which was filed in this docket,
2 and in the Sub 363 docket on April 2nd; the
3 Company's reports on the customer public hearings.
4 There were four public hearings, we filed three
5 reports: Mocksville, Gastonia, Raleigh, and
6 Wilmington, and we combined Gastonia and
7 Mocksville. And I believe that's it.

8 COMMISSIONER BROWN-BLAND: All right. I
9 believe the application is already in, but out of
10 an abundance of caution, I will note that it is
11 received into evidence, as well as the Company's
12 reports filed in the public hearings, there were
13 three of them. And what was the other?

14 MS. SANFORD: The three-year plan.

15 COMMISSIONER BROWN-BLAND: The
16 three-year plan is also received into evidence.

17 MS. SANFORD: Thank you.

18 (Whereupon, the Application, the
19 WSIC/SSIC Three-Year Plan, and the
20 Company's Reports on the Customer Public
21 Hearings in Mocksville/Gastonia,
22 Raleigh, and Wilmington were identified
23 and admitted into evidence.)

24 COMMISSIONER BROWN-BLAND: That being

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said, let's see if we can be back at 2:15. We are out for a lunch break.

(The hearing was adjourned at 12:52 p.m. and set to reconvene at 2:15 p.m. on Tuesday, September 18, 2018.)

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CERTIFICATE OF REPORTER

STATE OF NORTH CAROLINA)
COUNTY OF WAKE)

I, Joann Bunze, RPR, the officer before whom the foregoing hearing was taken, do hereby certify that the witnesses whose testimony appears in the foregoing hearing were duly sworn; that the testimony of said witnesses was taken by me to the best of my ability and thereafter reduced to typewriting under my direction; that I am neither counsel for, related to, nor employed by any of the parties to this; and further, that I am not a relative or employee of any attorney or counsel employed by the parties thereto, nor financially or otherwise interested in the outcome of the action.

This the 20th day of September, 2018.

Joann Bunze



JOANN BUNZE, RPR

Notary Public #200707300112