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November 30, 2023

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

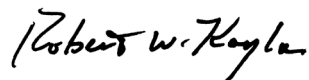
**Re: Duke Energy Progress, LLC's Compliance Tariffs
Docket No. E-2, Subs 1323**

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") Rule R8-25(a) and recent orders approving rate adjustments in connection with the above-referenced matters, I enclose Duke Energy Progress, LLC's compliance tariffs that have been revised to reflect approved changes in rates, effective for a service rendered basis on and after December 1, 2023. The compliance tariffs include approved changes to existing tariffs and are provided in clean and red-lined formats, along with clean and red-lined versions of the Summary of Rider Adjustments.

If you have any questions, please do not hesitate to contact me.

Sincerely,



Robert W. Kaylor

Enclosures

c: Parties of Record

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Nov 30 2023

COMPETITIVE PROCUREMENT OF RENEWABLE ENERGY RIDER
RIDER CPRE

APPLICABILITY

Service supplied under the Company's rate schedules is subject to approved adjustments to recover costs associated with implementation of the Company's Competitive Procurement of Renewable Energy (CPRE) Program. Adjustments are made pursuant to North Carolina General Statute 62-110.8(g) and North Carolina Utilities Commission Rule R8-71 as ordered by the North Carolina Utilities Commission.

CPRE PROSPECTIVE COMPONENT AND EXPERIENCE MODIFICATION FACTOR

All service supplied under the Company's rate schedules is subject to an increment per kilowatt hour as set forth below. This adjustment is not included in the Rate Schedules of the Company and therefore, must be applied to the bill as calculated under the applicable rate.

RESIDENTIAL SERVICE

Prospective Component of CPRE	0.014 ¢/kWh
Experience Modification Factor	<u>(0.001) ¢/kWh</u>
Net CPRE Rider Factor	0.013 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.013 ¢/kWh

SMALL GENERAL SERVICE

Prospective Component of CPRE	0.014 ¢/kWh
Experience Modification Factor	<u>(0.002) ¢/kWh</u>
Net CPRE Rider Factor	0.012 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.012 ¢/kWh

MEDIUM GENERAL SERVICE

Prospective Component of CPRE	0.013 ¢/kWh
Experience Modification Factor	<u>(0.002) ¢/kWh</u>
Net CPRE Rider Factor	0.011 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.011 ¢/kWh

NC First Revised Leaf No. 605

Effective for service rendered on and after December 1, 2023

NCUC Docket No. E-2 Sub 1323, Order dated November 17, 2023

LARGE GENERAL SERVICE

Prospective Component of CPRE	0.012 ¢/kWh
Experience Modification Factor	<u>(0.001) ¢/kWh</u>
Net CPRE Rider Factor	0.011 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.011 ¢/kWh

LIGHTING SERVICE

Prospective Component of CPRE	0.011 ¢/kWh
Experience Modification Factor	<u>(0.001) ¢/kWh</u>
Net CPRE Rider Factor	0.010 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.010 ¢/kWh

COMPETITIVE PROCUREMENT OF RENEWABLE ENERGY RIDER
RIDER CPRE

APPLICABILITY

Service supplied under the Company's rate schedules is subject to approved adjustments to recover costs associated with implementation of the Company's Competitive Procurement of Renewable Energy (CPRE) Program. Adjustments are made pursuant to North Carolina General Statute 62-110.8(g) and North Carolina Utilities Commission Rule R8-71 as ordered by the North Carolina Utilities Commission.

CPRE PROSPECTIVE COMPONENT AND EXPERIENCE MODIFICATION FACTOR

All service supplied under the Company's rate schedules is subject to an increment per kilowatt hour as set forth below. This adjustment is not included in the Rate Schedules of the Company and therefore, must be applied to the bill as calculated under the applicable rate.

RESIDENTIAL SERVICE

Prospective Component of CPRE	0.01 34 ¢/kWh
Experience Modification Factor	(0.0001) ¢/kWh
Net CPRE Rider Factor	0.013 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.013 ¢/kWh

SMALL GENERAL SERVICE

Prospective Component of CPRE	0.01 34 ¢/kWh
Experience Modification Factor	(0.0002) ¢/kWh
Net CPRE Rider Factor	0.01 32 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.01 32 ¢/kWh

MEDIUM GENERAL SERVICE

Prospective Component of CPRE	0.01 3 ¢/kWh
Experience Modification Factor	(0.0002) ¢/kWh
Net CPRE Rider Factor	0.011 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.011 ¢/kWh

NC ~~Original~~First Revised Leaf No. 605

Effective for service rendered on and after December 1, 202~~2~~3

NCUC Docket No. E-2 Sub ~~4296~~1323, Order dated November 17, 2023

~~Leaf Indexing is effective as of October 1, 2023, in compliance with NCUC Docket No. E-2, Sub 1300~~

LARGE GENERAL SERVICE

Prospective Component of CPRE	0.012 ¢/kWh
Experience Modification Factor	(0.0001) ¢/kWh
Net CPRE Rider Factor	0.0121 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.01 <u>21</u> ¢/kWh

LIGHTING SERVICE

Prospective Component of CPRE	0.01 <u>01</u> ¢/kWh
Experience Modification Factor	(0.0001) ¢/kWh
Net CPRE Rider Factor	0.010 ¢/kWh
Regulatory Fee Multiplier	<u>X 1.001475</u>
CPRE Factor	0.010 ¢/kWh

SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

<u>Residential Service Schedules</u>	<u>cents /kWh</u>	<u>Effective Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.074	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.193	12/1/23
Demand Side Management DSM & EE Rate	0.640	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.907</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.249	10/1/23
Joint Agency Asset Rider JAA	0.648	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.013	12/1/23
Customer Affordability Rider CAR ***	0.000	10/1/23
Residential Decoupling Mechanism Rider RDM	0.000	10/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	<u>2.310</u>	

<u>Small General Service Schedules**</u>	<u>cents /kWh</u>	<u>Effective Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.187	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.052	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.705</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.259	10/1/23
Joint Agency Asset Rider JAA	0.616	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.012	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	<u>2.065</u>	

* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

<u>Small General Service - Constant Load Schedule**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.187	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.052	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.705	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.256	10/1/23
Joint Agency Asset Rider JAA	0.616	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.012	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	2.068	

<u>Non-Demand: Medium General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	-0.017	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.092	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.541	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.145	10/1/23
Joint Agency Asset Rider JAA	0.208	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	1.606	

<u>Demand: Medium General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA			
Fuel and Fuel-Related Adjustment Rate	-0.017		12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.092		12/1/23
Demand Side Management (DSM) Rate*	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.541		
RAL-2 Rider	-0.009		10/1/23

* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

EDIT-4 Rider	-0.145	10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	1.398	
Joint Agency Asset Rider JAA		1.12 12/1/23
TOTAL dollars/kW		1.12

<u>Seasonal or Intermittent Service Schedule**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	-0.017	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.092	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.541	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.304	10/1/23
Joint Agency Asset Rider JAA	0.713	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	1.952	

<u>Large General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA			
Fuel and Fuel-Related Adjustment Rate	-0.026		12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.251		12/1/23
Demand Side Management (DSM) Rate*	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.691		
RAL-2 Rider	-0.009		10/1/23
EDIT-4 Rider	-0.093		10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011		12/1/23
Earnings Sharing Mechanism Rider ESM	0.000		10/1/23
Performance Incentive Mechanism Rider PIM	0.000		10/1/23
TOTAL cents/kWh	1.600		
Joint Agency Asset Rider JAA		1.43	12/1/23

* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

TOTAL dollars/kW 1.43

	<u>cents</u> <u>/kWh</u> <u>Baseline</u>	<u>cents</u> <u>/kWh</u> <u>Incremental</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Schedule HP & Schedule LGS-RTP**				
Annual Billing Adjustments Rider BA				
Fuel and Fuel-Related Adjustment Rate	-0.026	0.000		12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.251	0.000		12/1/23
Demand Side Management (DSM) Rate*	0.042	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.691</u>	<u>0.466</u>		
RAL-2 Rider	-0.009	0.000		10/1/23
EDIT-4 Rider	-0.093	0.000		10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	0.011		12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	0.000		10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	<u>0.000</u>		10/1/23
TOTAL cents/kWh	<u>1.600</u>	<u>0.477</u>		
Joint Agency Asset Rider JAA			1.43	12/1/23
TOTAL dollars/kW			<u><u>1.43</u></u>	

	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Outdoor Lighting Schedules		
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.676	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.682	12/1/23
Demand Side Management (DSM) Rate	0.000	1/1/23
Energy Efficiency (EE) Rate	<u>0.099</u>	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>2.457</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.801	10/1/23
Joint Agency Asset Rider JAA	0.000	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.010	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u><u>1.657</u></u>	

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** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

<u>Sports Field Lighting Schedule</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.676	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.682	12/1/23
Demand Side Management (DSM) Rate	0.000	1/1/23
Energy Efficiency (EE) Rate	0.099	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	2.457	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.692	10/1/23
Joint Agency Asset Rider JAA	0.000	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.010	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	1.766	

<u>Traffic Signal Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.187	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.052	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.705	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.191	10/1/23
Joint Agency Asset Rider JAA	0.335	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.012	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	1.852	

* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

<u>Residential Service Schedules</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.074	10/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.650 <u>1.193</u>	12/1/23
Demand Side Management DSM & EE Rate	0.640	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.290</u> <u>907</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.249	10/1/23
Joint Agency Asset Rider JAA	0.63 <u>148</u>	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.013	12/1/23
Customer Affordability Rider CAR ***	0.000	10/1/23
Residential Decoupling Mechanism Rider RDM	0.000	10/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	<u>1.676</u><u>2.310</u>	

<u>Small General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.000 <u>187</u>	10/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.450 <u>1.052</u>	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>0.916</u> <u>1.705</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.259	10/1/23
Joint Agency Asset Rider JAA	0.60 <u>716</u>	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.01 <u>32</u>	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
TOTAL cents/kWh	<u>1.268</u><u>2.065</u>	

* Qualifying customers who have opted out of the Company’s DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer’s opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

<u>Small General Service - Constant Load Schedule**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.000 <u>187</u>	10 <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.450 <u>1.052</u>	12 <u>1</u> /2 <u>2</u> 3
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	<u>0.424</u>	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	0.916 <u>1.705</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.256	10/1/23
Joint Agency Asset Rider JAA	0.607 <u>16</u>	12 <u>1</u> /2 <u>2</u> 3
Competitive Procurement of Renewable Energy Rider CPRE	0.013 <u>2</u>	12 <u>1</u> /2 <u>2</u> 3
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u><u>1.271</u></u><u>2.068</u>	

<u>Non-Demand: Medium General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	-0.000 <u>17</u>	10 <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.587 <u>1.092</u>	12 <u>1</u> /2 <u>2</u> 3
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	<u>0.424</u>	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.053 <u>541</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.145	10/1/23
Joint Agency Asset Rider JAA	0.463 <u>208</u>	12 <u>1</u> /2 <u>2</u> 3
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12 <u>1</u> /2 <u>2</u> 3
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u><u>1.373</u></u><u>606</u>	

<u>Demand: Medium General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA			
Fuel and Fuel-Related Adjustment Rate	-0.000 <u>17</u>		10 <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.587 <u>1.092</u>		12 <u>1</u> /2 <u>2</u> 3
Demand Side Management (DSM) Rate*	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424		1/1/23

* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.053541</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.145	10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/2 <u>23</u>
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u>0.9101398</u>	
Joint Agency Asset Rider JAA		<u>1.4312</u> 12/1/2 <u>23</u>
TOTAL dollars/kW		<u>1.4312</u>

Seasonal or Intermittent Service Schedule**

	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	<u>-0.00017</u>	1 <u>02</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<u>0.5871.092</u>	12/1/2 <u>23</u>
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.053541</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.304	10/1/23
Joint Agency Asset Rider JAA	<u>1.5880.713</u>	12/1/2 <u>23</u>
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/2 <u>23</u>
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u>2.3391.952</u>	

Large General Service Schedules**

	<u>cents</u> <u>/kWh</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA			
Fuel and Fuel-Related Adjustment Rate	<u>-0.00026</u>		1 <u>02</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<u>0.8991.251</u>		12/1/2 <u>23</u>
Demand Side Management (DSM) Rate*	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.365691</u>		
RAL-2 Rider	-0.009		10/1/23
EDIT-4 Rider	-0.093		10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.01 <u>21</u>		12/1/2 <u>23</u>
Earnings Sharing Mechanism Rider ESM	0.000		10/1/23

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** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u>1.275600</u>	
Joint Agency Asset Rider JAA	<u>1.5943</u>	12/1/23
TOTAL dollars/kW	<u>1.5943</u>	

<u>Schedule HP & Schedule LGS-RTP**</u>	<u>cents</u> <u>/kWh</u> <u>Baseline</u>	<u>cents</u> <u>/kWh</u> <u>Incremental</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA				
Fuel and Fuel-Related Adjustment Rate	0.000 <u>0.26</u>	0.000		10 <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.899 <u>1.251</u>	0.000		12/1/23
Demand Side Management (DSM) Rate*	0.042	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.365691</u>	0.466		
RAL-2 Rider	-0.009	0.000		10/1/23
EDIT-4 Rider	-0.093	0.000		10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.012 <u>1</u>	0.012 <u>1</u>		12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	0.000		10/1/23
Performance Incentive Mechanism Rider PIM	0.000	0.000		10/1/23
TOTAL cents/kWh	<u>1.275600</u>	<u>0.4787</u>		
Joint Agency Asset Rider JAA			<u>1.5943</u>	12/1/23
TOTAL dollars/kW			<u>1.5943</u>	

<u>Outdoor Lighting Schedules</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.000 <u>0.676</u>	10 <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.835 <u>1.682</u>	12/1/23
Demand Side Management (DSM) Rate	0.000	1/1/23
Energy Efficiency (EE) Rate	0.099	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>0.9342.457</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.801	10/1/23
Joint Agency Asset Rider JAA	0.000	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.010	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u>0.1341.657</u>	

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** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

<u>Sports Field Lighting Schedule</u>	<u>cents /kWh</u>	<u>Effective Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.00 <u>0.676</u>	10 <u>12</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.835 <u>1.682</u>	12 <u>12</u> /1/23
Demand Side Management (DSM) Rate	0.000	1/1/23
Energy Efficiency (EE) Rate	<u>0.099</u>	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>0.934<u>2.457</u></u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.692	10/1/23
Joint Agency Asset Rider JAA	0.000	12 <u>12</u> /1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.010	12 <u>12</u> /1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u>0.243<u>1.766</u></u>	

<u>Traffic Signal Schedules**</u>	<u>cents /kWh</u>	<u>Effective Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.00 <u>0.187</u>	10 <u>12</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	0.450 <u>1.052</u>	12 <u>12</u> /1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	<u>0.424</u>	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>0.916<u>1.705</u></u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.191	10/1/23
Joint Agency Asset Rider JAA	0.333 <u>5</u>	12 <u>12</u> /1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.013 <u>2</u>	12 <u>12</u> /1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
TOTAL cents/kWh	<u>1.062<u>852</u></u>	

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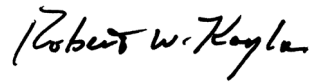
** The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

*** Rider CAR is set to zero until January 1, 2024.

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Compliance Tariffs, in Docket No. E-2, Subs 1323, has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1st Class Postage Prepaid, properly addressed to parties of record.

This the 30th day of November, 2023.



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