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August 18, 2022

**VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston  
Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4300

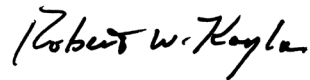
**Re: Duke Energy Progress, LLC's Supplemental Testimony and Exhibit  
Docket No. E-2, Sub 1293**

Dear Ms. Dunston:

Enclosed for filing with the North Carolina Utilities Commission, please find Duke Energy Progress, LLC's Supplemental Testimony and Revised Exhibit No. 4 of Veronica I. Williams in connection with the above-referenced matter.

Please do not hesitate to contact me if you have any questions.

Sincerely,



Robert W. Kaylor

Enclosures

cc: Parties of Record


OFFICIAL COPY

Aug 18 2022

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Supplemental Testimony and Revised Exhibit, in Docket No. E-2, Sub 1293, has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1<sup>st</sup> Class Postage Prepaid, properly addressed to parties of record.

This the 18<sup>th</sup> day of August, 2022.



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ATTORNEY FOR DUKE ENERGY  
PROGRESS, LLC

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-2, SUB 1293

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of )  
)  
Application of Duke Energy Progress, LLC )  
for Approval of Renewable Energy and )  
Energy Efficiency Portfolio Standard (REPS) )  
Compliance Report and Cost Recovery Rider )  
Pursuant to N.C. Gen. Stat. § 62-133.8 and )  
Commission Rule R8-67 )

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**SUPPLEMENTAL  
TESTIMONY OF  
VERONICA I. WILLIAMS**

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Veronica I. Williams, and my business address is 526 South  
3 Church Street, Charlotte, North Carolina.

4 **Q. DID YOU PREVIOUSLY FILE DIRECT TESTIMONY IN THIS**  
5 **MATTER BEFORE THE NORTH CAROLINA UTILITIES**  
6 **COMMISSION?**

7 A. Yes. I filed direct testimony on behalf of Duke Energy Progress, LLC  
8 (“DEP” or the “Company”) in this matter on June 14, 2022.

9 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL**  
10 **TESTIMONY?**

11 A. The purpose of my supplemental testimony is to update Williams Exhibit  
12 No. 4 filed in this docket on June 14, 2022 with my direct testimony, to  
13 reflect the change in the regulatory fee applied to noncompetitive  
14 jurisdictional revenues from 0.13% to 0.14% as approved in the  
15 Commission’s June 30, 2022 *Order Increasing Regulatory Fee Effective*  
16 *July 1, 2022* issued in Docket No. M-100, Sub 142.

17 **Q. PLEASE IDENTIFY THE UPDATES INCORPORATED IN THE**  
18 **REVISED EXHIBIT FILED WITH THIS SUPPLEMENTAL**  
19 **TESTIMONY AND THE RESULTING DIFFERENCES WHEN**  
20 **COMPARED TO THE SAME EXHIBIT FILED PREVIOUSLY**  
21 **WITH YOUR DIRECT TESTIMONY.**

22 A. Revised Williams Exhibit No. 4 incorporates the regulatory fee change by  
23 updating the regulatory fee multiplier from 1.001302 to 1.001402. The

1 results are no changes to any of the monthly EMF or REPS riders including  
 2 regulatory fee as filed with my direct testimony, except for a \$0.01 increase  
 3 to the monthly REPS rider charge for the industrial customer class.

4 **Q. INCORPORATING THE ADJUSTMENTS IDENTIFIED ABOVE,**  
 5 **WHAT ARE THE REVISED PROPOSED RIDERS AND WHAT**  
 6 **ARE THE DIFFERENCES BETWEEN THE UPDATED PROPOSED**  
 7 **RIDERS AND THOSE PREVIOUSLY PROPOSED IN THIS**  
 8 **DOCKET, AS WELL AS THE RIDERS CURRENTLY IN EFFECT?**

9 A. The following tables show the currently proposed revised monthly  
 10 combined REPS rider charges, and a comparison to the monthly combined  
 11 REPS rider charges proposed and filed with my direct testimony on June  
 12 14, 2022, as well as a comparison to the combined monthly REPS rider  
 13 charges currently in effect through November 30, 2022 - with and without  
 14 the regulatory fee applied.

Customer class	Monthly EMF Rider	Monthly REPS Rider	Combined Monthly Rider – excluding regulatory fee	Combined Monthly Rider – including regulatory fee
<b>Revised – filed August 18, 2022</b>				
Residential	\$ 0.16	\$ 1.39	\$ 1.55	\$ 1.55
General	\$ 0.55	\$ 7.86	\$ 8.41	\$ 8.42
Industrial	\$ 2.83	\$ 54.51	\$ 57.34	\$ 57.42
<b>Original – filed June 14, 2022</b>				
Residential	\$ 0.16	\$ 1.39	\$ 1.55	\$ 1.55
General	\$ 0.55	\$ 7.86	\$ 8.41	\$ 8.42
Industrial	\$ 2.83	\$ 54.51	\$ 57.34	\$ 57.41
<b>Change – increase/(decrease)</b>				
Residential	-	-	-	-
General	-	-	-	-
Industrial	-	-	-	\$ 0.01

15

16

1 Excluding regulatory fee:

Customer class	<b>REVISED proposed REPS rider filed August 18, 2022</b>	Proposed REPS rider filed June 14, 2022	Difference – increase/ (decrease)	Rider currently in effect through Nov. 30, 2022	Difference – increase/ (decrease)
	(a)	(b)	(c) = (a) – (b)	(d)	(e) = (a) – (d)
Residential	\$ 1.55	\$ 1.55	-	\$ 1.41	\$ 0.14
General	\$ 8.41	\$ 8.41	-	\$ 7.39	\$ 1.02
Industrial	\$ 57.34	\$ 57.34	-	\$ 49.36	\$ 7.98

2

3 Including regulatory fee:

Customer class	<b>REVISED proposed REPS rider filed August 18, 2022</b>	Proposed REPS rider filed June 14, 2022	Difference – increase/ (decrease)	Rider currently in effect through Nov. 30, 2022	Difference – increase/ (decrease)
	(a)	(b)	(c) = (a) – (b)	(d)	(e) = (a) – (d)
Residential	\$ 1.55	\$ 1.55	-	\$ 1.41	\$ 0.14
General	\$ 8.42	\$ 8.42	-	\$ 7.40	\$ 1.02
Industrial	\$ 57.42	\$ 57.41	\$ 0.01	\$ 49.42	\$ 8.00

4

5 In summary, the Company’s revised proposed monthly combined  
6 REPS and REPS EMF riders by class, including regulatory fee, are: \$1.55  
7 residential, \$8.42 general service, and \$57.42 industrial. The proposed  
8 monthly rider increases by customer class, including regulatory fee, are:  
9 \$0.14 residential, \$1.02 general service, and \$8.00 industrial.

10 **Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL TESTIMONY?**

11 **A.** Yes.

**Calculate DEP NC Retail monthly REPS rider components:**

Line No.	Customer class	Total projected number of accounts -DEP NC retail <sup>(1)</sup>	Annual REPS EMF under/(over)-collection	Receipts for contract amendments, penalties, change-of-control, etc. <sup>(2)</sup>	Total EMF costs/(credits)	Monthly EMF Rider	Projected total incremental REPS costs	Monthly REPS Rider
1	Residential	1,303,077	\$ 2,624,180	\$ (80,995)	\$ 2,543,185	\$ 0.16	\$ 21,671,406	\$ 1.39
2	General	208,888	\$ 1,456,737	\$ (72,284)	\$ 1,384,453	\$ 0.55	\$ 19,696,095	\$ 7.86
3	Industrial	1,737	\$ 63,031	\$ (4,091)	\$ 58,940	\$ 2.83	\$ 1,136,306	\$ 54.51
4			<b>\$ 4,143,948</b>	<b>\$ (157,370)</b>	<b>\$ 3,986,578</b>		<b>\$ 42,503,807</b>	
			Williams Ex. No. 2, Pg 2				Williams Ex. No. 3, Pg 2	

**Compare total annual REPS charges per account to per-account cost caps:**

Line No.	Customer class	Monthly EMF Rider	Monthly REPS Rider	Combined Monthly Rider	Regulatory Fee Multiplier	Monthly EMF rider including regulatory fee	Monthly REPS rider including regulatory fee	Combined monthly rider including regulatory fee	Combined annual rider including regulatory fee	Annual per account cost cap	Information only: Total Annual REPS Charge excluding solar rebate cost - for per-account cap comparison only
5	Residential	\$ 0.16	\$ 1.39	\$ 1.55	1.001402	\$ 0.16	\$ 1.39	\$ 1.55	\$ 18.60	\$ 27.00	\$ 17.54
6	General	\$ 0.55	\$ 7.86	\$ 8.41	1.001402	\$ 0.55	\$ 7.87	\$ 8.42	\$ 101.04	\$ 150.00	\$ 95.29
7	Industrial	\$ 2.83	\$ 54.51	\$ 57.34	1.001402	\$ 2.83	\$ 54.59	\$ 57.42	\$ 689.04	\$ 1,000.00	\$ 650.71

Notes:

- (1) Projected average number of accounts subject to REPS charge during the billing period.
- (2) Credit for receipts for contract amendments, penalties, change-of-control, etc

Customer Class	Total contract receipts - EMF period Apr 2021 - Mar 2022	Allocation to customer class - Williams Exhibit No. 2, Pg 1	Receipts for fees, contract amendments, penalties, change-of-control, etc.
Residential		51.47%	\$ (80,995)
General		45.93%	\$ (72,284)
Industrial		2.60%	\$ (4,091)
Total contract payments received - EMF Period	\$ (157,370)	100.00%	\$ (157,370)