

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 1

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☒ **NOT CONFIDENTIAL**

Request:

Provide in comparative form, a total company income statement, a statement of changes in financial position, and a balance sheet for the test year and the twelve-month period immediately preceding the test year.

Response:

Please see attached file 'DEP Rate Case E1-1 Financial Statements.xlsx'.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 1
Balance Sheet

Title of Account (a)	December 31, 2021	December 31, 2020
UTILITY PLANT		
Utility Plant (101-106,114)	35,138,892,846	34,027,779,289
Construction Work in Progress (107)	953,544,199	703,375,744
Total Utility Plant	36,092,437,045	34,731,155,033
(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	13,687,668,732	13,055,265,447
Net Utility and Plant	22,404,768,313	21,675,889,586
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)	244,296,343	272,249,840
Nuclear Materials and Assemblies - Stock Account (120.2)	-	-
Nuclear Fuel Assemblies in Reactor (120.3)	771,535,723	773,029,002
Spent Nuclear Fuel (120.4)	308,815,291	402,094,255
(Less) Accum. Provision for Amort. of Nuclear Fuel Assemblies (120.5)	734,609,120	821,908,700
Net Nuclear Fuel	590,038,237	625,464,397
Total Net Utility Plant	22,994,806,550	22,301,353,983
Utility Plant Adjustments (116)	-	-
Gas Stored Underground - Noncurrent (117)	-	-
OTHER PROPERTY & INVESTMENTS		
Non Utility Property (121)	37,406,250	40,680,593
(Less) Accum. Prov. for Depr. and Amort. (122)	12,119,265	17,031,086
Investment in Subsidiary Companies (123.1)	27,527,293	27,574,214
Noncurrent Portion of Allowances	-	-
Other Investments (124)	41,218,649	44,013,857
Other Special Funds (128)	4,498,004,718	3,863,682,129
Long Term Portion of Derivative Instrument Assets (175)	-	897,610
Long Term Portion of Derivative Assets - Hedges (176)	42,462,959	2,276,804
Total Other Property and Investments	4,634,500,604	3,962,094,121
CURRENT AND ACCRUED ASSETS		
Cash (131)	9,306,152	12,798,165
Special Deposits (132-134)	-	-
Working Funds (135)	-	-
Temporary Cash Investments (136)	-	-
Notes Receivable (141)	17,749,366	-
Customer Accounts Receivable (142)	448,759,694	446,402,355
Other Accounts Receivable (143)	86,586,297	84,957,107
(Less) Accum. Prov. for Uncollectible Account - Credit (144)	20,737,747	22,743,394
Note Receivable from Associated Companies (145)	3,848,135	-
Accounts Receivable from Associated Companies (146)	70,436,791	100,638,527
Fuel Stock (151)	191,598,523	237,265,969
Plant Material and Operating Supplies (154)	694,055,384	645,755,915
Merchandise (155)	-	-
Other Materials and Supplies (156)	104,779	98,990
Allowances (158.1 and 158.2)	132,839,383	132,411,561
(Less) Non-current portion of Allowances	-	-
Store Expenses Undistributed (163)	35,573,867	27,434,924
Gas Stored Underground - Current (164.1)	-	-
Prepayments (165)	76,387,990	100,375,178
Interest and Dividends Receivable (171)	-	-
Rents Receivable (172)	91,053	157,235
Accrued Utility Revenue (173)	205,207,950	134,521,059
Miscellaneous Current and Accrued Assets (174)	-	9,122,276
Derivative Instrument Assets (175)	2,364,975	27,201,878

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(Less) Long Term Portion of Derivative Instruments Assets	-	897,610
Derivative Instrument Assets Hedges (176)	105,345,847	10,473,686
(Less) Long Term Portion of Derivative Instruments Assets - Hedges	42,462,959	2,276,804
Total Current and Accrued Assets	2,017,055,480	1,943,697,017
DEFERRED DEBITS		
Unamortized Debt Expenses (181)	48,980,674	46,993,209
Extraordinary Property Losses (182.1)	-	-
Unrecovered Plant and Regulatory Study Costs (182.2)	198,594,428	231,320,139
Other Regulatory Assets (182.3)	3,810,076,586	3,720,219,641
Preliminary Survey and Investigation Charges (183)	7,432,731	5,437,452
Clearing Accounts (184)	4,936,713	5,801,197
Temporary Facilities (185)	-	-
Miscellaneous Deferred Debits (186)	112,957,487	733,357,093
Unamortized Loss on Reacquired Debt (189)	1,513,112	2,520,414
Accumulated Deferred Income Taxes (190)	2,316,068,121	2,322,974,518
Unrecovered Purchased Gas Costs (191)	-	-
Total Deferred Debits	6,500,559,852	7,068,623,663
Total Assets	36,146,922,486	35,275,768,784
PROPRIETARY CAPITAL		
Common Stock Issued (201)	-	-
Preferred Stock Issued (204)	-	-
Premium on Capital Stock (207)	-	-
Other Paid In Capital (208-211)	2,784,376,969	2,784,376,572
(Less) Capital Stock Expense (214)	-	-
Retained Earnings (215, 215.1, 216)	7,046,628,380	6,752,706,912
Unappropriated Undistributed Subsidiary Earnings (216.1)	(277,396,307)	(277,349,387)
Reacquired Capital Stock (217)	-	-
Accumulated Other Comprehensive Income (219)	(105,720)	(137,274)
Total Proprietary Capital	9,553,503,322	9,259,596,823
LONG-TERM DEBT		
Bonds (221)	8,423,485,000	7,923,485,000
Advances from Associated Companies (223)	150,000,000	150,000,000
Other Long Term Debt (224)	350,000,000	951,676,074
Unamortized Premium on LT Debt (225)	-	-
(Less) Unamortized Discount on LT Debt (226)	19,313,576	18,738,887
Total Long Term Debt	8,904,171,424	9,006,422,187
OTHER NONCURRENT LIABILITIES		
Obligations Under Capital Leases (227)	937,141,301	612,469,176
Accumulated Provision for Property Insurance (228.1)	-	-
Accumulated Provision for Injuries and Damages (228.2)	16,823,544	12,052,735
Accumulated Provision for Pensions and Benefits (228.3)	202,107,000	231,105,963
Accumulated Miscellaneous Operating Provisions (228.4)	19,827,271	15,762,209
Accumulated Provision for Rate Refund (229)	4,048,887	114,025,419
LT Portion of Derivative Instrument Liabilities	-	897,610
LT Portion of Derivative Instrument Liabilities - Hedges	293,304	8,379,837
Asset Retirement Obligations (230)	5,675,253,167	5,634,960,481
Total Other NonCurrent Liabilities	6,855,494,474	6,629,653,430
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	-	-
Accounts Payable (232)	517,363,830	504,656,938
Notes Payable to Associated Companies (233)	172,129,000	294,681,000
Accounts Payable to Associated Companies (234)	304,464,806	208,425,527
Customer Deposits (235)	125,978,102	144,468,468

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DUKE ENERGY PROGRESS, LLC
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Item No. 1
Balance Sheet

Taxes Accrued (236)	157,980,377	94,969,544
Interest Accrued (237)	94,046,782	99,318,976
Dividends Declared (238)	-	-
Tax Collections Payable (241)	8,975,183	7,609,828
Miscellaneous Current and Accrued Liabilities (242)	342,511,334	212,841,914
Obligations Under Capital Leases - Current (243)	91,472,950	37,457,214
Derivative Instrument Liabilities (244)	-	10,432,410
(Less) LT Portion of Derivative Instrument Liabilities	-	897,610
Derivative Instrument Liabilities - Hedges (245)	426,021	8,379,837
(Less) LT Portion of Derivative Instrument Liabilities - Hedges	293,304	8,379,837
Total Current and Accrued Liabilities	1,815,055,081	1,613,964,209
DEFERRED CREDITS		
Customer Advances for Construction (252)	(109,881)	7,579,519
Accumulated Deferred Investment Tax Credits (255)	128,468,464	131,862,104
Other Deferred Credits (253)	142,342,657	120,257,154
Other Regulatory Liabilities (254)	4,224,068,577	3,885,520,281
Unamortized Gain on Reacquired Debt (257)	-	-
Accumulated Deferred Income Taxes (281)	-	-
Accumulated Deferred Income Taxes Oth Property (282)	2,914,987,776	3,134,986,160
Accum Deferred Income Tax Other (283)	1,608,940,592	1,485,926,917
Total Deferred Credits	9,018,698,185	8,766,132,135
Total Liabilities and Other Credit	36,146,922,486	35,275,768,784

Note(s): Detail amounts may not add to totals shown due to rounding.

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DUKE ENERGY PROGRESS, LLC
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Item No. 1
Income Statement

Title of Account (a)	December 31, 2021	December 31, 2020
UTILITY OPERATING INCOME		
Operating Revenues (400)	5,672,153,107	5,304,083,041
Operating Expenses		
Operation Expenses (401)	2,690,354,517	2,549,599,881
Maintenance Expenses (402)	412,456,619	399,263,308
Depreciation Expenses (403)	870,677,593	868,387,241
Depreciation Expense for Asset Retirement Costs (403.1)	718,087	-
Amortization and Depletion of Utility Plant (404-405)	50,721,723	54,862,486
Amortization of Utility Plant Acq. Adj. (406)	12,758,733	12,758,733
Amortization of Prop Loss, Unrecov Plant and Reg Strudy Cost (407)	46,410,799	46,123,108
Regulatory Debits (407.3)	316,184,614	305,421,884
(Less) Regulatory Credits	191,390,994	183,407,934
Taxes Other Than Income Taxes (408.1)	159,530,452	165,216,057
Income Taxes Federal (409.1)	115,199,846	180,174,674
Income Tax - Other (409.1)	8,029,877	16,569,081
Provision for Deferred Income Taxes	1,464,275,214	861,093,469
(Less) Provision for Deferred Income Tax Credit	1,511,434,244	978,716,400
Investment Tax Credit Adjustment Net (411.4)	(3,756,368)	(4,717,137)
(Less) Gains from Disposition Utility Plant	39,661	-
Losses from Disposition Utility Plant (411.7)	-	-
(Less) Gains from Disposition of Allowances	-	400
Accretion Expense (411.10)	272,491	-
Total Utility Operating Expenses	4,440,969,298	4,292,628,051
Net Utility Operating Income	1,231,183,809	1,011,454,990
Other Income		
Revenues from Merchandising, Jobbing and Contract Work (415)	(87)	156,447
Costs and Exp. of Merchandising Job and Contract Work (416)	16,868	656
Revenues from Nonutility Operations (417)	98,422,597	105,474,386
Expenses of Nonutility Operations (417.1)	73,677,177	76,988,116
Non Operating Rental Income (418)	(732,400)	(702,317)
Equity in Earnings of Subsidiary Companies (418.1)	(47,319)	(33,035)
Interest and Dividend Income (419)	6,158,095	1,983,343
Allowance for Other Funds Under Construction (419.1)	34,367,578	29,425,075
Miscellaneous Nonoperating Income	63,053,579	13,631,446
Gain On Disposal Of Property	12,658,789	9,564,360
Total Other Income	140,186,787	82,510,933
Other Deductions		
Loss on Disposition of Property (421.2)	(366,443)	1,067,487
Miscellaneous Amortization (425)	-	-
Donations (426.1)	4,116,883	12,127,009
Life Insurance (426.2)	(2,712,959)	(2,193,916)
Penalties (426.3)	500,500	-
Exp. For Certain Civic, Political and Related Activity (426.4)	5,591,677	7,457,389
Other Deductions (426.5)	64,183,876	500,738,566
Total Other Income Deductions	71,313,534	519,196,535
Taxes Applicable to Other Income and Deductions		
Taxes Other than Income Taxes (408.2)	(892,412)	1,690,772
Income Taxes - Federal (409.2)	(1,378,811)	957,469
Income Tax Non Utility (409.2)	(66,209)	92,115
Provision for Deferred Income Taxes (410.2)	10,521,888	7,184,655
(Less) Provision for Deferred Income Tax Credit (411.2)	6,078,919	118,867,836
Investment Tax Credit Adjustments - Net (411.5)	-	-
Total Taxes on Other Income and Deductions	2,105,537	(108,942,825)
Net Other Income and Deductions	66,767,716	(327,742,777)
Interest Charges		
Total Interest on Long - Term Debt (427)	323,732,997	322,462,055
Amortization of Debt Discount and Exp (428)	7,391,876	6,513,207
Amortization of Loss on Reacquired Debt (428.1)	1,007,302	1,018,832
Amortization on Premium of Debt-Credit (429)	-	-
Interest on Debt to Associated Companies (430)	547,091	2,511,888
Other Interest Expense (431)	(14,760,676)	(51,285,484)
(Less) Allowance for Borrowed Funds Used During Construction - CR(432)	13,841,613	12,303,798
Net Interest Charges	304,076,977	268,916,700
Income Before Extraordinary Items	993,874,548	414,795,513
Extraordinary Items		
Extraordinary Deductions (435)	-	-
Net Extraordinary Items	-	-
Income Taxes Federal and Other (409.3)	-	-
Extraordinary Items After Taxes	-	-
Net Income	993,874,548	414,795,513

Note(s): Detail amounts may not add to totals shown due to rounding.

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Description	December 31, 2021	December 31, 2020
CASHFLOWS FROM OPERATING ACTIVITIES		
Net Income	993,874,548	414,795,513
Noncash Charges (Credits) to Income:		
Depreciation and Depletion	871,395,680	868,387,241
Amortization of primarily nuclear fuel	480,186,382	282,208,727
Provision for Rate Refunds	(79,462,380)	(24,216,888)
Deferred Income Taxes (Net)	(42,716,061)	(229,306,112)
Investment Tax Credit Adjustment (Net)	(3,756,368)	(4,717,137)
(Increase) Decrease In:		
Receivables	(66,776,989)	(7,626,008)
Inventory	(10,776,755)	23,491,176
Allowances Inventory	(427,822)	(12,387,923)
Other Regulatory Assets	(136,454,285)	160,799,436
Increase (Decrease) In:		
Payables and Accrued Expenses	301,413,124	(100,239,655)
Other Regulatory Liabilities	(4,578,141)	165,862,562
(Less) Allowance for Other Funds Used During Construction	34,367,578	29,425,075
(Less) Undistributed Earnings from Subsidiary Companies	(46,920)	(33,035)
Other:		
Change in other noncurrent assets	673,380,099	(113,054,419)
Asset retirement obligation liabilities settled	(187,025,474)	(303,623,631)
Change in prepaid and other current assets	25,762,345	(22,822,677)
Change in deferred credits and other long-term liabilities	(187,504,372)	145,119,504
Gain (loss) on sale of Assets	13,025,231	(8,496,873)
Impairment	62,921,450	499,147,834
Accrued Pension and Other Post-Retirement Benefit Cost Adj to NI	4,889,557	(51,656,952)
Provision for Rate Refund	48,000,000	2,000,000
Net Cash Provided by (Used in) Operating Activities	2,721,049,111	1,654,271,678
CASHFLOWS FROM INVESTING ACTIVITIES		
Gross Additions to Utility Plant (less nuclear fuel)	(1,648,161,928)	(1,445,138,400)
Gross Additions to Nuclear Fuel	(135,298,755)	(162,199,920)
Gross Additions to Nonutility Plant	3,274,343	(3,643,181)
(Less) Allowance for Other Funds Used During Construction	(34,367,578)	(29,425,075)
Notes Receivable from Affiliate Companies	-	-
Investments in and Advances to Assoc. and Subsidiary Companies	397	-
Contributions and Advances from Assoc. and Subsidiary Companies	-	-
Purchase of Investment Securities	(1,931,452,697)	(1,554,880,635)
Proceeds from Sales of Investment Securities	1,913,974,552	1,515,966,631
Cost of Removal net of salvage	(36,112,514)	(56,099,175)
Property Insurance Claims Proceeds	11,412,078	-
Death Proceeds from COLI	4,988,549	-
Net Cash Provided by (Used in) Investing Activities	(1,783,008,397)	(1,676,569,605)
CASHFLOWS FROM FINANCING ACTIVITIES		
Proceeds from Issuance of:		
Long-Term Debt	1,189,777,018	1,296,229,157
Issuance Costs	-	-
Unamortized Debt expense associated with master credit facilities	(776,563)	(796,794)
Other		
Payments for Retirement of:		
Long-term Debt	(1,307,981,182)	(1,085,074,689)
Net Increase (Decrease) in Intercompany Notes	(122,552,000)	228,645,000
Dividends Paid to Parent	(700,000,000)	(400,000,000)
Net Cash Provided by (Used in) Financing Activities	(941,532,727)	39,002,674
Net Increase (Decrease) in Cash and Cash Equivalents	(3,492,013)	16,704,747
Cash and Cash Equivalents at Beginning of Period	12,798,165	(3,906,582)
Cash and Cash Equivalents at End of period	9,306,152	12,798,165

Note(s): Detail amounts may not add to totals shown due to rounding.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 2

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Request:

Provide a trial balance as of the last day of the test year.

All income statement accounts should show activity for total twelve (12) months showing account number, account title, and amount. Clearly identify accounts maintained on a total company basis and accounts maintained on a jurisdictional basis (indicate jurisdiction). Show the balance in each control and all underlying subaccounts per company books. Any differences between the amounts contained in this item and Item 1 should be reconciled and explained in sufficient detail.

Response:

Please see attached file named 'DEP Rate Case E1-2 Trial Balance.xlsx'.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2 Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 2
Trial Balance

<u>Account-Account Description</u>	<u>December 31, 2021</u>
Assets	
0101000 - Property Plant and Equipment	28,724,999,889
0101710 - EPIS Contra ADC - RETAIL - NC	(310,421,833)
0101720 - EPIS Contra ADC - RETAIL - SC	(35,221,482)
0101730 - EPIS Contra ADC - WHOLESALE	(35,632,890)
0101499 - Asset Retirement Obligations	1,593,894,770
0101711 - EPIS-HARRIS DSLW	(551,297,291)
0101770 - EPIS Contra ADC - PC	(6,667,544)
0101315 - ARO Asset - Coal Ash	986,722,075
0101152 - IC Lease-Cap(Acct Oper)	117,689,069
0108152 - IC Lease-Cap(Act as Op) Amort	(21,765,119)
Production	30,462,299,646
0114000 - Elec Plant Acquisition Adj	349,801,943
Electric Plant Acquisition Adjustment	349,801,943
0101100 - LT Capital Lease Asset	383,420,785
0101102 - Oper Lease Right of Use Asset	487,671,296
0108201 - Acc Lease Amort-Cap Lease (Op)	(16,689,681)
0108202 - Accumulated DD&A - ROU Asset	(98,993,696)
0108211 - Acc Lease Amort-ORB Defer Tax	(6,144,803)
0101211 - Cap Lease - ORB Def Tax	170,214,352
Utility Plant Held Under Capital Lease	919,478,254
0105100 - Plt Held For Future Use - Wo Sys	76,840
0105200 - Plt Held For Future Use - Prs	52,288,977
0105300 - Comp Future Use Unclassified	295,565
Electric Plant for Future Use	52,661,382
0106000 - Comp Const Unclassified	3,354,651,620
Completed Contr Not Yet	3,354,651,620
Other Utility Plant	4,676,593,199
Utility Plant (101-106,114)	35,138,892,846
0107000 - SCHM Cwip	906,042,515
0107004 - SCHM CWIP (SOFTWARE)	47,501,685
Construction Work in Progress (107)	953,544,199
Total Utility Plant	36,092,437,045
0111100 - Acc Prov - Amor Plt in Ser	(434,647,665)
0115000 - Acc Prov Plt Acquis Adj	(81,868,540)
Accumulative Provision for Depreciation Elec	(516,516,205)
0108600 - SCHM Retirement Wip	(147,135,663)
Retirement Work In Progress Electric	(147,135,663)

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For the test year ended December 31, 2021

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Trial Balance

<u>Account-Account Description</u>	<u>December 31, 2021</u>
0108499 - Aro Asset Accum Depreciation	(431,313,346)
0108000 - Accumulated DDandA - Ppande	(11,638,517,367)
0108301 - Accum Depreciation COR	1,384,769,864
0108620 - RWIP - Reg Liab	(350,999,417)
0108710 - DEPR Contra ADC - RETAIL - NC	248,908,617
0108720 - DEPR Contra ADC - RETAIL - SC	25,739,581
0108730 - DEPR Contra ADC - WHOLESALE	26,938,354
0108406 - ACC DEPR HARRIS DSLW	371,802,607
0108408 - ACCELERATED DEPRECIATION NCUC	(304,605,964)
0108409 - ACCELERATED DEPRECIATION SCPSC	(56,351,865)
0108740 - Acc DEPR Contra ADC - PC	5,658,261
0108741 - Acc DEPR-WH RT 988	6,555,967
0108742 - Acc DEPR-WH RT PA	2,344,377
0108743 - Acc DEPR-WH RT Diff	108,901
0108744 - Acc DEPR-SC RT Diff	20,326,837
0108315 - ARO Accum Depr - Coal Ash	(274,153,187)
0108640 - ARO Liability - Ash Mgmt	(6 311 812)
EXT RESERVE DECOMM	(13,024,016,864)
Accum Prov for Depr Amort Depl (108 110 111 115)	(13 687 668 732)
Net Utility and Plant	22,404,768,313
0120100 - Nuclear Fuel in Process	244,296,343
Nuclear Fuel in Process of Ref. Conv. Enrich. and Fab (120.1)	244 296 343
0120510 - Acc Amor - Nuc Fuel Assemblies	(2,032,526,442)
0120512 - Nuclear Fuel Retirements	1,271,051,513
0120550 - Acc amort-Canister-Oconee Rob	8,678,719
0120551 - Acc Amor-Canister McGuire Brun	18,187,090
Accum. Provision for Amort. of Nuclear Assemblies (120.5)	(734 609 120)
0120200 - Nuclear Fuel Material and Assemb	-
Nuclear Materials and Assemblies - Stock Account (120.2)	-
0120300 - Nuc Fuel Assemblies in Reactor	771 535 723
Nuclear Fuel Assemblies in Reactor (120.3)	771,535,723
0120400 - Spent Nuclear Fuel Assemblies	308,815,291
Spent Nuclear Fuel (120.4)	308 815 291
Nuclear Fuel	1,080,351,014
Nuclear Fuel, Net - GB	345,741,894
Net Nuclear Fuel	590 038 237
<i>Total Net Utility Plant</i>	<i>22 994 806 550</i>
0121500 - NonUtility - Construction Wip	222,834
0121600 - Comp Const Not Classified - Nonu	2,740,967
0121000 - NonUtil Prop - General	34 442 449
Non Utility Property (121)	37,406,250
0122200 - NonUtility - Rwp	(208,511)
0122000 - DDandA - NonUtil Prop - Gen	(11,910,754)
Accum Prov for Depr and Amort Non-Utility (122)	(12,119,265)
Other Property - net - at cost	25 286 985
1231005 - Investment in Sub - Equity	16,412,353
1231015 - Current Year Earnings of Sub - Loaded	(47,319)
0123250 - ICSNetting - Advance	-
0123201 - Carohome NR	8,514,278
0123202 - Carohome IR - HGA	2,226,543
0123203 - Carohome IR - GAR	421 439
Investment in Subsidiary Companies (123.1)	27,527,293

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DUKE ENERGY PROGRESS, LLC
Docket No. E-2 Sub 1300
NCUC Form E-1 Data Request
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<u>Account-Account Description</u>	<u>December 31, 2021</u>
0124100 - Stocks and Bonds in Other Co.	12,210
0124400 - Cash Surrender Value - Life	73,947,260
0124401 - Csv - Loans	(32,740,822)
Other Investments (124)	41,218,649
0128804 - Rabbi Trust	140,778,114
0128805 - Coli Prepaid Premium	239,243
0128921 - Robinson 2 Qualified Trust	1,039,533,493
0128922 - Robinson 2 Nonqualified Trust	25,547,463
0128923 - Brunswick 1 Qualified Trust	755,898,104
0128924 - Brunswick 1 Nonqualified Trust	230,830,480
0128925 - Brunswick 2 Qualified Trust	819,112,980
0128926 - Brunswick 2 Nonqualified Trust	226,481,548
0128927 - Harris Qualified Trust	845,853,842
0128928 - Harris Nonqualified Trust	91,809,613
0128920 - DEP General Nonqualified Trust	54,001,734
Other Special Funds Decommission	4,230,086,615
0128716 - Prefunded Pension (major)	116,875,298
0128717 - Prefunded Pension	151,042,806
Other Special Funds	267,918,104
Other Special Funds (128)	4,498,004,718
Total Investments and Other Assets	4,566,750,660
0175002 - Deriv Assets - Noncashflw - LT	-
Long Term Portion of Derivative Instrument Assets (175)	-
0176002 - 3rd Party Derivative Asset Long-Term	42,462,959
Long Term Portion of Derivative Assets - Hedges (176)	42,462,959
Total Other Property and Investments	4,634,500,604
0131100 - Cash - Various Banks	50,904,596
0131315 - Cash - DPCBIS - Bank of Travelers Rest	(7,025)
0131155 - Cash PNC 0659	(3,650)
0131203 - Cash BOA 1925 PEC	3,665,446
0131205 - Cash Mellon 0469 PEC	8,813
0131225 - Cash Wells 7601 PEC	(1,943,146)
0131227 - Cash Wells 0020 PEC	(15,161,655)
0131234 - Cash Wells 4827 PEC	(124,545)
0131212 - Cash Mellon 2331 PEC	9,578
0131031 - Cash Wells 0174 DEP	(35,600,287)
0131265 - Cash JPM 4596 DEPR-DEP	8,107,631
0131271 - Cash JPM 4521 DEP	(549,603)
Cash (131)	9,306,154
Total Cash	9,306,154
0146022 - Interco Notes Receivable LT	17,749,366
Notes Receivable (141)	17,749,366
0142011 - Accounts Receivable Other	90
0142200 - Cust Acct - Edp	343,066,565
0142210 - Acct Rec - D/FD EPP	42,988
0142300 - Cust Acct - Cash Not Posted - Edp	(1,014,182)
0142801 - A/R-Passport Interface	11,108,613
0142830 - A/R-Merch/Jobb/Contract Work	5,353,536
0142001 - AR NON-REG	(310,549)
0142430 - AR Wholesale Billed	78,501,574
0142050 - Transmission Billing	7,163,880
0142440 - A/R BPM - Actual	459,641
0142450 - A/R - Cogeneration	-
0142802 - A/R - Gas	4,387,539
Customer Accounts Receivable (142)	448,759,694

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0143011 - A/R - Other - Gen Acctg	11,741,872
0143110 - Misc A/R - Clearing	28,878,288
0143180 - Ret Mod Life Den/Prem Withheld	1,673,225
0143230 - Pole Attach Rental - Sou Bell	6,824,225
0143290 - Misc Coal A/R	1
0143320 - Mar Billed - Edp	(2,362,481)
0143430 - Wholesale Revenue - Billed	11,613
0143222 - LT Tax Reclass Fed Dr	10,392,858
0143223 - LT Tax Reclass State Dr	2,228,339
0143272 - Misc Accts Rec-EA	400
0143870 - Cust Billing-Outdoor Light	-
0143155 - Other A/R - Miscellaneous	32,014,040
0143022 - A/R Byproducts	684,322
0142999 - AR Estimate Unbilled	(12,417,046)
0143119 - Off - System Storms Receivables	958,882
0143970 - State Tax Refunds - External	-
0143980 - Franchise Tax Rec - Ext	532,287
0143052 - State Interconnect Receivab LT	5,425,470
Other Accounts Receivable (143)	86,586,297
0146000 - AR Intercompany Crossbill	(51,181,325)
0146990 - A/R Prop/BI - Bison Interco	40,892,927
0146009 - I/C AR Rollup	(143,567,642)
0146250 - IC Netting - Accts Receivable	213,544,101
0146104 - IC AR - Joint Dispatch	992,356
0146996 - Franchise Tax - Interco	11,210,733
0146991 - LT Franchise Tax Rec - Interco	(1,454,359)
Accounts Receivable from Associated Companies (146)	70,436,791
0172004 - Rents Rec-Real Estate	91,053
Rents Receivable (172)	91,053
0173100 - Unbilled Revenue Receivable	205,207,950
Accrued Utility Revenue (173)	205,207,950
0145005 - LT Intercompany Note	3,848,135
Note Receivable from Associated Companies (145)	3,848,135
Receivables	832,679,286
0144330 - Allowance For Doubtful Account	(16,200,000)
0144700 - Prov for MARBS Uncollectibles	(3,737,747)
0144101 - Allowance Credit Loss	(800,000)
Accum Prov for Uncollectible Account (144)	(20,737,747)
Receivables Net	811,941,538
0151130 - Coal Stock	86,475,810
0151131 - Coal Stock in Transit	7,083,066
0151132 - Coal In-transit Accruals	357,229
Coal Stocks	93,916,106
0151140 - Diesel Fuel Stock	97,681,898
0151170 - Oil Stock in Transit	519
Fuel Stock Oil	97,682,417
0151660 - Natural Gas Inventory	-
Fuel Stock (151)	-
Fuel Stock (151)	191,598,523

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0154100 - Inventory	685,655,052
0154110 - M&S Supply Inventory - Joint Owner	768
0154140 - Misc Inventory	9,362,517
0154200 - Limestone Inventory	5,074,316
0154990 - Schm Inv Cr - Surplus Mat'L Ident	(6,291,398)
0154101 - Inventory Estimate	-
0154122 - Limestone In Transit Inventory	254,130
Plant Material and Operating Supplies (154)	694,055,384
0158150 - SO2 Current Vintage	2,201,044
0158120 - RECs - DE Carolinas - NC	130,638,339
Allowances (158.1 and 158.2)	132,839,383
0163110 - Stores Expense	24,722,137
0163160 - Stores Exp Distribution - Credit	10,642,967
0163180 - Freight and Express	208,763
Store Expenses Undistributed (163)	35,573,867
0156010 - Other M&S / Inventory	104,779
Other Materials and Supplies (156)	104,779
Inventory - at average cost	1,054,171,935
0165075 - Interco Prepaid Insu SchM	-
0165120 - Unexpired Insurance - Nuclear	4,972,138
0165400 - Misc Prepaid Expenses	379,917
0165011 - Ppd - Software - Purchase	-
0165538 - LTSA - Long Term Portion FTG	71,035,934
Prepayments (165)	76,387,990
0174015 - Customer Collateral	-
0174300 - Swap Int Recvbl Cur Reg Asset	-
Miscellaneous Current and Accrued Assets (174)	-
0175001 - Deriv Assets - Noncashflw - ST	2,364,975
Derivative Instrument Assets Current	2,364,975
L T Portion of Derivative Instruments Assets (CALC)	-
Derivative Instrument Assets (175)	2,364,975
(Less) Long Term Portion of Derivative Instruments Assets	-
0176001 - 3rd Party Derivative Asset Current	62,882,888
0176003 - Accrued Interest Recv - Swaps	-
L T Portion of Derivative Instruments Assets Hedges (CALC)	42,462,959
Derivative Instrument Assets Hedges (176)	105,345,847
(Less) Long Term Portion of Derivative Instruments Assets - Hedges	(42,462,959)
Current Assets	2,017,055,481
<i>Total Current and Accrued Assets</i>	<i>2,017,055,481</i>

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0181400 - Credit Facilities Fee	3,091,725
0181021 - Unamortized Debt Expense	(314,117)
0181544 - PEC DDE 200M 5.70% 2035	851,181
0181546 - PEC DDE 325M 6.30% 2038	1,737,028
0181549 - PEC DDE 200M 6.125% 2033	791,600
0181061 - \$450M 2.90% FMB due 8/15/51	3,718,966
0181567- DEP 500M 3.00% 9-15-21	-
0181568- DEP 500M 2.80% 5-15-22	-
0181572 - DEP DDE 500M 4.10% 5-15-42	3,393,665
0181573 - DEP DDE 500M 4.10% 3-15-43	3,510,225
0181574 - DEP DDE 48M Wake 2002 Refn 2013	435,897
0181075 - DEP 400M 4.375% 3/30/2044	2,672,771
0181044 - \$650M 2.00% FMB due 8/15/31	3,357,148
0181043 - DEP 500M 4.15% 12/1/44	3,560,066
0181051 - DEP 500M 3.25% 8/15/2025	1,018,284
0181052 - DEP 700M 4.20% 8/15/2045	4,744,956
0181056 - Unamortized Debt Exp - CurriLTD	148,481
0181053 - DEP DDE 450M 3.70% 10/15/46	3,161,761
0181058 - DEP DDE 500M 3.60% 9/15/47	3,636,942
0181059 - DEP 300M 3.375% 9/1/2023	439,020
0181065 - DEP 500M 3.70% 9/1/2028	1,803,597
0181581 - DEP 700M Trm Loan-Fltg12/31/20	16,000
0181584 - DEP 600M 3.45% 3/15/2029	2,359,563
0181588 - DEP 600M 2.5% 8/15/50	4,845,916
0181589 - DExp DEP 700M Floater 2/18/22	-
Unamortized Debt Expenses (181)	48,980,674
0189000 - Schm Unamt Loss Reaq Dt Pre Sc	670,388
0189007 - ST UNAMT LOSS REACQDEBT-TOTAL	842,724
Unamortized Loss on Reaquired Debt (189)	1,513,112
Debt expense (refinancing costs, amortized over terms)	50,493,786
0182204 - Bruns Design Basis Deferral	35,107,437
0182205 - Bruns Design Basis Def - Amort	(27,079,970)
0182206 - Rob Design Basis Deferral	13,982,544
0182207 - Mayo 2 Amortization-WH	47,178
0182208 - Rob Design Basis Def - Amort	(12,489,297)
0182218 - Cape Fear CT - Retail	(830,496)
0182219 - Cape Fear CT - Wholesale	(55,379)
0182215 - Cape Fear Fossil - Retail	566,133
0182216 - Cape Fear Fossil - Wholesale	4,943,425
0182217 - Robinson Fossil - Retail	3,295,654
0182285 - Lee CT - Wholesale	185,401
0182286 - Lee Fossil - Wholesale	6,979,564
0182280 - Lee CT - Retail	(69,394)
0182255 - Weatherspoon Fossil - Retail	(146,813)
0182256 - Weatherspoon Fossil - Wholesale	2,036,334
0182263 - Morehead City CT - Retail	(116,621)
0182264 - Morehead City CT - Wholesale	(700)
0182265 - Sutton Fossil - Retail	2,137,459
0182266 - Sutton Fossil - Wholesale	10,249,665
0182267 - Robinson Fossil - Wholesale	10,787,339
0182212 - Lee Fossil - Retail	879,008
0182223 - Nuclear COLA - Wholesale	4,219,898
0182224 - Harris COLA - Retail	22,292,521
0182236 - Early Retired Plant	75,184,672
0182512 - Mayo Deferred Cost Current	70,766
0182238 - Early Retired Plant-SC	11,279,162
0182240 - Early Retired Plant Wholesale	35,138,934
Unrecovered Plant and Regulatory Study Costs (182.2)	198,594,428
0182320 - Regulatory Asset - Inc Tax	175,215,307
Regulatory Asset Tax	175,215,307

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0182340 - Sch M Vac Accrual Reg Asset	42,059,584
0182399 - Aro Regulatory Asset	628,307,435
0182312 - OPEB FAS 106 - Medical	78,576,638
0182323 - Rate Case Cost NC CUR	1,226,519
0182410 - Interest Rate Swap Reg Asset	-
0182801 - Pension Post Retire P Acctg - FAS87 NQ	8,860,161
0182342 - Deferred Asset	231,926
0182318 - Other Reg Assets - Gen Acct	251,970,411
0182361 - SC Energy Efficiency Reg Asset	21,870,401
0182359 - REPS Incremental Costs	1,193,057
0182381 - NC Energy Efficiency Reg Asset	196,303,445
0182390 - SC GridSouth Reg Asset	1,776,891
0182374 - Duke Generated REC Certificate	3,434,190
0182393 - Deferred VOP Costs	(577,398)
0182304 - Storm Reg Asset - Upfront Cost	337,767
0182408 - NC Retain Defer Fuel Clause	86,078,192
0182303 - Severance Costs Current NC	10,879,427
0182491 - Pollution Control SC Deferral	20,109,401
0182420 - Deferred Fuel Retail	25,776,256
0182424 - Wayne Return on Deferral	(22,150,305)
0182427 - SC Wayne Deferred Cost	38,851,692
0182428 - NC Nuclear Levelization	3,832,818
0182429 - SC Nuclear Levelization	713,785
0182431 - NC Nuclear Levelize Cur	28,061,957
0182321 - REG ASSET-DERIV MTM OIL	364,021
0182332 - SC 2014 Ice Storm	17,335,437
0182433 - Rate Case Cost NC LT	1,710,649
0182449 - Fukushima CyberSecurity Def-SC	2,615,888
0182443 - SC Sutton Deferred Cost	21,554,381
0182441 - Sutton Return on Deferral	(12,533,646)
0182446 - Rate Case Cost SC CUR	167,445
0182452 - Rate Case Cost SC LT	163,295
0182470 - Coal Ash Spend - Retail SC&FL	53,364,234
0182315 - Reg Asset - Coal Ash Pond ARO	1,084,229,307
0182040 - SC Long-Term Deferred Fuel	10,056,187
0182458 - NC Long-Term Deferred Fuel	180,988,217
0182471 - Coal Ash Spend - Retail (NC&MW)	37,913,593
0182472 - Coal Ash Spend - Wholesale	6,874,976
0182479 - NCEMPA Purchase Deferral NC	159,962,428
0182480 - NCEMPA Purchase Deferral SC	9,065,136
0182481 - Asheville CC Current	8,897,400
0182482 - Reg Asset Contra Equity ST	(3,888,615)
0182494 - Deferred Asset - SC DERP	7,235,963
0182483 - Rotable Fleet Spare Reg Asset	490,013
0182484 - NC Regulatory Fee	88,444
0182496 - SC AMI Meter Deferred Costs	9,935,850
0182497 - SC AMI Def Costs - Equity Rtrn	(2,785,398)
0182506 - Spend RA Amortization (NC&MW)	227,574,685
0182507 - Spend RA Amortization (SC&FL)	7,345,815
0182509 - Sutton SC Deferred Cost Current	16,979
0182510 - Wayne SC Deferred Cost Current	45,017
0182511 - SC Pollution Control Current	2,513,675
0182513 - Severance Costs Current	577,398
0182514 - Misc ST Reg Assets	-
0182515 - NCEMPA ST Purchase Deferral SC	260,053
0182524 - NC CustomerConnect Deferral LT	58,848,608
0182525 - Non-AMI Meter NIBV 182.3	84,633,599
0182708 - SC Storm - Matthew	84,174,159
0182709 - SC Deferred Storm Costs Equity	(13,764,982)
0182710 - NC Storm - Matthew	-
0182531 - Lee CC - NC	26,913,480
0182533 - Lee CC - NC Contra Equity	(13,673,504)
0182535 - Deferred Reg Fee Current	375,831
0182528 - CPRE Rider	1,048,926
0182529 - EA Auction Proceeds Amortiz	2,331,133
0182560 - NC Solar Rebate Program Costs	17,140,839
0182537 - Extended Amortization Asset	3,490,874
0182541 - Customer Connect SC LT	634,342
0182544 - ABSAT Projects Deferred Costs	33,799,905
0182598 - DEP ST Int Hedge-Asset	1,555,690
0182599 - DEP LT Int Hedge Asset	44,326,503
0182546 - ABSAT Proj Deferred Costs-SC	8,740,082
0182547 - Contra Eq-ABSAT Proj Def Costs	(13,275,772)
0182548 - Con Eq-ABSAT Proj Def Costs SC	(3,402,183)
0182550 - COR Settlement - SC	15,949,242
0182551 - COR Settlement	17,242,424
0182553 - Depreciation Deferral - SC	1,122,865
0182557 - Customer Connect NC EQ LT	(2,818,971)
0182561 - Grid Deferral - SC	30,213,659
0182562 - Grid Deferral - SC Contra EQ	(9,928,949)
0182606 - Managment Penalty Amortization	(3,349,452)
0182615 - Coal Ash Contra Equity	(25,277,486)
0182565 - SC Deferred Storm Costs	89,078,653
0182566 - Deferred Storm Equity Reserve	(11,228,907)
0182571 - WH Storm Deferred Costs	4,394,527
0182572 - SC H3659 Implementation	1,922,845
0182575 - SC Grid Amort - Deferral	423,553
0182577 - CertainTeed - ST Amortization	830,000
0182578 - CertainTeed - LT Amortization	4,684,621
0182579 - SC Grid LT Deferral	600,038
0182582 - NC PIM - Distribution	-
0182584 - Credit Card Program	-
0182587 - Deferred Severance Charges	7,252,946
0182590 - COVID Contra RA	(70,010,938)

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Misc Regulatory Assets	3,634,861,279
Other Regulatory Assets (182.3)	3,810,076,586

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0183000 - Prelim Survey and Investigation	7,432,731
Preliminary Survey and Investigation Charges (183)	7,432,731
0803290 - Miscellaneous Expense	(191)
0830360 - Mobile Equipment	191
0184500 - Departmental and Other Clearing	4,909,836
0184023 - Clearing Payroll Fixed Distr	26,878
Clearing Accounts (184)	4,936,713
0186120 - Misc. Wip - Fp Dist. Wids	238,167
0186290 - Oth Deferred Charges - Operation	166,253
0186980 - COVID Contra RA	(9,807,914)
0186301 - Lease Receivable	7,827,409
0186802 - Accr Pen FAS158 - Qual	324
0186984 - Other Long-Term Assets	1,779,614
0186201 - Def Project/Acq Exp	1,343,009
0186661 - Reserve Equity - Solar	(1)
0186031 - Gas Pipeline Charges-ST	480,955
0186022 - ST Asset Closed Def Int Hedge	3,659,647
0186605 - Misc Defer Debit Workers Comp	3,552,412
0186283 - Hedge Asset Pre-Tax	9,365,115
0186195 - Deferred Rate Case Expense	8,572,278
0186998 - Fukushima Pooled Inventory Opt	1,805,782
0186295 - Deferred Storm Expenses	-
0186041 - Def Dr - Gas Acctg	1,563,104
0186316 - Coal Ash Spend - NC Retail	-
0186055 - NCEMPA SC Equity Reserve	(4,370,546)
0186056 - NCEMPA SC Equity Reserve - ST	(48,568)
0186882 - Straight Line Lease Defer DR	14,132,295
0186046 - ORS Avoided Cost Cnslt	134,665
0186072 - CertainTeed stlmnt Wholesale	22,598,668
0186806 - Pension settlement charges	11,732,691
0186979 - Covid Deferrals	38,232,127
Other Deferred Charges	112,957,487
Miscellaneous Deferred Debits (186)	112,957,487
0190001 - Adit Prepaid Federal Taxes	(2,166,084,873)
0190002 - Adit Prepaid State Taxes	(137,806,637)
0190013 - LT Def tax asset Fed-190	5,160,183
0190015 - LT Def Credit for state Liab-190	3,546,272
0190051 - Accum Deferred FIT-OCI	(28,103)
0190052 - Accum Deferred SIT-OCI	(3,713)
0190155 - Deferred Tax - Nol	-
0190156 - Deferred Tax_State NOLs	(20,851,249)
0283020 - Valuation Allowance	(1)
Accumulated Deferred Income Taxes (190)	2,316,068,121
Total Deferred Debits	6,500,559,852
Total Assets	36,146,922,487
Liabilities and Other Credits	
0211003 - Misc Paid in Capital	2,784,376,969
Other Paid In Capital (208-211)	2,784,376,969
0215100 - Approp. Retained Earnings --	8,105,044
0216000 - Unapprop Retained Earnings	6,049,922,684
0439004 - Cumm Effect Acct Change Tax	185,355
0439005 - Cum Effect Acct Change Pre-tax	(800,000)
Current Month Net Income	993,874,549
0436100 - Approp Retained Earnings-MkInd	(4,706,571)
0439300 - ADJUST TO R/E	-
Retained Earnings (215, 215.1, 216)	7,046,581,061
0216100 - Unappr Undistr Subsid Earnings	(277,348,988)
0216150 - Equity IC AR Rollup	315,643,791
2161500 - IC AR Rollup	(315,643,791)
Unappropriated Undistributed Subsidiary Earnings (216.1)	(277,348,988)
2191002 - OCI Rollup	(105,720)
Accumulated Other Comprehensive Income (219)	(105,720)
Total Proprietary Capital	9,553,503,322
0221003 - Curr Portion of LTD-Bonds	500,000,000
0221544 - PEC FMB 200M 5.70% 04/1/2035	200,000,000
0221546 - PEC FMB 325M 6.30% 04/1/2038	325,000,000
0221549 - PEC FMB 200M 6.125% 2033	200,000,000
0221061 - DEP FMB 450M 2.90 8/15/2051	450,000,000
0221568 - DEP 500M 2.8% 5-15-22	-
0221572 - DEP 500M 4.10% 5-15-42	500,000,000
0221573 - DEP 500M 4.10% 3-15-43	500,000,000
0221574 - DEP 48.485M Wake 2002 Refn 2013	48,485,000
0221075 - DEP FMB 400M 4.375% 3/30/2044	400,000,000
0221044 - DEP FMB 650M 2.00 8/15/2031	650,000,000
0221043 - DEP FMB 500M 4.15% 12/1/44	500,000,000
0221051 - DEP FMB 500M 3.25% 8/15/2025	500,000,000
0221052 - DEP FMB 700M 4.20% 8/15/2045	700,000,000
0221053 - DEP FMB 450M 3.70% 10/15/46	450,000,000
0221058 - DEP FMB 500M 3.60% 9/15/47	500,000,000
0221059 - DEP FMP 300M 3.375 9/1/2023	300,000,000
0221065 - DEP FMP 500M 3.70 9/1/2028	500,000,000
0221584 - DEP 600M 3.45% 3/15/2029	600,000,000
0221588 - DEP 600M FMB 2.50% 8/15/50	600,000,000
Bonds (221)	8,423,485,000
0224550 - L/T DEPR Debt	350,000,000
0224589 - DEP 700M Floater 2/18/22	-
Other Long Term Debt (224)	350,000,000

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0226021 - Unamort Discount-Curr	(41,930)
0226544 - PEC UNAMDIS 200M 5.70% 2035	(228,601)
0226546 - PEC UNAMDIS 325M 6.30% 2038	(314,583)
0226549 - PEC UNAMDIS 200M 6.125% 2033	(1,210,678)
0226566 - PEC UNAMDIS 100M 8.5/8% 2021	-
0226061 - DEP UNAMDIS 450M 2.90% 2051	(799,578)
0226567 - DEP 500M 3.00% 9-15-21	-
0226568 - DEP 500M 2.80% 5-15-22	-
0226572 - DEP UNAMDIS 500M 4.10% 5-15-42	(1,684,565)
0226573 - DEP UNAMDIS 500M 4.10% 3-15-43	(2,596,922)
0226075 - DEP UNAMDIS 400M 4.375% 3/30/2044	(59,194)
0226043 - DEP UNAMDIS 500M 4.15% 12/1/44	(1,304,922)
0226051 - DEP UNAMDIS 500M 3.25% 2025	(552,082)
0226052 - DEP UNAMDIS 700M 4.20% 2045	(2,793,991)
0226053 - DEP UNAMDIS 450M 3.70% 10/15/46	(945,636)
0226058 - DEP UNAMDIS 500M 3.60% 9/15/47	(629,336)
0226059 - DEP UNAMDIS 300M 3.375% 2023	(6,915)
0226065 - DEP UNAMDIS 500M 3.70% 2028	(62,949)
0226584 - DEP 600M 3.45% 3/15/2029	(1,777,264)
0226588 - DEP UNAMDIS 600M 2.50% 8/15/50	(3,235,809)
0226044 - DEP UNAMDIS 650M 2.00% 2031	(1,068,619)
Unamortized Discount on LT Debt (226)	(19,313,576)
0223306 - Intercompany Notes Payable LT	150,000,000
Advances from Associated Companies (223)	150,000,000
Total Long Term Debt	8,904,171,424
0227101 - LT Capital Lease Obligation	334,635,765
0227175 - LT Operating Lease Obligation	350,053,549
0227152 - IC Lease-LT Cap(Act as Op) Obl	91,520,266
0227211 - LT Cap Lease Obl - ORB Def Tax	160,931,721
Obligations Under Capital Leases (227)	937,141,301
0228250 - Inactive - Schm Worker'S Comp - Other	5,656,431
0228280 - Schm Environmental	(7,887)
0228202 - Claim Reserve - ST	11,175,000
Accumulated Provision for Injuries and Damages (228.2)	16,823,544
0228314 - OPEB NonCur Liab - Life	46,700,346
0228315 - OPEB NonCur Liab - Medical	99,096,756
0228324 - Schm Dpc Pos Emp FAS 112	-
0228325 - Schm Post Emp FAS 112	16,408,632
0228348 - Pension Liab - FAS 87(Cinergy)	-
0228313 - Coli Death Benefit Survivor	20,235,448
0228340 -Nonqualified Plans Liability	19,665,818
Accumulated Provision for Pensions and Benefits (228.3)	202,107,000
0228401 - Coal Mines Ins Liab	1,113,174
0228404 - Deferred Comp	6,538,764
0228405 - 2000 Class Deferred Compensat	2,337,705
0228440 - Reserve - MGP Sites FERC 228	(1,210)
0228480 - Acc Prov Insurance-Environ	9,838,838
Accumulated Miscellaneous Operating Provisions (228.4)	19,827,271
0229010 - Accm Prv-Rate Refnd-Tax Ref	4,048,887
Accumulated Provision for Rate Refund (229)	4,048,887
0244006 - Derivative Instr-Regulatory-LT	-
LT Portion of Derivative Instrument Liabilities	-
0230999 - ARO Liability	3,836,080,068
0230315 - ARO Liability - Coal Ash	1,839,173,099
Asset Retirement Obligations (230)	5,675,253,167
0245002 - 3rd Party Derivative Liability Noncurren	293,304
LT Portion of Derivative Instrument Liabilities - Hedges	293,304
Total Other NonCurrent Liabilities	6,855,494,475
0232016 - AP PS8.9 Vendors Payable	106,156,295
0232120 - Vouchers Payable - Special	3,163,338
0232125 - NRC Inspection Fee Pay	1,749,229
0232151 - Pp Accounts Payable - Stores	66,900,221
0232170 - Accounts Payable - Coal	5,702,326
0232175 - Limestone and Freight Payable	1,377,477
0232180 - Accounts Payable - Oil Stocks	49,223
0232190 - Coal Freight Payable	1,932,050
0232195 - Railcar Lease Payable	18,360
0232892 - A/P Miscellaneous	877,561
0232331 - A/P - ENERGY NEIGHBOR FUND	68,436
0232460 - Bulk Power Marketing Payable	43,590,732
0232480 - Co - Generation	28,723,295
0232410-Transmission Payables	13,980
0232109 - A/P BPM - Actual	18,223,541
Power Accounts Payable (232)	90,551,548
0232061 - Checks not presented - reclass	27,080,156
Unpaid Bank Checks (232)	27,080,156
0232996 - Capital - Accruals	103,141,387
0232039 - Payable 401K Incentive Match	3,935,494
0232181 - Natural Gas Payable	13,652,964
0232002 - A/P - Misc - Gen - Acctg	33,676,639
0232176 - Reagent Payable	179,384
0232177 - Generic By Products Payable	659,879
0232155 - Accounts Payable - Stores CAS	3,641,802
0232178 - Accrued Settlements Payable	227,067
0232028 - CertainTeed settlement pay-LT	43,889,320
0232029 - CertainTeed settlement pay-ST	8,400,000
0232199 - PowerPlan Coal Payable	(23,553)
0232171 - Account Payable - Coal Accrual	357,229
Accounts Payable (232)	517,363,830
0233150 - IC Moneypool - ST Notes Pay	172,129,000
Notes Payable to Associated Companies (233)	172,129,000

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0232232 - A/P Affiliates	(135,594)
0234000 - IC Moneypool - ST Interest Pay	2,027
0234010 - I/C AP - Joint Dispatch	91,054,273
0234250 - IC Netting - Accts Payable	213,544,101
Accounts Payable to Associated Companies (234)	304 464 806
0235110 - Cust Dep For Srvc - Edp Billing	(18,721,114)
0235140 - Special Customer Deposits	365,000
0235000 - Cust Dep NC-CIM	123,702,551
0235001 - Cust Dep SC-CIM	20,631,665
Customer Deposits (235)	125,978,102
0236000 - NC Prop Tax - Electric	55,552
0236040 - NC Prop Tax - Misc Non - Util	-
0236050 - NC Municipal License - Elec	9
0236150 - St/Local Unemployment Tax Liab	(5,200)
0236360 - SC Prop Tax - Electric	48,863,326
0236470 - Franchise Tax Accrual	4,853,533
0236520 - S. C. Pub Ser Comm - Electric	761
0236700 - Employer FICA Tax Liab	15,270,436
0236750 - Federal Unemployment Tax Liab	2,385
0236906 - Use Tax Payable	417,828
0236926 - LT tax reclass Fed cr	(5,160,183)
0236927 - LT tax reclass state cr	(3,546,272)
0236953 - LT Liability State UTP	3,546,272
0236990 - Fed Inc Tax Payable - Current	77,230,202
0236993 - LT Liability Fed - UTP	6,181,316
0236001 - State It Payable Other	7,548,674
0236986 - LT Liability Fed - KTRA	(585,960)
0236375 - SC CORP LIC UNBILL ACCRUAL	76,496
0236701 - Employer FICA Tax Liab LT	(3,561,659)
Taxes Accrued (236)	151 187 517
0230690 - S.C. Mun. License - Elect.	6,792,860
Other Accounts Payable	6,792,860
Consolidated Taxes Accrued	157 980 377
0237110 - Bonds Interest Payable	266,261
0237220 - Int Accrued on NC Cust Deposit	7,404,150
0237240 - Int Accrued on SC Cust Dep	619,755
0237510 - Bonds Interest Payable	85,756,617
Interest Accrued (237)	94,046,782
0241110 - State Income Tax Wh - Employee	671,905
0241150 - Federal Income Tax Wh - Employee	(6,982)
0241160 - FICA Withheld - Employee	(267)
0241310 - General Sales Tax	1,251,385
0241320 - Utility Sales Tax	7,225,857
0241335 - Local Taxes Withheld	(1,417)
0241348 - Franchise Fees Payable	(165,297)
Tax Collections Payable (241)	8,975,183
0242215 - Payroll Severance Reserves	909,714
0242310 - Green Power Payable	24,875
0242320 - Transmission Open Ace - Deposits	1,417,247
0242460 - Prov For Incentive Ben Prog	71,397,992
0242461 - Prior Year Incentive Accrual	-
0242490 - Vacation Carryover	56,923,030
0242650 - Accrued Payable - Other	1,361,721
0242216 - Payroll ST Retention/Spcl Rsrvs	451,000
0242997 - NQ Pension Current SSERP	2,156,062
0242999 - Misc Liab - FAS 112	2,302,679
0242330 - Carbon Offset Program - NC	1,488
0242033 - Wages Payable - Accrual	3,650,715
0242897 - NQ Pension Current ECBP	252,512
0242898 - OPEB Current Liab - Life	3,616,180
0232004 - Vision Deduction	(29,566)
0232067 - Dental Deductions	(24)
0242396 - CURR&ACCR LIAB-WORKERS COMP	165,964
0242398 - CURR&ACCR LIAB MISC	11,182,403
0232005 - Long Term Disability Deduction	35,100
0232045 - Supplemental Life Deductions	38,941
0232048 - Supplemental AD&D Deduction	37,217
0232049 - Medical & HSA Deductions	(1,919)
0242152 - Solar Interconnect Deposits	62,931,130
0242153 - Performance Securities	12,461,979
0242983 - Other NonCurrent Liab (TR)	24,458,168
0242984 - Other Curr Liability (TR)	58,143,965
0242051 - FERC Interconnect Deposits LT	3,724,800
0242054 - State Interconnect Deposits LT	928,656
0242041 - SC Bulk Utility Payments	17 749 366
Other Current Accrued Liability	336,291,396

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0242110 - Contract Retentions	6,219,938
Construction Contra Ret	6,219,938
Miscellaneous Current and Accrued Liabilities (242)	342,511,334
0243105 - Current Portion of Cap Lease Obligation	33,824,329
0242175 - Curr Operating Lease Oblig	50,332,194
0243152 - IC Lease-Curr Cap(Act Op) Obl	4,403,685
0243211 - ST Cap Lease Obl - ORB Def Tax	2,912,743
Obligations Under Capital Leases - Current (243)	91,472,950
0244005 - Derivative Instr-Regulatory-ST	-
0244007 - Accrued Interest Exp-Swaps-Reg	-
Derivative Instrument Liabilities - Current	-
Long-Term Portion of Derivative Instrument Liabilities Calc	-
Derivative Instrument Liabilities (244)	-
(Less) Long Term Portion of Derivative Instrument Liabilities	-
Long-Term Portion of Derivative Instrument Liabilities-Hedges Calc	293,304
0245001 - 3rd Party Derivative Liability Current	132,716
Derivative Instrument Liabilities - Hedges (245)	426,021
(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges	(293,304)
<i>Total Current and Accrued Liabilities</i>	<i>1,815,055,080</i>
0252001 - Cust Adv For Construction	882,997
0252400 - Customer Advances-ST	(999,709)
0224045 - FERC Interconnect Liability	6,832
Customer Advances for Construction (252)	(109,881)
0255000 - Accum Def Inv Tax Credits	128,468,464
Accumulated Deferred Investment Tax Credits (255)	128,468,464
0253037 - LT Liab - Current Portion	4,000,000
0253300 - Cashiers' Overs and Shorts	118
0253500 - Net Proceeds on Property Sales	19,167
0253890 - Schm Tax and S/L For Surplus Mat Ls	249,100
0253990 - Deferred Prepaid Ef - Lighting	1,984,916
2531006 - Defr Cr - A/R A/P Elim Diff	(3,645,593)
Historical Equity Roll - Up Plug	(315,643,791)
2531008 - Defr Cr - Other Bal Sheet Elim Diff	3,645,593
0253039 - Deferred Revenue	497,823
0253035 - Misc Def Cr - Genl Acctg	19,568,295
0253008 - Pole Attach - Deferred Revenue	3,969,903
0253086 - ACCRUED INDEMNIFICATIONS - SFAS 5	-
0253600 - Reg Liab - NC EDIT - SC Retail	20,212,477
0253070 - Reserves - Mgp Sites FERC 228	1,177,701
ICNET PLUG	315,643,791
0253134 - Misc Credits	68,939,331
0253062 - Long Term Def Rev - OL	912,496
0253063 - SC Coal Ash Insurance Proceeds	5,934,467
0253630 - Schm Exec Cash Bal Plan	8,793,949
0253603 - Oth Def Cr - NC EDIT GU	6,082,913
Misc Deferred Credit (253)	138,342,656
Other Deferred Credits (253)	142,342,656
0254200 - Epa Auction Proceeds	-
EPA AUCTION PROCEEDS (254)	-

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0254002 - Interest Rate Swap Reg Liability	34,389,750
0254101 - Deferred Regulatory Liability	5,151,456
0254250 - NC REC Liability - Retail	124,199,957
0254689 - Reg Liability - OPEB Medical	-
0254690 - Reg Liability - OPEB Life	-
0254914 - NDT - QUAL - UNREAL GAINS	1,907,973,035
0254915 - NDT - NONQUAL - UNREAL GAINS	19,312,561
0254403 - SFAS 143 Asbestos-Reg Liab FTG	15,264,104
0228457 - Nuclear Refueling Outages	-
0254332 - ST Closed Def Int Hedge - Liab	1,726,520
0254017 - Sale of Land Harris Deferral	21,338,032
0254021 - Nuclear Fuel Last Core Reserv	30,681,199
0254022 - M and S Inventory Reserve PEC RC	59,991,294
0254410 - ST SO2 EA Proceeds	-
0254800 - Reg Liability - MTM Fuel - LT	116,740,485
0254980 - Open Int Rate Swap Cur Rg Liab	2,364,975
0254106 - Rotable Fleet Spare Reg Liab	6,175,134
0254028 - Excess Amortization Liability	6,945,795
0254065 - Job Retention Rider Liability	-
0254032 - Nuc Fuel Last Core Reserve SC	1,808,333
0254033 - M&S Inv Reserve_PEC RC SC	5,781,500
0254047 - Coal Ash Insurance Proceeds	-
0254048 - SC Coal Ash Insurance Proceeds	-
0254325 - WS Coal Ash Ins Proceeds-Curr	179,722
0254052 - Storm Secur Srvc/Admin - LT	40,686
Misc Regulatory Liab (254)	2,360,064,538
0254100 - Regulatory Liability - Inc Tax	(58,785,987)
0254150 - Reg Liab - State Tax Rate Change	23,788,517
0254036 - Reg Liab - Excess Fed ADIT	747,622,787
0254037 - RL - Excess NC ADIT - SC Retail	-
0254038 - Excess ADIT Grossup LT	332,519,411
0254041 - Reg Liab - D&E Ret on St EDIT	1,179,558
0254042 - Reg Liab - Fed EDIT - SC Retail	140,650,654
0254044 - Reg Liab - Fed EDIT - W/S	309,941,874
0254045 - Reg Liab - Debt Retrn on FEDIT	4,316,743
0254053 - Reg Liab - NC EDIT - Wholesale	46,767,227
0254054 - Reg Liab - NC EDIT - Retail	141,709,509
0254055 - Reg Liab - NC EDIT - NC Retail	56,721,770
Regulatory Liability Tax (254)	(1,864,004,038)
Other Regulatory Liabilities (254)	4,224,068,577
0282100 - Adit PpandE Federal Taxes	2,867,246,699
0282101 - Adit PpandE State Taxes	47,741,078
Accumulated Deferred Income Taxes Oth Property (282)	2,914,987,776
0283100 - Adit Other Federal Taxes	1,503,315,499
0283101 - Adit Other State Taxes	105,625,094
Accum Deferred Income Tax Other (283)	1,608,940,592
Total Deferred Credits	9,018,698,184
Total Liabilities and Other Credit	36,146,922,487

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<i>Income Statement</i>	
0440000 - Residential	2,151,673,564
0440990 - Residential Unbilled Rev	(8,900,241)
0442100 - General Service	1,213,415,915
0442190 - General Service Unbilled Rev	37,702,716
0442200 - Industrial Service	593,835,247
0442290 - Industrial Svc Unbilled Rev	25,456,836
0444000 - Public St and Highway Lighting	20,312,476
0444990 - Public Street/Highway Unbilled	13,800,001
0447150 - Sales For Resale - Outside	1,164,086,036
0449100 - Provisions For Rate Refunds	6,151,644
0445000 - Other Sales To Public Auth	77,506,418
0445090 - OPA Unbilled	2,627,579
0447016 - I/C Joint Disp - Revenue	206,539,326
0449111 - Tax Reform - Residential	32,175,125
Electric Revenue	5,536,382,642
0450100 - Late Pmt and Forf Disc	1,468,981
0450200 - Charge on Returned Checks	360,375
0451100 - Misc Service Revenue	3,480,480
0454100 - Extra - Facilities	15,732,132
0454200 - Pole and Line Attachments	14,187,792
0454300 - Tower Lease Revenues	673,689
0454400 - Other Electric Rents	4,934,006
0454500 - Leased Facilities Fee - Catawba	1,395,050
0456100 - Profit Or Loss on Sale of M&S	1,855
0456103 - Metering - Network	286,800
0456104 - Transmission Charge Network	72,138,625
0456105 - Sched, Sys Cntl, Disp-Network	1,527,492
0456106 - Reactive Pur/Volt Cntl Svc	3,367,353
0456107 - Regulation/Frequency Response	43,643
0456108 - Op Res - Spinning Reserve	64,374
0456109 - Op Res - Supplemental Reserve	46,005
0456110 - Transmission Charge Ptp	6,361,188
0456610 - Other Electric Revenues	244,598
0456630 - Gross Up - Contr in Aid of Const	1,628,708
0454601 - Other Miscellaneous Revenue	4,811
0456016 - I/C Joint Disp - Trans NW Rev	549
0454105 - IC Other Elec Rents	180,157
0456000 - Other Variable Revenues	1,050
0456111 - Other Transmission Revenues	1,501,294
0456001 - Other Variable Revenues-Reg	221,546
0456191 - NC Unbilled Coal Inv Rev	-
0456560 - NC EE Deferred Revenue	-
0454004 - Rent - Joint Use	491,545
0456002 - Demand Profile Plot Change	102,988
0456004 - Magnetic Tape Pulse Data	126
0456005 - ELEC REV-COGEN/SMALL PWR PRO	1,079,468
0456117 - I/C WHEELING-TRANSMISSION-DUKE	292,282
0456118 - I/C Revenue Sharing - Duke	2,636,454
0456119 - I/C Wheeling - Prod ANC SER- Duke	23,827
0456050 - Transmission Study Revenue	-
0456392 - Jobs Retention Rider	1,291,222
Other Revenue	135,770,465
Total Electric Revenue	5,672,153,107
Operating Revenues (400)	5,672,153,107

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0501110 - Coal Consumed - Fossil Steam	252,124,559
0501310 - Oil Consumed - Fossil Steam	5,252,671
0509030 - SO2 Emission Expense	19,862
0557450 - Commissions/Brokerage Expense	24,660
0509213 - RECS Consumption Expense	39,438,736
0501007 - Beneficial Reuse - Coal Ash	12,278,068
0501008 - Contra fuel Exp BR Ash - SC	(1,082,234)
0501009 - Contra Fuel Exp BR Ash - W/S	(578,811)
Steam Fossil Production Fuel (500-509)	307,477,509
0547200 - Oil	16,271,574
0547000 - Fuel Expense	695,498,330
0547106 - Biogas Expense	2,950,775
0547107 - REC Biogas Contra Expense	(2,483,070)
0547124 - I/C Gas Purchases	75,235,270
0547108 - REC Biogas Contra Expense - SC	(583)
Combustion Production Fuel	787,472,296
0518100 - Burnup of Owned Fuel	176,522,473
0518610 - Canister Expense - Oconee Robins	1,045,272
0518611 - Canister Expense - McGuire Bruns	2,462,115
0518620 - Canister Design Expense	19,434
Nuclear Production Fuel (517-525)	180,049,293
Fuel Used in Electric Generation	1,274,999,099
0555130 - Purchased Power - Co Generation	213,844,839
0555200 - Interchange Power	235,844,152
0555550 - Purchases Energy Imbalance	211,518
0555750 - Purchases - Generation Imbalance	66,174
0557980 - Retail Deferred Fuel Expenses	(145,290,261)
0555125 - Purchased Power- Renewable	152,941,143
0555135 - SC DERS Purchased Power	1,322,413
0555145 - Purchased Power - CPRE	3,129,625
Other Power Supply Expense	462,069,603
0555016 - I/C Joint Disp - Pur Pwr	40,867,247
Purchased Power (555)	502,936,851

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0920000 - A and G Salaries	113,263,526
0921100 - Employee Expenses	1,782,133
0921200 - Office Expenses	7,870,144
0921300 - Telephone and Telegraph Exp	4,370
0921400 - Computer Services Expenses	3,482,715
0921540 - Computer Rent (Go Only)	4,331,796
0921600 - Other	(846,611)
0921980 - Office Supplies and Expenses	48,565,384
0922000 - Admin Exp Transfer	(56)
0923000 - Outside Services Employed	44,843,305
0923980 - Outside Services Employee and	2,313,479
0924000 - Property Insurance	109,684
0924050 - Intercompany Property Insurance Exp	12,246,664
0924980 - Property Insurance For Corp	(15,454,509)
0925100 - Accrued Inj and Damages	808
0925200 - Injuries and Damages - Other	104,046
0925300 - Environmental Inj and Damages	5,487,577
0925980 - Injuries and Damages For Corp	255,763
0926000 - Employee Benefits	128,372,515
0926420 - Employees' Tuition Refund	-
0926430 - Employees'Recreation Expense	1,211
0926600 - Employee Benefits - Transferred	(12,325,351)
0927001 - General and Administration	23
0928000 - Regulatory Expenses (Go)	10,742,453
0930200 - Misc General Expenses	(16,990,661)
0930210 - Industry Association Dues	863,847
0930220 - Exp of Servicing Securities	241,290
0930230 - Dues To Various Organizations	526,315
0930240 - Director'S Expenses	882,095
0930250 - Buy/Sell Transf Employee Homes	2,149,246
0930600 - Leased Circuit Charges - Other	1,647
0930700 - Research and Development	47,753
0930800 - R and D - Alternative Energy	1,328,233
0930940 - General Expenses	42,149
0931001 - Rents - AandG	17,628,552
0931008 - A and G Rents IC	12,633,586
0163888 - Stores Expense - BU Bal Sht - SvcCo Exp	394
0921110 - Relocation Expenses	332
0925000 - Injuries and Damages	4,521,518
0925051 - Intercompany Gen Liab Expense	5,052,043
0930150 - Miscellaneous Advertising Exp	3,673,496
0929500 - Admin Exp Transf	(2,847,118)
0920100 - Salaries & Wages - Proj Supt - NCRC Rec	8,180
0923100 - Outside Svcs Cont -Proj Supt - NCRC Rec	-
0921101 - Employee Exp - NC	(29)
0921102 - Employee Exp - SC	(108)
0926999 - Non Service Cost (ASU 2017-07)	(36,689,847)
0931003 - Lease Amortization Expense	183,090
0920001 - SC O&M Labor Deferral	(5,062)
0926003 - NC Employee Benefits	(624,570)
0920002 - NC O&M Labor Deferral	10,866,303
Admin & General Operation Expenses (920-931)	358,643,742

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0546000 - Supervsn and Engring - Ct Oper	6,416,371
0547150 - Natural Gas Handling - Ct	700,125
0547300 - Fuel Handling and Testing - Ct	11,461
0548100 - Generation Expenses - Other Ct	1,161,315
0548020 - Ammonia - Qualifying	278,175
0548200 - Prime Movers - Generators - Ct	2,227,475
0549000 - Misc - Power Generation Expenses	11,056,104
0548110 - Operation of Energy Storage Eq	246,474
Combustion Production Op Expense (546-550 1)	22,097,501
0901000 - Supervision - Cust Accts	128,698
0902000 - Meter Reading Expense	2,237,478
0903000 - Cust Records and Collection Exp	45,939,066
0903100 - Cust Contracts and Orders - Local	14,097,862
0903200 - Cust Billing and Acct	8,371,497
0903300 - Cust Collecting - Local	12,636,618
0903400 - Cust Receiv and Collect Exp - Edp	598,468
0904000 - Uncollectible Accounts	11,004,022
0905000 - Misc Customer Accts Expenses	52,420
0904001 - Bad Debt Expense	(3,622)
0903001 - NC Cust Records & Exp	(31,083,502)
Customer Account Expenses (901-905)	63,979,007
0909650 - Misc Advertising Expenses	196,253
0910000 - Misc Cust Serv/Inform Exp	22,242
0910100 - Exp - Rs Reg Prod/Svces - Cstaccts	2,922,758
0908000 - Cust Asst Exp-Conservation Programs - Rec	52
Customer Service and Information (907-910)	3,141,305
0580000 - Supervsn and Engring - Dist Oper	494,127
0582100 - Station Expenses - Other - Dist	448,127
0583100 - Overhead Line Exps - Other Dist	1,599,735
0583200 - Transf Set Rem Reset Test - Dist	719,733
0584000 - Underground Line Expenses - Dist	6,673,971
0585000 - St Lghtng and Sgnl Systm - Dist	3,646
0586000 - Meter Expenses - Dist	3,734,489
0587000 - Cust Install Exp - Other Dist	5,573,735
0588100 - Misc Distribution Exp - Other	28,855,720
0589000 - Rents - Dist Oper	3,038,384
0581004 - Load Dispatch-Dist of Elec	4,876,865
0588101 - Grid Solutions O&M Deferral	(2,676,185)
0584110 - Operation of Energy Storage Eq	(57,917)
0588700 - Intcon Study Costs (D)	5,667,235
Distribution General Expense Other (580-589)	58,951,664
0535000 - Supervsn and Engrng - Hydro Oper	2,159,581
0537100 - Hydraulic Expenses	13,645
0537400 - Recreation Expenses - Hydro	(377,778)
0538100 - Electric Expenses - Other - Hydro	126,155
0539000 - Misc Hydraulic Expenses	841,189
0536000 - Water For Power	62,500
Hydraulic Production Operating	2,825,292

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0517000 - Supervsn and Engrng - Nuc Oper	41,263,220
0518510 - Oil in Aux Stm Gen Fac - Nuc Opr	147,953
0518530 - Diesel Unit Oil Cons - Nuc Oper	417,730
0519000 - Coolants and Water - Nuc Oper	21,049,140
0520000 - Steam Expenses - Nuc Oper	44,367,014
0523000 - Electric Expenses	6,055,663
0524000 - Misc Expenses - Nuc Oper	155,207,760
0524410 - Nuclear Misc Expense - NCRC Rec	334
0517001 - Sup and Engineer - NC	80,942
0517002 - Sup and Engineer - SC	6,897
0519001 - Coolants and Water Nuc Op - NC	15,769
0519002 - Coolants and Water Nuc Op - SC	476
0520001 - Steam Exp Nuc Op - NC	439,980
0520002 - Steam Exp Nuc Op - SC	45,796
0523001 - Electric Exp - NC	12,664
0523002 - Electric Exp - SC	1,029
0524001 - Misc Exp Nuc - NC	1,212,465
0524002 - Misc Exp Nuc - SC	210,365
Nuclear Production Operating Expense (517-525)	270,535,198
0557000 - Other Expenses - Oper	73,056,766
0401100 - Non-reg Operation Expense	-
0556000 - System Cnts & Load Dispatching	1,719,174
Other Expenses (557)	74,775,939
0912000 - Demonstrating and Selling Exp	8,662,349
0913001 - Advertising Expense	287,123
0916000 - Miscellaneous Sales Expense	224,017
0912200 - EV Employee Incentive	-
Sales Expense (911-917)	9,173,489
0500000 - Suprvsn and Engrg - Steam Oper	5,427,587
0501150 - Coal Handling	684,201
0501160 - Coal Sampling and Testing	791
0501180 - Sale of Fly Ash - Revenues	(299,819)
0501190 - Sale of Fly Ash - Expenses	1,596,771
0502040 - Cost of Lime	9,399,811
0502100 - Fossil Steam Exp - Other	890,749
0505000 - Electric Expenses - Steam Oper	1,140
0506000 - Misc Fossil Power Expenses	5,654,916
0502020 - Ammonia - Qualifying	2,254,612
0502030 - Urea - Qualifying	-
0502070 - Gypsum - Qualifying	1,051,560
0502080 - Mag Hydroxide Qualifying Reag	2,417,986
0502090 - Calcium Carbonate	792,291
0500100 - Fossil Oper Superv&Engineer-Recoverable	-
0502082 - Re-emission Chem Exp - Reagent	69,146
Steam Production Operating (500-509)	29,941,743
0560000 - Supervsn and Engrng - Trans Oper	27,792
0561100 - Load Dispatch - Reliability	1,724,041
0561200 - Load Dispatch - MnitrandOprtrmsys	3,996,178
0561300 - Load Dispatch - TranssvcandSch	975,591
0561500 - Reliability Planning and Stdsdev	314,634
0561600 - Trans Svc Studios	2,793
0561700 - Intcon Study Costs (T)	168,551
0562000 - Station Expenses	1,107,345
0563000 - Overhead Line Expenses - Trans	556,970
0565000 - Transm of Elec By Others	-
0565010 - Trans of Elect - Purchase	18,484
0566000 - Misc Trans Exp - Other	6,753,564
0566100 - Misc Trans - Trans Lines Related	66,357
0567000 - Rents - Trans Oper	2,812,973
0566301 - Miscellaneous Transmission Exp	-
0561601 - Trans Study Reimbursement	(2,793)
0561701 - Intcon Study Costs Reimb (T)	(168,490)
Transmission Operating Expense (560-567)	18,353,991
Other Operation	912,418,870
0870000 - Distribution Sys Ops - Supv/Eng	(303)
Gas Operating Expenses	(303)
Operation Expenses (401)	2,690,354,517

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0403500 - Depr of General Plant	51,353,638
0403100 - Depr of Steam Prod Plant	153,240,346
0403200 - Depr of Hydro Prod Plant	5,623,042
0403300 - Depr of Transm Plant	67,824,052
0403400 - Depr of Distribution Plant	206,598,076
0403600 - Depr of Comb Turb Plant	180,901,760
0403700 - Depr of Nuc Prod Plant	218,782,572
0403002 - Depr - Expense	354,171
0403501 - SC EDP Depreciation Expense	(2,085,683)
0403203 - Depreciation - Whlsale Rate Diff	415,983
0403401 - Depreciation - SC Rate Diff	1,283,116
0403202 - DEPRECIAT-WHLSALE RATE DIFF PA	191,197
0403040 - HARRIS DSLW-SC IND	(457,244)
0403041 - HARRIS DSLW-WH IND	(598,922)
0403042 - DEPRECIA-CONTRA AFUDC SC PLANT	(585,540)
0403043 - DEPRECIATION-WHOLESALE PLANT	(592,164)
0403044 - DEPRECIA-CONTRA AFUDC NC PLANT	(4,918,502)
0403045 - DEPRECI-CONTRA AFUDC POLL CONT	(119,080)
0403046 - HARRIS DSLW- NC DIR	(674,152)
0403047 - HARRIS DSLW- PA DIR	(215,583)
0403048 - HARRIS DSLW-WH DIR	(149,493)
0403049 - HARRIS DSLW- NC IND	(2,700,893)
0403111 - Depr Steam Prdn Plt- SC	740,167
0403211 - Depr of Hydro Prod - SC	33,028
0403311 - Depr Transm Plt - SC	(265,049)
0403310 - Depr Transm Plt - NC	(492,169)
0403410 - Depr Distribn - NC	(1,463,023)
0403411 - Depr Distribn - SC	(7,812,459)
Electric Depreciation	864,211,194
0403800 - Decommissioning Exp	14,680,783
Decommissioning Expense	14,680,783
0403610 - Depr Cmb Turbine - NC	2,788,920
0403611 - Depr Cmb Turbine - SC	158,635
0403710 - Depr Nuc Product - NC	(12,266,004)
0403711 - Depr Nuc Product - SC	(343,922)
0403110 - Depr Steam Prdn Plt - NC	1,183,629
0403602 - Rotable Fleet Spare Amort	192,010
0403613 - SC Grid Amort - Deferred Depr	72,348
Depreciation Expenses (403)	870,677,593
0404100 - Amor of Limited Term Elec Plt	1,543
0404200 - Amort of Elec Plt - Software	50,720,180
Amort of LT Term Elec Plt	50,721,723
Amortization and Depletion of Utility Plant (404-405)	50,721,723
0407002 - Brunswick Design Basis	547,327
0407003 - Robinson Design Basis	173,971
0407004 - Mayo2 Aban Loss and AFC Dbt While	70,766
0407382 - Retired Plant Amort - Whlsle	7,889,109
0407381 - Retired Plant Amort - Retail	30,551,694
0407102 - Harris COLA Amort - Retail	6,505,250
0407101 - Harris COLA Amort - Wholesale	672,682
Amortization of Prop Loss, Unrecov Plant and Reg Strudy Cost (407)	46,410,799

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0407360 - CPRE REPS Rider NC Retail	63,951
0407350 - REPS Rider NC Retail	3,305,910
0407302 - ABSAT Return Amort	4,622,110
0407390 - NCEMPA Adjustment	5,151,456
0407352 - REPS Rider NC Retail-Cert	(33,418,037)
0407324 - NC & MW Coal As Amort Exp	69,356,904
0407340 - SC Grid Amort	337,272
0407325 - SC & FL Coal Ash Amortization	1,474,692
0407326 - Wholesale Coal Ash Amort Exp	43,460,200
0407327 - Unbillable Coal Ash Expense	2,106,578
0407334 - Reg Debit - DSM/EE NC O and M	77,791,052
0407335 - Reg Debit - DSM/EE SC O and M	8,983,268
0407329 - Wayne NC Regulatory Debit	1,476,084
0407380 - Reg Debit - Retired Plant NC	1,326,812
0407342 - Nuclear Fuel - Last Core Amort	2,704,681
0407375 - M&S Inv LOL Reserve Amort	12,705,579
0407368 - Fukushima CyberSecurity Amort-SC	1,059,804
0407373 - Buck Retired Plant Amort-SC	(459,972)
0407358 - Reg Debit - DSM/EE NC	26,212,981
0407359 - Reg Debit - DSM/EE SC	2,587,047
0407339 - Sutton SC Regulatory Debit	832,308
0407393 - Amort Debt Ret-SC	661,152
0407394- Amortization Customer Connect	937,643
0407396 - Amortization Storm NC	7,654,806
0407398 - ECIT Rider Amortization	(6,644,286)
0407115 - Meter Amortization	5,635,985
0407388 - COR Settlement Amortz - NC	727,273
0407601 - Continued Amortization	6,293,738
0407300 - COR Settlements Amort-SC	943,687
0407449 - Amort Levelized Ret LeeCC	5,843,524
0407457 - CertainTeed-Liquidated Defer	830,004
0407501 - EDIT Rider Amort - NC Retail	(5,215,665)
Regulatory Debits (407 3)	316,184,614
0411603 - Gain on Asset Ret Obligation	39,661
Gains from Disposition Utility Plant (411 6)	(39,661)
0411875- Annual NOx Proceeds	-
Gains from Disposition of Allowances (411 8)	-
0406505 - Amort Exp - Acq Purch Adj	12,758,733
Amortization of Utility Plant Acq Adj (406)	12,758,733
0411051 - Accretion Expense - ARO Ash Pond	272,491
Accretion Expense (411 10)	272,491
0407450 - NC Amort of Retail REC Exp	(39,438,736)
0407414 - DSM EE Capital Deferral	(6,301,026)
0407416 - Reg Credit DSM EE Other	(24,703,918)
0407418 - Pollution Ctrl SC Deprec Defer	2,513,675
0407432 - Reg Credit - DSM/EE NC O and M	(64,109,512)
0407433 - Reg Credit - DSM/EE SC O and M Def	(10,320,348)
0407453 - NCEMPA SC Deferral & Amortiz	368,232
0407700 - SC DERP Amortization	613,275
0407160 - NCEMPA SC Debt & Equity Return	(124,080)
0407454 - NCEMPA NC deferrals/recovery	40,774,630
0407424 - Amortization	3,292,751
0407462 - Continued Amortization	(12,406,678)
Regulatory Credits (407 4)	(191,390,994)
0403151 - Depreciation Expense - ARO Ash	718,087
Depreciation Expense for Asset Retirement Costs (403 1)	718,087
Depreciation and Amortization	1,106,313,385
0510000 - Suprvsn and Engrng - Steam Maint	3,026,036
0511000 - Maint of Structures - Steam	4,473,352
0512100 - Maint of Boiler Plant - Other	21,864,171
0513100 - Maint of Electric Plant - Other	2,119,284
0514000 - Maintenance - Misc Steam Plant	9,605,072
0510100 - Suprvsn and Engrng-Steam Maint - Rec	148,569
0514300 - Maintenance - Misc Steam Plant	-
0510001 - Deferred O&M-NC	-
0513102 - Main Electric Plt - NC	-
0513103 - Main Electict Plt - SC	-
STEAM PRODUCTION MAINTENANCE (510-515)	41,236,485
0541000 - Suprvsn and Engrng - Hydro Maint	377,716
0542000 - Maint of Structures - Hydro	300,981
0543000 - Maint - Reservoir Dam and Waterway	451,327
0544000 - Maint of Electric Plant - Hydro	404,222
0545100 - Maint - Misc Hydraulic Plant	1,572,548

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0545400 - Recreation Facilities - Hydro	89,951
HYDRO PRODUCTION MAINTENANCE (541-545 1)	3,196,745

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0568000 - Suprvsn and Engrng - Trans Maint	33,497
0569000 - Maint of Structures - Trans	461,648
0569100 - Maint of Computer Hardware	(766)
0569200 - Maint of Computer Software	2,037,079
0570100 - Maint Stat Equip - Other Trans	916,178
0570200 - Main - Cir Brkrs Trnsf Mtrs - Trans	4,374,965
0571000 - Maint of Overhead Lines - Trans	20,861,959
0573000 - Maint of Misc Transm Plant	2,047
0572000 - Maintenance of Underground Lines	4
0571001 - Transmission O&M Deferral SC	(40,419)
TRANSMISSION MAINTENANCE (568-574)	28,646,192
0590000 - Supervsn and Engrng - Dist Maint	1,032,076
0592100 - Maint Station Equip - Other - Dist	402,941
0592200 - Cir Brkrs Trnsf Mtrs Rely - Dist	2,228,907
0593000 - Maint Overhd Lines - Other - Dist	32,678,374
0593100 - Right - Of - Way Maintenance - Dist	47,586,443
0594000 - Maint - Underground Lines - Dist	5,342,236
0595100 - Maint Lines Transfrs - Other - Dist	1,279,152
0595200 - Cir Brkrs Transf Capcitr - Dist	34,474
0596000 - Maint - Streetlightng/Signl - Dist	6,521,785
0597000 - Maintenance of Meters - Dist	1,617,254
0598100 - Main Misc Dist Plt - Other - Dist	408,935
0591000 - Maintenance of Structures - Dist	-
0598400 - Distr Maint-Misc Distr Plant-Recoverable	11,359
DISTRIBUTION GENERAL EXPENSE MAINTENANCE (590-598)	99,143,937
0551000 - Suprvsn and Enginring - Ct Maint	6,973,185
0552000 - Maintenance of Structures - Ct	8,954,716
0553000 - Maint - Gentg and Elect Equip - Ct	36,946,294
0554000 - Misc Power Generation Plant - Ct	10,526,170
0553110 - Maintenance of Energy Storage	1,019
Combustion Production Maintenance (551-554 1)	63,401,384
0528000 - Maint Suprvsn and Enginrng - Nuc	46,158,743
0529000 - Maintenance of Structures - Nuc	8,211,128
0530000 - Maint of Reactor Plt Equip - Nuc	52,904,751
0531100 - Maint Electric Plt - Other - Nuc	34,210,746
0532100 - Maint Misc Nuclear Plt - Other	33,371,230
0528001 - Main Sup and Eng Nuc - NC	(414,243)
0528002 - Main Sup and Eng Nuc - SC	(100,743)
0529001 - Main of Structure Nuc - NC	117,654
0529002 - Main of Structure Nuc - SC	16,902
0530001 - Main Reactor Plt Eq Nuc - NC	1,012,992
0530002 - Main Reactor Plt Eq Nuc - SC	29,655
0531101 - Main Elect Plt Other Nuc - NC	(32,939)
0531102 - Main Elect Plt Other Nuc - SC	(51,234)
0532101 - Main Misc Nuc Plt - NC	22,672
0532102 - Main Misc Nuc Plt - SC	(54,117)
NUCLEAR PRODUCTION MAINTENANCE (528-532)	175,403,199
0935100 - Maint General Plant-Elec	771,088
0935200 - Cust Infor and Computer Control	8,527
ADMIN GENERAL EXPENSE MAINT (935)	779,615
0402000 - Maintenance Expense	(2,988)
Gas Production Maintenance Expenses	(2,988)
0554220 - Solar: Maint Misc Gen Plt	652,050
Solar Maintenance Expense	652,050
Maintenance Expenses (402)	412,456,619

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0408000 - NC Property Tax - Electric	77,783,155
0408050 - Municipal License-Electric	710,892
0408150 - State Unemployment Tax	122,710
0408151 - Federal Unemployment Tax	262,695
0408152 - Employer FICA Tax	35,561,540
0408360 - SC Property Tax - Electric	44,675,256
0408460 - SC Kwh Power Gen Tax - Electric	1,992,524
0408470 - Franchise Tax	14,534,024
0408800 - Federal Highway Use Tax - Elec	-
0408960 - Allocated Payroll Taxes	(3,031,583)
0408120 - Franchise Tax - Non Electric	8
0408205 - Highway Use Tax	-
0408851 - Sales and Use Tax Exp	(12,869,850)
0408123 - Deferred Property Tax - NC	264,957
0408124 - Deferred Property Tax - SC	(257,980)
0408963 - NC Alloc Payroll Tax	(217,895)
Taxes Other Than Income Taxes (408 1)	159,530,452
Total Operating Expense Before Income Taxes	4,368,654,973
0409190 - Federal Income Tax - Electric CY	115,867,010
Federal Income Tax - Electric CY	115,867,010
0409191 - Federal Income Tax - Electric PY	(667,164)
0409195 - UTP Tax Expense: Fed Util-PY	-
Federal Income Tax - Electric PY	(667,164)
Income Taxes Federal (409 1)	115,199,846
0409102 - SIT Exp - Utility	7,686,815
0409104 - Current State Income Tax - PY	343,061
Income Tax - Other (409 1)	8,029,877
0410100 - Dfit: Utility: Current Year	943,667,121
0410102 - Dsit: Utility: Current Year	500,136,320
0410105 - Dfit: Utility: Prior Year	14,984,535
0410106 - Dsit: Utility: Prior Year	1,820,468
0410130 - UTP DFIT:Utility:PY	120,499
0410131 - UTP DSIT:Utility:PY	3,546,272
Provision for Deferred Income Taxes	1,464,275,214
0411100 - Dfit: Utility: Curr Year Cr	(834,599,566)
0411101 - Dsit: Utility: Curr Year Cr	(526,302,907)
0411102 - Dfit: Utility: Prior Year Cr	(18,638,104)
0411103 - Dsit: Utility: Prior Year Cr	(5,676,411)
0411115 - DFIT: Federal Excess DIT Amort	(126,217,257)
Provision for Deferred Income Tax Credit	(1,511,434,244)
Provision for Deferred Income (410 1)	(47,159,031)
0411410 - Invest Tax Credit Adj - Electric	(3,756,368)
Investment Tax Credit Adjustment Net (411 4)	(3,756,368)
Total Income Taxes On Operating Income	72,314,324
Total Utility Operating Expenses	4,440,969,298
Net Utility Operating Income	1,231,183,810
0416330 - Miscellaneous Expense	16,868
Costs and Exp of Merchandising Job and Contract Work (416)	16,868
4181107 - Earnings of Sub	(47,319)
Equity in Earnings of Subsidiary Companies (418 1)	(47,319)
0419240 - Miscellaneous Interest	5,984,242
0419429 - IC Moneypool - Interest Inc	50,754
0419040 - Interest Inc (sch M)	123,099
Interest and Dividend Income (419)	6,158,095
0419110 - AFUDC Equity Component	34,367,578
Allowance for Other Funds Under Construction (419 1)	34,367,578
0418200 - Non - Util - Depreciation Expense	732,400
Non Operating Rental Income (418)	(732,400)

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0421340 - Gain on Life Insurance Policy	10,575,491
0421940 - Misc Income	3,011,525
0421032 - Equity Return - Deferred Project	6,429,165
0421960 - NC Return on Coal Rider	-
0421060 - MINI-TIMBER SALES-NC	(138,502)
0421039 - Interest Inc Recovery Clauses	(9,768)
0421800 - NC Equity Return on Retired Plant	(1,326,812)
0421801 - Wayne Return	(1,476,084)
0421044 - Sutton Return	832,308
0421912 - NCEMPA SC Equity Reserve	(77,796)
0421315 - Return on Equity - Coal Ash Sp	5,763,739
0421048 - SH Coal Ash Insurance Proceeds	33,864,521
Miscellaneous Nonoperating Income	63,053,579
0421100 - Gain on Disposal of Property	10,894,810
0421114 - Gain/Loss on Leases	(1,763,979)
Gain On Disposal Of Property	12,658,789
0417310 - Products and Svcs - NonReg	(97,943,204)
0417000 - Misc Revenue	350,986
0417006 - IC Non-Util Misc Rev	129,225
0417007 - Misc Revenue-Reg	(818)
Revenues from Nonutility Operations (417)	98,422,597
0417320 - Exp - Unreg Products and Svcs	73,665,251
0417117 - Expenses of Nonutility Oper	11,926
Expenses of Nonutility Operations (417 1)	73,677,177
Total Expense - Nonutility Operations	(24,745,420)
Other - Net	99,725,388
0415005 - Res Fixed Bill Rev Delta	(87)
0415530 - Marketing Service Revenue	-
Revenues from Merchandising, Jobbing and Contract Work (415)	(87)
Total Other Income	140,186,788
0421200 - Loss on Disposal of Property	366,443
Loss on Disposition of Property (421 2)	(366,443)
0426100 - Donations	4,116,883
Donations (426 1)	4,116,883
0426200 - Life Insurance Expense	(4,474,867)
0426201 - Coli Loan Interest	1,761,909
Life Insurance (426 2)	(2,712,959)
0426300 - Penalties	500,500
Penalties (426 3)	500,500
0426400 - Exp/Civic and Political Activity	5,591,677
Exp For Certain Civic, Political and Related Activity (426 4)	5,591,677
0426510 - Other	998,961
0426508 - Inc Deduction-Other Inc & Exp	42
0457700 - Allocated O&M Offset	(2,269)
Other Administrative Expense Affiliate	996,734
0426513 - Other Deductions - Impairments	265,273
Other Deduction Impairments	265,273
0426540 - Employee Service Club Dues	418
Employee Service Club Dues	418
0426551 - Impairment and Other Rel Chgs	41,287,171
0426553 - PpandE Impairments	21,634,280
Other Deductions (426 5)	62,921,451
Other Income Deductions	71,679,977
Total Other Income Deductions	71,313,534

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0408040 - NC Property Tx - Misc NonUtility	134,100
0408400 - SC Property Tx - Misc NonUtility	(1,026,512)
Taxes Other than Income Taxes (408 2)	(892,412)
0409220 - Federal Income Tax - NonUtility CY	1,127,177
0409221 - Federal Income Tax - NonUtility PY	(2,505,988)
Income Taxes - Federal (409 2)	(1,378,811)
0409233 - Tax expense - state nonutility - PY	(231,404)
NC Income Tax - Nonutility	(231,404)
0409202 - State Income Tax NonUtility	165,195
GA Income Tax - Nonutility	165,195
Income Tax Non Utility (409 2)	(66,209)
Income Taxes - Non Utility (Deduction)	(1,445,020)
0410240 - Dfit: Non - Utility: Curr Year	5,509,297
0410241 - Dfit: Non - Utility: Prior Yr Cr	3,545,793
0410242 - Dsit: Non - Utility: Curr Year	1,000,395
0410243 - Dsit: Non - Utility: Prior Year	466,403
Provision for Deferred Income Taxes (410 2)	10,521,888
0411240 - Dfit: Non - Utility: Curr Yr Cr	(4,325,508)
0411241 - Other Deferred Taxes PY	(959,834)
0411242 - Dsit: Non - Utility: Curr Yr Cr	(589,794)
0411243 - Dsit: Non - Utility: Prior Yr Cr	(203,784)
Provision for Deferred Income Tax Credit (411 2)	(6,078,919)
Provision for Deferred Income Tax (Non Utility)	4,442,968
Total Taxes on Other Income and Deductions	2,105,536
Net Other Income and Deductions	66,763,179
Gross Income	1,297,951,527
0428025 - Amortization of Debt Discount	1,346,827
0428100 - Amort of Debt Discount and Exp	5,312,110
0428021 - Amort of Deferred Debt Exp	732,940
Amortization of Debt Discount and Exp (428)	7,391,876
0428165 - Amort on Loss of Reaquired Debt	1,007,302
Amortization of Loss on Reaquired Debt (428 1)	1,007,302
Total Amortization of Debt Discount and Loss	8,399,179
0430216 - IC Moneypool - Interest Exp	547,091
Interest on Debt to Associated Companies (430)	547,091
0431400 - Int/Other Notes and Acct Pay	22,413
0431900 - Interest Expense Other	16,945,229
0431550 - Interest Exp-Assign From Svc	160,508
0431011 - Debt Return - Deferred Projects	(25,545,826)
0431000 - Int Exp - Taxes	50
0431315 - Coal Ash Spend - Debt Return	(6,343,050)
Other Interest Expense (431)	(14,760,676)
Other Interest	(14,213,585)
0432000 - AFUDC Debt Component	(13,841,613)
Allowance for Borrowed Funds Used During Construction - CR(432)	(13,841,613)
0427100 - Interest on Bonds	3,449,991
0427550 - Interest on Bonds	320,283,006
Interest on LT Debt	323,732,997
Total Interest on Long - Term Debt (427)	323,732,997
Net Interest Charges	304,076,977
Income Before Extraordinary Items	993,874,549
FERC Net Income	993,874,549

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 3

☐ **CONFIDENTIAL**

☒ **NOT CONFIDENTIAL**

Request:

a. Provide the balance in each total company current asset account and each current liability account and subaccount included in the applicant's chart of accounts by months for the test year. Additionally, show total current assets, total current liabilities, and net current position (current assets less current liabilities) by months and average (13 month) for the test year. Provide a reconciliation of total company current assets, current liabilities and net current position as shown on the total company balance sheet for each month of the test year.

Response:

Please see attached file named 'DEP Rate Case E1-3 Current Position.xlsx'.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the Test Year Ended December 31, 2021

CURRENT AND ACCRUED ASSETS

Account & Description	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
0131031 - Cash Wells 0174 DEP	(74 264 568)	(4 423 353)	(1 758 779)	(891 234)	(1 028 435)	(1 328 283)	(2 935 771)	(637 619)	(683 385)	(678 076)	(782 327)	(1 556 739)	(35 600 287)
0131100 - Cash - Various Banks	87 385 339	23 893 053	21 528 941	21 455 637	5 212 931	23 502 628	23 547 597	28 318 065	30 371 900	(11 080 110)	32 414 993	27 500 529	50 904 596
0131124 - Cash PNC 8836	-	-	-	-	-	-	-	-	-	-	(1,058)	(1,058)	-
0131155 - Cash PNC 0659	-	-	-	-	-	-	-	-	-	-	-	-	(3 650)
0131203 - Cash BOA 1925 PEC	2 987 017	108 515	2 262 071	1 822 630	340 354	2 661 008	986 587	660 223	(1 455 428)	2 566 793	(3 457 040)	13 797 440	3 665 446
0131205 - Cash Mellon 0469 PEC	9,633,390	6,314,612	6,421,249	3,116,230	6,361,478	6,430,991	3,282,598	11,885,883	(4,213)	4,184,272	10,275,113	62,420	8,813
0131212 - Cash Mellon 2331 PEC	31 507	29 440	29 279	33 288	22 236	24 808	21 633	40 417	21 910	26 434	29 437	46 028	9 578
0131225 - Cash Wells 7601 PEC	(3,088,341)	(3,573,381)	(3,393,085)	(3,008,755)	(3,061,481)	(3,179,876)	(2,975,570)	(3,398,365)	(3,126,747)	(6,693,622)	(3,440,579)	(2,439,097)	(1,943,146)
0131227 - Cash Wells 0020 PEC	(9,879,155)	(12,725,391)	(11,103,412)	(2,758,767)	8,900,746	(13,664,946)	(1,651,061)	(23,886,127)	(564,841)	(3,576,239)	(19,030,108)	(7,159,780)	(15,161,655)
0131234 - Cash Wells 4827 PEC	-	-	-	-	-	-	-	-	-	40 000 000	1 725 811	(15 713 913)	(124 545)
0131265 - Cash JPM 4596 DEPR-DEP	-	-	-	-	-	-	-	-	-	-	-	5,504,856	8,107,631
0131271 - Cash JPM 4521 DEP	-	-	-	-	-	-	-	-	-	-	-	(645,668)	(549,603)
0131315 - Cash - DPCBIS - Bank of Travelers Rest	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)	(7 025)
131 Cash	12,798,165	9,616,469	13,979,239	19,762,005	16,740,805	14,439,307	20,268,988	12,975,453	24,552,173	24,742,428	17,727,217	19,387,993	9,306,154
0146022 - Interco Notes Receivable LT	-	-	-	-	-	-	-	-	-	-	-	21 597 501	17 749 366
142 Customer Accounts Receivable	-	-	-	-	-	-	-	-	-	-	-	21,597,501	17,749,366
0142001 - AR NON-REG	(308 427)	(309 263)	(309 477)	(309 677)	(309 921)	(309 978)	(310 174)	(310 364)	(310 515)	(310 547)	(310 549)	(310 549)	(310 549)
0142011 - Accounts Receivable Other	90	90	(26,511)	90	90	90	90	90	90	90	90	90	90
0142050 - Transmission Billing	6 196 930	6 417 499	6 503 553	5 930 957	8 110 637	6 575 542	9 842 771	12 518 638	8 480 153	7 255 344	6 398 018	7 869 874	7 163 880
0142200 - Cust Acct - Edp	321,865,550	353,197,346	359,458,044	280,374,727	278,730,021	257,784,285	295,270,324	357,567,110	369,525,651	380,073,123	335,081,485	285,579,150	343,066,565
0142210 - Acct Rec - D/FD EPP	43,139	43,082	43,074	42,994	42,994	42,976	42,976	42,994	42,989	42,989	42,988	42,988	42,988
0142300 - Cust Acct - Cash Not Posted - Edp	-	-	-	-	-	-	-	-	-	-	-	(1 011 621)	(1 014 182)
0142430 - AR Wholesale Billed	105,015,236	99,350,614	95,520,335	86,409,572	73,082,585	87,941,893	90,349,402	104,976,208	102,547,072	86,058,009	40,408,604	27,755,497	78,501,574
0142440 - A/R BPM - Actual	(96 785)	(79 560)	469 852	71 057	190 558	(90 407)	(57 924)	(93 315)	(96 874)	(97 404)	256 247	406 104	459 641
0142450 - A/R - Cogeneration	(465)	(0)	(0)	(0)	(0)	(9)	(9)	(223 857)	(0)	(0)	(0)	(0)	(0)
0142801 - A/R-Passport Interface	9,615,210	9,889,580	10,054,308	9,817,139	9,937,900	10,271,388	10,667,460	11,484,529	11,128,179	10,967,042	11,444,409	10,988,422	11,108,613
0142802 - A/R - Gas	-	99 568	388 306	298 980	2 362 071	2 727 180	7 527 606	10 704 486	12 706 380	24 074 166	13 772 930	10 897 844	4 387 539
0142830 - A/R-Merch/Jobb/Contract Work	4 071 878	3 885 181	3 990 924	3 849 033	3 491 792	5 599 281	4 394 934	4 372 873	3 862 906	4 295 982	4 753 782	5 879 545	5 353 536
142 Customer Accounts Receivable	446,402,355	472,494,138	476,092,408	386,484,871	375,638,728	370,542,241	417,727,457	501,039,392	507,886,032	512,358,793	411,848,004	348,097,344	448,759,694
0142999 - AR Estimate Unbilled	800,261	1,538,493	2,203,594	(2,161,290)	(2,378,615)	651,354	2,598,954	3,542,084	7,105,946	1,293,624	(10,307,777)	34,163,190	(12,417,046)
0143011 - A/R - Other - Gen Acctg	10,818,104	10,648,713	9,248,862	8,576,082	3,442,746	3,155,284	3,752,376	4,350,456	4,947,548	34,074,269	6,438,114	7,035,206	11,741,872
0143022 - A/R Byproducts	202 513	597 261	446 544	833 718	1 924 394	1 159 615	1 458 565	1 251 395	1 718 117	971 998	988 716	720 204	684 322
0143023 - A/R Byproducts - Gypsum	-	-	-	-	-	39,401	42,454	-	-	-	-	-	-
0143052 - State Interconnect Receivab LT	-	-	-	-	-	-	10,499,429	10,499,429	10,499,429	5,425,470	5,425,470	5,425,470	5,425,470
0143110 - Misc A/R - Clearing	19 215 089	19 215 089	19 215 089	-	-	-	-	-	-	-	-	-	28 878 288
0143119 - Off - System Storms Receivables	3,500,765	3,517,893	3,517,998	1,118,236	(2,299,956)	9,124	27,502	27,502	27,720	734,259	802,102	864,254	958,882
0143155 - Other A/R - Miscellaneous	26 530 253	31 052 369	30 568 697	25 425 379	30 553 918	26 871 847	31 387 047	24 626 458	31 000 673	30 603 314	52 422 591	40 523 052	32 014 040
0143180 - Ret Med Life Den/Prem Withheld	1 622 112	1 668 778	1 716 172	1 670 953	1 670 563	1 671 146	1 671 746	1 672 099	1 671 978	1 672 391	1 672 493	1 673 035	1 673 225
0143222 - LT Tax Reclass Fed Dr	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858	10,392,858
0143223 - LT Tax Reclass State Dr	-	-	-	-	-	-	-	-	-	2 228 339	2 228 339	2 228 339	2 228 339
0143230 - Pole Attach Rental - Sou Bell	6 284 407	5 150 268	6 358 362	7 973 736	6 454 472	6 305 971	6 523 563	7 118 859	6 557 593	6 501 224	7 285 348	7 012 757	6 824 225
0143272 - Misc Accts Rec-EA	400	400	400	400	400	400	400	400	400	400	400	400	400
0143290 - Misc Coal A/R	1	1	1	1	1	1	1	1	1	1	1	1	1
0143320 - Mar Billed - Edp	5,035,085	4,581,206	2,951,405	2,001,615	169,798	4,661,220	3,311,142	5,407,752	2,377,506	2,703,477	1,238,160	550,599	(2,362,481)
0143430 - Wholesale Revenue - Billed	11,613	11,613	11,613	11,613	11,613	11,613	11,613	11,613	11,613	11,613	11,613	11,613	11,613
0143870 - Cust Billing-Outdoor Light	11 359	11 359	11 359	11 359	11 359	11 359	11 359	11 359	11 359	-	-	-	-
0143970 - State Tax Refunds - External	0	0	0	0	0	0	0	0	0	0	0	0	0
0143980 - Franchise Tax Rec - Ext	532 287	532 287	532 287	532 287	532 287	532 287	532 287	532 287	532 287	532 287	532 287	532 287	532 287
143 Other Accounts Receivable	84,957,107	88,918,379	87,175,241	56,386,947	50,485,837	55,473,281	72,221,298	69,433,195	76,843,670	97,145,525	79,130,716	111,133,266	86,586,297
0144101 - Allowance Credit Loss	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)	(800 000)
0144330 - Allowance For Doubtful Account	(18 200 000)	(18 200 000)	(18 200 000)	(18 200 000)	(18 200 000)	(18 200 000)	(18 200 000)	(16 200 000)	(16 200 000)	(16 200 000)	(16 200 000)	(16 200 000)	(16 200 000)
0144700 - Prov for MARBS Uncollectibles	(3,743,394)	(3,743,394)	(3,743,394)	(3,713,127)	(3,709,912)	(3,709,912)	(3,709,912)	(3,709,912)	(3,710,569)	(3,710,569)	(3,699,936)	(3,700,911)	(3,737,747)
144 Accum Prov for Uncollectible Account	(22,743,394)	(22,743,394)	(22,743,394)	(22,713,127)	(22,709,912)	(22,709,912)	(20,709,912)	(20,709,912)	(20,710,569)	(20,710,569)	(20,699,936)	(20,700,911)	(20,737,747)
0145004 - IC Moneypool - ST Notes Receiv	-	-	-	-	-	-	-	-	391,930,000	-	90,280,000	800,560,000	-
0145005 - LT Intercompany Note	-	-	-	-	-	-	-	-	-	-	-	-	3 848 135
145 Note Receivable from Associated Companies	-	-	-	-	-	-	-	-	391,930,000	-	90,280,000	800,560,000	3,848,135
0146000 - AR Intercompany Crossbill	(128 435 349)	(26 615 344)	(30 238 039)	(30 215 384)	(151 153 081)	(157 912 985)	(111 042 972)	(35 263 303)	(31 724 650)	(33 452 450)	(31 814 675)	729 163 802	(51 181 325)
0146006 - IC Moneypool - Interest Receiv	-	-	-	-	-	-	-	-	544	-	376	890	-
0146009 - IC AR Rollup	(35 170 134)	(104 355 578)	(161 188 063)	(150 422 593)	(12 881 764)	5 175 303	(70 515 544)	(92 888 430)	(154 000 414)	(22 574 239)	(86 561 366)	(946 324 377)	(143 567 642)
0146104 - IC AR - Joint Dispatch	487 172	374 384	535 634	228 547	309 520	176 093	230 812	246 868	371 014	351 410	196 569	95 654	992 356
0146250 - IC Netting - Accts Receivable	166,266,928	129,320,651	188,277,472	180,156,801	162,133,867	159,109,376	179,949,162	127,107,630	204,752,091	67,962,093	126,239,823	985,511,583	213,544,098
0146990 - A/R Prop/Bt - Bison Interco	42 865 018	43 137 682	43 263 782	66 812 637	66 653 702	67 063 996	60 904 939	60 593 596	60 593 596	52 587 008	52 587 008	40 892 927	40 892 927
0146991 - LT Franchise Tax Rec - Interco	36 067 037	35 152 461	34 237 885	33 323 309	32 408 733	31 494 157	30 579 581	29 665 005	28 750 429	27 835 853	27 868 608	27 901 363	(1 454 359)
0146994 - State Tax Refunds - Interco	-	-	-	-	2,172,967	-	3,385,204	-	-	-	-	-	-
0146996 - Franchise Tax - Interco	18 557 852	18 557 852	18 557 852	18 557 852	18 557 852	18 557 852	18 557 852	18 557 852	18 557 852	18 557 852	18 557 852	18 557 852	11 210 733
146 Accounts Receivable from Associated Companies	100,638,524	95,572,108	93,446,524	120,614,137	116,028,829	123,662,892	112,049,033	108,019,217	127,300,462	111,267,527	107,074,194	855,799,693	70,436,788

Account & Description	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
0151130 - Coal Stock	112,492,651	106,635,258	81,387,765	87,648,147	106,482,456	92,240,511	67,915,413	45,591,058	29,577,593	36,527,320	48,205,090	69,690,599	86,475,810
0151131 - Coal Stock in Transit	17,781,342	17,692,780	16,992,249	13,590,508	9,900,065	9,268,833	10,224,388	7,652,656	7,664,270	8,882,190	7,962,552	7,423,886	7,083,066
0151132 - Coal In-transit Accruals	254,941	-	-	-	-	-	527,449	-	-	-	-	-	357,229
0151140 - Diesel Fuel Stock	106,736,329	106,087,024	99,858,646	100,788,300	100,625,647	99,659,767	99,726,025	99,493,722	96,427,207	96,127,207	95,204,154	98,072,025	97,681,898
0151170 - Oil Stock in Transit	706	-	-	1,249	-	-	840	-	-	-	-	-	519
0151660 - Natural Gas Inventory	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
151 Fuel Stock	237,265,969	230,415,061	198,238,660	202,028,204	217,008,168	201,169,110	178,394,115	152,737,436	133,669,070	141,536,717	151,371,795	175,186,511	191,598,523
0154100 - Inventory	638,939,048	651,563,570	647,245,637	645,219,344	643,098,242	637,972,068	645,076,781	641,165,799	670,198,544	629,971,675	652,215,451	672,667,382	685,655,052
0154101 - Inventory Estimate	3,928	3,928	-	-	-	-	-	-	-	-	-	-	-
0154110 - M&S Supply Inventory - Joint Owner	750	750	750	768	768	768	768	768	768	768	768	768	768
0154122 - Limestone In Transit Inventory	20,318	20,318	315,261	322,617	20,318	20,318	312,839	339,876	338,927	20,318	300,964	20,318	254,130
0154140 - Misc Inventory	8,926,838	7,986,159	8,255,367	8,655,237	9,878,635	9,633,381	9,242,186	9,707,664	13,644,543	12,977,596	13,342,376	14,825,448	9,362,517
0154200 - Limestone Inventory	4,982,048	4,424,516	3,558,034	4,034,579	5,578,238	5,198,115	3,736,997	3,075,710	2,319,158	2,325,279	2,662,873	3,740,034	5,074,316
0154990 - Schm Inv Cr - Surplus Mat'L Ident	(7,117,015)	(7,102,788)	(6,810,201)	(6,120,994)	(6,116,582)	(6,114,201)	(6,114,098)	(5,940,493)	(5,940,493)	(5,828,049)	(6,215,020)	(6,528,320)	(6,291,398)
154 Plant Material and Operating Supplies	645,755,915	656,896,453	652,564,848	652,111,550	652,459,618	646,710,448	652,255,472	648,349,323	680,561,446	639,467,586	662,307,412	684,725,630	694,055,384
0156010 - Other M&S / Inventory	98,990	95,954	98,462	106,118	91,268	77,672	100,399	107,636	87,638	62,209	58,777	51,319	104,779
156 Other Materials and Supplies	98,990	95,954	98,462	106,118	91,268	77,672	100,399	107,636	87,638	62,209	58,777	51,319	104,779
0158120 - REC's - DE Carolinas - NC	130,190,656	132,477,088	136,723,224	139,583,560	140,884,221	145,189,220	109,597,650	115,077,376	117,826,733	121,057,544	124,595,551	127,412,561	130,638,339
0158150 - SO2 Current Vintage	2,220,905	2,219,054	2,216,439	2,214,117	2,213,984	2,212,461	2,210,173	2,201,473	2,201,473	2,201,473	2,201,473	2,201,473	2,201,473
158 Allowances	132,411,561	134,696,142	138,940,043	141,797,999	143,098,337	147,403,205	111,810,110	117,287,550	120,033,987	123,262,017	126,797,242	129,613,605	132,839,383
0163110 - Stores Expense	20,414,884	21,042,456	21,157,456	20,127,584	20,350,890	22,721,230	21,828,955	22,718,541	26,328,006	27,028,435	27,667,858	28,949,310	24,722,137
0163160 - Stores Exp Distribution - Credit	6,811,406	6,857,720	7,032,258	7,142,598	7,130,929	5,529,436	5,492,209	7,147,483	7,172,029	7,193,356	7,284,877	7,415,723	10,642,967
0163180 - Freight and Express	208,634	208,634	208,634	208,634	208,634	208,634	208,763	208,763	208,763	208,763	208,763	208,763	208,763
163 Store Expenses Undistributed	27,434,924	28,108,809	28,398,348	27,478,816	27,690,454	28,459,300	27,529,926	30,074,786	33,708,798	34,430,554	35,161,498	36,573,795	35,573,867
0165011 - Ppd - Software - Purchase	201,211	129,755	129,755	-	-	-	-	-	-	-	-	-	-
0165075 - Interco Prepaid Insu SchM	0	15,857,148	14,415,589	12,974,031	11,532,472	10,090,913	8,649,354	7,207,795	5,766,236	4,324,677	2,883,118	1,441,559	0
0165120 - Unexpired Insurance - Nuclear	5,239,250	7,694,599	6,654,886	5,615,172	4,575,459	3,535,745	2,496,032	1,456,319	8,978,356	7,976,802	6,975,247	5,973,692	4,972,138
0165400 - Misc Prepaid Expenses	429,414	9,920,532	8,673,257	5,610,622	8,663,525	6,579,567	4,268,492	3,850,551	4,792,621	2,248,848	5,219,963	2,676,190	379,917
0165538 - LTSA - Long Term Portion FTG	94,505,303	94,631,828	94,631,828	98,854,360	69,142,485	53,893,151	58,354,638	58,481,163	58,481,163	64,830,965	64,957,490	64,957,490	71,035,934
165 Prepayments	100,375,178	128,233,862	124,505,315	123,054,185	93,913,941	74,099,377	73,768,517	70,995,829	78,018,376	79,381,292	80,035,818	75,048,932	76,387,990
0172004 - Rents Rec-Real Estate	157,235	163,556	164,340	72,798	56,226	92,780	179,510	210,821	135,489	138,814	137,516	116,593	91,053
172 Rent Receivable	157,235	163,556	164,340	72,798	56,226	92,780	179,510	210,821	135,489	138,814	137,516	116,593	91,053
0173100 - Unbilled Revenue Receivable	134,521,059	130,249,244	128,333,716	92,571,361	88,511,106	126,724,921	153,494,658	155,291,864	168,556,244	123,934,445	123,649,500	179,452,455	205,207,950
173 Accrued Utility Receivable	134,521,059	130,249,244	128,333,716	92,571,361	88,511,106	126,724,921	153,494,658	155,291,864	168,556,244	123,934,445	123,649,500	179,452,455	205,207,950
0174015 - Customer Collateral	0	0	0	0	0	0	0	(7,680,000)	0	0	0	0	0
0174300 - Swap Int Recvbl Cur Reg Asset	9,122,276	9,122,276	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
174 Miscellaneous Current and Accrued Assets	9,122,276	9,122,276	0	0	0	0	0	(7,680,000)	0	0	0	0	0
0175001 - Deriv Assets - Noncashflw - ST	26,304,268	26,304,268	17,181,992	80,704,652	80,704,652	80,704,652	47,007,152	47,007,152	711,405	2,215,207	2,215,207	2,215,207	2,364,975
175 Derivative Instrument Assets	26,304,268	26,304,268	17,181,992	80,704,652	80,704,652	80,704,652	47,007,152	47,007,152	711,405	2,215,207	2,215,207	2,215,207	2,364,975
0176001 - 3rd Party Derivative Asset Current	6,851,668	12,108,869	22,830,037	11,813,985	24,363,991	24,471,469	54,137,552	63,872,806	81,374,331	79,797,234	72,684,371	60,801,863	62,882,888
0176003 - Accrued Interest Recv - Swaps	1,345,214	1,345,214	1,345,214	561,949	561,949	561,949	1,376,852	964,328	964,328	0	0	0	0
L T Portion of Derivative Instruments Assets Hedges (CALC)	-	3,604,044	2,625,932	3,304,100	4,467,557	6,548,224	25,340,268	35,819,977	45,611,360	51,406,112	49,354,031	46,079,649	42,462,959
176 Derivative Instruments Assets Hedges	8,196,882	17,058,126	26,801,183	15,680,034	29,393,497	31,581,642	80,854,672	100,657,111	127,950,020	131,203,346	122,038,403	106,881,512	105,345,847
(Less) Long Term Portion of Derivative Instruments Assets - Hedges	-	(3,604,044)	(2,625,932)	(3,304,100)	(4,467,557)	(6,548,224)	(25,340,268)	(35,819,977)	(45,611,360)	(51,406,112)	(49,354,031)	(46,079,649)	(42,462,959)
Current Maturities of Deferred Debits	34,501,150	39,758,351	41,357,242	93,080,585	105,630,592	105,738,070	102,521,556	111,844,286	83,050,064	82,012,441	74,899,578	63,017,070	65,247,863
Total Current and Accrued Assets	1,943,697,015	2,001,597,409	1,960,550,994	1,892,836,449	1,864,643,997	1,871,882,892	1,901,611,125	1,949,976,875	2,405,622,879	1,949,029,778	1,939,779,331	3,479,660,795	2,017,055,478

CURRENT AND ACCRUED LIABILITIES

0230690 - S.C. Mun. License - Elect.	6,792,860	7,771,953	7,191,209	8,012,736	8,815,767	9,565,463	10,456,042	11,497,190	12,588,077	13,668,878	14,518,777	14,518,777	6,792,860
Other Accounts Payable	6,792,860	7,771,953	7,191,209	8,012,736	8,815,767	9,565,463	10,456,042	11,497,190	12,588,077	13,668,878	14,518,777	14,518,777	6,792,860
0232000 - A/P Vendors Payable	-	17,298,707	-	-	-	-	-	-	-	-	-	-	-
0232002 - A/P - Misc - Gen - Acctg	44,211,528	35,579,046	41,538,588	48,129,335	38,983,480	33,102,119	32,997,958	28,672,864	24,759,833	30,818,592	27,351,175	28,539,722	33,676,639
0232016 - AP PSS.9 Vendors Payable	120,230,726	86,368,749	87,650,054	84,076,530	82,384,054	102,466,814	100,385,719	74,501,026	85,088,245	86,072,452	101,077,782	122,137,868	106,156,295
0232028 - CertainTeed settlement pay-LT	49,906,749	49,906,749	43,889,320	43,889,320	43,889,320	43,889,320	43,889,320	43,889,320	43,889,320	43,889,320	43,889,320	43,889,320	43,889,320
0232029 - CertainTeed settlement pay-ST	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000	8,400,000
0232039 - Payable 401K Incentive Match	2,595,871	2,851,871	3,114,139	796,945	1,073,530	1,350,712	1,618,512	1,938,237	2,201,985	2,468,727	3,100,758	3,372,623	3,935,494
0232061 - Checks not presented - reclass	69,454,555	-	-	-	-	-	-	2,142,697	1,455,428	-	6,153,880	1,058	27,080,156
0232109 - A/P BPM - Actual	9,983,638	12,384,509	13,168,024	8,330,798	7,234,706	9,076,979	13,013,856	18,746,585	19,657,133	16,070,067	13,033,046	11,466,479	18,223,541
0232120 - Vouchers Payable - Special	205,969	369,457	477,304	685,607	1,538,155	3,405,333	2,079,582	3,536,153	3,399,827	3,519,305	4,105,891	4,253,583	3,163,338
0232124 - NRC License Fee Pay	-	-	-	-	-	-	1,603,000	-	-	-	-	-	-
0232125 - NRC Inspection Fee Pay	1,716,217	428,311	687,607	1,202,654	1,884,177	1,346,500	1,686,801	654,686	1,048,118	1,608,169	2,178,058	1,216,333	1,749,229
0232151 - Pp Accounts Payable - Stores	27,923,210	25,657,811	24,063,901	35,370,685	26,587,817	25,326,627	26,587,213	23,060,989	25,640,156	24,377,682	26,251,958	28,339,750	66,900,221
0232155 - Accounts Payable - Stores CAS	1,487,575	3,460,319	4,554,007	1,684,723	2,419,443	(88,933)	2,270,335	2,285,261	2,125,502	2,372,108	2,489,177	1,590,604	3,641,802
0232170 - Accounts Payable - Coal	3,246,718	6,403,101	5,032,303	4,266,875	2,112,713	1,618,349	3,412,494	2,618,604	6,826,649	6,741,222	4,779,149	6,165,803	5,702,326
0232171 - Account Payable - Coal Accrual	254,941	-	-	-	-	-	527,449	-	-	-	-	-	357,229
0232175 - Limestone and Freight Payable	259,643	15,994	338,682	646,067	19,670	56,891	395,154	331,385	572,618	146,402	375,433	685,446	1,377,477

Account & Description	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
0232176 - Reagent Payable	557,142	574,810	624,995	234,308	68,082	478,527	820,934	1,079,847	1,071,612	425,892	227,253	25,586	179,384
0232177 - Generic By Products Payable	805,575	628,715	620,189	687,834	464,239	474,854	421,854	486,392	573,400	455,450	580,847	722,898	659,879
0232178 - Accrued Settlements Payable	358,338	347,671	317,721	802,746	787,771	787,771	727,796	757,821	727,871	727,533	727,067	727,067	727,067
0232180 - Accounts Payable - Oil Stocks	5,931	5,581	13,367	4,032	1,795	13,751	256,597	139,628	105,185	7,733	45,949	8,817	49,223
0232181 - Natural Gas Payable	15,468,247	14,440,314	13,905,562	14,381,538	14,797,515	14,988,646	14,953,095	15,178,844	15,256,314	14,853,625	14,948,183	14,152,553	13,652,964
0232190 - Coal Freight Payable	960,862	1,731,896	974,759	1,454,616	718,026	199,305	1,030,947	2,517,066	2,933,404	3,706,781	2,504,104	2,375,575	1,932,050
0232195 - Railcar Lease Payable	506,763	18,700	18,700	10,688	12,070	11,560	9,350	9,350	9,350	9,175	9,180	9,180	18,360
0232199 - PowerPlan Coal Payable	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)	(23,553)
0232331 - A/P - ENERGY NEIGHBOR FUND	18,127	26,287	17,780	15,468	12,151	12,244	12,841	12,578	12,602	11,756	12,524	23,379	68,436
0232410 - Transmission Payables	20,911	7,333	42,832	92,903	21,635	25,707	41,706	36,488	24,468	54,417	32,823	24,468	13,980
0232460 - Bulk Power Marketing Payable	-	-	-	-	-	(20,824)	89,920,187	77,190,190	70,034,842	62,864,507	55,679,153	50,806,224	43,590,732
0232480 - Co - Generation	26,821,495	22,844,462	22,826,307	21,827,449	24,869,146	32,879,626	27,520,413	35,072,966	34,779,081	34,297,318	32,762,057	31,358,424	28,723,295
0232892 - A/P Miscellaneous	-	-	-	-	-	-	-	-	-	-	-	-	877,561
0232996 - Capital - Accruals	119,279,760	77,697,102	88,833,582	102,894,550	104,414,218	81,604,764	80,832,296	103,205,166	85,482,995	83,047,259	87,043,727	88,941,704	103,141,387
232 Accounts Payable	504,656,938	367,423,942	361,133,167	379,862,119	362,675,159	361,583,089	453,813,856	448,043,581	436,052,387	426,921,938	437,734,941	448,710,912	517,363,830
0233150 - IC Moneypool - ST Notes Pay	294,681,000	303,805,000	212,009,000	163,125,000	309,386,000	326,744,000	270,131,000	162,873,000	-	117,444,000	-	-	172,129,000
233 Notes Payable to Associated Companies	294,681,000	303,805,000	212,009,000	163,125,000	309,386,000	326,744,000	270,131,000	162,873,000	-	117,444,000	-	-	172,129,000
0232232 - A/P Affiliates	(135,350)	(142,356)	(155,935)	(178,424)	(193,465)	(215,054)	(52,989)	(82,140)	(73,502)	(62,629)	(56,610)	(91,804)	(135,594)
0234000 - IC Moneypool - ST Interest Pay	3,207	8,441	6,000	1,670	2,297	8,246	1,993	2,784	714	1,243	2,036	841	2,027
0234010 - IC AP - Joint Dispatch	42,290,740	35,482,232	31,293,024	38,476,280	31,568,959	32,307,723	27,408,119	44,776,831	59,291,657	38,657,894	51,999,021	83,886,708	91,054,273
0234250 - IC Netting - Accts Payable	166,266,930	129,320,653	188,277,475	180,156,804	162,133,870	159,109,378	179,949,165	127,107,632	204,752,093	67,962,096	126,239,825	985,511,585	213,544,101
234 Accounts Payable to Associated Companies	208,425,527	164,668,970	219,420,564	218,456,329	193,511,660	191,210,294	207,366,288	171,805,137	263,970,962	106,558,603	178,184,273	1,069,307,329	304,464,806
0235000 - Cust Dep NC-CIM	123,110,270	123,066,914	122,851,957	122,823,657	122,308,760	121,909,141	121,922,546	122,294,392	122,376,813	122,925,445	122,908,759	117,510,136	123,702,551
0235001 - Cust Dep SC-CIM	20,993,198	20,952,305	20,931,543	20,901,257	20,799,994	20,731,766	20,679,143	20,538,582	20,514,388	20,461,536	20,466,148	19,673,277	20,631,665
0235110 - Cust Dep For Srvc - Edp Billing	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000
0235140 - Special Customer Deposits	144,468,468	144,384,219	144,148,499	144,089,914	143,473,754	143,005,907	142,966,688	143,197,974	143,256,201	143,751,981	143,739,907	137,961,571	125,978,102
235 Customer Deposits	144,468,468	144,384,219	144,148,499	144,089,914	143,473,754	143,005,907	142,966,688	143,197,974	143,256,201	143,751,981	143,739,907	137,961,571	125,978,102
0236000 - NC Prop Tax - Electric	4,666	6,559,546	13,243,685	19,857,494	26,481,611	33,106,199	39,714,754	46,339,457	52,903,633	56,209,611	62,834,314	69,459,017	55,552
0236001 - State It Payable Other	2,278,923	2,278,923	-	(2,172,967)	-	-	(3,385,204)	(3,385,204)	-	5,861,507	5,861,507	(1,584,796)	7,548,674
0236040 - NC Prop Tax - Misc Non - Util	(2,277)	7,368	17,187	29,196	38,928	48,660	58,392	68,124	77,856	87,588	97,320	107,052	-
0236050 - NC Municipal License - Elec	(0)	59,240	118,482	177,723	236,964	296,205	355,446	414,687	(236,955)	(177,714)	(118,473)	(59,232)	9
0236150 - St/Local Unemployment Tax Liab	4,184	56,251	96,215	119,831	5,979	3,737	5,156	2,080	2,861	3,312	545	(5,692)	(5,200)
0236360 - SC Prop Tax - Electric	10,386,644	3,024,387	9,952,039	15,798,153	19,720,789	24,032,029	25,584,781	29,526,071	33,540,486	38,730,750	42,653,386	46,576,022	48,863,326
0236375 - SC CORP LIC UNBILL ACCRUAL	59,119	58,750	53,096	41,748	42,259	55,371	68,766	62,189	72,907	47,553	51,593	65,338	76,496
0236400 - SC Prop Tax - Misc Non - Util	-	5,711	11,526	17,289	23,052	28,815	34,578	40,341	46,104	51,867	57,630	63,393	-
0236470 - Franchise Tax Accrual	6,763,968	7,866,825	2,205,714	3,308,571	1,980,495	(225,219)	877,638	1,980,495	2,205,714	(1,748,784)	1,626,435	4,114,376	4,853,533
0236520 - S. C. Pub Ser Comm - Electric	706	701	877	1,249	316	926	859	222	38	38	56	242	761
0236700 - Employer FICA Tax Liab	13,554,391	13,884,459	14,222,434	11,201,528	11,583,610	11,940,802	12,285,461	12,697,479	13,037,360	13,381,099	14,195,572	14,545,033	15,270,436
0236701 - Employer FICA Tax Liab LT	10,198,707	10,198,707	10,198,707	10,198,707	10,198,707	8,387,075	8,387,075	8,387,075	8,387,075	8,387,075	8,387,075	8,387,075	(3,561,659)
0236750 - Federal Unemployment Tax Liab	915	178,683	195,181	198,521	468	1,331	4,207	4,369	5,965	6,812	636	1,316	2,385
0236906 - Use Tax Payable	858,740	190,915	291,818	828,172	568,001	663,599	622,011	458,059	582,273	1,192,981	855,488	860,915	417,828
0236926 - LT tax reclass Fed cr	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,039,684)	(5,160,183)
0236927 - LT tax reclass state cr	-	-	-	-	-	-	-	-	-	-	-	-	(3,546,272)
0236940 - Current Tax Recluss State Cr	-	-	-	2,172,967	-	-	3,385,204	-	-	-	-	-	-
0236953 - LT Liability: State UTP	-	-	-	-	-	-	-	-	-	-	-	-	3,546,272
0236965 - Accrued SIT - Prior Year	-	-	-	-	-	-	-	-	-	-	(340,301)	-	-
0236981 - Fed Inc Tax Payable - Prev Yr	-	-	-	-	-	-	-	-	-	(3,173,152)	(3,173,152)	0	-
0236986 - LT Liability Fed - KTRA	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)	(585,960)
0236990 - Fed Inc Tax Payable - Current	43,632,824	43,632,824	39,160,150	(4,373,728)	(17,806)	21,033,196	(13,547,664)	15,455,619	63,556,958	57,685,377	71,168,891	3,112,698	77,230,202
0236993 - LT Liability Fed - UTP	6,060,817	6,060,817	6,060,817	6,060,817	6,060,817	6,060,817	6,060,817	6,060,817	6,060,817	6,060,817	6,060,817	6,060,817	6,181,316
236 Taxes Accrued	88,176,684	88,438,465	90,202,284	57,839,627	69,125,579	99,807,860	74,886,634	112,486,236	174,617,447	176,640,793	204,593,697	146,086,931	151,187,517
0237038 - LT Interest Accrued	-	-	-	-	-	-	-	-	-	-	-	-	-
0237110 - Bonds Interest Payable	268,447	311,972	305,965	335,134	298,558	251,650	247,417	292,318	323,049	313,964	324,847	248,384	266,261
0237220 - Int Accrued on NC Cust Deposit	15,850,529	14,145,072	12,482,095	10,955,028	9,465,121	7,842,048	6,207,977	4,885,563	5,126,189	5,674,357	5,948,052	5,948,350	7,404,150
0237240 - Int Accrued on SC Cust Dep	641,495	667,864	654,663	651,083	612,451	632,036	603,645	592,906	614,919	594,306	619,755	619,755	619,755
0237460 - Interest Payable	-	-	-	-	-	-	286,722	488,731	82,892	260,517	444,063	85,944	-
0237510 - Bonds Interest Payable	82,558,505	108,430,212	103,438,870	58,691,439	60,274,340	68,229,854	82,654,672	108,285,039	104,965,267	61,116,467	62,886,417	71,268,967	85,756,617
237 Interest Accrued	99,318,976	123,555,120	116,881,592	70,632,685	70,650,470	76,955,588	90,000,435	114,544,556	111,112,315	67,959,610	70,023,133	78,171,300	94,046,782
0241118 - State Income Tax Wh - Employee	684,539	618,890	693,208	351,792	329,723	(21,657)	322,313	323,658	325,265	313,648	330,079	323,176	671,905
0241150 - Federal Income Tax Wh - Employee	(66,291)	(63,591)	(63,591)	(63,527)	(6,591)	(6,591)	(6,982)	(6,982)	(6,982)	(6,982)	(6,982)	(6,982)	(6,982)
0241160 - FICA Withheld - Employee	(24,882)	(24,603)	(24,603)	(24,589)	1,059	614	614	614	614	614	614	(267)	(267)
0241310 - General Sales Tax	1,090,236	1,064,955	1,119,487	1,099,263	797,703	995,431	1,139,632	1,266,413	1,317,313	1,346,945	1,133,099	756,636	1,251,385
0241320 - Utility Sales Tax	5,927,452	7,600,330	7,975,227	6,018,084	3,894,817	2,837,964	5,456,993	9,578,991	10,154,833	10,136,253	5,323,060	1,736,505	7,225,857
0241335 - Local Taxes Withheld	(1,225)	(1,550)	(1,498)	(1,004)	(1,478)	(1,540)	(1,424)	(1,331)	(1,564)	(1,689)	(1,417)	(1,417)	(1,417)
0241348 - Franchise Fees Payable	-	-	-	-	-	(1,363,027)	(6,317,013)	(6,317,013)	(7,528,854)	(7,626,480)	(7,626,480)	(8,653,081)	(165,297)
241 Tax Collections Payable	7,609,828	9,194,431	9,698,230	7,380,019	5,015,232	2,441,639	594,132	5,147,198	4,249,008	4,173,926	(848,027)	(5,845,430)	8,975,183

Account & Description	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
0242033 - Wages Payable - Accrual	3 029 932	3 029 932	3 029 932	8 511 371	8 511 371	8 511 371	12 187 116	12 930 018	12 930 018	8 631 016	8 631 016	8 631 016	3 650 715
0242041 - SC Bulk Utility Payments	-	-	-	-	-	-	-	-	-	-	-	17,749,366	17,749,366
0242051 - FERC Interconnect Deposits LT	-	-	-	-	-	-	-	-	-	719,800	3,954,800	3,724,800	3,724,800
0242054 - State Interconnect Deposits LT	-	-	-	-	-	-	-	-	-	477 441	1 043 142	996 624	928 656
0242110 - Contract Retentions	1,337,461	1,905,483	1,973,715	2,009,354	2,503,814	2,935,286	3,469,809	2,861,196	4,113,872	3,798,979	5,096,959	5,123,712	6,219,938
0242152 - Solar Interconnect Deposits	46,650,847	52,469,987	55,289,684	55,597,961	59,674,692	59,711,373	68,825,035	68,623,368	74,729,316	72,234,618	78,668,615	78,589,138	62,931,130
0242153 - Performance Securities	15 255 534	12 683 260	12 531 468	12 460 044	12 693 637	12 492 744	12 492 744	12 492 744	13 168 979	13 168 979	13 168 979	13 168 979	12 461 979
0242215 - Payroll Severance Reserves	596,554	252,450	244,987	222,247	216,384	210,521	54,658	54,658	54,658	54,658	54,658	54,658	909,714
0242216 - Payroll ST Retention/Spcl Rsrvs	264 556	264 556	264 556	411 000	401 000	401 000	401 000	401 000	401 000	401 000	401 000	351 000	451 000
0242310 - Green Power Payable	12 807	10 521	10 872	12 885	10 444	11 122	11 355	11 941	11 249	10 846	13 438	11 636	24 875
0242320 - Transmission Open Acc - Deposits	1,166,047	1,283,229	1,332,415	1,554,640	1,488,195	1,595,754	1,504,409	1,454,272	1,453,345	1,453,011	17,195,247	1,417,747	1,417,247
0242330 - Carbon Offset Program - NC	628	564	580	624	552	548	596	656	576	696	716	688	1 488
0242396 - CURR&ACCR LIAB-WORKERS COMP	220 087	194 710	176 588	154 070	129 882	113 350	99 668	82 782	70 798	55 326	(8 725)	(23 928)	165 964
0242398 - CURR&ACCR LIAB MISC	23,004,832	21,879,375	20,631,968	22,120,760	23,539,670	24,937,741	25,239,513	23,428,930	20,705,950	18,735,227	18,514,855	9,856,966	11,182,403
0242460 - Prov For Incentive Ben Prog	45 036 752	49 436 181	53 941 699	17 490 968	22 215 782	26 985 582	31 589 131	37 083 031	41 611 319	52 387 999	57 055 443	62 997 028	71 397 992
0242461 - Prior Year Incentive Accrual	(23,345)	(23,345)	(23,345)	(23,345)	0	0	0	0	23,346	23,346	23,346	23,346	0
0242490 - Vacation Carryover	57,529,234	57,406,523	57,384,969	57,334,092	57,236,816	57,200,072	57,132,175	57,054,196	56,982,887	56,934,304	56,888,054	56,821,910	56,923,030
0242650 - Accrued Payable - Other	1 512 723	1 794 569	2 059 608	2 350 018	2 652 508	2 875 908	3 166 318	(10 024)	280 239	558 424	786 229	1 080 014	1 361 721
0242897 - NQ Pension Current ECBP	257,833	257,833	257,833	257,833	257,833	257,833	257,833	257,833	257,833	257,833	257,833	-	252,512
0242898 - OPEB Current Liab - Life	3 647 094	3 647 094	3 647 094	3 647 094	3 647 094	3 647 094	3 647 094	3 647 094	3 647 094	3 647 094	3 647 094	-	3 616 180
0242983 - Other NonCurrent Liab (TR)	5 728 228	5 215 591	4 702 954	4 190 317	91 929 452	91 416 815	53 484 653	48 646 905	43 809 158	38 971 410	34 133 663	29 295 915	24 458 168
0242984 - Other Curr Liability (TR)	2,986,608	2,986,608	2,986,608	2,986,608	25,049,551	25,049,551	58,143,965	58,143,965	58,143,965	58,143,965	58,143,965	58,143,965	58,143,965
0242997 - NQ Pension Current SSERP	2 163 328	2 163 328	2 163 328	2 163 328	2 163 328	2 163 328	2 163 328	2 163 328	2 163 328	2 163 328	2 163 328	-	2 156 062
0242999 - Misc Liab - FAS 112	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679	2 302 679
242 Miscellaneous Current and Accrued Liabilities	212,841,915	219,329,712	225,057,492	195,878,716	316,727,363	322,888,171	336,216,111	324,059,493	344,882,953	335,193,908	362,174,327	350,332,868	342,511,334
0242175 - Curr Operating Lease Oblig	30,618,513	29,720,793	38,456,550	36,902,936	37,759,294	37,569,263	36,800,224	49,475,994	49,711,316	49,859,891	50,023,621	50,161,169	50,332,194
0243105 - Current Portion of Cap Lease Obligation	429,945	432,094	436,065	439,158	442,272	445,409	448,568	451,750	454,954	458,180	34,807,133	34,125,565	33,824,329
0243152 - IC Lease-Curr Cap(Acc Op) Obl	3 833 391	3 877 953	3 923 033	3 968 637	4 014 771	4 061 442	4 108 655	4 156 417	4 204 734	4 253 613	4 303 060	4 353 081	4 403 685
0243211 - ST Cap Lease Obl - ORB Def Tax	2,575,365	2,601,921	2,628,750	2,655,856	2,683,242	2,710,910	2,738,864	2,767,106	2,795,639	2,824,466	2,853,590	2,883,015	2,912,743
243 Obligations Under Capital Leases - Current	37,457,214	36,633,660	45,444,399	43,966,587	44,899,580	44,787,024	44,096,311	56,851,266	57,166,642	57,396,150	91,987,040	91,522,830	91,472,950
0244005 - Derivative Instr-Regulatory-ST	9,122,276	9,122,276	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
0244007 - Accrued Interest Exp-Swaps-Reg	412 524	412 524	412 524	412 524	412 524	412 524	412 524	-	-	-	-	-	-
Long-Term Portion of Derivative Instrument Liabilities	-	897 610	897 610	897 610	897 610	897 610	897 610	897 610	897 610	897 610	897 610	-	-
244 Derivative Instr Liab	9,534,800	10,432,410	1,310,134	1,310,134	1,310,134	1,310,134	1,310,134	897,610	897,610	897,610	(0)	(0)	(0)
0245001 - 3rd Party Derivative Liability Current	-	-	-	-	-	-	-	-	-	-	-	-	132 716
Long-Term Portion of Derivative Instrument Liabilities-Hedges Calc	-	4,901,354	7,415,970	5,628,272	3,175,401	1,145,187	-	-	-	-	1,065,618	4,605,563	293,304
245 Derivative Instrument Liabilities - Hedges	-	4,901,354	7,415,970	5,628,272	3,175,401	1,145,187	-	-	-	-	1,065,618	4,605,563	426,021
Total Current and Accrued Liabilities	1,613,964,210	1,480,539,236	1,439,912,540	1,296,182,137	1,528,766,100	1,581,444,355	1,631,777,631	1,551,403,211	1,548,793,603	1,450,607,396	1,503,174,048	2,335,372,651	1,815,348,385
Less: Adjustments for Non-Current Portion	-	-	-	-	-	-	-	-	-	-	-	-	-
244 Derivative Instr Liabilities	-	897,610	897,610	897,610	897,610	897,610	897,610	897,610	897,610	897,610	-	-	-
245 Derivative Instr Liab - Hedges	-	4 901 354	7 415 970	5 628 272	3 175 401	1 145 187	-	-	-	-	1 065 618	4 605 563	293 304
Adjusted Current and Accrued Liabilities Total	1,613,964,210	1,474,740,272	1,431,598,960	1,289,656,255	1,524,693,089	1,579,401,558	1,630,880,021	1,550,505,601	1,547,895,993	1,449,709,786	1,502,108,430	2,330,767,088	1,815,055,080
Net Current Position													
Total Current and Accrued Assets	1,943,697,015	2,001,597,409	1,960,550,994	1,892,836,449	1,864,643,997	1,871,882,892	1,901,611,125	1,949,976,875	2,405,622,879	1,949,029,778	1,939,779,331	3,479,660,795	2,017,055,478
Total Current and Accrued Liabilities	1,613,964,210	1,474,740,272	1,431,598,960	1,289,656,255	1,524,693,089	1,579,401,558	1,630,880,021	1,550,505,601	1,547,895,993	1,449,709,786	1,502,108,430	2,330,767,088	1,815,055,080
Net Current Position	329,732,806	526,857,137	528,952,033	603,180,194	339,950,908	292,481,333	270,731,105	399,471,274	857,726,886	499,319,992	437,670,901	1,148,893,707	202,000,397
13 Month Averages													
Total Current and Accrued Assets Test Year Avg. (Dec 2020 - Dec 2021)	2,090,611,155												
Total Current and Accrued Liabilities Test Year Avg. (Dec 2020 - Dec 2021)	1 595 459 719												
Net Current Position Test Year Avg. (Dec 2020 - Dec 2021)	495,151,436												
Reconciliation to Balance Sheet													
Total Current and Accrued Assets per above	1,943,697,015	2,001,597,409	1,960,550,994	1,892,836,449	1,864,643,997	1,871,882,892	1,901,611,125	1,949,976,875	2,405,622,879	1,949,029,778	1,939,779,331	3,479,660,795	2,017,055,478
Total Current and Accrued Assets per Balance Sheet	1 943 697 015	2 001 597 409	1 960 550 994	1 892 836 449	1 864 643 997	1 871 882 892	1 901 611 125	1 949 976 875	2 405 622 879	1 949 029 778	1 939 779 331	3 479 660 795	2 017 055 478
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Current and Accrued Liabilities per above	1,613,964,210	1,474,740,272	1,431,598,960	1,289,656,255	1,524,693,089	1,579,401,558	1,630,880,021	1,550,505,601	1,547,895,993	1,449,709,786	1,502,108,430	2,330,767,088	1,815,055,080
Total Current and Accrued Liabilities per Balance Sheet	1,613,964,210	1,474,740,272	1,431,598,960	1,289,656,255	1,524,693,089	1,579,401,558	1,630,880,021	1,550,505,601	1,547,895,993	1,449,709,786	1,502,108,430	2,330,767,088	1,815,055,080
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0

All Differences due to rounding

DUKE ENERGY PROGRESS, LLC
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NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 4

☐ **CONFIDENTIAL**

☒ **NOT CONFIDENTIAL**

Request:

Provide a schedule of common investment, reserves, and associated expense amounts, by account, allocated to system electric operations for the twelve-month test period. Show the ultimate factor(s) used to allocate total company amounts to system electric amounts. Also, provide a brief description of the basis of allocation. To be performed by companies utilizing common investment, for electric and non-electric operations. See Format 4.

Response:

A Common Investment approach is allowed by the FERC for utilities that provide multiple types of utility services (e.g. electric, gas, water, etc.) where a common account is charged and then allocated to the appropriate types of services. DE Progress, LLC only provides electric utility services and does not need or use the Common Investment Approach.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 5(a-h)

☐ **CONFIDENTIAL**

☒ **NOT CONFIDENTIAL**

Request:

Provide the following total company electric monthly balances for the test year operations:

- a. Construction work in progress, the allowance for funds used during construction, and the related contra allowance for funds used during construction (if these items are sought to be included in the applicant's rate base).
- b. The unamortized balance for each plant acquisition adjustment, the amount amortized to test year operations and the account charged.
- c. Materials and supplies (omit this item if the pertinent information is provided in Item 3a).
- d. Balance in accounts payable applicable to materials and supplies*.
- e. Provide information pertaining to nuclear fuel plant accounts as shown in Format 5e.
- f. Balance in accounts payable applicable to nuclear fuel balances reflected in Item 5e.
- g. Balance in accounts payable applicable to electric plant in service*.
- h. Balance in accounts payable applicable to amounts included in plant under construction*.

Response:

- a. See attached file DEP Rate Case E1 5a CWIP and AFUDC 2021.xls
- b. See attached file DEP Rate Case E1 5b Acquisition Adjustments 2021.xls
- c. Included in Item 3a.
- d. See attached file DEP Rate Case E1 5d Materials and Supplies Accounts Payable 2021.xls
- e. See attached file DEP Rate Case E1 5e Nuclear Fuel Account Balances 2021.xls
- f. See attached file DEP Rate Case E1 5f Nuclear Fuel Accounts Payable 2021.xls
- g. See attached file DEP Rate Case E1 5g Plant in Service Accounts Payable 2021.xls
- h. See Attached file DEP Rate Case E1 5h CWIP Accounts Payable 2021.xls

DUKE ENERGY PROGRESS, LLC
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Item No. 5a

Capex by Month			TTD CWIP by month
*(\$ in thousands)			*(\$ in thousands)
January	2021	78,109	988,377
February	2021	127,316	954,637
March	2021	150,075	941,733
April	2021	181,052	980,461
May	2021	143,523	973,005
June	2021	127,779	988,360
July	2021	127,610	1,029,903
August	2021	123,604	1,087,330
September	2021	190,551	1,203,411
October	2021	143,599	1,281,793
November	2021	145,433	1,188,526
December	2021	218,694	1,198,140
Total Period		<u>1,757,345</u>	
AFUDC Contra by Month			AFUDC by Month
(\$ in thousands)			(\$ in thousands)
			*(including AFUDC Contra)
January	2021	-	4,025
February	2021	-	3,952
March	2021	-	3,864
April	2021	-	4,091
May	2021	-	3,494
June	2021	-	2,176
July	2021	-	3,199
August	2021	-	5,071
September	2021	-	4,455
October	2021	-	5,034
November	2021	-	4,394
December	2021	-	4,455
Total YTD		<u>-</u>	<u>48,210</u>

* Amounts include CWIP (Account 107000), Nuclear Fuel (Account 0120100) and Future Use (Account 105100)

MONTHLY BALANCES FOR TEST YEAR														
	PGN_CAROLINAS. PGN_FERC 2020 Dec Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Jan Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Feb Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Mar Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Apr Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 May Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Jun Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Jul Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Aug Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Sep Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Oct Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Nov Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Dec Actuals Periodic YTD	PGN_CAROLINAS. PGN_FERC 2021 Dec Actuals Periodic YTD
Accounts: Descriptions:														
0114000 0114000 - Elec Plant Acquisition Adj	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42	349,801,943.42
0115000 0115000 - Acc Prov Pft Acquis Adj	(69,109,806.35)	(70,173,034.14)	(71,236,261.93)	(72,299,489.72)	(73,362,717.51)	(74,425,945.30)	(75,489,173.09)	(76,552,400.88)	(77,615,628.67)	(78,678,856.46)	(79,742,084.25)	(80,805,312.04)	(81,868,539.83)	(82,931,771.62)
Note 1 Unamortized Balance	280,692,137.07	279,628,909.28	278,565,681.49	277,502,453.70	276,439,225.91	275,375,998.12	274,312,770.33	273,249,542.54	272,186,314.75	271,123,086.96	270,059,859.17	268,996,631.38	267,933,403.59	266,870,171.80

AMOUNT AMORTIZED FOR THE TEST YEAR														
0406505 0406505 - Amort Exp - Acq Purch Adj		1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79	1,063,227.79

Note 1 - Duke Energy Progress' Plant acquisition adjustments currently being amortized to electric plant are:
NCEMPA Acquisition - Duke acquired NCEMPA's ownership of Brunswick, Harris, Mayo and Roxboro. The original acquisition adjustment amount was \$349,801,943.42, amortizing over 27 years starting August 2015. The monthly amortization amount of \$1,063,227.79 is being amortized to Account 406505- Acquisition Purchase Adjustment.

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Item No. 5d

Estimated Accounts Payable Applicable to Materials and Supplies
Dollars in Millions

January	2021	\$31
February	2021	\$28
March	2021	\$28
April	2021	\$19
May	2021	\$20
June	2021	\$25
July	2021	\$25
August	2021	\$32
September	2021	\$38
October	2021	\$39
November	2021	\$42
December	2021	\$41

DUKE ENERGY PROGRESS, LLC
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Item No. 5e

Month (a)	Nuclear Fuel In Process Account No. <u>120.1</u> (b)	Nuclear Fuel Stock Account No. <u>120.2</u> (c)	Nuclear Fuel In Reactor Account No. <u>120.3</u> (d)	Spent Nuclear Fuel Burn Account No. <u>120.4</u> (e)	Nuclear Fuel Assemblies Account No. <u>120.51</u> (f)	Nuclear Fuel Retirements Account No. <u>120.512</u> (g)	Spent Fuel Storage Canisters <u>120.55*</u> (h)	Net Nuclear Fuel In Rate Base (c thru h) (i)
Dec-17	272,249,840	(0)	773,029,002	402,094,255	(1,856,003,969)	1,013,027,019	21,068,250	353,214,557
Jan-18	273,646,488	(0)	773,029,002	402,094,255	(1,871,997,102)	1,013,027,019	20,821,726	336,974,900
Feb-18	209,241,412	93,032,354	773,029,002	402,094,255	(1,886,378,164)	1,013,027,019	21,158,082	415,962,547
Mar-18	152,970,027	163,255,389	773,029,002	402,094,255	(1,898,865,793)	1,013,027,019	22,975,598	475,515,470
Apr-18	165,699,719	70,223,036	769,220,596	498,935,015	(1,912,118,436)	1,013,027,019	22,668,063	461,955,292
May-18	176,906,541	(0)	771,535,723	566,839,785	(1,924,250,159)	1,013,027,019	22,360,528	449,512,897
June-18	177,568,856	(0)	771,535,723	490,392,432	(1,939,201,262)	1,089,474,373	23,130,833	435,332,098
July-18	189,045,400	(0)	771,535,723	490,392,432	(1,955,267,648)	1,089,474,373	23,105,551	419,240,431
Aug-18	193,049,034	(0)	771,535,723	490,392,432	(1,971,294,943)	1,089,474,373	22,798,016	402,905,600
Sept-18	197,612,579	(0)	771,535,723	490,392,432	(1,986,792,662)	1,089,474,373	22,490,481	387,100,347
Oct-18	198,614,945	(0)	771,535,723	391,328,276	(2,001,400,849)	1,188,538,528	22,182,946	372,184,625
Nov-18	200,454,182	(0)	771,535,723	308,815,291	(2,016,703,102)	1,271,051,513	21,875,411	356,574,836
Dec-18	244,296,343	(0)	771,535,723	308,815,291	(2,032,526,442)	1,271,051,513	26,865,809	345,741,894
13 Month Total	2,651,355,366	326,510,779	10,033,622,385	5,644,680,406	(25,252,800,531)	14,166,701,162	293,501,293	5,212,215,494
13 Month Average	203,950,413	25,116,214	771,817,107	434,206,185	(1,942,523,118)	1,089,746,243	22,577,023	400,939,653

*Includes spent fuel storage canister costs during the test period

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Dollars in millions

Jan-21	\$	15
Feb-21	\$	42
Mar-21	\$	28
Apr-21	\$	27
May-21	\$	25
Jun-21	\$	0
Jul-21	\$	11
Aug-21	\$	3
Sep-21	\$	4
Oct-21	\$	0
Nov-21	\$	1
Dec-21	\$	43
Total	\$	197
Average	\$	16

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 5g

Estimated Accounts Payable Applicable to Electric Plant in Service
Dollars in millions

January	2021	\$	-
February	2021	\$	-
March	2021	\$	-
April	2021	\$	-
May	2021	\$	-
June	2021	\$	-
July	2021	\$	-
August	2021	\$	-
September	2021	\$	-
October	2021	\$	-
November	2021	\$	-
December	2021	\$	-
Total		\$	-
Average		\$	-

Accounts Include
0243105

Current Cap Lease Oblig - Tax

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 5h

Estimated Accounts Payable Applicable to Amounts Included in Plant Under Construction
Dollars in millions

January	2021	\$78
February	2021	\$51
March	2021	\$25
April	2021	\$18
May	2021	\$6
June	2021	\$21
July	2021	\$47
August	2021	\$35
September	2021	\$41
October	2021	\$21
November	2021	\$15
December	2021	\$11

Average \$31

NOTE: Total amounts to-date above include accounts payable related to Plant in Service projects completed but still receiving final charges.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1Data Request
For the test year ended December 31, 2021

Item No. 5(i)

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Request:

Provide the following total company electric monthly balances for the test year operations:

i. Short-term borrowings and interest expense on short term borrowings.

*If the actual figure is unavailable, provide a reasonable estimate.

Response:

See the attached file named 'DEP Rate Case E1-5i ST Borrowings & Interest Expense.xlsx'.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the Test Year Ended December 31, 2021

	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Short-Term Borrowings (\$s)	303,805,000	212,009,000	163,125,000	309,386,000	326,744,000	270,131,000	162,873,000	-	117,444,000	-	-	172,129,000
Interest Expense on Short-Term Borrowings (\$s)	60,257	32,557	20,505	16,722	35,218	36,515	30,116	3,485	5,915	3,380	113	11,381

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1Data Request
For the test year ended December 31, 2021

Item No. 6(a-b)

☐ **CONFIDENTIAL**

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Request:

- a. Provide a schedule by bank by months showing the negotiated line of credit, the average daily usage of credit, the compensating bank balance requirement, and the monthly average daily cash balance calculated from the bank statement(s) for each bank having a compensating balance requirement as requested in Format 6a. Also, have available for review during field engagements copies of the commitment letters from each bank which has extended a line of credit outlining the terms of the negotiated line of credit.
- b. If a required compensating balance is provided by a related company, provide an explanation of the arrangement.

Response:

Duke Energy Progress does not have any bank accounts with compensating balance requirements.

As of December 31, 2021, Duke Energy Progress had an allocated sublimit of \$1.15 billion and a maximum sublimit of \$1.4 billion under the \$8.0 billion master credit facility for Duke Energy Corporation.

In March 2022, Duke Energy amended its existing master credit facility to increase the amount of the facility from \$8.0 billion to \$9.0 billion. As of March 31, 2022, Duke Energy Progress had an allocated sublimit of \$1.4 billion and a maximum sublimit of \$1.575 billion.

The above-referenced credit agreement is available for on-site review.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 6(c)

☐ **CONFIDENTIAL**

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Request:

c. Provide a summary of customer deposits as requested in Format 6c. Also, provide a description of the method and frequency of computing and recording interest on customer deposits and the method and frequency of refunding customer deposits.

Response:

See attached file named 'DEP Rate Case E1-6(c) Customer Deposits.xlsx'.

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E1-6C - Deposits
For the Test Year Ending December 31, 2021

Line No.	Month (a)	Receipts (b)	Refunds (c)	Balance (d)
1	Balance beginning of test year			123,350,270.14
2	January	2,579,918.03	(2,623,273.99)	123,306,914.18
3	February	2,451,126.17	(2,666,083.79)	123,091,956.56
4	March	2,998,889.95	(3,027,189.76)	123,063,656.75
5	April	2,365,465.24	(2,880,362.24)	122,548,759.75
6	May	2,286,273.34	(2,685,892.50)	122,149,140.59
7	June	3,019,919.87	(3,006,514.87)	122,162,545.59
8	July	3,172,124.10	(2,800,277.48)	122,534,392.21
9	August	3,265,436.88	(3,183,016.13)	122,616,812.96
10	September	2,951,343.25	(2,402,711.18)	123,165,445.03
11	October	2,391,986.39	(2,408,672.20)	123,148,759.22
12	November	2,442,327.04	(1,232,402.40)	124,358,683.86
13	December	1,508,551.16	(19,692,875.66)	106,174,359.36
14	Total (L1 through L13)	31,433,361.42	(48,609,272.20)	1,581,671,696.20
15	Average balance (L14, Column (d) / 13)			121,667,053.55
16	Amount of deposits received during test period	31,433,361.42		
17	Amount of deposits refunded during test period	(48,609,272.20)		
18	Number of deposits on hand end of test year	200,502		
19	Average amount of deposits (L15, Column (d) / L18)	606.81		
20	Interest paid during test period	17,925,410.09		
21	Interest accrued during test period	9,479,030.69		
22	Interest rate	8.0%		

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Deposit Review Policies - Legacy & SAP		
		DEC DEP
Commission Rule Relating to Deposits		 NCUC Chapter12 Deposit Details.pdf
Rule Specific to Collecting a Deposit or Increasing Deposit from Existing Customer (Rules do not speak to specifically to nonresidential deposits)		NC - Rule R12-3 Rule R12-3. Reestablishment of service. (a) An applicant for service who previously has been a customer of the utility and whose service has been discontinued by the utility during the last twelve months of that prior service, because of nonpayment of bills, may be required to reestablish credit in accordance with Rule R12-2 of these rules; except that an applicant for residential service shall not be denied service for failure to pay such bills for classes of nonresidential service. (b) Subject to the additional requirements of Rule R12-17 for telephone utilities, a customer who fails to pay a bill within a reasonable period after it becomes due and who further fails to pay such bill within five (5) days after presentation of a discontinuance of service notice for non-payment of bill (regardless of whether or not service was discontinued for such nonpayment) may be required to pay such bill, together with a reasonable reconnection charge, if service was discontinued after notice as provided in Rule R12-8, and reestablish his credit by depositing the amount prescribed in Rule R12-2 of these rules in case the conditions of service or basis on which credit was originally established have materially changed. (c) A customer may be required to reestablish his credit in accordance with Rule R12-2 of these rules in case the conditions of service or basis on which credit was originally established have materially changed. SC - 103.331 A. Each electrical utility may require from any customer or from any prospective customer, a deposit intended to guarantee payment of bills for service, if any of the following conditions exist: 1. The customer's past payment record to an electrical utility shows delinquent payment practice, i.e., customer has had two consecutive thirty-day arrears, or more than two non-consecutive thirty-day arrears in the past twenty-four months, or 3. A customer has no deposit and presently is delinquent in payments, i.e., has had two consecutive thirty-day arrears, or more than two non-consecutive thirty-day arrears in the past twenty-four months, or 4. A customer has had his service terminated for non-payment or fraudulent use
Rules Specific to Assessing Deposit for Excessive Late Payments	Legacy	NC - Can increase when the customer's credit materially changes <u>See rules above</u> SC - Can increase after the 2nd consecutive 30-day arrears or more than 2 nonconsecutive 30-day arrears in the past 24 months <u>See rules above</u>
Amount of Deposit	Legacy	NC 2/12 annual usage; SC 2 month estimated bill (new customer) 2 highest consecutive months for existing customers

Deposit Review Policies - Legacy & SAP			
		DEC	DEP
Allowed	SAP	Average monthly bill X 3	Average monthly bill X 4
Release of Deposit	Legacy	<u>Residential</u> 12 months good pay or released in 3 years (regardless of payment history) <u>Nonresidential</u> Held for the life of account or deemed credit worthy	<u>Residential</u> NC - 12 months good pay SC - 24 months good pay <u>Nonresidential</u> Held for the life of account or deemed credit worthy
	SAP	Security deposits held on the account, until the customer establishes good pay or the account becomes inactive. In addition, the account must be current and have no active Installment Plan to qualify for deposit release. <u>Residential</u> Automatically applied to the bill, once nine (9) consecutive months of on-time payments or 12 months of service with no more than two (2) late fees <u>Nonresidential</u> Established 24 months of on time payments Under threshold (\$2,500) - automatically applied to the account Over threshold - back office review	
Deposit Interest Accrued & Rate	Legacy	NC - Begins on the 91st day after the deposit is paid; 8% SC - Accrues upon receipt of payment, but only awarded if the deposit is held for six months or more	
	SAP	Same as Legacy	
Deposit Interest Applied	Legacy	Even years (first weekend in August)	Not released
	SAP	Yearly in August	Yearly in July

Deposit Review Policies - Legacy & SAP			
		DEC	DEP
Deposit Eligibility Determination	Legacy	Deposit satisfied prior to begin service <u>Residential</u> New customer - credit check Existing customer - review previous 12 months of payment history <u>Nonresidential</u> New customer - deposit eligible Existing customer - review previous 24 months of payment history	Deposit added to first month bill (residential & nonresidential) Up to 2 installments (residential) <u>Residential</u> New customer - credit check Existing customer - review previous 12 months of payment history <u>Nonresidential</u> New customer - deposit eligible Existing customer - review previous 24 months of payment history
	SAP	<u>Residential</u> New customer - credit check Existing customer - no more than two late payments in the last 12 months & service has not been disconnect non-pay; deposit not required <u>Nonresidential</u> New customer - deposit eligible Existing customer - no more than two late payments in the last 24 months & service has not been disconnect non-pay; deposit not required	
Deposit Eligibility Determination (Customer Moving Between Jurisdictions)	Legacy	<u>Residential</u> Accounts Receivable Operational Team reviewed moving from jurisdiction payment history for deposit decision <u>Nonresidential</u> N/A - Deposit Eligibility Determination used	
	SAP	SAP reviews payment history from other jurisdiction to determine if deposit warranted	
	Legacy	<u>Residential</u> Cash, guarantor <u>Nonresidential</u> Cash, surety bond & irrevocable letter of credit	

Deposit Review Policies - Legacy & SAP			
		DEC	DEP
Deposit Options	SAP	<u>Residential</u> Cash, guarantor, letter of credit <u>Nonresidential</u> Cash, surety bond & irrevocable letter of credit	
Deposit Required After Reconnect Non-Payment	Legacy	Yes	
	SAP	Yes, if not secured or under secured (residential \$50 & nonresidential \$100 threshold)	
Deposit Required After Returned Payment	Legacy	No	Yes, when the payment was made on a delinquent account, to stop a non-pay disconnect, or rescinded by credit card chargeback (not a bank error)
	SAP	No	
Deposit Required After Late Payment	Legacy	12 24-hour disconnect notices in the immediate rolling 12 month period for residential; 12 delinquent notices in the immediate rolling 12 month period for non-residential	12 24-hour disconnect notices in the past 12 months (subject to change) for residential; non-residential accounts may be assessed when insufficient regardless of payment record
	SAP	No	
Deposit Required After Insolvent / Risk (Nonresidential)	Legacy	Yes	
	SAP	Same as Legacy	
Deposit Review Threshold	Legacy	\$25 deficient	<u>Residential</u> \$75 deficient for reconnect non-payment, returned payment, and excessive late <u>Nonresidential</u> \$300 deficient for reconnect non-payment and returned items (insufficient deposits are routinely reviewed and adjusted regardless of payment record)
	SAP	<u>Yearly Deposit Review</u> Under secured - residential \$50 & nonresidential \$100 threshold; difference posted as a new deposit Over secured - no threshold & applied to bill	

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 7

☐ **CONFIDENTIAL**

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Request:

Provide the following information for each item of electric property held for future use at the end of the test year:

- a. A description of property,
- b. Its location,
- c. Date purchased,
- d. Cost,
- e. Estimated date to be placed in service, and
- f. A brief description of intended use.

Response:

Please see attached file "DEP Rate Case E1-7 - Land Held for Future Use 2021.xlsx".

DESCRIPTION	LOCATION COUNTY-STATE	DATE PURCHASED OR BOOK VINTAGE YR	COST	ESTIMATED DATE TO BE USED	DESCRIPTION OF INTENDED USE
ACCOUNT 105.10					
DISTRIBUTION					
MILLS GAP 115KV TAP LINE RIGHT OF WAY	BUNCOMBE NC	2015	137 871.74	2026	DISTRIBUTION RIGHT OF WAY
NAHUNTA 115KV SUBSTATION LAND	NORTH CAROLINA	2020	9 924.85	2022	DISTRIBUTION SUBSTATION
GREEN LEVEL 115KV RIGHT OF WAY	WAKE NC	2018	2 726.01	2022	DISTRIBUTION RIGHT OF WAY
GRIFTON 115/23KV SUBSTATION LAND	LENOIR NC	2018	2 178.89	2022	DISTRIBUTION SUBSTATION
PORTERS NECK 230KV SUBSTATION	NEW HANOVER NC	2018	1 281.62	2022	DISTRIBUTION SUBSTATION
DELCO 115/23KV SUBSTATION LAND	COLUMBUS NC	2019	373.72	2022	DISTRIBUTION SUBSTATION
DISTRIBUTION LINES	NORTH CAROLINA	2018	(64.93)	2022	DISTRIBUTION RIGHT OF WAY
ASHEVILLE PATTON AVENUE 115KV SUBSTATION	BUNCOMBE NC	2018	(114 662.52)	2022	DISTRIBUTION SUBSTATION
TOTAL DISTRIBUTION			39,629.38		
TRANSMISSION					
230KV TRANS LINES RIGHT OF WAY	NORTH CAROLINA	2018	27 714.32	2023	TRANSMISSION RIGHT OF WAY
FOX CREEK SOLAR RIGHT OF WAY	BLADEN NC	2021	14 191.17	2022	TRANSMISSION RIGHT OF WAY
STATION LUMBEE RIVER EMC ALLENDALE 115KV SUBSTATION	HOKE NC	2020	3 304.09	2022	TRANSMISSION SUBSTATION
SMITHFIELD AREA 115KV SUBSTATION RIGHT OF WAY	JOHNSTON NC	2018	(27.36)	2022	TRANSMISSION RIGHT OF WAY
CANE RIVER 138KV SUBSTATION	YANCEY NC	2019	(30.20)	2022	TRANSMISSION SUBSTATION
ASHEVILLE S.E. PLANT SUBSTATION	BUNCOMBE NC	2016	(210.91)	2022	TRANSMISSION SUBSTATION
GRANTS CREEK 230KV SUBSTATION LAND	ONSLow NC	2018	(7 730.41)	2022	TRANSMISSION SUBSTATION
TOTAL TRANSMISSION			37,210.70		
TOTAL 105.10			76,840.08		
ACCOUNT 105.20					
DISTRIBUTION					
HARMON 230KV SUBSTATION LAND	ONSLow NC	2016	991 125.82	2026	DISTRIBUTION SUBSTATION
FUQUAY BROAD STREET 115KV SUBSTATION LAND	WAKE NC	2017	1 476 199.57	2025	DISTRIBUTION SUBSTATION
MCDOWELL STREET SUBSTATION LAND	BUNCOMBE NC	2016	2 305 226.08	2026	DISTRIBUTION SUBSTATION
GARNER EAST 230KV SUBSTATION LAND	WAKE NC	2011	3 304 744.75	2023	DISTRIBUTION SUBSTATION
VOLVO DEALERSHIP SUBSTATION LAND	BUNCOMBE NC	2017	11 292 138.34	2026	DISTRIBUTION SUBSTATION
LUNDEN 230/24 KV SUBSTATION LAND	HARNETT NC	2017	378 333.51	2024	DISTRIBUTION SUBSTATION
ASHEVILLE FLAT CREEK 115KV SUBSTATION LAND	BUNCOMBE NC	2017	963 966.02	2023	DISTRIBUTION SUBSTATION
CRAVEN STREET SUBSTATION LAND	BUNCOMBE NC	2018	5 301 321.99	2026	DISTRIBUTION SUBSTATION
SANFORD SOUTH 230KV SUBSTATION LAND	HARNETT NC	2016	53 082.61	2023	DISTRIBUTION SUBSTATION
SHOTWELL 230KV SUBSTATION LAND	WAKE NC	2000	225 271.01	2025	DISTRIBUTION SUBSTATION
SUMTER OSWEGO RD 115/23KV SUBSTATION LAND	SUMTER SC	1979	13 748.63	2022	DISTRIBUTION SUBSTATION
SUMTER POCALLA 230KV SUBSTATION LAND	SUMTER SC	1989	40 837.32	2022	DISTRIBUTION SUBSTATION
SUMTER CHERRYVALE 115KV SUBSTATION LAND	SUMTER SC	1991	93 649.61	2022	DISTRIBUTION SUBSTATION
FLORENCE CLAUSEN 115KV SUBSTATION LAND	FLORENCE SC	1973	9 339.90	2027	DISTRIBUTION SUBSTATION
NEW HOPE 115KV SUBSTATION LAND	WAYNE NC	2018	160 699.46	2022	DISTRIBUTION SUBSTATION
CHATHAM PARK SUBSTATION LAND	CHATHAM NC	2018	1 043 618.91	2023	DISTRIBUTION SUBSTATION
REEMS CREEK 150KV SUBSTATION LAND	BUNCOMBE NC	2019	1 360 140.74	2027	DISTRIBUTION SUBSTATION
ASHEVILLE PATTON SUBSTATION LAND	BUNCOMBE NC	2019	1 267 446.09	2026	DISTRIBUTION SUBSTATION
KENLY 115KV SUBSTATION LAND	JOHNSTON NC	2011	416 388.54	2025	DISTRIBUTION SUBSTATION
TOTAL DISTRIBUTION			30,697,278.90		
TRANSMISSION					
CAPE FEAR - SILVER CITY 230KV LINE RIGHT OF WAY	LEE NC	2009	1 375 369.40	2023	TRANSMISSION RIGHT OF WAY
CAPE FEAR - SILVER CITY 230KV LINE RIGHT OF WAY	CHATHAM NC	2009	5 260 175.69	2023	TRANSMISSION RIGHT OF WAY
FLORENCE - MARION 230KV LINE RIGHT OF WAY	DILLON SC	2009	477 074.00	2023	TRANSMISSION RIGHT OF WAY
FLORENCE - MARION 230KV LINE RIGHT OF WAY	FLORENCE SC	2009	2 728 374.00	2023	TRANSMISSION RIGHT OF WAY
FLORENCE - MARION 230KV LINE RIGHT OF WAY	MARION SC	2009	551 684.96	2023	TRANSMISSION RIGHT OF WAY
WOMMACK 230KV SUBSTATION LAND	LENOIR NC	1999	97 776.70	2026	TRANSMISSION SUBSTATION
TOTAL TRANSMISSION			10,490,454.75		
GENERAL					
CAROLINAS EAST CONTROL CENTER LAND	WAKE NC	2020	4 689 983.11	2026	CONTROL CENTER LAND
TOTAL OTHER			4,689,983.11		
STEAM					
ZEBULON OPERATIONS CENTER LAND	NASH NC	1979	(6 810.08)	2025	OPERATIONS CENTER LAND
MAYO UNIT 1 SUBSTATION LAND	PERSON NC	1983	1 458 908.16	2025	SUBSTATION LAND
WEATHERSPOON SUBSTATION LAND	ROBESON NC	2008	633 646.53	2022	SUBSTATION LAND
TOTAL 105.20			52,288,977.28		
ACCOUNT 105.30					
TRANSMISSION					
NEWPORT 230KV SWITCHING STATION LAND	CRAVEN NC	2020	295 564.97	2023	TRANSMISSION SUBSTATION
TOTAL 105.30			295,564.97		

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 8

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Request:

- a. Provide schedules in comparative form showing by months for the test year the total company balance in each electric plant and reserve account, or subaccount included in the applicant's chart of accounts as shown in Format 8a.
- b. Provide a statement of electric plant in service per company books for the test year. See Format 8b.

Response:

Please see attached file:
DEP Rate Case E1 8a and 8b - ELECTRIC PLANT IN SERVICE 2021.xlsx

Month:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
0101000 - Property Plant & Equipment	26 757 537 800.76	26 848 859 214.94	27 113 102 728.35	27 223 658 523.92	27 164 900 594.93	27 229 797 969.97	27 323 317 863.07	27 598 414 597.81	27 731 866 866.14	28 679 926 705.86	28 756 901 793.58	28 724 999 889.13
0101100 - LT Capital Lease Asset	33 420 784.94	33 420 784.94	33 420 784.94	33 420 784.94	33 420 784.94	33 420 784.94	33 420 784.94	33 420 784.94	33 420 784.94	385 822 414.14	383 420 784.95	383 420 784.95
0101102 - Oper Lease Right of Use asset	423 936 450.65	480 864 066.27	474 651 418.95	478 928 791.24	478 928 791.24	450 115 193.93	487 854 305.35	487 808 223.25	487 808 223.25	487 808 223.25	487 808 223.25	487 671 296.33
0101152 - IC Lease-Cap(Acct Oper)	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00	117 689 069.00
0101211 - Cap Lease - ORB Def Tax	170 193 836.97	170 193 836.97	170 214 352.00	170 214 352.00	170 214 352.00	170 214 352.00	170 214 352.00	170 214 352.00	170 214 352.00	170 214 352.00	170 214 352.00	170 214 352.00
0101315 - ARO Asset- Coal Ash	1 114 028 183.97	1 114 028 183.97	1 114 028 183.97	1 114 028 183.97	1 114 028 183.97	1 114 028 183.97	1 114 028 183.97	1 114 028 183.97	1 114 028 183.97	1 114 028 183.97	986 722 075.00	986 722 075.00
0101409 - Asset Retirement Obligations	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46	1 593 894 770.46
0101710 - EPIS Contra ADC - RETAIL - NC	(314 156 269.46)	(314 124 301.34)	(314 102 535.13)	(314 102 535.13)	(313 779 889.20)	(313 779 889.14)	(313 779 889.14)	(310 470 575.46)	(310 470 575.46)	(310 470 575.46)	(310 470 575.46)	(310 421 832.56)
0101711 - EPIS-HARRIS DSLW	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)	(551 297 290.66)
0101720 - EPIS Contra ADC - RETAIL - SC	(35 613 685.47)	(35 609 971.18)	(35 608 054.06)	(35 608 054.06)	(35 567 953.35)	(35 567 953.35)	(35 562 153.43)	(35 226 808.02)	(35 226 808.02)	(35 226 808.02)	(35 226 808.02)	(35 221 481.70)
0101730 - EPIS Contra ADC - WHOLESALE	(36 028 249.14)	(36 024 478.47)	(36 022 536.55)	(36 022 536.55)	(35 981 718.82)	(35 981 718.82)	(35 975 817.62)	(35 638 306.13)	(35 638 306.13)	(35 638 306.13)	(35 638 306.13)	(35 632 889.54)
0101770 - EPIS Contra ADC - PC	(6 673 540.86)	(6 673 103.76)	(6 673 103.76)	(6 673 103.76)	(6 671 796.92)	(6 671 796.92)	(6 667 552.45)	(6 667 550.45)	(6 667 550.45)	(6 667 550.45)	(6 667 550.45)	(6 667 544.15)
0105100 - Pft Held For Future Use-Wo Sys	2 154 739.75	2 148 382.55	2 179 033.43	2 129 003.43	2 140 440.39	2 140 440.39	2 009 991.26	2 033 101.83	1 926 793.51	1 928 162.41	661 895.18	76 840.08
0105200 - Pft Held For Future Use-Pfs	46 620 456.68	46 620 456.68	46 620 456.68	47 549 802.39	47 549 802.39	47 549 802.39	47 549 802.39	47 243 706.28	48 448 024.65	48 605 146.37	49 872 592.46	52 288 977.28
0105300 - Comp Future Use Unclassified	2 332 379.51	2 338 481.31	2 340 040.91	2 220 751.06	2 453 511.89	10 837 956.43	10 948 808.66	9 930 109.20	9 783 263.25	9 785 949.85	295 564.97	295 564.97
0106000 - Comp Cont Unclassified	4 509 173 313.01	4 479 773 689.71	4 291 156 758.43	4 299 643 149.64	4 413 852 763.97	4 409 976 456.65	4 392 494 181.59	4 141 025 281.04	4 059 539 915.33	3 153 042 385.03	3 289 937 603.16	3 354 651 619.70
0107000 - SCHM Cwip	688 371 074.02	717 135 555.22	759 588 514.08	783 031 691.76	761 433 739.58	715 381 293.52	739 842 160.02	791 006 246.12	897 237 960.93	974 558 914.44	945 613 693.94	906 042 514.58
0107004 - SCHM Cwip (SOFTWARE)	20 924 674.00	22 698 036.76	23 172 705.93	22 942 291.97	25 711 723.07	87 820 143.11	98 778 408.14	101 194 178.25	106 410 678.44	106 467 775.13	41 573 031.21	47 501 684.71
0108000 - Accumulated DDB&A-PP&E	(11 229 355 283.27)	(11 296 544 503.75)	(11 368 285 463.68)	(11 415 632 914.20)	(11 389 924 385.54)	(11 400 901 662.06)	(11 458 087 154.40)	(11 488 248 814.28)	(11 543 033 717.73)	(11 587 530 774.81)	(11 666 133 335.37)	(11 638 517 367.29)
0108152 - IC Lease-Cap(Act as Op) Amort	(18 231 263.65)	(18 534 281.97)	(18 840 822.78)	(19 150 927.04)	(19 464 636.17)	(19 781 992.07)	(20 103 037.13)	(20 427 814.25)	(20 756 366.80)	(21 088 738.67)	(21 424 974.27)	(21 765 118.50)
0108201 - Acc Lease-Amort-Cap Lease (Op)	(2 369 186.26)	(2 404 650.85)	(2 440 361.53)	(2 476 320.03)	(2 512 528.12)	(2 548 987.56)	(2 585 700.14)	(2 622 667.66)	(2 659 891.91)	(2 642 161.86)	(14 320 937.21)	(16 689 681.18)
0108202 - Accumulated DDB&A-ROU Asset	(81 117 705.93)	(86 298 413.27)	(88 485 891.47)	(92 802 395.91)	(97 146 186.39)	(72 678 408.65)	(77 064 087.83)	(81 420 954.37)	(85 840 572.98)	(90 265 245.52)	(94 696 236.19)	(98 993 695.76)
0108211 - Acc Lease-Amort-ORB Defer Tax	(4 450 209.92)	(5 156 408.41)	(4 250 005.08)	(4 451 705.04)	(4 655 560.60)	(4 861 593.99)	(5 069 827.66)	(5 280 284.29)	(5 492 986.82)	(5 750 558.40)	(5 925 222.42)	(6 144 802.53)
0108301 - Accum Depreciation COR	(1 381 171 421.32)	(1 385 994 122.65)	(1 373 956 815.59)	(1 379 084 867.72)	(1 383 469 938.77)	(1 388 985 400.65)	(1 391 130 277.20)	(1 368 721 309.53)	(1 365 871 626.77)	(1 355 931 064.46)	(1 380 866 074.29)	(1 384 769 863.78)
0108315 - ARO Accum Depr - Coal Ash	(217 415 721.66)	(222 598 846.18)	(227 781 964.70)	(232 956 083.50)	(238 148 202.58)	(243 331 324.47)	(248 514 445.33)	(253 697 563.60)	(258 800 688.44)	(264 063 813.52)	(269 246 934.37)	(274 153 187.04)
0108406 - ACC DEPR HARRIS DSLW	367 598 965.11	368 191 609.69	368 784 254.27	369 376 898.85	369 969 543.43	369 790 371.80	370 125 744.31	370 461 116.82	370 796 489.33	371 131 861.84	371 467 234.35	371 802 806.85
0108408 - ACCELERATED DEPRECIATION NCUC	(315 849 801.00)	(314 827 634.00)	(313 805 467.00)	(312 783 300.00)	(311 761 133.00)	(309 716 799.00)	(308 694 632.00)	(307 672 465.00)	(306 650 298.00)	(305 628 131.00)	(304 605 964.00)	(304 605 964.00)
0108409 - ACCELERATED DEPRECIATION SCPSC	(58 431 965.48)	(58 242 865.48)	(58 053 765.48)	(57 864 665.48)	(57 675 565.48)	(57 486 465.48)	(57 297 365.48)	(57 108 265.48)	(56 919 165.48)	(56 730 065.48)	(56 540 965.48)	(56 351 865.48)
0108499 - ARO Asset Accum Depreciation	(359 094 556.64)	(365 659 897.28)	(372 225 245.49)	(378 790 594.39)	(385 355 937.72)	(391 921 280.91)	(398 486 622.52)	(405 051 969.51)	(411 617 311.25)	(418 182 655.93)	(424 748 001.67)	(431 354 346.16)
0108600 - SCHM Retirement Wip	(103 515 437.90)	(100 477 309.08)	(88 235 235.41)	(107 178 899.37)	(117 894 726.97)	(118 706 294.95)	(117 292 358.84)	(113 897 433.31)	(115 220 936.63)	(130 916 619.22)	(155 678 261.37)	(147 135 663.43)
0108620 - RWIP - Reg Liab	353 319 994.95	360 320 324.88	343 022 518.77	354 889 599.50	364 099 172.17	367 981 788.66	372 079 801.30	352 402 110.23	349 343 621.97	342 993 688.00	342 310 698.94	350 999 416.57
0108640 - ARO Liability - Ash Mgmt	(392 926.96)	16 196.07	374 829.29	(355 009.91)	(0.07)	6 249.81	2 314.37	(0.07)	3 485 996.31	2 060.52	4 491 551.92	6 311 811.91
0108710 - DEPR Contra ADC - RETAIL - NC	244 108 521.30	244 540 464.97	244 982 610.55	245 446 482.86	245 587 708.44	245 846 107.40	246 181 921.15	243 325 777.07	247 794 995.08	248 182 450.10	248 569 905.12	248 908 617.24
0108720 - DEPR Contra ADC - WHOLESALE	25 305 571.59	25 357 000.50	25 410 226.58	25 465 365.41	25 480 403.53	25 511 144.88	25 552 342.09	25 263 983.53	25 606 084.14	25 652 358.37	25 739 580.51	25 739 580.51
0108730 - DEPR Contra ADC - PC	26 379 778.33	26 431 809.43	26 485 669.28	26 541 466.63	26 556 446.25	26 587 455.82	26 602 301.24	26 339 068.41	26 803 430.89	26 850 210.63	26 896 990.37	26 938 355.52
0108740 - Acc DEPR Contra ADC - WHOLESALE	5 548 835.78	5 558 120.37	5 567 842.06	5 577 563.74	5 585 978.60	5 596 555.71	5 612 280.18	5 628 324.53	5 638 305.46	5 648 286.39	5 658 286.39	5 658 286.39
0108741 - Acc DEPR-WH RT 9/88	6 883 808.60	6 854 004.84	6 824 201.08	6 794 397.32	6 764 593.56	6 734 789.80	6 704 986.04	6 675 182.28	6 645 378.52	6 615 574.76	6 585 771.00	6 555 967.24
0108742 - Acc DEPR-WH RT PA	2 519 640.68	2 503 707.62	2 487 774.56	2 471 841.50	2 455 908.44	2 439 975.38	2 424 042.32	2 404 109.26	2 392 176.20	2 376 243.14	2 360 310.08	2 344 377.02
0108743 - Acc DEPR-WH RT Diff	162 377.68	157 516.16	152 654.64	147 793.12	142 931.96	138 070.08	133 208.56	128 347.04	123 485.52	118 624.00	113 762.48	108 900.96
0108744 - Acc DEPR-SC RT Diff	21 503 026.62	21 396 100.28	21 289 173.94	21 182 247.60	21 075 321.26	20 968 394.92	20 861 468.58	20 754 542.24	20 647 615.90	20 540 689.56	20 433 763.22	20 326 836.88
0111100 - Acc Prov-Amort Pfr In Ser	(436 927 970.64)	(440 956 956.41)	(445 096 956.41)	(449 310 477.60)	(453 424 632.08)	(457 726 165.17)	(463 221 427.60)	(467 494 147.19)	(470 931 382.27)	(475 192 104.07)	(479 440 087.24)	(484 647 665.17)
0114000 - Plant Acquisition Adj	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42	349 801 943.42
0115000 - Acc Prov Pfr Acquis Adj	(70 173 034.14)	(71 236 261.93)	(72 299 489.72)	(73 362 717.51)	(74 425 945.30)	(75 489 173.09)	(76 552 400.88)	(77 615 628.67)	(78 678 856.46)	(79 742 084.25)	(80 805 312.04)	(81 868 539.83)
0120100 - Nuclear Fuel In Process	273 646 487.79	209 241 412.14	152 970 027.18	165 699 718.98	176 906 541.19	177 568 855.60	189 045 399.74	193 049 034.23	197 612 579.38	198 614 945.03	200 454 181.68	244 296 342.94
0120200 - Nuclear Fuel Material & Assemb	(0.02)	93 032 353.82	163 255 389.37	70 223 035.53	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)
0120300 - Nuc Fuel Assemblies In Reactor	773 029 001.70	773 029 001.70	773 029 001.70	769 220 595.82	771 535 722.77	771 535 722.77	771 535 722.77	771 535 722.77	771 535 722.77	771 535 722.77	771 535 722.77	771 535 722.77
0120400 - Spent Nuclear Fuel Assemblies	402 094 254.79	402 094 254.79	402 094 254.79	498 935 014.51	566 839 785.35	490 392 431.94	490 392 431.94	490 392 431.94	490 392 431.94	391 328 276.38	308 815 291.29	308 815 291.29
0120510 - Acc Amor-Nuc Fuel Assemblies	(1 871 997 101.64)	(1 886 378 164.24)	(1 898 865 793.46)	(1 912 118 435.76)	(1 924 250 158.67)	(1 939 201 262.28)	(1 955 267 647.84)	(1 971 294 943.44)	(1 986 792 661.50)	(2 001 400 848.77)	(2 016 703 102.07)	(2 032 526 441.77)
0120512 - Nuclear Fuel Retirements	1 013 027 019.36	1 013 027 019.36	1 013 027 019.36	1 013 027 019.36	1 013 027 019.36	1 089 474 372.77	1 089 474 372.77	1 089 474 372.77	1 188 538 528.33	1 171 051 513.42	1 271 051 513.42	1 271 051 513.42
0120550 - Acc amort-Canister-Ocone Rob	7 376 248.27	7 289 142.27	7 202 036.27	7 114 930.27	7 027 824.27	6 9						

Duke Energy Carolinas
DUKE ENERGY PROGRESS, LLC
Docket No. E-2 Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Account No.	Account Title	Beginning Balance 12/31/2020	Additions
INTANGIBLE PLANT			
0301000	Organization	130,029	-
0302000	Franchises and Consents	77,993,849	234,621
0303000	Misc. Intangible Plant	570,923,320	90,358,036
	Total Intangible Plant	649,047,198	90,592,657
FOSSIL			
0310000	Land & Rights	23,730,957	-
0311000	Structures & Improvements	601,050,731	11,728,342
0312000	Boiler Plant Equipment	2,614,662,885	2,186,878
0313000	Engines and Engine-Driven Generators	-	-
0314000	Turbogenerator Units	343,001,873	1,157,129
0315000	Accessory Electric Equipment	237,832,297	(454,526)
0316000	Misc Equipment-Power Plant	54,937,921	80,541
0317000	Asset Retirement Obligation - Fossil	1,121,328,961	42,324,864
	Total Fossil	4,996,545,625	57,023,228
NUCLEAR			
0320000	Land & Rights	68,006,145	-
0321000	Structures & Improvements	3,218,639,632	33,843,926
0322000	Reactor Plant Equipment	2,735,459,881	104,448,270
0323000	Turbogenerator Units	1,418,745,894	15,734,105
0324000	Accessory Electric Equipment	1,235,565,404	50,242,920
0325000	Misc Equip-Power Plant	692,659,148	16,679,740
0326000	Asset Retirement Costs - Nuclear	1,574,990,350	-
	Total Nuclear	10,944,066,454	220,948,961
HYDRO			
0330000	Land & Rights	2,759,055	-
0331000	Structures & Improvements	21,050,296	1,807,202
0332000	Reservoirs, Dams, & Waterways	58,298,614	50,244,618
0333000	Water Wheels, Turbines & Gen	46,565,455	4,927,228
0334000	Accessory Electric Equipment	26,101,187	1,446,160
0335000	Misc Equipment-Power Plant	5,352,820	840,896
0336000	Roads, Railroads & Bridges	21,205	-
0337000	Asset Retirement Costs - Dillsboro	1,734,119	-
	Total Hydro	161,882,751	59,266,104

OTHER PROD.			
0340000	Land & Land Rights	10,002,051	-
0341000	Structures & Improvements	425,901,820	4,047,019
0342000	Fuel Holders, Producers/Access.	408,893,487	(4,767,346)
0343000	Prime Movers	2,213,275,025	153,376,483
0344000	Generators	739,646,130	39,620,573
0345000	Accessory Electric Equipment	390,361,281	692,298
0346000	Misc Power Plant Equipment	65,303,688	603,477
0347000	ARO - Solar Panels	7,642,438	-
0348000	Energy Storage Equipment - Production	-	85,325
Total Other Prod.		4,261,025,920	193,657,829
TRANSMISSION			
0350000	Land & Land Rights	190,214,941	4,492,028
0352000	Structures & Improvements	163,422,573	353,649,701
0353000	Station Equipment	1,186,502,544	70,475,590
0354000	Towers & Fixtures	66,175,901	5,517,133
0355000	Poles & Fixtures	890,636,571	62,625,828
0356000	Overhead Conductors & Devices	720,922,156	64,917,331
0357000	Underground Conduit	590,208	220,081
0358000	Undergr Conductors & Devices	21,938,076	268,857
0359000	Roads and Trails	827,652	-
Total Transmission		3,241,230,622	562,166,549
DISTRIBUTION			
0360000	Land & Land Rights	94,369,852	2,088,777
0361000	Structures and Improvements	145,249,609	5,774,582
0362000	Station Equipment	915,931,611	85,237,108
0363000	Storage Battery Equipment	5,060,017	85,325
0364000	Poles, Towers, and Fixtures	965,292,913	5,984,771
0365000	Overhead Conductors & Devices	1,439,030,563	59,754,290
0366000	Underground Conduit	231,216,342	9,738,438
0367000	Undergrd. Conductors & Devices	1,367,565,690	154,398,367
0368000	Line Transformers	1,262,620,425	63,428,083
0369000	Services	751,758,455	58,280,212
0370000	Meters	391,055,518	21,910,570
0371000	Cust Premises/Load Cntrl Devices	379,465,384	(914,001)
0372000	Leased Property on Customer Premises	-	-
0373000	St. Lighting & Signal System	312,923,797	22,555,403
Total Distribution		8,261,540,176	488,321,925
GENERAL PLANT			
0389000	Office Land & ROW	7,865,700	-
0390000	Office Struct & Improvements	195,900,642	37,649,171
0391000	Office Furniture & Equipment	115,875,103	3,109,038
0392000	Transportation Equipment	64,870,628	59,551
0393000	Stores Equipment	2,165,990	79,112

0394000	Tools, Shop & Garage Equip	99,035,513	5,294,140
0395000	Laboratory Equipment	5,661,330	-
0396000	Power Operated Equipment	7,447,391	751,722
0397000	Communication Equipment	242,990,720	24,593,427
0398000	Miscellaneous Equipment	20,763,314	70,307
0399199	ARO - General Asbestos	2,717,588	-
	Total General Plant	<u>765,293,919</u>	<u>71,606,468</u>
	TOTAL ELECTRIC PLANT IN SERVICE	<u>33,280,632,665.00</u>	<u>1,743,583,721.35</u>
0102000	Electric Plant Purchased	-	-
	TIES TO FERC (+/- for rounding)	<u>33,280,632,665.00</u>	<u>1,743,583,721.35</u>

Retirements	Adjustments	Transfers In (Out)	Ending Balance 12/31/2021
3,994	-	-	134,023
-	-	-	78,228,470
(49,121,929)	-	2,865,158	615,024,585
(49,117,935)	-	2,865,158	693,387,078
(53,839)	-	-	23,677,118
3,287,828	-	(1,879)	616,065,022
(3,940,639)	-	-	2,612,909,124
-	-	-	-
(670,659)	-	-	343,488,343
(833,598)	-	-	236,544,173
(1,053,288)	-	-	53,965,174
(170,121,473)	-	-	993,532,352
(173,385,668)	-	(1,879)	4,880,181,306
(150,381)	-	-	67,855,764
(7,879,313)	-	-	3,244,604,245
(19,384,680)	-	-	2,820,523,471
(11,027,814)	-	-	1,423,452,185
(16,398,411)	-	-	1,269,409,913
(672,691)	-	138,834	708,805,031
(0)	-	-	1,574,990,350
(55,513,290)	-	138,834	11,109,640,959
(18,614)	-	-	2,740,441
(83,998)	-	-	22,773,500
38,265	-	-	108,581,497
(739,587)	-	-	50,753,096
(501,158)	-	-	27,046,189
(667,697)	-	-	5,526,019
-	-	-	21,205
-	-	-	1,734,119
(1,972,789)	-	-	219,176,066

-	-	-	10,002,051
(1,707,342)	(5,060,017)	1,879	423,183,359
(1,090,239)	-	-	403,035,902
(129,856,702)	-	-	2,236,794,806
(814,599)	-	-	778,452,104
15,865	-	-	391,069,444
368,763	-	-	66,275,928
-	-	-	7,642,438
-	5,060,017	-	5,145,342
(133,084,254)	-	1,879	4,321,601,374

(660)	-	10,339,054	205,045,363
(211,073)	-	832,598	517,693,799
(12,920,033)	-	919,641	1,244,977,742
(995,012)	-	-	70,698,022
(2,360,047)	-	(22,353)	950,879,999
(1,045,958)	-	(499,927)	784,293,602
-	-	-	810,289
(167,222)	-	-	22,039,711
-	-	-	827,652
(17,700,005)	-	11,569,013	3,797,266,179

(135,191)	-	253,985	96,577,423
(783,801)	-	(796,503)	149,443,887
(9,385,814)	-	(838,426)	990,944,479
-	-	-	5,145,342
(2,675,295)	-	22,353	968,624,742
(14,657,175)	-	499,927	1,484,627,605
(71,711)	-	-	240,883,069
(23,351,939)	-	-	1,498,612,118
(38,033,680)	-	-	1,288,014,828
1,641,992	-	-	811,680,659
(116,215,926)	-	1,005,893	297,756,055
(9,835,341)	-	-	368,716,042
-	-	-	-
(5,181,276)	-	-	330,297,924
(218,685,157)	-	147,229	8,531,324,173

-	-	-	7,865,700
(6,285,738)	-	(36,480)	227,227,595
(18,610,026)	-	-	100,374,115
(436,325)	-	-	64,493,854
(153,337)	-	-	2,091,765

(1,168,525)	-	-	103,161,128
(278,275)	-	-	5,383,055
-	-	-	8,199,113
(7,907,623)	-	(1,225,556)	258,450,968
(5,623,719)	-	-	15,209,902
-	-	-	2,717,588
(40,463,568)	-	(1,262,036)	795,174,783
(689,922,665.84)	-	13,458,198.00	34,347,751,918.51
-	-	-	-
(689,922,665.84)	-	13,458,198.00	34,347,751,918.51

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

Item No. 9

☐ **CONFIDENTIAL**

☒ **NOT CONFIDENTIAL**

Request:

- a. Provide the journal entries relating to the purchase of utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since the end of the test period in the last rate case. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of electric plant, the amortization period, and the unamortized balance at the end of the test year.
- b. Provide a brief explanation of plant acquisition adjustments currently being amortized to electric operations.

Response:

- a. There have been no acquisition adjustments since the end of the test period in the last rate case.
- b. Amortization for existing acquisition adjustments can be found under item no. 5b. The only acquisition adjustment being amortized is related to the NCEMPA adjustment.