

March 18, 2020

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell
Chief Clerk
North Carolina Utilities Commission
430 N. Salisbury Street, Dobbs Building
Raleigh, North Carolina 27603

Re: Docket No. M-1, Sub 12PNG

Dear Ms. Campbell:

Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the revised quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. ("Piedmont") for the period ending December 31, 2019. Revisions were made to Schedule 4 section "Operating Taxes," which also flows through to other schedules within the filing.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Sincerely,

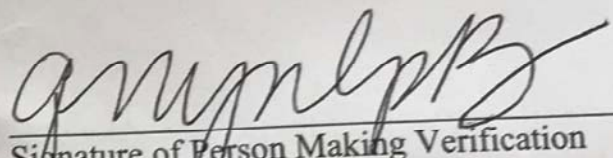
/s/ James H. Jeffries IV
James H. Jeffries IV

JHJ/sko

cc: Elizabeth Culpepper
Bruce Barkley
Pia Powers

VERIFICATION UNDER OATH
REGARDING ACCURACY OF REPORT


I, Quynh Pham Bowman, state and attest that the attached NCUC Form G.S.-1 for the quarter ended December 31, 2019 is filed on behalf of Piedmont Natural Gas Company, Inc. as required by the North Carolina Utilities Commission; that I have reviewed said Report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information provided therein; and that, to the best of my knowledge, information, and belief, all of the information contained therein is accurate and true, no material information or fact has been knowingly omitted or misstated therein, and all of the information contained in said Report has been prepared and presented in accordance with all applicable North Carolina General Statutes, Commission Rules, and Commission Orders.


Signature of Person Making Verification

Director – Gas Rates & Regulatory Strategy
Job Title

3/17/2020
Date

Subscribed and sworn before me this the 17th day of March, 2020


Signature of Notary Public

My Commission Expires: 5-13-2020



REVISED
Quarterly Earnings Surveillance Report

Piedmont Natural Gas Company
Quarterly Earnings Surveillance Report for the NCUC (Revised NCUC GS-1 Report) ¹

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¹ Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. for the period ending December 31, 2019.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

NCUC Form G.S.-1
Rate of Return Calculations
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 1
(\$000s)

Line No.	Item	Total Company					
		Capital ² (a)	Capital Ratio ² (b)	Rate Base ² (c)	Embedded Cost ² (d)	Overall Cost Rate % ² (e)	Net Operating Income (f)
1	Long-term Debt ¹	\$ 2,284,615	47.70%	\$ 2,067,060	4.42%	2.11%	\$ 91,364
2	Short-term Debt	227,184	4.74%	205,550	2.15%	0.10%	4,419
3	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
4	Members' Equity	2,278,034	47.56%	2,061,105	8.94%	4.25%	184,225
5	Total Capitalization	<u>\$ 4,789,833</u>	<u>100.00%</u>	<u>\$ 4,333,715</u>		<u>6.46%</u>	<u>\$ 280,008</u>
North Carolina							
6	Long-term Debt ¹	\$ 2,284,615	47.70%	\$ 1,595,266	4.42%	2.11%	\$ 70,511
7	Short-term Debt	227,184	4.74%	158,635	2.15%	0.10%	3,411
8	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
9	Members' Equity	2,278,034	47.56%	1,590,671	8.09%	3.85%	128,720
10	Total Capitalization	<u>\$ 4,789,833</u>	<u>100.00%</u>	<u>\$ 3,344,571</u>		<u>6.06%</u>	<u>\$ 202,642</u>
South Carolina							
11	Long-term Debt ¹	\$ 2,284,615	47.70%	\$ 164,991	4.42%	2.11%	\$ 7,293
12	Short-term Debt	227,184	4.74%	16,407	2.15%	0.10%	353
13	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
14	Members' Equity	2,278,034	47.56%	164,515	10.76%	5.12%	17,710
15	Total Capitalization	<u>\$ 4,789,833</u>	<u>100.00%</u>	<u>\$ 345,913</u>		<u>7.33%</u>	<u>\$ 25,355</u>
Other Company Operations							
16	Long-term Debt ¹	\$ 2,284,615	47.70%	\$ 306,803	4.42%	2.11%	\$ 13,561
17	Short-term Debt	227,184	4.74%	30,509	2.15%	0.10%	656
18	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
19	Members' Equity	2,278,034	47.56%	305,919	12.35%	5.88%	37,795
20	Total Capitalization	<u>\$ 4,789,833</u>	<u>100.00%</u>	<u>\$ 643,230</u>		<u>8.09%</u>	<u>\$ 52,012</u>

¹ Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

² Capital, Rate Base and Cost Rates represented above reflect 13-month average amounts.

NCUC Form G.S.-1
Rate of Return Calculations
Ratio of Earnings to Fixed Charges - SEC Method
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Financial Method
Schedule 1a
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
<u>Rate of Return on Investment</u>					
1	Net Operating Income	\$ 280,008	\$ 202,642	\$ 25,355	\$ 52,011
2	Net Investment Including Materials and Supplies	5,715,784	4,362,799	452,522	900,462
3	Rate of Return on Investment (L1/L2)	4.90%	4.64%	5.60%	5.78%
<u>Ratio of Earnings to Fixed Charges (SEC)</u>					
4	Net Income	168,248	121,202	13,332	33,713
5	Add Back:				
6	Federal Income Tax Including Investment Tax Credits	28,701	27,156	928	616
7	State Income Tax	146	4,103	444	(4,401)
8	Total Net Income Plus Income Taxes	<u>\$ 197,095</u>	<u>\$ 152,461</u>	<u>\$ 14,705</u>	<u>\$ 29,928</u>
<u>Fixed Charges</u>					
9	Interest Expense	111,760	81,440	12,022	18,298
10	1/3 Rentals Included in Fixed Charges	-	-	-	-
11	Total Fixed Charges (L9 + L10)	<u>\$ 111,760</u>	<u>\$ 81,440</u>	<u>\$ 12,022</u>	<u>\$ 18,298</u>
12	Earnings as Adjusted (L8+L11)	<u>\$ 308,855</u>	<u>\$ 233,901</u>	<u>\$ 26,727</u>	<u>\$ 48,226</u>
13	Ratio of Earnings to Fixed Charges (L12/L11)	<u>2.76</u>	<u>2.87</u>	<u>2.22</u>	<u>2.64</u>
14	Common Stock Dividends Paid/Declared ¹	\$ -			
<u>Number of Shares Outstanding: (Rounded to thousands) ¹</u>					
15	End of Period	-			
16	Yearly Average	-			

¹ Common Stock is not maintained at the jurisdictional level.

NCUC Form G.S.-1
 Capital
 Piedmont Natural Gas
 Twelve Months Ended December 31, 2019

N.C. Rate Base Method
 Schedule 2
 (\$000s)

Line No.	Item	Long-term Debt ¹ (a)	Short-term Debt (b)	Preferred Stock (c)	Total Members' Equity (d)	Total Capital (col. a+b+c+d) (e)
1	<u>Total Company</u>					
	Balance at end of:					
2	Dec-18	2,133,136	197,905	-	2,091,230	4,422,271
3	Jan-19	2,132,985	226,438	-	2,158,859	4,518,282
4	Feb-19	2,133,148	193,910	-	2,182,027	4,509,084
5	Mar-19	2,132,963	200,985	-	2,210,315	4,544,263
6	Apr-19	2,133,090	205,835	-	2,219,562	4,558,488
7	May-19	2,378,942	49,032	-	2,213,237	4,641,210
8	Jun-19	2,379,003	-	-	2,353,585	4,732,588
9	Jul-19	2,379,119	101,270	-	2,349,397	4,829,786
10	Aug-19	2,379,273	210,890	-	2,340,589	4,930,752
11	Sep-19	2,379,428	261,522	-	2,334,111	4,975,062
12	Oct-19	2,379,583	359,208	-	2,340,694	5,079,486
13	Nov-19	2,379,738	469,916	-	2,378,216	5,227,870
14	Dec-19	2,379,587	476,482	-	2,442,617	5,298,686
15	Total (Sum of Lines 2 thru 14)	\$ 29,699,996	\$ 2,953,393	\$ -	\$ 29,614,439	\$ 62,267,828
16	13 Month Average (L15/13)	\$ 2,284,615	\$ 227,184	\$ -	\$ 2,278,034	\$ 4,789,833
17	13 Month Average Ratio	47.70%	4.74%	0.00%	47.56%	100.00%
18	Net Proceeds			\$ -		
19	Actual Interest Accrued for the Period	\$ 100,982	\$ 4,880			
20	13 Month Average Embedded Cost	4.42%	2.15%			

¹ Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

NCUC Form G.S.-1
Rate Base
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 3
Page 1 of 4
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Company Booked CWIP (h)
1	<u>Total Company Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-18	7,109,685	-	2,155,988	1,096,197	-	220,772	4,078,272	374,518
3	Jan-19	7,145,464	-	2,168,951	1,096,197	-	201,509	4,081,826	401,020
4	Feb-19	7,208,737	-	2,181,843	1,103,758	-	188,566	4,111,701	403,027
5	Mar-19	7,228,404	-	2,174,471	1,120,148	-	180,081	4,113,866	445,749
6	Apr-19	7,303,969	-	2,187,806	1,120,148	-	184,281	4,180,296	467,303
7	May-19	7,381,319	-	2,200,776	1,135,293	-	193,475	4,238,726	482,819
8	Jun-19	7,485,569	-	2,213,596	1,137,770	-	204,226	4,338,429	478,217
9	Jul-19	7,524,763		2,228,116	1,137,770	-	215,406	4,374,283	521,117
10	Aug-19	7,622,583		2,240,678	1,159,908	-	220,955	4,442,952	507,035
11	Sep-19	7,695,664		2,251,873	1,207,188	-	227,725	4,464,328	536,136
12	Oct-19	7,825,735		2,261,593	1,206,637	-	233,012	4,590,517	518,990
13	Nov-19	7,876,125		2,274,192	1,226,046	-	241,356	4,617,242	559,429
14	Dec-19	7,988,990		2,285,289	1,234,790	-	236,942	4,705,853	523,544
15	Total (Sum of Lines 2 thru 14)	\$ 97,397,006	\$ -	\$ 28,825,172	\$ 14,981,851	\$ -	\$ 2,748,306	\$ 56,338,290	\$ 6,218,904
16	13 Month Average (L15/13)	\$ 7,492,077	\$ -	\$ 2,217,321	\$ 1,152,450	\$ -	\$ 211,408	\$ 4,333,715	\$ 478,377

NCUC Form G.S.-1
Rate Base
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 3
Page 2 of 4
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total NC Booked CWIP (h)
1	<u>Total NC Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-18	5,230,007	-	1,464,563	826,961	-	194,447	3,132,930	291,672
3	Jan-19	5,260,640	-	1,475,615	826,961	-	177,224	3,135,287	313,457
4	Feb-19	5,316,369	-	1,485,058	823,578	-	166,232	3,173,965	310,275
5	Mar-19	5,335,934	-	1,479,242	838,280	-	159,416	3,177,828	342,684
6	Apr-19	5,393,223	-	1,489,433	838,280	-	165,634	3,231,144	363,133
7	May-19	5,435,286	-	1,499,147	848,091	-	174,127	3,262,175	398,071
8	Jun-19	5,524,642	-	1,508,442	849,672	-	183,557	3,350,085	392,404
9	Jul-19	5,552,982	-	1,519,262	849,672	-	192,824	3,376,872	427,682
10	Aug-19	5,628,248	-	1,527,717	864,581	-	197,260	3,433,209	414,956
11	Sep-19	5,689,514	-	1,536,899	899,959	-	203,178	3,455,834	443,555
12	Oct-19	5,793,900	-	1,544,858	899,540	-	208,769	3,558,270	432,242
13	Nov-19	5,814,193	-	1,554,915	907,159	-	216,021	3,568,140	489,227
14	Dec-19	5,914,190	-	1,562,664	940,325	-	212,490	3,623,690	451,360
15	Total (Sum of Lines 2 thru 14)	\$ 71,889,126	\$ -	\$ 19,647,817	\$ 11,213,058	\$ -	\$ 2,451,178	\$ 43,479,429	\$ 5,070,719
16	13 Month Average (L15/13)	\$ 5,529,933	\$ -	\$ 1,511,371	\$ 862,543	\$ -	\$ 188,552	\$ 3,344,571	\$ 390,055

NCUC Form G.S.-1
Rate Base
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 3
Page 3 of 4
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total SC Booked CWIP (h)
1	<u>Total SC Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-18	656,849	-	242,168	83,889	-	5,472	336,265	32,584
3	Jan-19	657,988	-	242,629	83,889	-	5,472	336,943	33,699
4	Feb-19	661,622	-	243,842	95,614	-	5,472	327,637	33,025
5	Mar-19	661,617	-	243,372	91,043	-	5,472	332,675	35,760
6	Apr-19	671,901	-	244,355	91,043	-	3,073	339,576	28,733
7	May-19	675,653	-	245,576	95,904	-	3,073	337,246	31,541
8	Jun-19	686,567	-	246,607	91,179	-	3,073	351,854	26,506
9	Jul-19	690,447	-	247,849	91,179	-	3,837	355,256	26,427
10	Aug-19	692,557	-	249,274	91,295	-	3,837	355,826	27,808
11	Sep-19	693,052	-	249,930	95,868	-	3,837	351,091	31,281
12	Oct-19	699,649	-	250,836	95,823	-	3,533	356,524	30,418
13	Nov-19	699,717	-	251,434	99,160	-	3,533	352,657	33,104
14	Dec-19	705,074	-	253,143	92,145	-	3,533	363,319	32,704
15	Total (Sum of Lines 2 thru 14)	\$ 8,852,693	\$ -	\$ 3,211,014	\$ 1,198,030	\$ -	\$ 53,218	\$ 4,496,867	\$ 403,590
16	13 Month Average (L15/13)	\$ 680,976	\$ -	\$ 247,001	\$ 92,156	\$ -	\$ 4,094	\$ 345,913	\$ 31,045

NCUC Form G.S.-1
Rate Base
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 3
Page 4 of 4
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Other Co Booked CWIP (h)
1	<u>Total Other Company Operations Data</u>								
	Balance at end of:								
2	Dec-18	1,222,829	-	449,257	185,347	-	20,853	609,077	50,262
3	Jan-19	1,226,836	-	450,707	185,347	-	18,813	609,595	53,863
4	Feb-19	1,230,746	-	452,943	184,566	-	16,862	610,099	59,727
5	Mar-19	1,230,853	-	451,858	190,825	-	15,192	603,362	67,305
6	Apr-19	1,238,845	-	454,018	190,825	-	15,574	609,576	75,437
7	May-19	1,270,381	-	456,052	191,298	-	16,275	639,305	53,208
8	Jun-19	1,274,359	-	458,546	196,919	-	17,596	636,490	59,307
9	Jul-19	1,281,334	-	461,005	196,919	-	18,746	642,155	67,008
10	Aug-19	1,301,778	-	463,687	204,032	-	19,858	653,917	64,271
11	Sep-19	1,313,098	-	465,044	211,362	-	20,711	657,403	61,300
12	Oct-19	1,332,187	-	465,899	211,275	-	20,710	675,724	56,330
13	Nov-19	1,362,215	-	467,843	219,727	-	21,802	696,446	37,097
14	Dec-19	1,369,726	-	469,482	202,320	-	20,919	718,844	39,481
15	Total (Sum of Lines 2 thru 14)	\$ 16,655,187	\$ -	\$ 5,966,340	\$ 2,570,763	\$ -	\$ 243,911	\$ 8,361,994	\$ 744,594
16	13 Month Average (L15/13)	\$ 1,281,168	\$ -	\$ 458,949	\$ 197,751	\$ -	\$ 18,762	\$ 643,230	\$ 57,276

NCUC Form G.S.-1
Income Statement
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 4
Page 1 of 2
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u>				
2	Residential	\$ 686,502	\$ 485,540	\$ 74,122	126,840
3	Commercial	381,361	264,428	40,142	76,791
4	Industrial	39,986	24,464	13,819	1,703
5	Power Generation - Sales	44	44	-	-
6	Sales to Public Authorities	951	597	353	1
7	Sales for Resale	339	296	-	43
8	Provision for Rate Refund	(10,072)	(6,366)	-	(3,706)
9	Total Sales of Gas	\$ 1,099,111	\$ 769,003	\$ 128,436	\$ 201,672
10	Secondary market sales	\$ 1,747	\$ 1,097	\$ 252	\$ 398
11	Gas transportation for others	82,779	61,285	9,968	11,526
12	Transportation for resale	5,459	5,459	-	-
13	Power generation - transportation	93,057	84,773	8,284	-
14	Other operating revenues	6,638	3,725	625	2,288
15	Total Gas Operating Revenues	\$ 1,288,791	\$ 925,342	\$ 147,565	\$ 215,884
16	<u>OPERATING EXPENSES</u>				
17	Purchased Gas	460,408	319,618	64,731	\$ 76,059
18	Other Operating & Maintenance Expense ¹	302,469	215,138	34,018	53,313
19	Total O&M and Cost of Gas	\$ 762,876	\$ 534,756	\$ 98,749	\$ 129,372
20	Depreciation and Amortization	172,126	126,700	14,852	30,574
21	Total O&M, Cost of Gas & Depreciation	\$ 935,002	\$ 661,456	\$ 113,601	\$ 159,946
22	<u>OPERATING TAXES</u>				
23	Federal Income Tax Liability	(93,974)	\$ (73,813)	(4,504)	\$ (15,657)
24	Federal Income Tax - Deferred and EDIT Amortization	122,727	101,014	5,437	16,275
25	Investment Tax Credit (ITC) Normalization	-	-	-	-
26	Amortization of Investment Tax Credits (ITC)	(53)	(45)	(5)	(2)
27	Total Federal Taxes - Operating	\$ 28,701	\$ 27,156	\$ 928	\$ 617
28	State Income Taxes	(2,313)	3,643	(323)	(5,632)
29	State Income Taxes - Deferred and EDIT Amortization	2,459	460	767	1,231
30	Other Operating Taxes (General)	44,934	29,985	7,237	7,711
31	Total Operating Taxes	\$ 73,781	\$ 61,244	\$ 8,609	\$ 3,927
32	Total Operating Expenses & Cost of Gas	\$ 1,008,783	\$ 722,700	\$ 122,210	\$ 163,872
33	Net Utility Operating Income (L15-L32)	\$ 280,008	\$ 202,642	\$ 25,355	\$ 52,012

¹ Other Operating & Maintenance Expense net of interest on customer deposits

NCUC Form G.S.-1
Income Statement
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Financial Method
Schedule 4
Page 2 of 2
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
34	<u>OTHER INCOME</u>				
35	Interest charged to construction	n/a	n/a	n/a	n/a
36	Dividends and other interest income	n/a	n/a	n/a	n/a
37	Miscellaneous Income	n/a	n/a	n/a	n/a
38	Total Other Income	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
39	<u>OTHER DEDUCTIONS</u>				
40	Miscellaneous Income Deductions	n/a	n/a	n/a	n/a
41	Taxes Applicable to Other Income & Deductions	n/a	n/a	n/a	n/a
42	Total Other Deductions	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
43	<u>INTEREST CHARGES</u>				
44	Interest on Long-term Debt	\$ 99,217	\$ 71,387	\$ 11,112	\$ 16,718
45	Amortization of Debt Discount and Expense	1,765	1,270	198	297
46	Amortization of Premium on Debt (Cr.)	-	-	-	-
47	Interest on Advances from Affiliated Companies	-	-	-	-
48	Other Interest Expense	10,778	8,783	712	1,282
49	Total Interest Charges	<u>\$ 111,760</u>	<u>\$ 81,440</u>	<u>\$ 12,022</u>	<u>\$ 18,298</u>
50	Net Income Before Extraordinary and Delayed Items	\$ 168,248	\$ 121,202	\$ 13,332	\$ 33,714
51	Extraordinary & Delayed Items	-	-	-	-
52	Net Income	<u>\$ 168,248</u>	<u>\$ 121,202</u>	<u>\$ 13,332</u>	<u>\$ 33,714</u>
53	Less Preferred Dividends	-	-	-	-
54	Net Income Available for Members' (Common) Equity	<u>\$ 168,248</u>	<u>\$ 121,202</u>	<u>\$ 13,332</u>	<u>\$ 33,714</u>
55	Members' Equity Capital - Year End	\$ 2,442,617	2,442,617	2,442,617	2,442,617
56	Members' Equity Capital - Simple Average	\$ 2,266,924	2,266,924	2,266,924	2,266,924
57	Rate of Return on Members' Equity - Year End	6.89%	4.96%	0.55%	1.38%
58	Rate of Return on Members' (Common) Equity - Simple Average	7.42%	5.35%	0.59%	1.49%

NCUC Form G.S.-1
Condensed Balance Sheet
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Financial Method
Schedule 5
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>ASSETS</u>				
2	Gross Plant in Service	\$ 7,988,990	\$ 5,914,190	\$ 705,074	\$ 1,369,726
3	Plant held for future use	7,253	7,255	(1)	(1)
4	Less: Accumulated Depreciation & Amortization	2,285,289	1,562,664	253,143	469,482
5	Net Plant in Service	\$ 5,710,954	\$ 4,358,781	\$ 451,930	\$ 900,243
6	Plus: Materials and Supplies	4,830	4,019	592	220
7	Net Plant in Service and Materials & Supplies	\$ 5,715,784	\$ 4,362,799	\$ 452,522	\$ 900,463
8	CWIP	523,544	451,360	32,704	39,481
9	Other Assets	812,921	617,739	66,741	128,442
10	Total Assets	<u>\$ 7,052,250</u>	<u>\$ 5,431,898</u>	<u>\$ 551,966</u>	<u>\$ 1,068,385</u>
11	<u>LIABILITIES AND MEMBERS' EQUITY</u> ¹				
12	Common Stock	859,847	n/a	n/a	n/a
13	Retained Earnings	1,132,840	n/a	n/a	n/a
14	Accumulated Other Comprehensive Income	(58)	n/a	n/a	n/a
15	Capital Contribution From Parent	450,000	n/a	n/a	n/a
16	Total Members' Equity	<u>2,442,629</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
17	Total Long-term Debt (LTD)	2,379,428	n/a	n/a	n/a
18	Total Members' Equity and LTD	<u>\$ 4,822,058</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
19	Short-term Obligations	-	n/a	n/a	n/a
20	Accumulated Deferred Income Taxes (Net)	1,234,790	n/a	n/a	n/a
21	Other Liabilities and Deferred Credits	995,403	n/a	n/a	n/a
22	Total Liabilities and Members' Equity	<u>\$ 7,052,250</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>

¹ Total Liabilities and Members' Equity are not maintained at the jurisdictional level.

NCUC Form G.S.-1
 Comparative Data
 Piedmont Natural Gas
 Twelve Months Ended December 31, 2019

N.C. Rate Base Method
 Schedule 6
 Page 1 of 2
 (\$000s)

N.C. Jurisdiction Revenues and Expenses

Line No.	Item	Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 743			Actual Operations for Twelve Months Ended December 31, 2019		
		Revenue (a)	Expenses as a % of Revenue (b)	Expenses (c)	Revenue (d)	Expenses as a % of Revenue (e)	Expenses (f)
1	<u>OPERATING REVENUES</u>						
2	Gross Operating Revenues	\$ 1,010,840			\$ 925,342		
3	<u>OPERATING REVENUE DEDUCTIONS</u>						
4	Cost of Gas	\$ 334,653	33.11%	43.83%	\$ 319,618	34.54%	44.27%
5	Operating and Maintenance Expenses	214,077	21.18%	28.04%	214,372	23.17%	29.69%
6	Depreciation and Amortization	136,306	13.48%	17.85%	126,700	13.69%	17.55%
7	Taxes Other Than Income Taxes	31,872	3.15%	4.17%	29,985	3.24%	4.15%
8	Taxes - State Income	5,515	0.55%	0.72%	4,103	0.44%	0.57%
9	Taxes - Federal Income	41,104	4.07%	5.38%	27,201	2.94%	3.77%
10	Amortization of Investment Tax Credits (ITC)	(79)	-0.01%	-0.01%	(45)	0.00%	-0.01%
11	Total Operating Expenses	<u>\$ 763,448</u>		<u>100.00%</u>	<u>\$ 721,935</u>		<u>100.00%</u>
12	Interest on Customer Deposits	796	0.08%		765	0.08%	
13	Net Operating Income for Return	<u>\$ 246,596</u>	24.40%		<u>\$ 202,642</u>	21.90%	

NCUC Form G.S.-1
Comparative Data
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 6
Page 2 of 2
(\$000s)

N.C. Jurisdiction Rate Base		
	Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 743	Actual Operations As Of December 31, 2019
Line No.	North Carolina Jurisdiction (a)	North Carolina Jurisdiction (b)
	Item	
14	Gas Utility Plant in Service	\$ 5,516,373
15	Accumulated Depreciation	(1,520,637)
16	Net Plant in Service	3,995,736
17	Customer Advances for Construction	-
18	Materials and Supplies	1,472
19	Gas in Storage	39,392
20	Cash Working Capital	52,414
21	Other Working Capital	88,457
22	Accumulated Deferred Income Taxes	(726,860)
23	Original Cost Rate Base (L16 thru L23)	\$ 3,450,611
		\$ 3,623,690

NCUC Form G.S.-1

Long-Term Debt and Interest Charges

Piedmont Natural Gas

Twelve Months Ended December 31, 2019

N.C. Rate Base Method / Financial Method

Schedule 7

(\$000s)

Line No.	Type Obligation (Bonds, Debentures, Notes, etc.)	Issue Date (a)	Maturity Date (b)	Face Amount (c)	Amount Outstanding (d)	Interest Rate (e)	Interest Booked for 12 Months Ended This Report (f)	Interest Annualized On Outstanding Long-Term Debt Col. (e)*(d) (g)
1	4.24 % Series	5/6/2011	6/6/2021	160,000	160,000	4.240	6,784	6,784
2	3.47 % Series	3/27/2012	7/16/2027	100,000	100,000	3.470	3,470	3,470
3	3.57 % Series	3/27/2012	7/16/2027	200,000	200,000	3.570	7,140	7,140
4	4.65 % Series	8/1/2013	8/1/2043	300,000	300,000	4.650	13,950	13,950
5	4.10 % Series	9/18/2014	9/18/2034	250,000	250,000	4.100	10,250	10,250
6	3.60 % Series	9/14/2015	9/1/2025	150,000	150,000	3.600	5,400	5,400
7	3.64 % Series	7/28/2016	11/1/2046	300,000	300,000	3.640	10,920	10,920
8	3.50% Series	5/24/2019	6/1/2029	600,000	600,000	3.500	12,658	21,000
8	Total Senior Debt			<u>\$ 2,060,000</u>	<u>\$ 2,060,000</u>		<u>\$ 70,572</u>	<u>\$ 78,914</u>
9	6.87 % Series	10/06/1993	10/06/2023	45,000	45,000	6.870	3,092	3,092
10	8.45 % Series	09/19/1994	09/19/2024	40,000	40,000	8.450	3,380	3,380
11	7.40 % Series	10/03/1995	10/03/2025	55,000	55,000	7.400	4,070	4,070
12	7.50 % Series	10/09/1996	10/09/2026	40,000	40,000	7.500	3,000	3,000
13	7.95 % Series	09/20/1999	09/14/2029	60,000	60,000	7.950	4,770	4,770
14	6.00 % Series	12/19/2003	12/19/2033	100,000	100,000	6.000	6,000	6,000
15	Total Medium-Term Debt			<u>\$ 340,000</u>	<u>\$ 340,000</u>		<u>\$ 24,312</u>	<u>\$ 24,312</u>
16	Capital Leases			-	-		-	-
17	Other Long-Term Debt			-	-		-	-
18	Unamortized Debt Expense, Discount and Premium			-	20,413		1,765	-
19	Return on Prepaid Interest			-	-		-	-
20	Current Portion of Long-Term Debt			-	-		4,429	-
21	Long-Term Interest Allocated to Non-Utility Activities			-	-		(95)	-
22	Total Long-Term Debt			<u>\$ 2,400,000</u>	<u>\$ 2,379,587</u>		<u>\$ 100,982</u>	<u>\$ 103,226</u>

NCUC Form G.S.-1
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Statistical Data
Schedule 8
Page 1 of 2
(000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u> ¹				
2	Residential	\$ 686,502	\$ 485,540	\$ 74,122	\$ 126,840
3	Commercial	381,361	264,428	40,142	76,791
4	Industrial	39,986	24,464	13,819	1,703
5	Power Generation - Sales	44	44	-	-
6	Sales to Public Authorities	951	597	353	1
7	Sales for Resale	339	296	-	43
8	Total Revenue from Sales of Gas	<u>\$ 1,109,183</u>	<u>\$ 775,369</u>	<u>\$ 128,436</u>	<u>\$ 205,378</u>
9	Gas transported for others	\$ 82,779	\$ 61,285	\$ 9,968	\$ 11,526
10	Gas transported for power generation	93,057	84,773	8,284	-
11	Gas transported for resale	5,459	5,459	-	-
12	<u>DT of Gas Sold</u>				
13	Residential	55,414	36,687	7,117	11,610
14	Commercial	43,546	30,440	4,956	8,150
15	Industrial	6,750	4,055	2,416	279
16	Power Generation - Sales	17	17	-	-
17	Sales to Public Authorities	79	45	34	-
18	Sales for Resale	3	1	-	2
19	Total DT of Gas Sales	<u>105,809</u>	<u>71,245</u>	<u>14,522</u>	<u>20,041</u>
20	Gas transported for others	95,904	73,314	10,345	12,245
21	Gas transported for power generation	305,672	267,612	38,060	-
22	Gas transported for resale	3,868	3,868	-	-
23	<u>Revenue Per DT</u> ¹				
24	Residential	\$ 12.39	\$ 13.23	\$ 10.42	\$ 10.93
25	Commercial	\$ 8.76	\$ 8.69	\$ 8.10	\$ 9.42
26	Industrial	\$ 5.92	\$ 6.03	\$ 5.72	\$ 6.11
27	Power Generation - Sales	\$ 2.64	\$ 2.64	\$ -	\$ -
28	Sales to Public Authorities	\$ 12.00	\$ 13.15	\$ 10.42	\$ -
29	Sales for Resale	\$ 108.73	\$ 467.25	\$ -	\$ 17.31
30	Total Revenue per DT of Gas Sold	<u>\$ 10.48</u>	<u>\$ 10.88</u>	<u>\$ 8.84</u>	<u>\$ 10.25</u>
31	Gas transported for others	\$ 0.86	\$ 0.84	\$ 0.96	\$ 0.94
32	Gas transported for power generation	\$ 0.30	\$ 0.32	\$ 0.22	\$ -
33	Gas transported for resale	\$ 1.41	\$ 1.41	\$ -	\$ -

¹ Does not include revenues related to the provision for rate refund.

NCUC Form G.S.-1
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Statistical Data
Schedule 8
Page 2 of 2

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>Period End Number of Customers By Revenue Class</u>				
2	Residential	989,453	683,290	134,518	171,645
3	Commercial	104,005	71,266	14,455	18,284
4	Industrial	1,454	1,082	354	18
5	Power generation - sales	2	2	-	-
6	Sales to public authorities	2,903	1,551	1,352	-
7	Sales for resale	5	2	-	3
8	Total Customers - Period End	1,097,822	757,193	150,679	189,950
9	Gas transported for others	777	561	91	125
10	Gas transported for power generation	24	21	3	-
11	Gas transported for resale	6	6	-	-
12	<u>Average Number of Customers By Revenue Class</u>				
13	Residential	977,319	674,863	132,837	169,619
14	Commercial	103,070	70,632	14,331	18,107
15	Industrial	1,467	1,088	360	18
16	Power generation - sales	2	2	-	-
17	Sales to public authorities	2,901	1,550	1,351	-
18	Sales for resale	4	1	-	3
19	Total Customers-Average	1,084,762	748,135	148,879	187,747
20	Gas transported for others	778	560	90	127
21	Gas transported for power generation	24	21	3	-
22	Gas transported for resale	6	6	-	-
23	<u>INFORMATIONAL ONLY</u>				
24	<u>Average DT Usage per Customer</u>				
25	Residential	57			
26	Commercial	422			
27	Industrial	4,603			
28	Power generation - sales	8,343			
29	Sales to public authorities	27			
30	Sales for resale	850			
31	Total DT Usage per Customer - Average	98			
32	Gas transported for others	123,335			
33	Gas transported for power generation	12,915,713			
34	Gas transported for resale	644,732			

NCUC Form G.S.-1
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

NC Jurisdictional Revenue
Schedule 9

Line No.	Item	NCUC Fee Quarter Ended December 31, 2019
1	Revenue from Dts Sales Subject to NCUC Fee:	
2	Operating Revenues	
3	Residential Sales	\$ 165,638,441
4	Commercial Sales	82,721,180
5	Industrial Sales	5,601,899
6	Power generation Sales	9,889
7	Sales to public authorities	146,579
8	Sales for Resale	1,440,573
9	Total Revenue from Sales of Gas	\$ 255,558,561
10	Other Revenue Subject to NCUC Fee:	
11	Secondary market sales	\$ 190,493
12	Gas transportation for others	\$ 16,556,172
13	Transportation for resale	\$ -
14	Power generation - transportation	\$ 22,359,279
15	Other operating revenues	\$ 1,247,496
16	Subtotal - Other Piedmont Natural Gas Revenue	\$ 40,353,440
17	Total Piedmont Natural Gas Revenues	\$ 295,912,001
18	Less: Uncollectible Revenues	\$ (88,304)
19	Total Revenues subject to Regulatory Fee	\$ 296,000,305

MARKED
Quarterly Earnings Surveillance Report

Piedmont Natural Gas Company
Quarterly Earnings Surveillance Report for the NCUC (Revised NCUC GS-1 Report) ¹

Index

Schedule 1	Rate of Return Calculations - Summary
Schedule 1a	Rate of Return Calculations - Ratio of Earnings to Fixed Charges
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Schedule 5	Condensed Balance Sheet
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¹ Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. for the period ending December 31, 2019.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

NCUC Form G.S.-1
Rate of Return Calculations
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 1
(\$000s)

Line No.	Item	Total Company					
		Capital ²	Capital Ratio ²	Rate Base ²	Embedded Cost ²	Overall Cost Rate % ²	Net Operating Income
		(a)	(b)	(c)	(d)	(e)	(f)
1	Long-term Debt ¹	\$ 2,284,615	47.70%	\$ 2,067,060	4.42%	2.11%	\$ 91,364
2	Short-term Debt	227,184	4.74%	205,550	2.15%	0.10%	4,419
3	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
4	Members' Equity	2,278,034	47.56%	2,061,105	8.94%	4.25%	184,225
5	Total Capitalization	<u>\$ 4,789,833</u>	<u>100.00%</u>	<u>\$ 4,333,715</u>		<u>6.46%</u>	<u>\$ 280,008</u>
North Carolina							
6	Long-term Debt ¹	\$ 2,284,615	47.70%	\$ 1,595,266	4.42%	2.11%	\$ 70,511
7	Short-term Debt	227,184	4.74%	158,635	2.15%	0.10%	3,411
8	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
9	Members' Equity	2,278,034	47.56%	1,590,671	7.42 8.09%	3.53 3.85%	\$ 118,008 128,720
10	Total Capitalization	<u>\$ 4,789,833</u>	<u>100.00%</u>	<u>\$ 3,344,571</u>		<u>5.746.06%</u>	<u>\$ 191,930202,642</u>
South Carolina							
11	Long-term Debt ¹	\$ 2,284,615	47.70%	\$ 164,991	4.42%	2.11%	\$ 7,293
12	Short-term Debt	227,184	4.74%	16,407	2.15%	0.10%	353
13	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
14	Members' Equity	2,278,034	47.56%	164,515	10.34 10.76%	4.94 5.12%	16,969 17,710
15	Total Capitalization	<u>\$ 4,789,833</u>	<u>100.00%</u>	<u>\$ 345,913</u>		<u>7.127.33%</u>	<u>\$ 24,61425,355</u>
Other Company Operations							
16	Long-term Debt ¹	\$ 2,284,615	47.70%	\$ 306,803	4.42%	2.11%	\$ 13,561
17	Short-term Debt	227,184	4.74%	30,509	2.15%	0.10%	656
18	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
19	Members' Equity	2,278,034	47.56%	305,919	16.10 12.35%	7.66 5.88%	49,248 37,795
20	Total Capitalization	<u>\$ 4,789,833</u>	<u>100.00%</u>	<u>\$ 643,230</u>		<u>9.878.09%</u>	<u>\$ 63,46552,012</u>

¹ Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

² Capital, Rate Base and Cost Rates represented above reflect 13-month average amounts.

NCUC Form G.S.-1
Rate of Return Calculations
Ratio of Earnings to Fixed Charges - SEC Method
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Financial Method
Schedule 1a
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
<u>Rate of Return on Investment</u>					
1	Net Operating Income	\$ 280,008	\$ 191,930 202,642	\$ 24,614 25,355	\$ 63,464 52,011
2	Net Investment Including Materials and Supplies	5,715,784	4,362,799	452,522	900,462
3	Rate of Return on Investment (L1/L2)	4.90%	4.40 4.64%	5.44 5.60%	7.05 5.78%
<u>Ratio of Earnings to Fixed Charges (SEC)</u>					
4	Net Income	168,248	110,490 121,202	12,592 13,332	45,166 33,713
5	Add Back:				
6	Federal Income Tax Including Investment Tax Credits	28,701	38,097 27,156	1,669 928	(11,065) 616
7	State Income Tax	146	3,875 4,103	444	(4,172) 4,401
8	Total Net Income Plus Income Taxes	<u>\$ 197,095</u>	<u>\$ 152,461</u>	<u>\$ 14,705</u>	<u>\$ 29,92929,928</u>
<u>Fixed Charges</u>					
9	Interest Expense	111,760	81,440	12,022	18,298
10	1/3 Rentals Included in Fixed Charges	-	-	-	-
11	Total Fixed Charges (L9 + L10)	<u>\$ 111,760</u>	<u>\$ 81,440</u>	<u>\$ 12,022</u>	<u>\$ 18,298</u>
12	Earnings as Adjusted (L8+L11)	<u>\$ 308,855</u>	<u>\$ 233,901</u>	<u>\$ 26,727</u>	<u>\$ 48,22748,226</u>
13	Ratio of Earnings to Fixed Charges (L12/L11)	<u>2.76</u>	<u>2.87</u>	<u>2.22</u>	<u>2.64</u>
14	Common Stock Dividends Paid/Declared ¹	\$ -			
<u>Number of Shares Outstanding: (Rounded to thousands) ¹</u>					
15	End of Period	-			
16	Yearly Average	-			

¹ Common Stock is not maintained at the jurisdictional level.

NCUC Form G.S.-1
 Capital
 Piedmont Natural Gas
 Twelve Months Ended December 31, 2019

N.C. Rate Base Method
 Schedule 2
 (\$000s)

Line No.	Item	Long-term Debt ¹ (a)	Short-term Debt (b)	Preferred Stock (c)	Total Members' Equity (d)	Total Capital (col. a+b+c+d) (e)
1	<u>Total Company</u>					
	Balance at end of:					
2	Dec-18	2,133,136	197,905	-	2,091,230	4,422,271
3	Jan-19	2,132,985	226,438	-	2,158,859	4,518,282
4	Feb-19	2,133,148	193,910	-	2,182,027	4,509,084
5	Mar-19	2,132,963	200,985	-	2,210,315	4,544,263
6	Apr-19	2,133,090	205,835	-	2,219,562	4,558,488
7	May-19	2,378,942	49,032	-	2,213,237	4,641,210
8	Jun-19	2,379,003	-	-	2,353,585	4,732,588
9	Jul-19	2,379,119	101,270	-	2,349,397	4,829,786
10	Aug-19	2,379,273	210,890	-	2,340,589	4,930,752
11	Sep-19	2,379,428	261,522	-	2,334,111	4,975,062
12	Oct-19	2,379,583	359,208	-	2,340,694	5,079,486
13	Nov-19	2,379,738	469,916	-	2,378,216	5,227,870
14	Dec-19	2,379,587	476,482	-	2,442,617	5,298,686
15	Total (Sum of Lines 2 thru 14)	\$ 29,699,996	\$ 2,953,393	\$ -	\$ 29,614,439	\$ 62,267,828
16	13 Month Average (L15/13)	\$ 2,284,615	\$ 227,184	\$ -	\$ 2,278,034	\$ 4,789,833
17	13 Month Average Ratio	47.70%	4.74%	0.00%	47.56%	100.00%
18	Net Proceeds			\$ -		
19	Actual Interest Accrued for the Period	\$ 100,982	\$ 4,880			
20	13 Month Average Embedded Cost	4.42%	2.15%			

¹ Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

NCUC Form G.S.-1
Rate Base
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 3
Page 1 of 4
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Company Booked CWIP (h)
1	<u>Total Company Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-18	7,109,685	-	2,155,988	1,096,197	-	220,772	4,078,272	374,518
3	Jan-19	7,145,464	-	2,168,951	1,096,197	-	201,509	4,081,826	401,020
4	Feb-19	7,208,737	-	2,181,843	1,103,758	-	188,566	4,111,701	403,027
5	Mar-19	7,228,404	-	2,174,471	1,120,148	-	180,081	4,113,866	445,749
6	Apr-19	7,303,969	-	2,187,806	1,120,148	-	184,281	4,180,296	467,303
7	May-19	7,381,319	-	2,200,776	1,135,293	-	193,475	4,238,726	482,819
8	Jun-19	7,485,569	-	2,213,596	1,137,770	-	204,226	4,338,429	478,217
9	Jul-19	7,524,763		2,228,116	1,137,770	-	215,406	4,374,283	521,117
10	Aug-19	7,622,583		2,240,678	1,159,908	-	220,955	4,442,952	507,035
11	Sep-19	7,695,664		2,251,873	1,207,188	-	227,725	4,464,328	536,136
12	Oct-19	7,825,735		2,261,593	1,206,637	-	233,012	4,590,517	518,990
13	Nov-19	7,876,125		2,274,192	1,226,046	-	241,356	4,617,242	559,429
14	Dec-19	7,988,990		2,285,289	1,234,790	-	236,942	4,705,853	523,544
15	Total (Sum of Lines 2 thru 14)	\$ 97,397,006	\$ -	\$ 28,825,172	\$ 14,981,851	\$ -	\$ 2,748,306	\$ 56,338,290	\$ 6,218,904
16	13 Month Average (L15/13)	\$ 7,492,077	\$ -	\$ 2,217,321	\$ 1,152,450	\$ -	\$ 211,408	\$ 4,333,715	\$ 478,377

NCUC Form G.S.-1
Rate Base
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
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Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total NC Booked CWIP (h)
1	<u>Total NC Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-18	5,230,007	-	1,464,563	826,961	-	194,447	3,132,930	291,672
3	Jan-19	5,260,640	-	1,475,615	826,961	-	177,224	3,135,287	313,457
4	Feb-19	5,316,369	-	1,485,058	823,578	-	166,232	3,173,965	310,275
5	Mar-19	5,335,934	-	1,479,242	838,280	-	159,416	3,177,828	342,684
6	Apr-19	5,393,223	-	1,489,433	838,280	-	165,634	3,231,144	363,133
7	May-19	5,435,286	-	1,499,147	848,091	-	174,127	3,262,175	398,071
8	Jun-19	5,524,642	-	1,508,442	849,672	-	183,557	3,350,085	392,404
9	Jul-19	5,552,982	-	1,519,262	849,672	-	192,824	3,376,872	427,682
10	Aug-19	5,628,248	-	1,527,717	864,581	-	197,260	3,433,209	414,956
11	Sep-19	5,689,514	-	1,536,899	899,959	-	203,178	3,455,834	443,555
12	Oct-19	5,793,900	-	1,544,858	899,540	-	208,769	3,558,270	432,242
13	Nov-19	5,814,193	-	1,554,915	907,159	-	216,021	3,568,140	489,227
14	Dec-19	5,914,190	-	1,562,664	940,325	-	212,490	3,623,690	451,360
15	Total (Sum of Lines 2 thru 14)	\$ 71,889,126	\$ -	\$ 19,647,817	\$ 11,213,058	\$ -	\$ 2,451,178	\$ 43,479,429	\$ 5,070,719
16	13 Month Average (L15/13)	\$ 5,529,933	\$ -	\$ 1,511,371	\$ 862,543	\$ -	\$ 188,552	\$ 3,344,571	\$ 390,055

NCUC Form G.S.-1
Rate Base
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
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Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total SC Booked CWIP (h)
1	<u>Total SC Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-18	656,849	-	242,168	83,889	-	5,472	336,265	32,584
3	Jan-19	657,988	-	242,629	83,889	-	5,472	336,943	33,699
4	Feb-19	661,622	-	243,842	95,614	-	5,472	327,637	33,025
5	Mar-19	661,617	-	243,372	91,043	-	5,472	332,675	35,760
6	Apr-19	671,901	-	244,355	91,043	-	3,073	339,576	28,733
7	May-19	675,653	-	245,576	95,904	-	3,073	337,246	31,541
8	Jun-19	686,567	-	246,607	91,179	-	3,073	351,854	26,506
9	Jul-19	690,447	-	247,849	91,179	-	3,837	355,256	26,427
10	Aug-19	692,557	-	249,274	91,295	-	3,837	355,826	27,808
11	Sep-19	693,052	-	249,930	95,868	-	3,837	351,091	31,281
12	Oct-19	699,649	-	250,836	95,823	-	3,533	356,524	30,418
13	Nov-19	699,717	-	251,434	99,160	-	3,533	352,657	33,104
14	Dec-19	705,074	-	253,143	92,145	-	3,533	363,319	32,704
15	Total (Sum of Lines 2 thru 14)	\$ 8,852,693	\$ -	\$ 3,211,014	\$ 1,198,030	\$ -	\$ 53,218	\$ 4,496,867	\$ 403,590
16	13 Month Average (L15/13)	\$ 680,976	\$ -	\$ 247,001	\$ 92,156	\$ -	\$ 4,094	\$ 345,913	\$ 31,045

NCUC Form G.S.-1
Rate Base
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
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Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Other Co Booked CWIP (h)
1	<u>Total Other Company Operations Data</u>								
	Balance at end of:								
2	Dec-18	1,222,829	-	449,257	185,347	-	20,853	609,077	50,262
3	Jan-19	1,226,836	-	450,707	185,347	-	18,813	609,595	53,863
4	Feb-19	1,230,746	-	452,943	184,566	-	16,862	610,099	59,727
5	Mar-19	1,230,853	-	451,858	190,825	-	15,192	603,362	67,305
6	Apr-19	1,238,845	-	454,018	190,825	-	15,574	609,576	75,437
7	May-19	1,270,381	-	456,052	191,298	-	16,275	639,305	53,208
8	Jun-19	1,274,359	-	458,546	196,919	-	17,596	636,490	59,307
9	Jul-19	1,281,334	-	461,005	196,919	-	18,746	642,155	67,008
10	Aug-19	1,301,778	-	463,687	204,032	-	19,858	653,917	64,271
11	Sep-19	1,313,098	-	465,044	211,362	-	20,711	657,403	61,300
12	Oct-19	1,332,187	-	465,899	211,275	-	20,710	675,724	56,330
13	Nov-19	1,362,215	-	467,843	219,727	-	21,802	696,446	37,097
14	Dec-19	1,369,726	-	469,482	202,320	-	20,919	718,844	39,481
15	Total (Sum of Lines 2 thru 14)	\$ 16,655,187	\$ -	\$ 5,966,340	\$ 2,570,763	\$ -	\$ 243,911	\$ 8,361,994	\$ 744,594
16	13 Month Average (L15/13)	\$ 1,281,168	\$ -	\$ 458,949	\$ 197,751	\$ -	\$ 18,762	\$ 643,230	\$ 57,276

NCUC Form G.S.-1
Income Statement
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 4
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Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u>				
2	Residential	\$ 686,502	\$ 485,540	\$ 74,122	126,840
3	Commercial	381,361	264,428	40,142	76,791
4	Industrial	39,986	24,464	13,819	1,703
5	Power Generation - Sales	44	44	-	-
6	Sales to Public Authorities	951	597	353	1
7	Sales for Resale	339	296	-	43
8	Provision for Rate Refund	(10,072)	(6,366)	-	(3,706)
9	Total Sales of Gas	\$ 1,099,111	\$ 769,003	\$ 128,436	\$ 201,672
10	Secondary market sales	\$ 1,747	\$ 1,097	\$ 252	\$ 398
11	Gas transportation for others	82,779	61,285	9,968	11,526
12	Transportation for resale	5,459	5,459	-	-
13	Power generation - transportation	93,057	84,773	8,284	-
14	Other operating revenues	6,638	3,725	625	2,288
15	Total Gas Operating Revenues	\$ 1,288,791	\$ 925,342	\$ 147,565	\$ 215,884
16	<u>OPERATING EXPENSES</u>				
17	Purchased Gas	460,408	319,618	64,731	\$ 76,059
18	Other Operating & Maintenance Expense ¹	302,469	215,138	34,018	53,313
19	Total O&M and Cost of Gas	\$ 762,876	\$ 534,756	\$ 98,749	\$ 129,372
20	Depreciation and Amortization	172,126	126,700	14,852	30,574
21	Total O&M, Cost of Gas & Depreciation	\$ 935,002	\$ 661,456	\$ 113,601	\$ 159,946
22	<u>OPERATING TAXES</u>				
23	Federal Income Tax Liability	(93,974)	\$ (62,872) <u>73,813</u>	(3,763) <u>4,504</u>	\$ (27,338) <u>15,657</u>
24	Federal Income Tax - Deferred and EDIT Amortization	122,727	101,014	5,437	16,275
25	Investment Tax Credit (ITC) Normalization	-	-	-	-
26	Amortization of Investment Tax Credits (ITC)	(53)	(45)	(5)	(2)
27	Total Federal Taxes - Operating	\$ 28,701	\$ 38,097 <u>27,156</u>	\$ 1,669 <u>928</u>	\$ (11,065) <u>617</u>
28	State Income Taxes	(2,313)	<u>3,414</u> <u>3,643</u>	(323)	<u>(5,404)</u> <u>5,632</u>
29	State Income Taxes - Deferred and EDIT Amortization	2,459	460	767	1,231
30	Other Operating Taxes (General)	44,934	29,985	7,237	7,711
31	Total Operating Taxes	\$ 73,781	\$ 71,957 <u>61,244</u>	\$ 9,350 <u>8,609</u>	\$ (7,526) <u>3,927</u>
32	Total Operating Expenses & Cost of Gas	\$ 1,008,783	\$ 733,412 <u>722,700</u>	\$ 122,951 <u>122,210</u>	\$ 152,419 <u>163,872</u>
33	Net Utility Operating Income (L15-L32)	\$ 280,008	\$ 191,930 <u>202,642</u>	\$ 24,614 <u>25,355</u>	\$ 63,465 <u>52,012</u>

¹ Other Operating & Maintenance Expense net of interest on customer deposits

NCUC Form G.S.-1
Income Statement
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Financial Method
Schedule 4
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(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
34	<u>OTHER INCOME</u>				
35	Interest charged to construction	n/a	n/a	n/a	n/a
36	Dividends and other interest income	n/a	n/a	n/a	n/a
37	Miscellaneous Income	n/a	n/a	n/a	n/a
38	Total Other Income	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
39	<u>OTHER DEDUCTIONS</u>				
40	Miscellaneous Income Deductions	n/a	n/a	n/a	n/a
41	Taxes Applicable to Other Income & Deductions	n/a	n/a	n/a	n/a
42	Total Other Deductions	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
43	<u>INTEREST CHARGES</u>				
44	Interest on Long-term Debt	\$ 99,217	\$ 71,387	\$ 11,112	\$ 16,718
45	Amortization of Debt Discount and Expense	1,765	1,270	198	297
46	Amortization of Premium on Debt (Cr.)	-	-	-	-
47	Interest on Advances from Affiliated Companies	-	-	-	-
48	Other Interest Expense	10,778	8,783	712	1,282
49	Total Interest Charges	<u>\$ 111,760</u>	<u>\$ 81,440</u>	<u>\$ 12,022</u>	<u>\$ 18,298</u>
50	Net Income Before Extraordinary and Delayed Items	\$ 168,248	\$ 110,490 <u>121,202</u>	\$ 12,592 <u>13,332</u>	\$ 45,167 <u>33,714</u>
51	Extraordinary & Delayed Items	-	-	-	-
52	Net Income	<u>\$ 168,248</u>	<u>\$ 110,490 121,202</u>	<u>\$ 12,592 13,332</u>	<u>\$ 45,167 33,714</u>
53	Less Preferred Dividends	-	-	-	-
54	Net Income Available for Members' (Common) Equity	<u>\$ 168,248</u>	<u>\$ 110,490 121,202</u>	<u>\$ 12,592 13,332</u>	<u>\$ 45,167 33,714</u>
55	Members' Equity Capital - Year End	\$ 2,442,617	2,442,617	2,442,617	2,442,617
56	Members' Equity Capital - Simple Average	\$ 2,266,924	2,266,924	2,266,924	2,266,924
57	Rate of Return on Members' Equity - Year End	6.89%	4.52 <u>4.96</u> %	0.52 <u>0.55</u> %	1.85 <u>1.38</u> %
58	Rate of Return on Members' (Common) Equity - Simple Average	7.42%	4.87 <u>5.35</u> %	0.56 <u>0.59</u> %	1.99 <u>1.49</u> %

NCUC Form G.S.-1
Condensed Balance Sheet
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Financial Method
Schedule 5
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>ASSETS</u>				
2	Gross Plant in Service	\$ 7,988,990	\$ 5,914,190	\$ 705,074	\$ 1,369,726
3	Plant held for future use	7,253	7,255	(1)	(1)
4	Less: Accumulated Depreciation & Amortization	2,285,289	1,562,664	253,143	469,482
5	Net Plant in Service	\$ 5,710,954	\$ 4,358,781	\$ 451,930	\$ 900,243
6	Plus: Materials and Supplies	4,830	4,019	592	220
7	Net Plant in Service and Materials & Supplies	\$ 5,715,784	\$ 4,362,799	\$ 452,522	\$ 900,463
8	CWIP	523,544	451,360	32,704	39,481
9	Other Assets	812,921	617,739	66,741	128,442
10	Total Assets	<u>\$ 7,052,250</u>	<u>\$ 5,431,898</u>	<u>\$ 551,966</u>	<u>\$ 1,068,385</u>
11	<u>LIABILITIES AND MEMBERS' EQUITY</u> ¹				
12	Common Stock	859,847	n/a	n/a	n/a
13	Retained Earnings	1,132,840	n/a	n/a	n/a
14	Accumulated Other Comprehensive Income	(58)	n/a	n/a	n/a
15	Capital Contribution From Parent	450,000	n/a	n/a	n/a
16	Total Members' Equity	<u>2,442,629</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
17	Total Long-term Debt (LTD)	2,379,428	n/a	n/a	n/a
18	Total Members' Equity and LTD	<u>\$ 4,822,058</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
19	Short-term Obligations	-	n/a	n/a	n/a
20	Accumulated Deferred Income Taxes (Net)	1,234,790	n/a	n/a	n/a
21	Other Liabilities and Deferred Credits	995,403	n/a	n/a	n/a
22	Total Liabilities and Members' Equity	<u>\$ 7,052,250</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>

¹ Total Liabilities and Members' Equity are not maintained at the jurisdictional level.

NCUC Form G.S.-1
Comparative Data
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 6
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N.C. Jurisdiction Revenues and Expenses

Line No.	Item	Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 743			Actual Operations for Twelve Months Ended December 31, 2019		
		Revenue (a)	Expenses as a % of Revenue (b)	Expenses (c)	Revenue (d)	Expenses as a % of Revenue (e)	Expenses (f)
1	<u>OPERATING REVENUES</u>						
2	Gross Operating Revenues	\$ 1,010,840			\$ 925,342		
3	<u>OPERATING REVENUE DEDUCTIONS</u>						
4	Cost of Gas	\$ 334,653	33.11%	43.83%	\$ 319,618	34.54%	43.63 44.27%
5	Operating and Maintenance Expenses	214,077	21.18%	28.04%	214,372	23.17%	29.26 29.69%
6	Depreciation and Amortization	136,306	13.48%	17.85%	126,700	13.69%	17.29 17.55%
7	Taxes Other Than Income Taxes	31,872	3.15%	4.17%	29,985	3.24%	4.09 4.15%
8	Taxes - State Income	5,515	0.55%	0.72%	3,875 4,103	0.42 0.44%	0.53 0.57%
9	Taxes - Federal Income	41,104	4.07%	5.38%	38,142 27,201	4.12 2.94%	5.24 3.77%
10	Amortization of Investment Tax Credits (ITC)	(79)	-0.01%	-0.01%	(45)	0.00%	-0.01%
11	Total Operating Expenses	<u>\$ 763,448</u>		<u>100.00%</u>	<u>\$ 732,647721,935</u>		<u>100.00%</u>
12	Interest on Customer Deposits	796	0.08%		765	0.08%	
13	Net Operating Income for Return	<u>\$ 246,596</u>	24.40%		<u>\$ 191,938202,642</u>	20.74 21.90%	

NCUC Form G.S.-1
Comparative Data
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

N.C. Rate Base Method
Schedule 6
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(\$000s)

N.C. Jurisdiction Rate Base			
		Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 743	Actual Operations As Of December 31, 2019
Line No.	Item	North Carolina Jurisdiction (a)	North Carolina Jurisdiction (b)
14	Gas Utility Plant in Service	\$ 5,516,373	\$5,914,190
15	Accumulated Depreciation	(1,520,637)	(1,562,664)
16	Net Plant in Service	3,995,736	\$4,351,525
17	Customer Advances for Construction	-	(1,888)
18	Materials and Supplies	1,472	4,019
19	Gas in Storage	39,392	50,331
20	Cash Working Capital	52,414	57,081
21	Other Working Capital	88,457	102,947
22	Accumulated Deferred Income Taxes	(726,860)	(940,325)
23	Original Cost Rate Base (L16 thru L23)	\$ 3,450,611	\$ 3,623,690

NCUC Form G.S.-1

Long-Term Debt and Interest Charges

Piedmont Natural Gas

Twelve Months Ended December 31, 2019

N.C. Rate Base Method / Financial Method

Schedule 7

(\$000s)

Line No.	Type Obligation (Bonds, Debentures, Notes, etc.)	Issue Date (a)	Maturity Date (b)	Face Amount (c)	Amount Outstanding (d)	Interest Rate (e)	Interest Booked for 12 Months Ended This Report (f)	Interest Annualized On Outstanding Long-Term Debt Col. (e)*(d) (g)
1	4.24 % Series	5/6/2011	6/6/2021	160,000	160,000	4.240	6,784	6,784
2	3.47 % Series	3/27/2012	7/16/2027	100,000	100,000	3.470	3,470	3,470
3	3.57 % Series	3/27/2012	7/16/2027	200,000	200,000	3.570	7,140	7,140
4	4.65 % Series	8/1/2013	8/1/2043	300,000	300,000	4.650	13,950	13,950
5	4.10 % Series	9/18/2014	9/18/2034	250,000	250,000	4.100	10,250	10,250
6	3.60 % Series	9/14/2015	9/1/2025	150,000	150,000	3.600	5,400	5,400
7	3.64 % Series	7/28/2016	11/1/2046	300,000	300,000	3.640	10,920	10,920
8	3.50% Series	5/24/2019	6/1/2029	600,000	600,000	3.500	12,658	21,000
8	Total Senior Debt			<u>\$ 2,060,000</u>	<u>\$ 2,060,000</u>		<u>\$ 70,572</u>	<u>\$ 78,914</u>
9	6.87 % Series	10/06/1993	10/06/2023	45,000	45,000	6.870	3,092	3,092
10	8.45 % Series	09/19/1994	09/19/2024	40,000	40,000	8.450	3,380	3,380
11	7.40 % Series	10/03/1995	10/03/2025	55,000	55,000	7.400	4,070	4,070
12	7.50 % Series	10/09/1996	10/09/2026	40,000	40,000	7.500	3,000	3,000
13	7.95 % Series	09/20/1999	09/14/2029	60,000	60,000	7.950	4,770	4,770
14	6.00 % Series	12/19/2003	12/19/2033	100,000	100,000	6.000	6,000	6,000
15	Total Medium-Term Debt			<u>\$ 340,000</u>	<u>\$ 340,000</u>		<u>\$ 24,312</u>	<u>\$ 24,312</u>
16	Capital Leases			-	-		-	-
17	Other Long-Term Debt			-	-		-	-
18	Unamortized Debt Expense, Discount and Premium			-	20,413		1,765	-
19	Return on Prepaid Interest			-	-		-	-
20	Current Portion of Long-Term Debt			-	-		4,429	-
21	Long-Term Interest Allocated to Non-Utility Activities			-	-		(95)	-
22	Total Long-Term Debt			<u>\$ 2,400,000</u>	<u>\$ 2,379,587</u>		<u>\$ 100,982</u>	<u>\$ 103,226</u>

NCUC Form G.S.-1
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Statistical Data
Schedule 8
Page 1 of 2
(000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u> ¹				
2	Residential	\$ 686,502	\$ 485,540	\$ 74,122	\$ 126,840
3	Commercial	381,361	264,428	40,142	76,791
4	Industrial	39,986	24,464	13,819	1,703
5	Power Generation - Sales	44	44	-	-
6	Sales to Public Authorities	951	597	353	1
7	Sales for Resale	339	296	-	43
8	Total Revenue from Sales of Gas	<u>\$ 1,109,183</u>	<u>\$ 775,369</u>	<u>\$ 128,436</u>	<u>\$ 205,378</u>
9	Gas transported for others	\$ 82,779	\$ 61,285	\$ 9,968	\$ 11,526
10	Gas transported for power generation	93,057	84,773	8,284	-
11	Gas transported for resale	5,459	5,459	-	-
12	<u>DT of Gas Sold</u>				
13	Residential	55,414	36,687	7,117	11,610
14	Commercial	43,546	30,440	4,956	8,150
15	Industrial	6,750	4,055	2,416	279
16	Power Generation - Sales	17	17	-	-
17	Sales to Public Authorities	79	45	34	-
18	Sales for Resale	3	1	-	2
19	Total DT of Gas Sales	<u>105,809</u>	<u>71,245</u>	<u>14,522</u>	<u>20,041</u>
20	Gas transported for others	95,904	73,314	10,345	12,245
21	Gas transported for power generation	305,672	267,612	38,060	-
22	Gas transported for resale	3,868	3,868	-	-
23	<u>Revenue Per DT</u> ¹				
24	Residential	\$ 12.39	\$ 13.23	\$ 10.42	\$ 10.93
25	Commercial	\$ 8.76	\$ 8.69	\$ 8.10	\$ 9.42
26	Industrial	\$ 5.92	\$ 6.03	\$ 5.72	\$ 6.11
27	Power Generation - Sales	\$ 2.64	\$ 2.64	\$ -	\$ -
28	Sales to Public Authorities	\$ 12.00	\$ 13.15	\$ 10.42	\$ -
29	Sales for Resale	\$ 108.73	\$ 467.25	\$ -	\$ 17.31
30	Total Revenue per DT of Gas Sold	<u>\$ 10.48</u>	<u>\$ 10.88</u>	<u>\$ 8.84</u>	<u>\$ 10.25</u>
31	Gas transported for others	\$ 0.86	\$ 0.84	\$ 0.96	\$ 0.94
32	Gas transported for power generation	\$ 0.30	\$ 0.32	\$ 0.22	\$ -
33	Gas transported for resale	\$ 1.41	\$ 1.41	\$ -	\$ -

¹ Does not include revenues related to the provision for rate refund.

NCUC Form G.S.-1
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

Statistical Data
Schedule 8
Page 2 of 2

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>Period End Number of Customers By Revenue Class</u>				
2	Residential	989,453	683,290	134,518	171,645
3	Commercial	104,005	71,266	14,455	18,284
4	Industrial	1,454	1,082	354	18
5	Power generation - sales	2	2	-	-
6	Sales to public authorities	2,903	1,551	1,352	-
7	Sales for resale	5	2	-	3
8	Total Customers - Period End	1,097,822	757,193	150,679	189,950
9	Gas transported for others	777	561	91	125
10	Gas transported for power generation	24	21	3	-
11	Gas transported for resale	6	6	-	-
12	<u>Average Number of Customers By Revenue Class</u>				
13	Residential	977,319	674,863	132,837	169,619
14	Commercial	103,070	70,632	14,331	18,107
15	Industrial	1,467	1,088	360	18
16	Power generation - sales	2	2	-	-
17	Sales to public authorities	2,901	1,550	1,351	-
18	Sales for resale	4	1	-	3
19	Total Customers-Average	1,084,762	748,135	148,879	187,747
20	Gas transported for others	778	560	90	127
21	Gas transported for power generation	24	21	3	-
22	Gas transported for resale	6	6	-	-
23	<u>INFORMATIONAL ONLY</u>				
24	<u>Average DT Usage per Customer</u>				
25	Residential	57			
26	Commercial	422			
27	Industrial	4,603			
28	Power generation - sales	8,343			
29	Sales to public authorities	27			
30	Sales for resale	850			
31	Total DT Usage per Customer - Average	98			
32	Gas transported for others	123,335			
33	Gas transported for power generation	12,915,713			
34	Gas transported for resale	644,732			

NCUC Form G.S.-1
Piedmont Natural Gas
Twelve Months Ended December 31, 2019

NC Jurisdictional Revenue
Schedule 9

Line No.	Item	NCUC Fee Quarter Ended December 31, 2019
1	Revenue from Dts Sales Subject to NCUC Fee:	
2	Operating Revenues	
3	Residential Sales	\$ 165,638,441
4	Commercial Sales	82,721,180
5	Industrial Sales	5,601,899
6	Power generation Sales	9,889
7	Sales to public authorities	146,579
8	Sales for Resale	1,440,573
9	Total Revenue from Sales of Gas	\$ 255,558,561
10	Other Revenue Subject to NCUC Fee:	
11	Secondary market sales	\$ 190,493
12	Gas transportation for others	\$ 16,556,172
13	Transportation for resale	\$ -
14	Power generation - transportation	\$ 22,359,279
15	Other operating revenues	\$ 1,247,496
16	Subtotal - Other Piedmont Natural Gas Revenue	\$ 40,353,440
17	Total Piedmont Natural Gas Revenues	\$ 295,912,001
18	Less: Uncollectible Revenues	\$ (88,304)
19	Total Revenues subject to Regulatory Fee	\$ 296,000,305