

ERRATA

To: Shonta Dunston, Chief Clerk
From: Kim Mitchell, Court Reporter
CC:
Date: March 16, 2022
Re: Docket No. EMP-116, Sub 0 – Juno Solar, LLC
Volume 5

Transcript edits have been made to reflect the following corrections. The corrected pages are attached and need to be distributed to the following parties:

Ms. Kemerait, Mr. Snowden, Mr. Josey and Ms. Fennell.

Page/Line	Transcript Text	Should Be
53/14	classified	Class 5
53/15	classified	Class 5
53/19	classified	Class 5
54/4	classify	Class 5

1 Q Okay. So, for instance, in PJM it's a first to
2 cause and it's all allocated to the system -- or the
3 facility that causes the affected systems upgrade,
4 correct?

5 A And you refer to a PJM project causing an
6 overload on, say, a Duke Energy system?

7 Q Yes.

8 A Correct. That has been our process, right.

9 Q And would you expect that that would be the
10 process going forward?

11 A I would expect that, so yes.

12 Q Thank you. And on page 56 of the Phase 1
13 cluster study report you talk about a -- or the report
14 talks about cost estimates in the report are Class 5
15 estimates. Could you please explain what a Class 5
16 cost estimate is?

17 A Yes, and I -- hopefully I won't get out of my
18 lane on this one as I'm not a project manager. But a
19 Class 5 estimate is, I believe, defined as a plus 100
20 percent, minus 50 percent estimate.

21 Q And can you explain? Is that the margin of
22 error for the --

23 A That's considered to be the margin of error,
24 yes.

1 Q Okay. So the cost of the Juno upgrades could
2 be half of what they are currently stated in the report
3 or as much as double?

4 A That's the definition, correct, of Class 5.
5 And our estimates do include some contingency to help
6 cover a little bit of that.

7 MR. JOSEY: Okay. That's all the questions I
8 have at this time.

9 COMMISSIONER DUFFLEY: Okay. Thank you.
10 Redirect?

11 MR. BREITSCHWERDT: Just one clarifying
12 question.

13 REDIRECT EXAMINATION BY MR. BREITSCHWERDT:

14 Q So there was discussion about the difference in
15 the -- what we'll call the non-ready path or FERC
16 jurisdictional interconnection customers -- and Mr.
17 Finucane, this is for you -- and the \$5 million. Can you
18 just clarify, that's the amount of security provided at
19 Phase 1 and then Phase 2? So it's not more than \$5
20 million. That's an aggregate number over time. And
21 explain how that works.

22 A (Finucane) Yeah. So if they choose to move
23 into Phase 2 without a, you know, without a binding term
24 sheet, that they would have a total of 5 million security