

Dominion Resources Services, Inc.
Law Department
120 Tredegar St.- Riverside 2, Richmond, VA 23219
Web Address: www.dom.com



Horace P. Payne, Jr.
Senior Counsel
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OFFICIAL COPY

VIA OVERNIGHT DELIVERY

July 13, 2011

FILED

JUL 14 2011

Clerks Office
N.C. Utilities Commission

Ms. Renné Vance, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27603

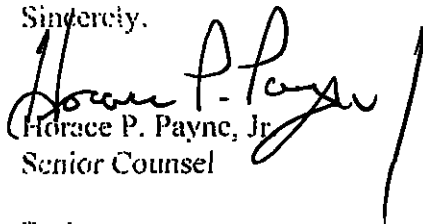
Re: Docket No. E-100, Sub 127 – In the Matter of Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities - 2010

Dear Ms. Vance:

Enclosed for filing are an original and thirty (30) copies of Dominion North Carolina Power's comparisons of avoided cost payments, provided pursuant to ordering paragraph 4 of the North Carolina Utility Commission's *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities* entered on December 19, 2007 in Docket No. E-100, Sub 106.

Should you have any questions, please do not hesitate to call.

Sincerely,


Horace P. Payne, Jr.
Senior Counsel

Enclosure

AM
AG
7comm
Green
Watson
Hoover
Wite
Hilburn
Jones
Sessans
Enison
Hodge

Gruber
aPseco
3PSLOfal
3PSAEDS
3Pselect

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

Jockey's Ridge State Park
Attn: Mr. Debo Cox
Park Superintendent
P.O. Box 592
Nags Head, NC 27959

Dear Mr. Cox:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing *Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007*, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Trexler", written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 Jockey's Ridge State Park

		Sch 19 DRR Used 2010 Rate for compare until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3%	Total
=====	KWHRs				
January (12/10/2010-01/10/2011)	1033	0.07169	74.06	2.22	76.28
February (01/10/2011-02/09/2011)	828	0.07169	59.36	1.78	61.14
March (02/09/2011-03/10/2011)	1292	0.07169	92.62	2.78	95.40
April (03/10/2011-04/08/2011)	1236	0.07169	88.61	2.66	91.27
May (04/08/2011-05/10/2011)	1611	0.07169	115.49	3.46	118.95
June (05/10/2011-06/09/2011)	614	0.07169	44.02	1.32	45.34
Total	6614				488.38

			Energy Purchase Payment	Line Loss 3%	Total
=====	KWHRs	Sch 19 LMP			
January (12/10/2010-01/10/2011)	1033	0.06061	62.61	1.88	64.49
February (01/10/2011-02/09/2011)	828	0.06531	54.08	1.62	55.70
March (02/09/2011-03/10/2011)	1292	0.04363	56.37	1.69	58.06
April (03/10/2011-04/08/2011)	1236	0.04037	49.90	1.50	51.40
May (04/08/2011-05/10/2011)	1611	0.04534	73.04	2.19	75.23
June (05/10/2011-06/09/2011)	614	0.05147	31.60	0.95	32.55
Total	6614				337.43

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

National Park Service
Attn: Mr. Steve Thompson
1401 National Park Drive
Manteo, NC 27954

Dear Mr. Thompson:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 Coquina Beach

	KWHRs	Sch 19 DRR Used 2010 Rate until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/06/10-01/05/11)	410	0.07169	29.39	0.88	30.27
February (01/05/11-02/03/11)	296	0.07169	21.22	0.64	21.86
March (02/03/11-03/04/11)	451	0.07169	32.33	0.97	33.30
April (03/04/11-04/04/11)	429	0.07169	30.76	0.92	31.68
May (04/04/11-05/04/11)	170	0.07169	12.19	0.37	12.56
June (05/04/11-06/03/11)	15	0.07169	1.08	0.03	1.11

Total	1771				130.78
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	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/06/10-01/05/11)	410	0.06396	26.22	0.79	27.01
February (01/05/11-02/03/11)	296	0.06628	19.62	0.59	20.21
March (02/03/11-03/04/11)	451	0.04624	20.85	0.63	21.48
April (03/04/11-04/04/11)	429	0.03985	17.10	0.51	17.61
May (04/04/11-05/04/11)	170	0.04588	7.80	0.23	8.03
June (05/04/11-06/03/11)	15	0.04700	0.71	0.02	0.73
Total	1771				95.07

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

Ms. Khlaire Parré
437 Roncesvalles Ave. Unit #425
Toronto, ON M6R 3B9
CANADA

Dear Ms. Parré:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,



Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
4113 Lindberg Ave

		Sch 19 DRR Used 2010 Rate for compare until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3.0%	Total
	KWHRs				
=====					
January (12/10/10-01/10/11)	152	0.07169	10.90	0.33	11.23
February (01/10/11-02/09/11)	157	0.07169	11.26	0.34	11.60
March (02/09/11-03/10/11)	213	0.07169	15.27	0.46	15.73
April (03/10/11-04/08/11)	197	0.07169	14.12	0.42	14.54
May (04/08/11-05/10/11)	301	0.07169	21.58	0.65	22.23
June (05/10/11-06/09/11)	298	0.07169	21.36	0.64	22.00
Total	1318				97.33

			Energy Purchase Payment	Line Loss 3.0%	Total
	KWHRs	Sch 19 LMP			
=====					
January (12/10/10-01/10/11)	152	0.06061	9.21	0.28	9.49
February (01/10/11-02/09/11)	157	0.06531	10.25	0.31	10.56
March (02/09/11-03/10/11)	213	0.04363	9.29	0.28	9.57
April (03/10/11-04/08/11)	197	0.04037	7.95	0.24	8.19
May (04/08/11-05/10/11)	301	0.04534	13.65	0.41	14.06
June (05/10/11-06/09/11)	298	0.05147	15.34	0.46	15.80
Total	1318				67.67

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

Mr. Bridge McDowell
P.O. Box 229
Point Harbor, NC 27964

Dear Mr. McDowell:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "RJT", written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 3620 Virginia Dare Trail N

		Sch 19 DRR Used 2010 Rate for compare until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3.0%	Total
=====	KWHRs				
January (12/10/10-01/10/11)	321	0.07169	23.01	0.69	23.70
February (01/10/11-02/09/11)	333	0.07169	23.87	0.72	24.59
March (02/09/11-03/10/11)	475	0.07169	34.05	1.02	35.07
April (03/10/11-04/08/11)	444	0.07169	31.83	0.95	32.78
May (04/08/11-05/10/11)	619	0.07169	44.38	1.33	45.71
June (05/10/11-06/09/11)	582	0.07169	41.72	1.25	42.97
Total	2774				204.82

		Sch 19 LMP	Energy Purchase Payment	Line Loss 3.00%	Total
=====	KWHRs				
January (12/10/10-01/10/11)	321	0.06061	19.46	0.58	20.04
February (01/10/11-02/09/11)	333	0.06531	21.75	0.65	22.40
March (02/09/11-03/10/11)	475	0.04363	20.72	0.62	21.34
April (03/10/11-04/08/11)	444	0.04037	17.92	0.54	18.46
May (04/08/11-05/10/11)	619	0.04534	28.07	0.84	28.91
June (05/10/11-06/09/11)	582	0.05147	29.96	0.90	30.86
Total	2774				142.01

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

Mr. Todd Ottenstein
Corolla Companies 1
P.O. Box 303
Corolla, NC 27927

Dear Mr. Ottenstein:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Trexler", written in a cursive style.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
1210 Ocean Trail

		Sch 19 DRR Used 2010 Rate for compare until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3%	Total
=====	KWHRs				
January (12/29/10-01/28/11)	80	0.07169	5.74	0.17	5.91
February (01/28/11-02/28/11)	119	0.07169	8.53	0.26	8.79
March (02/28/11-03/30/11)	102	0.07169	7.31	0.22	7.53
April (03/30/11-04/28/11)	134	0.07169	9.61	0.29	9.90
May (04/28/11-05/27/11)	73	0.07169	5.23	0.16	5.39
June (05/27/11-06/28/11)	57	0.07169	4.09	0.12	4.21
Total	565				41.73

		Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====	KWHRs				
January (12/29/10-01/28/11)	80	0.06438	5.15	0.15	5.30
February (02/28/11-02/28/11)	119	0.04700	5.59	0.17	5.76
March (02/28/11-03/30/11)	102	0.04042	4.12	0.12	4.24
April (03/30/11-04/28/11)	134	0.04460	5.98	0.18	6.16
May (04/28/11-05/27/11)	73	0.04525	3.30	0.10	3.40
June (05/27/11-06/28/11)	57	0.05226	2.98	0.09	3.07
Total	565				27.93

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

Mr. Jeremy L. Peters
302 First Flight Run
Kitty Hawk, NC 27949

Dear Mr. Peters:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,



Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 302 First Flight Run

		Sch 19 DRR Used 2010 Rate for compare until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3%	Total
=====	KWHRs				
January (12/10/2010-01/10/2011)	233	0.07169	16.70	0.50	17.20
February (01/10/2011-02/09/2011)	251	0.07169	17.99	0.54	18.53
March (02/09/2011-03/10/2011)	361	0.07169	25.88	0.78	26.66
April (03/10/2011-04/08/2011)	366	0.07169	26.24	0.79	27.03
May (04/08/2011-05/11/2011)	549	0.07169	39.36	1.18	40.54
June (05/11/2011-06/09/2011)	516	0.07169	36.99	1.11	38.10
Total	2276				168.06

			Energy Purchase Payment	Line Loss 3%	Total
=====	KWHRs	Sch 19 LMP			
January (12/10/2010-01/10/2011)	233	0.06061	14.12	0.42	14.54
February (01/10/2011-02/09/2011)	251	0.06531	16.39	0.49	16.88
March (02/09/2011-03/10/2011)	361	0.04363	15.75	0.47	16.22
April (03/10/2011-04/08/2011)	366	0.04037	14.78	0.44	15.22
May (04/08/2011-05/11/2011)	549	0.04527	24.85	0.75	25.60
June (05/11/2011-06/09/2011)	516	0.05176	26.71	0.80	27.51
Total	2276				115.97

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

Ms. Mary A. Lacey
148 Turner Road
Eure, NC 27935

Dear Ms. Lacey:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler".

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 148 Turner Road

		Sch 19 DRR Used 2010 Rate for compare until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3%	Total
	KWHRs				
=====					
January (12/07/10-01/06/11)	161	0.07169	11.54	0.35	11.89
February (01/06/11-02/04/11)	178	0.07169	12.76	0.38	13.14
March (02/04/11-03/04/11)	263	0.07169	18.85	0.57	19.42
April (03/04/11-04/05/11)	283	0.07169	20.29	0.61	20.90
May (04/05/11-05/05/11)	331	0.07169	23.73	0.71	24.44
June (05/05/11-06/07/11)	390	0.07169	27.96	0.84	28.80
Total	1606				118.59

		Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
	KWHRs				
=====					
January (12/07/10-01/06/11)	161	0.06375	10.26	0.31	10.57
February (01/06/11-02/04/11)	178	0.06639	11.82	0.35	12.17
March (02/04/11-03/04/11)	263	0.04593	12.08	0.36	12.44
April (03/04/11-04/05/11)	283	0.03990	11.29	0.34	11.63
May (04/05/11-05/05/11)	331	0.04604	15.24	0.46	15.70
June (05/05/11-06/07/11)	390	0.04681	18.26	0.55	18.81
Total	1606				81.32

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

Mr. Dean Carrico
DRC Development, Inc.
P.O. Box 3442
Kill Devil Hills, NC 27948

Dear Mr. Carrico:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,



Robert J. Trexler
Director -- Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
142 Owens Road

	KWHRs	Sch 19 DRR Used 2010 Rate for compare until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/16/10-01/19/11)	84	0.07169	6.02	0.18	6.20
February (01/19/11-02/17/11)	24	0.07169	1.72	0.05	1.77
March (02/17/11-03/18/11)	114	0.07169	8.17	0.25	8.42
April (03/18/11-04/15/11)	107	0.07169	7.67	0.23	7.90
May (04/15/11-05/17/11)	117	0.07169	8.39	0.25	8.64
June (05/17/11-06/18/11)	0	0.07169	0.00	0.00	0.00
Total	446				32.93

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/16/10-01/19/11)	84	0.05843	4.91	0.15	5.06
February (01/19/11-02/17/11)	24	0.06125	1.47	0.04	1.51
March (02/17/11-03/18/11)	114	0.04017	4.58	0.14	4.72
April (03/18/11-04/15/11)	107	0.04104	4.39	0.13	4.52
May (04/15/11-05/17/11)	117	0.04564	5.34	0.16	5.50
June (05/17/11-06/18/11)	0	0.00000	0.00	0.00	0.00
Total	446				21.31

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 11, 2011

Mr. Jack Forsythe
1022 Allen Avenue
West River, MD 20778

Dear Mr. Forsythe:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

Please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241 if you have any questions.

Sincerely,

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
119 Goose Castle Ter

		Sch 19 DRR Used 2010 Rate for compare until NCUC Approval of New Rate Proposed 2011 Rate - 0.04741	Energy Purchase Payment	Line Loss 3.0%	Total
=====	KWHRs				
January (12/27/10-01/26/11)	233	0.07169	16.70	0.50	17.20
February (01/26/11-02/24/11)	330	0.07169	23.66	0.71	24.37
March (02/24/11-03/25/11)	371	0.07169	26.60	0.80	27.40
April (03/25/11-04/26/11)	391	0.07169	28.03	0.84	28.87
May (04/26/11-05/25/11)	387	0.07169	27.74	0.83	28.57
June (05/25/11-06/27/11)	442	0.07169	31.69	0.95	32.64
Total	2154				159.05

			Energy Purchase Payment	Line Loss 3.0%	Total
=====	KWHRs	Sch 19 LMP			
January (12/27/10-01/26/11)	233	0.06521	15.19	0.46	15.65
February (01/26/11-02/24/11)	330	0.04894	16.15	0.48	16.63
March (02/24/11-03/25/11)	371	0.03943	14.63	0.44	15.07
April (03/25/11-04/26/11)	391	0.04376	17.11	0.51	17.62
May (04/26/11-05/25/11)	387	0.04544	17.59	0.53	18.12
June (05/25/11-06/27/11)	442	0.05238	23.15	0.69	23.84
Total	2154				106.93