

October 11, 2017

VIA ELECTRONIC FILING

Ms. M. Lynn Jarvis, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

RE: Docket No. SP-5273, Sub 0
Docket No. SP-5434, Sub 0
Docket No. E-22, Sub 548

Dear Ms. Jarvis:

Enclosed for filing in the above-referenced dockets please find Pecan Solar, LLC's ("Pecan"), Johannes Gutenberg Solar LLC's ("Gutenberg"), and Dominion Energy North Carolina's ("Dominion Energy North Carolina" or the "Company") Verified Joint Notice and Request for Approval to Transfer Certificates of Public Convenience and Necessity ("Joint Notice"). The Joint Notice requests Commission approval to transfer the certificate approved by Recommended Order dated May 26, 2017, in Docket No. SP-5273, Sub 0, and the certificate approved by Order dated August 7, 2017, in Docket No. SP-5434, Sub 0 from Pecan and Gutenberg, respectively, to Dominion Energy North Carolina. Such transfer will permit the subject 74.9 MW (AC) and 79.9 MW (AC) solar photovoltaic generation facilities (the "Facilities") to be acquired by the Company and achieve commercial operations under the Company's ownership and operation by mid-to-late 2018 and early-to-mid 2019 for Pecan and Gutenberg, respectively, as explained in the Joint Notice. Dominion Energy North Carolina's purchase and operation of the Facilities will not impact the Company's customers, who will be held harmless from any costs associated with the Facilities.

Thank you for your assistance with this matter, and feel free to contact me with any questions.

Very truly yours,

/s/Andrea R. Kells

ARK:kjg

Enclosure

cc: Elizabeth D. Culpepper

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. SP-5273, SUB 0
DOCKET NO. SP-5434, SUB 0
DOCKET NO. E-22, SUB 548

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)
Application of Pecan Solar, LLC for a)
Certificate of Public Convenience and)
Necessity to Construct a 74.9-MW(ac))
Solar Facility in Northampton County,)
North Carolina)

In the Matter of)
Application of Johannes Gutenberg Solar,)
LLC for a Certificate of Public)
Convenience and Necessity to Construct a)
79.9-MW Solar Facility in Northampton)
County, North Carolina)

**VERIFIED JOINT NOTICE AND
REQUEST FOR APPROVAL TO
TRANSFER CERTIFICATES OF
PUBLIC CONVENIENCE AND
NECESSITY TO DOMINION
ENERGY NORTH CAROLINA**

NOW COME Pecan Solar, LLC (“Pecan”), Johannes Gutenberg Solar, LLC (“Gutenberg”), and Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (“Dominion Energy North Carolina” or the “Company”) (collectively, the “Applicants”), pursuant to N.C. Gen. Stat. §§ 62-110.1 and 111(a), and Commission Rule R8-64, to advise the North Carolina Utilities Commission (the “Commission”) of Pecan’s and Gutenberg’s plans to transfer the Certificates of Public Convenience and Necessity (“CPCN”), and the associated rights and assets, of their planned 74.9 MW (AC) and 79.9 MW (AC) solar photovoltaic generating facilities, respectively, in Northampton County, North Carolina (the “Facilities”) to Dominion Energy North Carolina, and request approval of the same.

In support of their Verified Joint Notice and Request for Approval, Applicants respectfully represent the following to the Commission:

Introduction and Parties

1. This Verified Joint Notice and Request for Approval is being made to reflect the Applicants' plans for Dominion Energy North Carolina to acquire the Facilities and their associated rights and assets from Pecan and Gutenberg. Through this pleading, Pecan, Gutenberg, and Dominion Energy North Carolina are jointly requesting that the Commission permit the transfer of the CPCNs previously issued for the Facilities in Docket No. SP-5273, Sub 0¹ and Docket No. SP-5434, Sub 0² from Pecan and Gutenberg, respectively, to the Company. Upon its acquisition of the constructed Facilities, the Company intends to own and operate the Facilities, to sell 100% of the Renewable Energy Certificates ("RECs") and environmental attributes generated from the Facilities to a third party (the "Customer"), and to sell the electric energy output of the Facilities into the PJM Interconnection, L.L.C. ("PJM") market under the Company's market-based rate ("MBR") authorization for wholesale sales of electric energy. The Company seeks expedited Commission approval of this request by December 1, 2017, which will allow sufficient time for the Facilities to be constructed and for Pecan and Gutenberg to meet the construction milestones in accordance with the Asset Purchase Agreements discussed herein, and for the Applicants to close on the Facilities, so that, upon its acquisition of the Facilities, the Company can sell the output of the Facilities into the PJM market and sell the RECs and environmental attributes to the Customer as intended.

¹ *Recommended Order Amending Certificate*, Docket No. SP-5273, Sub 0 (May 26, 2017).

² *Order Issuing Amended Certificate*, Docket No. SP-5434, Sub 0 (Aug. 7, 2017).

2. Pecan is a North Carolina limited liability company with its principal place of business in Reston, Virginia. Pecan's business address is 1925 Isaac Newton Square, Suite 280, Reston, Virginia, 20190. It was formed on October 22, 2013, and it has obtained authority from the North Carolina Secretary of State to conduct business in the State. Pecan is wholly-owned by EDF Renewable Energy ("EDF RE"), one of the largest providers of third-party operations and maintenance services in North America, maintaining wind, solar, biomass, biogas, and energy storage projects across the continent.

3. Gutenberg is a North Carolina limited liability company with its principal place of business in Philadelphia, Pennsylvania. Gutenberg's business address is 40 West Evergreen Avenue, Suite 101, Philadelphia, Pennsylvania 19118. It was formed on September 17, 2014, and it has obtained authority from the North Carolina Secretary of State to conduct business in the State. Gutenberg is also wholly owned by EDF RE.

4. Dominion Energy North Carolina is a public utility operating in North Carolina where it is engaged in the generation, transmission, distribution, and sale of electricity to the public for compensation. As such, Dominion Energy North Carolina's operations in this State are subject to the jurisdiction of the Commission. The Company is an operating subsidiary of Dominion Energy, Inc. Its business address is 120 Tredegar Street, Richmond, Virginia 23219 (P.O. Box 26666, Richmond, Virginia 23261).

5. The attorney for Pecan and Gutenberg, to whom all communications and pleadings should be addressed, is:

Molly McIntosh Jagannathan
Troutman Sanders LLP
301 South College Street, Suite 3400
Charlotte, NC 28202
(704) 998-4074
molly.jagannathan@troutmansanders.com

6. The attorneys for Dominion Energy North Carolina, to whom all communications and pleadings should be addressed, are:

Andrea R. Kells
McGuireWoods LLP
434 Fayetteville Street, Suite 2600
P.O. Box 27507 (27611)
Raleigh, North Carolina 27601
(919) 755-6614
akells@mcguirewoods.com

Horace P. Payne, Jr.
Dominion Energy, Inc.
120 Tredegar Street, RS-2
Richmond, Virginia 23219
(804) 819-2682
horace.p.payne@dominionenergy.com

The Pecan Facility

7. On March 30, 2015, in Docket No. SP-5273, Sub 0, Pecan filed an Application for a Certificate of Public Convenience and Necessity for construction of a 74.9MW_{AC} solar photovoltaic electric generating facility to be located on either side of Bethel Church Road approximately 0.6 to 2 miles north of the intersection of Bethel Church Road and Highway 186 in an unincorporated area approximately two miles west of the town of Seaboard, in Northampton County, North Carolina within Dominion Energy North Carolina's North Carolina service territory (the "Pecan Facility"). The Commission granted Pecan's application by order issued on June 17, 2015. The Commission issued an order amending the CPCN to reflect additional land parcels to be

included with the Pecan Facility and accepting registration of the Pecan Facility as a New Renewable Energy Facility, on August 24, 2015, and a recommended order amending the CPCN to reflect additional land parcels on May 26, 2017 (which became final and effective on June 13, 2017).

8. The Pecan Facility will be located on a tract of land totaling approximately 1,158 acres in the community of Seaboard, in Northampton County, North Carolina. The E911 address for the facility is 289 Bethel Church Road, Pleasant Hill, Seaboard, North Carolina. The Facility will consist of approximately 270,480 330-watt to 380-watt solar PV modules affixed to a single-axis tracking system and ground-mounted rack, and it will utilize thirty 2.5-MW inverters, thirty 645 v to 34.5 kV medium-voltage transformers, and one 34.5 kV to 115 kV step-up transformer and associated equipment. The Facility is projected to come online by mid-to-late 2018. The anticipated useful life of the Facility equipment is expected to be a minimum of 35 years.

9. A new substation and associated interconnection equipment (the “Pecan Interconnection Facilities”), consisting of a main power transformer, circuit breakers, switches, and auxiliary equipment, will also be constructed on the Pecan Facility site. The Pecan Interconnection Facilities will occupy approximately one half acre and will be located within the Facility. The Pecan Interconnection Facilities will be needed to connect the Pecan Facility to the Company’s transmission system.

10. As noted above, the Pecan Facility will be interconnected to the existing Company transmission system. The provision of interconnection service to the Facility has been agreed upon pursuant to the executed interconnection service agreement (“ISA”) between and among PJM, the Company, and Pecan filed by PJM with the

Federal Energy Regulatory Commission (“FERC”) in Docket No. ER16-1626-000 on May 5, 2016. The ISA was accepted by FERC letter order issued June 22, 2016, in that docket. The ISA allows for up to 74.9 MW of solar generation to be connected via the Pecan Interconnection Facilities. Currently, interconnection to the Company’s system is expected to occur in mid-2018.

11. Pecan, the current owner of the CPCN, has not begun construction activities related to the Pecan Facility. Construction activities, including the delivery of the solar PV modules and inverters, and electrical installation activities, will begin in late 2017. Testing and commissioning of the Pecan Facility is expected to take place mid-to-late 2018. Based on expected engineering, construction, and permitting schedules, and as further discussed herein, the Pecan Facility is expected to be placed in-service mid-to-late 2018.

12. As certified in its New Renewable Energy Facility Registration, which the Commission accepted when it reissued the Pecan Facility CPCN in the August 24, 2015 order in this docket, Pecan is in substantial compliance with all federal and state laws, regulations, and rules for the protection of the environment and conservation of natural resources. As part of the CPCN process for the Pecan Facility, the North Carolina State Clearinghouse conducted an intergovernmental agency review under the North Carolina Environmental Policy Act and concluded that no further State Clearinghouse review action by the Commission was required for compliance with the North Carolina Environmental Policy Act.

The Gutenberg Facility

13. On March 30, 2015, as amended June 8, 2015, in Docket No. SP-5434, Sub 0, Gutenberg filed an Application for a Certificate of Public Convenience and Necessity for construction of a 74.9 MW_{AC} solar photovoltaic electric generating facility to be located east and west of Cornwallis Road (SR-1301) within an approximately 1.5 mile radius of the intersection of Cornwallis Road and NC Highway 186 in an unincorporated area of Garysburg Township Extra Territorial Jurisdiction, Northampton County, North Carolina within Dominion Energy North Carolina's North Carolina service territory (the "Gutenberg Facility"). The Commission granted Gutenberg's application by order issued on July 8, 2015, and issued an order amending the CPCN to reflect additional land parcels and other changes to the ownership, equipment, capacity (increased to 79.9 MW), projected sales, and operation date of the Gutenberg Facility on August 7, 2017.

14. The Gutenberg Facility will be located on a tract of land totaling approximately 1,126 acres in Garysburg Township, in Northampton County, North Carolina. The E911 addresses for the facility are 1701 Cornwallis Road, 1606 Elam Church Road, 2226 Cornwallis Road, and 2917 Cornwallis Road, Northampton County. The Gutenberg Facility will consist of approximately 370,000 330-watt to 455-watt solar PV modules affixed to a single-axis tracking system and ground-mounted rack, and it will utilize thirty-two 2.5-MW inverters, 32 645 v to 34.5 kV medium-voltage transformers, and one 34.5 kV to 115kV step-up transformer and associated equipment. The Gutenberg Facility is projected to come online by early to mid-2019. The anticipated useful life of the Gutenberg Facility equipment is expected to be a minimum of 35 years.

15. A new substation and associated interconnection equipment (the “Gutenberg Interconnection Facilities”), consisting of a main power transformer, circuit breakers, switches and auxiliary equipment, will also be constructed on the Gutenberg Facility site. The Gutenberg Interconnection Facilities will occupy approximately one half acre and will be located within the Facility. The Gutenberg Interconnection Facilities will be needed to connect to the Company’s transmission system.

16. As noted above, the Gutenberg Facility will be interconnected to the existing Company transmission system. The provision of interconnection service to the Facility has been agreed upon pursuant to the executed ISA between and among PJM, the Company, and Gutenberg filed by PJM with FERC in Docket No. ER17-2079-000 on July 12, 2017. The ISA was accepted by FERC letter order issued August 24, 2017, in that docket. The ISA allows for up to 79.9 MW of solar generation to be connected via the Gutenberg Interconnection Facilities. Currently, interconnection to the Company’s system is expected to occur in late 2018.

17. Gutenberg, the current owner of the CPCN, has not begun construction activities related to the Facility. Construction activities, including the delivery of the solar PV modules and inverters, and electrical installation activities, will take place in late 2018. Testing and commissioning of the Gutenberg Facility is expected to take place early 2019. Based on expected engineering, construction, and permitting schedules, and as further discussed herein, the Facility is expected to be placed in-service by early to mid-2019.

18. While Gutenberg has not submitted a New Renewable Energy Facility Registration, Gutenberg represents that it is in substantial compliance with all federal and

state laws, regulations, and rules for the protection of the environment and conservation of natural resources. As part of the CPCN process for the Gutenberg Facility, the North Carolina State Clearinghouse conducted an intergovernmental agency review under the North Carolina Environmental Policy Act and concluded that no further State Clearinghouse review action by the Commission was required for compliance with the North Carolina Environmental Policy Act.

Planned Transfer of Facilities

19. The Customer is currently served by the Company, and has expressed interest to the Company in purchasing the RECs and environmental attributes of a dedicated solar facility or facilities. Dominion Energy North Carolina signed Dedicated Solar Facility and REC Transaction Agreements (“REC Agreements”) with the Customer on September 21, 2017. As previously noted, the Company intends to acquire and operate the Facilities to deliver the RECs and environmental attributes to the Customer, and to sell the electric energy output of the Facilities into the PJM wholesale energy market.

20. At the time of their CPCN applications, and for purposes of showing their compliance with N.C. Gen. Stat. § 62-111(d), Pecan and Gutenberg’s intention was to operate the Facilities and enter into a power purchase agreement with Dominion Energy North Carolina or another buyer for sale of the output from the Facilities; neither Pecan nor Gutenberg had any knowledge of the Company’s agreement to assist in meeting the Customer’s REC and environmental attribute goals. The Company selected the Facilities as the best options that would enable it to meet its intent to provide RECs and environmental attributes to the Customer. The Facilities are well-positioned to be placed

in-service by mid-to-late 2018 and early to mid-2019 for Pecan and Gutenberg, respectively, and, given their current permitting and interconnection status, the Facilities will allow the Company to timely and economically meet its goal of providing RECs and environmental attributes to the Customer. As noted above, the Company intends to sell 100% of the energy produced by the Facilities into the PJM market through its MBR authority for wholesale sales of electric energy.

21. On September 21, 2017, the Company also executed Asset Purchase Agreements (the “APAs”) with Pecan and with Gutenberg for their respective Facilities and related assets, whereby the Company will acquire the Facilities’ assets, including the equipment, such as solar panels, tracking systems, inverters, transformers, and other associated equipment, properties and permits associated with the ground-mounted solar photovoltaic systems. Assuming Commission approval of the parties’ proposed transfer of the CPCNs from Pecan and Gutenberg to the Company, the Pecan acquisition is anticipated to be consummated in mid-to-late 2018 and the Gutenberg acquisition is anticipated to be consummated in early to mid-2019.

22. Since discussions between the Applicants have now resulted in execution of the APAs, and given the Company’s need to secure approval of the transfer of the CPCNs for the Facilities in sufficient time for the Facilities to be constructed in accordance with the APAs, for Pecan and Gutenberg to meet the construction milestones contained in the APAs, and for Applicants to close on the Facilities, the Applicants are now filing this Verified Joint Notice with the Commission for approval of the transfer of the Facilities’ CPCNs so that, upon its acquisition of the Facilities, the Company can sell

the output of the Facilities into the PJM market and sell the RECs and environmental attributes to the Customer as intended.

REC Tracking and Retirement

23. The Company will transfer 100% of the RECs associated with the Facilities' output to the Customer, which includes a REC for every 1,000 kWh (1 MWh) produced by the Facilities. RECs will be tracked and retired using the PJM Environmental Information Services Generation Attribute Tracking System ("PJM-EIS GATS"), or other similar tracking or registration system. Dominion Energy North Carolina will not apply the RECs associated with the Facilities to its own REPS compliance obligation under N.C. Gen. Stat. § 62-133.8, nor will it use energy or RECs acquired for its REPS compliance for the Customer, pursuant to the REC Agreement.

No Impacts to Cost of Service, Base Rates, Fuel Factor or North Carolina

Customers

24. As previously stated, the Company intends to dedicate the RECs and environmental attributes associated with the Facilities to the Customer and to sell the energy from the Facilities into the PJM market. The Company's purchase and operations of the Facilities will not impact Dominion Energy North Carolina's North Carolina customers, who will be held harmless from any costs associated with the Facilities. First, all costs incurred by the Company under the APAs, or incurred in the potential provision of RECs and environmental attributes from the Facilities to the Customer, including costs for administrative tasks associated with providing service to the Customer under the REC Agreement, will be directly (and contractually) assigned to the Customer through the cost that it pays for the Facilities' RECs and environmental attributes. Second, the Company

will directly assign or allocate costs and benefits as necessary to ensure that North Carolina customers in its service territory are in the same position that they would have been if the Company had neither acquired the Facilities nor proposed to meet the Customer's needs in this fashion. In short, the Facilities will be "ring-fenced" from North Carolina customers, so that they are not included in Dominion Energy North Carolina's rate base or cost of service for ratemaking purposes.

25. The Commission approved the transfer of a CPCN from Morgans Corner Solar Energy LLC to the Company in similar circumstances to those discussed in this application, subject to certain conditions proposed by the Public Staff.³ As with the Morgans Corner CPCN transfer, the Company will institute accounting procedures and internal controls to identify costs associated with the Facilities and ensure the ring-fencing of these costs from North Carolina ratepayers. These procedures and controls are described in further detail at Appendix A to this Application.

Request for Expedited Review

26. Applicants respectfully request that the Commission approve this Joint Notice of Transfer and Request for Approval on an expedited basis, without the necessity of a hearing, by December 1, 2017. The CPCNs for the Facilities have already been issued, and the parties have submitted this Verified Joint Notice to facilitate the Commission's further review. An expedited ruling is requested so that the Facilities can complete construction activities in accordance with the terms of the executed APAs, achieve commercial operation under the Company's ownership and operation, and the Company can begin providing RECs and environmental attributes to the Customer

³ See Order Approving Transfer of Certificate Subject to Conditions, Docket Nos. EMP-86, Sub 0, E-22, Sub 526 (Oct. 27, 2015).

pursuant to the REC Agreement as intended. While the Applicants request Commission approval of the transfer by December 1, 2017, they request that the actual transfer of the CPCNs from Pecan and Gutenberg to the Company be effective upon the occurrence of the respective closings of the Company's acquisition of each of the Facilities. In other words, if the Commission grants Applicants' requested relief, following Commission approval of the transfer, Pecan and Gutenberg would remain holders of the CPCNs until closing, when the CPCNs would be reissued in the Company's name.

WHEREFORE, Pecan, Gutenberg, and Dominion Energy North Carolina respectfully request that the North Carolina Utilities Commission:

1. Approve the planned transfer of the CPCNs for the Facilities from Pecan and Gutenberg to the Company on or before December 1, 2017, as set forth herein;
2. Order that, pursuant to N.C. Gen. Stat. §§ 62-110.1 and 62-111(a), and Commission Rule R8-64, the Certificates of Public Convenience and Necessity issued to the Pecan Facility in Docket No. SP-5273, Sub 0 and to the Gutenberg Facility in Docket No. SP-5434, Sub 0 be reissued to Dominion Energy North Carolina, with the reissued CPCNs effective upon the occurrence of the closings of the Facilities' transfers to the Company contemplated herein; and
3. Grant such other relief as the Commission deems just and proper.

Respectfully submitted, this the 11th day of October, 2017.

/s/Andrea R. Kells

McGuireWoods LLP
434 Fayetteville Street, Suite 2600
P.O. Box 27507 (27611)
Raleigh, North Carolina 27601
(919) 755-6614 (Direct)
akells@mcguirewoods.com

*Attorney for Dominion Energy
North Carolina*

/s/Molly McIntosh Jagannathan

Troutman Sanders LLP
301 South College Street, Suite 3400
Charlotte, North Carolina 28202
(704) 998-4074 (Direct)
molly.jagannathan@troutmansanders.com

*Attorney for Pecan Solar LLC and
Johannes Gutenberg Solar, LLC*

APPENDIX A
Accounting Procedures and Internal Controls to Identify Costs Associated with the
Facilities and Ensure the Ring-Fencing of these Costs from North Carolina
Ratepayers

As noted in the accompanying Application, Dominion Energy North Carolina will institute accounting procedures and internal controls to identify costs associated with the Pecan and Gutenberg Facilities and to ensure the ring-fencing of these costs from North Carolina ratepayers. These procedures and controls are as follows.

First, the Company will utilize various mechanisms in its SAP accounting system to identify, capture, and review the appropriate level of detail pertaining to all costs that are directly associated with the Facilities. This process involves the inclusion of a project identifier (e.g., designated number) in processing the recording of each expenditure and transaction related to the Facilities. Project identifiers will be included in the Facilities' plant asset records, and the reporting functionality in the SAP accounting system will be configured to recognize the project identifiers that may be used to segregate the Facilities' plant asset balances and transactional activity.

Once commercial operations begin at the Facilities, costs incurred will generally be for labor, material inventory, and maintenance costs related to the day to day plant operations. Project identifiers for these costs will be unique numbers established within the SAP accounting system. These numbers will be created at the inception of expenditures or at the time journal entries are recorded for expenditures and transactions. The reporting functionality in the SAP accounting system will be configured to recognize the cost object numbers and allow these costs to be segregated. Using Facility revenue data and a detailed statement of O&M expenses (with supporting accounting records), the

income tax provision will be calculated for the period. Tax depreciation and certain plant-related book-tax temporary differences, including book-tax asset basis differences, are calculated. Additional book-tax temporary differences will be identified, and related deferred taxes will be calculated, including those related to the provision for future plant asset cost of removal and regulatory assets (e.g., deferred financing costs).

The Company also has numerous internal controls in place to verify the accuracy, timeliness, and validity of information recorded in its financial books. These internal controls ensure that costs are properly recorded in accordance with Company policies, the Uniform System of Accounts prescribed by FERC and U.S. Generally Accepted Accounting Principles (GAAP). The Company audits its internal controls each year as part of its annual audit of internal control over financial reporting.

To ensure that this information is excluded from jurisdictional cost of service and isolated in cost of service studies, the Company will utilize the previously described project identifiers and reporting functionality in its SAP accounting system to identify, capture, and report the appropriate level of detail pertaining to all costs that are directly associated with the Facilities.

The Company will compile and maintain a listing of construction project identifiers in addition to maintaining a record of operations and maintenance expense activity. Accounting management or a management designee reviews and approves significant journal entries to ensure accuracy, validity, and proper cut-off for transactions entered into the SAP system.

In order to ensure the validity of income tax-related information for the Facilities, capital cost data in the SAP accounting system will be reconciled periodically with relevant tax data. The financial accounting book basis in the Facilities construction-work-in-progress, when applicable, and subsequently in the Facilities' in-service plant assets, will also be periodically reconciled with the respective tax basis. Furthermore, the calculation of income tax information for the Facilities is subject to supervisory or management review.

Additional internal controls include those described in the Company's Expenditure Control Policy (ECP) and Time Entry and Approval Policy (TEAP). The ECP requires vendor performance approval by individuals who are in a position to know whether the goods or services are received and/or performed. The ECP also incorporates payment approval limits as set forth by the Office of the Controller with authorization from the Board of Directors. The TEAP requires all employees to complete timesheets so that all hours are recorded and all costs are charged accurately and in a timely manner. Management is required to approve timesheets each month.

There will be no impact to fuel factors in any jurisdiction. The asset will be a registered generator, not a load reducer, and its energy sales to PJM will be ring fenced and excluded from fuel factor calculations. The customer's load will not change, and therefore total system energy volumes, and system fuel costs, and therefore each jurisdiction's share will not change.

The agreement with the Customer is for RECs and other environmental attributes. The revenue expected from the agreement with the Customer will cover all costs associated with the operations of the Facilities. As discussed above, all costs incurred will be accounted for separately to ensure that North Carolina ratepayers are not impacted.

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

Docket No. SP-5273, Sub 0
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Necessity to Construct a 74.9-MW(ac))
Solar Facility in Northampton County,)
North Carolina)

VERIFICATION

In the Matter of)
Application of Johannes Gutenberg Solar,)
LLC for a Certificate of Public)
Convenience and Necessity to Construct a)
79.9-MW Solar Facility in Northampton)
County, North Carolina)

I, Keith Windle, Vice President – Business Development for Virginia Electric and Power Company d/b/a Dominion Energy North Carolina, verify that the contents of the Verified Joint Notice and Request for Approval to Transfer Certificates of Public Convenience and Necessity to Dominion Energy North Carolina, submitted on October 11, 2017 in the above-captioned proceedings are true and correct to the best of my knowledge. I am duly authorized to act on behalf of Virginia Electric and Power Company d/b/a Dominion Energy North Carolina.

K-W 2

Name:

COMMONWEALTH OF VIRGINIA)
)
City of Richmond)

to wit:

The foregoing instrument was sworn to and acknowledged before me this 11
day of October, 2017.

Amy Leigh Bowers
Notary Public

My registration number is 7296406 and my commission expires:

07/31/2021

Amy Leigh Bowers
NOTARY PUBLIC
Commonwealth of Virginia
Reg. #7296406
My Commission Expires 7/31/2021

OFFICIAL COPY

Oct 11 2017

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
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VERIFICATION

In the Matter of)
Application of Johannes Gutenberg Solar,)
LLC for a Certificate of Public)
Convenience and Necessity to Construct a)
79.9-MW Solar Facility in Northampton)
County, North Carolina)

I, Julia R. Pettit, Senior Counsel for EDF Renewable Energy, Inc., verify that the contents of the Verified Joint Notice and Request for Approval to Transfer Certificates of Public Convenience and Necessity to Dominion Energy North Carolina, submitted on October 11, 2017 in the above-captioned proceedings are true and correct to the best of my knowledge. I am duly authorized to act on behalf of Pecan Solar, LLC and Johannes Gutenberg Solar, LLC.

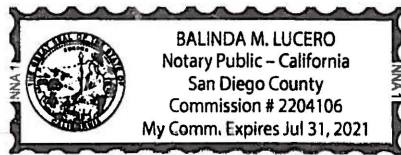

Name: _____

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
)
County of San Diego)

Subscribed and sworn to (or affirmed) before me on this 11th day of October, 2017,
by Julia R. Pettit, who proved to me on the basis of satisfactory evidence to be the person
who appeared before me.

(Seal)




Notary Public

CERTIFICATE OF SERVICE

It is hereby certified that the foregoing Verified Joint Notice and Request for Approval to Transfer Certificate of Public Convenience and Necessity, filed in Docket Nos. SP-5273, Sub 0, SP-5434, Sub 0, and E-22, Sub 548, has been served this day upon all parties of record via U.S. mail, postage paid, hand delivery, or electronically.

This, the 11th day of October, 2017.

/s/Andrea R. Kells

McGuireWoods LLP
434 Fayetteville Street, Suite 2600
PO Box 27507 (27611)
Raleigh, North Carolina 27601
(919) 755-6614 (Direct)
(919) 755-6589 (Fax)
akells@mcguirewoods.com

*Attorney for Dominion Energy North
Carolina*