



**NORTH CAROLINA  
PUBLIC STAFF  
UTILITIES COMMISSION**

September 23, 2019

Ms. Kimberley A. Campbell, Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4300

Re: Docket No. G-9, Sub 743 – Piedmont Natural Gas Company, Inc.

Dear Ms. Campbell:

In connection with the above-referenced docket, the Public Staff wishes to provide the Commission and the parties the attached Public Staff Late-Filed Exhibit 2. This late-filed exhibit was requested by Commissioner Clodfelter on August 20, 2019, during the evidentiary hearing of the above-referenced matter. Please note that the figures in the columns for Change in Margin and Flowback of EDIT in Year 1 and Years 2-3 and those in the columns for Combined Margin & Flow Back of EDIT in Year 1 and Years 2-3 are consistent with the figures in Public Staff Revised AGO Powers Late-Filed Exhibit 1, which the Commission received into evidence by order issued September 23, 2019.

By copy of this letter, I am forwarding a copy to all parties of record by electronic delivery.

Sincerely,

/s/ Megan Jost  
Staff Attorney  
[megan.jost@psncuc.nc.gov](mailto:megan.jost@psncuc.nc.gov)

Executive Director  
(919) 733-2435

Communications  
(919) 733-5610

Economic Research  
(919) 733-2267

Legal  
(919) 733-6110

Transportation  
(919) 733-7766

Accounting  
(919) 733-4279

Consumer Services  
(919) 733-9277

Electric  
(919) 733-2267

Natural Gas  
(919) 733-4326

Water  
(919) 733-5610

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Sep 23 2019

## Piedmont Natural Gas Company, Inc.

Docket No. G-9, Sub 743

Public Staff Late-Filed Exhibit 2

## STIPULATED MARGIN CHANGES AND FLOWBACK OF EDIT

Rate Schedule	Change in Margin		Flow Back of EDIT			
	(\$)	(%)	Year 1 (\$)	Years 2-3 (\$)	Years 4-5 (\$)	Year 6 (\$)
101 <sup>[1]</sup>	\$68,521,683	14.7%	(\$52,300,325)	(\$28,528,165)	(\$15,097,366)	-
102	32,775,300	14.7%	(20,571,610)	(11,220,878)	(5,937,918)	-
152	4,978,853	14.7%	(3,734,969)	(2,037,256)	(1,078,085)	-
142	129,812	14.7%	(59,149)	(32,263)	(17,073)	-
103	56,913	0.4%	(161,284)	(87,833)	(46,485)	-
104	24,773	0.6%	(54,639)	(29,819)	(15,787)	-
113	1,337,580	4.7%	(1,960,002)	(1,067,390)	(564,905)	-
114	892,419	3.9%	(1,809,611)	(987,589)	(522,841)	-
T-10	77,946	3.4%	(84,361)	(45,942)	(24,314)	-
Overall <sup>[2]</sup>	\$108,795,279	13.7%	(\$80,735,950)	(\$44,037,134)	(\$23,304,773)	-

Rate Schedule	Combined Margin & Flow Back of EDIT							
	Year 1 (Nov'19 - Oct'20) <sup>[3]</sup>		Years 2-3 (Nov'20 - Oct'22) <sup>[3]</sup>		Years 4-5 (Nov'22 - Oct'24) <sup>[3] [4]</sup>		Year 6 (Nov'24 - Oct'25) <sup>[3] [4]</sup>	
	(\$)	(%)	(\$)	(%)	(\$)	(%)	(\$)	(%)
101 <sup>[1]</sup>	\$16,221,358	3.5%	\$39,993,517	8.6%	\$51,694,878	11.1%	\$51,695,946	11.1%
102	12,203,690	5.5%	21,554,422	9.7%	26,132,818	11.7%	25,920,577	11.6%
152	1,243,884	3.7%	2,941,597	8.7%	3,802,804	11.2%	4,025,755	11.9%
142	70,663	8.0%	97,549	11.1%	109,574	12.4%	99,007	11.2%
103	(104,371)	-0.8%	(30,920)	-0.2%	2,264	0.0%	(22,510)	-0.2%
104	(29,866)	-0.8%	(5,046)	-0.1%	6,644	0.2%	1,983	0.1%
113	(622,422)	-2.2%	270,191	0.9%	712,913	2.5%	756,156	2.6%
114	(917,192)	-4.0%	(95,170)	-0.4%	310,232	1.3%	315,037	1.4%
T-10	(6,414)	-0.3%	32,005	1.4%	48,575	2.1%	28,751	1.3%
Overall <sup>[2]</sup>	\$28,059,329	3.5%	\$64,758,145	8.2%	\$82,820,702	10.4%	\$82,820,702	10.4%

[1] Rate Schedule 101 includes Rate Schedule 105 (Outdoor Gas Light Service).

[2] Overall Total Margin excludes Power Generation Special Contracts and Other Special Contracts margins from the calculations.

[3] Includes a variance due to cost of gas rounding of \$613.

[4] Margin increases are capped at the \$82,820,089 overall margin increase reflected in the customer notice and contained in Paragraph 6.G. of the Stipulation.