BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-2, SUB 1300

In the Matter of:	
)	SUPPLEMENTAL DIRECT
Application of Duke Energy Progress, LLC)	TESTIMONY OF
For Adjustment of Rates and Charges)	DANIEL J. MALEY
Applicable to Electric Service in North)	FOR DUKE ENERGY
Carolina and Performance-Based Regulation)	PROGRESS, LLC

1	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
2	A.	My name is Daniel J. Maley. My business address is 411 Fayetteville Street,
3		Raleigh, North Carolina.
4	Q.	DID YOU PREVIOUSLY SUBMIT PRE-FILED DIRECT TESTIMONY
5		IN THIS PROCEEDING?
6	A.	Yes. I submitted pre-filed direct testimony that, in part, supported the
7		transmission projects that are a part of Duke Energy Progress, LLC ("DEP" or
8		the "Company") Multiyear Rate Plan ("MYRP") included in DEP's
9		Performance-Based Regulation Application ("PBR Application" or the
10		"Application") filed on October 6, 2022.
11	Q.	DO YOU CONTINUE TO FILL THE SAME ROLE WITHIN DUKE
12		ENERGY AS WAS DESCRIBED IN YOUR DIRECT TESTIMONY?
13	A.	No. As of February 1, 2023, I moved into the role of General Manager,
14		Transmission Engineering for DEP. In my new role I am responsible for the
15		engineering design of transmission lines, substations and associated systems for
16		the DEP service territory.
17	Q.	WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT
18		TESTIMONY?
19	A.	My Supplemental Direct Testimony provides an update on the cost estimates
20		applicable to transmission projects that are included in DEP's MYRP based
21		upon certain agreed criteria with the Public Staff.
22		

Q. HOW IS YOUR TESTIMONY ORGANIZED?

- 2 A. In my testimony below, I first identify those additional transmission MYRP 3 project locations that have been added to the MYRP and those that have been removed from the MYRP, along with the reasons behind such changes. I then 4 5 provide updated project cost estimates for certain transmission MYRP projects, 6 including explanations for the basis for such updated cost estimates. My direct 7 testimony included 299 transmission projects at the location/task level totaling 8 \$1.45 billion and my Supplemental Direct Testimony includes 282 projects at 9 the location/task level totaling \$1.52 billion representing an overall net increase 10 of \$67.1 million or 5 percent across all of the transmission MYRP projects. 11 Finally, I provide more detailed discussions of the basis for the underlying cost 12 estimate changes for several categories of MYRP projects.
- 13 Q. ARE YOU PROVIDING ANY EXHIBITS WITH YOUR
 14 SUPPLEMENTAL DIRECT TESTIMONY?
- 15 A. Yes, I have attached 3 Supplemental Exhibits, described below:
- Maley Direct Supplemental Exhibit 1: MYRP Transmission Project List
- Maley Direct Supplemental Exhibit 2: MYRP Transmission Project
 Details
- Maley Direct Supplemental Exhibit 3: MYRP Transmission Project
 Details Comparison
- Maley Direct Supplemental Exhibit 4: Summary of Changes by Update
 Criteria / Project Category

1	Q.	PLEASE	DESCRIBE	WHAT	EACH	OF	THESE	EXHIBITS
2		REPRESE	ENTS.					

3 A. The following is a description of each of my exhibits.

- Maley Direct Supplemental Exhibit 1 includes the same 7 MYRP
 Project names from the original Maley Exhibit 1 MYRP Transmission
 Project List with updated cost estimates.
 - Maley Direct Supplemental Exhibit 2 is an update to the original Maley
 Exhibit 2 MYRP Transmission Project Detail. This exhibit provides
 the cost estimates and in-service dates at the location/task level for each
 Transmission MYRP project. Note that some locations have multiple
 lines within Exhibit 2 to show the various in-service dates or other
 information needed by Witness Taylor to calculate the revenue
 requirement.
 - Maley Direct Supplemental Exhibit 3 is a comparison of the original Maley Exhibit 2 Project Detail and Supplemental Maley Exhibit 2 Project Detail. Column P identifies for each updated project any change in cost estimates since our October 6, 2022, filing. Column O identifies the update criteria category for the cost change and column Q identifies the "driver" for that cost change.
 - Maley Direct Supplemental Exhibit 4 is a table that summarizes the changes detailed in Maley Direct Supplemental Exhibit 3 by MYRP location count and total amount of the change.

2		UNDER YOUR DIRECTION AND SUPERVISION?
3	A.	Yes.
4	Q.	ARE THE UPDATES REFLECTED IN MALEY SUPPLEMENTAL
5		EXHIBIT 3 CONSISTENT WITH THE UPDATE CRITERIA?
6	A	Yes. As summarized in Witness Taylor's Supplemental Testimony, the
7		Company and Public Staff reached a consensus approach regarding the criteria
8		pursuant to which MYRP projects and their cost estimates would be updated in
9		this supplemental filing and the updates to the Transmission MYRP projects
10		presented in my Supplemental Direct Testimony are consistent with those
11		criteria.
12	Q.	IS DEP PROPOSING TO INCLUDE ANY NEW TRANSMISSION
13		PROJECTS AS PART OF ITS MYRP THAT WERE NOT INCLUDED IN
13 14		PROJECTS AS PART OF ITS MYRP THAT WERE NOT INCLUDED IN DEP'S PBR APPLICATION?
	A.	
14	A.	DEP'S PBR APPLICATION?
14 15	Α.	DEP'S PBR APPLICATION? No. The seven transmission MYRP projects included in DEP's PBR
141516	Α.	DEP'S PBR APPLICATION? No. The seven transmission MYRP projects included in DEP's PBR Application remain the same, however a total of four new project locations have
14151617	A.	DEP'S PBR APPLICATION? No. The seven transmission MYRP projects included in DEP's PBR Application remain the same, however a total of four new project locations have been added since the original PBR filing. One location falls under the Breaker
14 15 16 17 18	A. Q.	DEP'S PBR APPLICATION? No. The seven transmission MYRP projects included in DEP's PBR Application remain the same, however a total of four new project locations have been added since the original PBR filing. One location falls under the Breaker Upgrade project, and three locations fall under the and Capacity and Customer
14 15 16 17 18		DEP'S PBR APPLICATION? No. The seven transmission MYRP projects included in DEP's PBR Application remain the same, however a total of four new project locations have been added since the original PBR filing. One location falls under the Breaker Upgrade project, and three locations fall under the and Capacity and Customer Planning project.
14 15 16 17 18 19 20		DEP'S PBR APPLICATION? No. The seven transmission MYRP projects included in DEP's PBR Application remain the same, however a total of four new project locations have been added since the original PBR filing. One location falls under the Breaker Upgrade project, and three locations fall under the and Capacity and Customer Planning project. PLEASE DESCRIBE THE NEW TRANSMISSION PROJECT

WERE THESE EXHIBITS PREPARED OR PROVIDED BY YOU OR

Q.

1		location into the MYRP window. The additional project locations included in
2		the Capacity and Customer Planning MYRP project involve three new
3		industrial customer connections to the transmission system, which are
4		significant economic development improvements for the region. As noted, these
5		project locations fall within the Breaker Upgrade and Capacity and Customer
6		Planning projects described in Maley Direct Exhibit 4 – Project Summaries -
7		MYRP.
8	Q.	WHY WERE THESE PROJECT LOCATIONS NOT INCLUDED IN
9		DEP'S ORIGINAL PBR APPLICATION?
10	A.	Subsequent to the filing of this case, the schedule for the additional Breaker
11		Upgrade project location was adjusted which moved the in-service date inside
12		the MYRP window. Firm customer commitments relating to the three Capacity
13		and Customer Planning project locations had not been received at the time of
14		the filing of our original PBR application. As such, it would have been
15		premature to include these locations in the Company's MYRP proposals.
16	Q.	HAS DUKE IDENTIFIED TRANSMISSION PROJECT LOCATIONS
17		THAT WERE INCLUDED IN DEP'S PBR APPLICATION THAT ARE
18		BEING REMOVED IN THIS SUPPLEMENTAL FILING?
19	A.	Yes. A total of 21 locations have been removed from the Breaker, Capacity and
20		Customer Planning, Substation H&R, System Intelligence, Transmission Line
21		H&R and Transformers MYRP projects, combined, since the original PBR

filing.

1	Q.	WHY DID DEP	REMOVE	OR	RESCHEDULE	THESE	PROJECT
2		LOCATIONS?					

3 As part of the normal development process all project locations are reviewed to A. validate the continued need for the work, to determine if consolidation and 4 5 bundling opportunities exist to improve the design and execution phases, and 6 to validate any schedule constraints. Several project locations were removed 7 from the list as they are for work on distribution assets in South Carolina and 8 will not be charged to the North Carolina rate payers. The remainder of the 9 eliminated project locations moved outside of the MYRP in-service window as 10 a result of updates to schedules.

11 Q. IS DEP PROPOSING TO UPDATE COSTS ASSOCIATED WITH ANY

OF THE TRANSMISSION MYRP PROJECTS INCLUDED IN DEP'S

PBR APPLICATION?

14 A. Yes. Pursuant to the consensus approach, my Supplemental Direct Testimony
15 describes cost updates for all MYRP projects as a result of updates to 68
16 individual locations within those projects. These updated locations, as well as
17 the new locations described previously in my testimony, are included in Maley
18 Direct Supplemental Exhibit 1: MYRP Transmission Project List and Maley
19 Direct Supplemental Exhibit 2: MYRP Transmission Project Details.

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- 1 Q. PLEASE EXPLAIN WHICH PROJECT LOCATION COST
- 2 ESTIMATES YOU ARE UPDATING AND THE BASIS FOR EACH OF
- 3 THE UPDATES.
- 4 A. Maley Direct Supplemental Exhibit 3 MYRP Transmission Project Details
- 5 Comparison provides a comparison of the original cost estimate to the updated
- 6 cost estimates for the 93 transmission project locations as summarized in Table
- 7 1 below and Maley Direct Supplemental Exhibit 4 Summary of Changes by
- 8 Update Criteria / Project Category.

Amount \$ in Millions			Capacity 8	k Customer									Vege	tation		
	Brea	Breakers		ning	Substation H&R		System Intelligence		T Line H&R		Transformers		Mana	gement	Т	otal
	# of	Amount	# of	Amount	# of	Amount of	# of	Amount	# of	Amount	# of	Amount	# of	Amount	# of	Amount of
Supplemental Update Criteria	Locations	of Change	Locations	of Change	Locations	Change	Locations	of Change	Locations	of Change	Locations	of Change	Locations	of Change	Locations	Change
Project Added	1	15,384.0	3	62,138.4											4	77,522.4
Project Canceled/Removed	3	(1,611.0)	1	(1,892.4)	2	(3,055.6)	2	(1,944.1)	1	(22,555.1)	12	(15,941.1)			21	(46,999.3)
Project > \$10M			11	(16,354.0)	6	43,349.6	1	701.7	3	7,318.5	1	(2,458.2)	1	(5,115.6)	23	27,442.1
Other Significant Developments	1	1,796.6	5	14,140.9	27	(4,525.9)	1	(170.6)	11	(2,122.3)					45	9,118.7
Grand Total	5	15,569.5	20	58,032.9	35	35,768.1	4	(1,413.0)	15	(17,358.8)	13	(18,399.2)	1	(5,115.6)	93	67,083.9

Table 1: Summary of Changes by Update Criteria / Project Category

11 Q. REFERRING TO TABLE 1, PLEASE EXPLAIN WHAT IS MEANT BY

12 PROJECTS GREATER THAN \$10 MILLION?

- 13 A. All project locations with original cost estimates greater than \$10 million have
- been reviewed and updated to reflect the latest in-service date and cost estimates
- where applicable.

9

16 Q. REFERRING TO TABLE 1, PLEASE EXPLAIN WHAT IS MEANT BY

17 SIGNIFICANT DEVELOPMENTS?

- 18 A. At the time of the PBR filing the transmission MYRP projects were each at
- various stages of the project management lifecycle under DEP's Project
- Management Center of Excellence ("PMCoE") standards. Under the PMCoE
- approach, as a project moves through the development cycle, the costs and
- 22 project schedule continue to be refined. At initiation, the preliminary cost and

schedule is created based on past work scope completed for similar assets at similar locations. Once the project location enters the development stage, estimators and engineering subject matter experts further refine the estimated costs and schedule sequence based on a specific scope of work being created. In the detailed engineering design phase, the cost and schedule are further refined to reflect the specific materials, work scope, sequence of work, and resources needed. Finally, the construction details are updated including internal and external labor and schedules, resulting in a refined cost estimate and schedule. Based on the consensus approach reached with Public Staff, any project location that progresses through a gate was deemed a "significant development" requiring an updated cost estimate. In a few select cases project locations were identified to have had significant development due solely to substantive changes to cost, schedule, and/or scope.

14 Q. WHERE ARE THE UPDATED COST ESTIMATES AND CAUSES

PROVIDED?

16 A. Maley Supplemental Exhibit 3, in column P, identifies for each updated project
17 any change in cost estimates since our October 6, 2022, filing. Column O of
18 Maley Supplemental Exhibit 3 identifies the update criteria category for the cost
19 change and column Q identifies the "driver" for that cost change (i.e. what is
20 the actual cause of the change in cost estimate).

1 Q.	PLEASE PROVIDE MORE DETAILS ON THE DRIVERS FOR	THE
2	COST CHANGES FOR PROJECTS GREATER THAN \$10 MILLIO	ON.

- A. The specific drivers for the cost changes for project locations great than \$10

 million varied by location however, they can be summarized into four main

 drivers. There were six locations that have experienced changes to the scope of

 work, 16 locations that had changes in cost as a result of the project team

 gaining more knowledge regarding the effort to complete the work scope, a

 project that had a change in contracting strategy, and a location that removed

 costs for work that has already been placed in-service.
- 10 Q. PLEASE PROVIDE MORE DETAILS ON THE DRIVERS FOR THE
 11 COST CHANGES FOR PROJECTS WITH OTHER SIGNIFICANT
 12 DEVELOPMENTS.
- 13 A. Planning and engineering activities that occurred after the filing of our original
 14 case, engaged in as part of the PMCoE process, provided the opportunity to
 15 refine the scope of work, cost estimates, and schedule sequence for 37 project
 16 locations. The additional locations with changes in this category experienced a
 17 significant scope change or had a change in schedule that moved the work
 18 outside the MYRP window.
- 19 Q. WHAT WAS THE OVERALL NET RESULT OF THE UPDATES TO
 20 THE TRANSMISSION MYRP PROJECT?
- A. In summary, the overall net result of the updates to the Transmission MYRP projects was an increase of \$67.1 million.

- 1 Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT
- 2 **TESTIMONY?**
- 3 A. Yes.

\$ 1,517,665,486 \$

36,000 \$ 850,000

DUKE ENERGY PROGRESS, LLC MALEY DIRECT SUPPLEMENTAL EXHIBIT 1 - MYRP TRANSMISSION - PROJECT LIST

						10	tal Project Amount (Sy	stem)	-
to. MYRP Project Name 1 Breakers	FERC Function Distribution Plant in Service, Transmission Plant in Service	Project Forecasted In- Service Date Oct-23 - Sep-26	MYRP Project Description & Scope The Breaker Replacement project involves replacing degraded transmission circuit breakers, including oil circuit breakers ("OCBs"), typically in conjunction with upgrading the associated protection and control relays.	Reason for the MYRP Project The new fault interrupting and communication/control capabilities of this modern technology better positions the transmission and distribution systems to effectively respond to electric grid events. These highly reliable gas and vacuum breakers are also better suited for protecting circuits with higher solar and other variable energy resource penetration.	Service	cted In- e Costs 13,434,999	Projected Annual Ne O&M \$		Projected stallation O&M
2 Capacity & Customer Planning	Distribution Plant in Service, Transmission Plant in Service	Nov-23 - Aug-26	customers. NERC and local standards set requirements for transmission system	As demand on the transmission system grows and changes over time, new transmission projects are needed to keep the grid reliable for customers and in compliance with NERC Standards. DEP is also required to connect new transmission delivery points for retail and wholesale customers.	\$ 6.	24,078,511	\$ 36,00	00 \$	ā
3 Substation H&R	Distribution Plant in Service, Transmission Plant in Service	May-23 - Sep-26		The Transmission Substation Hardening & Resiliency (H&R) project works to create a stronger and more resilient transmission grid capable of withstanding or quickly recovering from extreme external events, natural or man-made.	\$ 3	59,579,976	\$	- 5	24
4 System Intelligence	Distribution Plant in Service, Transmission Plant in Service	Oct-23 - Dec-25	monitoring, electromechanical to digital relays, remote substation monitoring, and remote control switches.	This System Intelligence project is critical to provide grid operators and engineers with enhance information to respond to changing conditions that threaten reliability Remote asset monitoring allows proactive decisions to be made when equipment health is threatened, and remote operated switches play a vital part in sectionalizing transmission lines to limit the customer impact of faults from external causes and equipment failures.	\$	72,766,544	\$	- \$	릥
5 T Line H&R	Distribution Plant in Service, Transmission Plant in Service	Oct-23 - Sep-26	The Transmission Line H&R work includes cathodic protection, targeted line strengthening for extreme weather, and animal mitigation.	The Transmission Hardening & Resiliency (H&R) project works to create a stronger and more resilient transmission grid capable of withstanding or quickly recovering from extreme external events, natural or man-made.	\$ 1	29,651,500	\$	- \$	850,000
6 Transformers	Distribution Plant in Service, Transmission Plant in Service	Nov-23 - Aug-26	transformers, typically in conjunction with upgrading the associated protection and	Catastrophic failures often result in significant oil spills, requiring expensive cleanup and other mitigation. Proactive replacement also reduces contingent material inventory needed, since replacements have a 12-24-month manufacturing lead time.	\$ 1	14,269,580	5	- \$	*
7 Vegetation Management	Transmission Plant in Service	Oct-23 - <mark>S</mark> ep-26		The Transmission vegetation management project works to create a hardened transmission grid capable of withstanding extreme weather events, and reduce the frequency of outages impacting customers.	\$ 1	13,884,377	\$	- \$	2

TOTALS

				ĵ		em)	
				Location/Task			
Line				Forecasted In-Service	Projected In-Service	Projected Annual Net	Projected Installation
No.	MYRP Project Name	Location/Task Name	FERC Function	<u>Date</u>	Costs	0&M	O&M
1	Breakers	Asheville Rock Hill 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,354	\$ -	\$ -
2	Breakers	Auburn 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 580,653	\$ -	\$
3	Breakers	Baldwin 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,354	\$ -	\$
4	Breakers	Benson 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 333,351	\$	\$
5	Breakers	Bladenboro 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470,789	\$ -	\$
6	Breakers	Buies Creek 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 457,002	5 -	\$
7	Breakers	Burgaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 336,522	\$ -	\$ -
8	Breakers	Cary 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 333,351	\$ -	\$ -
9	Breakers	Cary Regency Park 230 Replace Breaker	Distribution Plant in Service	Feb-24	\$ 4,859,066	5 -	\$
10	Breakers	Chestnut Hills 115kV - Replace DOIL Breakers	Distribution Plant in Service	Nov-23	\$ 937,129	\$ -	\$ -
11	Breakers	Clinton Ferrell Street 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 704,304	\$ -	\$
12	Breakers	Cumberland 500kV - Replace TOIL Breakers	Transmission Plant in Service	Jul-24	\$ 2,308,115	\$ -	\$ -
13	Breakers	Delco 230kV - Replace Breaker	Transmission Plant in Service	Jul-24	\$ 662,623	5	\$
14	Breakers	Elm City 115kV - Replace TOIL Breaker	Transmission Plant in Service	Mar-26	\$ 2,553,099	5	\$
15	Breakers	Franklinton 115kV - Replace TOIL Breakers	Distribution Plant in Service	Nov-23	\$ 2,657,275	5	\$ -
16	Breakers	Fuguay 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 853,084	5	\$
17	Breakers	Garner 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 209,699	\$	\$
18	Breakers	HNP - Replace Breakers	Transmission Plant in Service	Jul-26	\$ 4,292,319	\$ -	\$ -
19	Breakers	Jacksonville Northwoods 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 673,133	\$ -	\$ -
20	Breakers	Knightdale 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 597,430	5	\$
21	Breakers	Kornegay 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 463,961	\$	\$
22	Breakers	Lake Waccamaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$
23	Breakers	Laurinburg 230kV - Replace TOIL Breakers	Transmission Plant in Service	Oct-24	\$ 11,030,870	\$ -	\$
24	Breakers	Masonboro 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 598,221	\$ -	5
25	Breakers	Maxton Airport 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$
26	Breakers	Method 230kV - Replace 115kV Breaker	Transmission Plant in Service	May-25	\$ 1,560,031	\$ -	\$
27	Breakers	Method 230kV - Replace DOIL Breakers	Transmission Plant in Service	Nov-23	\$ 450,172	\$ -	\$ -
28	Breakers	Method 230kV- Replace #1 230kV Autobank MOAB	Transmission Plant in Service	Oct-23	\$ 534,849	5 -	\$
29	Breakers	Milburnie 230kV - Replace Breakers	Distribution Plant in Service	Nov-25	\$ 9,368,577	5 -	\$
30	Breakers	Moncure 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 597,430	\$ -	\$ -
31	Breakers	Moncure Allied Fibers 115KV - Replace DOIL Breakers	Distribution Plant in Service	Oct-23	\$ 338,742	\$ -	\$ -
32	Breakers	Morrisville 230kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$
33	Breakers	Mt. Olive West 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,354	\$ -	\$
34	Breakers	Neuse 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 685,155	\$ -	\$ -
35	Breakers	New Hill 230kV - Replace 230kV Breaker	Distribution Plant in Service	Jul-26	\$ 777,357	5	\$ -
36	Breakers	Oxford North 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 457,002	5	\$ -
37	Breakers	Raleigh Oakdale 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 589,523	\$	\$
38	Breakers	Raleigh Timberlake 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 589,523	\$	\$ -
39	Breakers	Ramseur 115kV - Replace TOIL Breakers	Distribution Plant in Service	Oct-23	\$ 2,825,077	\$	\$
40	Breakers	Rockingham 230kV - Replace Breakers	Transmission Plant in Service	Feb-24	\$ 9,197,655	\$ -	\$
41	Breakers	Roseboro 115kV - Replace DOIL Breakers	Distribution Plant in Service	Jan-25	\$ 8,017,213	\$ -	\$
42	Breakers	Roseboro 115kV - Replace DOIL Breakers	Transmission Plant in Service	Jan-25	\$ 1,046,921	\$ -	\$
43	Breakers	Rowland 230kV 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 338,399	\$ -	\$
44	Breakers	Southport 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470,789	\$ -	\$ -
45	Breakers	Spring Lake 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 463,961	\$ -	\$
46	Breakers	Swannanoa 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 210,690	\$	\$
47	Breakers	VANDER 115KV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470,789	\$ -	\$
48	Breakers	Wake 500kV - Replace 500kV Breaker	Distribution Plant in Service	Jul-26	\$ 679,731	\$ -	\$
49	Breakers	Walters H.E. Plant - Replace Breaker	Transmission Plant in Service	Nov-23	\$ 1,836,878	\$ -	\$
50	Breakers	Wilson 230kV - Replace TOIL Breakers	Transmission Plant in Service	May-24	\$ 7,371,471	\$ -	\$ -
51	Breakers	Wrightsville Beach 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 463,961	\$	\$
52	Breakers	Sumter 230kV - Replace Circuit Breakers	Transmission Plant in Service	Dec-23	\$ 15,383,998		\$
53	Capacity & Customer Planning	Arden 115kV - Construct New Tap Line	Transmission Plant in Service	Apr-26	\$ 12,451,456	\$ -	\$
54	Capacity & Customer Planning	Camden Camden Dupont 115kV - Line Rebuild	Transmission Plant in Service	Jan-25	\$ 3,772,573		\$
55	Capacity & Customer Planning	Cape Fear West End 230kV line - Conductor Uprate	Distribution Plant in Service	Jun-25	\$ 1,039,929		\$ -
56	Capacity & Customer Planning	Cape Fear West End 230kV line - Conductor Uprate	Transmission Plant in Service	Jun-26	\$ 78,435,509		\$ -
57	Capacity & Customer Planning	Carthage 230/115kV - Construct New Substation	Transmission Plant in Service	Nov-25	\$ 19,934,916	\$ 30,000	\$ -

					Total Project Amount (Syster		m)	
				Location/Task				
Line				Forecasted In-Service	Projected In-Service	Projected Annual Net	Projected Installation	
No.	MYRP Project Name	Location/Task Name	FERC Function	Date	Costs	0&M	O&M	
58	Capacity & Customer Planning	Carthage 230/115kV - Construct New Substation	Transmission Plant in Service	May-26	\$ 14,109,164	The sales and the sales are th	5 -	
59	Capacity & Customer Planning	Castle Hayne 230 kV-Folkstone - Conductor Uprate	Distribution Plant in Service	Nov-23	\$ 1,225,685		5 -	
60	Capacity & Customer Planning	Castle Hayne 230 kV-Folkstone - Conductor Uprate	Transmission Plant in Service	Dec-25	\$ 89,424,719		5 -	
61	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Jan-24	\$ 11,952,705		5 -	
62	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Jun-24	\$ 11,116,336	98.0	5	
63	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Nov-24	\$ 9,400,179		\$ -	
64	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Dec-24	\$ 30,067,190	27.00	\$ -	
65	Capacity & Customer Planning	Craggy-Vanderbilt 115kV Line - Conductor Uprate	Transmission Plant in Service	Aug-24	\$ 610,844		\$ -	
66		Erwin-Fayetteville 115kV - Line Rebuild		4000 -000	\$ 218,032		\$ -	
67	Capacity & Customer Planning Capacity & Customer Planning	Erwin-Fayetteville 115kV - Line Rebuild	Distribution Plant in Service Transmission Plant in Service	Jun-25 Jun-25	\$ 23,210,198		5 -	
68	나는 사람에 제한 사람들은 전환 사람들이 되었다면 하는 것이 되었다면 살아 때문에 다른 것이다.	- 100 CB	Distribution Plant in Service	Dec-24	Pr (12 (12 (12 (12 (12 (12 (12 (1		5	
	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild			200		\$ -	
69	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild	Transmission Plant in Service	Dec-25			\$ -	
70	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild	Transmission Plant in Service	Jun-26			100 No. 100 No	
71	Capacity & Customer Planning	Fayetteville Fayetteville Dupont - Conductor Uprate	Transmission Plant in Service	Sep-24	\$ 15,414,391		\$	
72	Capacity & Customer Planning	Fayetteville - Fayetteville DuPont - Line Rebuild	Distribution Plant in Service	Apr-26	\$ 653,113		\$	
73	Capacity & Customer Planning	Fayetteville - Fayetteville DuPont - Line Rebuild	Transmission Plant in Service	Apr-26	\$ 13,067,900		\$ -	
74	Capacity & Customer Planning	Fayetteville 230kV Substation - Add Capcaitor	Transmission Plant in Service	Jul-24	\$ 5,604,416		5 -	
75	Capacity & Customer Planning	Havelock 230/115kV - Replace Banks 1&2	Transmission Plant in Service	Dec-23	\$ 8,632,610		\$ -	
76	Capacity & Customer Planning	Havelock 230kV Substation - Station Uprate	Transmission Plant in Service	Jul-26	\$ 7,213,051		\$ -	
77	Capacity & Customer Planning	Jacksonville 230kV - Add Capacitor	Transmission Plant in Service	Aug-26	\$ 7,707,351		\$	
78	Capacity & Customer Planning	Jacksonville 230kV - Add Second 115kV Tie Breaker	Transmission Plant in Service	Dec-25	\$ 669,621		\$	
79	Capacity & Customer Planning	Milburnie 230kV Substation - Add Redundant Bus Protection	Distribution Plant in Service	Apr-26	\$ 5,034,017		\$	
80	Capacity & Customer Planning	Montauk Renewables - Construct New Customer Station	Transmission Plant in Service	Jun-24	\$ 14,250,628	E15	\$	
81	Capacity & Customer Planning	New Bern 230kV - Add Redundant Bus Protection	Transmission Plant in Service	Jul-24	\$ 5,131,490		5	
82	Capacity & Customer Planning	Richmond 500kV Substation - Station Uprate	Distribution Plant in Service	May-24	\$ 985,725	\$ -	\$	
83	Capacity & Customer Planning	Robinson Plant Rockingham 230kV - Line Rebuild	Distribution Plant in Service	Jun-25	\$ 356,850		\$	
84	Capacity & Customer Planning	Robinson Plant Rockingham 230kV - Line Rebuild	Transmission Plant in Service	Jun-26	\$ 46,238,909	\$ -	\$	
85	Capacity & Customer Planning	Roxboro 115kV- Add Capacitor	Transmission Plant in Service	Dec-23	\$ 4,744,953	S -	\$	
86	Capacity & Customer Planning	Smithfield 115kV Sw Sta - Add Capacitor Station	Distribution Plant in Service	Oct-24	\$ 3,543,002	\$ -	\$	
87	Capacity & Customer Planning	Sutton Plant Wallace 230kV line - Condutor Uprate	Transmission Plant in Service	Apr-25	\$ 708,083	\$ -	\$	
88	Capacity & Customer Planning	Weatherspoon - Marion 115kV - Line Rebuild	Transmission Plant in Service	Dec-24	\$ 19,583,119	\$ -	\$	
89	Capacity & Customer Planning	Polywood - Construct New Industrial	Transmission Plant in Service	Mar-24	\$ 11,361,371	S -	\$	
90	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Oct-23	\$ 3,173,200	5	\$	
91	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Mar-24	\$ 17,918,962	\$	\$	
92	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	May-24	\$ 5,096,609	\$	\$	
93	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Dec-24	\$ 5,068,691	5	\$	
94	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Sep-25	\$ 5,162,047	\$	\$	
95	Capacity & Customer Planning	Vinfast - Phase 1	Transmission Plant in Service	Nov-23	\$ 14,357,531	\$	\$	
96	Substation H&R	Amberly 230kV - Install Animal Fence	Distribution Plant in Service	Mar-25	\$ 796,827	\$	\$	
97	Substation H&R	Apex 230kV - Replace CCVT	Distribution Plant in Service	Nov-24	\$ 144,879	\$ -	\$	
98	Substation H&R	Asheboro 230kV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$ 1,618,778	\$ -	5	
99	Substation H&R	Asheboro South 115kV - Rebuild Substation	Distribution Plant in Service	May-23	\$ 6,258,147	\$ -	\$	
100	Substation H&R	Ashville S.E. Plant - Replace CCVT	Transmission Plant in Service	Mar-26	\$ 223,200	s -	5	
101	Substation H&R	Atlantic Beach 115kV - Rebuild Substation	Distribution Plant in Service	Oct-23	\$ 7,812,922	s -	5	
102	Substation H&R	Atlantic Beach 115kV - Rebuild Substation	Transmission Plant in Service	Oct-23	\$ 772,707	s -	\$	
103	Substation H&R	Bethune 115kV - Rebuild Substation	Distribution Plant in Service	Aug-25	\$ 4,778,644	s -	\$ -	
104	Substation H&R	Bethune 115kV - Rebuild Substation	Transmission Plant in Service	Aug-25	\$ 635,422		\$	
105	Substation H&R	Blewett H.E. Plant - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 1,639,706		S -	
106	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-24	\$ 1,183,607		\$	
107	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-26	\$ 3,831,393		\$ -	
108	Substation H&R	Brunswick Nuclear Plant Unit 2 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-25	\$ 2,204,501		5 -	
109	Substation H&R	Brunswick Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-26	\$ 374,122		s -	
110	Substation H&R	Camp Lejeune #2 230kV - Replace Capacitor Equipment	Distribution Plant in Service	Jan-24	\$ 216,101		S -	
111	Substation H&R	Carolina Beach 115/23kV - Rebuild Substation	Distribution Plant in Service	Nov-25	\$ 7,668,995		5 -	
112	Substation H&R	Cary 230kV - Install Animal Fence	Distribution Plant in Service	Oct-23	\$ 605,186		S -	
113	Substation H&R	Chadbourn 115kV - Rebuild Substation	Distribution Plant in Service	Jun-24	\$ 6,325,595		\$	
114	Substation H&R	Chadbourn 115kV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$ 557,443		5 -	
200000		2 2 3 4 4 4 5 5 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7		20 TH 450	0.07	3 3557	255	

Total Project Amount (System) Location/Task Line Forecasted In-Service Projected In-Service Projected Annual Net Projected Installation Location/Task Name No. MYRP Project Name **FERC Function** Date Costs 0&M 115 Substation H&R Cumberland 500kV - Security Enhancement Transmission Plant in Service Oct-24 \$ 8,476,913 S \$ 116 Substation H&R Darlington County Plant - Rebuild Substation Transmission Plant in Service Jul-26 \$ 1,554,556 \$ =5 117 Substation H&R Delco 230kV - Replace CCVT Transmission Plant in Service Mar-24 \$ 190,021 \$ 5 Substation H&R 118 Durham 500kV - Rebuild Substation Transmission Plant in Service Feb-26 \$ 1,558,002 \$ 5 119 Substation H&R Durham 500kV - Security Enhancement Transmission Plant in Service Aug-24 7,821,819 \$ S 5 120 Substation H&R Fair Bluff 115kV - Rebuild Substation Distribution Plant in Service 7,080,728 \$ Aug-26 \$ 5 Substation H&R Fair Bluff 115kV - Rebuild Substation 121 Transmission Plant in Service Aug-26 \$ 1,257,661 S 5 122 Substation H&R Fairmont 115kV - Rebuild Substation Distribution Plant in Service Nov-23 5,281,928 \$ 5 123 Substation H&R Fairmont 115kV - Rebuild Substation Transmission Plant in Service Nov-23 5 492,069 \$ 5 124 Substation H&R Favetteville Fast 230kV - Replace CCVT 190 776 \$ Transmission Plant in Service Apr-24 5 5 125 Substation H&R Florence 230kV - Replace CCVT May-26 224.037 S Transmission Plant in Service 5 5 126 Substation H&R Florence Dupont 115kV - Replace CCVT Transmission Plant in Service Apr-26 \$ 149,023 \$ 5 127 Substation H&R Florence West 230kV - Rebuild Substation Distribution Plant in Service Nov-23 \$ 5.856.832 \$ 128 Substation H&R Florence West 230kV - Rebuild Substation Transmission Plant in Service Nov-23 5 311,366 \$ 5 Garner 115kV - Install Animal Fence 129 Substation H&R Distribution Plant in Service Nov-23 5 673,756 \$ 5 130 Greenville 230kV - Flooded Substation Substation H&R Oct-23 6,526,265 \$ Transmission Plant in Service \$ 5 131 Substation H&R Hartsville 115kV - Rebuild Substation Distribution Plant in Service Jun-24 8,150,496 \$ 5 S 132 Substation H&R Hartsville 115kV - Rebuild Substation Transmission Plant in Service Jun-24 \$ 223,674 \$ 5 133 Substation H&R Henderson North - Substation Rebuild Distribution Plant in Service Jul-25 5 7,214,487 \$ 5 134 Substation H&R Henderson North - Substation Rebuild Transmission Plant in Service Jul-25 \$ 864,888 \$ 5 Holly Springs 230kV - Install Animal Fence 135 Substation H&R Distribution Plant in Service Mar-24 5 887,311 \$ S 136 Substation H&R Kingstree 230kV - Replace CCVT Transmission Plant in Service Apr-24 5 190,735 5 S 137 Substation H&R Lee 230kV - Replace CCVT Transmission Plant in Service Apr-24 5 190.246 S 5 138 Substation H&R Liberty 115kV - Rebuild Substation Distribution Plant in Service Sep-26 5 8,038,556 S 5 139 Substation H&R Liberty 115kV - Rebuild Substation Transmission Plant in Service Sep-26 5 1,623,495 5 140 Substation H&R Marion 230kV - Replace CCVT Transmission Plant in Service Apr-24 5 191,556 S 5 141 Substation H&R Masonboro 230kV - Install Animal Fence Jul-26 Distribution Plant in Service 5 890 384 S 5 142 Substation H&R Mayo 500kV - Security Enhancement 5,023,633 Transmission Plant in Service Aug-24 \$ 5 S 143 Substation H&R Milburnie 230/115kV - Substation Rebuild 109.380 Distribution Plant in Service Jun-23 5 5 5 144 Substation H&R Milburnie 230/115kV - Substation Rebuild Transmission Plant in Service Jun-23 5 8,402,973 \$ 5 145 Substation H&R Mobile Storage Facility Distribution Plant in Service Aug-24 20,313,975 \$ 5 146 Substation H&R Mobile Storage Facility Transmission Plant in Service Aug-24 5 750,002 S 5 147 Substation H&R Morehead Wildwood 230kV - Replace circuit switcher Transmission Plant in Service Feb-24 5 656.453 S 5 148 New Bern 230kV - Replace CCVT Substation H&R Transmission Plant in Service 221 421 5 Apr-25 5 5 149 Substation H&R Olanta 230kV - Rebuild Substation Distribution Plant in Service Jul-25 5 6,798,204 \$ 5 150 Substation H&R Olanta 230kV - Rebuild Substation Transmission Plant in Service Jul-25 5 205,081 \$ 151 Substation H&R Person 500kV - Security Enhancement Transmission Plant in Service Aug-24 \$ 7,832,105 \$ \$ 152 Substation H&R Raeford 115kV South - Rebuild Substation Distribution Plant in Service Mar-25 \$ 9,039,529 \$ 5 153 Substation H&R Raeford 115kV South - Rebuild Substation 4 836 476 S Transmission Plant in Service Mar-25 5 5 154 Substation H&R Raeford 230 kV Substation - Add Redundant Bus Protection Transmission Plant in Service Nov-23 2.067.385 \$ S 5 155 Substation H&R Raleigh 115kV - Rebuild Substation Distribution Plant in Service Jul-25 S 55,613,527 \$ 5 156 Substation H&R Raleigh 115kV - Rebuild Substation Transmission Plant in Service May-26 2,627,351 \$ 157 Substation H&R Raleigh Foxcroft 230kV - Install Animal Fence Distribution Plant in Service May-26 \$ 711,970 \$ 5 158 927.500 S Substation H&R Raleigh South 115kV - Install Animal Fence Distribution Plant in Service Oct-23 \$ 5 159 Substation H&R Robinson Plant - Upgrade Switch 2,251,993 Transmission Plant in Service Jul-24 5 5 160 Substation H&R Rockingham 230kV - Replace CCVT Transmission Plant in Service Jul-24 123,095 5 S 5 161 Substation H&R Rockingham West 115kV - Rebuild Substation Distribution Plant in Service Oct-25 \$ 6,919,969 5 162 Substation H&R Rocky Mount 230kV - Replace CCVT 163,987 Transmission Plant in Service Sep-24 \$ 5 163 Substation H&R Roxboro Plant - Rebuild Substation Transmission Plant in Service Jul-24 5 474,898 5 5 164 Substation H&R Sanford Garden St 230kV - Install Animal Fence Distribution Plant in Service May-24 \$ 681,218 \$ 5 165 Substation H&R Shearon Harris 230kV - Security Enhancement Transmission Plant in Service Jan-24 10,303,595 \$ 5 5 166 Substation H&R Shearon Harris Plant - Upgrade Switch Transmission Plant in Service Jul-24 2,251,993 \$ 5 5 167 Substation H&R Shearon Harris Plant - Upgrade Switch Transmission Plant in Service Jul-25 \$ 1,704,960 \$ \$ 168 Substation H&R Siler City 115kV Rebuild Substation 990.883 \$ Distribution Plant in Service Jan-24 5 5 169 Substation H&R Siler City 230kV - Replace CCVT Transmission Plant in Service Nov-24 \$ 265.647 \$ - 5 170 190,103 \$ Substation H&R South River EMC Halls Pond 115kV - Replace CCVT Transmission Plant in Service 5 Apr-24 5

Distribution Plant in Service

Oct-23

5

1 876 714 5

5

Southern Pines Center Park 115kV - Replace Capacitor Bank

171 Substation H&R

					Total Project Amount (System		n)	
				Location/Task				
Line					Projected In-Service	Projected Annual Net	Projected Installation	
No.	MYRP Project Name	Location/Task Name	FERC Function	Date	Costs	0&M	O&M	
172	Substation H&R	Southport ADM 230kV - Replace CCVT	Distribution Plant in Service	Jan-25	\$ 147,160	Service Servic	s -	
173	Substation H&R	Spring Hope 115kV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$ 6,567,142		\$	
174	Substation H&R	Spring Hope 115kV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$ 1,256,883	\$ -	5	
175	Substation H&R	Spring Hope 115kV - Replace CCVT	Transmission Plant in Service	Mar-25	\$ 145,572	\$ -	5	
176	Substation H&R	Spruce Pine 115kV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$ 9,625,130	š -	5	
177	Substation H&R	Spruce Pine 115kV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$ 1,237,786	s -	5	
178	Substation H&R	Station Camden Junction 115kV - Replace CCVT	Transmission Plant in Service	Feb-25	\$ 145,886	\$ -	\$ -	
179	Substation H&R	Sutton Plant 230kV - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 5,148,508	\$ -	s -	
180	Substation H&R	Tabor City 115kV - Rebuild Substation	Distribution Plant in Service	May-24	\$ 6,768,904	5 -	\$ -	
181	Substation H&R	Tabor City 115kV - Rebuild Substation	Transmission Plant in Service	May-24	\$ 1,263,336	\$ -	5 -	
182	Substation H&R	Vander 115kV - Replace CCVT	Transmission Plant in Service		\$ 147,946	5.78	\$ -	
183	Substation H&R	Wake 500kV - Replace CCVT	Transmission Plant in Service	Mar-25 Jul-25	\$ 125,751	\$ -	\$ -	
184	Substation H&R	Wake 500kV - Replace CCV I Wake 500kV - Security Enhancement					\$ -	
			Transmission Plant in Service	Aug-24		\$ - \$ -	\$ -	
185	Substation H&R	Wake Forest 115kV - Rebuild Substation	Transmission Plant in Service	Nov-23		170		
186	Substation H&R	Wallace 230kV - Replace CCVT	Transmission Plant in Service	Jan-26		5	\$ -	
187	Substation H&R	Walters Plant - Security Enhancement	Transmission Plant in Service	May-25	\$ 5,760,080	\$ -	\$	
188	Substation H&R	Weatherspoon 230kV - Rebuild Substation	Distribution Plant in Service	Sep-25	\$ 5,303,318	\$ -	\$ -	
189	Substation H&R	Weatherspoon 230kV - Rebuild Substation	Transmission Plant in Service	Sep-25	\$ 1,025,150	\$ -	\$	
190	Substation H&R	Weatherspoon Plant - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 5,007,847	\$	\$	
191	Substation H&R	Whiteville 230kV - Replace CCVT	Transmission Plant in Service	Feb-26	\$ 149,122		\$	
192	Substation H&R	Wilmington Corning 230kV - Install Animal Fence	Distribution Plant in Service	Nov-24	\$ 920,006	5	\$	
193	Substation H&R	Wilson 230kV - Replace CCVT	Transmission Plant in Service	May-26	\$ 150,243	\$	\$	
194	Substation H&R	Zebulon 230kV - Replace CCVT	Transmission Plant in Service	Jun-26	\$ 272,961		\$	
195	Substation H&R	Vanderbilt 115kV Substation - Rebuild Substation	Distribution Plant in Service	Jun-25	\$ 4,905,465	\$	5	
196	Substation H&R	Vanderbilt 115kV Substation - Rebuild Substation	Transmission Plant in Service	Jun-25	\$ 16,148,800	5	5	
197	System Intelligence	Asheville SEP 11 - Condition Based Monitoring	Transmission Plant in Service	Apr-24	\$ 868,922	\$ -	5	
198	System Intelligence	Barnard Creek 23 - Condition Based Monitoring	Transmission Plant in Service	Apr-24	\$ 894,611	5	\$	
199	System Intelligence	Barnard Creek 230 - Segment BNP Line	Transmission Plant in Service	Mar-25	\$ 12,326,013	5	\$	
200	System Intelligence	Biscoe 230kV - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 870,017	\$	\$	
201	System Intelligence	Blewett Plant 115kV - Relay Upgrade	Transmission Plant in Service	Jul-25	\$ 688,514	\$	\$	
202	System Intelligence	BNP U1 - Upgrade Protective Relays	Transmission Plant in Service	Mar-24	\$ 2,042,841	\$ -	\$	
203	System Intelligence	Brunswick U1 - Replace Protective Relays	Transmission Plant in Service	Apr-24	\$ 2,723,687	\$	\$	
204	System Intelligence	Cane River-Craggy 115kV - Upgrade Switch	Transmission Plant in Service	Oct-25	\$ 1,225,767	5	\$	
205	System Intelligence	Canton-Pisgah 115kV - Remote Operated Switch	Transmission Plant in Service	Dec-23	\$ 1,688,634	\$ -	\$	
206	System Intelligence	Cape Fear SEP 23 - Condition Based Monitoring	Transmission Plant in Service	Jan-24	\$ 863,203	\$	\$	
207	System Intelligence	Concord 230kV - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 864,522	5	\$	
208	System Intelligence	Craggy-Vanderbilt 115kV - Remote Operated Switch	Transmission Plant in Service	Apr-25	\$ 1,226,387	\$	\$	
209	System Intelligence	Delco 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 783,098	5	5	
210	System Intelligence	Delco-Whiteville 115kV line - Remote Operated Switch	Transmission Plant in Service	Apr-25	\$ 1,229,312	5	5	
211	System Intelligence	Durham 500kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,582	5	\$	
212	System Intelligence	Falls 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,719	\$	\$	
213	System Intelligence	Falls 230kV - Relay Upgrade	Transmission Plant in Service	Jun-25	\$ 3,228,184	\$ -	5	
214	System Intelligence	Fayetteville 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,582	\$ -	s -	
215	System Intelligence	Fayetteville East 230kV - Upgrade Protective Relays	Transmission Plant in Service	Dec-25	\$ 1,254,295	S -	5	
216	System Intelligence	Folkstone-Jacksonville 230kV - Remote Operated Switch	Transmission Plant in Service	Dec-25	\$ 1,228,449	\$ -	5	
217	System Intelligence	Franklinton-Spring Hope Sw Sta 115kV - Remote Operated Switch	Distribution Plant in Service	Jun-25	\$ 155,527	\$ -	5	
218	System Intelligence	Franklinton-Spring Hope Sw Sta 115kV - Remote Operated Switch	Transmission Plant in Service	Jun-25	\$ 1,358,212	\$ -	\$ -	
219	System Intelligence	Ft Bragg Woodr - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 830,249	\$ -	5 -	
220	System Intelligence	Grants Creek 230kV - Condition Based Monitoring	Transmission Plant in Service	Oct-24	\$ 874,610	5 -	s -	
221	System Intelligence	Harlowe 230kV - Condition Based Monitoring	Transmission Plant in Service	Oct-24	\$ 856,603	\$ -	5 -	
222	System Intelligence	Henderson 230kV - Replace Protective Relays	Distribution Plant in Service	Nov-23	\$ 1,758,558	\$ -	\$ -	
223	System Intelligence	Henderson 230kV - Replace Protective Relays	Transmission Plant in Service	Nov-23	\$ 1,905,104	\$ -	\$ -	
224			Transmission Plant in Service		\$ 2,717,846	\$ -	\$ -	
	System Intelligence	Latta 230kV - Relay Upgrade		Aug-25	A CONTRACTOR OF THE PROPERTY O	Vac.	\$ -	
225	System Intelligence	Laurinburg 230kV - Condition Based Monitoring	Distribution Plant in Service	Dec-25	\$ 782,582 \$ 3,954,463	\$ -	\$	
226	System Intelligence	Marion-Whiteville 115 - Remote Operated Switch	Transmission Plant in Service	Oct-23	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ -		
227	System Intelligence	Mayo Plant Start-Up 230kV - Add Remote Operation	Transmission Plant in Service	Jul-24	\$ 158,332 \$ 782,719	•	\$	
228	System Intelligence	Raeford 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,719	\$ -	\$ -	

						Total Project Amount (Syst	em)
				Location/Task	•		•
Line					Projected In-Service	Projected Annual Net	Projected Installation
No.	MYRP Project Name	Location/Task Name	FERC Function	Date	Costs	0&M	O&M
229	System Intelligence	Richmond 500kV - Relay Upgrade	Transmission Plant in Service	Aug-24	\$ 2,817,269	Car and Carlot and Carlot	5 -
230	System Intelligence	Robinson Plant-Darlington - Remote Operated Switch	Distribution Plant in Service	Oct-23	\$ 143,282	12	5 -
231	System Intelligence	Robinson Plant-Darlington - Remote Operated Switch	Transmission Plant in Service	Oct-23	\$ 657,956		5 -
232	System Intelligence	Robinson Plant-Florence 115kV - Remote Operated Switch	Transmission Plant in Service	Dec-23	\$ 1,932,835	s -	5
233	System Intelligence	Robinson SEP 230kV - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 866,640	\$ -	5
234	System Intelligence	Rockingham 230kV - Relay Upgrade	Transmission Plant in Service	Mar-25	\$ 3,713,085		\$ -
235	System Intelligence	Selma 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-24	\$ 846,747	\$ -	\$ -
236	CONTRACTOR OF THE PARTY OF THE					\$ -	\$ -
	System Intelligence	Sutton - Wallace 230kV - Remote Operated Switch	Transmission Plant in Service	May-24		Control of the Contro	5 -
237	System Intelligence	Sutton-Castle Hayne 230kV Line - Remote Operated Switch Wallace 230kV - Condition Based Monitoring	Transmission Plant in Service Transmission Plant in Service	Feb-24		\$ -	5 -
	System Intelligence			Dec-24			100
239	System Intelligence	Walters HEP - Condition Based Monitoring	Transmission Plant in Service	Apr-24	\$ 848,182		\$ -
240	System Intelligence	Walters-Canton BL 115kV - Remote Operated Switch	Transmission Plant in Service	Mar-24	\$ 1,813,979	\$ -	
241	System Intelligence	Weatherspoon 2 - Condition Based Monitoring	Distribution Plant in Service	Apr-24	\$ 829,687	\$	\$ -
242	System Intelligence	West End 230kV - Relay Upgrade	Distribution Plant in Service	Aug-24	\$ 2,817,269	\$ -	\$
243	T Line H&R	Aurora-Greenville 230kV - Upgrade Structures	Transmission Plant in Service	Nov-25	\$ 15,240,572		\$
244	T Line H&R	Blewett Falls-Rockingham 115kV - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 208,580	\$	\$
245	T Line H&R	Cape Fear-Method - Upgrade Structures	Transmission Plant in Service	Sep-25	\$ 23,769,037	\$	\$
246	T Line H&R	Concord-Roxboro 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 554,476		\$
247	T Line H&R	Erwin-Fayetteville 115kV Line - Tower Cathodic Protection	Transmission Plant in Service	Sep-26	\$ 1,948,042	\$	\$
248	T Line H&R	Falls-Franklinton 115kV East - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 1,163,001	5	5
249	T Line H&R	Folkstone-Jacksonville City 115kV - Rebuild Line	Transmission Plant in Service	Oct-23	\$ 14,026,238	\$	\$
250	T Line H&R	Franklinton-Henderson 115kV West - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 669,290	\$	\$
251	T Line H&R	Goldsboro-Wommack 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 49,471	\$ -	\$
252	T Line H&R	Havelock-New Bern 115kV Line - Component Upgrade	Transmission Plant in Service	Oct-24	\$ 707,761	\$	5
253	T Line H&R	Henderson-Roxboro 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 71,887	5 -	5
254	T Line H&R	Henderson-Vepco Kerr Dam Plant 11 - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 77,436	S -	5 -
255	T Line H&R	Lee Plant-Black Creek 115kV East - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 317,757	5 -	\$ -
256	T Line H&R	Mayo-Person 500kV - Replace Lattice Tower	Transmission Plant in Service	Aug-25	\$ 41,199,402	\$ -	s -
257	T Line H&R	Robinson Plant-Camden Junction 11 - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 2,422,508	\$ -	S -
258	T Line H&R	Robinson Plant-Rockingham 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 70,198	S -	s -
259	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jan-24	\$ 708,333	Sec. 1	\$ 35,417
260	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Feb-24	\$ 708,333		\$ 35,417
	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Mar-24	\$ 708,333	237	\$ 35,417
262	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Apr-24	5 708.333	ARCH CONTRACTOR CONTRA	\$ 35,417
263	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	May-24	\$ 708,333		\$ 35,417
264	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jun-24	\$ 708,333	\$ -	
265	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jul-24	\$ 708,333		\$ 35,417
266	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Aug-24	\$ 708,333	\$	
267	T Line H&R	Targeted Wood Pole Opgrades	Transmission Plant in Service	Sep-24	\$ 708,333	A CANADA	\$ 35,417
	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Oct-24	\$ 708,333	177	\$ 35,417
269	T Line H&R						
		Targeted Wood Pole Upgrades	Transmission Plant in Service	Nov-24	\$ 708,333 \$ 708,333	37	
	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Dec-24	100		81
271	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jan-25	\$ 708,333	19	\$ 35,417
	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Feb-25	\$ 708,333		\$ 35,417
273	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Mar-25	\$ 708,333		\$ 35,417
274	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Apr-25	5 708,333		\$ 35,417
275	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	May-25	\$ 708,333		\$ 35,417
276	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jun-25	\$ 708,333		\$ 35,417
	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jul-25	\$ 708,333		\$ 35,417
	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Aug-25	\$ 708,333	570	\$ 35,417
	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Sep-25	5 708,333		\$ 35,417
280	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Oct-25	\$ 708,333	786	\$ 35,417
281	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Nov-25	\$ 708,333	A STATE OF THE STA	\$ 35,417
282	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Dec-25	\$ 708,333	\$ -	\$ 35,417
283	T Line H&R	Tillery Plant-Alcoa Badin 115kV - Tower Cathodic Protection	Transmission Plant in Service	Sep-26	\$ 1,169,137	\$	\$ -
284	T Line H&R	Tillery Plant-Biscoe 230kV Sub 11 - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 1,359,441	5	5
285	T Line H&R	Wake-VP Heritage 500kV Line - Install Animal Mitigation	Transmission Plant in Service	Oct-23	\$ 3,456,587	\$ -	\$ -

						Total Project Amount (Syst	em)
				Location/Task			
Line					Projected In-Service	Projected Annual Net	Projected Installation
No.	MYRP Project Name	Location/Task Name	FERC Function	Date	Costs	0&M	O&M
286	T Line H&R	Method Milburnie 115kV South - Tower Cathodic Protection	Transmission Plant in Service	Oct-23	\$ 1,017,953	Company of the Control of the Contro	5 -
287	T Line H&R	Raeford 230kV - Replace Overhead Ground Wire	Distribution Plant in Service	Dec-25	\$ 352,200		\$ -
288	T Line H&R	Raeford 230kV - Replace Overhead Ground Wire	Transmission Plant in Service	Dec-25	\$ 2,800,525	\$ -	5
289	Transformers	Aberdeen 115kV - Replace Transformer	Distribution Plant in Service	Dec-25	\$ 6,928,643	\$ -	5
290	Transformers	Asheboro South 115kv - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$ -	\$ -
291	Transformers	Bahama 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	s -	\$ -
292	Transformers	Baldwin 115kv - Replace 3-Phase Regulator	Distribution Plant in Service	Dec-23	\$ 824,431	\$ -	\$ -
293	Transformers	Baldwin 115kV - Replace Transformer	Transmission Plant in Service	May-26	\$ 3,528,429	\$ -	s -
294	Transformers	Beaverdam 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -
295	Transformers	Bethune 115kV - Replace 3-Phase Regulator	Transmission Plant in Service	May-25	\$ 718,107	\$ -	5 -
296	Transformers		Distribution Plant in Service	720000000		5.75	\$ -
297	Transformers	Biscoe 115kV - Replace 3-Phase Regulator Black Mountain 115kV - Replace Transformer	Distribution Plant in Service	Jun-25 Feb-25	\$ 792,911 \$ 4,339,045	\$ -	\$ -
298		Buies Creek 230kV - Replace 3-Phase Regulator	Distribution Plant in Service		\$ 925,322		\$ -
02500000	Transformers			Jun-25	- mark Charles - San Charles -	\$ -	\$ -
299	Transformers	Bynum 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	Transfer to the second		
300	Transformers	Camp Lejeune #1 230kV - Replace Transformer	Distribution Plant in Service	Mar-24		5	\$ -
301	Transformers	Caraleigh 230kV - Replace Transformer	Distribution Plant in Service	Aug-26	\$ 3,814,777	\$ -	\$
302	Transformers	Cary Regency Park 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -
303	Transformers	Castle Hayne 230kV - Replace Transformer	Transmission Plant in Service	Nov-24	\$ 3,976,207	\$ -	\$
304	Transformers	Cherry Point #1 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	s -	\$
305	Transformers	Chestnut Hills 115kV - Replace Transformer	Distribution Plant in Service	Jul-25		5	\$
306	Transformers	Delco 230kV - Replace Transformer	Transmission Plant in Service	Nov-25	\$ 4,040,118	5	\$
307	Transformers	Eagle Island 115kV - Replace Transformer	Distribution Plant in Service	Dec-23	\$ 3,454,881	\$	\$
308	Transformers	Elk Mountain 115kv - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773,551		\$
309	Transformers	Elm City 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	200	\$
310	Transformers	Emma 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	5	5
311	Transformers	Erwin 115kV-South River EMC - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 3,570,295	S -	5
312	Transformers	Erwin 230kv - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773,551	\$ -	5
313	Transformers	Erwin 230kV - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 3,691,993	\$ -	5
314	Transformers	Fairview 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	5	\$
315	Transformers	Four Oaks 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	5
316	Transformers	Franklinton 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$	\$
317	Transformers	Havelock 230kV - Replace Transformer	Transmission Plant in Service	Jul-24	\$ 3,106,994	S -	\$
318	Transformers	Henderson 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	5	\$
319	Transformers	Horner Blvd 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$	\$
320	Transformers	Jacksonville Northwoods 115kV - Replace Transformer	Distribution Plant in Service	Dec-24	\$ 3,902,964	5	\$
321	Transformers	Laurinburg City 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$	\$
322	Transformers	Louisburg 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$	\$
323	Transformers	Moncure 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$	\$
324	Transformers	Mt Olive West 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$	\$
325	Transformers	Nashville 115kV - Replace Transformer	Distribution Plant in Service	Mar-26	\$ 6,012,455	S -	\$
326	Transformers	Neuse 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$	5
327	Transformers	New Hill 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$	5
328	Transformers	Raeford 230kV - Replace Transformer	Transmission Plant in Service	Nov-23	\$ 3,563,374	\$ -	5
329	Transformers	Ramseur 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	S -	5
330	Transformers	Rockingham Aberdeen Road 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773,551	5 -	5
331	Transformers	Roxboro 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	5	5
332	Transformers	Roxboro 115kV - Replace 3-Phase Regulator	Transmission Plant in Service	Jun-24	\$ 945,784	5 -	5
333	Transformers	Seagrove 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	s -	s -
334	Transformers	Seymour Johnson 115kV - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 4,926,155	\$ -	\$ -
335	Transformers	St. Pauls 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -
336	Transformers	Swannanoa 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322		\$ -
337	Transformers	Troy 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 946,909	\$ -	\$ -
338	Transformers	Vander 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	s -	s -
339	Transformers	Warrenton 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	s -	5 -
340	Transformers	Weatherspoon Plant 230kV - Replace Transformer	Transmission Plant in Service	Apr-26	\$ 3,569,341	š -	\$ -
341	Transformers	Wilmington Ogden 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$ -	Š -
	Transformers	Yanceyville 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	STATE OF THE PARTY	\$ -	Š
- 12		remediate and inches a supplication	- Juneacon Fair III oci inc	2411 4.3	- 523,522	1801	18. C

1,517,665,486 \$

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DUKE ENERGY PROGRESS, LLC MALEY DIRECT SUPPLEMENTAL EXHIBIT 2 - MYRP TRANSMISSION - PROJECT DETAILS

Total Project Amount (System) Location/Task Line Forecasted In-Service Projected In-Service Projected Annual Net Projected Installation **FERC Function** No. MYRP Project Name Location/Task Name Date Costs M.80 0&M 343 Transformers Zebulon 115kV - Replace Transformer Distribution Plant in Service Apr-25 \$ 2,368,656 \$ \$ 344 Vegetation Management Canton-Pisgah Forest-Expand Right Of Way Transmission Plant in Service May-25 \$ 5,384,883 \$ =5 345 Vegetation Management Hazard Tree Removal Transmission Plant in Service Oct-23 \$ 3,478,701 \$ 5 346 Vegetation Management Hazard Tree Removal Transmission Plant in Service Nov-23 \$ 3,478,701 \$ 5 347 Vegetation Management Dec-23 3,478,701 \$ Hazard Tree Removal Transmission Plant in Service \$ 5 Vegetation Management Hazard Tree Removal Transmission Plant in Service Jan-24 2,544,974 \$ 348 \$ 5 Vegetation Management 2,544,974 \$ 349 Hazard Tree Removal Transmission Plant in Service Feb-24 \$ \$ 350 Vegetation Management Hazard Tree Removal Transmission Plant in Service Mar-24 2,544,974 \$ - \$ 351 Vegetation Management Hazard Tree Removal Transmission Plant in Service Apr-24 \$ 2,544,974 \$ - 5 352 Hazard Tree Removal 5 2,544,974 \$ Vegetation Management Transmission Plant in Service May-24 - 5 353 Hazard Tree Removal 2,544,974 \$ Vegetation Management Transmission Plant in Service Jun-24 5 5 354 Vegetation Management Hazard Tree Removal Transmission Plant in Service Jul-24 \$ 2,544,974 \$ 5 355 Vegetation Management Hazard Tree Removal Transmission Plant in Service Aug-24 \$ 2,544,974 \$ \$ 356 Vegetation Management Hazard Tree Removal Transmission Plant in Service Sep-24 5 2,544,974 \$ 5 357 Vegetation Management Hazard Tree Removal Transmission Plant in Service Oct-24 \$ 3,817,461 \$ 5 358 3,817,461 \$ Vegetation Management Hazard Tree Removal Transmission Plant in Service Nov-24 \$ 5 359 Vegetation Management Hazard Tree Removal 3,817,461 \$ Transmission Plant in Service Dec-24 5 \$ 360 Vegetation Management Hazard Tree Removal Transmission Plant in Service Jan-25 2,779,440 \$ 5 \$ 2,779,440 \$ 361 Vegetation Management Hazard Tree Removal Transmission Plant in Service Feb-25 \$ \$ 362 Vegetation Management Hazard Tree Removal Transmission Plant in Service Mar-25 \$ 2,779,440 \$ 5 363 Vegetation Management Hazard Tree Removal Transmission Plant in Service Apr-25 \$ 2,779,440 \$ S 364 Vegetation Management Hazard Tree Removal Transmission Plant in Service May-25 5 2,779,440 \$ 5 Vegetation Management 365 Hazard Tree Removal Transmission Plant in Service Jun-25 5 2.779.440 S 5 366 Vegetation Management Hazard Tree Removal Transmission Plant in Service Jul-25 5 2,779,440 S 5 367 Vegetation Management Hazard Tree Removal Transmission Plant in Service Aug-25 \$ 2,779,440 5 368 Vegetation Management Hazard Tree Removal Transmission Plant in Service Sep-25 \$ 2,779,440 5 369 Vegetation Management Hazard Tree Removal Transmission Plant in Service Oct-25 \$ 4,069,900 S 5 370 Vegetation Management Hazard Tree Removal Transmission Plant in Service Nov-25 4.069.900 \$ S S 4.069.900 371 Vegetation Management Hazard Tree Removal Transmission Plant in Service Dec-25 - 5 \$ 5 372 Vegetation Management Hazard Tree Removal Transmission Plant in Service Jan-26 \$ 2,942,398 \$ 5 373 Vegetation Management Hazard Tree Removal Transmission Plant in Service Feb-26 2,942,398 \$ 5 374 Vegetation Management Hazard Tree Removal Transmission Plant in Service Mar-26 \$ 2,942,398 \$ 5 375 Vegetation Management Hazard Tree Removal Transmission Plant in Service Apr-26 \$ 2,942,398 \$ - 5 376 Vegetation Management Hazard Tree Removal 2.942.398 S Transmission Plant in Service May-26 5 5 377 Vegetation Management Hazard Tree Removal Transmission Plant in Service Jun-26 5 2,942,398 \$ 5 Hazard Tree Removal Vegetation Management Transmission Plant in Service Jul-26 \$ 2,942,398 \$ 5 379 Vegetation Management Hazard Tree Removal Transmission Plant in Service Aug-26 \$ 2,942,398 \$ \$ 380 Vegetation Management Hazard Tree Removal Transmission Plant in Service Sep-26 \$ 2,942,398 \$ 5

TOTALS

				200	TOLD O'LL SOLL TOTAL	Tojeca zamowa (2) zacam		-	THE TEN AND THE TEN	pet Amount System		. 0.9	Forecas	ted in-Svc	
Line.	MYRP Project Name	Location/Task Name	FERC Function	Project Forecasted In Service Date	Projected In-	Projected Annual Net Projected Install	llation Pr	roiect Forecasted In-	Projected In-Service Costs	Projected Annual Net	Projected Installation O&M	Supplemental Updat Criteria	/ (Decre	ance increas	Driver for the Chance
1	Breakers	Asheville Rock Hill 115kV - Replace DOIL Breakers	Distribution Plant in Service		\$ 462 354		63	Sep-24 \$	462 354				s		STATE OF THE PROPERTY OF THE P
2	Breakers	Auburn 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 580 653	E 5	2	Sep-24 \$	580 653 \$	S (8)	\$ 88	No Change	s	127	
3	Breakers	Baldwin 115kV - Replace DOIL Breakers	Distr bution Plant in	Sep-24	\$ 462,354	- \$	8	Sep-24 \$	462 354		\$ -	No Change	s		
4	Breakers	Benson 230kV - Replace DOIL Breakers	Service Distribution Plant in	Sep-24	\$ 333 351	E 5	35	Sep-24 \$	333 351	S (F	\$ -	No Change		5.5	
3	Breakers	Bethune 113kV - Replace DOIL Breakers	Service Distribution Plant in	Sep-24	\$ 336 522	- 5	8	Jan-00 \$	12.9		5	Project	s	(336 522	DFERC SC
6	Breakers	Bladenboro 115kV - Replace DOIL Breakers		Sep-26	\$ 470 789	- 5	8	Sep-26 \$	470 789		5 -	Canceled/Removed No Change		(330 522	
7	Breakers	Buies Creek 230kV - Replace DOIL Breakers		Sep-24	\$ 457 002 5	- 5	25	Sep-24 \$	457 002	ş :=	\$ -	No Change	\$	2.4 40	
8	Breakers	Burgaw 113kV - Replace DOIL Breakers	Service Distribution Plant in	Sep-24	\$ 336 522	- \$	83	Sep-24 \$	336 522	5	\$	No Change	S	7.	
9	Breakers	Cary 230kV - Replace DOIL Breakers	Service Distr bution Plant in	Sep-24	\$ 333.351 5	- 5	191	Sep-24 \$	333 351		5	No Change	S	93	
10	Breakers	Cary Regency Park 230 Replace Breaker	Service Distribution Plant in	Feb-24	\$ 4839 066	5	.51	Feb-24 \$	4 839 066		5 2	No Change	S	54	
11	Breakers	Chestnut Hills 115kV - Replace DOIL	Service Distribution Plant in	Nov-23	\$ 937 129 1	- 5	*	Nov-23 \$	937 129		5 34	No Change	S	5.5	
12	Breakers	Breakers Clinton Ferrell Street 115kV - Replace DOIL	Service	Sep-24	5 704 304	9 9	12	Sep-24 \$				No Change	S	85	
G98	Breakers	Breakers Cumberland 500kV - Replace TOIL Breakers	Service	(3.579.3)	\$ 2 08 115 1	8	-	Jul-24 \$	7647000	5		No Change	8	2.5	
	Breakers	Delco 230kV - Replace Breaker	Service Transmission Plant in		5 662 623			Jul-24 S				No Change	\$	8	
	Breakers	Elm City 115kV - Replace TOIL Breaker	Service Transmission Plant in		\$ 2,553,099	N R		Mar-26 S		8		No Change	S	92	
	Breakers	Florence 230kV - Replace DOIL Breakers	Service Distribution Plant in		5 2533 099 3	u se	8	Mar-26 \$			A 5.00	Contraction of the contraction o	S	8	DFERC SC
100		ACCUMAND RESIDENCE TO A STORY SHOW	Service	N-3754								Canceled/Removed	s	(588 186	DEERC SC.
	Breakers	Franklinton 113kV - Replace TOIL Breakers	Distribution Plant in Service		\$ 2 657 275	ES ES ES	8	Nov-23 \$			2 20	No Change	s	5.5	
-	Breakers	Fuquay 2 OkV - Replace DOIL Breakers	Distribution Plant in Service		\$ 853 084 3		33	Sep-26 \$				No Change	S	85	
	Breakers	Garner 115kV - Replace DOIL Breakers	Distr bution Plant in Service	7387973	\$ 209 699	8	(2)	Sep-24 \$			<u> </u>	No Change	s	5.5	
20	Breakers	HNP - Replace Breakers	Transmission Plant in Service	Jul-26	\$ 4 292 319	- 5	8	Jul-26 \$	4 292 319			No Change	s	32	
21	Breakers	Jacksonville Northwoods 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 673 133 ;	- s	2	Sep-24 \$	673 133	-	\$	No Change	s	92	
22	Breakers	Knightdale 115kV - Replace DO L Breakers	Distribution Plant in Service	Mar-26	\$ 597 430	- S	83	Mar-26 \$	397 430		\$ 3	No Change	s	5	
23	Breakers	Kornegay 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-23	\$ 463 961	- 5	8	Sep-25 \$	463 961	F 12	\$ -	No Change	s	52	
24	Breakers	Lake Waccamaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470 015	- 5	8	Mar-26 \$	470 015		5 -	No Change	s		
25	Breakers	Laurinburg 230kV - Replace TOIL Breakers	Transmission Plant in Service	Oct-24	\$ 9 234 302	H \$1	×	Oct-24 \$	11 030 870	8 134	\$	Other Significant Developments	s	1 796 568	Gate change - Scope changed to include redundant bus protection now on a I 113kV buses and a new 113kv cable trench added.
26	Breakers	Marion 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-23	\$ 686 320	. .	83	Jan-00 \$			\$	Project Canceled/Removed	5	(686 320	DFERC SC
27	Breakers	Masonboro 230kV - Replace DOIL Breakers	Distr bution Plant in	Sep-26	\$ 598 221	× 5	19	Sep-26 \$	398 221 \$	1	\$ 3-	No Change	S	1000 320	K:
28	Breakers	Maxton Airport 115kV - Replace DOIL	Service Distribution Plant in	Mar-26	\$ 470 015	- \$	8	Mar-26 \$	470 015		\$ -	No Change	s		
29	Breakers	Breakers Method 230kV - Replace 115kV Breaker	Service Transmission Plant in	May-25	\$ 1560 031	E \$1	×	May-25 \$	1 360 081	S 50 5	\$ 3-	No Change		- 23	
30	Breakers	Method 230kV - Replace DOIL Breakers	Service Transmission Plant in	Nov-23	\$ 450 172	e s	2	Nov-23 \$	450 172		\$ -	No Change	s		
31	Breakers	Method 230kV- Replace #1 230kV Autobar		Oct-23	\$ 534 849	- s	8	Oct-23 \$	534 849		\$ -	No Change	3	100	
32	Breakers	MOAB M Iburnie 230kV - Replace Breakers	Service Distr bution Plant in	Nov-25	\$ 9 68 577	- s	26	Nov-25 \$	9 68 577	g 12	\$ -	No Change	S	2.5	
33	Breakers	Moncure 115kV - Replace DOIL Breakers	Service Distribution Plant in	Mar-26	\$ 597.430 \$	- \$	23	Mar-26 \$	397 430		\$	No Change	S	202	
34	Breakers	Moncure Al ied Fibers 115KV - Replace DOI		Oct-23	5 338 742	- 5	2	Oct-23 \$	338 742		5	No Change	S	8	
35	Breakers	Breakers Morrisville 230kV - Replace DOIL Breakers	Service Distribution Plant in	Mar-26	\$ 470 015	- s	(5)	Mar-26 \$	470 015		\$ -	No Change	S	3.4	
36	Breakers	Mt. Olive West 115kV - Replace DOIL	Service Distribution Plant in		\$ 462 354 5		*	Sep-24 \$	462 354			No Change	\$	2.5	
37	Breakers	Breakers Neuse 115kV - Replace DOIL Breakers	Service Distribution Plant in	36.	\$ 683 155 1		12	Sep-24 \$				No Change	8	25	
38	Breakers	New Hi I 230kV - Replace 230kV Breaker	Service Distr bution Plant in	0.879(2)	\$ 777 357			Jul-26 \$				No Change	\$	85	
11 000	Breakers	Oxford North 230kV - Replace DOIL	Service Distribution Plant in		\$ 457 002		25	Sep-24 \$				No Change	\$	- 6	
40	Breakers	Breakers Raleigh Oakdale 230kV - Replace DOIL	Service Distribution Plant in	A	\$ 389 523	5	-	Sep-25 \$		9	78	No Change	8	92	
5 3476	Breakers	Breakers Raleigh Timberlake 115kV - Replace DOIL	Service Distribution Plant in		5 389 523		(5) (3)	Sep-25 \$				No Change	S	8	
av.	Breakers	Breekers	Service	44/2000	5 2825 077	80	-	walk areas			7/4		\$	5.2	
085	Breakers Breakers	Ramseur 115kV - Replace TOIL Breakers	Distribution Plant in Service Transmission Plant in			127 68	8	Oct-23 \$		8 80		No Change	S	55	
2,000	AND 100 CO	Rockingham 230kV - Replace Breakers	Service		er consumeration		# #2	900 (MACO)	2 20 00 00 00 00 00 00 00 00 00 00 00 00	100	10 000	No Change	\$	87	
44	363.56	Roseboro 113kV - Replace DOIL Breakers	Distr bution Plant in Service	5950450	\$ 8017213 !	7.	-	Jan-25 \$			<u> </u>	No Change	S	85	
2.544	Breakers	Roseboro 115kV - Replace DOIL Breakers	Transmission Plant in Service	DESCRIPTION OF THE PERSON OF T	\$ 1046 921	50 V	3 3	Jan-25 \$	V ARRONDERS V			No Change	s	-	
205	Breakers	Rowland 230kV 115kV - Replace DOIL Breakers	Distribution Plant in Service		\$ 338 399 1			Sep-25 \$	37503000			No Change	s	92	
47	Breakers	Southport 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470 789	6 s \$	8	Sep-26 \$	470 789		5	No Change	S	9	

Line.	MYRP Project Name	Location/Task Name	FERC Function	Project Forecasted In Service Date	Projected In-	Projected Annual Net	Projected Installation	Project Forecasted In: J	Projected In-Service Costs	Projected Annual Net	Projected Installation	Supplemental Updat	Forecast Amt Cha //Decrea	nge increase
48	Breakers	Spring Lake 230kV - Replace DOIL Breakers	Control of the Contro	and the second s	\$ 463 961	5	500 mm	Sep-25 \$	463 961 \$	10 14 14	s ==	No Change		andrea establishmental solu
49	Breakers	Sumter 230kV - Replace Circuit Breakers	Service Transmission Plant in	Jan-00	\$	5		Dec-23 S	15 383 998 \$	92 6		Project Added	S	Schedule optimization moved work into MYRP
28	17 30574 585	ACTION AND AND ACTION	Service	679754	<u> </u>	57	70 32	25,50			8	100 A 400 MOSE	3	15 383 008
	Breakers	Swannanoa 115kV - Replace DOIL Breakers	Service	Sep-24	\$ 210 690		**	Sep-24 \$	210 690 \$	E #		No Change	\$	90
51	Breakers	VANDER 115KV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470 789	\$ -	\$	Sep-26 \$	470 789 \$	1- 1	\$ -	No Change	s	929
52	Breakers	Wake 300kV - Replace 300kV Breaker	Distr bution Plant in	Jul-26	\$ 679 731	5	s -	Jul-26 \$	679 731 \$	(=)	\$ -	No Change	s	
53	Breakers	Walters H.E. Plant - Replace Breaker	Service Transmission Plant in	Nov-23	\$ 1836878	\$	s -	Nov-23 \$	1 836 878 \$	(RE 13	s 84	No Change		
34	Breakers	Wilson 230kV - Replace TOIL Breakers	Service Transmission Plant in	May-24	5 7371471	5	s -	May-24 \$	7 371 471 \$	6 54 <u>6</u>	s S	No Change	S	240
35	School St.	Wrightsville Beach 230kV - Replace DO L	Service Distribution Plant in	Sep-25	5 463 961	s -	70 •1	Sep-25 \$	463 961 \$	8 13 13 1 13 13		No Change	\$	25
		Breakers	Service Transmission Plant in		200			70		32 9			8	
36	Capacity & Customer Planning	Arden 115kV - Construct New Tap Line	Service	Feb-25		•		Apr-26 \$	12 451 456 \$		3	Developments	\$	Gate change - refinement of level of effort to complete work scope 8 082 554
57	Capacity & Customer Planning	Camden Camden Dupont 115kV - Line Rebuild	Transmission Plant in Service	May-24	\$ 3 845 463	\$	\$ -	Jan-25 \$	3 772 573 \$	85 (\$	Other Significant Developments	S	Cost refinement as a result of project development (72 890)
58	Capacity & Customer Planning	Cape Fear West End 230kV line - Conducto	r Distribution Plant in Service	May-24	\$ 878 881	\$	\$ -	Jun-25 \$	1 039 929 \$	F- 1	\$		s	Cost refinement during detailed engineering 151 048
59	Capacity & Customer Planning	Cape Fear West End 230kV line - Conducto		Apr-26	\$ 78 085 930	5	s -	Jun-26 \$	78 435 509 \$	p . (s -	Project > \$10M		Cost refinement during detailed engineering
60	Capacity & Customer Planning	Uprate Carthage 230/115kV - Construct New	Service Transmission Plant in	Jul-25	\$ 23 072 732	\$ 30,000	s -	Nov-25 \$	19 934 916 \$	30 000		Project > \$10M	S	Scope change - refinement of level of effort to complete work scope
61	and the Francisco Constitution of the	Substation Carthage 230/115kV - Construct New	Service Transmission Plant in	Oct-25	\$ 16 370 522	\$		May-26 \$	14 109 64 \$	82 4		Project > \$10M	\$ ((3.137.616) Scope change - refinement of level of effort to complete work scope
		Substation	Service				73	10.0003757770000			75		\$ /	2 201 357)
62	Capacity & Customer Planning	Castle Hayne 230 kV-Folkstone - Conductor Uprate	Service		\$ 1 057 806			Nov-23 \$	1 225 685 \$	0 4 14		Project > \$10M	S	Cost refinement during detailed engineering 167 879
63	Capacity & Customer Planning	Castle Høyne 230 kV-Folkstone - Conductor Uorate	Transmission Plant in Service	Dec-25	\$ 90 775 919	5	s -	Dec-25 \$	89 424 719 \$	14	\$ -	Project > \$10M	s (Cost refinement during detailed engineering (1 351 200)
64	Capacity & Customer Planning	Craegy-Enka 230kV - Construct New Line	Transmission Plant in	Jan-24	\$ 15 641 495	\$	\$ -	Jan-24 \$	11 952 705 \$	E .	\$ -	Project > \$10M		Change in contracting and matting strategy 3 688 7001
65	Capacity & Customer Planning	Craegy-Enka 230kV - Construct New Line	Service Transmission Plant in	Jun-24	\$ 17 965 152	\$	\$ -	Jun-24 \$	11 116 336 \$	F2 (\$ -	Project > \$10M		Change in contracting and matting strategy
66	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Service Transmission Plant in	Nov-24	5 10 859 095	s -	s -	Nov-24 5	9 400 179 5	- 1	\$ -	Project > \$10M	S ((5 848 816) Change in contracting and matting strategy
67	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Service Transmission Plant in	Dec-24	\$ 36 614 587	s -		Dec-24 S	30 067 190 S	1 14 19		Project > \$10M	\$ 1	(1 458 910) Change in contracting and matting strategy
		AND THE PROPERTY OF THE PROPER	Service		DA 05/15/25/00			135035730	HARMANA		N.	and the same a	\$ (6 547 397)
68	Capacity & Customer Planning	Craggy-Vanderbilt 113kV Line - Conductor Uprate	Transmission Plant in Service	Aug-24	\$ 610 844	s	\$ -	Aug-24 \$	610 844 \$	57 8		No Change	\$	5-2-2
69	Capacity & Customer Planning	Erwin-Føyetteville 113kV - Line Rebuild	Distribution Plant in Service	Jun-25	\$ 204 683	5	5 -	Jun-25 \$	218 032 \$	E 107 14	\$ -	Project > \$10M	S	Cost refinement during detailed engineering 13 349
70	Capacity & Customer Planning	Erwin-Føyetteville 113kV - Line Rebuild	Transmission Plant in	Jun-25	\$ 23 056 122	5	\$	Jun-25 \$	23 210 198 \$	74	\$ -	Project > \$10M	s	Cost refinement during detailed engineering
71	Capacity & Customer Planning	Erwin-Føyetteville East 2 OkV - Line Rebuild	Distribution Plant in	Nov-24	\$ 1846 752	\$ -	s -	Dec-24 \$	1918 640 \$	E (\$ -	Project > \$10M	3000	Cost refinement during detailed engineering
72	Capacity & Customer Planning	Erwin-Føyetteville East 2 OkV - Line Rebuild	Service Transmission Plant in	Oct-25	\$ 1,571,763	s	\$	Dec-25 \$	1649 170 \$	F	s =	Project > \$10M	S	71 888 Cost refinement during detailed engineering
73	Capacity & Customer Planning	Erwin-Fayetteville East 2 OkV - Line Rebuild	Service Transmission Plant in	Jun-26	5 92 290 731	s -		Jun-26 S	91 863 625 S	. 4		Project > \$10M	\$	77 407 Cost refinement during detailed engineering
		Fayetteville Fayetteville Dupont -	Service Transmission Plant in	Dec-24	5 15722182	. LS	732 0.1	C MENTINESTER INC.	17 414 391 5	1 33 0			2	(427 100)
74	Capacity & Customer Planning	Conductor Uprate	Service	20000	0.0000000	- TOO	100	Sep-24 \$	5740-5747-574		¥	Project > \$10M	S	Cost refinement during detailed engineering (307 791)
75	Capacity & Customer Planning	Fayetteville - Fayettev lie DuPont - Line Rebuild	Distribution Plant in Service	Jun-26	\$ 346 626	\$	s -	Apr-26 \$	653 113 \$	1 28	\$ ===	Project > \$10M	\$	Cost refinement during detailed engineering 105 487
76	Capacity & Customer Planning	Fayetteville - Fayettev lle DuPont - Line Retwild	Transmission Plant in Service	Jun-26	\$ 11 877 267	5	5	Apr-26 \$	13 067 900 \$	E 15 15	\$ 88	Project > \$10M	S	Cost refinement during detailed engineering
77	Capacity & Customer Planning	Feyetteville 230kV Substation - Add	Transmission Plant in	Jul-24	\$ 4 953 368	\$ -	s -	Jul-24 \$	3 604 416 \$	N2 A	ş Ç	Other Significant	8	Gate change - Scope change - added removing the old grane building
78	Capacity & Customer Planning	Capitator Havelock 230/115kV - Replace Banks 18-2	Service Transmission Plant in	Dec-23	\$ 8 632 610	s -	s -	Dec-23 \$	8 632 610 \$	125 9	s -	Developments No Change		551 048 and associated relay panels.
79	Capacity & Customer Planning	Havelock 230kV Substation - Station Uprate	Service Transmission Plant in	Jul-26	5 7 213 051	5	s -	Jul-26 S	7 213 051 \$	52 8	s	No Change	\$	
80	Capacity & Customer Planning	Jacksonville 230kV - Add Capacitor	Service Transmission Plant in	Aug-26	\$ 7707351	s -	š -	Aug-26 \$	7707351 \$			No Change	8	52°C
	100	CONTRACTOR CONTRACTOR CONTRACTOR	Service										S	3 €
81	Capacity & Customer Planning	Breaker	Service	Dec-25	\$ 669 621		900	Dec-25 \$	669 621 \$	(13		No Change	8	
82	Capacity & Customer Planning	M Iburnie 230kV Substation - Add Redundant Bus Protection	Distribution Plant in Service	Aug-25	\$ 4718 320	5	s -	Apr-26 \$	5 034 017 \$	10. P	5	Other Significant Developments	S	Cost refinement as a result of project development 315 697
83	Capacity & Customer Planning	Montauk Renewables - Construct New Customer Station	Transmission Plant in Service	Mar-24	\$ 15 174 667	\$ 6 000	5	Jun-24 \$	14 250 628 \$	6 000	\$	Project > \$10M	s	Cost refinement as a result of detailed engineering constructability (924 030) review
84	Capacity & Customer Planning	New Bern 2 OkV - Add Redundant Bus	Transmission Plant in	Jul-24	\$ 366 998	\$ -	s -	Jul-24 \$	5 131 490 \$	(14.9	ş Z	Other Significant		Scope change - added replacement of the 230kV/115kV Transformer
85	Capacity & Customer Planning	Protection Polywood - Construct New Industrial	Service Transmission Plant in	Jan-00	\$ -	\$ -	s -	Mar-24 \$	11 361 371 \$	-	\$ -	Project Added	\$	4 554 492 bank breaker and related protection panels. New customer commitment
86	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Service Transmission Plant in	Jan-00	\$ -		s -	Sep-25 \$	5 62 047 \$	1 12 1		Project Added	\$	11 361 371 New customer commitment
	on the state of the state of	Project Hibernian - 200MW Solution	Service Transmission Plant in	Jan-00				May-24 S	5 096 609 \$			A SECTION AND A SECTION ASSESSMENT	8	5 162 047 New customer commitment
87	Capacity & Customer Planning	SALACISCO PATRICIO SALCINADO ORGA	Service	PERSONAL PROPERTY.	581 534	10		1 03 4 0 0 0 0		85 3		Project Added	S	5 096 609
88	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Jan-00	\$ -	\$	s -	Oct-23 \$	3 173 200 \$	(RE 13	\$ SR	Project Added	S	New customer commitment 3 173 200
89	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Jan-00	\$ -	\$ -	s -	Dec-24 \$	5 068 691 \$	15 8	\$ -	Project Added		New customer commitment 5 008 001
90	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in	Jan-00	\$ -	s -	s :	Mar-24 \$	17 918 962 \$	E 504 34	\$ -	Project Added		New customer commitment
91	Capacity & Customer Planning	Richmond 300kV Substation - Station	Service Distribution Plant in	May-24	\$ 985 725	5	5	May-24 \$	985 725 \$	j 52 j	\$	No Change	\$	17 018 962
	Capacity & Customer Planning	Vorate Robinson Plant Rockingham 2 OkV-Line	Service Distribution Plant in	Nov-24	\$ 274.962	\$ -	s -	Jun-25 S	356 850 S	-		Project > \$10M	S	Cost refinement as a result of detailed engineering constructability
		Rebuild	Service Transmission Plant in		\$ 36 929 807	120		Jun-26 \$	46 238 909 S	32 9		- Barton Land	\$	81 888 review
	Capacity & Customer Planning	Robinson Plant Rockingham 2 OkV-Line Rebuild	Service	Sep-26		1			1744775555g		Ţ.	Project > \$10M	\$	Cost refinement as a result of detailed engineering constructability 9 309 102 review
94	Capacity & Customer Planning	Rockingham West End 230kV - Line Rebuild	Distribution Plant in Service	May-26	\$ 632,757	\$ 6	5 8	Jan-00 \$, S		5	Project Canceled/Removed	s	RZEP Project that is not needed near term per Supplemental Study (652 757)

Line				Project Forecasted In	Projected In-	Projected Annual Net	rojected Installation	Project Forecasted In-	Projected In-Service P	roiected Annual Net	Projected Installation	Supplemental Updat		sted in-Svc.
No. 95	MYRP Project Name Capacity & Customer Planning	Location/Task Name Rockineham West End 230kV - Line	FERC Function Transmission Plant in	Service Date May-26	Service Costs \$ 1 239 663	OBM.	OSM.	Service Date	Costs - S	<u>Q8M.</u> - \$	OBM	Criteria Project	//Dec	Priver for the Chance. RZEP Project that is not needed near term per Supplemental Study
	Capacity & Customer Planning	Rebuild Roxboro 115kV- Add Capacitor	Service Transmission Plant in	Dec-23	\$ 4744 953			Dec-23 \$	4744 953 \$	- 5		Canceled/Removed No Change	S	(1 239 663)
	Capacity & Customer Planning	Smithfield 115kV Sw Sta - Add Capacitor	Service Distribution Plant in		\$ 3543 002	4		Oct-24 \$	3 543 002 5	- s		No Change	3	555
		Station Sutton Plant Wallace 2 OkV line - Conduto	Service	017,710	5 708 083			Apr-25 \$	708.083 \$	- s		No Change	\$	€ 7
	Capacity & Customer Planning	Uprate	Service	\$\$ 500 mm	ž			740 April 1	tanta and il	Ä			8	52.1 85.000000000000000000000000000000000000
	Capacity & Customer Planning	Vinfest - Phase 1	Transmission Plant in Service	Jan-00	\$ -			Nov-23 \$	14 357 531 \$	- \$		Project Added	3	New customer commitment 14 357 531
100	Capacity & Customer Planning	Weatherspoon - Marion 115kV - Line Rebuild	Transmission Plant in Service	Jun-26	\$ 20 667 210	5 - 5		Dec-24 \$	19 383 119 \$	E 5	S#	Project > \$10M	s	Cost refinement during detailed engineering (1 084 001)
101	Substation H&R	Amberly 230kV - Install Animal Fence	Distribution Plant in Service	May-25	\$ 904 868	5 - 5		Mer-25 \$	796 827 \$	- \$	- SE	Other Significant Developments	s	Gate change - Cost refinement as a result of project development (108 041)
102	Substation H&R	Apex 230kV - Replace CCVT	Distr bution Plant in	Aug-24	\$ 123 366	s - s	6 🗵	Nov-24 \$	144 879 \$	Sit is	88	Other Significant	s	Gate change - Cost refinement as a result of detailed engineering
103	Substation H&R	Asheboro 230kV - Rebuild Substation	Service Transmission Plant in	Jun-24	5 1618778	\$ 2	8	Jun-24 \$	1618778 \$	- \$	52	No Change		21 513 constructability review and material needs
104	Substation H&R	Asheboro South 115kV - Rebuild Substation	Service n Distr bution Plant in	Nov-23	\$ 6258 147	s - s		May-23 \$	6 258 147 \$	- s	65	Other Significant	\$	Schedule optimization to meet customer commitments
105	Substation H&R	Ashville S.E. Plant - Replace CCVT	Service Transmission Plant in	Jul-26	\$ 128 063	5 - 5	9 9	Mar-26 \$	223 200 \$	S- \$	62	Developments Other Significant	S	Gate change - Cost refinement as a result of detailed engineering
106	Substation HSR	Atlantic Beach 115kV - Rebuild Substation	Service Distribution Plant in	Oct-23	5 7812 922	s - s		Oct-23 S	7 812 922 S	- 5		Developments No Change	\$	95 137 constructability review and material needs
	Substation H&R	Atlantic Beach 115kV - Rebuild Substation	Service Transmission Plant in	(Contract)	\$ 772.707	20 2		Oct-23 \$	772 707 S	35 J.		No Change	S	\$ 5
	55 Service Conference (Co.	Bethune 113kV - Rebuild Substation	Service	100.00.00	000 10000000000000000000000000000000000	17K (73 K		#D/WTM.00/80	4778 644 \$	- 5		and the same of th	3	深:
	Substation H&R		Distribution Plant in Service	1100400	\$ 4778 644			Aug-25 \$	1010/01010/0101			No Change	s	201
109	Substation H&R	Bethune 115kV - Rebuild Substation	Transmission Plant in Service	Aug-25	\$ 635 422	\$ 5		Aug-25 \$	635 422 \$	G .\$		No Change	s	
110	Substation H&R	Blewett H.E. Plant - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 1639 706	5 - 5	2	Mer-24 \$	1 639 706 \$	- \$	22	No Change	8	
111	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnec Switch Replacement		Jul-24	\$ 1 83 607	5 - 5		Jul-24 \$	1 83 607 \$	- 5	97	No Change	s	
112	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnec	t Transmission Plant in	Jul-26	\$ 4572 728	s - s	9 9	Jul-26 \$	3 831 393 \$	S- \$	204	Other Significant		Schedule optimization moved some work outside MYRP window
113	Substation H&R	Switch Replacement Brunswick Nuclear Plant Unit 2 - Disconnec		Jul-25	\$ 4263 721	s - s		Jul-25 \$	2 204 501 \$	- \$	33	Developments Other Significant	S	(741 336) Schedule optimization moved some work outside MYRP window
114	Substation H&R	Switch Replacement Brunswick Plant Unit 1 - Disconnect Switch	Service Transmission Plant in	Jul-26	5 374 122	5 - 5		Jul-26 \$	374 122 5	- 5	94	Developments No Change	S	(2 059 220)
113	Substation H&R	Replacement Camp Lejeune #2 230kV - Replace Capacito	Service or Distribution Plant in	Jan-24	5 216 101	s - s	_	Jan-24 S	216 101 5	- s		No Change	S	\$4:
	Substation HS.R	Equipment Caro ina Beach 115/23kV - Rebuild	Service Distribution Plant in		\$ 7668995	200		Nov-25 \$	7 668 995 \$	- 5		No Change	\$	25
	Substation H&R	Substation Cary 230kV - Install Animal Fence	Service Distribution Plant in	0ct-23	0.0			Oct-23 \$	605 186 \$	- 5			S	
			Service			7						Other Significant Developments	\$	Gate change - Cost refinement as a result of project development (297 503)
0.755	Substation H&R	Chadbourn 113kV - Rebuild Substation	Distribution Plant in Service		\$ 6325595	E		Jun-24 \$	6 325 595 \$	85 (\$		No Change	s	(*)
119	Substation H&R	Chadbourn 113kV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$ 557 443	\$ - 5	2	Jun-24 \$	557 443 \$	- s	74	No Change	s	523
120	Substation H&R	Cumberland 500kV - Security Enhancement	t Transmission Plant in Service	Oct-24	\$ 8 476 913	5 5	8 8	Oct-24 \$	8 476 913 \$	ş- \$	23	No Change	s	
121	Substation H&R	Darlington County Plant - Rebuild	Transmission Plant in Service	Jul-26	\$ 1 334 356	5 - 5	2	Jul-26 \$	1 334 556 \$	- 5	38	No Change	3	12:
122	Substation H&R	Delco 230kV - Replace CCVT	Transmission Plant in Service	Mar-24	\$ 190 021	5 - 5		Mar-24 \$	190 021 \$	- s	27	No Change	s	
123	Substation H&R	Durham 500kV - Rebuild Substation	Transmission Plant in	Feb-26	\$ 1558 002	5 - 5		Feb-26 \$	1 538 002 \$: s	38	No Change		
124	Substation H&R	Durham 500kV - Security Enhancement	Service Transmission Plant in	Aug-24	\$ 7821 819	\$ - 5	6 6	Aug-24 \$	7 821 819 \$	· \$	85	No Change	S	8.00
125	Substation H&R	Fair Bluff 113kV - Rebuild Substation	Service Distribution Plant in		\$ 7.080.728	s - s		Aug-26 \$	7 080 728 \$	- s		No Change	8	350
126	Substation HSR	Feir Bluff 113kV - Rebuild Substation	Service Transmission Plant in	Aug-26	\$ 1257 661	5 - 5	9 5	Aug-26 \$	1257 661 \$	- 5	92	No Change	\$	90
177	Substation HS.R	Fairmont 113kV - Rebuild Substation	Service Distribution Plant in		\$ 4465 541	s - s		Nov-23 S	5 281 928 5	- 5		Other Significant	s	Gate change - Cost refinement during detailed engineering
	Substation H&R	Fairmont 113kV - Rebuild Substation	Service Transmission Plant in	CONTRACTOR OF THE PARTY OF THE	5 536 620	Tel 10 7		Nov-23 5	492 069 5	85 A		Developments	3	816 387 Gate change - Cost refinement during detailed engineering
000	NAME OF TAXABLE PARTY.	POR COMPANIANCE DE LA COMPANIANCE DEL COMPANIANCE DE LA COMPANIANC	Service	Service State	no trespectors	100		550000000	241.000004-0222	70		Developments	S	(44 551)
129	Substation H&R	Fayetteville East 230kV - Replace CCVT	Transmission Plant in Service	Apr-24	\$ 190 776	5 - 5	8 8	Apr-24 \$	190 776 \$	₋ 5		C. Company	s	5,4G
130	Substation H&R	Florence 230kV - Replace CCVT	Transmission Plant in Service	Jul-26	\$ 128 063	5 - 5		May-26 \$	224 037 \$	G .5	38	Other Significant Developments	S	Gate change - Cost refinement as a result of detailed engineering 95 975 constructability review and material needs
131	Substation H&R	Florence Dupont 115kV - Replace CCVT	Transmission Plant in Service	Jul-26	\$ 128 063	5 - 5		Apr-26 \$	149 023 \$	- \$	32	Other Significant Developments	8	Gate change - Cost refinement as a result of project development 20 000
132	Substation H&R	Florence West 230kV - Rebuild Substation	Distr bution Plant in	Nov-23	\$ 5 836 832	\$ - \$		Nov-23 \$	5 856 832 \$	- \$	95	No Change		
133	Substation H&R	Florence West 230kV - Rebuild Substation	Service Transmission Plant in	Nov-23	\$ 311 366	s - s	9 9	Nov-23 \$	311 366 \$	F- \$	24	No Change	\$	50
134	Substation H&R	Garner 115kV - Install Animal Fence	Service Distribution Plant in	Nov-23	\$ 883 109	5 - 5		Nov-23 \$	673 756 \$	s= \$	3.5	Other Significant	S	Gate change - Cost refinement as a result of receiving construction
135	Substation H&R	Greenville 230kV - Flooded Substation	Service Transmission Plant in	Oct-23	\$ 6 526 265	s - s		Oct-23 \$	6 526 265 \$	- 5		Developments	S	(209 354) vendor estimates
126	Substation H&R	Hartsville 113kV - Rebuild Substation	Service Distribution Plant in	Jun-24	\$ 8150496			Jun-24 S	8 150 496 \$	- 5		No Change	S	¥:
	Substation HSR	Hartsville 113kV - Rebuild Substation	Service Transmission Plant in		5 223 674	30 01 0		Jun-24 S	223 674 \$	7 5		No Change	S	925
20000	AND		Service		20 200120000	EX CS S		300300000				20000000	S	DFERC SC
16783	Substation H&R	Hemingway 115kV - Install Animal Fence	Distribution Plant in Service	Jul-24	857454TC	30		Jan-00 \$	- \$	- \$		Project Canceled/Removed	s	(884 045)
30-31	Substation H&R	Henderson North - Substation Rebuild	Distribution Plant in Service		\$ 7 214 487			Jul-25 \$	7 214 487 \$	\$ \$		No Change	s	(4)
140	Substation H&R	Henderson North - Substation Rebuild	Transmission Plant in Service	Jul-25	\$ 864 888		j 2	Jul-25 \$	864 888 \$	- \$	120	No Change	8	SCORE TO THE PROPERTY OF THE P
141	Substation H&R	Holly Springs 230kV - Insta I Animal Fence	Distribution Plant in Service	May-24	\$ 883 702	\$ - \$	6 5	Mer-24 \$	887 311 \$	- \$	33	Other Significant Developments	s	Gate change - Cost refinement as a result of project development 3 008

Line.	MYRP Project Name	Location/Task Name	FERC Function	Project Forecasted In Service Date	Projected In-	Projected Annual Net Projected Ins		Projected In-Service.	Projected Annual Net Project	ed Installation	Supplemental Update Criteria	Forecasted in- Amt Change in /(Decrease)	
	Substation H&R	Kingstree 230kV - Replace CCVT	Transmission Plant in	Apr-24	\$ 190 735		- Apr-24 \$	190 735 \$			No Change	s	Section 2012 and 1
143	Substation H&R	Lee 2 OkV-Replace CCVT	Service Transmission Plant in	Apr-24	\$ 190 246	s - s	- Apr-24 \$	190 246	- \$	520	No Change		8-1
144	Substation H&R	Liberty 115kV - Rebuild Substation	Service Distribution Plant in	Sep-26	\$ 8 038 556	s - s	- Sep-26 \$	8 038 356 \$	- s	978	No Change	3	800
145	Substation H&R	Liberty 115kV - Rebuild Substation	Service Transmission Plant in	Sep-26	\$ 1 623 495	s - s	Sep-26 \$	1 623 495	- s	648	No Change	S	50
146	Substation H&R	Marion 230kV - Replace CCVT	Service Transmission Plant in	Apr-24	\$ 191 536	s - s	- Apr-24 \$	191 556 \$	- 5	50-00	No Change	\$	22
	Substation H&R	Masonboro 230kV - Insta I Animal Fence	Service Distribution Plant in	Jul-26	5 890 384	s - s	- Jul-26 \$				No Change	S	<u>₹</u>
-	Substation H&R		Service Transmission Plant in		\$ 5023 633	100					and the same	3	24:
1000		Mayo 300KV - Security Enhancement	Service	Aug-24	The second	-704 F3			- \$		No Change	8	X-1
149	Substation H&R	M lburnie 230/115kV - Substation Rebuild	Distribution Plant in Service	Oct-23	\$ 109 380	5 - 5	- Jun-23 \$	109 380 \$	F 5	850	Other Significant Developments	s	Schedule optimization to meet customer commitments
130	Substation H&R	M Iburnie 230/115kV - Substation Rebuild	Transmission Plant in Service	Oct-23	\$ 8 402 973	s - s	- Jun-23 \$	8 402 973 \$	- \$	223	Other Significant Developments	s	Schedule optimization to meet customer commitments
151	Substation H&R	Mobile Storage Facility	Distribution Plant in	Oct-23	\$ 10 273 693	s - s	- Aug-24 \$	20 313 975	- \$	956	Project > \$10M	\$ 10.04	Scope change - Relocated site due to NCDOT restrictions.
152	Substation H&R	Mobile Storage Facility	Service Transmission Plant in	Oct-23	\$ 849 512	s - s	- Aug-24 \$	750 002 \$	- \$	620	Project > \$10M		Scope change - Relocated site due to NCDOT restrictions.
153	Substation H&R	Morehead Wildwood 230kV - Replace	Service Transmission Plant in	Feb-24	\$ 636 453	s - s	- Feb-24 S	636 453 5	- \$	35=63	No Change	\$ (00	0 510)
154	Substation H&R	orcuit switcher New Bern 230kV - Replace CCVT	Service Transmission Plant in	hul-25	5 125 549	s - s	- Apr-25 S	221 421 5			Other Significant	S	- Gate change - Cost refinement as a result of detailed engineering
	Substation HSR	Olanta 230kV - Rebuild Substation	Service Distribution Plant in	Jul-25	5 6798 204	142K 173 191	- Jul-25 S	6 798 204	- \$	334	Developments	\$ 0	25 872 constructability review and material needs
1877			Service	850 170 kg	THE PERSONAL PROPERTY.	73	37,000	4846.6030/4			No Change	\$	See a control de la control de
	Substation H&R	Olanta 230kV - Rebuild Substation	Transmission Plant in Service	Jul-25	\$ 205 081		- 3ul-25 \$	205 081 5	5		No Change	8	•
157	Substation H&R	Person 300kV - Security Enhancement	Transmission Plant in Service	Aug-24	\$ 7832 105	s - s	- Aug-24 \$	7 832 105 \$	- \$	2.20	No Change	s	
158	Substation H&R	Raeford 113kV South - Rebuild Substation	Distribution Plant in	Feb-25	\$ 7,449 082	\$ - \$	- Mar-25 \$	9 039 529 \$	- \$	956	Project > \$10M		Scope change - added converting existing 115kV station to a 230kV.
139	Substation H&R	Reeford 113kV South - Rebuild Substation	Service Transmission Plant in	Feb-25	\$ 3 279 949	s - s	- Mar-25 \$	4 836 476 \$	- \$	620	Project > \$10M		00 447 Scope change - added converting existing 113kV station to a 230kV.
160	Substation H&R	Reeford 230 kV Substation - Add Redundar	Service nt Transmission Plant in	Nov-23	\$ 2,067,385	s - s	- Nov-23 \$	2 067 385 5	- 5	35-63	No Change	\$ 1.55	56 527
161	Substation H&R	Bus Protection Raleigh 115kV - Rebuild Substation	Service Transmission Plant in	Jan-00	5 -	s - s	- May-26 \$			020	Project > \$10M	S	Scope change - added relocating distribution feeders being fed from
		and the same of th	Service		NY CHARTON	500	The same	35 613 527 5				\$ 2 52	27 351 Raleigh 115 substation
2000	Substation H&R	Raleigh 115kV - Rebuild Substation	Distr bution Plant in Service	Mar-25	OR AMARIANAN	(A) (A) (B)	- Jul-25 \$	33,956,000,00	- \$		Project > \$10M	\$ 39.39	Scope change - added relocating distribution feeders being fed from 97 849 Rateigh 113 substation
163	Substation H&R	Raleigh Foxcroft 230kV - Install Animal Fence	Distribution Plant in Service	Jul-26	\$ 897 589		- May-26 \$	711 970 \$	1.F .S	338	Other Significant Developments	\$ (188	Gate change - Cost refinement as a result of receiving construction 5 010) vendor estimates
164	Substation H&R	Raleigh South 115kV - Install Animal Fence	Distribution Plant in	Oct-23	\$ 927 500	s - s	- Oct-23 \$	927 500 \$	- \$	240	No Change	S	En annual and a second
163	Substation H&R	Robinson Plant - Upgrade Switch	Transmission Plant in Service	Jul-26	\$ 4 545 814	\$ - \$	- Jul-24 \$	2 251 993 \$	- \$	958	Other Significant	s /2.20	Schedule optimization moved some work outside MYRP window
166	Substation H&R	Rockingham 230kV - Replace CCVT	Transmission Plant in	Jul-24	\$ 123 095	s - s	- Jul-24 \$	123 095 \$	- \$	1948	No Change		3 0221
167	Substation H&R	Rockingham West 115kV - Rebuild	Service Distribution Plant in	Oct-25	\$ 6 919 969	s - s	- Oct-25 \$	6 919 969 \$	- \$	37533	No Change	S	72.0
168	Substation H&R	Substation Rocky Mount 230kV - Replace CCVT	Service Transmission Plant in	Jul-24	5 123 095	s - s	- Sep-24 S	163 987 5	- 5		Other Significant	S	- Gate change - Cost refinement as a result of detailed engineering
400	Substation H&R	Roxboro Plant - Rebuild Substation	Service Transmission Plant in	Jul-24	\$ 474.898	s - s	- Jul-24 \$	474 898 5	- \$		Developments No Change	\$ 4	40 891 constructability review and material needs
	Substation HSR	Sanford Garden St 230kV - Install Animal	Service			GR				370	The Control of the Co	\$	2E-1
		Fence	Service	Jul-24	W. CHILDRE		- May-24 \$				Other Significant Developments	\$ (20)	Gate change - Cost refinement as a result of receiving construction 2828) vendor estimates
171	Substation H&R	Shearon Harris 230kV - Security Enhancement	Transmission Plant in Service	Jan-24	\$ 10 413 015	s - s	- Jan-24 \$	10 303 595 \$	- \$	O.A.	Project > \$10M	s (100	Cost refinement as a result of project development 0 420)
172	Substation H&R	Shearon Harris Plant - Upgrade Switch	Transmission Plant in Service	Jul-24	\$ 2 251 993	\$ - \$	- Jul-24 \$	2 251 993 \$	- \$	956	No Change	S	San
173	Substation H&R	Shearon Harris Plant - Upgrade Switch	Transmission Plant in Service	Jul-25	\$ 1704 960	s - s	- Jul-25 \$	1 704 960 \$	- \$	948	No Change	s	
174	Substation H&R	Siler City 115kV Rebuild Substation	Distr bution Plant in	Jan-24	\$ 990 883	s - s	- Jan-24 \$	990 883 \$	- 5	234	No Change	1.83	
175	Substation H&R	Siler City 2 OkV - Replace CCVT	Service Transmission Plant in	Jul-24	\$ 123 095	s - s	- Nov-24 \$	265 647 5	F 5	946	Other Significant	S	Gate change - Cost refinement as a result of detailed engineering
175	Substation H&R	South River EMC Halls Pond 115kV - Replac	Service Transmission Plant in	Apr-24	5 190 103	s - s	- Apr-24 \$	190 103	- s	0711	Developments No Change	\$ 14	12 551 constructability review and material needs
	Substation H&R	CCVT Southern Pines Center Park 113kV - Replac	Service	Oct-23	\$ 1876714	(B) (S) (B)	- Oct-23 \$				No Change	S	5-2
		Capacitor Bank	Service								and the same of	8	
10745	Substation H&R	Southport ADM 230kV - Replace CCVT	Distr bution Plant in Service	Jul-25	\$ 125 751	T	- Jan-25 \$	147 160 \$	- \$	021	Other Significant Developments	\$ 2	Gate change - Cost refinement as a result of detailed engineering 21 409 constructability review and material needs
179	Substation H&R	Spring Hope 115kV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$ 6 367 142	\$ - \$	- Aug-26 \$	6 367 142 \$: \$	956	No Change	s	Fig. 3
180	Substation H&R	Spring Hope 113kV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$ 1 256 883	\$ - \$	- Aug-26 \$	1 256 883 \$	- \$	232	No Change	s	904
181	Substation H&R	Spring Hope 115kV - Replace CCVT	Transmission Plant in	Jul-25	\$ 125 751	\$ - \$	- Mer-25 \$	145 572 \$	- \$	23%	Other Significant		Gate change - Cost refinement during detailed engineering
182	Substation H&R	Spruce Pine 113kV - Rebuild Substation	Service Distribution Plant in	Aug-26	\$ 9 592 886	s - s	- Aug-26 \$	9 625 130 \$: s	886	Project > \$10M		19 821 Cost refinement as a result of project development
183	Substation H&R	Spruce Pine 113kV - Rebuild Substation	Service Transmission Plant in	Aug-26	\$ 1 268 519	5 - 5	- Aug-26 \$	1 237 786 \$	- \$	0.721	Project > \$10M	263	2 244 Cost refinement as a result of project development
	Substation HSR	Station Camden Junction 115kV - Replace	Service Transmission Plant in	Jul-25	5 125 751	GT 57 57 57	- Feb-25 S	145 886 5			Other Significant	S /30	0 733) Gate change - Cost refinement during detailed engineering
	Dubling that	CCVT	Service	50000							Developments	\$ 2	20 135
	Substation H&R	Sumter North 230kV - Rebuild Substation	Distribution Plant in Service	Dec-23	\$ 2 171 592		- Jan-00 \$			020	Project Canceled/Removed	s /2 17	
	Substation H&R	Sutton Plant 230kV - Security Enhancemen	Service	Mar-24	\$ 5 148 308		- Mer-24 \$	5 148 508 \$		953	No Change	S	(4)
187	Substation H&R	Tabor City 115kV - Rebuild Substation	Distribution Plant in Service	May-24	\$ 6768 904	s - s	- May-24 \$	6 768 904	- \$	520	No Change	s	924
188	Substation H&R	Tabor City 113kV - Rebuild Substation	Transmission Plant in	May-24	\$ 1 263 336	s - s	- May-24 \$	1 263 336	- \$	239	No Change	S	53
			Service									\$	8.90

Line	CONTRACTOR AND	200200200200	0-2028-2-10-1-Page	Project Forecasted in	Projected In Pr	piected Annual Net Projected Installation	Project Forecasted In-	Projected In-Service	Projected Annual Net	Projected Installation	Supplemental Upda	Forecasted in te Amt Chance I / (Decrease)	Increase	
No. 18	MYRP Project Name Substation H&R	Location/Task Name Vander 115kV - Replace CCVT	Transmission Plant in	Service Date Jul-25	Service Costs \$ 125 751 \$	OBM. OBM S -	Service Date Mar-25 \$	Costs 147 946	S. C.	<u>08M.</u> \$ -	Other Significant		G	briver for the Chance. Sate change - Cost refinement as a result of detailed engineering.
190	Substation H&R	Venderbilt 113kV - Rebuild Substation	Service Transmission Plant in	Dec-23	\$ 507.843 \$	0 5 0	Jan-00 \$		s :-	\$ -	Developments Project > \$10M		22 195 c	constructability review and material needs icope change - relocated substation
19:	1 Substation H&R	Vanderbilt 115kV - Rebuild Substation	Service Distribution Plant in	Apr-24	\$ 1026171 \$	- s -	Jan-00 \$	- 1	s -	\$ -	Project > \$10M		07 843) S	cope change - relocated substation
	2 Substation H&R	Vanderbilt 115kV - Rebuild Substation	Service Distribution Plant in	Jun-24	5 304 788 5	2 5	Jan-00 \$	2 9	5 -		Project > \$10M	\$ (102	26 171) S	cope change - relocated substation
	Substation HSR	Vanderbilt 113kV - Rebuild Substation	Service Transmission Plant in		5 29 274 499 \$	- \$ -	Jan-00 S					\$ /30	04 788)	cope change - relocated substation
0.000	CO-STANIC CONVINCENCY		Service		(E) 155551C(S)76 (B)	10 72 01			53		Project > \$10M	\$ (20.27	74 499)	
	Substation H&R	Vanderbilt 115kV - Rebuild Substation	Transmission Plant in Service		\$ 1596370 \$	R \$ R	Jan-00 \$				Project > \$10M	\$ (150	06 370)	cope change - relocated substation
19	Substation H&R	Vanderbilt 113kV Substation - Rebuild Substation	Distribution Plant in Service	Jan-00	5 - 5	- 5	Jun-25 \$	4 905 465	s -	\$	Project > \$10M	\$ 49	005 405	cope change - relocated substation
19	Substation H&R	Vanderbilt 115kV Substation - Rebuild Substation	Transmission Plant in Service	Jan-00	s - s	- S	Jun-25 \$	16 148 800	s e	\$	Project > \$10M		148 800	cope change - relocated substation
197	7 Substation H&R	Wake 500kV - Replace CCVT	Transmission Plant in Service	Jul-25	\$ 125 751 \$	ଜ କୁ ପ	Jul-25 \$	125 751 3	s -	\$ -	No Change	3	40 000	
19	Substation H&R	Wake 300kV - Security Enhancement	Transmission Plant in	Aug-24	\$ 8 076 428 \$	- s -	Aug-24 \$	8 076 428	5 -	\$ -	No Change	7.5	8500	
199	9 Substation H&R	Wake Forest 115kV - Rebuild Substation	Service Transmission Plant in	Nov-23	\$ 1044710 \$	- \$	Nov-23 \$	1 044 710	ş :-	\$ -	No Change	8	2.40.3	
200	Substation H&R	Wallace 230kV - Replace CCVT	Service Transmission Plant in	Jul-26	\$ 128 063 \$	- \$ -	Jan-26 \$	140 069	s -	\$ -	Other Significant	3		Sate change - Cost refinement during detailed engineering
20	1 Substation H&R	Walters Plant - Security Enhancement	Service Transmission Plant in		\$ 5760 080 \$	F 5 F					Developments	S	12 000	
	2 Substation H&R	Weatherspoon 2 OkV - Rebuild Substation	Service		\$ 5 03 318 \$	9 5					No Change	8	-	
		2302000.000.000000000000000000000000000	Service	179577957			772,				The second section is	\$	253	
-2.55	Substation H&R	Weatherspoon 2 OkV - Rebuild Substation	Service		\$ 1025 150 \$	H \$	Sep-25 \$				No Change	S		
204	Substation H&R	Weatherspoon Plant - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 5007847 \$	- s	Mar-24 \$	5 007 847	\$ -	\$ -	No Change	S		
20:	Substation H&R	Whiteville 230kV - Replace CCVT	Transmission Plant in Service	Jul-26	\$ 128 063 \$	- \$ -	Feb-26 \$	149 122	\$ 5	\$	Other Significant Developments		Of 050	Sate change - Cost refinement as a result of detailed engineering constructability review and material needs
20	Substation H&R	Wilmington Corning 230kV - Install Animal	Distribution Plant in	Nov-24	\$ 920 006 \$	- \$	Nov-24 \$	920 006	ş :-	\$ -	No Change		21009 0	onstructability review and material needs
207	7 Substation H&R	Fence Wilson 230kV - Replace CCVT	Service Transmission Plant in	Jul-26	\$ 128 063 \$	- \$ -	May-26 \$	150 243	s -	\$ -	Other Significant	S	G	Sate change - Cost refinement as a result of detailed engineering
20	Substation H&R	Zebulon 230kV - Replace CCVT	Service Transmission Plant in	Jul-26	S 128 063 S	2.5	Jun-26 S	272 961	s :-		Developments	3	22 180 o	constructability review and material needs Sate change - Cost refinement as a result of project development
200	9 System Intelligence	Asheville SEP 11 - Condition Based	Service Transmission Plant in	Apr-24	\$ 868 922 \$	- s -	Apr-24 \$	868 922	s -		Developments No Change	S 1	144 898	
	O System Intelligence	Monitoring Barnard Creek 23 - Condition Based	Service Transmission Plant in	Contract.	5 894611 5	6 ft 6	. Designation				No Change	3	25	
	- S	Monitoring	Service	39								S		Production (Conduction and American Street)
	System Intelligence	Barnard Creek 230 - Segment BNP Line	Transmission Plant in Service		5 11 624 288 5	1	wa-D ,		3	3	Project > \$10M	\$ 7	701 725	cost refinement during detailed engineering
21	2 System Intelligence	Biscoe 230kV - Condition Based Monitoring	Transmission Plant in Service		\$ 870 017 \$	- \$ -	Mar-24 \$	870 017	\$ 85	\$ -	No Change	s	20	
21	3 System Intelligence	Blewett Plant 113kV - Relay Upgrade	Transmission Plant in Service	Jul-25	\$ 688 514 \$	- \$ -	Jul-25 \$	688 514	\$ -	\$	No Change	3	820	
21/	System Intelligence	BNP U1 - Upgrade Protective Relays	Transmission Plant in Service	Mar-24	\$ 2042841 \$	5 \$ 5	Mar-24 \$	2 042 841	\$ 25	\$	No Change	S		
21	System Intelligence	Brunswick U1 - Replace Protective Relays	Transmission Plant in	Apr-24	\$ 2723687 \$	- 5 -	Apr-24 \$	2 723 687	ş -	\$ -	No Change		550	
216	5 System Intelligence	Camden 230kV - Relay Upgrade	Service Distr bution Plant in	Jul-24	\$ 1081805 \$	- s -	Jan-00 \$		ş -	s -		\$		FERC SC
217	7 System Intelligence	Cane River-Craggy 115kV - Upgrade Switch	Service Transmission Plant in	Oct-25	\$ 1225.767 \$	- 5	Oct-25 \$	1 225 767	s -	5	Canceled/Removed No Change	\$ (1.08	81 805)	
	8 System Intelligence	Canton-Pisgah 115kV - Remote Operated	Service Transmission Plant in	Dec-23	\$ 1688 634 \$	2 5	Dec-23 \$	1688 634	5 -		No Change	S		
	or separate management	Switch Cape Fear SEP 23 - Condition Based	Service Transmission Plant in		\$ 863 203 \$				3		13/6/6/0/60/2005	3	850	
	9 System Intelligence	Monitoring	Service			20 40 20					No Change	\$	20	
	System Intelligence	Concord 230kV - Condition Based Monitoring	Transmission Plant in Service		\$ 864 522 \$	- s -		name and a state of the	9		No Change	\$	920	
22	1 System Intelligence	Craggy-Vanderbilt 115kV - Remote Operated Switch	Transmission Plant in Service	Apr-25	\$ 1226387 \$	s \$ s	Apr-25 \$	1 226 387	5	\$	No Change	s		
22	2 System Intelligence	Delco 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 783 098 \$	* \$ · ·	Dec-25 \$	783 098	\$	\$ 3	No Change	8	100	
22	3 System Intelligence	Delco-Whitev lie 115kV line - Remote	Transmission Plant in	Apr-25	\$ 1229312 \$	- \$ -	Apr-25 \$	1 229 312	s -	\$	No Change	s		
22	System Intelligence	Operated Switch Durham 500kV - Condition Based	Service Transmission Plant in	Dec-25	\$ 782 582 \$	H \$1	Dec-25 \$	782 582	s e	\$ -	No Change	1 1 201	5.5	
22	5 System Intelligence	Monitoring Falls 230kV - Condition Based Monitoring	Service Transmission Plant in	Dec-25	\$ 782 719 \$	2 g	Dec-25 \$	782 719	ş	\$	No Change	S		
226	5 System Intelligence	Falls 230kV - Relay Upgrade	Service Transmission Plant in	Jun-25	\$ 3228184 \$	- s -	Jun-25 \$	3 228 184	s -	s -	No Change	8	850	
	7 System Intelligence	Fayettevi le 230kV - Condition Based	Service Transmission Plant in		S 782 582 S		Dec-25 \$	782 582			No Change	\$		
	anifer marili	Monitorine	Service	7943/1901	S manager is		Control of the contro	DESCRIPTION OF THE PARTY OF THE	9		Callette H	8	500	
	8 System Intelligence	Føyettevi le East 230kV - Upgrade Protective Reløvs	Transmission Plant in Service		\$ 1254 295 \$	S \$ S	Dec-25 \$		S. 55		No Change	8	90	
22	9 System Intelligence	Folkstone-Jacksonvi le 230kV - Remote Operated Switch	Transmission Plant in Service		\$ 1228 449 \$	× \$		171.000.000	27	5 3-	No Change	S	12:	
230	9 System Intelligence	Franklinton-Spring Hope Sw Sta 113kV - Remote Operated Switch	Distribution Plant in Service	Jun-25	\$ 155 527 \$	- \$	Jun-25 \$	155 527	\$ -	5	No Change	s	5.00	
23:	1 System Intelligence	Franklinton-Spring Hope Sw Sta 115kV - Remote Operated Switch	Transmission Plant in Service	Jun-25	\$ 1358 212 \$	H \$	Jun-25 \$	1 358 212	s) :-	\$	No Change	s	200	
23.	2 System Intelligence	Pt Bragg Woodr - Condition Based	Transmission Plant in	Mar-24	\$ 830 249 \$	- 5	Mar-24 \$	830 249	\$ -	\$	No Change	98	-	
23	3 System Intelligence	Monitorine Grants Creek 230kV - Condition Based	Service Transmission Plant in	Oct-24	\$ 874 610 \$	- š -	Oct-24 \$	874 610	s -	\$	No Change	8	2.5	
23	4 System Intelligence	Monitoring Harlowe 230kV - Condition Based	Service Transmission Plant in	Oct-24	\$ 856 603 \$	୍ର ବୃଦ୍ଧ ପ୍ର	Oct-24 \$	856 603	5 4	\$ -	No Change	S	540	
23	5 System Intelligence	Monitorine Henderson 230kV - Replace Protective	Service Distribution Plant in	Nov-23	\$ 1738 338 \$	- \$ -	Nov-23 \$	1758 558 5	5 -	\$ -	No Change	8	200	
	×. +0.40000000000000000000000000000000000	Relays	Service		10 15 TENTO 1 DO	-0 TV 63	- 3490005040	2011/09/00/09/	55	53	The state of the s	S	5.0	

Line.	MYRP Project Name	Location/Task Name	FERC Function	Project Forecasted In Service Date	Projected In-	Projected Annual Net	Projected Installation OSM	Project Forecasted In- Service Date	Projected In-Service Costs	Projected Annual Net	Projected Installation OSM	Supplemental Update Criteria	Enrecasted Amt Chang //Decrease	te Increase
236	System Intelligence	Henderson 230kV - Replace Protective Relays	Transmission Plant in Service	Nov-23	\$ 1,905,104	\$ -	5	Nov-23	1 905 104	507	5	No Change	s	Political and Training and Trai
	System Intelligence	Kingstree 230kV - Condition Based Monitoring	Distribution Plant in Service	Apr-24	\$ 862 277			Jan-00		9		Project Canceled/Removed		DFERC SC (862 277)
238	System Intelligence	Latta 230kV - Relay Upgrade	Transmission Plant in Service	Aug-25	\$ 2717 846			Aug-25	2 717 846			No Change	S	3 €
239	System Intelligence	Laurinburg 230kV - Condition Based Monitoring	Distribution Plant in Service	Dec-25	\$ 782 582	\$	\$	Dec-25 :	782 582	S= 15=	\$	No Change	s	500
240	System Intelligence	Marion-Whiteville 113 - Remote Operated	Transmission Plant in	Oct-23	\$ 3 954 463	\$ -	s -	Oct-23	3 954 463		\$ -	No Change	s	
241	System Intelligence	Switch Mayo Plant Start-Up 230kV - Add Remote	Service Transmission Plant in	Jul-24	\$ 158 332	\$	s -	Jul-24	158 332 1	3 (4)	\$ 39	No Change		
242	System Intelligence	Operation Reford 230kV - Condition Based	Service Transmission Plant in	Dec-25	\$ 782 719	5	s -	Dec-25 :	782 719	11	5	No Change	S	14:
242	System Intelligence	Monitoring Richmond 300kV - Relay Upgrade	Service Transmission Plant in	Aug-24	\$ 2,817,269	s -		Aug-24	\$ 2 817 269	9 9	6 020 00	No Change	\$	禁?
		\$ 45.4	Service Distribution Plant in		5 143 282			Oct-23				No Change	S	
	System Intelligence	Robinson Plant-Dar ington - Remote Operated Switch	Service										3	200
245	System Intelligence	Robinson Plant-Dar ington - Remote Operated Switch	Transmission Plant in Service	Oct-23	\$ 657 956	\$	\$ -	Oct-23	657 956	£ 85	\$	No Change	s	190
246	System Intelligence	Robinson Plant-Florence 115kV - Remote Operated Switch	Transmission Plant in Service	Nov-23	\$ 2 03 456	\$	\$ -	Dec-23	1 932 835	S-1	\$	Other Significant Developments	\$ (Gate change - Cost refinement as a result of project development (170 521)
247	System Intelligence	Robinson SEP 230kV - Condition Based	Transmission Plant in	Mar-24	\$ 866 640	5 -	s -	Mar-24	866 640		5	No Change	20 T	170 021)
248	System Intelligence	Monitorine Rockingham 230kV - Relay Upgrade	Service Transmission Plant in	Mar-25	\$ 3713 085	\$ -	s -	Mar-25 :	3 713 085	3 (4)	\$ 94	No Change	S	
249	System Intelligence	Selma 230kV - Condition Based Monitoring	Service Transmission Plant in	Dec-24	\$ 846 747	5	s -	Dec-24 :	846 747	£ 51	5	No Change	\$	14:
	System Intelligence	Sutton - Wallace 230kV - Remote Operated	Service Transmission Plant in	Denie St	\$ 922.865	5 -	73 • •	100000000	922.865			130000000000000000000000000000000000000	\$	25 E
	报 물	Switch	Service					May-24				No Change	\$	8F:
251	System Intelligence	Sutton-Castle Hayne 230kV Line - Remote Operated Switch	Transmission Plant in Service	Feb-24	\$ 1 194 282	5	s -	Feb-24 :	1 194 282	-	\$	No Change	S	5.T.
252	System Intelligence	Wa lace 230kV - Condition Based Monitorine	Transmission Plant in Service	Dec-24	\$ 873 322	\$	\$ -	Dec-24 :	873 322		\$	No Change	s	500 500
253	System Intelligence	Walters HEP - Condition Based Monitoring	Transmission Plant in Service	Apr-24	\$ 848 182	\$ -	\$	Apr-24	848 182	F 12	\$	No Change	s	
254	System Intelligence	Walters-Canton BL 115kV - Remote	Transmission Plant in	Mar-24	\$ 1813 979	5 -	s -	Mar-24	1 813 979		\$ -	No Change	1.65	
255	System Intelligence	Operated Switch Weatherspoon 2 - Condition Based	Service Distribution Plant in	Apr-24	\$ 829 687	s -	s -	Apr-24 :	829 687	S (4)	5	No Change	S	⊕
256	System Intelligence	Monitoring West End 230kV - Relay Upgrade	Service Distribution Plant in	Aug-24	\$ 2 817 269	\$ -		Aug-24	2 817 269			No Change	s	N :
	T Line H&R	Aurora-Greenvi le 230kV - Replace Lattice	Service	00.00 0.00	\$ 22,555,067	128	ga 10	Jan-00				CONTROL OCCUPANT	\$	(本)
		Tower	Transmission Plant in Service					12.000.000				Canceled/Removed	\$ (22	555 007) Schedule refinement moved work outside MYRP
258	T Line H&R	Aurora-Greenvi le 230kV - Upgrade Structures	Transmission Plant in Service	Nov-25	\$ 15 985 155	s	s -	Nov-25	15 240 572	-	\$	Project > \$10M	5 (Cost refinement as a result of detailed engineering constructability (744-583) review
259	T Line H&R	Blewett Falls-Rockingham 115kV - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 257 864	\$ -	s -	Nov-23	208 580	5 85	\$ -	Other Significant Developments		Gate change - Cost refinement as a result of receiving construction (49 285) vendor estimates
260	T Line H&R	Cape Fear-Method - Upgrade Structures	Transmission Plant in	Sep-25	\$ 23 769 037	\$	s =	Sep-25	23 769 037	F 12	\$	No Change		SOR
261	T Line H&R	Concord-Roxboro 115kV - Tower Cathodic	Service Transmission Plant in	Oct-24	\$ 690 976	\$ -	s -	Oct-24	5 334 476		\$ 25	Other Significant	\$	Gate change - Cost refinement as a result of receiving construction
262	T Line H&R	Protection Erwin-Fayetteville 115kV Line - Tower	Service Transmission Plant in	Sep-26	\$ 2 69 484	s -	s -	Sep-26 :	1 948 042	14	5 99	Developments Other Significant	Meso .	(135 499) vendor estimates Gate change - Cost refinement as a result of project development
262	T Line H&R	Cathodic Protection Falls-Franklinton 115kV East - Tower	Service Transmission Plant in	Nov-23	\$ 1 63 001	s -		Nov-23 :				Developments No Change	\$ 1	(421 443)
	T Line H&R	Cathodic Protection	Service		5 12 494 998							Chinatal Constant	\$	10°
0.000		Folkstone-Jacksonvi le City 113kV - Rebuild Line	Service	W-1000	* ***			Oct-23				Project > \$10M	3 1	Cost refinement as a result of receiving construction vendor estimates 531 240
265	T Line H&R	Franklinton-Henderson 115kV West - Towe Cathodic Protection	r Transmission Plant in Service	Nov-23	\$ 669 290	5	s -	Nov-23	\$ 669 290 1	12	\$	No Change	3	57 29 29 29 29 29 29 29 29 29 29 29 29 29
266	T Line H&R	Goldsboro-Wommack 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 82 283	\$	s -	Oct-25	49 471	5 85	\$	Other Significant Developments	S	Gate change - Cost refinement as a result of receiving construction (32 812) vendor estimates
267	T Line H&R	Havelock-New Bern 115kV Line -	Transmission Plant in	Oct-24	\$ 707 761	\$ -	s -	Oct-24	\$ 707 761 :	ş :-	\$ -	No Change		Tot of the second community
268	T Line H&R	Component Upgrade Henderson-Roxboro 115kV - Tower	Service Transmission Plant in	Oct-25	\$ 110 590	s -	s -	Oct-25	71 887		\$ ==	Other Significant	S	Gate change - Cost refinement as a result of receiving construction
269	T Line H&R	Cathodic Protection Henderson-Vepco Kerr Dam Plant 11 -	Service Transmission Plant in	Oct-24	5 108 356	\$ -	s -	Oct-24	77 436	S (6)	\$ 2	Developments Other Significant		(38 703) vendor estimates Gate change - Cost refinement as a result of receiving construction
220	T Line H&R	Tower Cathodic Protection Lee Plant-Black Creek 115kV East - Tower	Service Transmission Plant in	Nov-23	\$ 395,006	5 -	s -	Nov-23				Developments Other Significant	S	(30 920) vendor estimates Gate change - Cost refinement as a result of receiving construction
	124300630240	Cathodic Protection	Service	722,50	52	128		W758285550	0 65568776	8 80	2 30	Developments	S	(77 250) vendor estimates
271	T Line H&R	Mayo-Person 300kV - Replace Lattice Towe	r Transmission Plant in Service	Jun-25	\$ 34 667 521			Aug-25			10 000		\$ 0	Cost refinement during development of the level of effort to complete 531 880 work scope.
272	T Line H&R	Method Milburnie 113kV South - Tower Cathodic Protection	Transmission Plant in Service	Oct-23	\$ 1017 953	5	s -	Oct-23	1 017 953		\$	No Change	s	58 27
273	T Line H&R	Raeford 230kV - Replace Overhead Ground		Dec-25	\$ 352 200	\$ -	\$ -	Dec-25	352 200	£ 25	\$ -	No Change	s	86.6 Park
274	T Line H&R	Raeford 230kV - Replace Overhead Ground	Transmission Plant in	Dec-25	\$ 2 800 525	\$	s	Dec-25	2 800 525		\$ -	No Change	00	800
275	T Line H&R	Wire Robinson Plant-Camden Junction 11 -	Service Transmission Plant in	Oct-25	\$ 3,040,846	5 -	s -	Oct-25	2 422 508		\$ -	Other Significant	S	Gate change - Cost refinement during detailed engineering
276	T Line H&R	Tower Cathodic Protection Robinson Plant-Rockingham 115kV - Tower	Service Transmission Plant in	Oct-24	5 108 356	\$	5	Oct-24	5 70 198	12	'S 022	Developments Other Significant	\$ /	(518 338) Gate change - Cost refinement as a result of receiving construction
6.0000	T Line H&R	Cathodic Protection	Service Transmission Plant in	ADCTOR	5 708 333	CON		Jan-24	0 10000000000	2	0.6	Developments	S	(38 157) vendor estimates
		Targeted Wood Pole Upgrades	Service		101 701 V978-00	538 698			an management			No Change	S	£:
40.000	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service		\$ 708 333	1400		Feb-24				No Change	s	(C)
279	T tine H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Mar-24	\$ 708 333	\$ - 5	\$ 35 417	Mar-24	5 708 333 :		\$ 35 417	No Change	s	1.00
280	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Apr-24	\$ 708 333	s - s	\$ 35 417	Apr-24	5 708 333 5		\$ 35 417	No Change	s	520 500
281	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in	May-24	\$ 708 333	5 - 5	\$ 35 417	May-24 :	5 708 333	1	\$ 35 417	No Change		803
282	T Line H&R	Targeted Wood Pole Upgrades	Service Transmission Plant in	Jun-24	\$ 708 333	s - s	\$ 35 417	Jun-24	5 708 333 1		\$ 35 417	No Change	2	-
			Service										\$	90

Line				Project Forecasted In	Projected In- Pr	piected Annual Net Proje	ected Installation	Project Forecasted In-	Projected In-Service	Projected Annual Net	Projected Installation	Supplemental Update	Forecasted in:	-Svc ncrease	
No.	MYRP Project Name T Line H&R	Location/Task Name	FERC Function Transmission Plant in	Service Date	Service Costs S 708 333 S	OBM.	08M. 35 417	Service Date	Costs 708 333	OSM	OBM	Criteria	/(Decrease)	2	Driver for the Chance.
		Targeted Wood Pole Upgrades	Service			100.00			10.00 mm			No Change	S		
1000	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	0.000	\$ 708 333 5	- s	35 417	Aug-24 \$	708 333	ğ		No Change	8		
285	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Sep-24	\$ 708 333 \$	- \$	35 417	Sep-24 \$	708 333	s :-	\$ 35 417	No Change	8		
286	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Oct-24	\$ 708 333 \$	- \$	35 417	Oct-24 \$	708,333	ş -	\$ 35,417	No Change	s	523	
287	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in	Nov-24	\$ 708 333 \$	- \$	35 417	Nov-24 \$	708 333	ş -	\$ 35 417	No Change	s		
288	T Line H&R	Targeted Wood Pole Upgrades	Service Transmission Plant in	Dec-24	\$ 708 333 \$	- 5	35 417	Dec-24 \$	708 333	5 -	\$ 35 417	No Change		8.50	
289	T Line H&R	Targeted Wood Pole Upgrades	Service Transmission Plant in	Jan-25	\$ 708 333 \$	- \$	35 417	Jan-25 \$	708 333	ş -	\$ 35 417	No Change	8		
290	T Line H&R	Targeted Wood Pole Upgrades	Service Transmission Plant in	Feb-25	5 708 333 5	- s	35 417	Feb-25 S	708 333	s -	5 35 417	No Change	8	7	
291	T Line H&R	Targeted Wood Pole Upgrades	Service Transmission Plant in	Mar-25	\$ 708.333 \$	- s	35 417	Mar-25 S	708 333	\$		No Change	S	-	
202	T tine H&R		Service Transmission Plant in		\$ 708333 \$	- s	35 417	Apr-25 \$	708 333	· \$ -		No Change	8	47.1	
		Targeted Wood Pole Upgrades	Service										8		
201952	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	400	\$ 708.333 \$	- ş	35 417	May-25 \$	708 333	Ī	93	No Change	S	-	
294	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jun-25	\$ 708 333 \$	- 5	35 417	Jun-25 \$	708 333	5 -	\$ 35 417	No Change	s		
295	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jul-25	\$ 708 333 \$	- \$	35 417	Jul-25 \$	708 333	ş -	\$ 35 417	No Change	s	52	
296	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Aug-25	\$ 708 333 \$	- s	35 417	Aug-25 \$	708 333	\$ -	\$ 35 417	No Change	s		
297	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in	Sep-25	\$ 708 333 \$	- 5	35 417	Sep-25 \$	708 333	s ÷	\$ 35 417	No Change			
298	T Line H&R	Targeted Wood Pole Upgrades	Service Transmission Plant in	Oct-25	\$ 708 333 \$	- s	35 417	Oct-25 \$	708 333	s -	\$ 35 417	No Change	S		
299	T Line H&R	Targeted Wood Pole Upgrades	Service Transmission Plant in	Nov-25	\$ 708.333 \$	- s	35 417	Nov-25 \$	708 333	s -	\$ 35 417	No Change	3	-7	
300	T Line H&R	Targeted Wood Pole Upgrades	Service Transmission Plant in	Dec-25	5 708 333 5	- s	35 417	Dec-25 S	708 333	s -		No Change	S		
	T Line H&R		Service Transmission Plant in		\$ 1503.850 \$			0.000	1 69 137	3	Ž.	Secretary Secretary	S	723	
1 1000	C SCHOOL STATE	Tillery Plant-Alcon Badin 113kV - Tower Cathodic Protection	Service	57,047,07		: \$	61	Sep-26 \$				Other Significant Developments	s /334	4 713)	Gate change - Cost refinement as a result of project development
	T Line H&R	Tillery Plant-Biscoe 230kV Sub 11 - Tower Cathodic Protection	Transmission Plant in Service		\$ 1703 624 \$	- \$		Oct-24 \$	1 359 441			Other Significant Developments	\$ (344	(4 183)	Gate change - Cost refinement as a result of project development
303	T Line H&R	Wake-VP Heritage 500kV Line - Install Animal Mitiestion	Transmission Plant in Service	Oct-23	\$ 3 456 587 \$	- \$	8	Oct-23 \$	3 436 587			No Change	\$	2000-000 2000-000	
304	Transformers	Aberdeen 115kV - Replace Transformer	Distr bution Plant in Service	Dec-25	\$ 6928643 \$	- s	[8]	Dec-25 \$	6 928 643	\$ -	\$	No Change	s		
305	Transformers	Andrews 115kv - Replace 3-Phase Regulato	or Distribution Plant in	Jun-24	\$ 945.784 \$	- \$	8)	Jan-00 \$	15 }	\$ -	\$ -	Project Canceled/Removed		5 784)	DFERC SC
306	Transformers	Asheboro South 115kv - Replace 3-Phase	Service Distribution Plant in	Jun-24	\$ 945 784 \$	- \$	8	Jun-24 \$	945 784	\$ -	\$ -	No Change		3 / 04/	
307	Transformers	Regulator Bahama 230kV - Replace 3-Phase Regulator	Service r Distribution Plant in	Jun-26	\$ 902 645 \$	- s	9	Jun-26 \$	902 645	ş -	\$ -	No Change	S	5.00	
308	Transformers	Baldwin 115kv - Replace 3-Phase Regulator	Service Distribution Plant in	Dec-23	\$ 824.431 \$	- s		Dec-23 \$	824 431	s -	\$ -	No Change	S		
309	Transformers	Baldwin 115kV - Replace Transformer	Service Transmission Plant in	May-26	S 3528429 S	- s	12	May-26 \$	3 528 429	s -	s =	No Change	8	. •	
740	Transformers	Beaverdam 115kV - Replace 3-Phase	Service Distribution Plant in	Jun-26	\$ 902,645 \$	- s	-	Jun-26 \$	902 645	s -		No Change	8		
0000	Marie and the state of the stat	Regulator	Service		the Compared to		8			N (1)		- To Surface S. S. Sanders	8	2.5	
	Transformers	Bethune 115kV - Replace 3-Phase Regulato	Service	20 Sec.	\$ 718 107 \$	ind \$1		May-25 \$	718 107			No Change	S		
	Transformers	Biscoe 115kV - Replace 3-Phase Regulator	Distr bution Plant in Service		\$ 792 911 \$	- 5	2	Jun-25 \$	792 911		33	No Change	S		
313	Transformers	Black Mountain 115kV - Replace Transformer	Distribution Plant in Service	Feb-25	\$ 4339 045 \$	- \$		Feb-25 \$	4 339 045	s :-	\$ -	No Change	s	12	
314	Transformers	Buies Creek 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925 322 \$	- \$	2	Jun-25 \$	925 322	ş -	\$ -	No Change	s	100	
315	Transformers	Bynum 230kV - Replace 3-Phase Regulator		Jun-25	\$ 925 322 \$	- S	(5)	Jun-25 \$	925 322	s -	s -	No Change	S		
316	Transformers	Camden Kendall 115kV - Replace	Distribution Plant in	Jun-24	\$ 3310591 \$	- s	14	Jan-00 \$	5- 1	ş -	\$ -	Project		r coal	DFERC SC
317	Transformers	Transformer Camp Lejeune #1 230kV - Replace	Service Distribution Plant in	Mar-24	\$ 8 180 308 \$	- s		Mer-24 \$	8 80 308 5	ş -	\$ -	Canceled/Removed No Change		0 591)	
318	Transformers	Transformer Caraleigh 2 OkV - Replace Transformer	Service Distr bution Plant in	Aug-26	\$ 3814 777 \$	- 5	-	Aug-26 \$	3 814 777	s -	5	No Change	S		
319	Transformers	Cary Regency Park 230kV - Replace 3-Phase	Service Distribution Plant in	Jun-25	\$ 925 322 \$	- s	2	Jun-25 \$	925 322	s -	•	No Change	S		
	Transformers	Regulator Castle Høyne 230kV - Replace Transformer	Service		\$ 3976 207 \$	- 5		Nov-24 \$	3 976 207			No Change	8	-57	
1,000	Transformers	Cheraw Reid Park 230kV - Replace 3-Phase	Service	Jun-26	\$ 902,645 \$	- 5	5	Jan-00 S	- 1				S	19.	DFERC SC
		Regulator	Service					100000				Project Canceled/Removed	\$ 1902	2 045)	rentst
	Transformers	Cherry Point #1 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 645 \$	- \$	51	Jun-26 \$	902 645		A	No Change	S	1.0	
323	Transformers	Chestnut Hills 115kV - Replace Transforme	r Distribution Plant in Service	Oct-25	\$ 10 451 327 \$	- 5	-	Jul-25 \$	7 993 136	5 -	5	Project > \$10M	\$ (2.458	S 191)	Scope change - added circuit breakers and animal mitigation
324	Transformers	Delco 230kV - Replace Transformer	Transmission Plant in Service	Nov-25	\$ 4040 118 \$	- s	8	Nov-25 \$	4 040 118	ş -	\$ -	No Change	s		
325	Transformers	Di Ion Maple 230kv - Replace 3-Phase	Distribution Plant in	Jun-24	\$ 945 784 \$	- S	*	Jan-00 \$	ia :	S G	5	Project Canceled/Removed		5 784)	DFERCSC
326	Transformers	Regulator Eagle Island 115kV - Replace Transformer	Service Distribution Plant in	Dec-23	\$ 3 434 881 \$	- s	2	Dec-23 \$	3 454 881	ş -	\$ -	No Change		J 104]	
327	Transformers	Elk Mountain 115kv - Replace 3-Phase	Service Distribution Plant in	Jun-24	\$ 773 551 \$	- s	3	Jun-24 \$	773 551	s -	\$	No Change	3	25	
328	Transformers	Regulator Elliott 230kV - Replace 3-Phase Regulator	Service Distr bution Plant in	Jun-26	\$ 902 645 \$	- 5	2	Jan-00 \$	16. }	\$	\$	Project	S		DFERC SC
379	Transformers	Elm City 115kV - Replace 3-Phase Regulato	Service r Distribution Plant in		\$ 925 322 \$	- s	-	Jun-25 \$	925 322		10	Canceled/Removed	\$ 1902	2 545)	
10000	The state of the s	Control of the Contro	Service	3 - 2 - 2 - 2	The second second	S 20		00-100-000	A 100 A	to 157	A 100	0-	S		

ine.	omana e a compresa de la compresa d	500,000,000,000	Principle of April 1	Project Forecasted In			Projected Installation	Project Forecasted In-		Projected Annual Net	Projected Installation	Supplemental Update	Amt Change Incr	CBSE.
330 Trans	RP Project Name	Location/Task Name Emma 115KV - Replace 3-Phase Regulator	FERC Function Distribution Plant in	Service Date Jun-26	Service Costs 5 902 645	OSM	OSM.	Service Date	<u>Costs</u> 5 902 645 5	OSM.	S -	Criteria No Change	/(Decrease)	Driver for the Change
			Service		· Commence							26	8	Sec.
331 Trans	sformers	Erwin 115kV-South River EMC - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 3 570 295	5	\$	Apr-26	3 570 295 \$	7-	\$	No Change	3	
332 Trans	sformers	Erwin 230kv - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773 551	\$ -	\$ -	Jun-24	773 551 \$	15	\$	No Change	s	80.00 50.00
333 Trans	sformers	Erwin 230kV - Replace Transformer	Distribution Plant in	Apr-26	\$ 3691993	\$ -	\$	Apr-26	3 691 993 \$	62	\$ -	No Change		50°04
334 Trans	sformers	Fairview 115kV - Replace 3-Phase Regulator	Service Distribution Plant in	tun-24	\$ 945 784	s -	\$ -	Jun-24	945 784 5		s -	No Change	\$	-
005Cr.OB0	NAME OF THE OWNER O	Florence Roche Caro ina 115kV - Replace 3-	Service	F FCD(7.00	5 902 645	36	s -	Jan-00	8 5.79769			Maria Maria	S	DEERC SC
335 Trans	A NOTE OF THE OWNER.	Phase Regulator	Service									Canceled/Removed	\$ (902)	
336 Trans	sformers	Four Oaks 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925 322	5	\$ -	Jun-25	925 322 \$		\$	No Change	8	2506 2 • 5
337 Trans	sformers	Franklinton 115kV - Replace 3-Phase	Distribution Plant in	Jun-25	\$ 925 322	5	\$ -	Jun-25	925 322 \$	E 135	5	No Change	8	640 640
338 Trans	sformers	Regulator Garner Panther Branch 230kV - Replace 3-	Service Distribution Plant in	Jun-24	\$ 945 784	5	\$	Jan-00	5 - 5	12	\$ -		1000 Day	DFERC SC
339 Trans	stormers	Phase Regulator Hartsville Segars Mill 230kV - Replace 3-	Service Distribution Plant in	Jun-26	\$ 902 645	4 -	s -	Jan-00			\$ -	Canceled/Removed Project	\$ (945)	(84) DEERC SC
CONTROL OF THE PARTY OF THE PAR		Phase Regulator Havelock 230kV - Replace Transformer	Service Transmission Plant in	No. Control	\$ 3 06 994		\$ -	Jul-24			5	Canceled/Removed	\$ /902 ((45)
340 Trans	stormers	es de apouvealors estr	Service		A consumer		-	301-24	3 06 994 3	-	-	No Change	s	1200 1200
341 Trans	sformers	Henderson 230kV - Replace 3-Phase	Distribution Plant in Service	Jun-25	\$ 925 322	\$	\$ -	Jun-25	925 322 \$	155	\$	No Change	s	5-0
342 Trans	sformers	Horner Blvd 230kV - Replace 3-Phase	Distribution Plant in	Jun-26	\$ 902,643	\$ -	s -	Jun-26	902 645 \$	134	\$	No Change		
343 Trans	sformers	Regulator Jacksonville Northwoods 115KV - Replace	Service Distribution Plant in	Dec-24	\$ 3 902 964	\$	\$	Dec-24	3 902 964 \$	62	\$ -	No Change	\$	
344 Trans	odormers	Transformer Lakestone 115kV - Replace Transformer	Service Distribution Plant in	Aug-26	\$ 3,603,689		\$	Jan-00	50 00009900004 51 0- 5	p 82	s -	Project	\$	DEERC SC
0.65305-000-0	414/194/00	16	Service	-				1.700.000				Canceled/Removed	\$ /3 503 (
345 Trans		Laurinburg City 230kV - Replace 3-Phase Regulator	Distribution Plant in Service		\$ 945 784		\$ -	Jun-24			\$ -	No Change	S	57.0
346 Trans	sformers	Louisburg 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925 322	\$	\$ -	Jun-25	925 322 \$	8	\$	No Change	5	890 890
347 Trans	sformers	Moncure 115kV - Replace 3-Phase	Distribution Plant in	Jun-25	\$ 925 322	\$ -	\$	Jun-25	925 322 \$	F 52	\$ -	No Change		
348 Trans	sformers	Regulator Mt Olive West 113kV - Replace 3-Phase	Service Distribution Plant in	Jun-25	\$ 925 322	s -	s -	Jun-25	925 322 5		\$ -	No Change	S	
349 Trans	oformers	Regulator Nashville 115kV - Replace Transformer	Service Distribution Plant in	Mar-26	\$ 6012 455		s =	Mar-26	6 012 455 5		\$ 94	No Change	S	90
			Service		The DESIGNATION OF THE PARTY OF	C200	100		6 43 NO AND ADDRESS OF THE PERSON OF THE PER		Ties.	tomorphism in the same	\$	<u>₹</u> :
350 Trans	sformers	Neuse 115kV - Replace 3-Phase Regulator	Distr bution Plant in Service	Jun-25	\$ 925 322	\$	\$ -	Jun-25	N Santanio	5 57	\$	No Change	\$	je:
351 Trans	sformers	New Hi I 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	5	s -	Jun-26	902 645 \$	E 53	\$	No Change	8	
352 Trans	sformers	Pageland 115kV - Replace 3-Phase	Distribution Plant in	Jun-26	\$ 902 645	5	\$	Jan-00	5 - 5	12	\$	Project		DFERC SC
353 Trans	sformers	Regulator Raeford 2 OkV - Replace Transformer	Service Transmission Plant in	Nov-23	\$ 3 563 374	\$ -	s -	Nov-23	3 363 374 \$	9.	\$ -	Canceled/Removed No Change	\$ (902)	45)
354 Trans	oformers	Ramseur 115KV - Replace 3-Phase Regulato	Service Distribution Plant in	Jun-24	\$ 945.784	4	s -	Jun-24	5 945 784 5	62	s -	No Change	S	90
		SHOWER OF STATE SHOWING	Service	growne	American				M. Husband			contract #1	S	524
355 Trans	ANNETEK	Rockingham Aberdeen Road 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	\$ FC315.0x	\$ 773 551	130	\$	Jun-24	18 18097. 10754.			No Change	S	(*)
356 Trans	sformers	Roxboro 115kV - Replace 3-Phase Regulator	Transmission Plant in Service	Jun-24	\$ 945 784	5	5	Jun-24	945 784 \$		\$ 340	No Change	3	14:
357 Trans	sformers	Roxboro 115kV - Replace 3-Phase Regulator	Distr bution Plant in	Jun-26	\$ 902 645	\$	s -	Jun-26	902 645 \$		\$ -	No Change	8	
338 Trans	sformers	Seagrove 113kV - Replace 3-Phase	Service Distribution Plant in	Jun-26	\$ 902 643	s -	s -	Jun-26	902 645 \$	E 157	5	No Change	. 30	
359 Trans	oformers	Regulator Seymour Johnson 115kV - Replace	Service Distribution Plant in	Apr-26	\$ 4926155		s -	Apr-26	4 926 155 5	5 52	s	No Change	3	-
S-527, 748657	WR5900.	Transformer	Service	(0)(0)(3)(0)	No.	-	7	Jan-00	AND SERVICE AND A		200	73/48/2019/00/2019	8	DFERC SC
360 Trans		Shaw Field 115kV - Replace 3-Phase Regulator	Distribution Plant in Service		of Contract		\$ -	PL-MINOSTH I			\$ 55	Project Canceled/Removed	\$ (773.5	
361 Trans	sformers	St. Pauls 113kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$	Jun-26	902 645 \$	17-	\$ -	No Change	s	ego.
362 Trans	sformers	Sumter 230kV - Replace 3-Phase Regulator		Jun-26	\$ 902 645	\$	\$ -	Jan-00	5 - 5	1 15	\$ -	Project Canceled/Removed	\$ 19021	DFERC SC
363 Trans	sformers	Swannanca 115kV - Replace 3-Phase	Service Distribution Plant in	Jun-25	\$ 925 322	\$ -	5	Jun-25	925 322 \$	131	\$ 34			43)
364 Trans	sformers	Regulator Troy 115kV - Replace 3-Phase Regulator	Service Distribution Plant in	Jun-25	5 946 909	s -	s -	Jun-25	5 946 909 5		5	No Change	\$	\$4°:
	- Barrer 1874	AND THE PROPERTY OF THE PROPER	Service		S CONSTRUCT	158 C	50 10		to spranged	3 5%		CHINA CONTRACTOR	S	Sec. 1
365 Trans	MINISTERNA CONTRACTOR	Vander 113kV - Replace 3-Phase Regulator	Distribution Plant in Service	1000	\$ 945.784	100	\$	Jun-24	e service			No Change	S	Sec.
366 Trans	sformers	Warrenton 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925 322	5	5 -	Jun-25	925 322 \$	172	\$	No Change	s	
367 Trans	sformers	Weatherspoon Plant 230kV - Replace	Transmission Plant in	Apr-26	\$ 3 569 341	\$ -	\$ -	Apr-26	3 369 341 \$	E 25	\$	No Change	7.0	
368 Trans	sformers	Transformer Wilmington Ogden 2 OKV - Replace 3-Phase	Service Distribution Plant in	Jun-24	\$ 945 784	\$ -	\$	Jun-24	945 784 \$	52	\$ -	No Change	S	1-1
369 Trans	sformers	Regulator Yanceyville 230kV - Replace 3-Phase	Service Distribution Plant in	Jun-25	\$ 925 322	\$	s -	Jun-25	5 925 322 5		5	No Change	s	200
250 170000	ANNUAL EN	Regulator	Service	FROITES	AUGRAGIES	130	737 03	CONTRACTOR	S AFERRAL		A 5.00		8	90
370 Trans		Zebulon 115kV - Replace Transformer	Distribution Plant in Service	. H.	\$ 2 68 656		100	Apr-25				No Change	8	North Control of the
371 Vege	etation Management	Canton-Pisgah Forest-Expand Right Of Way	Transmission Plant in Service	Apr-25	\$ 10 500 511	\$	s -	May-25	5 34883 \$	10.0	\$ -	Project > \$10M	s /51150	Removed a portion of the project that was already in-sec 1281
372 Vege	etation Management	Hazard Tree Removal	Transmission Plant in	Oct-23	\$ 3 478 701	\$ -	s -	Oct-23	3 478 701 \$	Q (3)	\$ -	No Change		100
373 Vege	etation Management	Hazard Tree Removal	Service Transmission Plant in	Nov-23	\$ 3 478 701	5	5	Nov-23	3 478 701 \$	52	\$	No Change	S	2.00
4000000000	etation Management	Hazard Tree Removal	Service Transmission Plant in	Dec-23	\$ 3478 701	\$	· ·	Dec-23	3 478 701		5	730000000000000000000000000000000000000	3	第1
	NEON PROPERTY OF THE PARTY OF T	Notes Assessed to the second	Service		ON THE RESERVE OF THE PARTY OF		- T-1	1070000					8	(4)
	etation Management	Hazard Tree Removal	Transmission Plant in Service	37693	\$ 2 344 974		\$	Jan-24			\$ -	No Change	s	924
376 Vege	etation Management	Hazard Tree Removal	Transmission Plant in Service	Feb-24	\$ 2 544 974	5	\$ -	Feb-24	2 544 974	1 37	\$ -	No Change	S	

Line.	MYRP Project Name	Location/Task Name	FERC Function	Project Forecasted In Service Date	Projected In- Service Costs	Projected Annual Net	Projected Installation	Project Forecasted In-	Projected In-Service Costs	Projected Annual Net	Projected Installation	Supplemental Update Criteria	Forecasted in-Svc Amt Change Increase / (Decrease)	Driver for the Change
377	Vegetation Management	Hazard Tree Removal	Transmission Plant in	Mar-24	\$ 2 544 974	5 -	5 -	Mar-24 \$	2 344 974 \$	5	5 -	No Change	s -	
378	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Apr-24	\$ 2 344 974	5 -	s -	Apr-24 \$	2 544 974 \$	-	\$ -	No Change	8 -	
379	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	May-24	\$ 2 344 974	s -	s -	May-24 \$	2 344 974 \$		\$ -	No Change	1.77	
380	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Jun-24	\$ 2 344 974	s -	\$ -	Jun-24 \$	2 544 974 \$		\$ -	No Change	8	
381	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Jul-24	\$ 2,544,974	s -	s -	Jul-24 \$	2 544 974		s -	No Change	\$ -	
382	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Aug-24	\$ 2 544 974	s -	s -	Aug-24 \$	2 544 974 \$		\$ -	No Change	s -	
383	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Sep-24	\$ 2,544,974	\$ -	\$ -	Sep-24 \$	2 344 974 \$	12	\$ -	No Change	\$ -	
384	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Oct-24	\$ 3817 461	s -	s -	Oct-24 \$	3817461 \$		\$ -	No Change	\$	
385	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Nov-24	\$ 3817461	s -	s -	Nov-24 S	3 817 461 \$		s -	No Change	8 -	
386	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Dec-24	\$ 3817 461	s -	s -	Dec-24 S	3 817 461 5		s -	No Change	8	
387	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Jan-25	\$ 2779 440		s -	Jan-25 \$			s -	To be a second and a second	8 -	
388	and process of the	Hazard Tree Removal	Service Transmission Plant in		\$ 2779 440		s -	Feb-25 \$			Ž.	Aug 230	s -	
389	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in		\$ 2779 440		5 -	Mer-25 \$				and the same of the same	\$ -	
	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in		5 2779 440		5	Apr-25 \$			5	No Change	8 -	
			Service	0800.00				7.45				D. S.		
	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	20015	\$ 2779 440		\$ -	May-25 \$				No Change	8 -	
392	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jun-25	\$ 2779 440		\$ -	Jun-25 \$				No Change	3 -	
393	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jul-25	\$ 2,779,440		\$ -	Jul-25 \$			\$		s -	
394	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service		\$ 2779 440	· s	s -	Aug-25 \$			\$ -	No Change	8 -	
395	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Sep-25	\$ 2 779 440	5 -	s -	Sep-25 \$	2 779 440 \$		\$ -	No Change	8 -	
396	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Oct-25	\$ 4 069 900	5	s -	Oct-25 \$	4 069 900 \$		5	No Change	8 -	
397	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Nov-25	\$ 4 069 900	s -	s -	Nov-25 \$	4 069 900 \$		ş -	No Change	8 -	
398	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Dec-25	\$ 4 069 900	s -	s -	Dec-25 \$	4 069 900 \$	9	\$ -	No Change	8 -	
399	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jan-26	\$ 2 942 398	5	s -	Jan-26 \$	2 942 398 \$	-	\$ -	No Change	8 -	
400	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Feb-26	\$ 2 942 398	5 -	\$ -	Feb-26 \$	2 942 398 \$		\$ -	No Change	5	
401	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Mar-26	\$ 2 942 398	5 -	s -	Mer-26 \$	2 942 398 \$		\$	No Change	8	
402	Vegetation Management	Hazard Tree Removal	Transmission Plant in	Apr-26	\$ 2 942 398	s -	s -	Apr-26 \$	2 942 398 \$	5 9.7	\$	No Change	17.50	
403	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	May-26	\$ 2 942 398	\$ -	s -	May-26 \$	2 942 398 \$	-	\$ -	No Change	8 -	
404	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Jun-26	\$ 2 942 398	5 -	s -	Jun-26 \$	2 942 398		\$ -	No Change	is .	
405	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Jul-26	\$ 2 942 398	\$ -	s -	Jul-26 \$	2 942 398 \$	1.7	\$ -	No Change		
406	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in	Aug-26	\$ 2 942 398	\$ -	s -	Aug-26 \$	2 942 398 \$		\$ -	No Change	\$ -	
407	Vegetation Management	Hazard Tree Removal	Service Transmission Plant in		\$ 2 942 398	s -	s -	Sep-26 \$			\$ -	No Change	\$ -	
	almost and a significant		Service										\$ -	
	TOTALS				\$ 1,450,581,594	\$ 36 000	\$ 850,000	\$	1 517 665 486	\$ 36,000	\$ 850 000			

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DUKE ENERGY PROGRESS, LLC MALEY DIRECT SUPPLEMENTAL EXHIBIT 4 - SUMMARY OF CHANGES BY UPDATE CRITERIA / PROJECT CATEGORY

Amount \$ in Millions	Bre	akers		Customer Ining	Substat	ion H&R	System II	ntelligence	T Lin	e H&R	Transf	ormers		tation gement	To	otal
	# of	Amount of	# of	Amount of	# of	Amount of	# of	Amount of	# of	Amount of	# of	Amount of	# of	Amount of	# of	Amount of
Supplemental Update Criteria	Locations	Change	Locations	Change	Locations	Change	Locations	Change	Locations	Change	Locations	Change	Locations	Change	Locations	Change
Project Added	1	15,384 0	3	62,138.4											4	77,522.4
Project Canceled/Removed	3	(1,611 0)	1	(1,892.4)	2	(3,055.6)	2	(1,944.1)	1	(22,555.1)	12	(15,941.1)			21	(46,999.3)
Project > \$10M			11	(16,354.0)	6	43,349.6	1	701.7	3	7,318.5	1.	(2,458.2)	1	(5,115.6)	23	27,442.1
Other Significant Developments	1	1,796.6	5	14,140.9	27	(4,525 9)	1	(170.6)	11	(2,122.3)					45	9,118.7
Grand Total	5	15,569.5	20	58,032.9	35	35,768.1	4	(1,413.0)	15	(17,358.8)	13	(18,399.2)	1	(5,115.6)	93	67,083.9