

**BEFORE
THE NORTH CAROLINA UTILITIES COMMISSION**

DOCKET NO. E-2, SUB 1300

In the Matter of:)
)
Application of Duke Energy Progress, LLC)
For Adjustment of Rates and Charges)
Applicable to Electric Service in North)
Carolina and Performance-Based Regulation)

**SUPPLEMENTAL DIRECT
TESTIMONY OF
DANIEL J. MALEY
FOR DUKE ENERGY
PROGRESS, LLC**

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Daniel J. Maley. My business address is 411 Fayetteville Street,
3 Raleigh, North Carolina.

4 **Q. DID YOU PREVIOUSLY SUBMIT PRE-FILED DIRECT TESTIMONY**
5 **IN THIS PROCEEDING?**

6 A. Yes. I submitted pre-filed direct testimony that, in part, supported the
7 transmission projects that are a part of Duke Energy Progress, LLC (“DEP” or
8 the “Company”) Multiyear Rate Plan (“MYRP”) included in DEP’s
9 Performance-Based Regulation Application (“PBR Application” or the
10 “Application”) filed on October 6, 2022.

11 **Q. DO YOU CONTINUE TO FILL THE SAME ROLE WITHIN DUKE**
12 **ENERGY AS WAS DESCRIBED IN YOUR DIRECT TESTIMONY?**

13 A. No. As of February 1, 2023, I moved into the role of General Manager,
14 Transmission Engineering for DEP. In my new role I am responsible for the
15 engineering design of transmission lines, substations and associated systems for
16 the DEP service territory.

17 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT**
18 **TESTIMONY?**

19 A. My Supplemental Direct Testimony provides an update on the cost estimates
20 applicable to transmission projects that are included in DEP’s MYRP based
21 upon certain agreed criteria with the Public Staff.

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1 **Q. HOW IS YOUR TESTIMONY ORGANIZED?**

2 A. In my testimony below, I first identify those additional transmission MYRP
3 project locations that have been added to the MYRP and those that have been
4 removed from the MYRP, along with the reasons behind such changes. I then
5 provide updated project cost estimates for certain transmission MYRP projects,
6 including explanations for the basis for such updated cost estimates. My direct
7 testimony included 299 transmission projects at the location/task level totaling
8 \$1.45 billion and my Supplemental Direct Testimony includes 282 projects at
9 the location/task level totaling \$1.52 billion representing an overall net increase
10 of \$67.1 million or 5 percent across all of the transmission MYRP projects.
11 Finally, I provide more detailed discussions of the basis for the underlying cost
12 estimate changes for several categories of MYRP projects.

13 **Q. ARE YOU PROVIDING ANY EXHIBITS WITH YOUR**
14 **SUPPLEMENTAL DIRECT TESTIMONY?**

15 A. Yes, I have attached 3 Supplemental Exhibits, described below:

- 16 • Maley Direct Supplemental Exhibit 1: MYRP Transmission - Project List
- 17 • Maley Direct Supplemental Exhibit 2: MYRP Transmission - Project
18 Details
- 19 • Maley Direct Supplemental Exhibit 3: MYRP Transmission - Project
20 Details Comparison
- 21 • Maley Direct Supplemental Exhibit 4: Summary of Changes by Update
22 Criteria / Project Category

1 **Q. PLEASE DESCRIBE WHAT EACH OF THESE EXHIBITS**
2 **REPRESENTS.**

3 **A. The following is a description of each of my exhibits.**

- 4 • Maley Direct Supplemental Exhibit 1 includes the same 7 MYRP
5 Project names from the original Maley Exhibit 1 – MYRP Transmission
6 – Project List with updated cost estimates.
- 7 • Maley Direct Supplemental Exhibit 2 is an update to the original Maley
8 Exhibit 2 – MYRP Transmission – Project Detail. This exhibit provides
9 the cost estimates and in-service dates at the location/task level for each
10 Transmission MYRP project. Note that some locations have multiple
11 lines within Exhibit 2 to show the various in-service dates or other
12 information needed by Witness Taylor to calculate the revenue
13 requirement.
- 14 • Maley Direct Supplemental Exhibit 3 is a comparison of the original
15 Maley Exhibit 2 – Project Detail and Supplemental Maley Exhibit 2 –
16 Project Detail. Column P identifies for each updated project any change
17 in cost estimates since our October 6, 2022, filing. Column O identifies
18 the update criteria category for the cost change and column Q identifies
19 the “driver” for that cost change.
- 20 • Maley Direct Supplemental Exhibit 4 is a table that summarizes the
21 changes detailed in Maley Direct Supplemental Exhibit 3 by MYRP
22 location count and total amount of the change.

1 **Q. WERE THESE EXHIBITS PREPARED OR PROVIDED BY YOU OR**
2 **UNDER YOUR DIRECTION AND SUPERVISION?**

3 A. Yes.

4 **Q. ARE THE UPDATES REFLECTED IN MALEY SUPPLEMENTAL**
5 **EXHIBIT 3 CONSISTENT WITH THE UPDATE CRITERIA?**

6 A Yes. As summarized in Witness Taylor's Supplemental Testimony, the
7 Company and Public Staff reached a consensus approach regarding the criteria
8 pursuant to which MYRP projects and their cost estimates would be updated in
9 this supplemental filing and the updates to the Transmission MYRP projects
10 presented in my Supplemental Direct Testimony are consistent with those
11 criteria.

12 **Q. IS DEP PROPOSING TO INCLUDE ANY NEW TRANSMISSION**
13 **PROJECTS AS PART OF ITS MYRP THAT WERE NOT INCLUDED IN**
14 **DEP'S PBR APPLICATION?**

15 A. No. The seven transmission MYRP projects included in DEP's PBR
16 Application remain the same, however a total of four new project locations have
17 been added since the original PBR filing. One location falls under the Breaker
18 Upgrade project, and three locations fall under the and Capacity and Customer
19 Planning project.

20 **Q. PLEASE DESCRIBE THE NEW TRANSMISSION PROJECT**
21 **LOCATIONS DEP IS PROPOSING TO INCLUDE IN ITS MYRP.**

22 A. The additional project location included in the Breaker Upgrade MYRP project
23 is the result of schedule refinements that adjusted the in-service date for this

1 location into the MYRP window. The additional project locations included in
2 the Capacity and Customer Planning MYRP project involve three new
3 industrial customer connections to the transmission system, which are
4 significant economic development improvements for the region. As noted, these
5 project locations fall within the Breaker Upgrade and Capacity and Customer
6 Planning projects described in Maley Direct Exhibit 4 – Project Summaries -
7 MYRP.

8 **Q. WHY WERE THESE PROJECT LOCATIONS NOT INCLUDED IN**
9 **DEP’S ORIGINAL PBR APPLICATION?**

10 A. Subsequent to the filing of this case, the schedule for the additional Breaker
11 Upgrade project location was adjusted which moved the in-service date inside
12 the MYRP window. Firm customer commitments relating to the three Capacity
13 and Customer Planning project locations had not been received at the time of
14 the filing of our original PBR application. As such, it would have been
15 premature to include these locations in the Company’s MYRP proposals.

16 **Q. HAS DUKE IDENTIFIED TRANSMISSION PROJECT LOCATIONS**
17 **THAT WERE INCLUDED IN DEP’S PBR APPLICATION THAT ARE**
18 **BEING REMOVED IN THIS SUPPLEMENTAL FILING?**

19 A. Yes. A total of 21 locations have been removed from the Breaker, Capacity and
20 Customer Planning, Substation H&R, System Intelligence, Transmission Line
21 H&R and Transformers MYRP projects, combined, since the original PBR
22 filing.

1 **Q. WHY DID DEP REMOVE OR RESCHEDULE THESE PROJECT**
2 **LOCATIONS?**

3 A. As part of the normal development process all project locations are reviewed to
4 validate the continued need for the work, to determine if consolidation and
5 bundling opportunities exist to improve the design and execution phases, and
6 to validate any schedule constraints. Several project locations were removed
7 from the list as they are for work on distribution assets in South Carolina and
8 will not be charged to the North Carolina rate payers. The remainder of the
9 eliminated project locations moved outside of the MYRP in-service window as
10 a result of updates to schedules.

11 **Q. IS DEP PROPOSING TO UPDATE COSTS ASSOCIATED WITH ANY**
12 **OF THE TRANSMISSION MYRP PROJECTS INCLUDED IN DEP'S**
13 **PBR APPLICATION?**

14 A. Yes. Pursuant to the consensus approach, my Supplemental Direct Testimony
15 describes cost updates for all MYRP projects as a result of updates to 68
16 individual locations within those projects. These updated locations, as well as
17 the new locations described previously in my testimony, are included in Maley
18 Direct Supplemental Exhibit 1: MYRP Transmission Project List and Maley
19 Direct Supplemental Exhibit 2: MYRP Transmission Project Details.

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1 **Q. PLEASE EXPLAIN WHICH PROJECT LOCATION COST**
 2 **ESTIMATES YOU ARE UPDATING AND THE BASIS FOR EACH OF**
 3 **THE UPDATES.**

4 A. Maley Direct Supplemental Exhibit 3 – MYRP Transmission - Project Details
 5 Comparison provides a comparison of the original cost estimate to the updated
 6 cost estimates for the 93 transmission project locations as summarized in Table
 7 1 below and Maley Direct Supplemental Exhibit 4 – Summary of Changes by
 8 Update Criteria / Project Category.

Amount \$ in Millions	Breakers		Capacity & Customer Planning		Substation H&R		System Intelligence		T Line H&R		Transformers		Vegetation Management		Total	
	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change
Supplemental Update Criteria																
Project Added	1	15,384.0	3	62,138.4											4	77,522.4
Project Canceled/Removed	3	(1,611.0)	1	(1,892.4)	2	(3,055.6)	2	(1,944.1)	1	(22,555.1)	12	(15,941.1)			21	(46,999.3)
Project > \$10M			11	(16,354.0)	6	43,349.6	1	701.7	3	7,318.5	1	(2,458.2)	1	(5,115.6)	23	27,442.1
Other Significant Developments	1	1,796.6	5	14,140.9	27	(4,525.9)	1	(170.6)	11	(2,122.3)					45	9,118.7
Grand Total	5	15,569.5	20	58,032.9	35	35,768.1	4	(1,413.0)	15	(17,358.8)	13	(18,399.2)	1	(5,115.6)	93	67,083.9

9
 10 Table 1: Summary of Changes by Update Criteria / Project Category

11 **Q. REFERRING TO TABLE 1, PLEASE EXPLAIN WHAT IS MEANT BY**
 12 **PROJECTS GREATER THAN \$10 MILLION?**

13 A. All project locations with original cost estimates greater than \$10 million have
 14 been reviewed and updated to reflect the latest in-service date and cost estimates
 15 where applicable.

16 **Q. REFERRING TO TABLE 1, PLEASE EXPLAIN WHAT IS MEANT BY**
 17 **SIGNIFICANT DEVELOPMENTS?**

18 A. At the time of the PBR filing the transmission MYRP projects were each at
 19 various stages of the project management lifecycle under DEP's Project
 20 Management Center of Excellence ("PMCoE") standards. Under the PMCoE
 21 approach, as a project moves through the development cycle, the costs and
 22 project schedule continue to be refined. At initiation, the preliminary cost and

1 schedule is created based on past work scope completed for similar assets at
2 similar locations. Once the project location enters the development stage,
3 estimators and engineering subject matter experts further refine the estimated
4 costs and schedule sequence based on a specific scope of work being created.
5 In the detailed engineering design phase, the cost and schedule are further
6 refined to reflect the specific materials, work scope, sequence of work, and
7 resources needed. Finally, the construction details are updated including
8 internal and external labor and schedules, resulting in a refined cost estimate
9 and schedule. Based on the consensus approach reached with Public Staff, any
10 project location that progresses through a gate was deemed a “significant
11 development” requiring an updated cost estimate. In a few select cases project
12 locations were identified to have had significant development due solely to
13 substantive changes to cost, schedule, and/or scope.

14 **Q. WHERE ARE THE UPDATED COST ESTIMATES AND CAUSES**
15 **PROVIDED?**

16 A. Maley Supplemental Exhibit 3, in column P, identifies for each updated project
17 any change in cost estimates since our October 6, 2022, filing. Column O of
18 Maley Supplemental Exhibit 3 identifies the update criteria category for the cost
19 change and column Q identifies the “driver” for that cost change (i.e. what is
20 the actual cause of the change in cost estimate).

1 **Q. PLEASE PROVIDE MORE DETAILS ON THE DRIVERS FOR THE**
2 **COST CHANGES FOR PROJECTS GREATER THAN \$10 MILLION.**

3 A. The specific drivers for the cost changes for project locations great than \$10
4 million varied by location however, they can be summarized into four main
5 drivers. There were six locations that have experienced changes to the scope of
6 work, 16 locations that had changes in cost as a result of the project team
7 gaining more knowledge regarding the effort to complete the work scope, a
8 project that had a change in contracting strategy, and a location that removed
9 costs for work that has already been placed in-service.

10 **Q. PLEASE PROVIDE MORE DETAILS ON THE DRIVERS FOR THE**
11 **COST CHANGES FOR PROJECTS WITH OTHER SIGNIFICANT**
12 **DEVELOPMENTS.**

13 A. Planning and engineering activities that occurred after the filing of our original
14 case, engaged in as part of the PMCoE process, provided the opportunity to
15 refine the scope of work, cost estimates, and schedule sequence for 37 project
16 locations. The additional locations with changes in this category experienced a
17 significant scope change or had a change in schedule that moved the work
18 outside the MYRP window.

19 **Q. WHAT WAS THE OVERALL NET RESULT OF THE UPDATES TO**
20 **THE TRANSMISSION MYRP PROJECT?**

21 A. In summary, the overall net result of the updates to the Transmission MYRP
22 projects was an increase of \$67.1 million.

1 **Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT**
2 **TESTIMONY?**

3 **A. Yes.**

DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 1 - MYRP TRANSMISSION - PROJECT LIST

Line No.	MYRP Project Name	FERC Function	Project Forecasted In-Service Date	MYRP Project Description & Scope	Reason for the MYRP Project	Total Project Amount (System)		
						Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
1	Breakers	Distribution Plant in Service, Transmission Plant in Service	Oct-23 - Sep-26	The Breaker Replacement project involves replacing degraded transmission circuit breakers, including oil circuit breakers ("OCBs"), typically in conjunction with upgrading the associated protection and control relays.	The new fault interrupting and communication/control capabilities of this modern technology better positions the transmission and distribution systems to effectively respond to electric grid events. These highly reliable gas and vacuum breakers are also better suited for protecting circuits with higher solar and other variable energy resource penetration.	\$ 103,434,999	\$ -	\$ -
2	Capacity & Customer Planning	Distribution Plant in Service, Transmission Plant in Service	Nov-23 - Aug-26	The DEP Transmission System is required to meet NERC Standards and reliably serve customers. NERC and local standards set requirements for transmission system power flows, voltages, stability, and breaker capability to maintain a safe and reliable transmission grid and avoid widespread grid blackouts, as occurred several times in prior decades.	As demand on the transmission system grows and changes over time, new transmission projects are needed to keep the grid reliable for customers and in compliance with NERC Standards. DEP is also required to connect new transmission delivery points for retail and wholesale customers.	\$ 624,078,511	\$ 36,000	\$ -
3	Substation H&R	Distribution Plant in Service, Transmission Plant in Service	May-23 - Sep-26	The Transmission Substation H&R project work includes substation flood mitigation, animal mitigation, physical security, and 3 phase regulators along with ancillary substation equipment upgrades.	The Transmission Substation Hardening & Resiliency (H&R) project works to create a stronger and more resilient transmission grid capable of withstanding or quickly recovering from extreme external events, natural or man-made.	\$ 359,579,976	\$ -	\$ -
4	System Intelligence	Distribution Plant in Service, Transmission Plant in Service	Oct-23 - Dec-25	The Transmission System Intelligence work includes system intelligence and monitoring, electromechanical to digital relays, remote substation monitoring, and remote control switches.	This System Intelligence project is critical to provide grid operators and engineers with enhanced information to respond to changing conditions that threaten reliability. Remote asset monitoring allows proactive decisions to be made when equipment health is threatened, and remote operated switches play a vital part in sectionalizing transmission lines to limit the customer impact of faults from external causes and equipment failures.	\$ 72,766,544	\$ -	\$ -
5	T Line H&R	Distribution Plant in Service, Transmission Plant in Service	Oct-23 - Sep-26	The Transmission Line H&R work includes cathodic protection, targeted line strengthening for extreme weather, and animal mitigation.	The Transmission Hardening & Resiliency (H&R) project works to create a stronger and more resilient transmission grid capable of withstanding or quickly recovering from extreme external events, natural or man-made.	\$ 129,651,500	\$ -	\$ 850,000
6	Transformers	Distribution Plant in Service, Transmission Plant in Service	Nov-23 - Aug-26	The Transformer Bank Replacement project involves replacing degraded transmission transformers, typically in conjunction with upgrading the associated protection and control relays.	Catastrophic failures often result in significant oil spills, requiring expensive cleanup and other mitigation. Proactive replacement also reduces contingent material inventory needed, since replacements have a 12-24-month manufacturing lead time.	\$ 114,269,580	\$ -	\$ -
7	Vegetation Management	Transmission Plant in Service	Oct-23 - Sep-26	Duke Energy Progress' (DEP) Transmission Integrated Vegetation Management (IVM) program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and maintaining adequate conductor-to vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements and standards	The Transmission vegetation management project works to create a hardened transmission grid capable of withstanding extreme weather events, and reduce the frequency of outages impacting customers.	\$ 113,884,377	\$ -	\$ -
TOTALS						\$ 1,517,665,486	\$ 36,000	\$ 850,000

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DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 2 - MYRP TRANSMISSION - PROJECT DETAILS

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Total Project Amount (System)				
				Location/Task	Forecasted In-Service	Projected In-Service	Projected Annual Net	Projected Installation
				Date	Costs	O&M	O&M	O&M
1	Breakers	Asheville Rock Hill 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,354	\$ -	\$ -	-
2	Breakers	Auburn 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 580,653	\$ -	\$ -	-
3	Breakers	Baldwin 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,354	\$ -	\$ -	-
4	Breakers	Benson 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 333,351	\$ -	\$ -	-
5	Breakers	Bladenboro 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470,789	\$ -	\$ -	-
6	Breakers	Buies Creek 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 457,002	\$ -	\$ -	-
7	Breakers	Burgaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 336,522	\$ -	\$ -	-
8	Breakers	Cary 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 333,351	\$ -	\$ -	-
9	Breakers	Cary Regency Park 230 Replace Breaker	Distribution Plant in Service	Feb-24	\$ 4,859,066	\$ -	\$ -	-
10	Breakers	Chestnut Hills 115kV - Replace DOIL Breakers	Distribution Plant in Service	Nov-23	\$ 937,129	\$ -	\$ -	-
11	Breakers	Clinton Ferrell Street 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 704,304	\$ -	\$ -	-
12	Breakers	Cumberland 500kV - Replace TOIL Breakers	Transmission Plant in Service	Jul-24	\$ 2,308,115	\$ -	\$ -	-
13	Breakers	Delco 230kV - Replace Breaker	Transmission Plant in Service	Jul-24	\$ 662,623	\$ -	\$ -	-
14	Breakers	Elm City 115kV - Replace TOIL Breaker	Transmission Plant in Service	Mar-26	\$ 2,553,099	\$ -	\$ -	-
15	Breakers	Franklinton 115kV - Replace TOIL Breakers	Distribution Plant in Service	Nov-23	\$ 2,657,275	\$ -	\$ -	-
16	Breakers	Fuquay 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 853,084	\$ -	\$ -	-
17	Breakers	Garner 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 209,699	\$ -	\$ -	-
18	Breakers	HNP - Replace Breakers	Transmission Plant in Service	Jul-26	\$ 4,292,319	\$ -	\$ -	-
19	Breakers	Jacksonville Northwoods 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 673,133	\$ -	\$ -	-
20	Breakers	Knightdale 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 597,430	\$ -	\$ -	-
21	Breakers	Kornegay 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 463,961	\$ -	\$ -	-
22	Breakers	Lake Waccamaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$ -	-
23	Breakers	Laurinburg 230kV - Replace TOIL Breakers	Transmission Plant in Service	Oct-24	\$ 11,030,870	\$ -	\$ -	-
24	Breakers	Masonboro 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 598,221	\$ -	\$ -	-
25	Breakers	Maxton Airport 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$ -	-
26	Breakers	Method 230kV - Replace 115kV Breaker	Transmission Plant in Service	May-25	\$ 1,560,031	\$ -	\$ -	-
27	Breakers	Method 230kV - Replace DOIL Breakers	Transmission Plant in Service	Nov-23	\$ 450,172	\$ -	\$ -	-
28	Breakers	Method 230kV - Replace #1 230kV Autobank MOAB	Transmission Plant in Service	Oct-23	\$ 534,849	\$ -	\$ -	-
29	Breakers	Milburnie 230kV - Replace Breakers	Distribution Plant in Service	Nov-25	\$ 9,368,577	\$ -	\$ -	-
30	Breakers	Moncure 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 597,430	\$ -	\$ -	-
31	Breakers	Moncure Allied Fibers 115KV - Replace DOIL Breakers	Distribution Plant in Service	Oct-23	\$ 338,742	\$ -	\$ -	-
32	Breakers	Morrisville 230kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$ -	-
33	Breakers	Mt. Olive West 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,354	\$ -	\$ -	-
34	Breakers	Neuse 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 685,155	\$ -	\$ -	-
35	Breakers	New Hill 230kV - Replace 230kV Breaker	Distribution Plant in Service	Jul-26	\$ 777,357	\$ -	\$ -	-
36	Breakers	Oxford North 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 457,002	\$ -	\$ -	-
37	Breakers	Raleigh Oakdale 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 589,523	\$ -	\$ -	-
38	Breakers	Raleigh Timberlake 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 589,523	\$ -	\$ -	-
39	Breakers	Ramseur 115kV - Replace TOIL Breakers	Distribution Plant in Service	Oct-23	\$ 2,825,077	\$ -	\$ -	-
40	Breakers	Rockingham 230kV - Replace Breakers	Transmission Plant in Service	Feb-24	\$ 9,197,655	\$ -	\$ -	-
41	Breakers	Roseboro 115kV - Replace DOIL Breakers	Distribution Plant in Service	Jan-25	\$ 8,017,213	\$ -	\$ -	-
42	Breakers	Roseboro 115kV - Replace DOIL Breakers	Transmission Plant in Service	Jan-25	\$ 1,046,921	\$ -	\$ -	-
43	Breakers	Rowland 230kV 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 338,399	\$ -	\$ -	-
44	Breakers	Southport 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470,789	\$ -	\$ -	-
45	Breakers	Spring Lake 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 463,961	\$ -	\$ -	-
46	Breakers	Swannanoa 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 210,690	\$ -	\$ -	-
47	Breakers	VANDER 115KV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470,789	\$ -	\$ -	-
48	Breakers	Wake 500kV - Replace 500kV Breaker	Distribution Plant in Service	Jul-26	\$ 679,731	\$ -	\$ -	-
49	Breakers	Walters H.E. Plant - Replace Breaker	Transmission Plant in Service	Nov-23	\$ 1,836,878	\$ -	\$ -	-
50	Breakers	Wilson 230kV - Replace TOIL Breakers	Transmission Plant in Service	May-24	\$ 7,371,471	\$ -	\$ -	-
51	Breakers	Wrightsville Beach 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 463,961	\$ -	\$ -	-
52	Breakers	Sumter 230kV - Replace Circuit Breakers	Transmission Plant in Service	Dec-23	\$ 15,383,998	\$ -	\$ -	-
53	Capacity & Customer Planning	Arden 115kV - Construct New Tap Line	Transmission Plant in Service	Apr-26	\$ 12,451,456	\$ -	\$ -	-
54	Capacity & Customer Planning	Camden Camden Dupont 115kV - Line Rebuild	Transmission Plant in Service	Jan-25	\$ 3,772,573	\$ -	\$ -	-
55	Capacity & Customer Planning	Cape Fear West End 230kV line - Conductor Uprate	Distribution Plant in Service	Jun-25	\$ 1,039,929	\$ -	\$ -	-
56	Capacity & Customer Planning	Cape Fear West End 230kV line - Conductor Uprate	Transmission Plant in Service	Jun-26	\$ 78,435,509	\$ -	\$ -	-
57	Capacity & Customer Planning	Carthage 230/115kV - Construct New Substation	Transmission Plant in Service	Nov-25	\$ 19,934,916	\$ 30,000	\$ -	-

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DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 2 - MYRP TRANSMISSION - PROJECT DETAILS

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Total Project Amount (System)				
				Location/Task	Forecasted In-Service	Projected In-Service	Projected Annual Net	Projected Installation
				Date	Costs	O&M	O&M	O&M
58	Capacity & Customer Planning	Carthage 230/115kV - Construct New Substation	Transmission Plant in Service	May-26	\$ 14,109,164	\$ -	\$ -	-
59	Capacity & Customer Planning	Castle Hayne 230 kV-Folkstone - Conductor Uprate	Distribution Plant in Service	Nov-23	\$ 1,225,685	\$ -	\$ -	-
60	Capacity & Customer Planning	Castle Hayne 230 kV-Folkstone - Conductor Uprate	Transmission Plant in Service	Dec-25	\$ 89,424,719	\$ -	\$ -	-
61	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Jan-24	\$ 11,952,705	\$ -	\$ -	-
62	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Jun-24	\$ 11,116,336	\$ -	\$ -	-
63	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Nov-24	\$ 9,400,179	\$ -	\$ -	-
64	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Dec-24	\$ 30,067,190	\$ -	\$ -	-
65	Capacity & Customer Planning	Craggy-Vanderbilt 115kV Line - Conductor Uprate	Transmission Plant in Service	Aug-24	\$ 610,844	\$ -	\$ -	-
66	Capacity & Customer Planning	Erwin-Fayetteville 115kV - Line Rebuild	Distribution Plant in Service	Jun-25	\$ 218,032	\$ -	\$ -	-
67	Capacity & Customer Planning	Erwin-Fayetteville 115kV - Line Rebuild	Transmission Plant in Service	Jun-25	\$ 23,210,198	\$ -	\$ -	-
68	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild	Distribution Plant in Service	Dec-24	\$ 1,918,640	\$ -	\$ -	-
69	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild	Transmission Plant in Service	Dec-25	\$ 1,649,170	\$ -	\$ -	-
70	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild	Transmission Plant in Service	Jun-26	\$ 91,863,625	\$ -	\$ -	-
71	Capacity & Customer Planning	Fayetteville - Fayetteville Dupont - Conductor Uprate	Transmission Plant in Service	Sep-24	\$ 15,414,391	\$ -	\$ -	-
72	Capacity & Customer Planning	Fayetteville - Fayetteville DuPont - Line Rebuild	Distribution Plant in Service	Apr-26	\$ 653,113	\$ -	\$ -	-
73	Capacity & Customer Planning	Fayetteville - Fayetteville DuPont - Line Rebuild	Transmission Plant in Service	Apr-26	\$ 13,067,900	\$ -	\$ -	-
74	Capacity & Customer Planning	Fayetteville 230kV Substation - Add Capacitor	Transmission Plant in Service	Jul-24	\$ 5,604,416	\$ -	\$ -	-
75	Capacity & Customer Planning	Havelock 230/115kV - Replace Banks 1&2	Transmission Plant in Service	Dec-23	\$ 8,632,610	\$ -	\$ -	-
76	Capacity & Customer Planning	Havelock 230kV Substation - Station Uprate	Transmission Plant in Service	Jul-26	\$ 7,213,051	\$ -	\$ -	-
77	Capacity & Customer Planning	Jacksonville 230kV - Add Capacitor	Transmission Plant in Service	Aug-26	\$ 7,707,351	\$ -	\$ -	-
78	Capacity & Customer Planning	Jacksonville 230kV - Add Second 115kV Tie Breaker	Transmission Plant in Service	Dec-25	\$ 669,621	\$ -	\$ -	-
79	Capacity & Customer Planning	Milburnie 230kV Substation - Add Redundant Bus Protection	Distribution Plant in Service	Apr-26	\$ 5,034,017	\$ -	\$ -	-
80	Capacity & Customer Planning	Montauk Renewables - Construct New Customer Station	Transmission Plant in Service	Jun-24	\$ 14,250,628	\$ 6,000	\$ -	-
81	Capacity & Customer Planning	New Bern 230kV - Add Redundant Bus Protection	Transmission Plant in Service	Jul-24	\$ 5,131,490	\$ -	\$ -	-
82	Capacity & Customer Planning	Richmond 500kV Substation - Station Uprate	Distribution Plant in Service	May-24	\$ 985,725	\$ -	\$ -	-
83	Capacity & Customer Planning	Robinson Plant Rockingham 230kV - Line Rebuild	Distribution Plant in Service	Jun-25	\$ 356,850	\$ -	\$ -	-
84	Capacity & Customer Planning	Robinson Plant Rockingham 230kV - Line Rebuild	Transmission Plant in Service	Jun-26	\$ 46,238,909	\$ -	\$ -	-
85	Capacity & Customer Planning	Roxboro 115kV - Add Capacitor	Transmission Plant in Service	Dec-23	\$ 4,744,953	\$ -	\$ -	-
86	Capacity & Customer Planning	Smithfield 115kV Sw Sta - Add Capacitor Station	Distribution Plant in Service	Oct-24	\$ 3,543,002	\$ -	\$ -	-
87	Capacity & Customer Planning	Sutton Plant Wallace 230kV line - Conductor Uprate	Transmission Plant in Service	Apr-25	\$ 708,083	\$ -	\$ -	-
88	Capacity & Customer Planning	Weatherspoon - Marion 115kV - Line Rebuild	Transmission Plant in Service	Dec-24	\$ 19,583,119	\$ -	\$ -	-
89	Capacity & Customer Planning	Polywood - Construct New Industrial	Transmission Plant in Service	Mar-24	\$ 11,361,371	\$ -	\$ -	-
90	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Oct-23	\$ 3,173,200	\$ -	\$ -	-
91	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Mar-24	\$ 17,918,962	\$ -	\$ -	-
92	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	May-24	\$ 5,096,609	\$ -	\$ -	-
93	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Dec-24	\$ 5,068,691	\$ -	\$ -	-
94	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Sep-25	\$ 5,162,047	\$ -	\$ -	-
95	Capacity & Customer Planning	Vinfast - Phase 1	Transmission Plant in Service	Nov-23	\$ 14,357,531	\$ -	\$ -	-
96	Substation H&R	Amberly 230kV - Install Animal Fence	Distribution Plant in Service	Mar-25	\$ 796,827	\$ -	\$ -	-
97	Substation H&R	Apex 230kV - Replace CCVT	Distribution Plant in Service	Nov-24	\$ 144,879	\$ -	\$ -	-
98	Substation H&R	Asheboro 230kV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$ 1,618,778	\$ -	\$ -	-
99	Substation H&R	Asheboro South 115kV - Rebuild Substation	Distribution Plant in Service	May-23	\$ 6,258,147	\$ -	\$ -	-
100	Substation H&R	Ashville S.E. Plant - Replace CCVT	Transmission Plant in Service	Mar-26	\$ 223,200	\$ -	\$ -	-
101	Substation H&R	Atlantic Beach 115kV - Rebuild Substation	Distribution Plant in Service	Oct-23	\$ 7,812,922	\$ -	\$ -	-
102	Substation H&R	Atlantic Beach 115kV - Rebuild Substation	Transmission Plant in Service	Oct-23	\$ 772,707	\$ -	\$ -	-
103	Substation H&R	Bethune 115kV - Rebuild Substation	Distribution Plant in Service	Aug-25	\$ 4,778,644	\$ -	\$ -	-
104	Substation H&R	Bethune 115kV - Rebuild Substation	Transmission Plant in Service	Aug-25	\$ 635,422	\$ -	\$ -	-
105	Substation H&R	Blewett H.E. Plant - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 1,639,706	\$ -	\$ -	-
106	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-24	\$ 1,183,607	\$ -	\$ -	-
107	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-26	\$ 3,831,393	\$ -	\$ -	-
108	Substation H&R	Brunswick Nuclear Plant Unit 2 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-25	\$ 2,204,501	\$ -	\$ -	-
109	Substation H&R	Brunswick Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-26	\$ 374,122	\$ -	\$ -	-
110	Substation H&R	Camp Lejeune #2 230kV - Replace Capacitor Equipment	Distribution Plant in Service	Jan-24	\$ 216,101	\$ -	\$ -	-
111	Substation H&R	Carolina Beach 115/23kV - Rebuild Substation	Distribution Plant in Service	Nov-25	\$ 7,668,995	\$ -	\$ -	-
112	Substation H&R	Cary 230kV - Install Animal Fence	Distribution Plant in Service	Oct-23	\$ 605,186	\$ -	\$ -	-
113	Substation H&R	Chadbourn 115kV - Rebuild Substation	Distribution Plant in Service	Jun-24	\$ 6,325,595	\$ -	\$ -	-
114	Substation H&R	Chadbourn 115kV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$ 557,443	\$ -	\$ -	-

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MALEY DIRECT SUPPLEMENTAL EXHIBIT 2 - MYRP TRANSMISSION - PROJECT DETAILS

				Total Project Amount (System)					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Location/Task	Forecasted In-Service	Projected In-Service	Projected Annual Net	Projected Installation	
				Date	Costs	O&M	O&M		
115	Substation H&R	Cumberland 500kV - Security Enhancement	Transmission Plant in Service	Oct-24	\$	8,476,913	\$	-	-
116	Substation H&R	Darlington County Plant - Rebuild Substation	Transmission Plant in Service	Jul-26	\$	1,554,556	\$	-	-
117	Substation H&R	Delco 230kV - Replace CCVT	Transmission Plant in Service	Mar-24	\$	190,021	\$	-	-
118	Substation H&R	Durham 500kV - Rebuild Substation	Transmission Plant in Service	Feb-26	\$	1,558,002	\$	-	-
119	Substation H&R	Durham 500kV - Security Enhancement	Transmission Plant in Service	Aug-24	\$	7,821,819	\$	-	-
120	Substation H&R	Fair Bluff 115kV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$	7,080,728	\$	-	-
121	Substation H&R	Fair Bluff 115kV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$	1,257,661	\$	-	-
122	Substation H&R	Fairmont 115kV - Rebuild Substation	Distribution Plant in Service	Nov-23	\$	5,281,928	\$	-	-
123	Substation H&R	Fairmont 115kV - Rebuild Substation	Transmission Plant in Service	Nov-23	\$	492,069	\$	-	-
124	Substation H&R	Fayetteville East 230kV - Replace CCVT	Transmission Plant in Service	Apr-24	\$	190,776	\$	-	-
125	Substation H&R	Florence 230kV - Replace CCVT	Transmission Plant in Service	May-26	\$	224,037	\$	-	-
126	Substation H&R	Florence Dupont 115kV - Replace CCVT	Transmission Plant in Service	Apr-26	\$	149,023	\$	-	-
127	Substation H&R	Florence West 230kV - Rebuild Substation	Distribution Plant in Service	Nov-23	\$	5,856,832	\$	-	-
128	Substation H&R	Florence West 230kV - Rebuild Substation	Transmission Plant in Service	Nov-23	\$	311,366	\$	-	-
129	Substation H&R	Garner 115kV - Install Animal Fence	Distribution Plant in Service	Nov-23	\$	673,756	\$	-	-
130	Substation H&R	Greenville 230kV - Flooded Substation	Transmission Plant in Service	Oct-23	\$	6,526,265	\$	-	-
131	Substation H&R	Hartsville 115kV - Rebuild Substation	Distribution Plant in Service	Jun-24	\$	8,150,496	\$	-	-
132	Substation H&R	Hartsville 115kV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$	223,674	\$	-	-
133	Substation H&R	Henderson North - Substation Rebuild	Distribution Plant in Service	Jul-25	\$	7,214,487	\$	-	-
134	Substation H&R	Henderson North - Substation Rebuild	Transmission Plant in Service	Jul-25	\$	864,888	\$	-	-
135	Substation H&R	Holly Springs 230kV - Install Animal Fence	Distribution Plant in Service	Mar-24	\$	887,311	\$	-	-
136	Substation H&R	Kingsree 230kV - Replace CCVT	Transmission Plant in Service	Apr-24	\$	190,735	\$	-	-
137	Substation H&R	Lee 230kV - Replace CCVT	Transmission Plant in Service	Apr-24	\$	190,246	\$	-	-
138	Substation H&R	Liberty 115kV - Rebuild Substation	Distribution Plant in Service	Sep-26	\$	8,038,556	\$	-	-
139	Substation H&R	Liberty 115kV - Rebuild Substation	Transmission Plant in Service	Sep-26	\$	1,623,495	\$	-	-
140	Substation H&R	Marion 230kV - Replace CCVT	Transmission Plant in Service	Apr-24	\$	191,556	\$	-	-
141	Substation H&R	Masonboro 230kV - Install Animal Fence	Distribution Plant in Service	Jul-26	\$	890,384	\$	-	-
142	Substation H&R	Mayo 500kV - Security Enhancement	Transmission Plant in Service	Aug-24	\$	5,023,633	\$	-	-
143	Substation H&R	Milburnie 230/115kV - Substation Rebuild	Distribution Plant in Service	Jun-23	\$	109,380	\$	-	-
144	Substation H&R	Milburnie 230/115kV - Substation Rebuild	Transmission Plant in Service	Jun-23	\$	8,402,973	\$	-	-
145	Substation H&R	Mobile Storage Facility	Distribution Plant in Service	Aug-24	\$	20,313,975	\$	-	-
146	Substation H&R	Mobile Storage Facility	Transmission Plant in Service	Aug-24	\$	750,002	\$	-	-
147	Substation H&R	Morehead Wildwood 230kV - Replace circuit switcher	Transmission Plant in Service	Feb-24	\$	656,453	\$	-	-
148	Substation H&R	New Bern 230kV - Replace CCVT	Transmission Plant in Service	Apr-25	\$	221,421	\$	-	-
149	Substation H&R	Olanta 230kV - Rebuild Substation	Distribution Plant in Service	Jul-25	\$	6,798,204	\$	-	-
150	Substation H&R	Olanta 230kV - Rebuild Substation	Transmission Plant in Service	Jul-25	\$	205,081	\$	-	-
151	Substation H&R	Person 500kV - Security Enhancement	Transmission Plant in Service	Aug-24	\$	7,832,105	\$	-	-
152	Substation H&R	Raeford 115kV South - Rebuild Substation	Distribution Plant in Service	Mar-25	\$	9,039,529	\$	-	-
153	Substation H&R	Raeford 115kV South - Rebuild Substation	Transmission Plant in Service	Mar-25	\$	4,836,476	\$	-	-
154	Substation H&R	Raeford 230 kV Substation - Add Redundant Bus Protection	Transmission Plant in Service	Nov-23	\$	2,067,385	\$	-	-
155	Substation H&R	Raleigh 115kV - Rebuild Substation	Distribution Plant in Service	Jul-25	\$	55,613,527	\$	-	-
156	Substation H&R	Raleigh 115kV - Rebuild Substation	Transmission Plant in Service	May-26	\$	2,627,351	\$	-	-
157	Substation H&R	Raleigh Foxcroft 230kV - Install Animal Fence	Distribution Plant in Service	May-26	\$	711,970	\$	-	-
158	Substation H&R	Raleigh South 115kV - Install Animal Fence	Distribution Plant in Service	Oct-23	\$	927,500	\$	-	-
159	Substation H&R	Robinson Plant - Upgrade Switch	Transmission Plant in Service	Jul-24	\$	2,251,993	\$	-	-
160	Substation H&R	Rockingham 230kV - Replace CCVT	Transmission Plant in Service	Jul-24	\$	123,095	\$	-	-
161	Substation H&R	Rockingham West 115kV - Rebuild Substation	Distribution Plant in Service	Oct-25	\$	6,919,969	\$	-	-
162	Substation H&R	Rocky Mount 230kV - Replace CCVT	Transmission Plant in Service	Sep-24	\$	163,987	\$	-	-
163	Substation H&R	Roxboro Plant - Rebuild Substation	Transmission Plant in Service	Jul-24	\$	474,898	\$	-	-
164	Substation H&R	Sanford Garden St 230kV - Install Animal Fence	Distribution Plant in Service	May-24	\$	681,218	\$	-	-
165	Substation H&R	Shearon Harris 230kV - Security Enhancement	Transmission Plant in Service	Jan-24	\$	10,303,595	\$	-	-
166	Substation H&R	Shearon Harris Plant - Upgrade Switch	Transmission Plant in Service	Jul-24	\$	2,251,993	\$	-	-
167	Substation H&R	Shearon Harris Plant - Upgrade Switch	Transmission Plant in Service	Jul-25	\$	1,704,960	\$	-	-
168	Substation H&R	Siler City 115kV Rebuild Substation	Distribution Plant in Service	Jan-24	\$	990,883	\$	-	-
169	Substation H&R	Siler City 230kV - Replace CCVT	Transmission Plant in Service	Nov-24	\$	265,647	\$	-	-
170	Substation H&R	South River EMC Halls Pond 115kV - Replace CCVT	Transmission Plant in Service	Apr-24	\$	190,103	\$	-	-
171	Substation H&R	Southern Pines Center Park 115kV - Replace Capacitor Bank	Distribution Plant in Service	Oct-23	\$	1,876,714	\$	-	-

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				Total Project Amount (System)			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Location/Task	Forecasted In-Service	Projected In-Service	Projected Annual Net
				Date	Costs	O&M	Projected Installation
172	Substation H&R	Southport ADM 230kV - Replace CCVT	Distribution Plant in Service	Jan-25	\$ 147,160	\$ -	\$ -
173	Substation H&R	Spring Hope 115kV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$ 6,567,142	\$ -	\$ -
174	Substation H&R	Spring Hope 115kV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$ 1,256,883	\$ -	\$ -
175	Substation H&R	Spring Hope 115kV - Replace CCVT	Transmission Plant in Service	Mar-25	\$ 145,572	\$ -	\$ -
176	Substation H&R	Spruce Pine 115kV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$ 9,625,130	\$ -	\$ -
177	Substation H&R	Spruce Pine 115kV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$ 1,237,786	\$ -	\$ -
178	Substation H&R	Station Camden Junction 115kV - Replace CCVT	Transmission Plant in Service	Feb-25	\$ 145,886	\$ -	\$ -
179	Substation H&R	Sutton Plant 230kV - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 5,148,508	\$ -	\$ -
180	Substation H&R	Tabor City 115kV - Rebuild Substation	Distribution Plant in Service	May-24	\$ 6,768,904	\$ -	\$ -
181	Substation H&R	Tabor City 115kV - Rebuild Substation	Transmission Plant in Service	May-24	\$ 1,263,336	\$ -	\$ -
182	Substation H&R	Vander 115kV - Replace CCVT	Transmission Plant in Service	Mar-25	\$ 147,946	\$ -	\$ -
183	Substation H&R	Wake 500kV - Replace CCVT	Transmission Plant in Service	Jul-25	\$ 125,751	\$ -	\$ -
184	Substation H&R	Wake 500kV - Security Enhancement	Transmission Plant in Service	Aug-24	\$ 8,076,428	\$ -	\$ -
185	Substation H&R	Wake Forest 115kV - Rebuild Substation	Transmission Plant in Service	Nov-23	\$ 1,044,710	\$ -	\$ -
186	Substation H&R	Wallace 230kV - Replace CCVT	Transmission Plant in Service	Jan-26	\$ 140,069	\$ -	\$ -
187	Substation H&R	Walters Plant - Security Enhancement	Transmission Plant in Service	May-25	\$ 5,760,080	\$ -	\$ -
188	Substation H&R	Weatherspoon 230kV - Rebuild Substation	Distribution Plant in Service	Sep-25	\$ 5,303,318	\$ -	\$ -
189	Substation H&R	Weatherspoon 230kV - Rebuild Substation	Transmission Plant in Service	Sep-25	\$ 1,025,150	\$ -	\$ -
190	Substation H&R	Weatherspoon Plant - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 5,007,847	\$ -	\$ -
191	Substation H&R	Whiteville 230kV - Replace CCVT	Transmission Plant in Service	Feb-26	\$ 149,122	\$ -	\$ -
192	Substation H&R	Wilmington Corning 230kV - Install Animal Fence	Distribution Plant in Service	Nov-24	\$ 920,006	\$ -	\$ -
193	Substation H&R	Wilson 230kV - Replace CCVT	Transmission Plant in Service	May-26	\$ 150,243	\$ -	\$ -
194	Substation H&R	Zebulon 230kV - Replace CCVT	Transmission Plant in Service	Jun-26	\$ 272,961	\$ -	\$ -
195	Substation H&R	Vanderbilt 115kV Substation - Rebuild Substation	Distribution Plant in Service	Jun-25	\$ 4,905,465	\$ -	\$ -
196	Substation H&R	Vanderbilt 115kV Substation - Rebuild Substation	Transmission Plant in Service	Jun-25	\$ 16,148,800	\$ -	\$ -
197	System Intelligence	Asheville SEP 11 - Condition Based Monitoring	Transmission Plant in Service	Apr-24	\$ 868,922	\$ -	\$ -
198	System Intelligence	Barnard Creek 23 - Condition Based Monitoring	Transmission Plant in Service	Apr-24	\$ 894,611	\$ -	\$ -
199	System Intelligence	Barnard Creek 230 - Segment BNP Line	Transmission Plant in Service	Mar-25	\$ 12,326,013	\$ -	\$ -
200	System Intelligence	Biscoe 230kV - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 870,017	\$ -	\$ -
201	System Intelligence	Blewett Plant 115kV - Relay Upgrade	Transmission Plant in Service	Jul-25	\$ 688,514	\$ -	\$ -
202	System Intelligence	BNP U1 - Upgrade Protective Relays	Transmission Plant in Service	Mar-24	\$ 2,042,841	\$ -	\$ -
203	System Intelligence	Brunswick U1 - Replace Protective Relays	Transmission Plant in Service	Apr-24	\$ 2,723,687	\$ -	\$ -
204	System Intelligence	Cane River-Craggy 115kV - Upgrade Switch	Transmission Plant in Service	Oct-25	\$ 1,225,767	\$ -	\$ -
205	System Intelligence	Canton-Pisgah 115kV - Remote Operated Switch	Transmission Plant in Service	Dec-23	\$ 1,688,634	\$ -	\$ -
206	System Intelligence	Cape Fear SEP 23 - Condition Based Monitoring	Transmission Plant in Service	Jan-24	\$ 863,203	\$ -	\$ -
207	System Intelligence	Concord 230kV - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 864,522	\$ -	\$ -
208	System Intelligence	Craggy-Vanderbilt 115kV - Remote Operated Switch	Transmission Plant in Service	Apr-25	\$ 1,226,387	\$ -	\$ -
209	System Intelligence	Delco 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 783,098	\$ -	\$ -
210	System Intelligence	Delco-Whiteville 115kV line - Remote Operated Switch	Transmission Plant in Service	Apr-25	\$ 1,229,312	\$ -	\$ -
211	System Intelligence	Durham 500kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,582	\$ -	\$ -
212	System Intelligence	Falls 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,719	\$ -	\$ -
213	System Intelligence	Falls 230kV - Relay Upgrade	Transmission Plant in Service	Jun-25	\$ 3,228,184	\$ -	\$ -
214	System Intelligence	Fayetteville 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,582	\$ -	\$ -
215	System Intelligence	Fayetteville East 230kV - Upgrade Protective Relays	Transmission Plant in Service	Dec-25	\$ 1,254,295	\$ -	\$ -
216	System Intelligence	Folkstone-Jacksonville 230kV - Remote Operated Switch	Transmission Plant in Service	Dec-25	\$ 1,228,449	\$ -	\$ -
217	System Intelligence	Franklinton-Spring Hope Sw Sta 115kV - Remote Operated Switch	Distribution Plant in Service	Jun-25	\$ 155,527	\$ -	\$ -
218	System Intelligence	Franklinton-Spring Hope Sw Sta 115kV - Remote Operated Switch	Transmission Plant in Service	Jun-25	\$ 1,358,212	\$ -	\$ -
219	System Intelligence	Ft Bragg Woodr - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 830,249	\$ -	\$ -
220	System Intelligence	Grants Creek 230kV - Condition Based Monitoring	Transmission Plant in Service	Oct-24	\$ 874,610	\$ -	\$ -
221	System Intelligence	Harlowe 230kV - Condition Based Monitoring	Transmission Plant in Service	Oct-24	\$ 856,603	\$ -	\$ -
222	System Intelligence	Henderson 230kV - Replace Protective Relays	Distribution Plant in Service	Nov-23	\$ 1,758,558	\$ -	\$ -
223	System Intelligence	Henderson 230kV - Replace Protective Relays	Transmission Plant in Service	Nov-23	\$ 1,905,104	\$ -	\$ -
224	System Intelligence	Latta 230kV - Relay Upgrade	Transmission Plant in Service	Aug-25	\$ 2,717,846	\$ -	\$ -
225	System Intelligence	Laurinburg 230kV - Condition Based Monitoring	Distribution Plant in Service	Dec-25	\$ 782,582	\$ -	\$ -
226	System Intelligence	Marion-Whiteville 115 - Remote Operated Switch	Transmission Plant in Service	Oct-23	\$ 3,954,463	\$ -	\$ -
227	System Intelligence	Mayo Plant Start-Up 230kV - Add Remote Operation	Transmission Plant in Service	Jul-24	\$ 158,332	\$ -	\$ -
228	System Intelligence	Raeform 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,719	\$ -	\$ -

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				Total Project Amount (System)			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Location/Task	Forecasted In-Service	Projected In-Service	Projected Annual Net
				Date	Costs	O&M	Projected Installation
229	System Intelligence	Richmond 500kV - Relay Upgrade	Transmission Plant in Service	Aug-24	\$ 2,817,269	\$ -	\$ -
230	System Intelligence	Robinson Plant-Darlington - Remote Operated Switch	Distribution Plant in Service	Oct-23	\$ 143,282	\$ -	\$ -
231	System Intelligence	Robinson Plant-Darlington - Remote Operated Switch	Transmission Plant in Service	Oct-23	\$ 657,956	\$ -	\$ -
232	System Intelligence	Robinson Plant-Florence 115kV - Remote Operated Switch	Transmission Plant in Service	Dec-23	\$ 1,932,835	\$ -	\$ -
233	System Intelligence	Robinson SEP 230kV - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 866,640	\$ -	\$ -
234	System Intelligence	Rockingham 230kV - Relay Upgrade	Transmission Plant in Service	Mar-25	\$ 3,713,085	\$ -	\$ -
235	System Intelligence	Selma 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-24	\$ 846,747	\$ -	\$ -
236	System Intelligence	Sutton - Wallace 230kV - Remote Operated Switch	Transmission Plant in Service	May-24	\$ 922,865	\$ -	\$ -
237	System Intelligence	Sutton-Castle Hayne 230kV Line - Remote Operated Switch	Transmission Plant in Service	Feb-24	\$ 1,194,282	\$ -	\$ -
238	System Intelligence	Wallace 230kV - Condition Based Monitoring	Transmission Plant in Service	Dec-24	\$ 873,322	\$ -	\$ -
239	System Intelligence	Walters HEP - Condition Based Monitoring	Transmission Plant in Service	Apr-24	\$ 848,182	\$ -	\$ -
240	System Intelligence	Walters-Canton BL 115kV - Remote Operated Switch	Transmission Plant in Service	Mar-24	\$ 1,813,979	\$ -	\$ -
241	System Intelligence	Weatherspoon 2 - Condition Based Monitoring	Distribution Plant in Service	Apr-24	\$ 829,687	\$ -	\$ -
242	System Intelligence	West End 230kV - Relay Upgrade	Distribution Plant in Service	Aug-24	\$ 2,817,269	\$ -	\$ -
243	T Line H&R	Aurora-Greenville 230kV - Upgrade Structures	Transmission Plant in Service	Nov-25	\$ 15,240,572	\$ -	\$ -
244	T Line H&R	Blewett Falls-Rockingham 115kV - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 208,580	\$ -	\$ -
245	T Line H&R	Cape Fear-Method - Upgrade Structures	Transmission Plant in Service	Sep-25	\$ 23,769,037	\$ -	\$ -
246	T Line H&R	Concord-Roxboro 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 554,476	\$ -	\$ -
247	T Line H&R	Erwin-Fayetteville 115kV Line - Tower Cathodic Protection	Transmission Plant in Service	Sep-26	\$ 1,948,042	\$ -	\$ -
248	T Line H&R	Falls-Franklin 115kV East - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 1,163,001	\$ -	\$ -
249	T Line H&R	Folkstone-Jacksonville City 115kV - Rebuild Line	Transmission Plant in Service	Oct-23	\$ 14,026,238	\$ -	\$ -
250	T Line H&R	Franklin-Henderson 115kV West - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 669,290	\$ -	\$ -
251	T Line H&R	Goldsboro-Wommack 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 49,471	\$ -	\$ -
252	T Line H&R	Havelock-New Bern 115kV Line - Component Upgrade	Transmission Plant in Service	Oct-24	\$ 707,761	\$ -	\$ -
253	T Line H&R	Henderson-Roxboro 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 71,887	\$ -	\$ -
254	T Line H&R	Henderson-Vepco Kerr Dam Plant 11 - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 77,436	\$ -	\$ -
255	T Line H&R	Lee Plant-Black Creek 115kV East - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 317,757	\$ -	\$ -
256	T Line H&R	Mayo-Person 500kV - Replace Lattice Tower	Transmission Plant in Service	Aug-25	\$ 41,199,402	\$ -	\$ -
257	T Line H&R	Robinson Plant-Camden Junction 11 - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 2,422,508	\$ -	\$ -
258	T Line H&R	Robinson Plant-Rockingham 115kV - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 70,198	\$ -	\$ -
259	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jan-24	\$ 708,333	\$ -	\$ 35,417
260	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Feb-24	\$ 708,333	\$ -	\$ 35,417
261	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Mar-24	\$ 708,333	\$ -	\$ 35,417
262	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Apr-24	\$ 708,333	\$ -	\$ 35,417
263	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	May-24	\$ 708,333	\$ -	\$ 35,417
264	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jun-24	\$ 708,333	\$ -	\$ 35,417
265	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jul-24	\$ 708,333	\$ -	\$ 35,417
266	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Aug-24	\$ 708,333	\$ -	\$ 35,417
267	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Sep-24	\$ 708,333	\$ -	\$ 35,417
268	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Oct-24	\$ 708,333	\$ -	\$ 35,417
269	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Nov-24	\$ 708,333	\$ -	\$ 35,417
270	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Dec-24	\$ 708,333	\$ -	\$ 35,417
271	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jan-25	\$ 708,333	\$ -	\$ 35,417
272	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Feb-25	\$ 708,333	\$ -	\$ 35,417
273	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Mar-25	\$ 708,333	\$ -	\$ 35,417
274	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Apr-25	\$ 708,333	\$ -	\$ 35,417
275	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	May-25	\$ 708,333	\$ -	\$ 35,417
276	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jun-25	\$ 708,333	\$ -	\$ 35,417
277	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jul-25	\$ 708,333	\$ -	\$ 35,417
278	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Aug-25	\$ 708,333	\$ -	\$ 35,417
279	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Sep-25	\$ 708,333	\$ -	\$ 35,417
280	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Oct-25	\$ 708,333	\$ -	\$ 35,417
281	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Nov-25	\$ 708,333	\$ -	\$ 35,417
282	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Dec-25	\$ 708,333	\$ -	\$ 35,417
283	T Line H&R	Tillery Plant-Alcoa Badin 115kV - Tower Cathodic Protection	Transmission Plant in Service	Sep-26	\$ 1,169,137	\$ -	\$ -
284	T Line H&R	Tillery Plant-Biscoe 230kV Sub 11 - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 1,359,441	\$ -	\$ -
285	T Line H&R	Wake-VP Heritage 500kV Line - Install Animal Mitigation	Transmission Plant in Service	Oct-23	\$ 3,456,587	\$ -	\$ -

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DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 2 - MYRP TRANSMISSION - PROJECT DETAILS

				Total Project Amount (System)				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Location/Task	Forecasted In-Service	Projected In-Service	Projected Annual Net	Projected Installation
				Date	Costs	O&M	O&M	O&M
286	T Line H&R	Method Milburnie 115kV South - Tower Cathodic Protection	Transmission Plant in Service	Oct-23	\$ 1,017,953	\$ -	\$ -	-
287	T Line H&R	Raeoford 230kV - Replace Overhead Ground Wire	Distribution Plant in Service	Dec-25	\$ 352,200	\$ -	\$ -	-
288	T Line H&R	Raeoford 230kV - Replace Overhead Ground Wire	Transmission Plant in Service	Dec-25	\$ 2,800,525	\$ -	\$ -	-
289	Transformers	Aberdeen 115kV - Replace Transformer	Distribution Plant in Service	Dec-25	\$ 6,928,643	\$ -	\$ -	-
290	Transformers	Asheboro South 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$ -	\$ -	-
291	Transformers	Bahama 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
292	Transformers	Baldwin 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Dec-23	\$ 824,431	\$ -	\$ -	-
293	Transformers	Baldwin 115kV - Replace Transformer	Transmission Plant in Service	May-26	\$ 3,528,429	\$ -	\$ -	-
294	Transformers	Beaverdam 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
295	Transformers	Bethune 115kV - Replace 3-Phase Regulator	Transmission Plant in Service	May-25	\$ 718,107	\$ -	\$ -	-
296	Transformers	Biscoe 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 792,911	\$ -	\$ -	-
297	Transformers	Black Mountain 115kV - Replace Transformer	Distribution Plant in Service	Feb-25	\$ 4,339,045	\$ -	\$ -	-
298	Transformers	Buies Creek 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
299	Transformers	Bynum 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
300	Transformers	Camp Lejeune #1 230kV - Replace Transformer	Distribution Plant in Service	Mar-24	\$ 8,180,308	\$ -	\$ -	-
301	Transformers	Caraleigh 230kV - Replace Transformer	Distribution Plant in Service	Aug-26	\$ 3,814,777	\$ -	\$ -	-
302	Transformers	Cary Regency Park 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
303	Transformers	Castle Hayne 230kV - Replace Transformer	Transmission Plant in Service	Nov-24	\$ 3,976,207	\$ -	\$ -	-
304	Transformers	Cherry Point #1 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
305	Transformers	Chestnut Hills 115kV - Replace Transformer	Distribution Plant in Service	Jul-25	\$ 7,993,136	\$ -	\$ -	-
306	Transformers	Delco 230kV - Replace Transformer	Transmission Plant in Service	Nov-25	\$ 4,040,118	\$ -	\$ -	-
307	Transformers	Eagle Island 115kV - Replace Transformer	Distribution Plant in Service	Dec-23	\$ 3,454,881	\$ -	\$ -	-
308	Transformers	Elk Mountain 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773,551	\$ -	\$ -	-
309	Transformers	Elm City 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
310	Transformers	Emma 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
311	Transformers	Erwin 115kV-South River EMC - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 3,570,295	\$ -	\$ -	-
312	Transformers	Erwin 230kv - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773,551	\$ -	\$ -	-
313	Transformers	Erwin 230kV - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 3,691,993	\$ -	\$ -	-
314	Transformers	Fairview 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$ -	\$ -	-
315	Transformers	Four Oaks 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
316	Transformers	Franklinton 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
317	Transformers	Havelock 230kV - Replace Transformer	Transmission Plant in Service	Jul-24	\$ 3,106,994	\$ -	\$ -	-
318	Transformers	Henderson 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
319	Transformers	Horner Blvd 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
320	Transformers	Jacksonville Northwoods 115kV - Replace Transformer	Distribution Plant in Service	Dec-24	\$ 3,902,964	\$ -	\$ -	-
321	Transformers	Laurinburg City 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$ -	\$ -	-
322	Transformers	Louisburg 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
323	Transformers	Moncure 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
324	Transformers	Mt Olive West 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
325	Transformers	Nashville 115kV - Replace Transformer	Distribution Plant in Service	Mar-26	\$ 6,012,455	\$ -	\$ -	-
326	Transformers	Neuse 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
327	Transformers	New Hill 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
328	Transformers	Raeoford 230kV - Replace Transformer	Transmission Plant in Service	Nov-23	\$ 3,563,374	\$ -	\$ -	-
329	Transformers	Ramseur 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$ -	\$ -	-
330	Transformers	Rockingham Aberdeen Road 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773,551	\$ -	\$ -	-
331	Transformers	Roxboro 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
332	Transformers	Roxboro 115kV - Replace 3-Phase Regulator	Transmission Plant in Service	Jun-24	\$ 945,784	\$ -	\$ -	-
333	Transformers	Seagrove 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
334	Transformers	Seymour Johnson 115kV - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 4,926,155	\$ -	\$ -	-
335	Transformers	St. Pauls 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902,645	\$ -	\$ -	-
336	Transformers	Swannanoa 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
337	Transformers	Troy 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 946,909	\$ -	\$ -	-
338	Transformers	Vander 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$ -	\$ -	-
339	Transformers	Warrenton 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-
340	Transformers	Weatherspoon Plant 230kV - Replace Transformer	Transmission Plant in Service	Apr-26	\$ 3,569,341	\$ -	\$ -	-
341	Transformers	Wilmington Ogden 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 945,784	\$ -	\$ -	-
342	Transformers	Yanceyville 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925,322	\$ -	\$ -	-

DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 2 - MYRP TRANSMISSION - PROJECT DETAILS

				Total Project Amount (System)			
				Location/Task	Forecasted In-Service	Projected In-Service	Projected Annual Net
Line	MYRP Project Name	Location/Task Name	FERC Function	Date	Costs	O&M	Projected Installation
No.							O&M
343	Transformers	Zebulon 115kV - Replace Transformer	Distribution Plant in Service	Apr-25	\$ 2,368,656	\$ -	\$ -
344	Vegetation Management	Canton-Pisgah Forest-Expand Right Of Way	Transmission Plant in Service	May-25	\$ 5,384,883	\$ -	\$ -
345	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Oct-23	\$ 3,478,701	\$ -	\$ -
346	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Nov-23	\$ 3,478,701	\$ -	\$ -
347	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Dec-23	\$ 3,478,701	\$ -	\$ -
348	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jan-24	\$ 2,544,974	\$ -	\$ -
349	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Feb-24	\$ 2,544,974	\$ -	\$ -
350	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Mar-24	\$ 2,544,974	\$ -	\$ -
351	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Apr-24	\$ 2,544,974	\$ -	\$ -
352	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	May-24	\$ 2,544,974	\$ -	\$ -
353	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jun-24	\$ 2,544,974	\$ -	\$ -
354	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jul-24	\$ 2,544,974	\$ -	\$ -
355	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Aug-24	\$ 2,544,974	\$ -	\$ -
356	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Sep-24	\$ 2,544,974	\$ -	\$ -
357	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Oct-24	\$ 3,817,461	\$ -	\$ -
358	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Nov-24	\$ 3,817,461	\$ -	\$ -
359	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Dec-24	\$ 3,817,461	\$ -	\$ -
360	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jan-25	\$ 2,779,440	\$ -	\$ -
361	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Feb-25	\$ 2,779,440	\$ -	\$ -
362	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Mar-25	\$ 2,779,440	\$ -	\$ -
363	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Apr-25	\$ 2,779,440	\$ -	\$ -
364	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	May-25	\$ 2,779,440	\$ -	\$ -
365	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jun-25	\$ 2,779,440	\$ -	\$ -
366	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jul-25	\$ 2,779,440	\$ -	\$ -
367	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Aug-25	\$ 2,779,440	\$ -	\$ -
368	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Sep-25	\$ 2,779,440	\$ -	\$ -
369	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Oct-25	\$ 4,069,900	\$ -	\$ -
370	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Nov-25	\$ 4,069,900	\$ -	\$ -
371	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Dec-25	\$ 4,069,900	\$ -	\$ -
372	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jan-26	\$ 2,942,398	\$ -	\$ -
373	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Feb-26	\$ 2,942,398	\$ -	\$ -
374	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Mar-26	\$ 2,942,398	\$ -	\$ -
375	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Apr-26	\$ 2,942,398	\$ -	\$ -
376	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	May-26	\$ 2,942,398	\$ -	\$ -
377	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jun-26	\$ 2,942,398	\$ -	\$ -
378	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jul-26	\$ 2,942,398	\$ -	\$ -
379	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Aug-26	\$ 2,942,398	\$ -	\$ -
380	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Sep-26	\$ 2,942,398	\$ -	\$ -
TOTALS					\$ 1,517,665,486	\$ 36,000	\$ 850,000

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DUKE ENERGY PROGRESS, LLC MALEY DIRECT SUPPLEMENTAL EXHIBIT 3 - MYRP TRANSMISSION - PROJECT DETAIL COMPARISON														
Filed Oct 2022 - Total Project Amount (System)								Filed Feb 2023 - Total Project Amount (System)						
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Supplemental Update Criteria	Forecasted In-2023 Amt Change Increase / (Decrease)	Driver for the Change
1	Breakers	Ashville Rock Hill 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,334	\$ -	\$ -	Sep-24	\$ 462,334	\$ -	\$ -	No Change	\$ -	
2	Breakers	Auburn 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 380,633	\$ -	\$ -	Sep-24	\$ 380,633	\$ -	\$ -	No Change	\$ -	
3	Breakers	Baldwin 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,334	\$ -	\$ -	Sep-24	\$ 462,334	\$ -	\$ -	No Change	\$ -	
4	Breakers	Benson 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 333,331	\$ -	\$ -	Sep-24	\$ 333,331	\$ -	\$ -	No Change	\$ -	
5	Breakers	Bethune 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 336,322	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (336,322)	DFERC SC
6	Breakers	Bladenboro 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470,789	\$ -	\$ -	Sep-26	\$ 470,789	\$ -	\$ -	No Change	\$ -	
7	Breakers	Bulter Creek 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 437,002	\$ -	\$ -	Sep-24	\$ 437,002	\$ -	\$ -	No Change	\$ -	
8	Breakers	Burgaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 336,322	\$ -	\$ -	Sep-24	\$ 336,322	\$ -	\$ -	No Change	\$ -	
9	Breakers	Cary 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 333,331	\$ -	\$ -	Sep-24	\$ 333,331	\$ -	\$ -	No Change	\$ -	
10	Breakers	Cary Regency Park 230 Replace Breaker	Distribution Plant in Service	Feb-24	\$ 4,839,066	\$ -	\$ -	Feb-24	\$ 4,839,066	\$ -	\$ -	No Change	\$ -	
11	Breakers	Chestnut Hills 115kV - Replace DOIL Breakers	Distribution Plant in Service	Nov-23	\$ 937,129	\$ -	\$ -	Nov-23	\$ 937,129	\$ -	\$ -	No Change	\$ -	
12	Breakers	Clinton Ferrell Street 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 704,304	\$ -	\$ -	Sep-24	\$ 704,304	\$ -	\$ -	No Change	\$ -	
13	Breakers	Cumberland 300kV - Replace TOIL Breakers	Transmission Plant in Service	Jul-24	\$ 2,081,113	\$ -	\$ -	Jul-24	\$ 2,081,113	\$ -	\$ -	No Change	\$ -	
14	Breakers	Delco 230kV - Replace Breaker	Transmission Plant in Service	Jul-24	\$ 662,623	\$ -	\$ -	Jul-24	\$ 662,623	\$ -	\$ -	No Change	\$ -	
15	Breakers	Elm City 115kV - Replace TOIL Breaker	Transmission Plant in Service	Mar-26	\$ 2,533,099	\$ -	\$ -	Mar-26	\$ 2,533,099	\$ -	\$ -	No Change	\$ -	
16	Breakers	Florence 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 388,186	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (388,186)	DFERC SC
17	Breakers	Franklinton 115kV - Replace TOIL Breakers	Distribution Plant in Service	Nov-23	\$ 2,637,273	\$ -	\$ -	Nov-23	\$ 2,637,273	\$ -	\$ -	No Change	\$ -	
18	Breakers	Fuquay 2 0kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 853,084	\$ -	\$ -	Sep-26	\$ 853,084	\$ -	\$ -	No Change	\$ -	
19	Breakers	Gamer 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 209,699	\$ -	\$ -	Sep-24	\$ 209,699	\$ -	\$ -	No Change	\$ -	
20	Breakers	HNP - Replace Breakers	Transmission Plant in Service	Jul-26	\$ 4,292,319	\$ -	\$ -	Jul-26	\$ 4,292,319	\$ -	\$ -	No Change	\$ -	
21	Breakers	Jacksonville Northwoods 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 673,133	\$ -	\$ -	Sep-24	\$ 673,133	\$ -	\$ -	No Change	\$ -	
22	Breakers	Knightdale 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 397,430	\$ -	\$ -	Mar-26	\$ 397,430	\$ -	\$ -	No Change	\$ -	
23	Breakers	Kornegay 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-23	\$ 463,961	\$ -	\$ -	Sep-23	\$ 463,961	\$ -	\$ -	No Change	\$ -	
24	Breakers	Lake Waccamaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$ -	Mar-26	\$ 470,015	\$ -	\$ -	No Change	\$ -	
25	Breakers	Laurinburg 230kV - Replace TOIL Breakers	Transmission Plant in Service	Oct-24	\$ 9,234,302	\$ -	\$ -	Oct-24	\$ 11,080,870	\$ -	\$ -	Other Significant Developments	\$ 1,700,508	Rate change - Scope changed to include redundant bus protection now on a 115kV buses and a new 115kV cable trench added.
26	Breakers	Marion 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-23	\$ 686,320	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (686,320)	DFERC SC
27	Breakers	Masonboro 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 398,221	\$ -	\$ -	Sep-26	\$ 398,221	\$ -	\$ -	No Change	\$ -	
28	Breakers	Maxton Airport 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$ -	Mar-26	\$ 470,015	\$ -	\$ -	No Change	\$ -	
29	Breakers	Method 230kV - Replace 115kV Breaker	Transmission Plant in Service	May-23	\$ 1,360,091	\$ -	\$ -	May-23	\$ 1,360,091	\$ -	\$ -	No Change	\$ -	
30	Breakers	Method 230kV - Replace DOIL Breakers	Transmission Plant in Service	Nov-23	\$ 430,172	\$ -	\$ -	Nov-23	\$ 430,172	\$ -	\$ -	No Change	\$ -	
31	Breakers	Method 230kV - Replace #1 230kV Autotransformer	Transmission Plant in Service	Oct-23	\$ 534,849	\$ -	\$ -	Oct-23	\$ 534,849	\$ -	\$ -	No Change	\$ -	
32	Breakers	MOAB 115kV - Replace Breakers	Distribution Plant in Service	Nov-23	\$ 9,683,777	\$ -	\$ -	Nov-23	\$ 9,683,777	\$ -	\$ -	No Change	\$ -	
33	Breakers	Moncure 115kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 397,430	\$ -	\$ -	Mar-26	\$ 397,430	\$ -	\$ -	No Change	\$ -	
34	Breakers	Moncure All led Fibers 115kV - Replace DOIL Breakers	Distribution Plant in Service	Oct-23	\$ 338,742	\$ -	\$ -	Oct-23	\$ 338,742	\$ -	\$ -	No Change	\$ -	
35	Breakers	Montville 230kV - Replace DOIL Breakers	Distribution Plant in Service	Mar-26	\$ 470,015	\$ -	\$ -	Mar-26	\$ 470,015	\$ -	\$ -	No Change	\$ -	
36	Breakers	Mt. Olive West 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 462,334	\$ -	\$ -	Sep-24	\$ 462,334	\$ -	\$ -	No Change	\$ -	
37	Breakers	Neuse 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 683,133	\$ -	\$ -	Sep-24	\$ 683,133	\$ -	\$ -	No Change	\$ -	
38	Breakers	New HI 1230kV - Replace 230kV Breaker	Distribution Plant in Service	Jul-26	\$ 777,337	\$ -	\$ -	Jul-26	\$ 777,337	\$ -	\$ -	No Change	\$ -	
39	Breakers	Oxford North 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 437,002	\$ -	\$ -	Sep-24	\$ 437,002	\$ -	\$ -	No Change	\$ -	
40	Breakers	Raleigh Oakdale 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-23	\$ 389,523	\$ -	\$ -	Sep-23	\$ 389,523	\$ -	\$ -	No Change	\$ -	
41	Breakers	Raleigh Timberlake 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-23	\$ 389,523	\$ -	\$ -	Sep-23	\$ 389,523	\$ -	\$ -	No Change	\$ -	
42	Breakers	Ramseur 115kV - Replace TOIL Breakers	Distribution Plant in Service	Oct-23	\$ 2,825,077	\$ -	\$ -	Oct-23	\$ 2,825,077	\$ -	\$ -	No Change	\$ -	
43	Breakers	Rockingham 230kV - Replace Breakers	Transmission Plant in Service	Feb-24	\$ 9,197,633	\$ -	\$ -	Feb-24	\$ 9,197,633	\$ -	\$ -	No Change	\$ -	
44	Breakers	Roseboro 115kV - Replace DOIL Breakers	Distribution Plant in Service	Jan-23	\$ 8,017,213	\$ -	\$ -	Jan-23	\$ 8,017,213	\$ -	\$ -	No Change	\$ -	
45	Breakers	Roseboro 115kV - Replace DOIL Breakers	Transmission Plant in Service	Jan-23	\$ 1,046,921	\$ -	\$ -	Jan-23	\$ 1,046,921	\$ -	\$ -	No Change	\$ -	
46	Breakers	Roseland 230kV 115kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-23	\$ 338,399	\$ -	\$ -	Sep-23	\$ 338,399	\$ -	\$ -	No Change	\$ -	
47	Breakers	Southport 230kV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470,789	\$ -	\$ -	Sep-26	\$ 470,789	\$ -	\$ -	No Change	\$ -	

DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 3 - MYRP TRANSMISSION - PROJECT DETAIL COMPARISON

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Forecasted In-2023		Driver for the Change
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net	Projected Installation O&M		Am't Change Increase / (Decrease)	Am't Change Increase / (Decrease)	
48	Breakers	Spring Lake 230KV - Replace DOIL Breakers	Distribution Plant in Service	Sep-25	\$ 463 961	\$ -	\$ -	Sep-25	\$ 463 961	\$ -	\$ -	No Change	\$ -	\$ -	
49	Breakers	Sumter 230KV - Replace Circuit Breakers	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	Dec-23	\$ 13 383 998	\$ -	\$ -	Project Added	\$ 15 383 008	\$ -	Schedule optimization moved work into MYRP
50	Breakers	Swannanoa 115KV - Replace DOIL Breakers	Distribution Plant in Service	Sep-24	\$ 210 690	\$ -	\$ -	Sep-24	\$ 210 690	\$ -	\$ -	No Change	\$ -	\$ -	
51	Breakers	VANDER 115KV - Replace DOIL Breakers	Distribution Plant in Service	Sep-26	\$ 470 789	\$ -	\$ -	Sep-26	\$ 470 789	\$ -	\$ -	No Change	\$ -	\$ -	
52	Breakers	Wake 300KV - Replace 300KV Breaker	Distribution Plant in Service	Jul-26	\$ 679 731	\$ -	\$ -	Jul-26	\$ 679 731	\$ -	\$ -	No Change	\$ -	\$ -	
53	Breakers	Walters H.E. Plant - Replace Breaker	Transmission Plant in Service	Nov-23	\$ 1 836 878	\$ -	\$ -	Nov-23	\$ 1 836 878	\$ -	\$ -	No Change	\$ -	\$ -	
54	Breakers	Wilson 230KV - Replace TOIL Breakers	Transmission Plant in Service	May-24	\$ 7 371 471	\$ -	\$ -	May-24	\$ 7 371 471	\$ -	\$ -	No Change	\$ -	\$ -	
55	Breakers	Wrightsville Beach 230KV - Replace DO L Breakers	Distribution Plant in Service	Sep-25	\$ 463 961	\$ -	\$ -	Sep-25	\$ 463 961	\$ -	\$ -	No Change	\$ -	\$ -	
56	Capacity & Customer Planning	Arden 115KV - Construct New Tap Line	Transmission Plant in Service	Feb-25	\$ 3 768 902	\$ -	\$ -	Apr-26	\$ 12 451 436	\$ -	\$ -	Other Significant Developments	\$ 8 682 554	\$ -	Gate change - refinement of level of effort to complete work scope
57	Capacity & Customer Planning	Camden Camden Dupont 115KV - Line Rebuild	Transmission Plant in Service	May-24	\$ 3 843 463	\$ -	\$ -	Jan-25	\$ 3 772 373	\$ -	\$ -	Other Significant Developments	\$ (72 800)	\$ -	Cost refinement as a result of project development
58	Capacity & Customer Planning	Cape Fear West End 230KV Line - Conductor Upgrade	Distribution Plant in Service	May-24	\$ 878 081	\$ -	\$ -	Jun-25	\$ 1 039 929	\$ -	\$ -	Project > \$10M	\$ 161 048	\$ -	Cost refinement during detailed engineering
59	Capacity & Customer Planning	Cape Fear West End 230KV Line - Conductor Upgrade	Transmission Plant in Service	Apr-26	\$ 78 085 930	\$ -	\$ -	Jun-26	\$ 78 483 509	\$ -	\$ -	Project > \$10M	\$ 349 579	\$ -	Cost refinement during detailed engineering
60	Capacity & Customer Planning	Carthage 230/115KV - Construct New Substation	Transmission Plant in Service	Jul-25	\$ 23 072 732	\$ 30 000	\$ -	Nov-25	\$ 19 934 916	\$ 30 000	\$ -	Project > \$10M	\$ (3 137 810)	\$ -	Scope change - refinement of level of effort to complete work scope
61	Capacity & Customer Planning	Carthage 230/115KV - Construct New Substation	Transmission Plant in Service	Oct-25	\$ 16 370 522	\$ -	\$ -	May-26	\$ 14 109 64	\$ -	\$ -	Project > \$10M	\$ (2 261 357)	\$ -	Scope change - refinement of level of effort to complete work scope
62	Capacity & Customer Planning	Castle Hayne 230 KV-Folkstone - Conductor Upgrade	Distribution Plant in Service	Oct-23	\$ 1 057 806	\$ -	\$ -	Nov-23	\$ 1 225 685	\$ -	\$ -	Project > \$10M	\$ 167 879	\$ -	Cost refinement during detailed engineering
63	Capacity & Customer Planning	Castle Hayne 230 KV-Folkstone - Conductor Upgrade	Transmission Plant in Service	Dec-25	\$ 90 775 919	\$ -	\$ -	Dec-25	\$ 89 424 719	\$ -	\$ -	Project > \$10M	\$ (1 351 200)	\$ -	Cost refinement during detailed engineering
64	Capacity & Customer Planning	Craggy-Enka 230KV - Construct New Line	Transmission Plant in Service	Jan-24	\$ 15 641 495	\$ -	\$ -	Jan-24	\$ 15 952 705	\$ -	\$ -	Project > \$10M	\$ (3 088 700)	\$ -	Change in contracting and meeting strategy
65	Capacity & Customer Planning	Craggy-Enka 230KV - Construct New Line	Transmission Plant in Service	Jun-24	\$ 17 965 152	\$ -	\$ -	Jun-24	\$ 11 116 336	\$ -	\$ -	Project > \$10M	\$ (6 848 816)	\$ -	Change in contracting and meeting strategy
66	Capacity & Customer Planning	Craggy-Enka 230KV - Construct New Line	Transmission Plant in Service	Nov-24	\$ 10 839 085	\$ -	\$ -	Nov-24	\$ 9 400 179	\$ -	\$ -	Project > \$10M	\$ (1 438 910)	\$ -	Change in contracting and meeting strategy
67	Capacity & Customer Planning	Craggy-Enka 230KV - Construct New Line	Transmission Plant in Service	Dec-24	\$ 36 654 367	\$ -	\$ -	Dec-24	\$ 30 067 190	\$ -	\$ -	Project > \$10M	\$ (6 547 327)	\$ -	Change in contracting and meeting strategy
68	Capacity & Customer Planning	Craggy-Vanderbilt 115KV Line - Conductor Upgrade	Transmission Plant in Service	Aug-24	\$ 610 944	\$ -	\$ -	Aug-24	\$ 610 944	\$ -	\$ -	No Change	\$ -	\$ -	
69	Capacity & Customer Planning	Erwin-Fayetteville 115KV - Line Rebuild	Distribution Plant in Service	Jun-25	\$ 204 683	\$ -	\$ -	Jun-25	\$ 218 032	\$ -	\$ -	Project > \$10M	\$ 13 349	\$ -	Cost refinement during detailed engineering
70	Capacity & Customer Planning	Erwin-Fayetteville 115KV - Line Rebuild	Transmission Plant in Service	Jun-25	\$ 23 056 122	\$ -	\$ -	Jun-25	\$ 23 210 198	\$ -	\$ -	Project > \$10M	\$ 154 076	\$ -	Cost refinement during detailed engineering
71	Capacity & Customer Planning	Erwin-Fayetteville East 2 0KV - Line Rebuild	Distribution Plant in Service	Nov-24	\$ 1 846 752	\$ -	\$ -	Dec-24	\$ 1 918 640	\$ -	\$ -	Project > \$10M	\$ 71 888	\$ -	Cost refinement during detailed engineering
72	Capacity & Customer Planning	Erwin-Fayetteville East 2 0KV - Line Rebuild	Transmission Plant in Service	Oct-25	\$ 1 571 763	\$ -	\$ -	Dec-25	\$ 1 649 170	\$ -	\$ -	Project > \$10M	\$ 77 407	\$ -	Cost refinement during detailed engineering
73	Capacity & Customer Planning	Erwin-Fayetteville East 2 0KV - Line Rebuild	Transmission Plant in Service	Jun-26	\$ 92 290 731	\$ -	\$ -	Jun-26	\$ 91 863 625	\$ -	\$ -	Project > \$10M	\$ (427 106)	\$ -	Cost refinement during detailed engineering
74	Capacity & Customer Planning	Fayetteville Fayetteville Dupont - Conductor Upgrade	Transmission Plant in Service	Dec-24	\$ 15 722 182	\$ -	\$ -	Sep-24	\$ 13 414 391	\$ -	\$ -	Project > \$10M	\$ (307 791)	\$ -	Cost refinement during detailed engineering
75	Capacity & Customer Planning	Fayetteville - Fayetteville DuPont - Line Rebuild	Distribution Plant in Service	Jun-26	\$ 346 626	\$ -	\$ -	Apr-26	\$ 653 113	\$ -	\$ -	Project > \$10M	\$ 105 487	\$ -	Cost refinement during detailed engineering
76	Capacity & Customer Planning	Fayetteville - Fayetteville DuPont - Line Rebuild	Transmission Plant in Service	Jun-26	\$ 11 877 267	\$ -	\$ -	Apr-26	\$ 13 067 900	\$ -	\$ -	Project > \$10M	\$ 1 100 533	\$ -	Cost refinement during detailed engineering
77	Capacity & Customer Planning	Fayetteville 230KV Substation - Add Caballor	Transmission Plant in Service	Jul-24	\$ 4 953 368	\$ -	\$ -	Jul-24	\$ 5 604 416	\$ -	\$ -	Other Significant Developments	\$ 651 048	\$ -	Gate change - Scope change - added removing the old crane building and associated relv panels.
78	Capacity & Customer Planning	Hawlock 230/115KV - Replace Banks 1&2	Transmission Plant in Service	Dec-23	\$ 8 632 610	\$ -	\$ -	Dec-23	\$ 8 632 610	\$ -	\$ -	No Change	\$ -	\$ -	
79	Capacity & Customer Planning	Hawlock 230KV Substation - Station Upgrade	Transmission Plant in Service	Jul-26	\$ 7 213 051	\$ -	\$ -	Jul-26	\$ 7 213 051	\$ -	\$ -	No Change	\$ -	\$ -	
80	Capacity & Customer Planning	Jacksonville 230KV - Add Capacitor	Transmission Plant in Service	Aug-26	\$ 7 707 351	\$ -	\$ -	Aug-26	\$ 7 707 351	\$ -	\$ -	No Change	\$ -	\$ -	
81	Capacity & Customer Planning	Jacksonville 230KV - Add Second 115KV Tie Breaker	Transmission Plant in Service	Dec-25	\$ 669 621	\$ -	\$ -	Dec-25	\$ 669 621	\$ -	\$ -	No Change	\$ -	\$ -	
82	Capacity & Customer Planning	Mt Airie 230KV Substation - Add Redundant Bus Protection	Distribution Plant in Service	Aug-25	\$ 4 718 320	\$ -	\$ -	Apr-26	\$ 5 034 017	\$ -	\$ -	Other Significant Developments	\$ 315 697	\$ -	Cost refinement as a result of project development
83	Capacity & Customer Planning	Montauk Renewables - Construct New Customer Station	Transmission Plant in Service	Mar-24	\$ 15 174 667	\$ 6 000	\$ -	Jun-24	\$ 14 230 628	\$ 6 000	\$ -	Project > \$10M	\$ (924 039)	\$ -	Cost refinement as a result of detailed engineering constructability review
84	Capacity & Customer Planning	New Bern 2 0KV - Add Redundant Bus Protection	Transmission Plant in Service	Jul-24	\$ 366 998	\$ -	\$ -	Jul-24	\$ 3 131 490	\$ -	\$ -	Other Significant Developments	\$ 4 504 492	\$ -	Scope change - added replacement of the 230KV/115KV Transformer bank breaker and related protection panels.
85	Capacity & Customer Planning	Polywood - Construct New Industrial	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	Mar-24	\$ 11 361 371	\$ -	\$ -	Project Added	\$ 11 361 371	\$ -	New customer commitment
86	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	Sep-23	\$ 5 62 047	\$ -	\$ -	Project Added	\$ 5 162 047	\$ -	New customer commitment
87	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	May-24	\$ 5 096 609	\$ -	\$ -	Project Added	\$ 5 096 609	\$ -	New customer commitment
88	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	Oct-23	\$ 3 173 200	\$ -	\$ -	Project Added	\$ 3 173 200	\$ -	New customer commitment
89	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	Dec-24	\$ 5 068 691	\$ -	\$ -	Project Added	\$ 5 068 691	\$ -	New customer commitment
90	Capacity & Customer Planning	Project Hibernian - 200MW Solution	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	Mar-24	\$ 17 918 962	\$ -	\$ -	Project Added	\$ 17 918 962	\$ -	New customer commitment
91	Capacity & Customer Planning	Richmond 300KV Substation - Station Upgrade	Distribution Plant in Service	May-24	\$ 983 723	\$ -	\$ -	May-24	\$ 983 723	\$ -	\$ -	No Change	\$ -	\$ -	
92	Capacity & Customer Planning	Robinson Plant Rockingham 2 0KV - Line Rebuild	Distribution Plant in Service	Nov-24	\$ 274 962	\$ -	\$ -	Jun-25	\$ 336 830	\$ -	\$ -	Project > \$10M	\$ 81 888	\$ -	Cost refinement as a result of detailed engineering constructability review
93	Capacity & Customer Planning	Robinson Plant Rockingham 2 0KV - Line Rebuild	Transmission Plant in Service	Sep-26	\$ 36 929 807	\$ -	\$ -	Jun-26	\$ 46 238 909	\$ -	\$ -	Project > \$10M	\$ 9 300 102	\$ -	Cost refinement as a result of detailed engineering constructability review
94	Capacity & Customer Planning	Rockingham West End 230KV - Line Rebuild	Distribution Plant in Service	May-26	\$ 632 757	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (652 757)	\$ -	K2EP Project that is not needed near term per Supplemental Study

DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 1.3 - MYRP TRANSMISSION - PROJECT DETAIL COMPARISON

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Forecasted In-2023		Driver for the Change
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		Am't Change Increase / (Decrease)		
95	Capacity & Customer Planning	Rockingham West End 230KV - Line Rebuild	Transmission Plant in Service	May-26	\$ 1,239,663	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	-	Project Cancelled/Removed	\$ (1,230,663)	RZEP Project that is not needed near term per Supplemental Study
96	Capacity & Customer Planning	Roxboro 115KV - Add Capacitor	Transmission Plant in Service	Dec-23	\$ 4,744,953	\$ -	\$ -	Dec-23	\$ 4,744,953	\$ -	\$ -	-	No Change	\$ -	
97	Capacity & Customer Planning	Smithfield 115KV Sw Sta - Add Capacitor	Distribution Plant in Service	Oct-24	\$ 3,543,002	\$ -	\$ -	Oct-24	\$ 3,543,002	\$ -	\$ -	-	No Change	\$ -	
98	Capacity & Customer Planning	Sutton Plant Wallace 2 0KV line - Conductor Upgrade	Transmission Plant in Service	Apr-25	\$ 708,083	\$ -	\$ -	Apr-25	\$ 708,083	\$ -	\$ -	-	No Change	\$ -	
99	Capacity & Customer Planning	Vinfast - Phase 1	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	Nov-23	\$ 14,357,531	\$ -	\$ -	-	Project Added	\$ 14,357,531	New customer commitment
100	Capacity & Customer Planning	Weatherspoon - Marion 115KV - Line Rebuild	Transmission Plant in Service	Jun-26	\$ 20,667,210	\$ -	\$ -	Dec-24	\$ 19,383,119	\$ -	\$ -	-	Project > \$10M	\$ (1,084,091)	Cost refinement during detailed engineering
101	Substation H&R	Amberly 230KV - Install Animal Fence	Distribution Plant in Service	May-25	\$ 904,868	\$ -	\$ -	Mar-25	\$ 796,827	\$ -	\$ -	-	Other Significant Developments	\$ (108,041)	Gate change - Cost refinement as a result of project development
102	Substation H&R	Apex 230KV - Replace CCVT	Distribution Plant in Service	Aug-24	\$ 123,366	\$ -	\$ -	Nov-24	\$ 144,879	\$ -	\$ -	-	Other Significant Developments	\$ 21,513	Gate change - Cost refinement as a result of detailed engineering constructability review and material needs
103	Substation H&R	Asheboro 230KV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$ 1,618,778	\$ -	\$ -	Jun-24	\$ 1,618,778	\$ -	\$ -	-	No Change	\$ -	
104	Substation H&R	Asheboro South 115KV - Rebuild Substation	Distribution Plant in Service	Nov-23	\$ 6,238,147	\$ -	\$ -	May-23	\$ 6,238,147	\$ -	\$ -	-	Other Significant Developments	\$ -	Schedule optimization to meet customer commitments
105	Substation H&R	Ashville S.E. Plant - Replace CCVT	Transmission Plant in Service	Jul-26	\$ 128,063	\$ -	\$ -	Mar-26	\$ 223,200	\$ -	\$ -	-	Other Significant Developments	\$ 95,137	Gate change - Cost refinement as a result of detailed engineering constructability review and material needs
106	Substation H&R	Atlantic Beach 115KV - Rebuild Substation	Distribution Plant in Service	Oct-23	\$ 7,812,922	\$ -	\$ -	Oct-23	\$ 7,812,922	\$ -	\$ -	-	No Change	\$ -	
107	Substation H&R	Atlantic Beach 115KV - Rebuild Substation	Transmission Plant in Service	Oct-23	\$ 772,707	\$ -	\$ -	Oct-23	\$ 772,707	\$ -	\$ -	-	No Change	\$ -	
108	Substation H&R	Bethune 115KV - Rebuild Substation	Distribution Plant in Service	Aug-25	\$ 4,778,644	\$ -	\$ -	Aug-25	\$ 4,778,644	\$ -	\$ -	-	No Change	\$ -	
109	Substation H&R	Bethune 115KV - Rebuild Substation	Transmission Plant in Service	Aug-25	\$ 635,422	\$ -	\$ -	Aug-25	\$ 635,422	\$ -	\$ -	-	No Change	\$ -	
110	Substation H&R	Blewett H.E. Plant - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 1,639,706	\$ -	\$ -	Mar-24	\$ 1,639,706	\$ -	\$ -	-	No Change	\$ -	
111	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-24	\$ 1,83,607	\$ -	\$ -	Jul-24	\$ 1,83,607	\$ -	\$ -	-	No Change	\$ -	
112	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-26	\$ 4,572,728	\$ -	\$ -	Jul-26	\$ 8,831,393	\$ -	\$ -	-	Other Significant Developments	\$ (4,258,665)	Schedule optimization moved some work outside MYRP window
113	Substation H&R	Brunswick Nuclear Plant Unit 2 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-25	\$ 4,263,721	\$ -	\$ -	Jul-25	\$ 2,204,501	\$ -	\$ -	-	Other Significant Developments	\$ (2,059,220)	Schedule optimization moved some work outside MYRP window
114	Substation H&R	Brunswick Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Jul-26	\$ 374,122	\$ -	\$ -	Jul-26	\$ 374,122	\$ -	\$ -	-	No Change	\$ -	
115	Substation H&R	Camp Lejeune #2 230KV - Replace Capacitor Equipment	Distribution Plant in Service	Jan-24	\$ 216,101	\$ -	\$ -	Jan-24	\$ 216,101	\$ -	\$ -	-	No Change	\$ -	
116	Substation H&R	Carolina Beach 115/230KV - Rebuild Substation	Distribution Plant in Service	Nov-25	\$ 7,668,995	\$ -	\$ -	Nov-25	\$ 7,668,995	\$ -	\$ -	-	No Change	\$ -	
117	Substation H&R	Cary 230KV - Install Animal Fence	Distribution Plant in Service	Oct-23	\$ 902,879	\$ -	\$ -	Oct-23	\$ 603,186	\$ -	\$ -	-	Other Significant Developments	\$ (299,693)	Gate change - Cost refinement as a result of project development
118	Substation H&R	Chadbourn 115KV - Rebuild Substation	Distribution Plant in Service	Jun-24	\$ 6,325,595	\$ -	\$ -	Jun-24	\$ 6,325,595	\$ -	\$ -	-	No Change	\$ -	
119	Substation H&R	Chadbourn 115KV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$ 557,443	\$ -	\$ -	Jun-24	\$ 557,443	\$ -	\$ -	-	No Change	\$ -	
120	Substation H&R	Cumberland 300KV - Security Enhancement	Transmission Plant in Service	Oct-24	\$ 8,476,913	\$ -	\$ -	Oct-24	\$ 8,476,913	\$ -	\$ -	-	No Change	\$ -	
121	Substation H&R	Darlington County Plant - Rebuild Substation	Transmission Plant in Service	Jul-26	\$ 1,534,556	\$ -	\$ -	Jul-26	\$ 1,534,556	\$ -	\$ -	-	No Change	\$ -	
122	Substation H&R	Dekota 230KV - Replace CCVT	Transmission Plant in Service	Mar-24	\$ 190,021	\$ -	\$ -	Mar-24	\$ 190,021	\$ -	\$ -	-	No Change	\$ -	
123	Substation H&R	Durham 300KV - Rebuild Substation	Transmission Plant in Service	Feb-26	\$ 1,538,002	\$ -	\$ -	Feb-26	\$ 1,538,002	\$ -	\$ -	-	No Change	\$ -	
124	Substation H&R	Durham 300KV - Security Enhancement	Transmission Plant in Service	Aug-24	\$ 7,821,819	\$ -	\$ -	Aug-24	\$ 7,821,819	\$ -	\$ -	-	No Change	\$ -	
125	Substation H&R	Fair Bluff 115KV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$ 7,080,728	\$ -	\$ -	Aug-26	\$ 7,080,728	\$ -	\$ -	-	No Change	\$ -	
126	Substation H&R	Fair Bluff 115KV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$ 1,257,661	\$ -	\$ -	Aug-26	\$ 1,257,661	\$ -	\$ -	-	No Change	\$ -	
127	Substation H&R	Fairmont 115KV - Rebuild Substation	Distribution Plant in Service	Oct-23	\$ 4,485,541	\$ -	\$ -	Nov-23	\$ 5,281,928	\$ -	\$ -	-	Other Significant Developments	\$ 796,387	Gate change - Cost refinement during detailed engineering
128	Substation H&R	Fairmont 115KV - Rebuild Substation	Transmission Plant in Service	Oct-23	\$ 536,620	\$ -	\$ -	Nov-23	\$ 492,069	\$ -	\$ -	-	Other Significant Developments	\$ (44,551)	Gate change - Cost refinement during detailed engineering
129	Substation H&R	Fayetteville East 230KV - Replace CCVT	Transmission Plant in Service	Apr-24	\$ 190,776	\$ -	\$ -	Apr-24	\$ 190,776	\$ -	\$ -	-	No Change	\$ -	
130	Substation H&R	Florence 230KV - Replace CCVT	Transmission Plant in Service	Jul-26	\$ 128,063	\$ -	\$ -	May-26	\$ 224,037	\$ -	\$ -	-	Other Significant Developments	\$ 95,974	Gate change - Cost refinement as a result of detailed engineering constructability review and material needs
131	Substation H&R	Florence Dupont 115KV - Replace CCVT	Transmission Plant in Service	Jul-26	\$ 128,063	\$ -	\$ -	Apr-26	\$ 149,023	\$ -	\$ -	-	Other Significant Developments	\$ 20,960	Gate change - Cost refinement as a result of project development
132	Substation H&R	Florence West 230KV - Rebuild Substation	Distribution Plant in Service	Nov-23	\$ 5,856,852	\$ -	\$ -	Nov-23	\$ 5,856,852	\$ -	\$ -	-	No Change	\$ -	
133	Substation H&R	Florence West 230KV - Rebuild Substation	Transmission Plant in Service	Nov-23	\$ 311,366	\$ -	\$ -	Nov-23	\$ 311,366	\$ -	\$ -	-	No Change	\$ -	
134	Substation H&R	Gamer 115KV - Install Animal Fence	Distribution Plant in Service	Nov-23	\$ 883,109	\$ -	\$ -	Nov-23	\$ 673,756	\$ -	\$ -	-	Other Significant Developments	\$ (209,354)	Gate change - Cost refinement as a result of receiving construction vendor estimates
135	Substation H&R	Greenville 230KV - Flooded Substation	Transmission Plant in Service	Oct-23	\$ 6,526,265	\$ -	\$ -	Oct-23	\$ 6,526,265	\$ -	\$ -	-	No Change	\$ -	
136	Substation H&R	Hartsville 115KV - Rebuild Substation	Distribution Plant in Service	Jun-24	\$ 8,150,496	\$ -	\$ -	Jun-24	\$ 8,150,496	\$ -	\$ -	-	No Change	\$ -	
137	Substation H&R	Hartsville 115KV - Rebuild Substation	Transmission Plant in Service	Jun-24	\$ 223,674	\$ -	\$ -	Jun-24	\$ 223,674	\$ -	\$ -	-	No Change	\$ -	
138	Substation H&R	Hemingway 115KV - Install Animal Fence	Distribution Plant in Service	Jul-24	\$ 884,046	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	-	Project Cancelled/Removed	\$ (884,046)	DFERC SC
139	Substation H&R	Henderson North - Substation Rebuild	Distribution Plant in Service	Jul-25	\$ 7,214,487	\$ -	\$ -	Jul-25	\$ 7,214,487	\$ -	\$ -	-	No Change	\$ -	
140	Substation H&R	Henderson North - Substation Rebuild	Transmission Plant in Service	Jul-25	\$ 864,888	\$ -	\$ -	Jul-25	\$ 864,888	\$ -	\$ -	-	No Change	\$ -	
141	Substation H&R	Holly Springs 230KV - Install Animal Fence	Distribution Plant in Service	May-24	\$ 883,702	\$ -	\$ -	Mar-24	\$ 887,311	\$ -	\$ -	-	Other Significant Developments	\$ 3,609	Gate change - Cost refinement as a result of project development

DUKE ENERGY PROGRESS, LLC MALEY DIRECT SUPPLEMENTAL EXHIBIT 1.3 - MYRP TRANSMISSION - PROJECT DETAIL COMPARISON													
Filed Oct 2022 - Total Project Amount (System)							Filed Feb 2023 - Total Project Amount (System)						
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Project Forecasted In Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Supplemental Update Criteria	Forecasted In-2023 Amt. Change Increase / (Decrease)
142	Substation H&R	Kingstree 230KV - Replace CCVT	Transmission Plant in Service	Apr-24	\$ 190 735	\$ -	\$ -	Apr-24	\$ 190 735	\$ -	\$ -	No Change	\$ -
143	Substation H&R	Lee 2 0KV - Replace CCVT	Transmission Plant in Service	Apr-24	\$ 190 246	\$ -	\$ -	Apr-24	\$ 190 246	\$ -	\$ -	No Change	\$ -
144	Substation H&R	Liberty 115KV - Rebuild Substation	Distribution Plant in Service	Sep-26	\$ 8 038 356	\$ -	\$ -	Sep-26	\$ 8 038 356	\$ -	\$ -	No Change	\$ -
145	Substation H&R	Liberty 115KV - Rebuild Substation	Transmission Plant in Service	Sep-26	\$ 1 623 493	\$ -	\$ -	Sep-26	\$ 1 623 493	\$ -	\$ -	No Change	\$ -
146	Substation H&R	Marion 230KV - Replace CCVT	Transmission Plant in Service	Apr-24	\$ 191 336	\$ -	\$ -	Apr-24	\$ 191 336	\$ -	\$ -	No Change	\$ -
147	Substation H&R	Masonboro 230KV - Install Animal Fence	Distribution Plant in Service	Jul-26	\$ 890 384	\$ -	\$ -	Jul-26	\$ 890 384	\$ -	\$ -	No Change	\$ -
148	Substation H&R	Mayo 300KV - Security Enhancement	Transmission Plant in Service	Aug-24	\$ 9 023 633	\$ -	\$ -	Aug-24	\$ 9 023 633	\$ -	\$ -	No Change	\$ -
149	Substation H&R	McBournie 230/115KV - Substation Rebuild	Distribution Plant in Service	Oct-23	\$ 109 380	\$ -	\$ -	Jun-23	\$ 109 380	\$ -	\$ -	Other Significant Developments	\$ -
150	Substation H&R	McBournie 230/115KV - Substation Rebuild	Transmission Plant in Service	Oct-23	\$ 8 402 973	\$ -	\$ -	Jun-23	\$ 8 402 973	\$ -	\$ -	Other Significant Developments	\$ -
151	Substation H&R	Mobile Storage Facility	Distribution Plant in Service	Oct-23	\$ 10 273 693	\$ -	\$ -	Aug-24	\$ 20 313 973	\$ -	\$ -	Project > \$10M	\$ 10 040 282
152	Substation H&R	Mobile Storage Facility	Transmission Plant in Service	Oct-23	\$ 849 512	\$ -	\$ -	Aug-24	\$ 790 002	\$ -	\$ -	Project > \$10M	\$ (59 510)
153	Substation H&R	Morehead Wildwood 230KV - Replace Circuit Breaker	Transmission Plant in Service	Feb-24	\$ 636 433	\$ -	\$ -	Feb-24	\$ 636 433	\$ -	\$ -	No Change	\$ -
154	Substation H&R	New Bern 230KV - Replace CCVT	Transmission Plant in Service	Jul-23	\$ 123 549	\$ -	\$ -	Apr-23	\$ 231 421	\$ -	\$ -	Other Significant Developments	\$ 95 872
155	Substation H&R	Ocala 230KV - Rebuild Substation	Distribution Plant in Service	Jul-23	\$ 6 798 204	\$ -	\$ -	Jul-23	\$ 6 798 204	\$ -	\$ -	No Change	\$ -
156	Substation H&R	Ocala 230KV - Rebuild Substation	Transmission Plant in Service	Jul-23	\$ 203 081	\$ -	\$ -	Jul-23	\$ 203 081	\$ -	\$ -	No Change	\$ -
157	Substation H&R	Person 300KV - Security Enhancement	Transmission Plant in Service	Aug-24	\$ 7 832 105	\$ -	\$ -	Aug-24	\$ 7 832 105	\$ -	\$ -	No Change	\$ -
158	Substation H&R	Raeford 115KV South - Rebuild Substation	Distribution Plant in Service	Feb-23	\$ 7 449 062	\$ -	\$ -	Mar-23	\$ 9 039 529	\$ -	\$ -	Project > \$10M	\$ 1 590 447
159	Substation H&R	Raeford 115KV South - Rebuild Substation	Transmission Plant in Service	Feb-23	\$ 3 279 949	\$ -	\$ -	Mar-23	\$ 4 836 476	\$ -	\$ -	Project > \$10M	\$ 1 556 527
160	Substation H&R	Raeford 230 KV Substation - Add Redundant Bus Protection	Transmission Plant in Service	Nov-23	\$ 2 067 383	\$ -	\$ -	Nov-23	\$ 2 067 383	\$ -	\$ -	No Change	\$ -
161	Substation H&R	Raleigh 115KV - Rebuild Substation	Transmission Plant in Service	Jan-00	\$ -	\$ -	\$ -	May-26	\$ 2 627 351	\$ -	\$ -	Project > \$10M	\$ 2 627 351
162	Substation H&R	Raleigh 115KV - Rebuild Substation	Distribution Plant in Service	Mar-23	\$ 16 213 678	\$ -	\$ -	Jul-23	\$ 35 613 527	\$ -	\$ -	Project > \$10M	\$ 30 307 840
163	Substation H&R	Raleigh Foxcroft 230KV - Install Animal Fence	Distribution Plant in Service	Jul-26	\$ 897 389	\$ -	\$ -	May-26	\$ 711 970	\$ -	\$ -	Other Significant Developments	\$ (185 419)
164	Substation H&R	Raleigh South 115KV - Install Animal Fence	Distribution Plant in Service	Oct-23	\$ 927 300	\$ -	\$ -	Oct-23	\$ 927 300	\$ -	\$ -	No Change	\$ -
165	Substation H&R	Robinson Plant - Upgrade Switch	Transmission Plant in Service	Jul-26	\$ 4 343 814	\$ -	\$ -	Jul-24	\$ 2 231 993	\$ -	\$ -	Other Significant Developments	\$ (2 111 821)
166	Substation H&R	Rockingham 230KV - Replace CCVT	Transmission Plant in Service	Jul-24	\$ 123 093	\$ -	\$ -	Jul-24	\$ 123 093	\$ -	\$ -	No Change	\$ -
167	Substation H&R	Rockingham West 115KV - Rebuild Substation	Distribution Plant in Service	Oct-23	\$ 6 919 969	\$ -	\$ -	Oct-23	\$ 6 919 969	\$ -	\$ -	No Change	\$ -
168	Substation H&R	Rocky Mount 230KV - Replace CCVT	Transmission Plant in Service	Jul-24	\$ 123 093	\$ -	\$ -	Sep-24	\$ 163 987	\$ -	\$ -	Other Significant Developments	\$ 40 894
169	Substation H&R	Roanoke Plant - Rebuild Substation	Transmission Plant in Service	Jul-24	\$ 474 898	\$ -	\$ -	Jul-24	\$ 474 898	\$ -	\$ -	No Change	\$ -
170	Substation H&R	Sanford Garden St 230KV - Install Animal Fence	Distribution Plant in Service	Jul-24	\$ 884 046	\$ -	\$ -	May-24	\$ 681 218	\$ -	\$ -	Other Significant Developments	\$ (202 828)
171	Substation H&R	Shearon Harris 230KV - Security Enhancement	Transmission Plant in Service	Jan-24	\$ 10 413 015	\$ -	\$ -	Jan-24	\$ 10 303 395	\$ -	\$ -	Project > \$10M	\$ (109 620)
172	Substation H&R	Shearon Harris Plant - Upgrade Switch	Transmission Plant in Service	Jul-24	\$ 2 231 993	\$ -	\$ -	Jul-24	\$ 2 231 993	\$ -	\$ -	No Change	\$ -
173	Substation H&R	Shearon Harris Plant - Upgrade Switch	Transmission Plant in Service	Jul-23	\$ 1 704 960	\$ -	\$ -	Jul-23	\$ 1 704 960	\$ -	\$ -	No Change	\$ -
174	Substation H&R	Siler City 115KV Rebuild Substation	Distribution Plant in Service	Jan-24	\$ 990 883	\$ -	\$ -	Jan-24	\$ 990 883	\$ -	\$ -	No Change	\$ -
175	Substation H&R	Siler City 2 0KV - Replace CCVT	Transmission Plant in Service	Jul-24	\$ 123 093	\$ -	\$ -	Nov-24	\$ 285 647	\$ -	\$ -	Other Significant Developments	\$ 162 554
176	Substation H&R	South River EMC Halls Pond 115KV - Replace CCVT	Transmission Plant in Service	Apr-24	\$ 190 103	\$ -	\$ -	Apr-24	\$ 190 103	\$ -	\$ -	No Change	\$ -
177	Substation H&R	Southern Pines Center Park 115KV - Replace Capacitor Bank	Distribution Plant in Service	Oct-23	\$ 1 876 714	\$ -	\$ -	Oct-23	\$ 1 876 714	\$ -	\$ -	No Change	\$ -
178	Substation H&R	Southport ADM 230KV - Replace CCVT	Distribution Plant in Service	Jul-23	\$ 123 751	\$ -	\$ -	Jan-23	\$ 147 160	\$ -	\$ -	Other Significant Developments	\$ 23 409
179	Substation H&R	Spring Hope 115KV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$ 6 367 142	\$ -	\$ -	Aug-26	\$ 6 367 142	\$ -	\$ -	No Change	\$ -
180	Substation H&R	Spring Hope 115KV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$ 1 236 883	\$ -	\$ -	Aug-26	\$ 1 236 883	\$ -	\$ -	No Change	\$ -
181	Substation H&R	Spring Hope 115KV - Replace CCVT	Transmission Plant in Service	Jul-23	\$ 123 751	\$ -	\$ -	Mar-23	\$ 145 572	\$ -	\$ -	Other Significant Developments	\$ 21 821
182	Substation H&R	Spruce Pine 115KV - Rebuild Substation	Distribution Plant in Service	Aug-26	\$ 9 392 886	\$ -	\$ -	Aug-26	\$ 9 623 130	\$ -	\$ -	Project > \$10M	\$ 32 244
183	Substation H&R	Spruce Pine 115KV - Rebuild Substation	Transmission Plant in Service	Aug-26	\$ 1 268 319	\$ -	\$ -	Aug-26	\$ 1 237 786	\$ -	\$ -	Project > \$10M	\$ (30 533)
184	Substation H&R	Station Camden Junction 115KV - Replace CCVT	Transmission Plant in Service	Jul-23	\$ 123 751	\$ -	\$ -	Feb-23	\$ 145 886	\$ -	\$ -	Other Significant Developments	\$ 22 135
185	Substation H&R	Sumter North 230KV - Rebuild Substation	Distribution Plant in Service	Dec-23	\$ 1 171 392	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Cancelled/Removed	\$ (1 171 392)
186	Substation H&R	Sutton Plant 230KV - Security Enhancement	Transmission Plant in Service	Mar-24	\$ 3 148 308	\$ -	\$ -	Mar-24	\$ 3 148 308	\$ -	\$ -	No Change	\$ -
187	Substation H&R	Tabor City 115KV - Rebuild Substation	Distribution Plant in Service	May-24	\$ 6 768 904	\$ -	\$ -	May-24	\$ 6 768 904	\$ -	\$ -	No Change	\$ -
188	Substation H&R	Tabor City 115KV - Rebuild Substation	Transmission Plant in Service	May-24	\$ 1 263 336	\$ -	\$ -	May-24	\$ 1 263 336	\$ -	\$ -	No Change	\$ -

Filed Oct 2022 - Total Project Amount (System)

Feb 13 2023

DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 1.3 - MYRP TRANSMISSION - PROJECT DETAIL COMPARISON

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Forecasted In-2023		Driver for the Change
				Project Forecasted in Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted in Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		Amount Change Increase / (Decrease)		
236	System Intelligence	Henderson 230KV - Replace Protective Relays	Transmission Plant in Service	Nov-23	\$ 1,905,104	\$ -	\$ -	Nov-23	\$ 1,905,104	\$ -	\$ -	No Change	\$ -	-	
237	System Intelligence	Kingstree 230KV - Condition Based Monitoring	Distribution Plant in Service	Apr-24	\$ 862,277	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (802,277)	-	DFERC SC
238	System Intelligence	Latta 230KV - Relay Upgrade	Transmission Plant in Service	Aug-25	\$ 2,717,846	\$ -	\$ -	Aug-25	\$ 2,717,846	\$ -	\$ -	No Change	\$ -	-	
239	System Intelligence	Laurinburg 230KV - Condition Based Monitoring	Distribution Plant in Service	Dec-25	\$ 782,582	\$ -	\$ -	Dec-25	\$ 782,582	\$ -	\$ -	No Change	\$ -	-	
240	System Intelligence	Marion-Whiteville 115 - Remote Operated Switch	Transmission Plant in Service	Oct-23	\$ 3,924,463	\$ -	\$ -	Oct-23	\$ 3,924,463	\$ -	\$ -	No Change	\$ -	-	
241	System Intelligence	Mayo Plant Start-Up 230KV - Add Remote Operation	Transmission Plant in Service	Jul-24	\$ 158,332	\$ -	\$ -	Jul-24	\$ 158,332	\$ -	\$ -	No Change	\$ -	-	
242	System Intelligence	Raeford 230KV - Condition Based Monitoring	Transmission Plant in Service	Dec-25	\$ 782,719	\$ -	\$ -	Dec-25	\$ 782,719	\$ -	\$ -	No Change	\$ -	-	
243	System Intelligence	Richmond 200KV - Relay Upgrade	Transmission Plant in Service	Aug-24	\$ 2,817,269	\$ -	\$ -	Aug-24	\$ 2,817,269	\$ -	\$ -	No Change	\$ -	-	
244	System Intelligence	Robinson Plant-Oarlington - Remote Operated Switch	Distribution Plant in Service	Oct-23	\$ 143,282	\$ -	\$ -	Oct-23	\$ 143,282	\$ -	\$ -	No Change	\$ -	-	
245	System Intelligence	Robinson Plant-Oarlington - Remote Operated Switch	Transmission Plant in Service	Oct-23	\$ 637,936	\$ -	\$ -	Oct-23	\$ 637,936	\$ -	\$ -	No Change	\$ -	-	
246	System Intelligence	Robinson Plant-Florence 115KV - Remote Operated Switch	Transmission Plant in Service	Nov-23	\$ 2,034,456	\$ -	\$ -	Dec-23	\$ 1,932,335	\$ -	\$ -	Other Significant Developments	\$ (170,021)	-	Gate change - Cost refinement as a result of project development
247	System Intelligence	Robinson SEP 230KV - Condition Based Monitoring	Transmission Plant in Service	Mar-24	\$ 866,640	\$ -	\$ -	Mar-24	\$ 866,640	\$ -	\$ -	No Change	\$ -	-	
248	System Intelligence	Rockingham 230KV - Relay Upgrade	Transmission Plant in Service	Mar-25	\$ 3,713,085	\$ -	\$ -	Mar-25	\$ 3,713,085	\$ -	\$ -	No Change	\$ -	-	
249	System Intelligence	Seime 230KV - Condition Based Monitoring	Transmission Plant in Service	Dec-24	\$ 846,747	\$ -	\$ -	Dec-24	\$ 846,747	\$ -	\$ -	No Change	\$ -	-	
250	System Intelligence	Sutton - Wallace 230KV - Remote Operated Switch	Transmission Plant in Service	May-24	\$ 922,865	\$ -	\$ -	May-24	\$ 922,865	\$ -	\$ -	No Change	\$ -	-	
251	System Intelligence	Sutton-Castle Hayne 230KV Line - Remote Operated Switch	Transmission Plant in Service	Feb-24	\$ 1,194,282	\$ -	\$ -	Feb-24	\$ 1,194,282	\$ -	\$ -	No Change	\$ -	-	
252	System Intelligence	Wince 230KV - Condition Based Monitoring	Transmission Plant in Service	Dec-24	\$ 873,322	\$ -	\$ -	Dec-24	\$ 873,322	\$ -	\$ -	No Change	\$ -	-	
253	System Intelligence	Walters HEP - Condition Based Monitoring	Transmission Plant in Service	Apr-24	\$ 848,182	\$ -	\$ -	Apr-24	\$ 848,182	\$ -	\$ -	No Change	\$ -	-	
254	System Intelligence	Walters-Canton BL 115KV - Remote Operated Switch	Transmission Plant in Service	Mar-24	\$ 1,813,979	\$ -	\$ -	Mar-24	\$ 1,813,979	\$ -	\$ -	No Change	\$ -	-	
255	System Intelligence	Weatherston 2 - Condition Based Monitoring	Distribution Plant in Service	Apr-24	\$ 829,687	\$ -	\$ -	Apr-24	\$ 829,687	\$ -	\$ -	No Change	\$ -	-	
256	System Intelligence	West End 230KV - Relay Upgrade	Distribution Plant in Service	Aug-24	\$ 2,817,269	\$ -	\$ -	Aug-24	\$ 2,817,269	\$ -	\$ -	No Change	\$ -	-	
257	T Line H&R	Aurora-Greenlee 230KV - Replace Lattice Tower	Transmission Plant in Service	Oct-23	\$ 22,255,067	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (22,555,007)	-	Schedule refinement moved work outside MYRP
258	T Line H&R	Aurora-Greenlee 230KV - Upgrade Structures	Transmission Plant in Service	Nov-25	\$ 15,985,155	\$ -	\$ -	Nov-25	\$ 13,240,572	\$ -	\$ -	Project > \$10M	\$ (2,744,583)	-	Cost refinement as a result of detailed engineering constructability review
259	T Line H&R	Blewett Falls-Rockingham 115KV - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 257,864	\$ -	\$ -	Nov-23	\$ 208,580	\$ -	\$ -	Other Significant Developments	\$ (49,284)	-	Gate change - Cost refinement as a result of receiving construction vendor estimates
260	T Line H&R	Cape Fear-Method - Upgrade Structures	Transmission Plant in Service	Sep-25	\$ 23,769,037	\$ -	\$ -	Sep-25	\$ 23,769,037	\$ -	\$ -	No Change	\$ -	-	
261	T Line H&R	Concord-Roxboro 115KV - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 690,976	\$ -	\$ -	Oct-24	\$ 554,476	\$ -	\$ -	Other Significant Developments	\$ (136,500)	-	Gate change - Cost refinement as a result of receiving construction vendor estimates
262	T Line H&R	Erwin-Payetteville 115KV Line - Tower Cathodic Protection	Transmission Plant in Service	Sep-26	\$ 2,494,484	\$ -	\$ -	Sep-26	\$ 1,948,042	\$ -	\$ -	Other Significant Developments	\$ (546,442)	-	Gate change - Cost refinement as a result of project development
263	T Line H&R	Falls-Franklin 115KV East - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 1,63,001	\$ -	\$ -	Nov-23	\$ 1,63,001	\$ -	\$ -	No Change	\$ -	-	
264	T Line H&R	Folkstone-Jacksonville City 115KV - Rebuild Line	Transmission Plant in Service	Oct-23	\$ 12,494,998	\$ -	\$ -	Oct-23	\$ 14,026,238	\$ -	\$ -	Project > \$10M	\$ 1,531,240	-	Cost refinement as a result of receiving construction vendor estimates
265	T Line H&R	Franklin-Henderson 115KV West - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 669,290	\$ -	\$ -	Nov-23	\$ 669,290	\$ -	\$ -	No Change	\$ -	-	
266	T Line H&R	Goldboro-Warmack 115KV - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 82,283	\$ -	\$ -	Oct-25	\$ 49,471	\$ -	\$ -	Other Significant Developments	\$ (32,812)	-	Gate change - Cost refinement as a result of receiving construction vendor estimates
267	T Line H&R	Hawlock-New Bern 115KV Line - Component Upgrade	Transmission Plant in Service	Oct-24	\$ 707,761	\$ -	\$ -	Oct-24	\$ 707,761	\$ -	\$ -	No Change	\$ -	-	
268	T Line H&R	Henderson-Roxboro 115KV - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 110,590	\$ -	\$ -	Oct-25	\$ 71,887	\$ -	\$ -	Other Significant Developments	\$ (38,703)	-	Gate change - Cost refinement as a result of receiving construction vendor estimates
269	T Line H&R	Henderson-Vepco Kerr Dam Plant 11 - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 108,356	\$ -	\$ -	Oct-24	\$ 77,436	\$ -	\$ -	Other Significant Developments	\$ (30,920)	-	Gate change - Cost refinement as a result of receiving construction vendor estimates
270	T Line H&R	Lee Plant-Black Creek 115KV East - Tower Cathodic Protection	Transmission Plant in Service	Nov-23	\$ 395,006	\$ -	\$ -	Nov-23	\$ 317,757	\$ -	\$ -	Other Significant Developments	\$ (77,250)	-	Gate change - Cost refinement as a result of receiving construction vendor estimates
271	T Line H&R	Mayo-Peron 200KV - Replace Lattice Tower	Transmission Plant in Service	Jun-25	\$ 34,667,521	\$ -	\$ -	Aug-25	\$ 41,159,402	\$ -	\$ -	Project > \$10M	\$ 6,531,880	-	Cost refinement during development of the level of effort to complete work scope
272	T Line H&R	Method-Milburnie 115KV South - Tower Cathodic Protection	Transmission Plant in Service	Oct-23	\$ 1,017,953	\$ -	\$ -	Oct-23	\$ 1,017,953	\$ -	\$ -	No Change	\$ -	-	
273	T Line H&R	Raeford 230KV - Replace Overhead Ground Wire	Distribution Plant in Service	Dec-25	\$ 352,200	\$ -	\$ -	Dec-25	\$ 352,200	\$ -	\$ -	No Change	\$ -	-	
274	T Line H&R	Raeford 230KV - Replace Overhead Ground Wire	Transmission Plant in Service	Dec-25	\$ 2,800,525	\$ -	\$ -	Dec-25	\$ 2,800,525	\$ -	\$ -	No Change	\$ -	-	
275	T Line H&R	Robinson Plant-Camden Junction 11 - Tower Cathodic Protection	Transmission Plant in Service	Oct-25	\$ 3,040,846	\$ -	\$ -	Oct-25	\$ 2,422,508	\$ -	\$ -	Other Significant Developments	\$ (618,338)	-	Gate change - Cost refinement during detailed engineering
276	T Line H&R	Robinson Plant-Rockingham 115KV - Tower Cathodic Protection	Transmission Plant in Service	Oct-24	\$ 108,356	\$ -	\$ -	Oct-24	\$ 70,198	\$ -	\$ -	Other Significant Developments	\$ (38,157)	-	Gate change - Cost refinement as a result of receiving construction vendor estimates
277	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jan-24	\$ 708,333	\$ -	\$ 35,417	Jan-24	\$ 708,333	\$ -	\$ 35,417	No Change	\$ -	-	
278	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Feb-24	\$ 708,333	\$ -	\$ 35,417	Feb-24	\$ 708,333	\$ -	\$ 35,417	No Change	\$ -	-	
279	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Mar-24	\$ 708,333	\$ -	\$ 35,417	Mar-24	\$ 708,333	\$ -	\$ 35,417	No Change	\$ -	-	
280	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Apr-24	\$ 708,333	\$ -	\$ 35,417	Apr-24	\$ 708,333	\$ -	\$ 35,417	No Change	\$ -	-	
281	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	May-24	\$ 708,333	\$ -	\$ 35,417	May-24	\$ 708,333	\$ -	\$ 35,417	No Change	\$ -	-	
282	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jun-24	\$ 708,333	\$ -	\$ 35,417	Jun-24	\$ 708,333	\$ -	\$ 35,417	No Change	\$ -	-	

DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 3 - MYRP TRANSMISSION - PROJECT DETAIL COMPARISON

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Forecasted In-2023		Driver for the Change
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		Ant. Change Increase / (Decrease)	Ant. Change Increase / (Decrease)	
283	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jul-24	\$ 708 333	\$ -	\$ 35 417	Jul-24	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
284	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Aug-24	\$ 708 333	\$ -	\$ 35 417	Aug-24	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
285	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Sep-24	\$ 708 333	\$ -	\$ 35 417	Sep-24	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
286	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Oct-24	\$ 708 333	\$ -	\$ 35 417	Oct-24	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
287	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Nov-24	\$ 708 333	\$ -	\$ 35 417	Nov-24	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
288	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Dec-24	\$ 708 333	\$ -	\$ 35 417	Dec-24	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
289	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jan-25	\$ 708 333	\$ -	\$ 35 417	Jan-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
290	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Feb-25	\$ 708 333	\$ -	\$ 35 417	Feb-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
291	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Mar-25	\$ 708 333	\$ -	\$ 35 417	Mar-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
292	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Apr-25	\$ 708 333	\$ -	\$ 35 417	Apr-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
293	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	May-25	\$ 708 333	\$ -	\$ 35 417	May-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
294	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jun-25	\$ 708 333	\$ -	\$ 35 417	Jun-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
295	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Jul-25	\$ 708 333	\$ -	\$ 35 417	Jul-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
296	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Aug-25	\$ 708 333	\$ -	\$ 35 417	Aug-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
297	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Sep-25	\$ 708 333	\$ -	\$ 35 417	Sep-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
298	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Oct-25	\$ 708 333	\$ -	\$ 35 417	Oct-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
299	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Nov-25	\$ 708 333	\$ -	\$ 35 417	Nov-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
300	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Dec-25	\$ 708 333	\$ -	\$ 35 417	Dec-25	\$ 708 333	\$ -	\$ 35 417	No Change	\$ -	\$ -	
301	T Line H&R	Tillery Plant-Alcoa Basin 115kV - Tower	Transmission Plant in Service	Sep-26	\$ 1 303 850	\$ -	\$ -	Sep-26	\$ 1 89 137	\$ -	\$ -	Other Significant Developments	\$ (334 713)	\$ -	Gate change - Cost refinement as a result of project development
302	T Line H&R	Cathodic Protection Tillery Plant-Biscoe 230kV Sub 11 - Tower	Transmission Plant in Service	Oct-24	\$ 1 703 624	\$ -	\$ -	Oct-24	\$ 1 339 441	\$ -	\$ -	Other Significant Developments	\$ (344 183)	\$ -	Gate change - Cost refinement as a result of project development
303	T Line H&R	Cathodic Protection Wake-VP Heritage 500kV Line - Install Animal Mitigation	Transmission Plant in Service	Oct-23	\$ 3 436 387	\$ -	\$ -	Oct-23	\$ 3 436 387	\$ -	\$ -	No Change	\$ -	\$ -	
304	Transformers	Aberdeen 115kV - Replace Transformer	Distribution Plant in Service	Dec-25	\$ 6 928 643	\$ -	\$ -	Dec-25	\$ 6 928 643	\$ -	\$ -	No Change	\$ -	\$ -	
305	Transformers	Andrews 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jun-00	\$ -	\$ -	\$ -	Project Cancelled/Removed	\$ (943 784)	\$ -	DFERC SC
306	Transformers	Ashboro South 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jun-24	\$ 943 784	\$ -	\$ -	No Change	\$ -	\$ -	
307	Transformers	Bahama 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 645	\$ -	\$ -	Jun-26	\$ 902 645	\$ -	\$ -	No Change	\$ -	\$ -	
308	Transformers	Baldwin 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Dec-23	\$ 824 431	\$ -	\$ -	Dec-23	\$ 824 431	\$ -	\$ -	No Change	\$ -	\$ -	
309	Transformers	Baldwin 115kV - Replace Transformer	Transmission Plant in Service	May-26	\$ 3 528 429	\$ -	\$ -	May-26	\$ 3 528 429	\$ -	\$ -	No Change	\$ -	\$ -	
310	Transformers	Beverdam 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 645	\$ -	\$ -	Jun-26	\$ 902 645	\$ -	\$ -	No Change	\$ -	\$ -	
311	Transformers	Bethune 115kV - Replace 3-Phase Regulator	Transmission Plant in Service	May-25	\$ 718 107	\$ -	\$ -	May-25	\$ 718 107	\$ -	\$ -	No Change	\$ -	\$ -	
312	Transformers	Biscoe 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 792 911	\$ -	\$ -	Jun-25	\$ 792 911	\$ -	\$ -	No Change	\$ -	\$ -	
313	Transformers	Black Mountain 115kV - Replace Transformer	Distribution Plant in Service	Feb-25	\$ 4 339 045	\$ -	\$ -	Feb-25	\$ 4 339 045	\$ -	\$ -	No Change	\$ -	\$ -	
314	Transformers	Buies Creek 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925 322	\$ -	\$ -	Jun-25	\$ 925 322	\$ -	\$ -	No Change	\$ -	\$ -	
315	Transformers	Bynum 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925 322	\$ -	\$ -	Jun-25	\$ 925 322	\$ -	\$ -	No Change	\$ -	\$ -	
316	Transformers	Camden Kendall 115kV - Replace Transformer	Distribution Plant in Service	Jun-24	\$ 3 310 391	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Cancelled/Removed	\$ (3 310 501)	\$ -	DFERC SC
317	Transformers	Camp Lejeune #1 230kV - Replace Transformer	Distribution Plant in Service	Mar-24	\$ 8 180 308	\$ -	\$ -	Mar-24	\$ 8 180 308	\$ -	\$ -	No Change	\$ -	\$ -	
318	Transformers	Carsleigh 2 0kV - Replace Transformer	Distribution Plant in Service	Aug-26	\$ 3 814 777	\$ -	\$ -	Aug-26	\$ 3 814 777	\$ -	\$ -	No Change	\$ -	\$ -	
319	Transformers	Cary Regency Park 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925 322	\$ -	\$ -	Jun-25	\$ 925 322	\$ -	\$ -	No Change	\$ -	\$ -	
320	Transformers	Castle Hayne 230kV - Replace Transformer	Transmission Plant in Service	Nov-24	\$ 3 976 207	\$ -	\$ -	Nov-24	\$ 3 976 207	\$ -	\$ -	No Change	\$ -	\$ -	
321	Transformers	Cheraw Reid Park 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 645	\$ -	\$ -	Jun-00	\$ -	\$ -	\$ -	Project Cancelled/Removed	\$ (902 645)	\$ -	DFERC SC
322	Transformers	Cherry Point #1 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 645	\$ -	\$ -	Jun-26	\$ 902 645	\$ -	\$ -	No Change	\$ -	\$ -	
323	Transformers	Chestnut Hills 115kV - Replace Transformer	Distribution Plant in Service	Oct-25	\$ 10 451 327	\$ -	\$ -	Jul-25	\$ 7 993 136	\$ -	\$ -	Project > \$10M	\$ (2 458 191)	\$ -	Scope change - added circuit breakers and animal mitigation
324	Transformers	Delco 230kV - Replace Transformer	Transmission Plant in Service	Nov-25	\$ 4 040 118	\$ -	\$ -	Nov-25	\$ 4 040 118	\$ -	\$ -	No Change	\$ -	\$ -	
325	Transformers	Di Ion Maple 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Cancelled/Removed	\$ (943 784)	\$ -	DFERC SC
326	Transformers	Eagle Island 115kV - Replace Transformer	Distribution Plant in Service	Dec-23	\$ 3 434 881	\$ -	\$ -	Dec-23	\$ 3 434 881	\$ -	\$ -	No Change	\$ -	\$ -	
327	Transformers	Elk Mountain 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773 351	\$ -	\$ -	Jun-24	\$ 773 351	\$ -	\$ -	No Change	\$ -	\$ -	
328	Transformers	Elliott 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 645	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Cancelled/Removed	\$ (902 645)	\$ -	DFERC SC
329	Transformers	Elm City 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-25	\$ 925 322	\$ -	\$ -	Jun-25	\$ 925 322	\$ -	\$ -	No Change	\$ -	\$ -	

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DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 1.3 - MYRP TRANSMISSION - PROJECT DETAIL COMPARISON

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Forecasted In-2023	
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		Amt Change Increase / (Decrease)	Driver for the Change
330	Transformers	Erma 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jun-26	\$ 902 643	\$ -	\$ -	No Change	\$ -	
331	Transformers	Erwin 115KV-South River EMC - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 3 370 293	\$ -	\$ -	Apr-26	\$ 3 370 293	\$ -	\$ -	No Change	\$ -	
332	Transformers	Erwin 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773 331	\$ -	\$ -	Jun-24	\$ 773 331	\$ -	\$ -	No Change	\$ -	
333	Transformers	Erwin 230KV - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 3 691 993	\$ -	\$ -	Apr-26	\$ 3 691 993	\$ -	\$ -	No Change	\$ -	
334	Transformers	Fairview 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jun-24	\$ 943 784	\$ -	\$ -	No Change	\$ -	
335	Transformers	Florence Roche Carolins 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (902 643)	DFERC SC
336	Transformers	Four Oaks 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
337	Transformers	Franklinton 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
338	Transformers	Gartner Panther Branch 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (943 784)	DFERC SC
339	Transformers	Hartsville Segars Mill 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (902 643)	DFERC SC
340	Transformers	Havelock 230KV - Replace Transformer	Transmission Plant in Service	Jul-24	\$ 3 06 994	\$ -	\$ -	Jul-24	\$ 3 06 994	\$ -	\$ -	No Change	\$ -	
341	Transformers	Henderson 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
342	Transformers	Homer Blvd 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jun-26	\$ 902 643	\$ -	\$ -	No Change	\$ -	
343	Transformers	Jacksonville Northwoods 115KV - Replace Transformer	Distribution Plant in Service	Dec-24	\$ 3 902 964	\$ -	\$ -	Dec-24	\$ 3 902 964	\$ -	\$ -	No Change	\$ -	
344	Transformers	Lakesome 115KV - Replace Transformer	Distribution Plant in Service	Aug-26	\$ 3 603 689	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (3 603 689)	DFERC SC
345	Transformers	Laurinburg City 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jun-24	\$ 943 784	\$ -	\$ -	No Change	\$ -	
346	Transformers	Louisburg 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
347	Transformers	Moncure 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
348	Transformers	Mt Olive West 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
349	Transformers	Nashville 115KV - Replace Transformer	Distribution Plant in Service	Mar-26	\$ 6 012 433	\$ -	\$ -	Mar-26	\$ 6 012 433	\$ -	\$ -	No Change	\$ -	
350	Transformers	Neuse 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
351	Transformers	New Hill 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jun-26	\$ 902 643	\$ -	\$ -	No Change	\$ -	
352	Transformers	Pageland 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (902 643)	DFERC SC
353	Transformers	Raeford 2 0KV - Replace Transformer	Transmission Plant in Service	Nov-23	\$ 3 363 374	\$ -	\$ -	Nov-23	\$ 3 363 374	\$ -	\$ -	No Change	\$ -	
354	Transformers	Ramseur 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jun-24	\$ 943 784	\$ -	\$ -	No Change	\$ -	
355	Transformers	Rockingham Aberdeen Road 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773 331	\$ -	\$ -	Jun-24	\$ 773 331	\$ -	\$ -	No Change	\$ -	
356	Transformers	Roxboro 115KV - Replace 3-Phase Regulator	Transmission Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jun-24	\$ 943 784	\$ -	\$ -	No Change	\$ -	
357	Transformers	Roxboro 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jun-26	\$ 902 643	\$ -	\$ -	No Change	\$ -	
358	Transformers	Seagrave 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jun-26	\$ 902 643	\$ -	\$ -	No Change	\$ -	
359	Transformers	Seymour Johnson 115KV - Replace Transformer	Distribution Plant in Service	Apr-26	\$ 4 926 133	\$ -	\$ -	Apr-26	\$ 4 926 133	\$ -	\$ -	No Change	\$ -	
360	Transformers	Shaw Field 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 773 331	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (773 331)	DFERC SC
361	Transformers	St. Pauls 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jun-26	\$ 902 643	\$ -	\$ -	No Change	\$ -	
362	Transformers	Sumter 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-26	\$ 902 643	\$ -	\$ -	Jan-00	\$ -	\$ -	\$ -	Project Canceled/Removed	\$ (902 643)	DFERC SC
363	Transformers	Swannanoa 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
364	Transformers	Troy 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 946 909	\$ -	\$ -	Jun-23	\$ 946 909	\$ -	\$ -	No Change	\$ -	
365	Transformers	Vander 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jun-24	\$ 943 784	\$ -	\$ -	No Change	\$ -	
366	Transformers	Warrenton 115KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
367	Transformers	Weatherpool Plant 230KV - Replace Transformer	Transmission Plant in Service	Apr-26	\$ 3 369 341	\$ -	\$ -	Apr-26	\$ 3 369 341	\$ -	\$ -	No Change	\$ -	
368	Transformers	Wilmington Ogden 2 0KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-24	\$ 943 784	\$ -	\$ -	Jun-24	\$ 943 784	\$ -	\$ -	No Change	\$ -	
369	Transformers	Yanceyville 230KV - Replace 3-Phase Regulator	Distribution Plant in Service	Jun-23	\$ 923 322	\$ -	\$ -	Jun-23	\$ 923 322	\$ -	\$ -	No Change	\$ -	
370	Transformers	Zebulon 115KV - Replace Transformer	Distribution Plant in Service	Apr-23	\$ 2 68 636	\$ -	\$ -	Apr-23	\$ 2 68 636	\$ -	\$ -	No Change	\$ -	
371	Vegetation Management	Canton-Plogah Forest-Expand Right Of Way	Transmission Plant in Service	Apr-23	\$ 10 300 311	\$ -	\$ -	May-23	\$ 3 84 883	\$ -	\$ -	Project > \$10M	\$ (6 451 428)	Removed a portion of the project that was already in-service
372	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Oct-23	\$ 3 478 701	\$ -	\$ -	Oct-23	\$ 3 478 701	\$ -	\$ -	No Change	\$ -	
373	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Nov-23	\$ 3 478 701	\$ -	\$ -	Nov-23	\$ 3 478 701	\$ -	\$ -	No Change	\$ -	
374	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Dec-23	\$ 3 478 701	\$ -	\$ -	Dec-23	\$ 3 478 701	\$ -	\$ -	No Change	\$ -	
375	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jan-24	\$ 2 344 974	\$ -	\$ -	Jan-24	\$ 2 344 974	\$ -	\$ -	No Change	\$ -	
376	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Feb-24	\$ 2 344 974	\$ -	\$ -	Feb-24	\$ 2 344 974	\$ -	\$ -	No Change	\$ -	

DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 3 - MYRP TRANSMISSION - PROJECT DETAIL COMPARISON

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Forecasted In-20yr	
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		Amt Change Increase / (Decrease)	Driver for the Change
377	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Mar-24	\$ 2,344,974	\$ -	\$ -	Mar-24	\$ 2,344,974	\$ -	\$ -	No Change	\$ -	-
378	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Apr-24	\$ 2,344,974	\$ -	\$ -	Apr-24	\$ 2,344,974	\$ -	\$ -	No Change	\$ -	-
379	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	May-24	\$ 2,344,974	\$ -	\$ -	May-24	\$ 2,344,974	\$ -	\$ -	No Change	\$ -	-
380	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jun-24	\$ 2,344,974	\$ -	\$ -	Jun-24	\$ 2,344,974	\$ -	\$ -	No Change	\$ -	-
381	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jul-24	\$ 2,344,974	\$ -	\$ -	Jul-24	\$ 2,344,974	\$ -	\$ -	No Change	\$ -	-
382	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Aug-24	\$ 2,344,974	\$ -	\$ -	Aug-24	\$ 2,344,974	\$ -	\$ -	No Change	\$ -	-
383	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Sep-24	\$ 2,344,974	\$ -	\$ -	Sep-24	\$ 2,344,974	\$ -	\$ -	No Change	\$ -	-
384	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Oct-24	\$ 3,817,461	\$ -	\$ -	Oct-24	\$ 3,817,461	\$ -	\$ -	No Change	\$ -	-
385	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Nov-24	\$ 3,817,461	\$ -	\$ -	Nov-24	\$ 3,817,461	\$ -	\$ -	No Change	\$ -	-
386	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Dec-24	\$ 3,817,461	\$ -	\$ -	Dec-24	\$ 3,817,461	\$ -	\$ -	No Change	\$ -	-
387	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jan-25	\$ 2,779,440	\$ -	\$ -	Jan-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
388	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Feb-25	\$ 2,779,440	\$ -	\$ -	Feb-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
389	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Mar-25	\$ 2,779,440	\$ -	\$ -	Mar-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
390	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Apr-25	\$ 2,779,440	\$ -	\$ -	Apr-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
391	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	May-25	\$ 2,779,440	\$ -	\$ -	May-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
392	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jun-25	\$ 2,779,440	\$ -	\$ -	Jun-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
393	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jul-25	\$ 2,779,440	\$ -	\$ -	Jul-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
394	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Aug-25	\$ 2,779,440	\$ -	\$ -	Aug-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
395	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Sep-25	\$ 2,779,440	\$ -	\$ -	Sep-25	\$ 2,779,440	\$ -	\$ -	No Change	\$ -	-
396	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Oct-25	\$ 4,069,900	\$ -	\$ -	Oct-25	\$ 4,069,900	\$ -	\$ -	No Change	\$ -	-
397	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Nov-25	\$ 4,069,900	\$ -	\$ -	Nov-25	\$ 4,069,900	\$ -	\$ -	No Change	\$ -	-
398	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Dec-25	\$ 4,069,900	\$ -	\$ -	Dec-25	\$ 4,069,900	\$ -	\$ -	No Change	\$ -	-
399	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jan-26	\$ 2,942,398	\$ -	\$ -	Jan-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
400	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Feb-26	\$ 2,942,398	\$ -	\$ -	Feb-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
401	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Mar-26	\$ 2,942,398	\$ -	\$ -	Mar-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
402	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Apr-26	\$ 2,942,398	\$ -	\$ -	Apr-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
403	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	May-26	\$ 2,942,398	\$ -	\$ -	May-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
404	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jun-26	\$ 2,942,398	\$ -	\$ -	Jun-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
405	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Jul-26	\$ 2,942,398	\$ -	\$ -	Jul-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
406	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Aug-26	\$ 2,942,398	\$ -	\$ -	Aug-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
407	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Sep-26	\$ 2,942,398	\$ -	\$ -	Sep-26	\$ 2,942,398	\$ -	\$ -	No Change	\$ -	-
TOTALS					\$ 1,450,561,594	\$ 36,000	\$ 850,000		\$ 1,517,665,486	\$ 36,000	\$ 850,000			

DUKE ENERGY PROGRESS, LLC
MALEY DIRECT SUPPLEMENTAL EXHIBIT 4 - SUMMARY OF CHANGES BY UPDATE CRITERIA / PROJECT CATEGORY

Amount \$ in Millions	Breakers		Capacity & Customer Planning		Substation H&R		System Intelligence		T Line H&R		Transformers		Vegetation Management		Total	
	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change	# of Locations	Amount of Change
Supplemental Update Criteria																
Project Added	1	15,384.0	3	62,138.4											4	77,522.4
Project Canceled/Removed	3	(1,611.0)	1	(1,892.4)	2	(3,055.6)	2	(1,944.1)	1	(22,555.1)	12	(15,941.1)			21	(46,999.3)
Project > \$10M			11	(16,354.0)	6	43,349.6	1	701.7	3	7,318.5	1	(2,458.2)	1	(5,115.6)	23	27,442.1
Other Significant Developments	1	1,796.6	5	14,140.9	27	(4,525.9)	1	(170.6)	11	(2,122.3)					45	9,118.7
Grand Total	5	15,569.5	20	58,032.9	35	35,768.1	4	(1,413.0)	15	(17,358.8)	13	(18,399.2)	1	(5,115.6)	93	67,083.9