

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 1:

Provide in comparative form, a total company income statement, a statement of changes in financial position, and a balance sheet for the test year and the twelve-month period immediately preceding the test year.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No. Ref.	Current Year End of Quarter/Year Balance December 31, 2023	Prior Year End Balance 12/31 December 31, 2022
	(a)	(b)	(c)	(d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	52,586,151,528	52,163,318,635
3	Construction Work in Progress (107)	200-201	7,728,934,745	4,976,729,280
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		60,315,086,273	57,140,047,915
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	17,348,214,284	19,603,453,144
6	Net Utility Plant (Enter Total of line 4 less 5)		42,966,871,989	37,536,594,771
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	293,298,049	216,814,267
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		134,281,943	174,254,490
9	Nuclear Fuel Assemblies in Reactor (120.3)		569,045,384	583,643,174
10	Spent Nuclear Fuel (120.4)		818,148,883	847,911,513
11	Nuclear Fuel Under Capital Lease (120.6)		-	-
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,283,254,070	1,322,322,686
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)		531,520,189	500,300,758
14	Net Utility Plant (Enter Total of lines 6 and 13)		43,498,392,178	38,036,895,529
15	Utility Plant Adjustments (116)		-	-
16	Gas Stored Underground - Noncurrent (117)		-	-
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		9,930,313	9,930,313
19	(Less) Accum. Prov. for Depr. and Amort. (122)		661,973	661,973
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224-225	144,925,923	188,595,976
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	-	-
24	Other Investments (124)		3,562,590	3,379,194
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		3,715,689,864	3,201,969,929
29	Special Funds (Non Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		26,587,246	-
31	Long-Term Portion of Derivative Assets - Hedges (176)		37,693,405	113,354,837
32	TOTAL Other Property and Investments (lines 18-21, 23-31)		3,937,727,368	3,516,568,276
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		-	-
35	Cash (131)		89,989,801	22,387,972
36	Special Deposits (132-134)		35,465,821	311,137,309
37	Working Fund (135)		-	-
38	Temporary Cash Investments (136)		-	-
39	Notes Receivable (141)		-	2,289,549
40	Customer Accounts Receivable (142)		943,551,266	823,041,530
41	Other Accounts Receivable (143)		225,868,227	214,086,600
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		32,447,221	24,205,083
43	Notes Receivable from Associated Companies (145)		-	-
44	Accounts Receivable from Assoc. Companies (146)		49,621,165	6,967,844
45	Fuel Stock (151)	227	148,695,562	111,514,324
46	Fuel Stock Expenses Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Material and Operating Supplies (154)	227	769,948,508	662,592,497
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202/203/22 7	-	-
52	Allowances (158.1 and 158.2)	228-229	93,993,425	13,453,330

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53	(Less) Noncurrent Portion of Allowances		—	-
54	Stores Expenses Undistributed (163)	227	-	-
55	Gas Stored Underground - Current (164.1)		—	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		—	-
57	Prepayments (165)		58,953,320	50,993,780
58	Advances for Gas (166-167)		—	-
59	Interest and Dividends Receivable (171)		418,474	418,153
60	Rents Receivable (172)		1,303,190	2,566,438
61	Accrued Utility Revenues (173)		549,965,514	620,120,947
62	Miscellaneous Current and Accrued Assets (174)		255,622,671	150,314,404
63	Derivative Instrument Assets (175)		98,020,902	213,934,270
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		26,587,246	-
65	Derivative Instrument Assets - Hedges (176)		180,871,144	613,789,939
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		37,693,405	113,354,837
67	Total Current and Accrued Assets (Lines 34 thru 66)		3,405,561,118	3,682,048,966
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		116,196,035	99,939,906
70	Extraordinary Property Losses (182.1)	230a	—	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	45,078,852	100,881,056
72	Other Regulatory Assets (182.3)	232	5,049,610,687	5,282,267,999
73	Prelim. Survey and Investigation Charges (Electric) (183)		88,574,076	72,740,149
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		—	-
75	Other Preliminary Survey and Investigation Charges (183.2)		—	-
76	Clearing Accounts (184)		-	-
77	Temporary Facilities (185)		2,973,589	2,562,683
78	Miscellaneous Deferred Debits (186)	233	1,145,403,583	1,197,253,186
79	Def. Losses from Disposition of Utility Plt. (187)		—	-
80	Research, Devel. and Demonstration Expend. (188)	352-353	—	-
81	Unamortized Loss on Recquired Debt (189)		371	97,876
82	Accumulated Deferred Income Taxes (190)	234	3,771,218,475	3,852,974,995
83	Unrecovered Purchased Gas Costs (191)		—	-
84	Total Deferred Debits (lines 69 thru 83)		10,219,055,668	10,608,717,850
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		61,060,736,332	55,844,230,621

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance December 31, 2023 (c)	Prior Year End Balance 12/31 December 31, 2022 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250/251	8,987,374,225	5,737,401,834
3	Preferred Stock Issued (204)	250/251	—	-
4	Capital Stock Subscribed (202,205)		—	-
5	Stock Liability for Conversion (203, 206)		—	-
6	Premium on Capital Stock (207)		—	-
7	Other Paid-In Capital (208-211)	253	1,105,423,195	1,105,423,195
8	Installments Received on Capital Stock (212)	252	—	-
9	(Less) Discount on Capital Stock (213)	254	—	-
10	(Less) Capital Stock Expense (214)	254b	5,365,069	5,365,069
11	Retained Earnings (215, 215.1, 216)	118/119	12,551,711,029	11,099,355,047
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118/119	(702,130,501)	(701,450,844)
13	(Less) Reacquired Capital Stock (217)	250/251	—	-
14	Noncorporate Proprietorship (Non-major only) (218)		—	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	16,408,002	8,888,767
16	Total Proprietary Capital (lines 2 thru 15)		21,953,420,881	17,244,252,930
17	LONG-TERM DEBT			
18	Bonds (221)	256/257	624,500,000	624,500,000
19	(Less) Reacquired Bonds (222)	256/257	—	-
20	Advances from Associated Companies (223)	256/257	—	-
21	Other Long-Term Debt (224)	256/257	16,935,000,000	15,582,307,679
22	Unamortized Premium on Long-Term Debt (225)		11,956,065	12,476,671
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		62,972,608	55,612,454
24	Total Long-Term Debt (lines 18 through 23)		17,508,483,457	16,163,671,896
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		448,631,839	336,150,508
27	Accumulated Provision for Property Insurance (228.1)		—	-
28	Accumulated Provision for Injuries and Damages (228.2)		455,313	455,313
29	Accumulated Provision for Pensions and Benefits (228.3)		36,860,099	39,731,718
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	-
31	Accumulated Provision for Rate Refunds (229)		—	-
32	Long-Term Portion of Derivative Instrument Liabilities		39,206,472	147,744,613
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	7,150,336
34	Asset Retirement Obligations (230)		4,652,805,396	4,093,683,671
35	Total Other Noncurrent Liabilities (lines 26 through 34)		5,177,959,119	4,624,916,159
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		455,000,000	941,123,000
38	Accounts Payable (232)		663,580,706	655,206,383
39	Notes Payable to Associated Companies (233)		499,564,755	2,024,327,000
40	Accounts Payable to Associated Companies (234)		118,439,056	316,420,172
41	Customer Deposits (235)		114,643,075	93,878,704
42	Taxes Accrued (236)	262/263	46,378,717	48,939,013
43	Interest Accrued (237)		173,598,616	137,479,094
44	Dividends Declared (238)		—	-
45	Matured Long-Term Debt (239)		—	-

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46	Matured Interest (240)		—	-
47	Tax Collections Payable (241)		21,078,967	23,428,834
48	Miscellaneous Current and Accrued Liabilities (242)		606,744,762	568,178,257
49	Obligations Under Capital Leases-Current (243)		50,006,840	36,829,473
50	Derivative Instrument Liabilities (244)		178,005,435	408,217,463
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		39,206,472	147,744,613
52	Derivative Instrument Liabilities - Hedges (245)		44,902,913	7,150,336
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	7,150,336
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,932,737,370	5,106,282,780
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		78,134,065	61,559,983
57	Accumulated Deferred Investment Tax Credits (255)	266/267	293,124,339	285,662,017
58	Deferred Gains from Disposition of Utility Plant (256)		—	-
59	Other Deferred Credits (253)	269	649,203,781	581,644,466
60	Other Regulatory Liabilities (254)	278	4,971,270,632	4,754,784,525
61	Unamortized Gain on Reacquired Debt (257)		2,658,520	2,765,812
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272/277	3,055,185	6,215,980
63	Accum. Deferred Income Taxes-Other Property (282)		4,735,551,300	4,386,270,951
64	Accum. Deferred Income Taxes-Other (283)		2,755,137,683	2,626,203,122
65	Total Deferred Credits (lines 56 through 64)		13,488,135,505	12,705,106,856
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54, and 65)		61,060,736,332	55,844,230,621

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STATEMENT OF INCOME						
Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. this information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed place them in a footnote. Annual or Quarterly if applicable 6. Do not report fourth quarter data in columns (e) and (f). 7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leases to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.						
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
			December 31, 2023	December 31, 2022	December 31, 2023	December 31, 2022
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	9,500,790,913	9,662,131,430		—
3	Operating Expenses					
4	Operating Expenses (401)	320-323	4,021,496,176	4,754,828,678		—
5	Maintenance Expenses (402)	320-323	600,700,996	671,919,365		—
6	Depreciation Expense (403)	336-337	1,312,949,879	1,249,503,490		—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	8,944,090	4,972,635		—
8	Amort. & Depl. Of Utility Plant (404-405)	336-337	125,439,156	79,067,344		—
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	217,983	217,983		—
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		176,874,755	58,000,453		—
11	Amort. of Conversion Expenses (407)			—		—
12	Regulatory Debits (407.3)		410,272,064	635,310,421		—
13	(Less) Regulatory Credits (407.4)		109,042,405	287,309,869		—
14	Taxes Other Than Income Taxes (408.1)	262-263	298,505,418	294,361,334		—
15	Income Taxes - Federal (409.1)	262-263	(107,169,707)	(27,655,764)		—
16	- Other (409.1)	262-263	8,532,565	(28,731,155)		—
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,417,521,529	2,429,535,244		—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,962,574,392	2,212,539,755		—
19	Investment Tax Credit Adj. - Net (411.4)	266	7,462,322	15,299,669		—
20	(Less) Gains from Disp. Of Utility Plant (411.6)		1,019,888	—		—
21	Losses from Disp. Of Utility Plant (411.7)		6,626,348	60,004		—
22	(Less) Gains from Disposition of Allowances (411.8)		2,077,000	14,165,750		—
23	Losses from Disposition of Allowances (411.9)			—		—
24	Accretion Expense (411.10)		126,939,747	116,853,691		—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		7,340,599,636	7,739,528,018	—	—
26	Net Util Oper Inc (Enter Tot Line 2 less 25), Carry to Pg117, line 27		2,160,191,277	1,922,603,412	—	—

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STATEMENT OF INCOME FOR THE YEAR (Continued)						
9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
December 31, 2023	December 31, 2022	December 31, 2023	December 31, 2022	December 31, 2023	December 31, 2022	
(g)	(h)	(i)	(j)	(k)	(l)	
						1
9,500,790,913	9,662,131,430		—		—	2
						3
4,021,496,176	4,754,828,678		—		—	4
600,700,996	671,919,365		—		—	5
1,312,949,879	1,249,503,490		—		—	6
8,944,090	4,972,635		—		—	7
125,439,156	79,067,344		—		—	8
217,983	217,983		—		—	9
176,874,755	58,000,453		—		—	10
—	—		—		—	11
410,272,064	635,310,421		—		—	12
109,042,405	287,309,869		—		—	13
298,505,418	294,361,334		—		—	14
(107,169,707)	(27,655,764)		—		—	15
8,532,565	(28,731,155)		—		—	16
2,417,521,529	2,429,535,244		—		—	17
1,962,574,392	2,212,539,755		—		—	18
7,462,322	15,299,669		—		—	19
1,019,888	—		—		—	20
6,626,348	60,004		—		—	21
2,077,000	14,165,750		—		—	22
—	—		—		—	23
126,939,747	116,853,691		—		—	24
7,340,599,636	7,739,528,018	—	—	—	—	25
2,160,191,277	1,922,603,412	—	—	—	—	26

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27	Net Utility Operating Income (Carried forward from page 114)		2,160,191,277	1,922,603,412	—	—
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		10,418,598	20,408,028		—
32	(Less) Costs and Exp. Of Merchandising, Job. & Contract Work (416)		12,721,223	17,155,702		—
33	Revenues from Nonutility Operations (417)		866,582	—		—
34	(Less) Expenses of Nonutility Operations (417.1)		8,739	26,760		—
35	Nonoperating Rental Income (418)			—		—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(679,657)	(2,236,417)		—
37	Interest and Dividend Income (419)		23,042,695	19,893,556		—
38	Allowance for Other Funds Used During Construction (419.1)		57,727,358	65,863,734		—
39	Miscellaneous Nonoperating Income (421)		153,485,919	(13,943,703)		—
40	Gain on Disposition of Property (421.1)		7,892,218	21,773		—
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		240,023,751	72,824,509	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		(250,349)	(654,423)		—
44	Miscellaneous Amortization (425)			—		—
45	Donations (426.1)		10,293,668	10,458,271		—
46	Life Insurance (426.2)		371,465	342,856		—
47	Penalties (426.3)		14,977	498,347		—
48	Exp for Certain Civic, Political & Related Activities (426.4)		12,705,000	7,120,167		—
49	Other Deductions (426.5)		84,102,242	90,920,953		—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		107,237,003	108,686,171	—	—
51	Taxes Applic. To Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	61,038	67,554		—
53	Income Taxes - Federal (409.2)	262-263	(6,408,822)	44,937,269		—
54	Income Taxes - Other (409.2)	262-263	(2,417,414)	12,378,818		—
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	660,542,838	534,050,991		—
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	614,184,699	575,088,941		—
57	Investment Tax Credit Adj. - Net (411.5)			—		—
58	(Less) Investment Tax Credits (420)			—		—
59	TOTAL Taxes on Other Income and Deduction (Total of lines 52-58)		37,592,941	16,345,691	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		95,193,807	(52,207,353)	—	—
61	Interest Charges					
62	Interest on Long-Term Debt (427)		688,059,114	625,058,428		—
63	Amort. of Debt Disc. and Expense (428)		10,315,831	9,514,520		—
64	Amortization of Loss on Reacquired Debt (428.1)		97,505	122,509		—
65	(Less) Amort. of Premium on Debt-Credit (429)		520,606	1,030,951		—
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		107,293	101,126		—
67	Interest on Debt to Assoc. Companies (430)		88,931,321	17,555,020		—
68	Other Interest Expense (431)		58,486,860	42,486,006		—
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		41,553,973	38,127,887		—
70	Net Interest Charges (Total of lines 62 thru 69)		803,708,759	655,476,519	—	—
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		1,451,676,325	1,214,919,540	—	—
72	Extraordinary Items					
73	Extraordinary Income (434)			—		—
74	(Less) Extraordinary Deductions (435)			—		—
75	Net Extraordinary Items (Total of Line 73 less line 74)			—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263		—		—
77	Extraordinary Items After Taxes (line 75 less line 76)			—	—	—
78	Net Income (Total of lines 71 and 77)		1,451,676,325	1,214,919,540	—	—

PAGE 117.a						
—	—	—	—	—	—	27
						28
						29
						30
10,418,598	—		—		—	31
12,721,223	—		—		—	32
866,582	—		—		—	33
8,739	—		—		—	34
—	—		—		—	35
(679,657)	—		—		—	36
23,042,695	—		—		—	37
57,727,358	—		—		—	38
153,485,919	—		—		—	39
7,892,218	—		—		—	40
240,023,751	—	—	—	—	—	41
						42
(250,349)	—		—		—	43
—	—		—		—	44
10,293,668	—		—		—	45
371,465	—		—		—	46
14,977	—		—		—	47
12,705,000	—		—		—	48
84,102,242	—		—		—	49
107,237,003	—	—	—	—	—	50
						51
61,038	—		—		—	52
(6,408,822)	—		—		—	53
(2,417,414)	—		—		—	54
660,542,838	—		—		—	55
614,184,699	—		—		—	56
—	—		—		—	57
—	—		—		—	58
37,592,941	—	—	—	—	—	59
95,193,807	—	—	—	—	—	60
						61
	—		—		—	62
	—		—		—	63
	—		—		—	64
	—		—		—	65
	—		—		—	66
	—		—		—	67
	—		—		—	68
	—		—		—	69
—	—	—	—	—	—	70
95,193,807	—	—	—	—	—	71
						72
	—		—		—	73
	—		—		—	74
—	—	—	—	—	—	75
	—		—		—	76
						77
						78

STATEMENT OF CASH FLOWS			
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes)	Current Year to Date Quarter/Year December 31, 2023	Previous Year to Date Quarter/Year December 31, 2022
	(a)	(b)	(c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,451,676,325	1,214,919,540
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,624,425,863	1,391,014,172
5	Amortization of Nuclear Fuel	162789384	156,622,540
6	Provision for refunds to customers	—	(3,205,837)
7	Other adjustments	118254003	493,219,472
8	Deferred Income Taxes (Net)	501305276	175,957,539
9	Investment Tax Credit Adjustment (Net)	7,462,322	15,299,669
10	Net (Increase) Decrease in Receivables	(66677034)	(517,004,632)
11	Net (Increase) Decrease in Inventory	(148,930,241)	(92,689,381)
12	Net (Increase) Decrease in Allowances Inventory	96,961,835	9,616,978
13	Net Increase (Decrease) in Payables and Accrued Expenses	(261870151)	320,120,066
14	Net (Increase) Decrease in Other Regulatory Assets	414756901	(1,123,335,759)
15	Net Increase (Decrease) in Other Regulatory Liabilities	456095473	(659,557,604)
16	(Less) Allowance for Other Funds Used During Construction	46,913,534	67,534,804
17	(Less) Undistributed Earnings from Subsidiary Companies	(679,657)	(2,236,416)
18			
19	Net (Increase) Decrease in Other Special Funds	(503,490,584)	517,268,855
19.1	Net (Increase) Decrease in Special Deposits	275,671,488	(189,059,972)
20	Net Increase (Decrease) in Misc. Deferred Debits	(14,892,772)	(57,887,180)
20.1	Net Increase (Decrease) in Derivative	457,477,984	114,753,934
21	Other	246063754	143,416,804
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	4770845949	1844170816
23		—	—
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(7025302133)	(4,976,567,910)
27	Gross Additions to Nuclear Fuel	(194,008,816)	(200,566,876)
28	Gross Additions to Common Utility Plant	—	—
29	Gross Additions to Nonutility Plant	—	—
30	(Less) Allowance for Other Funds Used During Construction	(46913534)	(67,534,804)
31			—
32	Acquisition of Solar Development Projects	(23,562,526)	(77,350,000)
33	Net Cash Inflow (outflow) from Retirements (Sale & Disposal of Assets)	(93,063,166)	(15,718,016)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(7289023107)	(5202667998)
35			
36	Acquisition of Other Noncurrent Assets (d)	—	—
37	Proceeds from Disposal of Noncurrent Assets (d)	—	—
38		—	—
39	Investments in and Advances to Assoc. and Subsidiary Companies	—	—
40	Contributions and Advances from Assoc. and Subsidiary Companies	—	—
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies	42,990,396	(21,100,863)
43		—	—
44	Purchase of Investment Securities (a)	(1,986,599,718)	(1,580,175,385)
45	Proceeds from Sales of Investment Securities (a)	1,876,087,236	1,537,865,692

PAGE 121			
46	Loans Made or Purchased		—
47	Collections on Loans		—
48			—
49	Net (Increase) Decrease in Receivables		—
50	Net (Increase) Decrease in Inventory		—
51	Net (Increase) Decrease in Allowances Held for Speculation		—
52	Net Increase (Decrease) in Payables and Accrued Expenses		—
53			—
54	Investments	114,688,348	53,180,562
55			—
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(7,241,856,845)	(5,212,897,992)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	2,660,000,000	2,337,500,000
62	Preferred Stock	—	—
63	Common Stock	3,249,972,391	—
64		—	—
65		—	—
66	Net Increase in Short-Term Debt (c)	—	196,123,000
67		—	—
68	Issuance (Repayment) of affiliated current borrowings, net	(1,524,762,245)	1,324,975,028
69		—	—
70	Cash Provided by Outside Sources (Total 61 thru 69)	4,385,210,146	3,858,598,028
71			—
72	Payments for Retirement of:		
73	Long-term Debt (b)	(1,307,684,641)	(437,715,288)
74	Preferred Stock	—	—
75	Common Stock	—	—
76		—	—
77	Capital Leases Obligations Payments & LT Debt Financing Costs	(52,789,780)	(55,875,532)
78	Capital Leases Obligations Payments & LT Debt Financing Costs	(486,123,000)	—
79		—	—
80	Dividends on Preferred Stock	—	—
81	Dividends on Common Stock	—	—
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	2,538,612,725	3,365,007,208
84			—
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	67,601,829	(3,719,968)
87			
88	Cash and Cash Equivalents at Beginning of Period	22,387,972	26,107,940
89			
90	Cash and Cash Equivalents at End of period	89,989,801	22,387,972

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 2:

Provide as trial balance as of the last day of the year. All income statement accounts should show activity for total twelve (12) months showing account number, account title, and amount. Clearly identify accounts maintained on a total company basis and accounts maintained on a jurisdictional basis (indicate jurisdiction). Show the balance in each control and all underlying subaccounts per company books. Any difference between the amounts contained in this and item 1 should be reconciled and explained in sufficient detail.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Trial Balance - System

January 1, 2023 - December 31, 2023

Account	Description	Beginning Balance	Debit	Credit	Net D/C	Ending Balance
9101000	Plant in Service	46,549,756,683.77	2,362,453,796.60	3,761,261,219.75	(1,398,807,423.15)	45,150,949,260.62
9101100	Property Under Capital Leases	372,648,379.39	179,223,685.72	53,402,221.65	125,821,464.07	498,469,843.46
9102000	Plant Purchased or Sold	-	993,077.00	993,077.00	-	-
9103000	Experimental Electric Plant	-	917,005.72	917,005.72	-	-
9105000	Plant Held for Future Use	17,368,795.51	-	-	-	17,368,795.51
9106000	Completed Construction Not Classified	5,171,503,587.59	2,307,429,125.74	611,610,274.15	1,695,818,851.59	6,867,322,439.18
9107000	Construction Work in Progress	4,976,729,280.17	6,690,192,296.71	3,937,986,831.97	2,752,205,464.74	7,728,934,744.91
9108000	Accumulated Depreciation-Utility Plant	(19,373,674,697.58)	4,317,262,784.94	2,002,976,367.10	2,314,286,417.84	(17,059,388,279.74)
9111000	Accumulated Amortization-Utility Plant	(185,694,810.62)	45,806,808.21	104,636,382.67	(58,829,574.46)	(244,524,385.08)
9114000	Plant Acquisition Adjustments	52,041,188.86	-	-	-	52,041,188.86
9115000	Accumulated Amortization-Plt Acquisiti	(44,083,636.31)	-	217,983.16	(217,983.16)	(44,301,619.47)
9120100	Nuclear Fuel in Process	216,814,266.76	147,742,662.68	71,258,880.13	76,483,782.55	293,298,049.31
9120200	Nuclear Fuel Materials & Assemblies-St	174,254,489.84	-	39,972,546.77	(39,972,546.77)	134,281,943.07
9120300	Nuclear Fuel Assemblies In Reactor	583,643,173.82	24,000,829.73	38,598,619.82	(14,597,790.09)	569,045,383.73
9120400	Spent Nuclear Fuel	847,911,512.92	196,096,050.43	225,858,680.27	(29,762,629.84)	818,148,883.08
9120500	Accumulated Amortization-Nuclear Fuel	(1,322,322,685.48)	188,471,674.57	149,403,059.03	39,068,615.54	(1,283,254,069.94)
9121000	Non-Utility Property	9,930,312.86	-	-	-	9,930,312.86
9122000	Accumulated Depreciation-Non-Utility P	(661,973.00)	-	-	-	(661,973.00)
9123100	Investment in Subsidiary Companies	188,595,976.55	73,680,995.79	117,351,049.29	(43,670,053.50)	144,925,923.05
9124000	Other Investments	3,379,193.90	513,502.13	330,106.41	183,395.72	3,562,589.62
9128000	Other Special Funds	3,201,969,929.34	878,008,863.35	364,288,928.36	513,719,934.99	3,715,689,864.33
9131000	Cash	22,387,972.26	1,079,748,176.69	1,012,146,347.54	67,601,829.15	89,989,801.41
9134000	Other Special Deposits	311,137,309.36	221,176,029.32	496,847,517.75	(275,671,488.43)	35,465,820.93
9136000	Temporary Cash Investments	(0.12)	1,344,194,791.67	1,344,194,791.67	-	(0.12)
9141000	Notes Receivable	2,289,549.29	75,396,354.13	77,685,903.42	(2,289,549.29)	-
9142000	Customer Accounts Receivable	823,041,530.35	10,661,388,644.67	10,540,878,909.12	120,509,735.55	943,551,265.90
9143000	Other Accounts Receivable	214,086,599.91	580,187,301.76	568,405,674.19	11,781,627.57	225,868,227.48
9144000	Accumulated Provision for Uncollectibl	(24,205,082.83)	306,103,840.97	314,345,978.74	(8,242,137.77)	(32,447,220.60)
9145000	Notes Receivable from Associated Compa	-	535,372,118.61	535,372,118.61	-	-
9146000	Accounts Receivable from Associated Co	6,967,844.21	1,772,382,270.51	1,729,728,949.90	42,653,320.61	49,621,164.82
9151000	Fuel Stock	111,514,323.87	75,394,435.46	38,213,197.53	37,181,237.93	148,695,561.80
9154000	Plant Materials & Operating Supplies	662,592,496.57	117,234,860.11	9,878,848.22	107,356,011.89	769,948,508.46
9158100	Allowance Inventory	13,453,330.14	330,926,124.25	250,386,029.41	80,540,094.84	93,993,424.98
9165000	Prepayments	50,993,761.37	94,658,166.16	86,698,626.83	7,959,539.33	58,953,300.70
9165100	Prepayments - Income Tax	19.50	-	-	-	19.50
9165200	Prepayments - Other Tax	(0.60)	-	-	-	(0.60)
9171000	Interest and Dividends Receivable	418,152.77	320.80	-	320.80	418,473.57
9172000	Rents Receivable	2,566,437.61	4,739,961.44	6,003,208.72	(1,263,247.28)	1,303,190.33
9173000	Accrued Utility Revenues	620,120,946.61	326,070,419.95	396,225,852.19	(70,155,432.24)	549,965,514.37
9174000	Miscellaneous Current & Accrued Assets	150,314,404.09	230,051,287.92	124,743,020.97	105,308,266.95	255,622,671.04
9175000	Derivative Instrument Assets-Current P	213,934,269.99	70,058,712.52	212,559,327.43	(142,500,614.91)	71,433,655.08
9175100	Derivative Instrument Assets-Long-Term	-	118,028,300.01	91,441,054.17	26,587,245.84	26,587,245.84
9176000	Derivative Instrument Assets-Hedges-Cu	500,435,101.49	149,500,774.27	506,758,136.74	(357,257,362.47)	143,177,739.02
9176100	Derivative Instrument Assets-Hedges-Lo	113,354,836.70	310,921,960.28	386,583,392.15	(75,661,431.87)	37,693,404.83
9181000	Unamortized Debt Expense	99,939,906.18	19,805,934.21	3,549,805.04	16,256,129.17	116,196,035.35

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Trial Balance - System

January 1, 2023 - December 31, 2023

Account	Description	Beginning Balance	Debit	Credit	Net D/C	Ending Balance
9182200	Unrecovered Plant & Regulatory Study C	100,881,056.11	137,386,840.83	193,189,045.20	(55,802,204.37)	45,078,851.74
9182300	Other Regulatory Assets	5,282,267,998.95	2,234,557,639.80	2,467,214,952.13	(232,657,312.33)	5,049,610,686.62
9183000	Preliminary Survey & Investigation Cha	72,740,148.54	30,653,122.89	14,819,195.67	15,833,927.22	88,574,075.76
9184000	Clearing Accounts	-	153,001,115.30	153,001,115.73	(0.43)	(0.43)
9184100	Clearing Account - Projects for Reclas	-	76,593,119.64	76,593,119.64	-	-
9184200	Clearing Account - Direct Map Accts	0.99	29,665,310.50	29,665,310.50	-	0.99
9185000	Temporary Facilities	2,562,682.89	2,203,052.62	1,792,145.72	410,906.90	2,973,589.79
9186000	Miscellaneous Deferred Debits	1,197,253,185.38	6,284,309,849.76	6,336,159,452.11	(51,849,602.35)	1,145,403,583.03
9189000	Unamortized Loss on Reacquired Debt	97,876.09	-	97,504.63	(97,504.63)	371.46
9190000	Accumulated Deferred Income Taxes	3,852,974,994.58	2,418,136,578.23	2,499,893,098.12	(81,756,519.89)	3,771,218,474.69
9201000	Common Stock Issued	(5,737,401,833.94)	-	3,249,972,391.06	(3,249,972,391.06)	(8,987,374,225.00)
9210000	Gain on Resale/Cancel of Reacquired Ca	(5,804,146.69)	-	-	-	(5,804,146.69)
9211000	Miscellaneous Paid-In Capital	(1,099,619,048.46)	-	-	-	(1,099,619,048.46)
9214000	Capital Stock Expenses	5,365,069.00	-	-	-	5,365,069.00
9215000	Appropriated Retained Earnings	(49,449.00)	-	-	-	(49,449.00)
9216000	Unappropriated Retained Earnings	(11,199,168,187.99)	24,662,703.47	25,342,360.49	(679,657.02)	(11,199,847,845.01)
9216100	Unappropriated Undistributed Subsidiar	701,450,843.74	25,342,360.49	24,662,703.47	679,657.02	702,130,500.76
9219000	Accumulated Other Comprehensive Income	(8,888,766.96)	489,435,523.13	496,954,758.27	(7,519,235.14)	(16,408,002.10)
9221000	Bonds Payable - Long-Term	(624,500,000.00)	-	-	-	(624,500,000.00)
9224000	Other Long-Term Debt	(14,882,307,678.71)	349,874,345.82	2,052,566,667.11	(1,702,692,321.29)	(16,585,000,000.00)
9224100	Other Long-Term Debt - Current Portion	(700,000,000.00)	700,000,000.00	350,000,000.00	350,000,000.00	(350,000,000.00)
9225000	Unamortized Premium on Long-Term Debt	(12,476,671.05)	520,605.88	-	520,605.88	(11,956,065.17)
9226000	Unamortized Discount on Long-Term Debt	55,612,453.79	9,347,699.76	1,987,545.05	7,360,154.71	62,972,608.50
9227000	Obligations under Capital Lease-Noncur	(336,150,508.28)	47,254,895.25	159,736,226.29	(112,481,331.04)	(448,631,839.32)
9228200	Accumulated Provision for Injuries and	(455,312.67)	-	-	-	(455,312.67)
9228300	Accumulated Provision for Pensions & B	(39,731,718.01)	4,175,243.15	1,303,624.14	2,871,619.01	(36,860,099.00)
9230000	Asset Retirement Obligation	(4,093,683,670.61)	196,360,966.36	75,482,691.96	(559,121,725.60)	(4,652,805,396.21)
9231100	Notes Payable - Current Portion	(941,123,000.00)	1,371,534,000.00	885,411,000.00	486,123,000.00	(455,000,000.00)
9232000	Accounts Payable	(655,206,382.42)	1,040,105,098.58	1,048,479,421.95	(8,374,323.37)	(663,580,705.79)
9233000	Notes Payable to Associated Companies	(2,024,327,000.00)	3,258,675,245.31	1,733,913,000.00	1,524,762,245.31	(499,564,754.69)
9234000	Accounts Payable to Associated Compani	(316,420,172.40)	1,679,417,756.22	1,481,436,639.70	197,981,116.52	(118,439,055.88)
9235000	Customer Deposits	(93,878,703.76)	23,684.30	20,788,054.86	(20,764,370.56)	(114,643,074.32)
9236000	Taxes Accrued	-	3,100,924.02	3,100,924.02	-	-
9236100	Taxes Accrued - Income	(1.29)	656,609,713.37	656,609,712.08	1.29	-
9236200	Taxes Accrued - Other	2,778,838.99	22,721,229.16	23,356,904.11	(635,674.95)	2,143,164.04
9236300	Taxes Accrued - Other Property Tax	(51,717,850.26)	254,873,230.12	251,677,261.14	3,195,968.98	(48,521,881.28)
9237000	Interest Accrued	(137,479,093.75)	157,238,020.86	193,357,543.56	(36,119,522.70)	(173,598,616.45)
9241000	Tax Collections Payable	(23,428,834.34)	208,345,087.19	205,995,220.07	2,349,867.12	(21,078,967.22)
9242000	Miscellaneous Current & Accrued Liabil	(568,178,256.99)	986,589,854.83	1,025,156,359.97	(38,566,505.14)	(606,744,762.13)
9243000	Obligations under Capital Lease-Curren	(36,829,472.81)	3,626,575.32	16,803,942.13	(13,177,366.81)	(50,006,839.62)
9244000	Derivative Instrument Liabilities-Curr	(260,472,850.45)	367,054,273.76	245,380,386.76	121,673,887.00	(138,798,963.45)
9244100	Derivative Instrument Liabilities-Long	(147,744,613.26)	235,920,620.73	127,382,479.60	108,538,141.13	(39,206,472.13)
9245000	Derivative Instrument Liabilities-Hedg	-	-	44,902,913.35	(44,902,913.35)	(44,902,913.35)
9245100	Derivative Instrument Liabilities-Hedg	(7,150,336.08)	61,974,889.97	54,824,553.89	7,150,336.08	-
9252000	Customer Advances for Construction	(61,559,982.77)	24,925,212.53	41,499,294.48	(16,574,081.95)	(78,134,064.72)
9253000	Other Deferred Credits	(581,644,465.60)	4,045,765,684.85	4,113,325,000.34	(67,559,315.49)	(649,203,781.09)
9254000	Other Regulatory Liabilities	(4,754,784,525.51)	2,013,046,671.41	2,229,532,778.04	(216,486,106.63)	(4,971,270,632.14)

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Trial Balance - System

January 1, 2023 - December 31, 2023

Account	Description	Beginning Balance	Debit	Credit	Net D/C	Ending Balance
9255000	Accumulated Deferred Investment Tax Cr	(285,662,016.90)	3,672,839.00	11,135,161.00	(7,462,322.00)	(293,124,338.90)
9257000	Unamortized Gain on Reacquired Debt	(2,765,812.56)	107,293.24	-	107,293.24	(2,658,519.32)
9281000	Accumulated Deferred Income Taxes- Acc	(6,215,979.53)	3,160,794.70	-	3,160,794.70	(3,055,184.83)
9282000	Accumulated Deferred Income Taxes-Othe	(4,386,270,951.36)	85,681,143.01	434,961,491.39	(349,280,348.38)	(4,735,551,299.74)
9283000	Accumulated Deferred Income Taxes-Othe	(2,626,203,121.81)	2,124,681,078.58	2,253,615,640.36	(128,934,561.78)	(2,755,137,683.59)
9403000	Depreciation Expense - Utility Plant	-	1,387,212,679.94	74,262,800.54	1,312,949,879.40	1,312,949,879.40
9403100	Depreciation Expense - Asset Retirement	-	9,813,102.80	869,012.45	8,944,090.35	8,944,090.35
9404000	Amortization Expense - Utility Plant -	-	71,793,729.20	3,558,911.01	68,234,818.19	68,234,818.19
9405000	Amortization Expense - Other Electric	-	57,576,642.59	372,305.07	57,204,337.52	57,204,337.52
9406000	Amortization Expense - Plant Acquisiti	-	217,983.16	-	217,983.16	217,983.16
9407000	Amortization Expenses - Property Losse	-	193,448,074.99	16,573,320.35	176,874,754.64	176,874,754.64
9407300	Regulatory Debits	-	594,192,899.06	183,920,834.76	410,272,064.30	410,272,064.30
9407400	Regulatory Credits	-	181,489,671.98	290,532,077.27	(109,042,405.29)	(109,042,405.29)
9408100	Taxes Other than Income Taxes - Utilit	-	77,814,465.15	30,140,679.62	47,673,785.53	47,673,785.53
9408300	Taxes Other than Income Taxes-Utility	-	253,621,121.78	2,789,489.00	250,831,632.78	250,831,632.78
9408400	Taxes Other than Income Tx-Other Prop	-	61,038.00	-	61,038.00	61,038.00
9409100	Income Taxes - Utility Operating Incom	-	1,280,795,065.46	1,379,432,207.76	(98,637,142.30)	(98,637,142.30)
9409200	Income Taxes - Other Income & Deductio	-	55,770,604.39	64,596,840.07	(8,826,235.68)	(8,826,235.68)
9410100	Provision for Deferred Income Taxes -	-	3,205,427,380.20	787,905,850.91	2,417,521,529.29	2,417,521,529.29
9410200	Provision for Deferred Income Taxes -	-	660,542,838.02	-	660,542,838.02	660,542,838.02
9411100	Prov for Deferred Income Taxes-Credit,	-	-	1,962,574,391.97	(1,962,574,391.97)	(1,962,574,391.97)
9411109	Accretion Expense - Asset Retirement O	-	126,939,745.84	-	126,939,745.84	126,939,745.84
9411200	Prov for Deferred Income Taxes-Credit,	-	-	614,184,699.12	(614,184,699.12)	(614,184,699.12)
9411400	Deferred Investment Tax Credits - Amor	-	11,602,011.00	4,139,688.89	7,462,322.11	7,462,322.11
9411600	Gains from Disposition of Utility Plan	-	-	1,019,888.19	(1,019,888.19)	(1,019,888.19)
9411700	Losses from Disposition of Utility Pla	-	6,719,095.48	92,747.69	6,626,347.79	6,626,347.79
9411800	Gains from Disposition of Allowances	-	-	2,077,000.00	(2,077,000.00)	(2,077,000.00)
9415000	Revenues from Merchandising Jobbing &	-	7,979,206.49	18,397,804.56	(10,418,598.07)	(10,418,598.07)
9416000	Costs & Expenses of Merchandising, Job	-	203,706,981.16	190,985,757.70	12,721,223.46	12,721,223.46
9417000	Revenues From Nonutility Operations	-	163,629,138.90	164,495,720.83	(866,581.93)	(866,581.93)
9417100	Expenses of Nonutility Operations	-	51,104.37	42,365.68	8,738.69	8,738.69
9418100	Equity in Earnings of Subsidiary	-	48,729,192.29	48,049,535.27	679,657.02	679,657.02
9419000	Interest & Dividend Income	-	1,099,275.61	24,141,970.53	(23,042,694.92)	(23,042,694.92)
9419100	Allowance for Other Funds Used During	-	3,038,251.58	60,765,609.59	(57,727,358.01)	(57,727,358.01)
9421000	Miscellaneous Nonoperating Income	-	160,851,310.24	314,337,229.37	(153,485,919.13)	(153,485,919.13)
9421100	Gain on Disposition of Property	-	-	7,892,218.38	(7,892,218.38)	(7,892,218.38)
9421200	Loss on Disposition of Property	-	79,051,198.38	79,301,546.64	(250,348.26)	(250,348.26)
9426100	Other Income Deductions - Donations	-	10,877,521.12	583,852.70	10,293,668.42	10,293,668.42
9426200	Other Income Deductions - Life Insuran	-	407,766.44	36,301.46	371,464.98	371,464.98
9426300	Other Income Deductions - Penalties	-	22,872.33	7,894.93	14,977.40	14,977.40
9426400	Other Income Deductions - Civic/Politi	-	14,222,198.29	1,517,198.57	12,704,999.72	12,704,999.72

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Account	Description	Beginning Balance	Debit	Credit	Net D/C	Ending Balance
9426500	Other Income Deductions	-	95,095,973.08	10,993,731.00	84,102,242.08	84,102,242.08
9427000	Interest Expense - Long Term Debt	-	688,059,113.89	-	688,059,113.89	688,059,113.89
9428000	Amortization of Debt Discount & Expens	-	10,315,831.22	-	10,315,831.22	10,315,831.22
9428100	Amortization of Loss on Reacquired Deb	-	97,504.63	-	97,504.63	97,504.63
9429000	Amortization of Premium on Debt	-	-	520,605.88	(520,605.88)	(520,605.88)
9429100	Amortization of Gain on Reacquired Deb	-	-	107,293.24	(107,293.24)	(107,293.24)
9430000	Interest on Debt to Associated Compani	-	88,931,321.31	-	88,931,321.31	88,931,321.31
9431000	Other Interest Expense	-	246,684,769.99	188,197,910.15	58,486,859.84	58,486,859.84
9432000	Allowance Borrowed Funds Used During C	-	5,324,045.33	46,878,018.51	(41,553,973.18)	(41,553,973.18)
9439000	Adjustments to Retained Earnings	99,862,590.16	-	-	-	99,862,590.16
9440000	Residential Sales	-	45,017.69	3,863,351,632.05	(3,863,306,614.36)	(3,863,306,614.36)
9442000	Commercial & Industrial Sales	-	664,364,609.33	4,775,578,705.14	(4,111,214,095.81)	(4,111,214,095.81)
9444000	Public Street & Highway Lighting	-	-	54,754,329.68	(54,754,329.68)	(54,754,329.68)
9445000	Other Sales to Public Authorities	-	159,218,430.35	1,066,669,927.74	(907,451,497.39)	(907,451,497.39)
9447000	Sales For Resale	-	17,271,730.09	204,614,123.25	(187,342,393.16)	(187,342,393.16)
9449000	Other Sales (Nonmajor only)	-	9,072,704,010.23	9,072,704,010.23	-	-
9449100	Provision for Rate Refunds	-	2,746,980.96	-	2,746,980.96	2,746,980.96
9450000	Forfeited Discounts	-	0.02	16,434,124.16	(16,434,124.14)	(16,434,124.14)
9451000	Miscellaneous Service Revenues	-	2,524,213.23	16,497,343.17	(13,973,129.94)	(13,973,129.94)
9453000	Sales of Water & Water Power	-	-	3,902.49	(3,902.49)	(3,902.49)
9454000	Rent From Electric Property	-	5,390,247.37	34,717,573.16	(29,327,325.79)	(29,327,325.79)
9456000	Other Electric Revenues	-	7,500,696.38	39,938,079.34	(32,437,382.96)	(32,437,382.96)
9456100	Revenues from Transmission of Electric	-	12,756.71	287,305,855.44	(287,293,098.73)	(287,293,098.73)
9500000	Steam Operation - Supervision & Engine	-	28,201,723.74	497,709.14	27,704,014.60	27,704,014.60
9501000	Steam Operation - Fuel	-	295,551,160.60	33,584.50	295,517,576.10	295,517,576.10
9502000	Steam Operation - Steam Expenses	-	109,904,045.39	70,817,525.31	39,086,520.08	39,086,520.08
9505000	Steam Operation - Electric Expenses	-	9,660,514.49	-	9,660,514.49	9,660,514.49
9506000	Steam Operation - Miscellaneous Steam	-	63,806,234.56	49,969,522.59	13,836,711.97	13,836,711.97
9507000	Steam Operation - Rents	-	4,214,786.45	22,092.80	4,192,693.65	4,192,693.65
9509000	Steam Operation - Allowances	-	256,177,019.94	130,547,517.48	125,629,502.46	125,629,502.46
9510000	Steam Maintenance - Supervision & Engi	-	2,596,654.29	655,015.94	1,941,638.35	1,941,638.35
9511000	Steam Maintenance - Structures	-	3,834,324.97	78,747.16	3,755,577.81	3,755,577.81
9512000	Steam Maintenance - Boiler Plant	-	56,495,507.42	1,231,054.87	55,264,452.55	55,264,452.55
9513000	Steam Maintenance - Electric Plant	-	16,104,745.15	2,392,215.64	13,712,529.51	13,712,529.51
9514000	Steam Maintenance - Miscellaneous Stea	-	37,288,309.01	2,811,071.94	34,477,237.07	34,477,237.07
9517000	Nuclear Operation - Supervision & Engi	-	107,840,532.22	5,656,557.62	102,183,974.60	102,183,974.60
9518000	Nuclear Operation - Nuclear Fuel	-	176,792,225.10	4,485,284.40	172,306,940.70	172,306,940.70
9519000	Nuclear Operation - Coolants & Water	-	3,920,114.13	215,897.03	3,704,217.10	3,704,217.10
9520000	Nuclear Operation - Steam Expenses	-	26,445,948.74	1,036,859.89	25,409,088.85	25,409,088.85
9523000	Nuclear Operation - Electric Expenses	-	2,537,808.58	1,683.16	2,536,125.42	2,536,125.42
9524000	Nuclear Operation - Miscellaneous Nucl	-	106,602,877.11	25,441,913.29	81,160,963.82	81,160,963.82
9525000	Nuclear Operation - Rents	-	7,156,940.79	252,298.47	6,904,642.32	6,904,642.32
9528000	Nuclear Maintenance - Supervision & En	-	20,586,445.52	1,514,597.93	19,071,847.59	19,071,847.59
9529000	Nuclear Maintenance - Structures	-	3,732,986.27	228,747.68	3,504,238.59	3,504,238.59

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Account	Description	Beginning Balance	Debit	Credit	Net D/C	Ending Balance
9530000	Nuclear Maintenance - Reactor Plant Eq	-	29,101,472.52	1,584,609.08	27,516,863.44	27,516,863.44
9531000	Nuclear Maintenance - Electric Plant	-	29,725,790.53	1,589,391.29	28,136,399.24	28,136,399.24
9532000	Nuclear Maintenance - Miscellaneous Nu	-	21,110,010.40	1,203,892.00	19,906,118.40	19,906,118.40
9535000	Hydraulic Operation - Supervision & En	-	5,025,139.07	1,496,488.96	3,528,650.11	3,528,650.11
9536000	Hydraulic Operation - Water for Power	-	494,856.00	-	494,856.00	494,856.00
9537000	Hydraulic Operation - Hydraulic Expens	-	2,091,693.53	16,258.51	2,075,435.02	2,075,435.02
9538000	Hydraulic Operation - Electric Expense	-	1,851,649.17	19,510.21	1,832,138.96	1,832,138.96
9539000	Hydraulic Operation - Miscellaneous Hy	-	4,499,294.79	709,040.04	3,790,254.75	3,790,254.75
9540000	Hydraulic Operation - Rents	-	245,126.83	243,951.57	1,175.26	1,175.26
9541000	Hydraulic Maintenance - Supervision &	-	366,620.24	1,629,123.41	(1,262,503.17)	(1,262,503.17)
9542000	Hydraulic Maintenance - Structures	-	1,047,535.06	22,940.59	1,024,594.47	1,024,594.47
9543000	Hydraulic Maintenance - Reservoirs, Da	-	337,958.13	11,935.19	326,022.94	326,022.94
9544000	Hydraulic Maintenance - Electric Plant	-	11,463,588.93	1,936,136.62	9,527,452.31	9,527,452.31
9545000	Hydraulic Maintenance - Miscellaneous	-	3,311,797.09	18,437.64	3,293,359.45	3,293,359.45
9546000	Other Power Operations - Supervision &	-	30,704,022.64	975,082.83	29,728,939.81	29,728,939.81
9547000	Other Power Operations - Fuel	-	961,986,802.66	1,492,764.99	960,494,037.67	960,494,037.67
9548000	Other Power Operations - Generation Ex	-	51,996,186.02	7,064,743.96	44,931,442.06	44,931,442.06
9549000	Other Power Operations - Miscellaneous	-	52,161,135.96	909,918.08	51,251,217.88	51,251,217.88
9550000	Other Power Operations - Rents	-	15,557,335.45	2,570,502.29	12,986,833.16	12,986,833.16
9551000	Other Power Maintenance - Supervision	-	2,470,168.08	130,409.06	2,339,759.02	2,339,759.02
9552000	Other Power Maintenance - Structures	-	11,432,974.02	8,589,757.77	2,843,216.25	2,843,216.25
9553000	Other Power Maintenance - Generating &	-	78,640,165.07	4,732,229.40	73,907,935.67	73,907,935.67
9554000	Other Power Maintenance - Misc Other P	-	7,840,909.93	109,559.57	7,731,350.36	7,731,350.36
9555000	Other Power Supplied - Purchased & Int	-	965,901,575.43	3,660.00	965,897,915.43	965,897,915.43
9557000	Other Power Supply - Other Expenses	-	612,985,715.92	673,950.90	612,311,765.02	612,311,765.02
9560000	Transmission Operations - Supervision	-	27,391,919.11	14,401,702.83	12,990,216.28	12,990,216.28
9561000	Transmission Operations - Load Dispatc	-	72,815.53	-	72,815.53	72,815.53
9561100	Transmission Load Dispatch-Reliability	-	1,275,644.57	-	1,275,644.57	1,275,644.57
9561200	Transmission Load Dispatch-Monitor & O	-	3,803,740.11	-	3,803,740.11	3,803,740.11
9561400	Trans Scheduling, Sys Control & Dispat	-	21,116,576.09	-	21,116,576.09	21,116,576.09
9561800	Trans LT Reliability, Plng & Stds Dvlp	-	1,558,141.95	0.18	1,558,141.77	1,558,141.77
9562000	Transmission Operations - Station Expe	-	5,085,880.11	3,299.60	5,082,580.51	5,082,580.51
9563000	Transmission Operations - Overhead Lin	-	5,240,674.83	-	5,240,674.83	5,240,674.83
9565000	Transmission Operations - Transm. of E	-	53,709.12	46,617,285.28	(46,563,576.16)	(46,563,576.16)
9566000	Transmission Operations - Misc Transmi	-	24,319,749.67	224,570,249.69	(200,250,500.02)	(200,250,500.02)
9567000	Transmission Operations - Rents	-	28.80	28.80	-	-
9568000	Transmission Maintenance - Supervision	-	42,396,794.43	38,920,337.45	3,476,456.98	3,476,456.98
9570000	Transmission Maintenance - Station Equ	-	45,928,029.98	4,167.15	45,923,862.83	45,923,862.83
9571000	Transmission Maintenance - Overhead Li	-	41,444,167.08	25,242.93	41,418,924.15	41,418,924.15
9572000	Transmission Maintenance - Underground	-	1,416,539.33	45,127.20	1,371,412.13	1,371,412.13
9573000	Transmission Maintenance - Misc Transm	-	263,988.34	136,020.73	127,967.61	127,967.61

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9575700	Regional Market - Facil, Monitoring &	-	10,516,950.87	-	10,516,950.87	10,516,950.87
9580000	Distribution Operation - Supervision &	-	44,259,351.23	26,520,317.66	17,739,033.57	17,739,033.57
9582000	Distribution Operation - Station Expen	-	4,214,661.44	184,367.57	4,030,293.87	4,030,293.87
9583000	Distribution Operation - Overhead Line	-	13,634,052.01	2,377,633.02	11,256,418.99	11,256,418.99
9584000	Distribution Operation - Underground L	-	11,034,389.27	259,119.01	10,775,270.26	10,775,270.26
9585000	Distribution Operation - Street Lights	-	2,469,545.22	171,426.81	2,298,118.41	2,298,118.41
9586000	Distribution Operation - Meters	-	15,506,352.59	1,838,261.63	13,668,090.96	13,668,090.96
9587000	Distribution Operation - Customer Inst	-	5,812,682.35	267,467.83	5,545,214.52	5,545,214.52
9588000	Distribution Operation - Misc Distribu	-	178,898,349.14	102,916,072.30	75,982,276.84	75,982,276.84
9589000	Distribution Operation - Rents	-	247,643.75	-	247,643.75	247,643.75
9590000	Distribution Maintenance - Supervision	-	55,949,848.71	53,948,792.81	2,001,055.90	2,001,055.90
9591000	Distribution Maintenance - Structures	-	78,932.83	-	78,932.83	78,932.83
9592000	Distribution Maintenance - Station Equ	-	19,135,273.51	712,058.95	18,423,214.56	18,423,214.56
9593000	Distribution Maintenance - Overhead Li	-	106,841,803.44	2,764,901.94	104,076,901.50	104,076,901.50
9594000	Distribution Maintenance - Underground	-	25,402,203.78	1,887,673.74	23,514,530.04	23,514,530.04
9595000	Distribution Maintenance - Line Transf	-	2,209,670.90	2,764,644.36	(554,973.46)	(554,973.46)
9596000	Distribution Maintenance - Street Ligh	-	8,357,754.06	832,644.46	7,525,109.60	7,525,109.60
9597000	Distribution Maintenance - Meters	-	3,472,771.62	208,161.13	3,264,610.49	3,264,610.49
9598000	Distribution Maintenance - Misc Distri	-	-	434,699.69	(434,699.69)	(434,699.69)
9901000	Customer Accounts - Supervision	-	2,638,021.13	-	2,638,021.13	2,638,021.13
9902000	Customer Accounts - Meter Reading Expe	-	8,094,423.60	613,064.87	7,481,358.73	7,481,358.73
9903000	Customer Accounts - Customer Records &	-	67,722,939.12	7,658,576.26	60,064,362.86	60,064,362.86
9904000	Customer Accounts - Uncollectible Acco	-	111,809,655.70	46,717,686.54	65,091,969.16	65,091,969.16
9905000	Customer Accounts - Miscellaneous	-	509,250.71	5,687.75	503,562.96	503,562.96
9908000	Customer Service/Info - Customer Assis	-	116,427,100.28	7,502,837.38	108,924,262.90	108,924,262.90
9910000	Customer Service/Info - Miscellaneous	-	-	121,267.22	(121,267.22)	(121,267.22)
9912000	Sales Expense - Demonstrating & Sellin	-	75,337.95	-	75,337.95	75,337.95
9913000	Sales Expense - Advertising Expense	-	68,534.94	68,534.94	-	-
9920000	Admin & General - Salaries	-	136,014,587.76	43,015,921.46	92,998,666.30	92,998,666.30
9920100	Admin & General - Vacation Liability	-	2,750,421.55	1,912,614.39	837,807.16	837,807.16
9920200	Admin & General - Annual Incentive Pla	-	22,604,155.20	4,470,913.62	18,133,241.58	18,133,241.58
9920300	Admin & General - RS Grants	-	9,282,298.02	1,335,650.32	7,946,647.70	7,946,647.70
9920500	Admin & General - Long-term Incentive	-	2,608,079.92	362,155.35	2,245,924.57	2,245,924.57
9921000	Admin & General - Office Supplies & Ex	-	45,028,794.51	36,626,467.31	8,402,327.20	8,402,327.20
9921100	Admin & General - Interest Expense	-	7,155,868.57	-	7,155,868.57	7,155,868.57
9921300	Admin & General - Software Pooling	-	11,309,786.23	16,119.50	11,293,666.73	11,293,666.73
9922000	Admin & General - Admin Exp Transfere	-	-	121,777,047.66	(121,777,047.66)	(121,777,047.66)
9923000	Admin & General - Outside Services Emp	-	337,297,407.85	306,546,013.75	30,751,394.10	30,751,394.10
9924000	Admin & General - Property Insurance	-	36,853,934.42	32,220,659.51	4,633,274.91	4,633,274.91
9925000	Admin & General - Injuries & Damages	-	26,115,962.10	5,857,186.44	20,258,775.66	20,258,775.66
9926000	Admin & General - Employee Benefits	-	2,343,695.97	23,629,776.72	(21,286,080.75)	(21,286,080.75)
9926100	Employee Benefits - Medical	-	77,231,030.01	17,195,418.71	60,035,611.30	60,035,611.30
9926200	Employee Benefits - Other	-	56,394,826.86	14,619,165.39	41,775,661.47	41,775,661.47
9926300	OPEB Costs	-	9,488,733.14	57,207,138.04	(47,718,404.90)	(47,718,404.90)
9926400	Pension Costs	-	30,782,885.15	23,963,880.84	6,819,004.31	6,819,004.31
9926500	Exec Supp Comp Programs	-	3,357,505.85	808,544.28	2,548,961.57	2,548,961.57
9928000	Admin & General - Regulatory Commissio	-	52,324,005.97	5,531,611.83	46,792,394.14	46,792,394.14
9930100	Admin & General - General Advertising	-	5,775,446.70	4,065,124.20	1,710,322.50	1,710,322.50
9930200	Admin & General - Miscellaneous Expens	-	25,993,035.92	3,088,236.73	22,904,799.19	22,904,799.19
9931000	Admin & General - Rents	-	27,200,190.87	2,368,211.64	24,831,979.23	24,831,979.23
9935000	Admin & General Maint -Other General P	-	45,116,100.41	1,646,499.75	43,469,600.66	43,469,600.66
9999010	FERC Direct Map Z1 Offset	-	16,633,765,720.78	16,633,765,720.78	-	-
9999020	FERC Trace Z2 Offset	-	7,738,264,440.48	7,738,264,440.48	-	-
		-	118,217,072,498.40	118,217,072,498.40	-	-

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Apr 01 2024

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 3:

a. Provide the balance in each total company current asset account and each current liability account and subaccount included in the applicant's chart of accounts by months for the test year. Additionally, show total current assets, total current liabilities, and net current position (current assets less current liabilities) by months and average (13 month) for the test year. Provide a reconciliation of total company current assets, current liabilities, and net current position as shown on the total company balance sheet for each month of the test year.

Dominion North Carolina Power
Docket No. E-22, Sub 694
2024 North Carolina Base Rate Case NCUC Form E-1 item 3a
Twelve Months ended December 31, 2023
Total Company Current Assets. Current Liabilities and Net Current Position

<u>Month</u>	<u>Total Current Assets</u>	<u>Total Current Liabilities</u>	<u>Net Current Position</u>
December 2022	\$ 3,682,048,966	\$ 5,106,282,780	\$ (1,424,233,814)
January 2023	3,306,651,244	4,665,811,020	(1,359,159,776)
February 2023	3,129,552,457	4,611,440,792	(1,481,888,335)
March 2023	2,452,592,301	3,863,603,472	(1,411,011,171)
April 2023	2,614,470,956	4,364,892,913	(1,750,421,957)
May 2023	2,777,829,569	4,974,874,512	(2,197,044,943)
June 2023	3,198,968,047	5,234,988,123	(2,036,020,076)
July 2023	3,314,749,522	5,552,960,649	(2,238,211,127)
August 2023	3,342,258,303	4,766,936,592	(1,424,678,289)
September 2023	3,339,857,740	4,821,666,365	(1,481,808,625)
October 2023	3,126,526,184	2,933,901,666	192,624,518
November 2023	3,194,769,079	2,232,816,854	961,952,225
December 2023	3,405,561,118	2,932,737,370	472,823,748
Total	<u>\$ 40,885,835,486</u>	<u>\$ 56,062,913,108</u>	<u>\$ (15,177,077,622)</u>
13 Month Average	<u>\$ 3,145,064,268</u>	<u>\$ 4,312,531,778</u>	<u>\$ (1,167,467,509)</u>

Note: See attached monthly balance sheets for individual account balances.

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Apr 01 2024

Financial Statements								
BMS Production Client		FERC Financial Statements		Time 14:17:13	Date 01/25/2024			
Richmond, VA		Ledger 0L		RFBILA00/KATHE89	Page	1		
Company code ****		Business area ****		Amounts in USD				
C	Comp F	Bus. area	Texts	Reporting period (12.2022-12.2022)	Comparison period (01.2023-01.2023)	Absolute difference	Rel dif	Sum lev
			CURRENT & ACCRUED ASSETS:					
	1000	****	9131000 Cash	22,387,972.26	106,662,789.11	84,274,816.85-	79.0-	
			Cash (131)	22,387,972.26	106,662,789.11	84,274,816.85-	79.0-	*4*
	1000	****	9134000 Other Special Deposits	311,137,309.36	125,360,491.80	185,776,817.56	148.2	
			Special Deposits (132-134)	311,137,309.36	125,360,491.80	185,776,817.56	148.2	*4*
	1000	****	9136000 Temporary Cash Investments	0.12-	0.12-	0.00		
			Temporary Cash Investments (136)	0.12-	0.12-	0.00		*4*
	1000	****	9141000 Notes Receivable	2,289,549.29	3,442,294.20	1,152,744.91-	33.5-	
			Notes Receivable (141)	2,289,549.29	3,442,294.20	1,152,744.91-	33.5-	*4*
	1000	****	9142000 Customer Accounts Receivable	823,041,530.35	849,208,399.39	26,166,869.04-	3.1-	
			Customer Accounts Receivable (142)	823,041,530.35	849,208,399.39	26,166,869.04-	3.1-	*4*
	1000	****	9143000 Other Accounts Receivable	214,086,599.91	177,125,213.52	36,961,386.39	20.9	
			Other Accounts Receivable (143)	214,086,599.91	177,125,213.52	36,961,386.39	20.9	*4*
	1000	****	9144000 Accumulated Provision for Uncollectible	24,205,082.83-	24,202,716.68-	2,366.15-		
			Accum Prov - Uncollectible Accts (144)	24,205,082.83-	24,202,716.68-	2,366.15-		*4*
	1000	****	9146000 Accounts Receivable from Associated Com	6,967,844.21	20,764,175.47-	27,732,019.68	133.6	
			Accts Receivable from Assoc. Co.'s (146)	6,967,844.21	20,764,175.47-	27,732,019.68	133.6	*4*
	1000	****	9151000 Fuel Stock	111,514,323.87	119,357,527.39	7,843,203.52-	6.6-	
			Fuel Stock (151)	111,514,323.87	119,357,527.39	7,843,203.52-	6.6-	*4*
	1000	****	9154000 Plant Materials & Operating Supplies	662,592,496.57	666,528,859.55	3,936,362.98-	0.6-	
			Plant Materials & Operating Supplies (154)	662,592,496.57	666,528,859.55	3,936,362.98-	0.6-	*4*
	1000	****	9158100 Allowance Inventory	13,453,330.14	0.63	13,453,329.51	*9128.6	
			Allowances (158.1 & 158.2)	13,453,330.14	0.63	13,453,329.51	*9128.6	*4*
	1000	****	9165000 Prepayments	50,993,761.37	58,902,097.30	7,908,335.93-	13.4-	
			Prepayments - Income Tax	19.50	19.50	0.00		
			Prepayments - Other Tax	0.60-	0.60-	0.00		
			Prepayments (165)	50,993,780.27	58,902,116.20	7,908,335.93-	13.4-	*4*
	1000	****	9171000 Interest and Dividends Receivable	418,152.77	418,152.77	0.00		
			Interest and Dividends Receivable (171)	418,152.77	418,152.77	0.00		*4*
	1000	****	9172000 Rents Receivable	2,566,437.61	1,924,108.22	642,329.39	33.4	
			Rents Receivable (172)	2,566,437.61	1,924,108.22	642,329.39	33.4	*4*
	1000	****	9173000 Accrued Utility Revenues	620,120,946.61	469,107,975.85	151,012,970.76	32.2	
			Accrued Utility Revenues (173)	620,120,946.61	469,107,975.85	151,012,970.76	32.2	*4*
	1000	****	9174000 Miscellaneous Current & Accrued Assets	150,314,404.09	137,910,347.79	12,404,056.30	9.0	
			Misc. Current & Accrued Assets (174)	150,314,404.09	137,910,347.79	12,404,056.30	9.0	*4*
	1000	****	9175000 Derivative Instrument Assets-Current Po	213,934,269.99	135,234,758.15	78,699,511.84	58.2	
			Derivative Instrument Assets-Curr (175)	213,934,269.99	135,234,758.15	78,699,511.84	58.2	*4*
	1000	****	9176000 Derivative Instrument Assets-Hedges-Cur	500,435,101.49	500,435,101.49	0.00		
			Derivative Instr Assets-Hedges-Curr (176)	500,435,101.49	500,435,101.49	0.00		*4*
			TOTAL CURRENT & ACCRUED ASSETS	3682,048,965.84	3306,651,243.79	375,397,722.05	11.4	*3*

Financial Statements								
BMS Production Client		FERC Financial Statements		Time 14:17:13	Date 01/25/2024			
Richmond, VA		Ledger 0L		RFBILA00/KATHE89	Page	1		
Company code ****		Business area ****		Amounts in USD				
C	Comp F	Bus. area	Texts	Reporting period (12.2022-12.2022)	Comparison period (01.2023-01.2023)	Absolute difference	Rel dif	Sum lev
			CURRENT & ACCRUED LIABILITIES:					
	1000	****	9231100 Notes Payable - Current Portion	941,123,000.00-	1177,488,000.00-	236,365,000.00	20.1	
			Notes Payable (231)	941,123,000.00-	1177,488,000.00-	236,365,000.00	20.1	*4*
	1000	****	9232000 Accounts Payable	655,206,382.42-	514,104,075.69-	141,102,306.73-	27.4-	
			Accounts Payable (232)	655,206,382.42-	514,104,075.69-	141,102,306.73-	27.4-	*4*
	1000	****	9233000 Notes Payable to Associated Companies	2024,327,000.00-	1943,134,000.00-	81,193,000.00-	4.2-	
			Notes Payable to Assoc Companies (233)	2024,327,000.00-	1943,134,000.00-	81,193,000.00-	4.2-	*4*
	1000	****	9234000 Accounts Payable to Associated Companie	316,420,172.40-	219,002,112.31-	97,418,060.09-	44.5-	
			Accounts Payable to Assoc Companies (234)	316,420,172.40-	219,002,112.31-	97,418,060.09-	44.5-	*4*
	1000	****	9235000 Customer Deposits	93,878,703.76-	94,959,509.58-	1,080,805.82	1.1	
			Customer Deposits (235)	93,878,703.76-	94,959,509.58-	1,080,805.82	1.1	*4*
	1000	****	9236100 Taxes Accrued - Income	1.29-	5,489,788.16-	5,489,786.87	100.0	
			Taxes Accrued - Other	2,778,838.99	1,704,717.20	1,074,121.79	63.0	
			Taxes Accrued - Other Property Tax	51,717,850.26-	57,517,824.93-	5,799,974.67	10.1	
			Taxes Accrued (236)	48,939,012.56-	61,302,895.89-	12,363,883.33	20.2	*4*
	1000	****	9237000 Interest Accrued	137,479,093.75-	143,157,939.92-	5,678,846.17	4.0	
			Interest Accrued (237)	137,479,093.75-	143,157,939.92-	5,678,846.17	4.0	*4*
	1000	****	9241000 Tax Collections Payable	23,428,834.34-	25,479,098.55-	2,050,264.21	8.0	
			Tax Collections Payable (241)	23,428,834.34-	25,479,098.55-	2,050,264.21	8.0	*4*
	1000	****	9242000 Miscellaneous Current & Accrued Liabili	568,178,256.99-	323,365,727.57-	244,812,529.42-	75.7-	
			Misc Current & Accrued Liabilities (242)	568,178,256.99-	323,365,727.57-	244,812,529.42-	75.7-	*4*
	1000	****	9243000 Obligations Under Capital Lease-Current	36,829,472.81-	36,778,879.11-	50,593.70-	0.1-	
			Obligations Under Cap Lease - Current (243)	36,829,472.81-	36,778,879.11-	50,593.70-	0.1-	*4*
	1000	****	9244000 Derivative Instrument Liabilities-Curre	260,472,850.45-	127,038,781.33-	133,434,069.12-	105.0-	
			Derivative Instrument Liabilities (244)	260,472,850.45-	127,038,781.33-	133,434,069.12-	105.0-	*4*
			TOTAL CURRENT & ACCRUED LIABILITIES	5106,282,779.48-	4665,811,019.95-	440,471,759.53-	9.4-	*3*

Financial Statements

BMS Production Client FERC Financial Statements Time 15:38:41 Date 01/25/2024
Richmond, VA Ledger 0L RFBILA00/KATHE89 Page 1

Company code		****	Business area	****	Amounts in USD			
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sum
F	code	area		(02.2023-02.2023)	(03.2023-03.2023)	difference	dif	lev
			CURRENT & ACCRUED ASSETS:					
	1000	****	9131000 Cash	52,486,068.08	20,738,368.74	31,747,699.34	153.1	
			Cash (131)	52,486,068.08	20,738,368.74	31,747,699.34	153.1	*4*
	1000	****	9134000 Other Special Deposits	133,024,437.28	55,751,089.37	77,273,347.91	138.6	
			Special Deposits (132-134)	133,024,437.28	55,751,089.37	77,273,347.91	138.6	*4*
	1000	****	9136000 Temporary Cash Investments	0.12-	0.12-	0.00		
			Temporary Cash Investments (136)	0.12-	0.12-	0.00		*4*
	1000	****	9141000 Notes Receivable	4,817,143.12	2,030,598.59	2,786,544.53	137.2	
			Notes Receivable (141)	4,817,143.12	2,030,598.59	2,786,544.53	137.2	*4*
	1000	****	9142000 Customer Accounts Receivable	798,125,166.83	695,614,089.78	102,511,077.05	14.7	
			Customer Accounts Receivable (142)	798,125,166.83	695,614,089.78	102,511,077.05	14.7	*4*
	1000	****	9143000 Other Accounts Receivable	206,906,222.88	218,890,005.04	11,983,782.16-	5.5-	
			Other Accounts Receivable (143)	206,906,222.88	218,890,005.04	11,983,782.16-	5.5-	*4*
	1000	****	9144000 Accumulated Provision for Uncollectible	24,107,541.01-	24,076,558.59-	30,982.42-	0.1-	
			Accum Prov - Uncollectible Accts (144)	24,107,541.01-	24,076,558.59-	30,982.42-	0.1-	*4*
	1000	****	9146000 Accounts Receivable from Associated Com	37,449,206.55-	7,101,169.57	44,550,376.12-	627.4-	
			Accts Receivable from Assoc. Co.'s (146)	37,449,206.55-	7,101,169.57	44,550,376.12-	627.4-	*4*
	1000	****	9151000 Fuel Stock	124,114,560.51	119,549,741.52	4,564,818.99	3.8	
			Fuel Stock (151)	124,114,560.51	119,549,741.52	4,564,818.99	3.8	*4*
	1000	****	9154000 Plant Materials & Operating Supplies	666,820,612.81	675,604,009.61	8,783,396.80-	1.3-	
			Plant Materials & Operating Supplies (154)	666,820,612.81	675,604,009.61	8,783,396.80-	1.3-	*4*
	1000	****	9158100 Allowance Inventory	0.63	159,121.07	159,120.44-	100.0-	
			Allowances (158.1 & 158.2)	0.63	159,121.07	159,120.44-	100.0-	*4*
	1000	****	9165000 Prepayments	55,344,319.06	50,329,080.02	5,015,239.04	10.0	
			Prepayments - Income Tax	19.50	19.50	0.00		
			Prepayments - Other Tax	0.60-	0.60-	0.00		
			Prepayments (165)	55,344,337.96	50,329,098.92	5,015,239.04	10.0	*4*
	1000	****	9171000 Interest and Dividends Receivable	418,152.77	418,206.60	53.83-		
			Interest and Dividends Receivable (171)	418,152.77	418,206.60	53.83-		*4*
	1000	****	9172000 Rents Receivable	3,296,814.97	3,099,983.36	196,831.61	6.3	
			Rents Receivable (172)	3,296,814.97	3,099,983.36	196,831.61	6.3	*4*
	1000	****	9173000 Accrued Utility Revenues	425,588,274.71	436,731,497.27	11,143,222.56-	2.6-	
			Accrued Utility Revenues (173)	425,588,274.71	436,731,497.27	11,143,222.56-	2.6-	*4*
	1000	****	9174000 Miscellaneous Current & Accrued Assets	139,308,573.17	126,510,305.54	12,798,267.63	10.1	
			Misc. Current & Accrued Assets (174)	139,308,573.17	126,510,305.54	12,798,267.63	10.1	*4*
	1000	****	9175000 Derivative Instrument Assets-Current Fo	80,423,737.14	52,407,929.65	28,015,807.49	53.5	
			Derivative Instrument Assets-Curr (175)	80,423,737.14	52,407,929.65	28,015,807.49	53.5	*4*
	1000	****	9176000 Derivative Instrument Assets-Hedges-Cur	500,435,101.49	11,733,645.44	488,701,456.05	4165.0	
			Derivative Instr Assets-Hedges-Curr (176)	500,435,101.49	11,733,645.44	488,701,456.05	4165.0	*4*
			TOTAL CURRENT & ACCRUED ASSETS	3129,552,456.67	2452,592,301.36	676,960,155.31	27.6	*3*

Financial Statements

BMS Production Client FERC Financial Statements Time 15:43:19 Date 01/25/2024
Richmond, VA Ledger 0L RFBILA00/KATHE89 Page 1

Company code		****	Business area	****	Amounts in USD			
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sum
F	code	area		(02.2023-02.2023)	(03.2023-03.2023)	difference	dif	lev
			CURRENT & ACCRUED LIABILITIES:					
	1000	****	9231100 Notes Payable - Current Portion	1035,000,000.00-	1010,421,000.00-	24,579,000.00-	2.4-	
			Notes Payable (231)	1035,000,000.00-	1010,421,000.00-	24,579,000.00-	2.4-	*4*
	1000	****	9232000 Accounts Payable	452,172,083.42-	551,213,905.11-	99,041,821.69	18.0	
			Accounts Payable (232)	452,172,083.42-	551,213,905.11-	99,041,821.69	18.0	*4*
	1000	****	9233000 Notes Payable to Associated Companies	1999,040,000.00-	1203,406,000.00-	795,634,000.00-	66.1-	
			Notes Payable to Assoc Companies (233)	1999,040,000.00-	1203,406,000.00-	795,634,000.00-	66.1-	*4*
	1000	****	9234000 Accounts Payable to Associated Company	190,450,220.34-	236,265,488.09-	45,815,267.75	19.4	
			Accounts Payable to Assoc Companies (234)	190,450,220.34-	236,265,488.09-	45,815,267.75	19.4	*4*
	1000	****	9235000 Customer Deposits	97,047,674.41-	97,953,807.76-	906,133.35	0.9	
			Customer Deposits (235)	97,047,674.41-	97,953,807.76-	906,133.35	0.9	*4*
	1000	****	9236100 Taxes Accrued - Income	10,416,893.16-	15,676,728.98-	5,259,835.82	33.6	
			Taxes Accrued - Other	1,584,388.44	1,482,206.99	102,181.45	6.9	
			Taxes Accrued - Other Property Tax	76,152,638.61-	95,981,465.37-	19,828,826.76	20.7	
			Taxes Accrued (236)	84,985,143.33-	110,175,987.36-	25,190,844.03	22.9	*4*
	1000	****	9237000 Interest Accrued	161,431,414.49-	170,800,617.58-	9,369,203.09	5.5	
			Interest Accrued (237)	161,431,414.49-	170,800,617.58-	9,369,203.09	5.5	*4*
	1000	****	9241000 Tax Collections Payable	22,812,946.43-	24,122,665.94-	1,309,719.51	5.4	
			Tax Collections Payable (241)	22,812,946.43-	24,122,665.94-	1,309,719.51	5.4	*4*
	1000	****	9242000 Miscellaneous Current & Accrued Liabili	422,433,728.75-	333,891,691.77-	88,542,036.98-	26.5-	
			Misc Current & Accrued Liabilities (242)	422,433,728.75-	333,891,691.77-	88,542,036.98-	26.5-	*4*
	1000	****	9243000 Obligations under Capital Lease-Current	36,778,426.96-	49,675,053.30-	12,896,626.34	26.0	
			Obligations Under Cap Lease - Current (243)	36,778,426.96-	49,675,053.30-	12,896,626.34	26.0	*4*
	1000	****	9244000 Derivative Instrument Liabilities-Curre	109,289,154.19-	75,677,254.84-	33,611,899.35-	44.4-	
			Derivative Instrument Liabilities (244)	109,289,154.19-	75,677,254.84-	33,611,899.35-	44.4-	*4*
			TOTAL CURRENT & ACCRUED LIABILITIES	4611,440,792.32-	3863,603,471.75-	747,837,320.57-	19.4-	*3*

Financial Statements							
BMS Production Client		FERC Financial Statements			Time 15:45:25		Date 01/25/2024
Richmond, VA		Ledger 0L			RFBILA00/KATHE89		Page 1
Company code ****		Business area ****			Amounts in USD		
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel
F	code	area		(04.2023-04.2023)	(05.2023-05.2023)	difference	dif
							Sum
							lev
			CURRENT & ACCRUED ASSETS:				
1000	****	9131000	Cash	19,752,206.44	13,998,769.63	5,753,436.81	41.1
			Cash (131)	19,752,206.44	13,998,769.63	5,753,436.81	41.1
1000	****	9134000	Other Special Deposits	66,134,354.47	121,507,088.65	55,372,734.18-	45.6-
			Special Deposits (132-134)	66,134,354.47	121,507,088.65	55,372,734.18-	45.6-
1000	****	9136000	Temporary Cash Investments	0.12-	0.12-	0.00	
			Temporary Cash Investments (136)	0.12-	0.12-	0.00	
1000	****	9141000	Notes Receivable	3,489,372.10	6,654,210.70	3,164,838.60-	47.6-
			Notes Receivable (141)	3,489,372.10	6,654,210.70	3,164,838.60-	47.6-
1000	****	9142000	Customer Accounts Receivable	909,948,099.28	978,415,201.37	68,467,102.09-	7.0-
			Customer Accounts Receivable (142)	909,948,099.28	978,415,201.37	68,467,102.09-	7.0-
1000	****	9143000	Other Accounts Receivable	148,496,908.54	181,907,603.94	33,410,695.40-	18.4-
			Other Accounts Receivable (143)	148,496,908.54	181,907,603.94	33,410,695.40-	18.4-
1000	****	9144000	Accumulated Provision for Uncollectible	23,646,361.02-	23,538,779.17-	107,581.85-	0.5-
			Accum Prov - Uncollectible Accts (144)	23,646,361.02-	23,538,779.17-	107,581.85-	0.5-
1000	****	9146000	Accounts Receivable from Associated Com	54,078,332.72	63,582,551.13	9,504,218.41-	14.9-
			Accts Receivable from Assoc. Co.'s (146)	54,078,332.72	63,582,551.13	9,504,218.41-	14.9-
1000	****	9151000	Fuel Stock	130,107,574.44	136,964,591.36	6,857,016.92-	5.0-
			Fuel Stock (151)	130,107,574.44	136,964,591.36	6,857,016.92-	5.0-
1000	****	9154000	Plant Materials & Operating Supplies	678,076,396.66	684,091,436.58	6,015,039.92-	0.9-
			Plant Materials & Operating Supplies (154)	678,076,396.66	684,091,436.58	6,015,039.92-	0.9-
1000	****	9158100	Allowance Inventory	3,499.36-	3,499.36-	0.00	
			Allowances (158.1 & 158.2)	3,499.36-	3,499.36-	0.00	
1000	****	9165000	Prepayments	46,539,847.04	47,440,894.77	901,047.73-	1.9-
			Prepayments (165)	46,539,847.04	47,440,894.77	901,047.73-	1.9-
1000	****	9165100	Prepayments - Income Tax	19.50	19.50	0.00	
			Prepayments - Other Tax	0.60-	0.60-	0.00	
1000	****	9171000	Interest and Dividends Receivable	418,206.60	418,240.26	33.66-	
			Interest and Dividends Receivable (171)	418,206.60	418,240.26	33.66-	
1000	****	9172000	Rents Receivable	1,134.62	440.42	694.20	157.6
			Rents Receivable (172)	1,134.62	440.42	694.20	157.6
1000	****	9173000	Accrued Utility Revenues	391,722,438.10	404,776,583.41	13,054,145.31-	3.2-
			Accrued Utility Revenues (173)	391,722,438.10	404,776,583.41	13,054,145.31-	3.2-
1000	****	9174000	Miscellaneous Current & Accrued Assets	135,160,697.32	130,514,333.33	4,646,363.99	3.6
			Misc. Current & Accrued Assets (174)	135,160,697.32	130,514,333.33	4,646,363.99	3.6
1000	****	9175000	Derivative Instrument Assets-Current Po	42,461,583.98	19,366,237.32	23,095,346.66	119.3
			Derivative Instrument Assets-Curr (175)	42,461,583.98	19,366,237.32	23,095,346.66	119.3
1000	****	9176000	Derivative Instrument Assets-Hedges-Cur	11,733,645.44	11,733,645.44	0.00	
			Derivative Instr Assets-Hedges-Curr (176)	11,733,645.44	11,733,645.44	0.00	
			TOTAL CURRENT & ACCRUED ASSETS	2614,470,956.15	2777,829,568.56	163,358,612.41-	5.9-

Financial Statements							
BMS Production Client		FERC Financial Statements			Time 15:45:25		Date 01/25/2024
Richmond, VA		Ledger 0L			RFBILA00/KATHE89		Page 1
Company code ****		Business area ****			Amounts in USD		
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel
F	code	area		(04.2023-04.2023)	(05.2023-05.2023)	difference	dif
							Sum
							lev
			CURRENT & ACCRUED LIABILITIES:				
1000	****	9231100	Notes Payable - Current Portion	1153,523,000.00-	1338,410,000.00-	184,887,000.00	13.8
			Notes Payable (231)	1153,523,000.00-	1338,410,000.00-	184,887,000.00	13.8
1000	****	9232000	Accounts Payable	618,032,788.62-	729,535,820.87-	111,503,032.25	15.3
			Accounts Payable (232)	618,032,788.62-	729,535,820.87-	111,503,032.25	15.3
1000	****	9233000	Notes Payable to Associated Companies	1416,527,000.00-	1736,441,000.00-	319,914,000.00	18.4
			Notes Payable to Assoc Companies (233)	1416,527,000.00-	1736,441,000.00-	319,914,000.00	18.4
1000	****	9234000	Accounts Payable to Associated Companie	256,692,399.91-	274,396,129.38-	17,703,729.47	6.5
			Accounts Payable to Assoc Companies (234)	256,692,399.91-	274,396,129.38-	17,703,729.47	6.5
1000	****	9235000	Customer Deposits	100,204,234.61-	102,769,265.20-	2,565,030.59	2.5
			Customer Deposits (235)	100,204,234.61-	102,769,265.20-	2,565,030.59	2.5
1000	****	9236100	Taxes Accrued - Income	79,920,962.92	109,806,375.24	29,885,412.32-	27.2-
1000	****	9236200	Taxes Accrued - Other	1,139,540.52	1,713,648.52	574,108.00-	33.5-
1000	****	9236300	Taxes Accrued - Other Property Tax	119,583,787.39-	82,550,968.93-	37,032,818.46-	44.9-
			Taxes Accrued (236)	38,523,283.95-	28,969,054.83	67,492,338.78-	233.0-
1000	****	9237000	Interest Accrued	212,381,949.82-	130,677,470.63-	81,704,479.19-	62.5-
			Interest Accrued (237)	212,381,949.82-	130,677,470.63-	81,704,479.19-	62.5-
1000	****	9241000	Tax Collections Payable	19,745,795.91-	23,002,204.30-	3,256,408.39	14.2
			Tax Collections Payable (241)	19,745,795.91-	23,002,204.30-	3,256,408.39	14.2
1000	****	9242000	Miscellaneous Current & Accrued Liabili	408,540,253.25-	563,977,738.37-	155,437,485.12	27.6
			Misc Current & Accrued Liabilities (242)	408,540,253.25-	563,977,738.37-	155,437,485.12	27.6
1000	****	9243000	Obligations under Capital Lease-Curren	49,606,230.49-	49,437,513.59-	168,716.90-	0.3-
			Obligations Under Cap Lease - Current (243)	49,606,230.49-	49,437,513.59-	168,716.90-	0.3-
1000	****	9244000	Derivative Instrument Liabilities-Curre	91,115,976.43-	55,196,424.80-	35,919,551.63-	65.1-
			Derivative Instrument Liabilities (244)	91,115,976.43-	55,196,424.80-	35,919,551.63-	65.1-
			TOTAL CURRENT & ACCRUED LIABILITIES	4364,892,912.99-	4974,874,512.31-	609,981,599.32	12.3

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BMS Production Client FERC Financial Statements Time 15:50:06 Date 01/25/2024
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Company code **** Business area **** Amounts in USD

C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sum
F	code	area		(06.2023-06.2023)	(07.2023-07.2023)	difference	dif	lev
			CURRENT & ACCRUED ASSETS:					
1000	****		9131000 Cash	19,091,540.57	24,917,704.90	5,826,164.33-	23.4-	
			Cash (131)	19,091,540.57	24,917,704.90	5,826,164.33-	23.4-	*4*
1000	****		9134000 Other Special Deposits	32,332,964.08	24,831,156.14	7,501,807.94	30.2	
			Special Deposits (132-134)	32,332,964.08	24,831,156.14	7,501,807.94	30.2	*4*
1000	****		9136000 Temporary Cash Investments	0.12-	0.12-	0.00		
			Temporary Cash Investments (136)	0.12-	0.12-	0.00		*4*
1000	****		9141000 Notes Receivable	1,769,932.20	5,598,878.67	3,828,946.47-	68.4-	
			Notes Receivable (141)	1,769,932.20	5,598,878.67	3,828,946.47-	68.4-	*4*
1000	****		9142000 Customer Accounts Receivable	1012,645,850.78	1076,535,778.48	63,889,927.70-	5.9-	
			Customer Accounts Receivable (142)	1012,645,850.78	1076,535,778.48	63,889,927.70-	5.9-	*4*
1000	****		9143000 Other Accounts Receivable	235,191,967.07	217,527,333.72	17,664,633.35	8.1	
			Other Accounts Receivable (143)	235,191,967.07	217,527,333.72	17,664,633.35	8.1	*4*
1000	****		9144000 Accumulated Provision for Uncollectible	26,622,515.08-	26,538,594.97-	83,920.11-	0.3-	
			Accum Prov - Uncollectible Accts (144)	26,622,515.08-	26,538,594.97-	83,920.11-	0.3-	*4*
1000	****		9146000 Accounts Receivable from Associated Com	72,300,777.70	72,676,353.39	375,575.69-	0.5-	
			Accts Receivable from Assoc. Co.'s (146)	72,300,777.70	72,676,353.39	375,575.69-	0.5-	*4*
1000	****		9151000 Fuel Stock	142,508,525.94	118,754,506.16	23,754,019.78	20.0	
			Fuel Stock (151)	142,508,525.94	118,754,506.16	23,754,019.78	20.0	*4*
1000	****		9154000 Plant Materials & Operating Supplies	703,919,763.83	713,528,569.60	9,608,805.77-	1.3-	
			Plant Materials & Operating Supplies (154)	703,919,763.83	713,528,569.60	9,608,805.77-	1.3-	*4*
1000	****		9158100 Allowance Inventory	188,816,157.34	192,827,530.29	4,011,372.95-	2.1-	
			Allowances (158.1 & 158.2)	188,816,157.34	192,827,530.29	4,011,372.95-	2.1-	*4*
1000	****		9165000 Prepayments	67,212,657.19	66,311,811.50	900,845.69	1.4	
			Prepayments - Income Tax	19.50	19.50	0.00		
			Prepayments - Other Tax	0.60-	0.60-	0.00		
			Prepayments (165)	67,212,676.09	66,311,830.40	900,845.69	1.4	*4*
1000	****		9171000 Interest and Dividends Receivable	418,291.95	418,291.95	0.00		
			Interest and Dividends Receivable (171)	418,291.95	418,291.95	0.00		*4*
1000	****		9172000 Rents Receivable	1,936.19	2,321.62	385.43-	16.6-	
			Rents Receivable (172)	1,936.19	2,321.62	385.43-	16.6-	*4*
1000	****		9173000 Accrued Utility Revenues	452,740,229.04	532,950,085.40	80,209,856.36-	15.1-	
			Accrued Utility Revenues (173)	452,740,229.04	532,950,085.40	80,209,856.36-	15.1-	*4*
1000	****		9174000 Miscellaneous Current & Accrued Assets	251,274,350.59	246,965,190.42	4,309,160.17	1.7	
			Misc. Current & Accrued Assets (174)	251,274,350.59	246,965,190.42	4,309,160.17	1.7	*4*
1000	****		9175000 Derivative Instrument Assets-Current Po	27,308,917.78	29,385,905.18	2,076,987.40-	7.1-	
			Derivative Instrument Assets-Curr (175)	27,308,917.78	29,385,905.18	2,076,987.40-	7.1-	*4*
1000	****		9176000 Derivative Instrument Assets-Hedges-Cur	18,056,680.69	18,056,680.69	0.00		
			Derivative Instr Assets-Hedges-Curr (176)	18,056,680.69	18,056,680.69	0.00		*4*
			TOTAL CURRENT & ACCRUED ASSETS	3198,968,046.64	3314,749,521.92	115,781,475.28-	3.5-	*3*

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Company code **** Business area **** Amounts in USD

C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sum
F	code	area		(06.2023-06.2023)	(07.2023-07.2023)	difference	dif	lev
			CURRENT & ACCRUED LIABILITIES:					
1000	****		9231100 Notes Payable - Current Portion	1264,843,000.00-	1326,000,000.00-	61,157,000.00	4.6	
			Notes Payable (231)	1264,843,000.00-	1326,000,000.00-	61,157,000.00	4.6	*4*
1000	****		9232000 Accounts Payable	640,727,924.38-	595,735,779.78-	44,992,144.60-	7.6-	
			Accounts Payable (232)	640,727,924.38-	595,735,779.78-	44,992,144.60-	7.6-	*4*
1000	****		9233000 Notes Payable to Associated Companies	2330,474,000.00-	2289,407,000.00-	41,067,000.00-	1.8-	
			Notes Payable to Assoc Companies (233)	2330,474,000.00-	2289,407,000.00-	41,067,000.00-	1.8-	*4*
1000	****		9234000 Accounts Payable to Associated Companie	116,860,541.08-	131,509,532.63-	14,648,991.55	11.1	
			Accounts Payable to Assoc Companies (234)	116,860,541.08-	131,509,532.63-	14,648,991.55	11.1	*4*
1000	****		9235000 Customer Deposits	103,342,942.05-	103,471,838.51-	128,896.46	0.1	
			Customer Deposits (235)	103,342,942.05-	103,471,838.51-	128,896.46	0.1	*4*
1000	****		9236100 Taxes Accrued - Income	0.98-	89,389,793.64-	89,389,792.66	100.0	
			Taxes Accrued - Other	1,593,268.87	1,167,597.90	425,670.97	36.5	
			Taxes Accrued - Other Property Tax	82,470,295.61-	95,363,126.57-	12,892,830.96	13.5	
			Taxes Accrued (236)	80,877,027.72-	183,585,322.31-	102,708,294.59	55.9	*4*
1000	****		9237000 Interest Accrued	152,117,991.46-	162,841,845.65-	10,723,854.19	6.6	
			Interest Accrued (237)	152,117,991.46-	162,841,845.65-	10,723,854.19	6.6	*4*
1000	****		9241000 Tax Collections Payable	22,207,582.26-	22,125,027.78-	82,554.48-	0.4-	
			Tax Collections Payable (241)	22,207,582.26-	22,125,027.78-	82,554.48-	0.4-	*4*
1000	****		9242000 Miscellaneous Current & Accrued Liabili	425,592,390.86-	644,967,139.24-	219,374,748.38	34.0	
			Misc Current & Accrued Liabilities (242)	425,592,390.86-	644,967,139.24-	219,374,748.38	34.0	*4*
1000	****		9243000 Obligations under Capital Lease-Current	49,645,936.73-	49,763,630.71-	117,693.98	0.2	
			Obligations Under Cap Lease - Current (243)	49,645,936.73-	49,763,630.71-	117,693.98	0.2	*4*
1000	****		9244000 Derivative Instrument Liabilities-Curre	48,298,786.91-	43,553,532.00-	4,745,254.91-	10.9-	
			Derivative Instrument Liabilities (244)	48,298,786.91-	43,553,532.00-	4,745,254.91-	10.9-	*4*
			TOTAL CURRENT & ACCRUED LIABILITIES	5234,988,123.45-	5552,960,648.61-	317,972,525.16	5.7	*3*

Financial Statements								
BMS Production Client		FERC Financial Statements		Time 15:54:09		Date 01/25/2024		
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Company code **** Business area ****				Amounts in USD				
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sum
F	code	area		(08.2023-08.2023)	(09.2023-09.2023)	difference	dif	lev
			CURRENT & ACCRUED ASSETS:					
1000	****	9131000	Cash	40,849,439.98	37,077,846.06	3,771,593.92	10.2	
			Cash (131)	40,849,439.98	37,077,846.06	3,771,593.92	10.2	*4*
1000	****	9134000	Other Special Deposits	78,463,609.58	24,051,941.41	54,411,668.17	226.2	
			Special Deposits (132-134)	78,463,609.58	24,051,941.41	54,411,668.17	226.2	*4*
1000	****	9136000	Temporary Cash Investments	0.12-	0.12-	0.00		
			Temporary Cash Investments (136)	0.12-	0.12-	0.00		*4*
1000	****	9141000	Notes Receivable	43,403,427.78	4,039,282.08	39,364,145.70	974.5	
			Notes Receivable (141)	43,403,427.78	4,039,282.08	39,364,145.70	974.5	*4*
1000	****	9142000	Customer Accounts Receivable	1081,813,667.81	1059,768,847.77	22,044,820.04	2.1	
			Customer Accounts Receivable (142)	1081,813,667.81	1059,768,847.77	22,044,820.04	2.1	*4*
1000	****	9143000	Other Accounts Receivable	133,227,462.48	227,420,497.09	94,193,034.61-	41.4-	
			Other Accounts Receivable (143)	133,227,462.48	227,420,497.09	94,193,034.61-	41.4-	*4*
1000	****	9144000	Accumulated Provision for Uncollectible	26,350,016.50-	32,473,054.93-	6,123,038.43	18.9	
			Accum Prov - Uncollectible Accts (144)	26,350,016.50-	32,473,054.93-	6,123,038.43	18.9	*4*
1000	****	9146000	Accounts Receivable from Associated Com	72,476,462.77	71,850,600.44	625,862.33	0.9	
			Accts Receivable from Assoc. Co.'s (146)	72,476,462.77	71,850,600.44	625,862.33	0.9	*4*
1000	****	9151000	Fuel Stock	108,898,475.87	115,184,064.33	6,285,588.46-	5.5-	
			Fuel Stock (151)	108,898,475.87	115,184,064.33	6,285,588.46-	5.5-	*4*
1000	****	9154000	Plant Materials & Operating Supplies	740,543,471.40	740,167,796.33	375,675.07	0.1	
			Plant Materials & Operating Supplies (154)	740,543,471.40	740,167,796.33	375,675.07	0.1	*4*
1000	****	9158100	Allowance Inventory	163,385,707.58	234,134,552.02	70,748,844.44-	30.2-	
			Allowances (158.1 & 158.2)	163,385,707.58	234,134,552.02	70,748,844.44-	30.2-	*4*
1000	****	9165000	Prepayments	61,212,257.43	91,699,736.39	30,487,478.96-	33.2-	
			Prepayments (165)	61,212,257.43	91,699,736.39	30,487,478.96-	33.2-	*4*
1000	****	9165100	Prepayments - Income Tax	19.50	19.50	0.00		
			Prepayments - Other Tax	0.60-	0.60-	0.00		
1000	****	9171000	Interest and Dividends Receivable	418,291.95	418,351.05	59.10-		
			Interest and Dividends Receivable (171)	418,291.95	418,351.05	59.10-		*4*
1000	****	9172000	Rents Receivable	3,367,639.67	2,822,248.12	545,391.55	19.3	
			Rents Receivable (172)	3,367,639.67	2,822,248.12	545,391.55	19.3	*4*
1000	****	9173000	Accrued Utility Revenues	576,218,414.84	461,603,818.13	114,614,596.71	24.8	
			Accrued Utility Revenues (173)	576,218,414.84	461,603,818.13	114,614,596.71	24.8	*4*
1000	****	9174000	Miscellaneous Current & Accrued Assets	242,354,196.41	258,508,426.35	16,154,229.94-	6.2-	
			Misc. Current & Accrued Assets (174)	242,354,196.41	258,508,426.35	16,154,229.94-	6.2-	*4*
1000	****	9175000	Derivative Instrument Assets-Current Po	21,975,774.89	43,582,768.14	21,606,993.25-	49.6-	
			Derivative Instrument Assets-Curr (175)	21,975,774.89	43,582,768.14	21,606,993.25-	49.6-	*4*
			TOTAL CURRENT & ACCRUED ASSETS	3342,258,302.72	3339,857,739.56	2,400,563.16	0.1	*3*

Financial Statements								
BMS Production Client		FERC Financial Statements		Time 15:54:09		Date 01/25/2024		
Richmond, VA		Ledger 0L		RFBILA00/KATHE89		Page 1		
Company code **** Business area ****				Amounts in USD				
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sum
F	code	area		(08.2023-08.2023)	(09.2023-09.2023)	difference	dif	lev
			CURRENT & ACCRUED LIABILITIES:					
1000	****	9231100	Notes Payable - Current Portion	1183,950,000.00-	942,300,000.00-	241,650,000.00-	25.6-	
			Notes Payable (231)	1183,950,000.00-	942,300,000.00-	241,650,000.00-	25.6-	*4*
1000	****	9232000	Accounts Payable	677,108,843.31-	616,614,787.11-	60,494,056.20-	9.8-	
			Accounts Payable (232)	677,108,843.31-	616,614,787.11-	60,494,056.20-	9.8-	*4*
1000	****	9233000	Notes Payable to Associated Companies	1667,194,000.00-	1793,692,000.00-	126,498,000.00	7.1	
			Notes Payable to Assoc Companies (233)	1667,194,000.00-	1793,692,000.00-	126,498,000.00	7.1	*4*
1000	****	9234000	Accounts Payable to Associated Companie	143,388,468.31-	119,066,483.05-	24,321,985.26-	20.4-	
			Accounts Payable to Assoc Companies (234)	143,388,468.31-	119,066,483.05-	24,321,985.26-	20.4-	*4*
1000	****	9235000	Customer Deposits	104,551,013.55-	106,923,645.46-	2,372,631.91	2.2	
			Customer Deposits (235)	104,551,013.55-	106,923,645.46-	2,372,631.91	2.2	*4*
1000	****	9236100	Taxes Accrued - Income	177,610,769.95-	0.98-	177,610,768.97-	*854.1-	
			Taxes Accrued - Other	1,104,763.42	1,476,483.29	371,719.87-	25.2-	
1000	****	9236200	Taxes Accrued - Other	112,357,794.06-	133,476,304.39-	21,118,510.33-	15.8	
			Taxes Accrued - Other Property Tax	288,863,800.59-	131,999,822.08-	156,863,978.51-	118.8-	*4*
1000	****	9237000	Interest Accrued	189,308,616.47-	225,741,637.29-	36,433,020.82	16.1	
			Interest Accrued (237)	189,308,616.47-	225,741,637.29-	36,433,020.82	16.1	*4*
1000	****	9241000	Tax Collections Payable	26,798,800.11-	22,938,550.38-	3,860,249.73-	16.8-	
			Tax Collections Payable (241)	26,798,800.11-	22,938,550.38-	3,860,249.73-	16.8-	*4*
1000	****	9242000	Miscellaneous Current & Accrued Liabili	385,474,186.70-	544,331,293.05-	158,857,106.35	29.2	
			Misc Current & Accrued Liabilities (242)	385,474,186.70-	544,331,293.05-	158,857,106.35	29.2	*4*
1000	****	9243000	Obligations under Capital Lease-Current	50,172,529.35-	49,820,950.80-	351,578.55-	0.7-	
			Obligations Under Cap Lease - Current (243)	50,172,529.35-	49,820,950.80-	351,578.55-	0.7-	*4*
1000	****	9244000	Derivative Instrument Liabilities-Curre	50,126,334.02-	268,237,195.36-	218,110,861.34	81.3	
			Derivative Instrument Liabilities (244)	50,126,334.02-	268,237,195.36-	218,110,861.34	81.3	*4*
			TOTAL CURRENT & ACCRUED LIABILITIES	4766,936,592.41-	4821,666,364.58-	54,729,772.17	1.1	*3*

Financial Statements								
BMS Production Client		FERC Financial Statements			Time 15:58:39	Date 01/25/2024		
Richmond, VA		Ledger 0L			RFBILA00/KATHE89	Page	1	
Company code ****		Business area ****			Amounts in USD			
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sum
F	code	area		(10.2023-10.2023)	(11.2023-11.2023)	difference	dif	lev
			CURRENT & ACCRUED ASSETS:					
1000	****		9131000 Cash	80,743,436.64	20,941,352.38	59,802,084.26	285.6	
			Cash (131)	80,743,436.64	20,941,352.38	59,802,084.26	285.6	*4*
1000	****		9134000 Other Special Deposits	21,097,773.85	62,091,242.02	40,993,468.17-	66.0-	
			Special Deposits (132-134)	21,097,773.85	62,091,242.02	40,993,468.17-	66.0-	*4*
1000	****		9136000 Temporary Cash Investments	0.12-	0.12-	0.00		
			Temporary Cash Investments (136)	0.12-	0.12-	0.00		*4*
1000	****		9141000 Notes Receivable	7,723,854.28	11,610,261.12	3,886,406.84-	33.5-	
			Notes Receivable (141)	7,723,854.28	11,610,261.12	3,886,406.84-	33.5-	*4*
1000	****		9142000 Customer Accounts Receivable	895,390,218.10	819,708,699.58	75,681,519.52	9.2	
			Customer Accounts Receivable (142)	895,390,218.10	819,708,699.58	75,681,519.52	9.2	*4*
1000	****		9143000 Other Accounts Receivable	239,871,906.34	251,847,570.43	11,975,664.09-	4.8-	
			Other Accounts Receivable (143)	239,871,906.34	251,847,570.43	11,975,664.09-	4.8-	*4*
1000	****		9144000 Accumulated Provision for Uncollectible	32,473,368.24-	32,448,955.35-	24,412.89-	0.1-	
			Accum Prov - Uncollectible Accts (144)	32,473,368.24-	32,448,955.35-	24,412.89-	0.1-	*4*
1000	****		9146000 Accounts Receivable from Associated Com	72,582,904.88	73,733,831.27	1,150,926.39-	1.6-	
			Accts Receivable from Assoc. Co.'s (146)	72,582,904.88	73,733,831.27	1,150,926.39-	1.6-	*4*
1000	****		9151000 Fuel Stock	129,448,471.89	139,254,251.37	9,805,779.48-	7.0-	
			Fuel Stock (151)	129,448,471.89	139,254,251.37	9,805,779.48-	7.0-	*4*
1000	****		9154000 Plant Materials & Operating Supplies	750,333,172.92	755,499,487.98	5,166,315.06-	0.7-	
			Plant Materials & Operating Supplies (154)	750,333,172.92	755,499,487.98	5,166,315.06-	0.7-	*4*
1000	****		9158100 Allowance Inventory	201,354,630.84	227,778,261.66	26,423,630.82-	11.6-	
			Allowances (158.1 & 158.2)	201,354,630.84	227,778,261.66	26,423,630.82-	11.6-	*4*
1000	****		9165000 Prepayments	50,012,183.09	45,604,567.24	4,407,615.85	9.7	
			Prepayments - Income Tax	19.50	19.50	0.00		
			Prepayments - Other Tax	0.60-	0.60-	0.00		
			Prepayments (165)	50,012,201.99	45,604,586.14	4,407,615.85	9.7	*4*
1000	****		9171000 Interest and Dividends Receivable	418,411.08	418,441.32	30.24-		
			Interest and Dividends Receivable (171)	418,411.08	418,441.32	30.24-		*4*
1000	****		9172000 Rents Receivable	2,105,241.22	1,303,538.68	801,702.54	61.5	
			Rents Receivable (172)	2,105,241.22	1,303,538.68	801,702.54	61.5	*4*
1000	****		9173000 Accrued Utility Revenues	419,534,293.72	516,271,132.96	96,736,839.24-	18.7-	
			Accrued Utility Revenues (173)	419,534,293.72	516,271,132.96	96,736,839.24-	18.7-	*4*
1000	****		9174000 Miscellaneous Current & Accrued Assets	243,189,141.42	232,610,888.48	10,578,252.94	4.5	
			Misc. Current & Accrued Assets (174)	243,189,141.42	232,610,888.48	10,578,252.94	4.5	*4*
1000	****		9175000 Derivative Instrument Assets-Current Po	45,193,892.80	68,544,490.40	23,350,597.60-	34.1-	
			Derivative Instrument Assets-Curr (175)	45,193,892.80	68,544,490.40	23,350,597.60-	34.1-	*4*
			TOTAL CURRENT & ACCRUED ASSETS	3126,526,183.61	3194,769,079.32	68,242,895.71-	2.1-	*3*

Financial Statements								
BMS Production Client		FERC Financial Statements			Time 15:58:39	Date 01/25/2024		
Richmond, VA		Ledger 0L			RFBILA00/KATHE89	Page	1	
Company code ****		Business area ****			Amounts in USD			
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sum
F	code	area		(10.2023-10.2023)	(11.2023-11.2023)	difference	dif	lev
			CURRENT & ACCRUED LIABILITIES:					
1000	****		9231100 Notes Payable - Current Portion	284,000,000.00-	195,100,000.00-	88,900,000.00-	45.6-	
			Notes Payable (231)	284,000,000.00-	195,100,000.00-	88,900,000.00-	45.6-	*4*
1000	****		9232000 Accounts Payable	637,526,725.76-	720,604,468.33-	83,077,742.57	11.5	
			Accounts Payable (232)	637,526,725.76-	720,604,468.33-	83,077,742.57	11.5	*4*
1000	****		9233000 Notes Payable to Associated Companies	495,942,177.74-	75,123,754.69-	420,818,423.05-	560.2-	
			Notes Payable to Assoc Companies (233)	495,942,177.74-	75,123,754.69-	420,818,423.05-	560.2-	*4*
1000	****		9234000 Accounts Payable to Associated Companie	105,524,257.73-	155,145,808.61-	49,621,550.88	32.0	
			Accounts Payable to Assoc Companies (234)	105,524,257.73-	155,145,808.61-	49,621,550.88	32.0	*4*
1000	****		9235000 Customer Deposits	110,464,195.30-	112,823,239.15-	2,359,043.85	2.1	
			Customer Deposits (235)	110,464,195.30-	112,823,239.15-	2,359,043.85	2.1	*4*
1000	****		9236100 Taxes Accrued - Income	57,665,939.39-	94,592,652.85-	36,926,713.46	39.0	
			Taxes Accrued - Other	1,467,313.22	751,970.58	715,342.64	95.1	
			Taxes Accrued - Other Property Tax	150,951,418.41-	45,952,634.14-	104,998,784.27-	228.5-	
			Taxes Accrued (236)	207,150,044.58-	139,793,316.41-	67,356,728.17-	48.2-	*4*
1000	****		9237000 Interest Accrued	225,542,574.81-	150,208,095.62-	75,334,479.19-	50.2-	
			Interest Accrued (237)	225,542,574.81-	150,208,095.62-	75,334,479.19-	50.2-	*4*
1000	****		9241000 Tax Collections Payable	22,445,577.84-	18,257,289.34-	4,188,288.50-	22.9-	
			Tax Collections Payable (241)	22,445,577.84-	18,257,289.34-	4,188,288.50-	22.9-	*4*
1000	****		9242000 Miscellaneous Current & Accrued Liabili	546,300,176.52-	436,016,527.95-	110,283,648.57-	25.3-	
			Misc Current & Accrued Liabilities (242)	546,300,176.52-	436,016,527.95-	110,283,648.57-	25.3-	*4*
1000	****		9243000 Obligations under Capital Lease-Current	49,842,419.00-	50,865,396.61-	1,022,977.61	2.0	
			Obligations Under Cap Lease - Current (243)	49,842,419.00-	50,865,396.61-	1,022,977.61	2.0	*4*
1000	****		9244000 Derivative Instrument Liabilities-Curre	249,163,516.36-	178,878,957.45-	70,284,558.91-	39.3-	
			Derivative Instrument Liabilities (244)	249,163,516.36-	178,878,957.45-	70,284,558.91-	39.3-	*4*
			TOTAL CURRENT & ACCRUED LIABILITIES	2933,901,665.64-	2232,816,854.16-	701,084,811.48-	31.4-	*3*

Financial Statements

BMS Production Client FERC Financial Statements Time 14:45:07 Date 03/07/2024
Richmond, VA Ledger 0L RFBILA00/KIMB048 Page 1

Company code **** Business area **** Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (12.2023-12.2023)	Comparison period (12.2023-12.2023)	Absolute difference	Rel dif	Sum lev
			CURRENT & ACCRUED ASSETS:					
			Cash (131)	89,989,801.41	89,989,801.41	0.00		*4*
			Special Deposits (132-134)	35,465,820.93	35,465,820.93	0.00		*4*
			Temporary Cash Investments (136)	0.12-	0.12-	0.00		*4*
			Customer Accounts Receivable (142)	943,551,265.90	943,551,265.90	0.00		*4*
			Other Accounts Receivable (143)	225,868,227.48	225,868,227.48	0.00		*4*
			Accum Prov - Uncollectible Accts (144)	32,447,220.60-	32,447,220.60-	0.00		*4*
			Accts Receivable from Assoc. Co.'s (146)	49,621,164.82	49,621,164.82	0.00		*4*
			Fuel Stock (151)	148,695,561.80	148,695,561.80	0.00		*4*
			Plant Materials & Operating Supplies (154)	769,948,508.46	769,948,508.46	0.00		*4*
			Allowances (158.1 & 158.2)	93,993,424.98	93,993,424.98	0.00		*4*
			Prepayments (165)	58,953,319.60	58,953,319.60	0.00		*4*
			Interest and Dividends Receivable (171)	418,473.57	418,473.57	0.00		*4*
			Rents Receivable (172)	1,303,190.33	1,303,190.33	0.00		*4*
			Accrued Utility Revenues (173)	549,965,514.37	549,965,514.37	0.00		*4*
			Misc. Current & Accrued Assets (174)	255,622,671.04	255,622,671.04	0.00		*4*
			Derivative Instrument Assets-Curr (175)	71,433,655.08	71,433,655.08	0.00		*4*
			Derivative Instr Assets-Hedges-Curr (176)	143,177,739.02	143,177,739.02	0.00		*4*
			TOTAL CURRENT & ACCRUED ASSETS	3405,561,118.07	3405,561,118.07	0.00		*3*

Financial Statements

BMS Production Client FERC Financial Statements Time 14:45:07 Date 03/07/2024
Richmond, VA Ledger 0L RFBILA00/KIMB048 Page 1

Company code **** Business area **** Amounts in USD

C F	Comp code	Bus. area	Texts	Reporting period (12.2023-12.2023)	Comparison period (12.2023-12.2023)	Absolute difference	Rel dif	Sum lev
			TOTAL PROPRIETARY CAPITAL	21953420,881.63-	21953420,881.63-	0.00		*3*
			LONG-TERM DEBT:					
			Bonds (221)	624,500,000.00-	624,500,000.00-	0.00		*4*
			Other Long-Term Debt (224)	16935000,000.00-	16935000,000.00-	0.00		*4*
			Unamort Premium on Long-Term Debt (225)	11,956,065.17-	11,956,065.17-	0.00		*4*
			Unamort Discount on Long-Term Debt (226)	62,972,608.50	62,972,608.50	0.00		*4*
			TOTAL LONG-TERM DEBT	17508483,456.67-	17508483,456.67-	0.00		*3*
			OTHER NON-CURRENT LIABILITIES:					
			Obligations Undr Cap Lease - Non-curr (227)	448,631,839.32-	448,631,839.32-	0.00		*4*
			Accum Prov for Injuries and Damages (228.2)	455,312.67-	455,312.67-	0.00		*4*
			Accum Prov for Pensions & Benefits (228.3)	36,860,099.00-	36,860,099.00-	0.00		*4*
			Derv Instr Liabilities - LT Portion (244.1)	39,206,472.13-	39,206,472.13-	0.00		*4*
			Asset Retirement Obligation (230)	4652,805,396.21-	4652,805,396.21-	0.00		*4*
			TOTAL OTHER NON-CURRENT LIABILITIES	5177,959,119.33-	5177,959,119.33-	0.00		*3*
			CURRENT & ACCRUED LIABILITIES:					
			Notes Payable (231)	455,000,000.00-	455,000,000.00-	0.00		*4*
			Accounts Payable (232)	663,580,705.79-	663,580,705.79-	0.00		*4*
			Notes Payable to Assoc Companies (233)	499,564,754.69-	499,564,754.69-	0.00		*4*
			Accounts Payable to Assoc Companies (234)	118,439,055.88-	118,439,055.88-	0.00		*4*
			Customer Deposits (235)	114,643,074.32-	114,643,074.32-	0.00		*4*
			Taxes Accrued (236)	46,378,717.24-	46,378,717.24-	0.00		*4*
			Interest Accrued (237)	173,598,616.45-	173,598,616.45-	0.00		*4*
			Tax Collections Payable (241)	21,078,967.22-	21,078,967.22-	0.00		*4*
			Misc Current & Accrued Liabilities (242)	606,744,762.13-	606,744,762.13-	0.00		*4*
			Obligations Under Cap Lease - Current (243)	50,006,839.62-	50,006,839.62-	0.00		*4*
			Derivative Instrument Liabilities (244)	138,798,963.45-	138,798,963.45-	0.00		*4*
			Derivative Instrument Liab - Hedges (245)	44,902,913.35-	44,902,913.35-	0.00		*4*
			TOTAL CURRENT & ACCRUED LIABILITIES	2932,737,370.14-	2932,737,370.14-	0.00		*3*

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Apr 01 2024

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 4:

Provide a schedule of common investment, reserves, and associated expense amounts, by account, allocated to system electric operations for the twelve-month test period. Show the ultimate factor(s) used to allocate total company amounts to system electric amounts. Also, provide a brief description of the basis of allocation. To be performed by companies utilizing common investment, for electric and non-electric operations. See Format 4.

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023**

4) All of Virginia Electric and Power Company's investment and expenses are related to system electric operations.

**DOMINION ENERGY NORTH CAROLINA
DOCKETR NO. E-22, Sub 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 5:

Provide the following total company electric monthly balances for the test year operations:

- a. Construction work in progress, the allowance for funds used during construction, and the related contra allowance for funds used during construction (if these items are sought to be included in the applicant's rate base).
- b. The unamortized balance for each plant acquisition adjustment, the amount amortized to test year operations and the account charged.
- c. Materials and supplies (omit this item if the pertinent information is provided in Item 3a)
- d. Balance in accounts payable applicable to materials and supplies.
- e. Provided information pertaining to nuclear fuel plant accounts as shown in Format 5-e.
- f. Balance in accounts payable applicable to nuclear fuel balances reflected on Item 5e.
- g. Balance in accounts payable applicable to electric plant in service. **If the actual figure is unavailable, provided a reasonable estimate.**
- h. Balance in accounts payable applicable to amounts included in plant under construction. **If the actual figure is unavailable, provided a reasonable estimate.**
- i. Short-term borrowings and interest expense on short term borrowings.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Electric Monthly Balances

5. Provide the following total company electric monthly balances for the test year operations:

a. Construction work in progress, the allowance for funds used during construction, and the related contra allowance for funds used during construction (if these items are sought to be included in the applicant's rate base).

Response: The Company is not proposing to include construction work in progress in the Company's rate base.

Twelve Months ended December 31, 2023

Plant Acquisition Adjustment

Description	Unamortized Balance as of 12/31/2023	2023 Amount Amortized*
Gainsville Acq. Adjustment	7,490,243	204,745
Ni River Acq. Adjustment	249,327	13,239
Total	7,739,569	217,983

*Amortization amounts charged to FERC Account 406.0 - Amortization of Electric Plant Acquisition Adjustment.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended After December 31, 2023
Electric Monthly Balances

See item 3a.

Virginia Electric and Power Company
Docket No.
Twelve Months Ended December 31, 2023

Balance In Accounts Payable Applicable to Material and Supplies 2023

Row Labels	Sum of Amount
January 2023	\$24,483,844.17
February 2023	\$25,898,672.08
March 2023	\$33,643,594.37
April 2023	\$32,998,349.25
May 2023	\$27,172,101.49
June 2023	\$37,060,515.63
July 2023	\$31,927,664.13
August 2023	\$45,003,904.01
September 2023	\$23,371,318.91
October 2023	\$34,336,491.00
November 2023	\$33,211,557.20
December 2023	\$33,477,622.47
Grand Total	\$382,585,634.71

**Dominion Energy North Carolina
Docket No. E-22, Sub 694**

Calculation of Nuclear Fuel Plant Account Thirteen Month Averages

<u>Month</u> (a)	<u>Nuclear Fuel In process Account # 120.1</u> (b)	<u>Nuclear Fuel-stock Account # 120.2</u> (c)	<u>Nuclear Fuel in Reactor Account # 120.3</u> (d)	<u>Spent Nuclear Fuel Account # 120.4</u> (e)	<u>Accumulated Nuclear Fuel Burn Account # 120.5</u> (f)	<u>Accumulated Nuclear Fuel Disposal Cost Account #</u> (g)	<u>Net Nuclear Fuel in Rate Base</u> (h)	<u>Net Nuclear Fuel (excl. Accum. NFDC) in Rate Base (Col. (h) less Col (g))</u> (i)
Balance at beginning of test year - 1/1/23	216,814,267	174,254,491	583,643,175	847,911,513	1,322,322,685		3,144,946,131	3,144,946,131
1st Month	225,378,920	174,254,491	583,643,175	847,911,513	1,336,970,992		3,168,159,090	3,168,159,090
2nd Month	235,802,537	174,254,491	583,643,175	847,911,513	1,350,379,689		3,191,991,404	3,191,991,404
3rd Month	268,679,798	157,780,195	583,643,175	864,385,809	1,367,419,593		3,241,908,570	3,241,908,570
4th Month	298,067,580	157,780,195	583,643,175	864,385,809	1,380,046,374		3,283,923,133	3,283,923,133
5th Month	306,979,051	157,780,195	583,643,175	864,385,809	1,390,878,639		3,303,666,869	3,303,666,869
6th Month	258,983,859	145,470,695	554,842,142	963,356,149	1,403,691,325		3,326,344,169	3,326,344,169
7th Month	272,984,508	145,470,695	578,842,972	939,355,319	1,417,697,060		3,354,350,555	3,354,350,555
8th Month	275,121,590	145,470,695	578,842,972	939,355,319	1,431,752,712		3,370,543,288	3,370,543,288
9th Month	287,369,931	145,470,695	578,842,972	939,355,319	1,442,088,628		3,393,127,546	3,393,127,546
10th Month	264,106,244	134,281,944	569,045,385	1,020,006,734	1,457,533,405		3,444,973,712	3,444,973,712
11th Month	272,321,196	134,281,944	569,045,385	1,020,006,734	1,471,718,551		3,467,373,810	3,467,373,810
12th Month	293,298,049	134,281,944	569,045,385	818,148,884	1,283,254,069		3,098,028,331	3,098,028,331
Total	3,475,907,529	1,980,832,671	7,500,366,260	11,776,476,427	18,055,753,722		42,789,336,609	42,789,336,609
13 Month Average	\$ 267,377,502	\$ 152,371,744	\$ 576,951,251	\$ 905,882,802	\$ 1,388,904,132		\$ 3,291,487,431	\$ 3,291,487,431

Suggested N.C. Jurisdictional Allocation Factor:

**DOMINION ENERGY NORTH CAROLINA
BALANCE IN ACCOUNTS PAYABLE APPLICABLE TO NUCLEAR FUEL
DECEMBER 2022 - DECEMBER 2023**

Month	Year	Virginia Electric and Power Co				Total Nuclear Fuel
		Nuclear Fuel In Progress	Interim Storage Costs	DOE Fee	Nuclear Fuel Inventory	
December	2022	\$ -	\$ -	\$ -	-	\$ -
January	2023	468,187.32	-	-	5,254,178.84	5,722,366.16
February	2023	-	-	-	1,148,171.54	1,148,171.54
March	2023	16,092,256.02	-	-	-	16,092,256.02
April	2023	16,650,956.13	-	-	-	16,650,956.13
May	2023	842,654.50	-	-	9,402,000.00	10,244,654.50
June	2023	-	-	-	8,637,345.62	8,637,345.62
July	2023	-	-	-	1,771,180.63	1,771,180.63
August	2023	-	-	-	-	-
September	2023	-	-	-	28,819.52	28,819.52
October	2023	19,555,655.15	-	-	-	19,555,655.15
November	2023	-	-	-	891,000.00	891,000.00
December	2023	12,967,941.13	-	-	6,335,779.00	19,303,720.13
13 Month Average		\$ 5,121,357.71	\$ -	\$ -	\$ 2,574,498.09	\$ 7,695,855.80

Virginia Electric and Power Company
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

2023

Plant in Service

January 2023	\$331,533,260
February 2023	\$677,571,734
March 2023	\$774,548,353
April 2023	\$213,290,380
May 2023	\$443,392,790
June 2023	\$287,280,298
July 2023	\$614,042,154
August 2023	\$417,013,922
September 2023	\$459,359,965
October 2023	\$668,735,125
November 2023	\$392,010,685
December 2023	\$360,987,484
Total	<u>\$5,639,766,149</u>

Virginia Electric and Power Company
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

2023

Plant Under Construction

January 2023	\$15,519,761
February 2023	\$54,256,569
March 2023	\$51,962,677
April 2023	\$19,250,587
May 2023	\$33,848,276
June 2023	\$23,996,567
July 2023	\$34,894,701
August 2023	\$42,745,534
September 2023	\$60,391,019
October 2023	\$52,023,388
November 2023	\$31,801,427
December 2023	\$25,099,329
Total	\$445,789,834

Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Short Term Borrowings and Interest Expense

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Interest and related charges:													
Intercompany Notes	\$ 7,809,483	\$ 6,944,840	\$ 9,301,883	\$ 5,430,266	\$ 6,713,216	\$ 8,767,743	\$ 10,838,358	\$ 8,422,200	\$ 7,678,034	\$ 5,929,929	\$ 1,744,999	\$ 577,215	\$ 80,158,166
Commercial Paper	\$ 4,010,302	\$ 3,927,163	\$ 4,409,519	\$ 4,510,991	\$ 5,605,563	\$ 5,783,789	\$ 5,981,391	\$ 5,729,647	\$ 5,058,716	\$ 2,863,761	\$ 291,453	\$ 1,857,674	\$ 50,029,970
Amount Outstanding:													
Intercompany Notes	\$ 1,943,134,000	\$ 1,999,040,000	\$ 1,203,406,000	\$ 1,416,527,000	\$ 1,736,441,000	\$ 2,330,474,000	\$ 2,289,407,000	\$ 1,667,194,000	\$ 1,793,692,000	\$ 495,942,178	\$ 75,123,755	\$ 499,564,755	
Commercial Paper	\$ 1,177,488,000	\$ 1,035,000,000	\$ 1,010,421,000	\$ 1,153,523,000	\$ 1,338,410,000	\$ 1,264,843,000	\$ 1,326,000,000	\$ 1,183,950,000	\$ 942,300,000	\$ 284,000,000	\$ 195,100,000	\$ 455,000,000	

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 6:

- a. Provide a schedule by bank by months showing the negotiated line of credit, the average daily usage of credit, the compensating bank balance requirement, and the monthly average daily cash balance calculated from the bank statement(s) for each bank having a compensating balance requirement in Format 6-a. Also, have available for review during field engagements copies of the commitment letters from each bank which has extended a line of credit outlining the terms of the negotiated line of credit.
- b. If a required compensating balance is provided by a related company, provided an explanation of the arrangement.
- c. Provide a summary of customer deposits as requested in Format 6-c. Also, provide a description of the method and frequency of computing and recording interest on customer deposits and the method and frequency of refunding customer deposits.

Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Negotiated Lines of Credit

The company is a participant in one revolving credit facility. This facility is used primarily for general liquidity needs of the company. There were no borrowings under the facility during the test period. The credit agreement is available for on-site review.

**Dominion Energy North Carolina
Docket No. E-22, Sub 694
12 Months Ended December 31, 2023**

Compensating Balance

There were no compensating balances provided by the company during the test period.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Summary of Customer Deposits
(See exhibit on Pg 2)

Method and Frequency of Recording Interest on Customer Deposits

Simple Interest at the rate of eight percent is paid from day 91 on deposits held over 90 days.

For deposits retained over one year, the customer may request the accrued interest either through refund or credit to the account.

If the interest is greater than \$600.00 and the customer has not notified Dominion North Carolina Power of the tax exempt status, Federal income tax will be withheld.

Method and Frequency of Refunding Customer Deposits

The deposit and interest will be applied to the customer's account after maintaining satisfactory credit history with Dominion for 1 year after the final deposit payment installment is received.

If the account does not qualify for application of the deposit to the active account or if the customer has service for less than one year, the deposit will be applied to the closing bill when service is terminated.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Summary of Customer Deposits
(North Carolina Only)

<u>Line</u>			NC	NC	NC
<u>Line</u>				Refunds	Balance
<u>No.</u>	<u>Month</u>		<u>Receipts</u> ¹	<u>Refunds</u>	<u>Balance</u>
	(a)		(b)	(c)	(d)
1	Balance beginning of test year	Dec-22			2,740,998.22
2	1st month	Jan-23	156,315.33	(147,561.04)	2,749,752.51
3	2nd month	Feb-23	171,797.90	(155,606.72)	2,765,943.69
4	3rd month	Mar-23	179,680.15	(234,942.49)	2,710,681.35
5	4th month	Apr-23	76,305.94	(4,262.38)	2,782,724.91
6	5th month	May-23	130,834.05	(41,155.06)	2,872,403.90
7	6th month	Jun-23	111,572.00	(116,935.18)	2,867,040.72
8	7th month	Jul-23	127,072.31	(125,382.59)	2,868,730.44
9	8th month	Aug-23	152,018.01	(142,647.37)	2,878,101.08
10	9th month	Sep-23	139,707.11	(77,064.97)	2,940,743.22
11	10th month	Oct-23	151,926.27	(73,084.40)	3,019,585.09
12	11th month	Nov-23	131,462.51	(69,772.31)	3,081,275.29
13	12th month	Dec-23	121,433.00	(66,760.12)	3,135,948.17
14	Total (L1 through L13)		1,650,124.58	(1,255,174.63)	34,672,930.37
15	Average Balance (L14 / 13)				2,667,148.49
16	Amount of deposits received during test period				1,650,124.58
17	Amount of deposits refunded during test period				(1,255,174.63)
18	Number of deposits on hand end of test year ²				12,703
19	Average amount of deposits (L15, Column (d)/L18)				209.96
20	Interest paid during test period				58,539.88
21	Interest accrued during test period				48,930.34
22	Interest rate				8%

¹ Or applications credited to the customer's receivable balance

² Estimated

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 7:

7. Provide the following information for each item of electric property held for future use at the end of the test year:
- a. A description of property,
 - b. Its location,
 - c. Date purchased,
 - d. Cost,
 - e. Estimated date to be placed in service, and
 - f. A brief description of intended use.

Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Plant Held for Future Use as of December 31, 2023

<u>Part A</u>	<u>Part B</u>	<u>Part C</u>	<u>Part D</u>	<u>Part E</u>	<u>Part F</u>
<u>Description</u>	<u>Location</u>	<u>Year Purchased</u>	<u>Cost</u>	<u>Estimated Date to be Placed in Service</u>	<u>Intended Use of Property</u>
Land and Rights:					
Blue Stone River - Land Acquisition	Virginia	2/28/2011	3,278,526	12/31/2027	Land acquisition - VA Wind Blue Stone River
Nuckols Substation - Land Acquisition	Virginia	1/31/2012	3,226,236	12/31/2026	Nuckols Substation
Landstown Substation - Land Acquisition	Virginia	10/31/2014	3,927,679	12/31/2028	Landstown Substation
Chickahominy - Skiffes Creek	Virginia	4/30/1991	2,222,029	12/31/2028	Chickahominy - Skiffes Creek
Bonney Road Substation - Land Acquisition	Virginia	3/31/2016	2,131,254	12/31/2026	Bonney Road Substation
Bottom Bridge Substation - Land Acquisition	Virginia	12/31/2017	380,244	12/31/2027	Bottom Bridge Substation
Garysville Substation - Land Acquisition	Virginia	5/31/2013	296,077	12/31/2027	Garysville Substation
Prince Edward Substation - Land Acquisition	Virginia	02/28/2014	279,236	12/31/2032	Prince Edward Substation
Opal Substation - Land Acquisition	Virginia	10/31/2015	275,435	12/31/2024	Opal Substation
Other			1,352,079		
Total Plant Held for Future Use			\$ 17,368,795		

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 8:

- a. Provide schedules in comparative form showing by months for the test year the total company balance in each electric plant and reserve account, or subaccount included in the applicant's chart of accounts as shown in Format 8a.
- b. Provided a statement of electric plant in service per company books for the test year. See Format 8b.

Dominion North Carolina
Twelve Months Ended December 31, 2023

Test Year Account Balances

Account Title and Account Number	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month
Electric Plant In Service - 101.0	46,700,482,884	46,787,958,025	46,939,191,197	47,460,973,285	44,394,407,522	44,394,531,056	44,645,814,927	44,701,410,520	45,008,292,415	45,084,696,229	45,139,061,919	45,150,949,261
Property Held Under Capital Leases - 101.0	371,736,590	373,262,790	404,464,697	458,499,023	456,725,246	531,617,446	534,151,793	534,889,258	533,004,154	532,439,123	519,484,389	498,469,843
Electric Plant Purchased or Sold - 102.0	-	-	993,077	993,077	993,077	-	-	-	-	-	-	-
Experimental Plant Unclassified - 103.0	-	-	-	-	-	-	-	-	-	-	-	-
Electric Plant Held for Future Use - 105.0	17,368,796	17,368,796	17,368,796	17,368,796	17,368,796	17,368,796	17,368,796	17,368,796	17,368,796	17,368,796	17,368,796	17,368,796
Completed Construction Not Classified - 106.0	5,217,366,292	5,292,621,085	5,503,644,976	5,333,643,803	5,441,106,679	5,748,403,133	5,728,378,631	6,104,984,102	6,002,665,211	6,113,444,778	6,358,100,407	6,867,322,439
Electric Plant Acquisition Adjustments - 114.0	52,041,189	52,041,189	52,041,189	52,041,189	52,041,189	52,041,189	52,041,189	52,041,189	52,041,189	52,041,189	52,041,189	52,041,189
Total Utility Plant	52,358,995,750	52,523,251,884	52,917,703,931	53,323,519,172	50,362,642,508	50,743,961,619	50,977,755,334	51,410,693,865	51,613,371,764	51,799,990,114	52,086,056,699	52,586,151,528
Accumulated Provision for Depreciation of Electric Utility Plant - 108.0	19,448,141,250	19,506,343,800	19,598,440,382	19,674,827,177	16,556,015,561	16,643,109,202	16,736,967,123	16,831,138,197	16,932,391,212	16,993,675,172	17,064,614,287	17,059,388,280
Accumulated Provision for Amortization of Electric Utility Plant - 111.0	188,675,346	191,644,709	194,673,310	198,577,034	186,767,582	220,679,074	224,671,954	228,771,339	232,764,736	236,971,542	241,175,764	244,524,385
Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments - 115.0	44,101,802	44,119,967	44,138,132	44,156,297	44,174,463	44,192,628	44,210,793	44,228,958	44,247,124	44,265,289	44,283,454	44,301,619
Total Accumulated Reserves	19,680,918,398	19,742,108,476	19,837,251,824	19,917,560,508	16,786,957,605	16,907,980,904	17,005,849,870	17,104,138,494	17,209,403,072	17,274,912,002	17,350,073,506	17,348,214,284
Net Utility Plant	32,678,077,352	32,781,143,408	33,080,452,106	33,405,958,664	33,575,684,902	33,835,980,715	33,971,905,465	34,306,555,371	34,403,968,693	34,525,078,112	34,735,983,193	35,237,937,243

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Statement of Electric Plant in Service
(Total Company)

<u>Title of Account</u> (a)	<u>Beginning Balance</u> (b)	<u>Additions</u> (c)	<u>Retirements</u> (d)	<u>Transfers/ Adjustments</u> (e)	<u>Ending Balance</u> (f)
1. INTANGIBLE PLANT					
(301) Organization	80,000	-	-	-	80,000
(302) Franchises and Consents	10,408,041	-	-	-	10,408,041
(303) Miscellaneous Intangible Plant	448,643,558	251,275,427	15,756,174	(76,687,685)	607,475,126
TOTAL Intangible Plant	459,131,599	251,275,427	15,756,174	(76,687,685)	617,963,167
2. PRODUCTION PLANT					
A. Steam Production Plant					
(310) Land and Land Rights	21,368,740	-	210,219	-	21,158,521
(311) Structures and Improvements	766,453,852	5,124,898	179,731,090	133,091	591,980,751
(312) Boiler Plant Equipment	4,223,975,756	133,120,896	1,292,447,495	-	3,064,649,157
(313) Engines and Engine-Driven Generators	-	-	-	-	-
(314) Turbogenerator Units	814,706,549	6,746,063	180,950,026	32,909	640,535,495
(315) Accessory Electric Equipment	418,763,993	3,129,759	84,041,325	-	337,852,427
(316) Misc. Power Plant Equipment	19,792,682	13,326,369	17,671,262	33,128	15,480,917
(317) Asset Retirement Costs for Steam Production	1,536,644,679	1,349,637	1,432,092,775	-	105,901,541
TOTAL Steam Production Plant	7,801,706,251	162,797,623	3,187,144,193	199,128	4,777,558,809
B. Nuclear Production Plant					
(320) Land and Land Rights	33,093,781	-	-	-	33,093,781
(321) Structures and Improvements	760,196,059	49,238,177	4,462,427	-	804,971,808
(322) Reactor Plant Equipment	2,546,572,334	89,479,886	8,848,522	(34,595)	2,627,169,103
(323) Turbogenerator Units	861,748,362	25,856,696	3,905,326	-	883,699,732
(324) Accessory Electric Equipment	825,460,498	47,623,628	1,610,958	-	871,473,169
(325) Misc. Power Plant Equipment	144,294,099	57,388,788	1,239,288	-	200,443,599
(326) Asset Retirement Costs for Nuclear Production	(300,391,160)	-	-	-	(300,391,160)
TOTAL Nuclear Production Plant	4,870,973,973	269,587,176	20,066,522	(34,595)	5,120,460,033
C. Hydraulic Production Plant					
(330) Land and Land Rights	16,033,928	-	-	-	16,033,928
(331) Structures and Improvements	166,465,616	1,448,628	768,068	-	167,146,176
(332) Reservoirs, Dams, and Waterways	639,746,561	1,602,360	38,192	-	641,310,729
(333) Water Wheels, Turbines, and Generators	236,833,866	2,250,126	857,690	-	238,226,301
(334) Accessory Electric Equipment	70,383,069	8,278,180	1,229,030	-	77,432,219
(335) Misc. Power Plant Equipment	13,148,021	405,475	11,247	-	13,542,250
(336) Roads, Railroads, and Bridges	39,326,212	-	-	-	39,326,212
(337) Asset Retirement Costs for Hydraulic Production	12,696	362,962	-	-	375,658
TOTAL Hydraulic Production Plant	1,181,949,968	14,347,732	2,904,228	-	1,193,393,472
D. Other Production Plant					
(340) Land and Land Rights	30,076,639	15,982,361	-	31,802	46,090,803
(341) Structures and Improvements	665,350,090	55,202,082	556,403	79,546,472	799,542,241
(342) Fuel Holders, Products, and Accessories	133,288,094	7,750,653	1,244,048	16,277,289	156,071,988
(343) Prime Movers	4,061,693,335	164,354,741	59,952,528	(90,410,597)	4,075,684,950
(344) Generators	2,255,269,487	281,173,163	12,766,239	(48,611,567)	2,475,064,845
(345) Accessory Electric Equipment	1,257,280,618	63,679,024	6,000,495	44,328,057	1,359,287,205
(346) Misc. Power Plant Equipment	56,360,233	6,656,331	296,460	326,200	63,046,304
(347) Asset Retirement Costs for Other Production	94,476,112	10,872,394	1,222,570	-	104,125,936
(348) Energy Storage Equipment - Production	27,175,786	32,393,852	-	-	59,569,639
TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	8,580,970,395	638,064,602	82,038,742	1,487,655	9,138,483,910
TOTAL Prod. Plant	22,435,600,587	1,084,797,133	3,292,153,684	1,652,189	20,229,896,224
3. TRANSMISSION PLANT					
(350) Land and Land Rights	526,124,480	202,279,382	-	-	728,403,861
(352) Structures and Improvements	1,008,534,151	133,559,088	25,236	1,802,942	1,143,870,946
(353) Station Equipment	5,281,215,126	360,088,846	32,443,307	(2,282,881)	5,606,577,785

(354) Towers and Fixtures	1,457,436,486	101,445,715	567,883	-	1,558,314,318
(355) Poles and Fixtures	2,510,405,630	297,564,596	1,420,514	665,742	2,807,215,453
(356) Overhead Conductors and Devices	1,519,770,853	160,575,755	1,550,223	33,071	1,678,829,457
(357) Underground Conduit	39,261,174	145,530,630	-	-	184,791,804
(358) Underground Conductors and Devices	791,393,996	(137,931,998)	-	-	653,461,998
(359) Roads and Trails	3,077,455	-	-	-	3,077,455
(359.1) Asset Retirement Costs for Transmission Plant	(25,928)	-	-	-	(25,928)
TOTAL Transmission Plant	13,137,193,424	1,263,112,015	36,007,162	218,873	14,364,517,151
4. DISTRIBUTION PLANT					
(360) Land and Land Rights	100,037,873	15,508,936	-	-	115,546,809
(361) Structures and Improvements	137,366,271	13,328,685	377,198	55,856	150,373,615
(362) Station Equipment	1,990,032,689	159,471,605	2,850,653	4,225,551	2,150,879,192
(363) Storage Battery Equipment	-	-	-	-	-
(364) Poles, Towers, and Fixtures	1,153,425,916	104,756,936	6,503,486	100,996	1,251,780,362
(365) Overhead Conductors and Devices	2,015,909,335	242,865,305	8,256,386	(2,297)	2,250,515,956
(366) Underground Conduit	763,962,539	57,419,803	339,858	-	821,042,484
(367) Underground Conductors and Devices	3,898,002,175	315,461,904	10,251,623	0	4,203,212,457
(368) Line Transformers	1,783,792,801	133,186,054	16,383,641	9,052	1,900,604,266
(369) Services	1,911,101,635	83,435,769	877,140	0	1,993,660,264
(370) Meters	585,095,645	136,790,027	89,892,058	0	631,993,614
(371) Installations on Customer Premises	23,096,434	-	19,529,119	-	3,567,315
(372) Leased Property on Customer Premises	-	-	-	-	-
(373) Street Lighting and Signal Systems	425,080,487	41,438,236	13,714,254	-	452,804,468
(374) Asset Retirement Costs for Distribution Plant	-	-	-	-	-
TOTAL Distribution Plant	14,786,903,799	1,303,663,260	168,975,416	4,389,158	15,925,980,801
5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
(380) Land and Land Rights	-	-	-	-	-
(381) Structures and Improvements	-	-	-	-	-
(382) Computer Hardware	-	-	-	-	-
(383) Computer Software	-	-	-	-	-
(384) Communication Equipment	-	-	-	-	-
(385) Miscellaneous Regional Transmission and Market Operation Plant	-	-	-	-	-
(386) Asset Retirement Costs for Regional Transmission and Market Oper	-	-	-	-	-
TOTAL Transmission and Market Operation Plant	-	-	-	-	-
6. GENERAL PLANT					
(389) Land and Land Rights	30,003,142	(2,418,633)	1,003,799	(5)	26,580,705
(390) Structures and Improvements	415,150,566	17,005,021	29,349,256	(234,010)	402,572,321
(391) Office Furniture and Equipment	127,437,524	9,898,476	18,787,704	275,743	118,824,038
(392) Transportation Equipment	34,317,669	1,995,463	423,396	-	35,889,736
(393) Stores Equipment	8,351,666	46,721	233,250	-	8,165,136
(394) Tools, Shop and Garage Equipment	49,078,811	6,511,492	674,121	179,297	55,095,480
(395) Laboratory Equipment	42,648,542	3,282,940	348,203	-	45,583,279
(396) Power Operated Equipment	8,903,601	267,661	3,659,748	(246,344)	5,265,170
(397) Communication Equipment	178,790,673	(2,138,509)	3,109,998	448,547	173,990,713
(398) Miscellaneous Equipment	7,959,913	787,674	585,071	(3,490)	8,159,025
SUBTOTAL (Enter Total of lines 86 thru 95)	902,642,107	35,238,306	58,174,549	419,738	880,125,603
(399) Other Tangible Property	57,004	-	-	-	57,004
(399.1) Asset Retirement Costs for General Plant	(268,251)	-	-	-	(268,251)
TOTAL General Plant	902,430,860	35,238,306	58,174,549	419,738	879,914,356
(102) Electric Plant Purchased or Sold	-	-	-	-	-
(103) Experimental Plant Unclassified	-	-	-	-	-
TOTAL	51,721,260,270	3,938,086,141	3,571,066,985	(70,007,728)	52,018,271,699

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 9:

- a. Provide the journal entries relating to the purchase of utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since the end of the test period in the last rate case. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of electric plant, the amortization period, and the unamortized balance at the end of the test year.
- b. Provide a brief explanation of plant acquisition adjustments currently being amortized to electric operations.

Dominion Energy North Carolina
Docket E-22, Sub 694
Twelve Months Ended December 31, 2023

Plant Acquisition Adjustment

On November 15, 2019, The Company acquired the Allegheny Generating Company's interest in two 500 kilovolt transmission lines and a substation transmission facility located in Virginia for approximately \$22 million. The Company paid the net book value of the utility plant; therefore, there is no acquisition adjustment. Refer to Item 9a 2023 – JE for the journal entries relating to the purchase of utility plant acquired by purchase.

Record original cost of Seller to Dominion regarding the transaction consummated on November 15, 2019 pursuant to EC19-132-000

<u>Entries</u>	<u>FERC Account</u>	<u>Debit</u>	<u>Credit</u>	<u>Entry Description</u>
Entry #1	102 Electric Plant Purchased or Sold	22,221,323	-	To record net property purchased (Account 102) and the payment of cash related to the purchase (Account 131)
	131 Cash	-	22,221,323	
Entry #2	101 Electric Plant In Service	48,738,611	-	To reclassify property that was purchased (Account 102) to the appropriate FERC classification (Accounts 101 and 108)
	102 Electric Plant Purchased or Sold	-	22,221,323	
	108 Acc. Provision for Depreciation	-	26,517,288	

**Dominion Energy North Carolina
Docket E-22, Sub 694
Twelve Months Ended December 31, 2022**

Acquisition Adjustment

There are two plant acquisition adjustments currently being amortized to electric operations recorded to FERC 406.

- Gainsville Wheeler Acquisition Adjustment of \$8,803,744.57 being amortized over 43 years through August 2060.
- Ni River Acquisition Adjustment of \$529,552.29 being amortized over 40 years through December 2042.