

Duke Energy Carolinas, LLC
MYRP Quarterly Construction Status Report
As Of March 2024
Function: Customer Delivery
E-7, Sub 1276

<u>Line No</u>	<u>MYRP Project Name</u>	<u>Approved MYRP Project Estimate [1]</u>	<u>Current MYRP Project Estimate [2] [3] [7]</u>	<u>QTD Project Cost [5]</u>	<u>YTD Project Cost [6]</u>	<u>Cumulative Project Cost</u>	<u>Approved MYRP In-Service Date</u>	<u>Current MYRP In-Service Date [4] [7]</u>	<u>Actual In-Service Date [8]</u>
	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>
1	ADMS Project	\$ 108,829,574	\$ 112,148,854	\$ 4,964,327	\$ 4,964,327	\$ 101,194,368	Sep-23 - Dec 25	Dec-24 - Dec-26	Jan 24 -
2	Central - 240 Area Capacity Upgrade Project	\$ 17,543,979	\$ 15,700,049	\$ -	\$ -	\$ -	Oct-24 - May-25	May-24 - May-25	-
3	Central - 240 Retail & System Capacity	\$ 28,309,605	\$ 28,916,909	\$ 850,890	\$ 850,890	\$ 850,890	Jun-24 - Dec-26	Jun-24 - Dec-26	-
4	Central - 240 Substation & Line Project	\$ 241,962,104	\$ 260,470,800	\$ 21,110,915	\$ 21,110,915	\$ 88,058,731	Oct-23 - Dec-26	Nov-23 - Dec-26	Nov 23 -
5	Central - 241 Area Capacity Upgrade Project	\$ 38,834,366	\$ 39,092,677	\$ 165,249	\$ 165,249	\$ 503,534	Mar-26 - Dec-26	Mar-26 - Dec-26	-
6	Central - 241 Retail & System Capacity	\$ 2,197,669	\$ 2,739,937	\$ 514,915	\$ 514,915	\$ 549,485	Dec-24 - Jun-25	Aug-24 - Jun-25	-
7	Central - 241 Substation & Line Project	\$ 45,046,076	\$ 63,117,970	\$ 12,074,042	\$ 12,074,042	\$ 34,292,127	Jan-24 - Feb-25	Feb 24 - Feb 25	Feb 24 -
8	Central - 242 Retail & System Capacity	\$ 630,000	\$ 640,425	\$ -	\$ -	\$ -	Dec-24	Nov 24	-
9	Central - 242 Substation & Line Project	\$ 76,077,913	\$ 74,037,093	\$ 9,359,420	\$ 9,359,420	\$ 49,903,062	Feb-24 - May-25	Feb-24 - May-25	Feb 24 -
10	Central - 243 Area Capacity Upgrade Project	\$ 63,916,342	\$ 62,190,378	\$ 3,643,301	\$ 3,643,301	\$ 9,760,481	Jun-24 - Dec-26	Mar-24 - Dec-26	-
11	Central - 243 Substation & Line Project	\$ 246,083,661	\$ 284,514,047	\$ 21,072,537	\$ 21,072,537	\$ 113,661,675	Jan-24 - Dec-26	Nov 23 - Nov 26	Nov 23 -
12	Central - Area 240 Integrated Volt Var Controls	\$ 8,235,019	\$ 7,322,173	\$ 356,447	\$ 356,447	\$ 1,041,154	Aug-24 - Aug-26	Nov-23 - Aug 26	Nov-23 -
13	Central - Area 242 Integrated Volt Var Controls	\$ 3,338,813	\$ 3,338,813	\$ 37,924	\$ 37,924	\$ 39,690	Aug-25 - Dec-25	Aug-25 - Dec-25	-
14	Central - Area 243 Integrated Volt Var Controls	\$ 12,065,609	\$ 11,856,330	\$ 136,573	\$ 136,573	\$ 412,352	Dec-24 - Dec-26	Feb-24 - Dec 26	Feb-24 -
15	CW-Little Rock Operations Center-New Center	\$ 2,000,000	\$ 2,000,000	\$ -	\$ -	\$ -	Dec-26	Dec 26	-
16	Distribution Hazard Tree Removal - RY1	\$ 16,319,149	\$ 16,319,149	\$ 2,896,215	\$ 2,896,215	\$ 9,161,331	Jul-23 - Dec-24	Jul-23 - Dec-24	-

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17	Distribution Hazard Tree Removal - RY2	\$ 11,540,703	\$ 11,540,703	\$ -	\$ -	\$ -	Jan-25 - Dec-25	Jan-25 - Dec-25	-
18	Distribution Hazard Tree Removal - RY3	\$ 11,917,066	\$ 11,917,066	\$ -	\$ -	\$ -	Jan-26 - Dec-26	Jan-26 - Dec-26	-
19	Facilities - Burlington Ops Center Renovation	\$ 4,175,000	\$ 4,175,000	\$ 302,966	\$ 302,966	\$ 352,497	Dec 24	Dec 24	-
20	Facilities - Elkin Ops Renovation	\$ 2,500,000	\$ 2,500,000	\$ 218,709	\$ 218,709	\$ 265,212	Dec 24	Dec 24	-
21	Facilities - Fairfax Bldg Renovation	\$ 4,126,971	\$ 4,126,971	\$ -	\$ -	\$ -	Apr 26	Apr 26	-
22	Facilities - Fairfax Garage Renovation	\$ 4,500,000	\$ 4,078,943	\$ 14,637	\$ 14,637	\$ 107,046	Sep 24	Dec 24	-
23	Facilities - Fairfax Ops Roof Replacement	\$ 2,780,000	\$ 3,061,428	\$ (7,041)	\$ (7,041)	\$ 283,400	Dec 24	Nov 24	-
24	Facilities - Hendersonville Ops Center Renovation	\$ 4,000,000	\$ 4,000,000	\$ -	\$ -	\$ -	Dec 25	Dec 25	-
25	Facilities - Hickory Ops Center Renovation	\$ 6,000,000	\$ 6,425,745	\$ 285,286	\$ 285,286	\$ 511,181	Dec 24	Oct 24	-
26	Facilities - Lewisville Ops Center Renovation	\$ 4,700,000	\$ 4,700,000	\$ -	\$ -	\$ -	Dec 26	Dec 26	-
27	Facilities - Little Rock New Ops Center	\$ 30,000,000	\$ 30,000,000	\$ -	\$ -	\$ -	Dec 26	Dec 26	-
28	Facilities - Little Rock Ops Center Land	\$ 9,750,000	\$ 9,750,000	\$ -	\$ -	\$ -	Aug 24	Aug 24	-
29	Facilities - Matthews New Ops Center	\$ 22,000,000	\$ 22,000,000	\$ 369,642	\$ 369,642	\$ 718,151	Sep 24	Sep 24	-
30	Facilities - Mooresville Ops Center Renovation	\$ 3,978,667	\$ 3,978,667	\$ -	\$ -	\$ -	Mar 26	Mar 26	-
31	Facilities - Rural Hall Ops Center Renovation	\$ 2,500,000	\$ 2,500,000	\$ -	\$ -	\$ -	Dec 26	Dec 26	-
32	Facilities - Salisbury Ops Center Renovation	\$ 6,000,000	\$ 6,000,000	\$ -	\$ -	\$ -	Sep 26	Sep 26	-

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33	Facilities - Spindale Ops Center Renovation	\$ 4,282,568	\$ 4,282,568	\$ -	\$ -	\$ -	Feb 25	Feb 25	-
34	Facilities - Wentworth New Ops Center	\$ 12,000,000	\$ 12,000,000	\$ 151,772	\$ 151,772	\$ 151,772	May 25	May 25	-
35	Grid Hosting Capacity Project	\$ 6,697,925	\$ 6,697,925	\$ -	\$ -	\$ 5,348,311	Dec-24	Dec 24	-
36	Land Mobile Radio Replacement Project	\$ 93,932,146	\$ 94,523,375	\$ 4,122,277	\$ 4,122,277	\$ 59,738,953	Jan-23 - Nov-24	Dec-23 - Feb-25	Dec 23 -
37	Mission Critical Transport Additions - Year 1	\$ 46,077,856	\$ 41,771,707	\$ 4,621,478	\$ 4,621,478	\$ 20,613,071	Sep-23 - Sep-24	Jul-23 - Sep-24	Jul 23 -
38	Mission Critical Transport Additions - Year 2	\$ 26,280,693	\$ 26,280,693	\$ -	\$ -	\$ -	Jun-25 - Dec-25	Jun-25 - Dec-25	-
39	Mission Critical Transport Additions - Year 3	\$ 30,311,145	\$ 30,311,145	\$ -	\$ -	\$ -	Jun-26 - Dec-26	Jun-26 - Dec-26	-
40	Mountain - 230 Area Capacity Upgrade Project	\$ 6,082,729	\$ 6,082,729	\$ 57,811	\$ 57,811	\$ 82,970	Jun-26 - Jul-26	Jun-26 - Jul-26	-
41	Mountain - 232 Area Capacity Upgrade Project	\$ 14,586,689	\$ 14,586,689	\$ 297,345	\$ 297,345	\$ 820,600	Apr-25 - Dec-26	Apr-25 - Dec-26	-
42	Mountain - Integrated Volt Var Controls	\$ 1,280,090	\$ 1,375,691	\$ 758,722	\$ 758,722	\$ 942,230	Mar-24 - Jun-24	Apr-24 - Jun-24	-
43	Mountains - 230 Retail & System Capacity	\$ 1,827,057	\$ 2,077,728	\$ 539,519	\$ 539,519	\$ 610,410	Dec-24 - Jan-26	Nov-24 - Jan-26	-
44	Mountains - 230 Substation & Line Project	\$ 288,669,706	\$ 272,350,794	\$ 14,201,187	\$ 14,201,187	\$ 57,553,434	Jan-24 - Dec-26	Nov-23 - Dec-26	Nov 23 -
45	Mountains - 232 Area Capacity Upgrade Project	\$ 2,554,018	\$ 2,554,018	\$ 45,781	\$ 45,781	\$ 47,333	Sep 26	Sep 26	-
46	Mountains - 232 Retail & System Capacity	\$ 1,377,122	\$ 1,844,292	\$ 110,920	\$ 110,920	\$ 154,182	Dec 24	Nov 24	-
47	Mountains - 232 Substation & Line Project	\$ 250,695,873	\$ 249,521,647	\$ 21,346,002	\$ 21,346,002	\$ 69,480,223	Jan-24 - Dec-26	Dec-23 - Dec-26	Dec 23 -
48	Mountains - Area 230 Integrated Volt Var Controls	\$ 47,047,654	\$ 46,047,781	\$ 630,452	\$ 630,452	\$ 1,871,202	Aug-24 - Dec-26	Dec-23 - Dec-26	Dec-23 -

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49	Mountains - Area 232 Integrated Volt Var Controls	\$ 56,622,914	\$ 55,820,549	\$ 4,117,718	\$ 4,117,718	\$ 8,175,114	Aug-24 - Dec-26	Nov-23 - Dec-26	Nov-23 -
50	NextGen GIS	\$ 30,609,263	\$ 30,609,263	\$ 1,601,582	\$ 1,601,582	\$ 6,123,130	Dec 26	Dec 26	-
51	Pee Dee - 220 Area Capacity Upgrade Project	\$ 9,332,742	\$ 9,332,742	\$ -	\$ -	\$ -	Dec 26	Dec 26	-
52	Pee Dee - 220 Retail & System Capacity	\$ 621,726	\$ 1,219,253	\$ 640,853	\$ 640,853	\$ 717,428	Jun 24	Jun 24	-
53	PeeDee - 220 Substation & Line Project	\$ 6,738,391	\$ 6,457,425	\$ 1,881,058	\$ 1,881,058	\$ 3,219,579	Jan-24 - Jan-25	Jun-24 - Jan-25	-
54	Towers Shelters Power Supp - Year 1	\$ 20,594,012	\$ 20,151,959	\$ 2,311,727	\$ 2,311,727	\$ 9,248,577	Aug-23 - Dec-26	Jun-24 - Dec-26	-
55	Towers Shelters Power Supp - Year 2	\$ 18,912,886	\$ 19,812,957	\$ 1,580,936	\$ 1,580,936	\$ 8,816,868	Jun-24 - Dec-26	Jun-24 - Dec-26	-
56	Towers Shelters Power Supp - Year 3	\$ 3,557,253	\$ 3,557,253	\$ 38,505	\$ 38,505	\$ 68,139	Mar-26 - Dec-26	Mar-26 - Dec-26	-
57	Triad - 250 Area Capacity Upgrade Project	\$ 15,776,834	\$ 17,764,916	\$ 106,787	\$ 106,787	\$ 458,135	Sep-24 - Jun-26	Mar-26 - Jun-26	-
58	Triad - 250 Substation & Line Project	\$ 170,752,589	\$ 172,417,341	\$ 9,707,640	\$ 9,707,640	\$ 49,827,933	Jan-24 - Dec-26	Oct-23 - Dec-26	Oct 23 -
59	Triad - 251 Area Capacity Upgrade Project	\$ 19,465,849	\$ 19,465,849	\$ 42,897	\$ 42,897	\$ 297,841	May-24 - Dec-26	May-24 - Dec-26	-
60	Triad - 251 Retail & System Capacity	\$ 5,297,351	\$ 5,297,351	\$ -	\$ -	\$ -	Jun-25 - Nov-26	Jun-25 - Nov-26	-
61	Triad - 251 Substation & Line Project	\$ 138,169,291	\$ 130,015,318	\$ 6,980,095	\$ 6,980,095	\$ 38,709,266	Jan-24 - Dec-26	Oct-23 - Dec-26	Oct 23 -
62	Triad - 252 Area Capacity Upgrade Project	\$ 32,027,654	\$ 32,056,977	\$ 1,194,445	\$ 1,194,445	\$ 1,687,533	May-24 - Aug-26	May-24 - Aug-26	-
63	Triad - 252 Retail & System Capacity	\$ 5,313,352	\$ 5,313,352	\$ 180,409	\$ 180,409	\$ 180,409	Jun-24 - Nov-26	Jun-24 - Nov-26	-
64	Triad - 252 Substation & Line Project	\$ 197,227,104	\$ 187,501,650	\$ 19,468,203	\$ 19,468,203	\$ 77,969,716	Jan-24 - Dec-26	Nov-23 - Dec-26	Nov 23 -

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65	Triad - Area 250 Integrated Volt Var Controls	\$ 16,842,159	\$ 16,886,202	\$ 1,079,206	\$ 1,079,206	\$ 2,235,981	Aug-24 - Dec-26	Dec-23 - Dec-26	Dec-23 -
66	Triad - Area 251 Integrated Volt Var Controls	\$ 12,908,203	\$ 11,783,514	\$ 1,000,949	\$ 1,000,949	\$ 1,456,215	Aug-24 - Dec-26	Jan-24 - Dec-26	Jan-24 -
67	Triad - Area 252 Integrated Volt Var Controls	\$ 7,106,778	\$ 7,480,027	\$ 223,360	\$ 223,360	\$ 630,176	Aug-24 - Dec-26	Mar-24 - Dec-26	Mar-24 -
68	Triangle - Integrated Volt Var Controls	\$ 376,647	\$ 292,440	\$ 290	\$ 290	\$ 16,748	Jun 24	Jun 24	-
69	Triangle North - 260 Area Capacity Upgrade Project	\$ 9,201,106	\$ 9,201,106	\$ 57,961	\$ 57,961	\$ 95,841	Mar-25 - Aug-25	Mar 25 - Aug 25	-
70	Triangle North - 260 Substation & Line Project	\$ 137,119,078	\$ 163,716,816	\$ 14,055,813	\$ 14,055,813	\$ 58,263,283	Jan-24 - Nov-26	Jan 24 - Nov 26	Jan 24 -
71	Triangle North - 261 Area Capacity Upgrade Project	\$ 5,115,558	\$ 5,115,558	\$ -	\$ -	\$ -	Dec 25	Dec 25	-
72	Triangle North - 261 Retail & System Capacity	\$ 8,078,498	\$ 8,078,498	\$ -	\$ -	\$ -	Nov 26	Nov 26	-
73	Triangle North - 261 Substation & Line Project	\$ 206,239,032	\$ 217,785,844	\$ 21,224,250	\$ 21,224,250	\$ 56,859,869	Jan-24 - Dec-26	Jan 24 - Aug 26	Jan 24 -
74	Triangle North - Area 260 Integrated Volt Var Controls	\$ 3,264,906	\$ 3,218,184	\$ 234,279	\$ 234,279	\$ 255,893	Dec-24 - Dec-26	Mar-24 - Dec-26	Mar-24 -
75	Triangle North - Area 261 Integrated Volt Var Controls	\$ 25,325,357	\$ 27,068,840	\$ 932,981	\$ 932,981	\$ 2,202,065	Aug-24 - Aug-26	Mar-24 - Aug-26	Mar-24 -
76	Sub Total Customer Delivery MYRP	\$ 3,038,158,090	\$ 3,114,890,092	\$ 213,912,162	\$ 213,912,162	\$ 956,596,798			
77									
78	Settlement Adjustment	\$ (126,198,851)							
79									
80	Customer Delivery MYRP Grand Total	\$ 2,911,959,239	\$ 3,114,890,092	\$ 213,912,162	\$ 213,912,162	\$ 956,596,798			

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	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>

[1] Approved MYRP Project estimate represents the total project cost, excluding the settlement adjustments related to contingency and documentation. The impact of the contingency adjustment is shown on the Settlement Adjustment Line. The documentation settlement adjustment is not included on the report.

[2] Current MYRP Project estimate represents total project cost estimate, including contingency.

[3] Any variance that exceeds one of the below thresholds will be explained on the Project Change Report:

- Approved Project Estimate <\$25 million - +/- 20% variance to approved MYRP estimate
- Approved Project Estimate \$25 million - \$100 million: +/- \$5 million variance to approved MYRP estimate
- Approved Project Estimate >\$100 million: +/- \$20 million variance to approved MYRP estimate

[4] Any variance to the Approved MYRP In-Service date of more than three months will be explained on the Project Change Report

[5] QTD Project Cost represents all project costs incurred during the current reporting period

[6] YTD Project Cost represents all project costs incurred during the current rate year

[7] Current MYRP Project Estimate and Current MYRP In-Service Date – These columns will be updated when an MYRP Project/Task/Location has progressed to the Commit/Build gate of the project lifecycle, additional funding has been requested, the Project/Task/Location has been placed in service, the Project/Task/Location has been fully completed and is closed, or if an MYRP Project/Task/Location has been cancelled. In limited circumstances the estimate has been updated for a reason other than the ones listed above, the reason for these updates are listed below:

- 25 Task/Locations updated due to schedule delays that resulted in missing the current in-service date
- [8] For any MYRP project that is partially in service, this column will list the first actual in-service date followed by a dash to represent that work on that project is ongoing

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Type Of Change										
Line No	MYRP Project Name	Estimate Revised	In Service Revised	MYRP Project Canceled	Other	Approved MYRP Project Estimate	Current MYRP Project Estimate	Approved MYRP In-Service Date	Current MYRP In-Service Date	Reason For Change
	a	b	c	d	e	f	g	h	i	j
1	ADMS Project		X			\$ 108,829,574	\$ 112,148,854	Sep-23 - Dec 25	Dec-24 - Dec-26	The Distribution Management System (DMS) and Supervisory Control and Data Acquisition (SCADA) modules were placed in-service on their planned Jan-24 in-service date; however, the OMS module was delayed based on lessons learned in other jurisdictions. The updated in-service date and cost are still under final review, and will be updated once approved internally. The in-service date for one of the ADMS modules, Closed Loop Fault Isolation and Service Restoration "CLFISR" scope, which accounts for \$8 million of the current ADMS estimate was extended beyond Sep-23 to allow additional circuits to be added to the scope.
2	Central - 240 Area Capacity Upgrade Project		X			\$ 17,543,979	\$ 15,700,049	Oct-24 - May-25	May-24 - May-25	Schedule estimate is earlier than originally estimated at the North Denver Ret Transformer Addition location as a result of a streamlined construction plan that enabled constructing some scope in parallel.
3	Central - 240 Substation & Line Project				X	\$ 241,962,104	\$ 260,470,800	Oct-23 - Dec-26	Nov-23 - Dec-26	Completion of the detailed engineering evaluation at the Buckeye Dist and Royal Ret locations revealed that the original scope was not needed within the time period of the current MYRP, and therefore, these locations were cancelled.
4	Central - 241 Retail & System Capacity	X	X			\$ 2,197,669	\$ 2,739,937	Dec-24 - Jun-25	Aug-24 - Jun-25	Progressive elaboration of the Reconductor Reames Rd 2408 location identified an increase in the estimate related to increases in labor costs. Engineering design also completed earlier than anticipated resulting in an estimated earlier completion date.
5	Central - 241 Substation & Line Project	X				\$ 45,046,076	\$ 63,117,970	Jan-24 - Feb-25	Feb 24 - Feb 25	Progressive elaboration of the Newell Ret and Sunset Ret locations identified increases in the estimates related to increased labor costs and additional costs associated with a design change for underground cable scope. Higher execution labor costs at the Mine Shaft Ret location are due to complex urban construction including city and state permitting, right-of-way acquisition, city work stipulations, and highway and railroad crossings.
6	Central - 243 Substation & Line Project	X			X	\$ 246,083,661	\$ 284,514,047	Jan-24 - Dec-26	Nov 23 - Nov 26	Progressive elaboration of eight locations (out of 37) identified increases in the estimates related to additional capacity, pole replacement, and self-optimizing grid scope; increased labor costs; and additional costs associated with a design change for underground cable scope. Three locations experienced higher execution labor costs due to complex urban construction including city and state permitting, right-of-way acquisition, city work stipulations, highway and railroad crossings, and a design change for underground cable scope. Completion of the scope development process at the Troutman Ret and Albemarle SW Sta locations revealed that the original scope was not needed within the time period of the current MYRP, and therefore these locations were cancelled.
7	Central - Area 240 Integrated Volt Var Controls		X			\$ 8,235,019	\$ 7,322,173	Aug-24 - Aug-26	Nov-23 - Aug 26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.

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	a	b	c	d	e	f	g	h	i	j
8	Central - Area 243 Integrated Volt Var Controls		X			\$ 12,065,609	\$ 11,856,330	Dec-24 - Dec-26	Feb-24 - Dec 26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.
9	Land Mobile Radio Replacement Project		X			\$ 93,932,146	\$ 94,523,375	Jan-23 - Nov-24	Dec-23 - Feb-25	Completion of the mobile deployment plan of the individual zones resulted in the final in-service date of the last zone to change from Nov-2024 to Feb-2025.
10	Mountains - 230 Substation & Line Project				X	\$ 288,669,706	\$ 272,350,794	Jan-24 - Dec-26	Nov-23 - Dec-26	Completion of the scope development process at the Highlands Ret location revealed that the original scope was not needed within the time period of the current MYRP, and therefore, this location was cancelled.
11	Mountains - 232 Retail & System Capacity	X				\$ 1,377,122	\$ 1,844,292	Dec 24	Nov 24	Progressive elaboration of the Buffalo Creek 1204 location identified an increase in the estimate related to scope design and outage requirements.
12	Mountains - 232 Substation & Line Project				X	\$ 250,695,873	\$ 249,521,647	Jan-24 - Dec-26	Dec-23 - Dec-26	Completion of the scope development process at the Margrace SS location revealed that the original scope was not needed within the time period of the current MYRP, and therefore, this location was cancelled.
13	Mountains - Area 230 Integrated Volt Var Controls		X			\$ 47,047,654	\$ 46,047,781	Aug-24 - Dec-26	Dec-23 - Dec-26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.
14	Mountains - Area 232 Integrated Volt Var Controls		X			\$ 56,622,914	\$ 55,820,549	Aug-24 - Dec-26	Nov-23 - Dec-26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.
15	Pee Dee - 220 Retail & System Capacity	X				\$ 621,726	\$ 1,219,253	Jun 24	Jun 24	Progressive elaboration of the Arrowood Ret 2406 location identified an increase in the estimate related to scope design, railroad permitting, and additional work zone setup for specialized equipment.
16	PeeDee - 220 Substation & Line Project		X			\$ 6,738,391	\$ 6,457,425	Jan-24 - Jan-25	Jun-24 - Jan-25	Progressive elaboration of the Arrowood Ret location identified an increase in the schedule estimate related to railroad permitting delays.

Duke Energy Carolinas, LLC
MYRP Project Change Report
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Function: Customer Delivery
E-7, Sub 1276

Type Of Change										
Line No	MYRP Project Name	Estimate Revised	In Service Revised	MYRP Project Canceled	Other	Approved MYRP Project Estimate	Current MYRP Project Estimate	Approved MYRP In-Service Date	Current MYRP In-Service Date	Reason For Change
	a	b	c	d	e	f	g	h	i	j
17	Towers Shelters Power Supp - Year 1		X		X	\$ 20,594,012	\$ 20,151,959	Aug-23 - Dec-26	Jun-24 - Dec-26	The Six Mile location/task was moved from Aug 23 to Dec 24. It was originally designed as monopole higher on the mountain but due to existing easements at the top of the mountain the structure was moved to a lower altitude which requires a 300 ft Self-supporting tower to avoid radio frequency interference and a retaining wall to meet community requirements. Additionally, the Candor location (~\$2M) was inadvertently included as a DEC MYRP project, however is a DEP project.
18	Triad - 250 Area Capacity Upgrade Project		X			\$ 15,776,834	\$ 17,764,916	Sep-24 - Jun-26	Mar-26 - Jun-26	Schedule estimate at the Ebert Rd Ret Circuit Addition location was pushed out as a result of the breaker material lead time being shifted due to manufacturer delays.
19	Triad - 252 Area Capacity Upgrade Project				X	\$ 32,027,654	\$ 32,056,977	May-24 - Aug-26	May-24 - Aug-26	The Edgefield Ret OTF location was cancelled because construction of the new substation for which this system capacity scope is required has been deferred outside of the MYRP period.
20	Triad - 252 Substation & Line Project	X			X	\$ 197,227,104	\$ 187,501,650	Jan-24 - Dec-26	Nov-23 - Dec-26	Progressive elaboration of three locations (Friendship Ret, Randleman Rd Ret, Summerfield Ret.) revealed less scope for long duration outage, lateral hardening, and storm hardening during the scope development process. Two location (Friendship Ret and Fairfax Rd Ret.) estimates inadvertently did not include underground cable scope that was submitted in the DEC Supplemental filing and approved in the Settlement; this scope will be added to the projects in future project change requests. Completion of the scope development process at the Tarrant Rd Ret location revealed that the original scope was not needed within the time period of the current MYRP, and therefore, this location was cancelled.
21	Triad - Area 250 Integrated Volt Var Controls		X			\$ 16,842,159	\$ 16,886,202	Aug-24 - Dec-26	Dec-23 - Dec-26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.
22	Triad - Area 251 Integrated Volt Var Controls		X			\$ 12,908,203	\$ 11,783,514	Aug-24 - Dec-26	Jan-24 - Dec-26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.
23	Triad - Area 252 Integrated Volt Var Controls		X			\$ 7,106,778	\$ 7,480,027	Aug-24 - Dec-26	Mar-24 - Dec-26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.

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Type Of Change										
<u>Line No</u>	<u>MYRP Project Name</u>	<u>Estimate Revised</u>	<u>In Service Revised</u>	<u>MYRP Project Canceled</u>	<u>Other</u>	<u>Approved MYRP Project Estimate</u>	<u>Current MYRP Project Estimate</u>	<u>Approved MYRP In-Service Date</u>	<u>Current MYRP In-Service Date</u>	<u>Reason For Change</u>
	a	b	c	d	e	f	g	h	i	j
24	Triangle - Integrated Volt Var Controls	X				\$ 376,647	\$ 292,440	Jun 24	Jun 24	Progressive elaboration of the Stallings Rd location identified a reduction in the estimate related to civil scope which typically includes running fiber to the control panel inside the substation fence, adding fiber junction boxes, and related work. This work scope was completed under a non-MYRP project already in flight.
25	Triangle North - 260 Substation & Line Project	X			X	\$ 137,119,078	\$ 163,716,816	Jan-24 - Nov-26	Jan 24 - Nov 26	Progressive elaboration of four locations (out of 19) identified increases in the estimates related to increased labor costs and additional costs associated with a design change for underground cable scope. Completion of the scope development process at the Treyburn Ret location revealed that the original scope was not needed within the time period of the current MYRP, and therefore, this location was cancelled.
26	Triangle North - 261 Substation & Line Project				X	\$ 206,239,032	\$ 217,785,844	Jan-24 - Dec-26	Jan 24 - Aug 26	Completion of the scope development process at the Graham Dist location revealed that the original scope was not needed within the time period of the current MYRP, and therefore, this location was cancelled.
27	Triangle North - Area 260 Integrated Volt Var Controls		X			\$ 3,264,906	\$ 3,218,184	Dec-24 - Dec-26	Mar-24 - Dec-26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.
28	Triangle North - Area 261 Integrated Volt Var Controls		X			\$ 25,325,357	\$ 27,068,840	Aug-24 - Aug-26	Mar-24 - Aug-26	Actual in-service dates and amounts for the Integrated Volt Var Controls (IVVC) Projects will reflect dollars going in-service ahead of the Current Estimated in-service dates. The estimates and funding for this work are set at the task/location level and Approved and Current in-service dates reflect the date the last work in the location/task is scheduled to be completed whereas the dollars are actually going in-service as the equipment is energized.