

/A

**BEFORE THE NORTH CAROLINA UTILITIES COMMISSION****DOCKET NO. E-34, SUB 54**

In the Matter of	)	
	)	
	)	
Application of Appalachian State	)	<b>APPLICATION TO ADJUST</b>
University, d/b/a New River Light and	)	<b>RETAIL BASE RATES</b>
Power Company For Adjustment of	)	
General Base Rates and Charges	)	
Applicable to Electric Service	)	

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Pursuant to the N.C. Gen. Stat. §§ 62-133 and 62-134 and North Carolina Utilities Commission ("Commission") Rules R1-5, R1-17, and R8-27, Appalachian State University, d/b/a New River Light and Power Company ("NRLP" or "the Company") makes this Application for authority to adjust and increase its retail electric rates and charges effective as of January 21, 2023, unless suspended by Commission order as allowed by statute. In support of this Application, NRLP respectfully shows the Commission the following:

1. Its general offices are at 146 Faculty Street Extension, Boone, North Carolina, and its mailing address is:

New River Light and Power Company  
220 Winklers Creek Rd.  
Boone, NC 28607

Its General Manager is Edmond C. Miller.

2. The name and address of Applicant's attorney are:

David T. Drooz, Esq.  
M. Gray Styers, Jr. Esq.  
Fox Rothschild LLP  
434 Fayetteville Street, Suite 2800  
Raleigh, North Carolina 27601  
(919) 719-1258  
[ddrooz@foxrothschild.com](mailto:ddrooz@foxrothschild.com)  
[gstyers@foxrothschild.com](mailto:gstyers@foxrothschild.com)

Attorneys for New River Light and Power Company

3. Copies of all pleadings, testimony, orders and correspondence in this proceeding should be served upon the attorneys listed above, who consent to receive service by electronic mail.

4. NRLP is an operating unit of Appalachian State University ("ASU"); it serves the electric power needs of ASU and retail customers in the Town of Boone and its surrounding areas. NRLP's rates and charges are subject to the jurisdiction of the North Carolina Utilities Commission (the "NCUC") and NRLP submits annual reports and updates of its Purchased Power Adjustment to the NCUC for approval. NRLP has a total of approximately 8,900 metered customers and had a peak load in 2021 of approximately 43.92 MW. It had total rate base revenues of \$16,287,186,59 in 2021.

5. Approximately 21.8 % of NRLP's load is used by ASU, with the balance being represented by residential and commercial customers. NRLP no longer has any industrial customers.



6. Since the last case, NRLP has changed its power supply source. It now purchases its power supply requirements from Carolina Power Partners (“CPP”)<sup>1</sup> and has entered into separate agreements with Duke Energy Carolinas (“DEC”) and Blue Ridge Electric Membership Corporation (“BREMCO”) pursuant to which DEC and BREMCO transmit the purchased power across their respective wires to NRLP.

7. NRLP has not requested a change to its base rates since July 2017. Since that time, a number of factors have combined to make it necessary for NRLP to request a net increase in base rate revenues (after the proposed adjustment to Purchase Power Adjustment Clause (“PPAC) revenues) of approximately 13.97%<sup>2</sup>.

a) Capital Infrastructure Investments - NRLP has invested in advancing technology and upgrades for its system. Some of the major projects include:

- i. The construction of a new campus substation. This new substation was required due to upgrades BREMCO made to its transmission system. BREMCO has been replacing its older 44 kV systems with 100 kV lines. For NRLP to continue to receive power at the ASU campus delivery point, it was necessary to replace this substation with 100 kV equipment;
- ii. Purchase and installation of a new Supervisory Control And Data Acquisition system (“SCADA”). The previous SCADA system was outdated and would not work with NRLP’s new Automated Metering Infrastructure (“AMI”) system;

<sup>1</sup> With the exception of a small amount of renewable hydroelectric power purchased for those subscribing to NRLP’s Renewable Energy Rider.

<sup>2</sup> The total increase in revenue requirements from its Base Rates (including an adjustment in the embedded purchased power cost) is 24.87% over present Base Rates revenue.

- iii. Replacement of overhead distribution lines with an underground system in residential areas experiencing higher than average outages due to tree canopies and wildlife;
  - iv. Renovation and expansion of NRLP's warehouse office building to provide additional space for the new AMI metering shop and office space for field staff. Modifications were also made to comply with ADA standards and provide heating and air conditioning to workspaces that previously had no environmental controls; and
  - v. Rebuilding NRLP's laydown yard used for storing of large inventory items such as poles and transformers. This was a complete rebuild of previous structures that had reached the end of their useful lives
- b) Unrelated Business Income Tax ("UBIT") – Based on a 2019 KPMG audit for ASU, it was determined that NRLP should pay income tax on electric revenues received from retail customers other than ASU and the Town of Boone. This is a new expense that was not accounted for in NRLP's 2017 rate case. Therefore, base rates need to be adjusted to recover this tax expense.
- c) Increased Purchased Power Costs - Due to the extraordinarily volatile natural gas market within the past year, NRLP has incurred drastic increases in its purchased power costs. These increases have caused significant cash flow issues for NRLP. This year's increase in natural gas costs required NRLP to file a midyear PPA to assist with some of the additional purchased power costs. NRLP also had to take a \$7 million line of credit to cover the remaining cash flow issues for this year. Correcting the amount of purchased power costs recovered through base rates will relieve some of this cash flow issue.

- d) Inflation and Salary Increases – NRLP has also experienced increased costs in their operations, including three rounds of salary increases for its employees necessary for recruiting and retention.

8. Based on the proposed rate changes for the first year of the two-year phase-in plan, NRLP's average residential customer using 723 kWh per month would see an increase of \$11.10, or 10%, in their monthly bill. Current rates generate an average monthly bill in the amount of \$110.80, and the proposed rates would generate an average monthly bill of \$121.90.

9. In addition, NRLP is also proposing a Net Billing Rider as a new option for its retail customers with renewable energy generation installed on their premises. This rate would allow any excess energy generated to be placed back on to NRLP's distribution system. To the extent that this generation is projected to avoid demand related costs, NRLP is also proposing a slight change to its avoided cost rate. The Net Billing Rider was developed based on the criteria established in N.C.G.S. § 62-126.4.

10. NRLP is also proposing an Interruptible Rate Rider that would allow a customer with a kW demand of 2 MW or great and with the ability to curtail at least 75% of its electrical load to voluntarily agree to interrupt service during peak times and receive a credit for that reduction of demand during the CP hour.

11. Copies of the rates now in effect are filed concurrently herewith as **Exhibit A**. The proposed schedule of rates and charges, filed currently herewith as **Exhibit B**, are filed in accordance with N.C.G.S. 62-134 and Commission Rule R1-17(b)(2).

12. The rates set forth in **Exhibit A** are unjust and unreasonable because they no longer allow NRLP the opportunity to earn a fair rate of return. During the 12-month

period ending December 31, 2021, the adjusted rate of return on NRLP's retail rate base was -8.14%.

13. As required by Commission Rule R1-17(b)(9)f, Appendix 1 of this Application contains a one-page summary of the proposed increases and changes affecting customers.

14. The exhibits to, and filed with, this Application are as follows:

a) **Exhibit A.** The schedule of the Company's electric rates and charges in effect and on file with the Commission at the time of filing this Application which the Company seeks to increase, as required by Commission Rule R1-17(b)(1).

b) **Exhibit B.** The schedule of electric rates and charges the Company proposes to put into effect as soon as possible, as required by Commission Rule R1-17(b)(2).

c) **Exhibit C.** A black-line comparison of Exhibit A and Exhibit B indicating the changes proposed is attached to this Application.

d) **Exhibit D.** The financial data for the 12-month period ended December 31, 2021, filed in compliance with Commission Rule R1-17(b)(3)-(10) is filed separately but concurrently herewith.

e) **Exhibit E.** A statement of the probable effect of the proposed rates on peak demand, as required by N.C.G.S. § 62-155(e) is attached hereto.

NRLP's Commission Form E-1 is filed with this Application in compliance with Commission Rule R1-17(b)(12) and is incorporated herein by reference.

WHEREFORE, NRLP requests that the Commission approve the rates filed as Exhibit B, effective January 21, 2023, and the other requests set forth in this Application.



In the event the Commission suspends this proceeding, the NRLP respectfully requests rates be effective August 1, 2023, or as soon thereafter as possible.

Respectfully submitted, this the 22<sup>nd</sup> day of December 2022.

/s/ M. Gray Styers, Jr.  
David T. Drooz  
N.C. State Bar No. 10310  
M. Gray Styers, Jr.  
N.C. State Bar No. 16844  
Fox Rothschild LLP  
434 Fayetteville Street, Suite 2800  
Raleigh, North Carolina 27601  
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[ddrooz@foxrothschild.com](mailto:ddrooz@foxrothschild.com)

*ATTORNEYS FOR NEW RIVER  
LIGHT & POWER COMPANY*



VERIFICATION

**Edmond C. Miller**, being duly sworn, deposes and says:

That he is the General Manager of New River Light and Power Company; that he is familiar with the facts set out in this APPLICATION TO ADJUST RETAIL BASE RATES filed by New River Light and Power Company in Docket No. E-34, Sub 54; that he has read the foregoing Application and knows the contents thereof; and that the same is true of his knowledge except as to those matters stated on information and belief, and as to those he believes them to be true.

*Edmond C. Miller*

**Edmond C. Miller**

North Carolina  
Watauga County

Sworn to and subscribed before me  
this the 21 day of Dec, 2022

*[Signature]*  
Notary Public

Lisa Ann Bingham  
Printed Name



My Commission Expires: 2.20.24  
Date

**CERTIFICATE OF SERVICE**

I, M. Gray Styers, Jr., hereby certify that a true and exact copy of the foregoing **APPLICATION TO ADJUST RETAIL BASE RATES** has been served on the NC Utilities Commission Staff and Public Staff by electronic delivery.

This 22nd day of December, 2022.

FOXROTHSCHILD, LLP

BY: /s/ M. Gray Styers, Jr.  
M. Gray Styers, Jr.

**EXHIBIT A**

Current Electric Rates and Charges  
(filed concurrently herewith)

OFFICIAL COPY

DEC 20 2023

**EXHIBIT B**

Proposed Electric Rates and Charges  
(filed concurrently herewith)

OFFICIAL COPY

DEC 20 2023

**EXHIBIT C**

**Blackline comparison of Existing and Proposed Rate Schedules**

(See Attached)

OFFICIAL COPY

DEC 20 2023



EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A~~B TO RATE CASE APPLICATION  
~~CURRENT~~PROPOSED RATES

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**NEW RIVER LIGHT AND POWER COMPANY  
RATE SCHEDULES  
Effective for Service On and After  
~~April 1, 2018~~  
, 2023**

1. Schedule R – Residential Service	1
2. Schedule G – Commercial General Service	3
3. Schedule GL – Commercial Demand Service	5
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5. Schedule A – ASU Campus Service	9
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10. Schedule NSMR – Non-Standard Meter Rider	<del>21</del> <u>22</u>
<u>11. Schedule NBR – Net Billing Rider for Renewable Energy Facilities</u>	<u>23</u>
<u>12. Schedule IR – Interruptible Rate Rider</u>	<u>25</u>
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EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

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New River Light and Power Company  
Residential Service  
Schedule "R"

Availability

Available to customers who are classified as residential customers; these being individual residential customers in residences, mobile homes, or individually metered apartments.

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) temporary service, or (3) resale, except to lessors of real property who possess and deliver to the Company a Certificate of Authority to Resell Electric Service in accordance with Chapter 62, Section 110(h) of the General Statutes of North Carolina and Chapter 22 of the Rules and Regulations of the North Carolina Utilities Commission.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase 120/240 volts, or  
Three Phase ~~208Y/120~~ 120/208Y volts, or  
~~Three Phase 120/240 volts~~ Other available voltages at the Company's option.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of 5 hp or less shall be of single-phase service unless three-phase service is already available.

Monthly Rate Schedule "R"

Basic Facilities Charge	<del>\$12.58</del> <u>14.50</u> per month
Energy Charge	<del>\$0.090044</del> <u>per kWh</u>
<u>NRLP Distribution Charge</u>	<u>\$0.032593 per kWh</u>
<u>Wholesale Power Supply Charge</u>	<u>\$0.080008 per kWh</u>

EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT A-B TO RATE CASE APPLICATION  
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Minimum Bill

The minimum monthly bill for service shall be ~~\$12.58~~ 14.50 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR - Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A~~B TO RATE CASE APPLICATION  
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New River Light and Power Company  
Commercial General Service  
Schedule "G"

Availability

Available to customers who have commercial, general, or temporary service with a monthly usage demand less than 30 kW. In the event a customer billed on this schedule incurs a demand of 30 kW or more for two months during a twelve-month period, the customer will be served under the "Commercial Demand Service - Schedule GL"

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	<del>208Y/120</del> <u>120/208Y</u> volts, or <del>480Y/277</del> <u>277/480Y</u>

volts, or  
~~Three Phase 240, 480 volts~~ Other available voltages at the Company's option.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.



EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A~~B TO RATE CASE APPLICATION  
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Monthly Rate Schedule "G"

Basic Facilities Charge	\$ <del>17.42</del> <u>17.50</u> per month
Energy Charge	<del>\$0.086683</del> per kWh;
<u>NRLP Distribution Charge</u>	<u>\$0.032656 per kWh</u>
<u>Wholesale Power Supply Charge</u>	<u>\$0.080309 per kWh</u>

Minimum Bill

The minimum monthly bill for service shall be \$~~17.42~~ 17.50 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.



EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A-B~~ TO RATE CASE APPLICATION  
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Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A~~B TO RATE CASE APPLICATION  
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New River Light and Power Company  
Commercial Demand Service  
Schedule "GL"

Availability

Available to customers who have commercial, general, or temporary service with a minimum monthly usage demand of 30 kW. In the event a customer billed on this schedule has a demand less than 30 kW for twelve consecutive months, the customer will be served under the "Commercial General Service –Schedule G". ~~In the event a customer billed on this Schedule has a monthly load factor of 65% or higher for six (6) months over the previous twelve (12) months, the customer will be served under the "Commercial Demand High Load Factor Service – Schedule GLH".~~

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	<del>208y/120</del> <u>120/208Y</u> volts, or <del>480Y/277</del> <u>277/480Y</u>

volts, or  
~~Three Phase 240, 480 volts~~ Other available voltages at the Company's option.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A~~B TO RATE CASE APPLICATION  
~~CURRENT~~ PROPOSED RATES

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Monthly Rate Schedule "GL"

Basic Facilities Charge	<del>\$23.22</del> <u>\$30.00</u> per month
Demand Charge	<del>\$8.27 per kW</del> <u>Energy Charge</u> <del>\$0.054222</del> <u>per kWh</u>
<u>NRLP Distribution Charge</u>	<u>\$2.27 per kW</u>
<u>Wholesale Power Supply Charge</u>	<u>\$6.00 per kW</u>
<u>Energy Charge:</u>	
<u>NRLP Distribution Charge</u>	<u>\$0.021586 per kWh</u>
<u>Wholesale Power Supply Charge</u>	<u>\$0.053429 per kWh</u>

Minimum Bill

The minimum monthly bill for service shall be ~~\$23.22~~ \$30.00 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A-B~~ TO RATE CASE APPLICATION  
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Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



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EXHIBIT ~~A~~B TO RATE CASE APPLICATION  
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New River Light and Power Company  
Commercial Demand High Load Factor Service  
Schedule "GLH"

*This Rate Schedule is Closed and No Longer Available*

Availability

Available to customers who have commercial or general service with a monthly usage demand of 30 kW or more for two months and a monthly load factor of 65% or higher for six months over the previous twelve months. In the event a customer billed on this schedule has a demand less than 30 kW for twelve consecutive months, the customer will be served under the "Commercial General Service -Schedule G". In the event a customer's load factor falls below 65% for more than six months over the previous twelve consecutive months, the customer will be served under the "Commercial Demand Service - Schedule GL".

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) for resale, or (3) for temporary service.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.



EXHIBIT C TO RATE CASE APPLICATION  
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EXHIBIT A-B TO RATE CASE APPLICATION  
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Monthly Rate Schedule "GLH"

Basic Facilities Charge	\$23.22 per month
Demand Charge	\$10.00 per kW
Energy Charge	\$0.051800 per kWh

Minimum Bill

The minimum monthly bill for service shall be \$23.22 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

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New River Light and Power Company  
ASU Campus Service  
Schedule "A"

Availability

This schedule is available only for a single point of delivery for Appalachian State University's main campus location.

Type of Service

For the individual delivery points throughout the ASU Campus, the company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	<del>208Y/120</del> <u>120/208Y</u> volts, or <del>480Y/277</del> <u>277/480Y</u> volts, or
Three Phase	240, 480 volts
Three Phase	4160Y/2400, 12470Y/7200

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "A"

Distribution Facilities Charge	<del>\$10.63</del> <u>18.03</u> per kW
Power Demand Charge	<del>\$8.75</del> <u>8.56</u> per kW
Power Energy Charge	<del>\$0.040950</del> <u>0.044428</u> per kWh

Billing Demand for Distribution Facilities Charge

EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A-B~~ TO RATE CASE APPLICATION  
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The average maximum 15-minute kW demand measured at the ASU Substation meters plus the kW demand measured at any on-site generation in excess of 10 kW serving ASU Campus load at the same time as the ASU Substation kW demand.

EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A-B~~ TO RATE CASE APPLICATION  
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Billing Demand for Power Demand Charge

The average maximum 15-minute kW demand measured at the ASU Substation meters.

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15th day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.



EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

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New River Light and Power Company  
Security Lighting Service  
Schedule "OL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways. The lighting units may be mercury vapor, sodium vapor, or metal halide bracket mounted on Company owned poles.

Service

Company shall provide all materials and install, operate, maintain, and provide energy required for illumination of the lighting units from dusk to dawn. The Company will offer as standard units the following lamps installed on wooden poles at the monthly rate approved by the North Carolina Utilities Commission:

Fixtures

100 Watt Sodium Vapor  
175 Watt Mercury Vapor  
400 Watt Mercury Vapor  
150 Watt Sodium Vapor  
250 Watt Sodium Vapor  
400 Watt Metal Halide

Mounting Arm

Short Arm  
Gooseneck  
Cobra Head  
Cobra Head  
Cobra Head  
Short Arm

Monthly charge per fixture identified by Schedule "OL" Tariff approved by Commission

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company. The Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.



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All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate

<u>Lighting Fixtures and Poles</u>	Monthly Charge
<del>100 Watt Sodium Vapor</del>	<del>\$ 9.05</del>
175 Watt Mercury Vapor	\$ <del>9.26</del> <u>12.86</u>
400 Watt Mercury Vapor <u>TV</u>	\$ <del>16.97</del> <u>24.71</u>
150 Watt Sodium Vapor <u>Cobra Head</u>	\$ <del>8.90</del> <u>13.86</u>
250 Watt Sodium Vapor <u>Cobra Head</u>	\$ <del>12.93</del> <u>400 18.79</u>
<u>250 Watt Sodium Vapor Shoebox</u>	\$ 21.17
<u>400 Watt Metal Halide Cobra Head</u>	\$ <del>27.13</del>
<del>19.54</del> <u>250 400 Watt Metal Halide Flood TV</u>	\$ <del>15.33</del> <u>100 Watt SV</u>
<del>TOB\$ 2.91</del> <u>27.48</u>	
<u>400 Watt Metal Halide Shoebox</u>	\$ 29.45
<u>250 Watt Metal Halide Cobra Head</u>	\$ 19.48
<u>250 Watt Metal Halide Decashield</u>	\$ 19.18

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150 Watt SV TOB	\$ <del>4.39</del> <u>6.61</u>
175 Watt MV TOB	\$ <del>5.12</del> <u>7.71</u>
250 Watt SV TOB	\$ <u>11.02</u>
<del>7.31</del> <u>250 Watt Metal Halide TOB</u>	<u>\$ 11.02</u>
400 Watt MV TOB	\$ <del>11.68</del> <u>17.63</u>
400 Watt SV TOB	\$ <u>17.63</u>
<del>11.68</del> <u>250 Watt Metal Halide TOB</u>	<u>\$ 17.63</u>
750 Watt SV TOB	\$ <del>21.92</del> <u>33.06</u>
<u>Shakespeare Fiberglass Bronze Poles</u>	<u>\$ 12.83</u>
<u>30' Wood Pole</u>	<u>\$ 4.33</u>

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Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the monthly fixture charges based on the estimated kWh usage per light fixture.

PPAC&CACR- Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



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New River Light and Power Company  
Purchased Power Adjustment Clause and Coal Ash Cost Recovery Rider  
Schedule "PPAC&CACR"

~~Since~~New Since January 1, 2021, New River Light & Power Company ("NRLP") has received wholesale power supply from Carolina Power Partners LLC ("CPP"). Prior to receiving wholesale power supply from CPP, NRLP received wholesale power supply from Blue Ridge Electric Membership Corporation ("BREMCO") which, in turn, receives power supply from Duke Energy Carolinas ("DEC"). The cost of wholesale power from DEC ~~is~~ was passed through to NRLP from BREMCO.

**Purchased Power Adjustment Clause**

Service supplied under NRLP's rate schedules are subject to approved purchased power cost adjustments, if any, over or under the rate set forth in the approved rate schedules. Adjustments are made pursuant to North Carolina General Statute 62-133.2 and North Carolina Utilities Commission Rule R8-55 as ordered by the North Carolina Utilities Commission.

	<u>Purchased Power Adjustment</u>
<u>ALL SERVICE CLASSES</u>	<u>April 1, 2018</u>
Adjustment to all classes	<del>-\$0.000880 / kWh</del>
Experience Modification Factor & Interest	<u>\$0.001885 / kWh</u>
Net Purchased Power Rider Factor	<u>\$0.001005 / kWh</u>
Regulatory Fee Multiplier	<del>X</del> <u>1.001400</u>
Purchased Power Cost Adjustment Factor	<u>\$0.001006 / kWh</u>

~~Effective April 1, 2018, the base purchased power cost established in Docket No. E-34, Sub 46 is \$0.062846 per kWh which is included in the energy charges of NRLP's rate schedules.~~

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All ~~service~~electric services supplied under NRLP's rate schedules ~~is~~are subject to an increment per kWh as ~~set forth below. This adjustment is not included in the rate schedules of NRLP and therefore, must be applied to the bill as calculated under the applicable rate for bills rendered on, or after, April 1, 2018.~~periodically filed by NRLP and approved by the North Carolina Utilities Commission.



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**Coal Ash Cost Recovery**

Effective July 1, 2017, the power supply agreement between DEC and BREMCO was amended to allow recovery of costs to comply with (i) the North Carolina Coal Ash Management Act 2014 N. C. Sess. Laws 122; 2014 N.C. Ch. 122; 2013 N. C. SB 729, as amended June 2015 by the Mountain Energy Act, N. C. SB716 as further amended by the Drinking Water Protection/Coal Ash Cleanup Act, House Bill 603/S.L. 2016-95, and (ii) The Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals from Electric Utilities promulgated by the United States Environmental Protection Agency and published on April 17, 2015, 80 Fed. Reg 21302, as may be amended from time to time ("Coal Ash Costs").

	<u>CACR</u>
<u>ALL SERVICE CLASSES</u>	<u>April 1, 2018</u>
<del>Net Coal Ash Cost Recovery Factor</del>	<del>\$0.003246 / kWh</del>
<del>Regulatory Fee Multiplier</del>	<del>X <u>1.001400</u></del>
<del>Coal Ash Cost Recovery Factor</del>	<del>\$0.003251 / kWh</del>

This Coal Ash Cost Recovery ("CACR") provides for a charge or credit to NRLP's customers to recover charges from BREMCO for recovery of DEC's Coal Ash Costs. This Schedule CACR is applicable to all NRLP Rate Schedules. This adjustment is not included in the rate schedules of NRLP and therefore, must be applied to the bill as calculated under the applicable rate for bills rendered on, or after, April 1, 2018, periodically filed by NRLP and approved by the North Carolina Utilities Commission.

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New River Light and Power Company  
Miscellaneous Service Charges  
Schedule "MS"

Deposit:

The Company may require a deposit before beginning service or before reestablishing service or in the event of a material change of circumstances as allowed by the Rules and Regulations of the North Carolina Utilities Commission (Commission). The amount of the deposit and the interest paid on deposits will be in accordance with the Rules and Regulations of the Commission. The Company may require an increase or allow a decrease in the deposit if changes occur in the amount of bills rendered to the Customer. The Company may refund a deposit at any time. When service is discontinued, the Company will refund the deposit plus any accumulated interest, less any unpaid bills.

Connect Charge:

When the Company first supplies electricity under any rate schedule, the Customer shall pay the Company a connection charge of \$11.50. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any new service set up which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Connect Charge Commercial Temporary:

When the Company supplies temporary electricity under Schedule G or Schedule GL, the Customer shall pay the Company a connection charge of \$15.00. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any commercial temporary service which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Reconnect Fee:

In case of discontinuance of service for any reason except repairs or other necessary work by the Company, the Customer shall pay the Company a reconnect charge before service will be restored as follows:

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Regular Working Hours – If reconnect service is between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays), the fee will be \$25.00.

After Regular Working Hours – If reconnect service is during the evenings, weekends or holidays, the fee will be \$60.00.

Returned Payment Fee:

When a check, electronic check, bank draft, debit card or credit card tendered for payment of a Customer's account, is subsequently returned by a financial institution due to a failure of the issuer's financial institution to honor the payment for good and sufficient reason, a \$21.00 fee will be charged to the Customer for each such returned payment. The Company, at its option for good cause, may refuse to accept a check, electronic check, debit card, or credit card tendered as payment on a Customer's account.

Extra Facilities Charge:

At the request of the Customer, the Company will furnish, install, own and maintain facilities which are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the applicable rate schedule. Such additional facilities will be in accordance with the following provisions:

1. "Extra Facilities" shall consist of the following as may be required: voltage regulators, circuit breakers, duplicate service, transformers, substations, connecting lines, off-site facilities or other equipment installed for the use of the contracting Customer, other than facilities which the Company would furnish to the Customer without cost under its applicable rate schedule.
2. The monthly "Extra Facilities Charge" shall be equal to 0.9% of the installed cost of the facilities, but not less than \$25, shall be billed to the Customer in addition to the billing for energy, or for demand plus energy, in accordance with the applicable rate schedule.
3. The "installed cost of extra facilities" shall be the original cost of material used, including spare equipment, if any, plus applicable labor, transportation, stores, tax, engineering and general expenses, all estimated if not known.



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The Company shall have the option of refusing requests for extra facilities if, on its own determination, the requested facilities are not feasible, or may adversely affect the Company's service to other customers.

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New River Light and Power Company  
LED Lighting Service  
Schedule "LEDL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways.

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company unless otherwise noted. For all Company owned facilities, the Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove,



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material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate Schedule "LEDL"

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Type of Light	Existing Pole	New Pole	
		Wood	Decorative Fiberglass

**Unmetered Service (Photocell):**

150-Watt Flood Light	\$10.59	\$13.99	\$17.40
266-Watt Flood Light	\$16.27	\$19.67	\$23.08
162-Watt Cobra Head	\$11.06	\$14.46	\$17.87
119-Watt Area Light (Shoe Box)	\$9.98	\$13.38	\$16.79
50-Watt Yard Light	\$4.07	\$7.47	\$10.88

**Metered Service:**

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<del>150 Watt Flood Light</del>	<del>\$7.13</del>	<del>\$10.53</del>	<del>\$13.94</del>
<del>266 Watt Flood Light</del>	<del>\$10.17</del>	<del>\$13.57</del>	<del>\$16.98</del>
<del>162 Watt Cobra Head</del>	<del>\$7.35</del>	<del>\$10.75</del>	<del>\$14.16</del>
<del>119 Watt Area Light (Shoe Box)</del>	<del>\$7.28</del>	<del>\$10.68</del>	<del>\$14.09</del>
<del>50 Watt Yard Light</del>	<del>\$2.94</del>	<del>\$6.34</del>	<del>\$9.75</del>

**Town of Boone Owned Lighting (Energy Only):**

<del>TOB 80 Watt LED</del>	<del>\$1.82</del>
<del>TOB 110 Watt LED</del>	<del>\$2.51</del>
<del>TOB 136 Watt LED</del>	<del>\$3.14</del>
<del>TOB 180 Watt LED</del>	<del>\$4.15</del>

<u>Lighting Fixtures and Poles</u>	<u>Monthly Charge</u>
<u>50 Watt Yard Light (No Longer Available)</u>	<u>\$ 4.57</u>
<u>96 Watt LED TV Bronze</u>	<u>\$ 10.43</u>
<u>101 Watt LED Bronze Cobra Head</u>	<u>\$ 12.93</u>
<u>110 Watt LED (No Longer Available)</u>	<u>\$ 7.96</u>
<u>119 Area Light LED Shoebox (No Longer Available)</u>	<u>\$ 11.19</u>
<u>160 Watt Cobra Head LED</u>	<u>\$ 12.16</u>
<u>20 Watt LED TOB</u>	<u>\$ 0.88</u>
<u>27 Watt LED TOB</u>	<u>\$ 1.19</u>
<u>40 Watt LED TOB</u>	<u>\$ 1.76</u>
<u>50 Watt LED TOB</u>	<u>\$ 2.20</u>
<u>80 Watt LED TOB</u>	<u>\$ 3.53</u>
<u>92 Watt LED TOB</u>	<u>\$ 4.06</u>

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<u>100 Watt LED TOB</u>	<u>\$ 4.41</u>
<u>106 Watt LED TOB</u>	<u>\$ 4.67</u>
<u>110 Watt LED TOB</u>	<u>\$ 4.85</u>
<u>120 Watt LED TOB</u>	<u>\$ 5.29</u>
<u>136 Watt LED TOB</u>	<u>\$ 6.00</u>
<u>150 Watt LED TOB</u>	<u>\$ 6.61</u>
<u>180 Watt LED TOB</u>	<u>\$ 7.93</u>
<u>Shakespeare Fiberglass Bronze Poles</u>	<u>\$ 12.83</u>
<u>30' Wood Pole</u>	<u>\$ 4.33</u>

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the monthly fixture charges based on the estimated kWh usage per light fixture.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



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New River Light and Power Company  
Non-Standard Meter Rider  
Schedule "NSMR"

Availability

Available to customers of New River Light & Power Company (NRLP).

Applicability

This Rider is available on a voluntary basis to customers who elect to have a non-standard meter that requires a manual meter read in lieu of a standard AMI meter which does not require a manual meter read ("Opt-Out Customer"). Customers who fail to provide reasonable access to premises, request to Opt-Out or otherwise prevent replacement of the non-standard meter with a standard AMI meter shall be deemed to have elected to take service under Rider NSMR, provided they are not prohibited from doing so pursuant to the "Limitation of Service" provision of this NSMR. Service under this schedule shall be provided with a non-communicating meter of NRLP's choice.

Limitation of Service

This Rider is available to customers who have not tampered with the electric meter service or used service in a fraudulent or unauthorized manner. This Rider will remain available as long as non-standard meter options are reasonably available and are supported by the manufacturers.

Charges

All charges and provisions of the Opt-Out Customer's otherwise applicable electric service rate schedule shall apply. In addition, Opt-Out Customers who elect service under this Rider will be charged an Initial Setup Fee and a recurring Monthly Surcharge.

Initial Setup Fee: \$77.00

Monthly Surcharge: \$14.25

Term of Service



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Service under this Rate Schedule NSMR shall be for a minimum of one (1) billing period. An Opt-Out Customer wishing to discontinue this service will be subject to the current Reconnect Fee to reinstate the customer into NRLP's standard metering service.

1.

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New River Light and Power Company  
Net Billing Rider for Renewable Energy Facilities  
Schedule "NBR"

Availability

This Rider is available to Customers on New River Light and Power Company's (NRLP) Rate Schedules R, G and GL who operate a photovoltaic (PV) generation source of energy that is installed on the Customer's side of the delivery point, for the Customer's own use, and interconnected with and operated in parallel with the Company's distribution system.

The rated AC capacity of the PV generation source shall not be designed to exceed the Customer's anticipated annual peak kilowatt demand or 20 kilowatts (kW) for a residential system or 1,000 kW for a non-residential system, whichever is less. Any PV generation source connected in parallel operation with service from NRLP and located on the Customer's premises must be manufactured, installed, and operated in accordance with all applicable government regulatory and industry standards and must fully conform with the NRLP's applicable interconnection standards.

Monthly Rate

The bill amount will be computed under the applicable rate schedule, including any other applicable riders. Energy Charges (or Credits) shall be based on the net kilowatt hours (kWh) purchased from or delivered to NRLP for the bill month. For any bill month during which the Energy Charges are a net credit, the respective Energy Charges for the month shall be zero. Any Energy Credits shall carry forward on the following month's bill. Effective on January 1 of each year, any accrued credit will be reset to zero. Credits shall not offset the Basic Facilities Charge or the Demand Charge.

NRLP will also charge Customer a Standby Supplemental Charge (SSC) for distribution facilities required to serve the Customer's full load at times when the PV



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generation energy source is not available. The monthly bill amount to Customer under this NBR Rider will include an SSC.

Standby Supplemental Charge: \$6.17 per kW per month of AC nameplate capacity of the PV generation energy source installed.

Rider Requirements and Conditions

1. The Customer must complete an interconnection request and submit same to NRLP prior to receiving service under this Rider.
2. In the event NRLP determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay an Extra Facilities Charge as identified in NRLP's Schedule MS.
3. By subscribing to this Rider, the Customer grants NRLP access to Customer's property and premises as necessary to test the Customer's PV generation energy source for compliance with the applicable interconnection standards of NRLP. Should it be determined that the Customer's installation is in violation, NRLP will disconnect the PV generation energy source from NRLP's distribution system. The PV generation energy source will remain disconnected until the installation is brought back into compliance.
4. If the Customer is not the owner of the premises receiving electric service from NRLP, the owner of the premises, at NRLP's request, must give satisfactory written approval of the Customer's acceptance of service under this Rider.

Contract Period

The Initial Period for service under this Rider shall be one year and thereafter shall be automatically renewed for successive one-year periods. After the initial period, the Customer may terminate service under this Rider by giving at least sixty (60) days prior written notice to NRLP of such termination. NRLP may terminate this service under the terms of the Customer's applicable Rate Schedule or for violation of any requirement or condition of this Rider.

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New River Light and Power Company  
Interruptible Rate Rider  
Schedule "IR"

Availability

This Rider is available in conjunction with New River Light and Power Company's (NRLP) Rate Schedule GL to Customers who have the ability to interrupt all or a portion of their connected load to NRLP's system.

The Customer must have a total load requirement of at least 2 MW and have the ability to curtail at least 75% of its electric load.

Monthly Interruptible Rate

If the Customer is successful in reducing its demand from NRLP's system during the actual hour of NRLP's monthly coincident peak (CP) demand for purposes of calculating its capacity costs from Carolina Power Partners, the customer will receive a credit of \$14.26 per kW of load reduced at the time of CP. NRLP will assist the Customer with estimating these CP times each month to reduce the number of curtailable hours but does not guarantee that the Customer's demand will be reduced on the actual CP hour for each month. The calculation of this credit will be determined no later than the 15<sup>th</sup> of the month following the month of curtailment.



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New River Light and Power Company  
Purchased Power from Renewable Energy Facilities (a.k.a. Buy All / Sell All)  
Schedule "PPR"

Availability

This Schedule is available to Sellers who operate a photovoltaic (PV) generation energy source in parallel with New River Light and Power Company's (NRLP) system. The Seller's PV generation energy source must be located at a site that would allow interconnection with NRLP's distribution system.

The rated AC capacity of the PV generation energy source shall not be designed to exceed 1,000 kilowatts (kW). The PV generation energy source connected in parallel operation with NRLP must be manufactured, installed, and operated in accordance with all applicable government regulatory and industry standards and must fully conform with the NRLP's applicable interconnection standards.

For generation facilities, other than those described above, that fall under the definition of Qualifying Facilities as defined by the Federal Energy Regulatory Commission's Order No. 70 under Docket No. RM79-54 and 18 C.F.R. §§ 292.203, 292.204, and 292.205, the reimbursement for purchased power from these other Qualifying Facilities is based on NRLP's Schedules Rate SPP Demand, Rate SPP No Demand and Rate SP Fixed as established by North Carolina Utilities Commission.

Type of Service

NRLP will receive 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

<u>Single Phase</u>	<u>120/240 volts, or</u>
<u>Three Phase</u>	<u>120/208Y volts, or</u>
<u>Other available voltages at NRLP's option.</u>	

The type of service supplied will depend upon the voltage available. Prospective Sellers should ascertain the available system voltage at NRLP's office in Boone, NC, before purchasing equipment.



EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A-B~~ TO RATE CASE APPLICATION  
~~CURRENT~~ PROPOSED RATES

E-34, SUB 54

Monthly Rate

NRLP shall pay for energy delivered to NRLP under this Schedule at the energy credits set forth below.

Energy Credit: \$0.089039 per kWh per month.

This Energy Credit is subject to change with each of NRLP's future Purchased Power Adjustment Clause filings as referenced in NRLP's Schedule "PPAC&CACR".

Rider Requirements and Conditions

1. The Seller must complete an interconnection request and submit same to NRLP prior to receiving service under this Schedule.
2. In the event NRLP determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Seller shall pay an Extra Facilities Charge as identified in NRLP's Schedule MS.
3. By subscribing to this Rider, the Customer grants NRLP access to Customer's property and premises as necessary to test the Seller's PV generation energy source for compliance with the applicable interconnection standards of NRLP. Should it be determined that the Seller's installation is in violation, NRLP will disconnect the PV generation energy source from NRLP's distribution system. The PV generation energy source will remain disconnected until the installation is brought back into compliance.
4. If the Seller is not the owner of the premises where the PV generation energy source is located, the owner of the premises, at NRLP's request, must give satisfactory written approval of the Seller's acceptance of service under this Schedule.

Contract Period

The Initial Period for service under this Schedule shall be one year and thereafter shall be automatically renewed for successive one-year periods. After the initial period, the Seller may terminate service under this Schedule by giving at least sixty

EXHIBIT C TO RATE CASE APPLICATION  
SHOWING COMPARISON OF EXHIBITS A AND B

EXHIBIT ~~A~~B TO RATE CASE APPLICATION  
~~CURRENT~~PROPOSED RATES

E-34, SUB 54

(60) days prior written notice to NRLP of such termination. NRLP may terminate this service under the terms of the Customer's applicable Rate Schedule or for violation of any requirement or condition of this Rider.

**EXHIBIT E****E-34 SUB 54****New River Light and Power****Annual Load Forecast****2023 through 2028**

The following forecast is for the 12-months ending Dec. 31 of each year and incorporates the effect of the proposed increase on forecasted peak demand and sales. Overall, NRLP expects this rate increase to have minimal impact on peak demand and sales. It is hoped that the new Net Billing Rider and the Interruptible Rate Rider may result in some small reduction of peak demand, but the extent will depend upon subscription to that rate and that rider and cannot be quantified at this time.

Year	Buyer's Forecast Maximum Non- Coincident Peak Demand (kW)	Buyer's Monthly Coincident Peak Demand (kW)	Buyer's Annual Energy Requirement (kWh)
2023	43,498	42,051	211,006,856
2024	43,661	42,212	211,649,546
2025	43,825	42,374	212,298,663
2026	43,990	42,538	212,954,272
2027	44,156	42,702	213,611,974
2028	44,323	42,867	214,271,776

**Buyer's Load Forecast:** shall mean a load forecast provided by Buyer to Seller in accordance with Section 6.2 which includes Buyer's Forecast Maximum Non-Coincident Peak Demand, Buyer's Monthly Coincident Peak Demand, and Buyer's Energy Requirement for each month of the upcoming Contract Year and all subsequent Contract Years remaining in the Operating Term.

**Buyer's Forecast Maximum Non-Coincident Peak Demand:** shall mean Buyer's current forecast of the maximum peak demand for Buyer's electric system, using a commercially reasonable and prudent calculation methodology for a particular Contract Year during the Operating Term, as expressed in MW.

**Buyer's Monthly Coincident Peak Demand:** shall mean Buyer's contribution to the Monthly Coincident Peak Demand as measured electronically via the meters providing dynamic load data to the Energy Management Service Provider from each of Buyer's Delivery Substations during the hour of the Monthly Coincident Peak Demand for each Billing Month during the Operating Term, as measured in kW at Buyer's Delivery Substations, grossed up for any Transmission Provider Losses, plus any generation in that hour from Buyer's generators which receive the Diesel Generator Capacity Credit or thw Hydro Capacity Credit, plus any generation in that hour from Buyer's generators which is sold off-system.

**Buyer's Energy Requirement:** shall mean Buyer's contribution to the Power Supply Participants Energy Requirement as measured electronically via the meters providing dynamic load data to Seller and/or the Energy Management Service Provider from each of Buyer's Delivery Substations during each hour of each Billing Month during the Operating Term, as measured in MWh less SEPA Energy Allocations.



## APPENDIX 1

(Summary of proposed increase and changes)

New River Light & Power (NRLP) proposes a base rate increase pursuant to the provisions of G.S. § 62-133 and Commission Rules R1-17. The rate increase is proposed to take place on January 15, 2023, unless suspended by the Commission. The net additional revenue that the proposed increase in rates will produce for NRLP and the proposed impact on customers' rates after a two-year phase-in, if approved, would be as summarized in the following table:

Rate Class	Total Current Base Rate Revenues	Total Proposed Base Rate Revenues	Percentage Base Rate Increase	Percentage Net Rate Increase (incorporating PPAC change)
Total System	\$18,596,795	\$23,221,543	24.87%	13.97%
Residential	\$6,659,874	\$7,776,098	16.76%	7.58%
Commercial Non-Demand	\$2,322,088	\$2,934,706	26.38%	16.51%
Commercial Demand	\$5,758,770	\$8,098,660	40.63%	28.16%
ASU Campus	\$3,625,006	\$4,091,020	12.86%	0.68%
Security Lighting (Excluding Investment)	\$231,057	\$321,059	38.95%	27.67%

The proposed changes to each rate classification for the first year of the two-year rate phase-in would be as follows:

- General Structure Modification – Within each customer rate classification, the charges specific to recovering NRLP's distribution system costs will be itemized separately.
- PPA Rate Modification – The existing Base Rates include a purchased power cost of \$0.062846 per kWh. Based on the updated purchased power costs for this rate proceeding, the purchased power costs included in the proposed Base Rates will be \$0.072692 per kWh which would result in a PPA energy charge decreasing from \$0.045753 per kWh to \$0.035893 per kWh for all rate classes.
- Residential Service – The Basic Facilities Charge will increase from \$12.58 to \$14.50 per month. The current energy rate will change from \$0.090044 per kWh to \$0.032593 per kWh for the NRLP Distribution Charge and \$0.080008 per kWh for the Wholesale Power Supply Charge.
- Commercial Non-Demand – The Basic Facilities Charge will increase from \$17.42 to \$17.50 per month. The current energy rate will change from \$0.086683 per kWh to \$0.032656 per kWh for the NRLP Distribution Charge and \$0.080309 per kWh for the Wholesale Power Supply Charge.
- Commercial Demand Service – The Basic Facilities Charge will increase from \$23.22 to \$30.00 per month. The current demand rate will change from \$8.27 per kW to \$2.27 per kW for the NRLP Distribution Charge and \$6.00 per kW for the Wholesale Power Supply Charge. The current energy rate will change from \$0.054222 per kWh to \$0.021586 per kWh for the NRLP Distribution Charge and \$0.053429 per kWh for the Wholesale Power Supply Charge.
- Commercial Demand High Load Factor Service – This customer classification will be removed from NRLP's rate schedules.
- ASU Campus Service – The Distribution Facilities Charge will increase from \$10.63 per kW to \$18.03 per kW. The Power Demand Charge will decrease from \$8.75 per kW to \$8.56 per kW. The Wholesale Power Energy Charge will increase from \$0.040950 per kWh to \$0.044428 per kWh.

**NEW RIVER LIGHT AND POWER COMPANY  
RATE SCHEDULES  
Effective for Service On and After  
April 1, 2018**

1.	Schedule R – Residential Service	1
2.	Schedule G – Commercial General Service	3
3.	Schedule GL – Commercial Demand Service	5
4.	Schedule GLH – Commercial High Demand Factor Service	7
5.	Schedule A – ASU Campus Service	9
6.	Schedule OL – Security Lighting Service	11
7.	Schedule PPAC&CACR – Purchased Power Adjustment Clause and Coal Ash Recovery Rider	14
8.	Schedule MS – Miscellaneous Service	16
9.	Schedule LEDL – LED Lighting Service	18
10.	Schedule NSMR – Non-Standard Meter Rider	21

New River Light and Power Company  
Residential Service  
Schedule "R"

Availability

Available to customers who are classified as residential customers; these being individual residential customers in residences, mobile homes, or individually metered apartments.

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) temporary service, or (3) resale, except to lessors of real property who possess and deliver to the Company a Certificate of Authority to Resell Electric Service in accordance with Chapter 62, Section 110(h) of the General Statutes of North Carolina and Chapter 22 of the Rules and Regulations of the North Carolina Utilities Commission.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208Y/120 volts, or
Three Phase	120/240 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of 5 hp or less shall be of single-phase service unless three-phase service is already available.

Monthly Rate Schedule "R"

Basic Facilities Charge	\$12.58 per month
Energy Charge	\$0.090044 per kWh

Minimum Bill

The minimum monthly bill for service shall be \$12.58 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider

will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR - Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



New River Light and Power Company  
Commercial General Service  
Schedule "G"

Availability

Available to customers who have commercial, general, or temporary service with a monthly usage demand less than 30 kW. In the event a customer billed on this schedule incurs a demand of 30 kW or more for two months during a twelve-month period, the customer will be served under the "Commercial Demand Service - Schedule GL"

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208Y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "G"

Basic Facilities Charge	\$17.42 per month
Energy Charge	\$0.086683 per kWh

Minimum Bill

The minimum monthly bill for service shall be \$17.42 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Commercial Demand Service  
Schedule "GL"

Availability

Available to customers who have commercial, general, or temporary service with a monthly usage demand of 30 kW. In the event a customer billed on this schedule has a demand less than 30 kW for twelve consecutive months, the customer will be served under the "Commercial General Service - Schedule G". In the event a customer billed on this Schedule has a monthly load factor of 65% or higher for six (6) months over the previous twelve (12) months, the customer will be served under the "Commercial Demand High Load Factor Service - Schedule GLH".

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GL"

Basic Facilities Charge	\$23.22 per month	
Demand Charge	\$8.27 per kW	Energy Charge \$0.054222 per kWh

Minimum Bill

The minimum monthly bill for service shall be \$23.22 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



New River Light and Power Company  
Commercial Demand High Load Factor Service  
Schedule "GLH"

Availability

Available to customers who have commercial or general service with a monthly usage demand of 30 kW or more for two months and a monthly load factor of 65% or higher for six months over the previous twelve months. In the event a customer billed on this schedule has a demand less than 30 kW for twelve consecutive months, the customer will be served under the "Commercial General Service - Schedule G". In the event a customer's load factor falls below 65% for more than six months over the previous twelve consecutive months, the customer will be served under the "Commercial Demand Service - Schedule GL".

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) for resale, or (3) for temporary service.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GLH"

Basic Facilities Charge	\$23.22 per month
Demand Charge	\$10.00 per kW
Energy Charge	\$0.051800 per kWh

Minimum Bill

The minimum monthly bill for service shall be \$23.22 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
ASU Campus Service  
Schedule "A"

Availability

This schedule is available only for a single point of delivery for Appalachian State University's main campus location.

Type of Service

For the individual delivery points throughout the ASU Campus, the company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208Y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts
Three Phase	4160Y/2400, 12470Y/7200

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "A"

Distribution Facilities Charge	\$10.63 per kW
Power Demand Charge	\$8.75 per kW
Power Energy Charge	\$0.040950 per kWh

Billing Demand for Distribution Facilities Charge

The average maximum 15-minute kW demand measured at the ASU Substation meters plus the kW demand measured at any on-site generation in excess of 10 kW serving ASU Campus load at the same time as the ASU Substation kW demand.

Billing Demand for Power Demand Charge

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The average maximum 15-minute kW demand measured at the ASU Substation meters.

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15th day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.



New River Light and Power Company  
Security Lighting Service  
Schedule "OL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways. The lighting units may be mercury vapor, sodium vapor, or metal halide bracket mounted on Company owned poles.

Service

Company shall provide all materials and install, operate, maintain, and provide energy required for illumination of the lighting units from dusk to dawn. The Company will offer as standard units the following lamps installed on wooden poles at the monthly rate approved by the North Carolina Utilities Commission:

Fixtures

100 Watt Sodium Vapor  
175 Watt Mercury Vapor  
400 Watt Mercury Vapor  
150 Watt Sodium Vapor  
250 Watt Sodium Vapor  
400 Watt Metal Halide

Mounting Arm

Short Arm  
Gooseneck  
Cobra Head  
Cobra Head  
Cobra Head  
Short Arm

Monthly charge per fixture identified by Schedule "OL" Tariff approved by Commission

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company. The Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.

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## CURRENT RATES

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Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate

Fixtures	Monthly Charge
100 Watt Sodium Vapor	\$ 9.05
175 Watt Mercury Vapor	\$ 9.26
400 Watt Mercury Vapor	\$ 16.97
150 Watt Sodium Vapor	\$ 8.90
250 Watt Sodium Vapor	\$ 12.93
400 Watt Metal Halide	\$ 19.54
250 Watt Metal Halide	\$ 15.33
100 Watt SV TOB	\$ 2.91
150 Watt SV TOB	\$ 4.39
175 Watt MV TOB	\$ 5.12
250 Watt SV TOB	\$ 7.31
400 Watt MV TOB	\$ 11.68
400 Watt SV TOB	\$ 11.68
750 Watt SV TOB	\$ 21.92

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the monthly fixture charges based on the estimated kWh usage per light fixture.

PPAC&CACR- Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration

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of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Purchased Power Adjustment Clause and Coal Ash Cost Recovery Rider  
Schedule "PPAC&CACR"

Since New River Light & Power Company ("NRLP") has received wholesale power supply from Blue Ridge Electric Membership Corporation ("BREMCO") which, in turn, receives power supply from Duke Energy Carolinas ("DEC"). The cost of wholesale power from DEC is passed through to NRLP from BREMCO.

**Purchased Power Adjustment Clause**

Service supplied under NRLP's rate schedules are subject to approved purchased power cost adjustments, if any, over or under the rate set forth in the approved rate schedules. Adjustments are made pursuant to North Carolina General Statute 62-133.2 and North Carolina Utilities Commission Rule R8-55 as ordered by the North Carolina Utilities Commission.

Effective April 1, 2018, the base purchased power cost established in Docket No. E-34, Sub 46 is \$0.062846 per kWh which is included in the energy charges of NRLP's rate schedules.

All service supplied under NRLP's rate schedules is subject to an increment per kWh as set forth below. This adjustment is not included in the rate schedules of NRLP and therefore, must be applied to the bill as calculated under the applicable rate for bills rendered on, or after, April 1, 2018.

	<u>Purchased Power Adjustment</u>
<u>ALL SERVICE CLASSES</u>	<u>April 1, 2018</u>
Adjustment to all classes	-\$0.000880 / kWh
Experience Modification Factor & Interest	<u>\$0.001885 / kWh</u>
Net Purchased Power Rider Factor	\$0.001005 / kWh
Regulatory Fee Multiplier	X <u>1.001400</u>
Purchased Power Cost Adjustment Factor	\$0.001006 / kWh



**Coal Ash Cost Recovery**

Effective July 1, 2017, the power supply agreement between DEC and BREMCO was amended to allow recovery of costs to comply with (i) the North Carolina Coal Ash Management Act 2014 N. C. Sess. Laws 122; 2014 N.C. Ch. 122; 2013 N. C. SB 729, as amended June 2015 by the Mountain Energy Act, N. C. SB716 as further amended by the Drinking Water Protection/Coal Ash Cleanup Act, House Bill 603/S.L. 2016-95, and (ii) The Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals from Electric Utilities promulgated by the United States Environmental Protection Agency and published on April 17, 2015, 80 Fed. Reg. 21302, as may be amended from time to time ("Coal Ash Costs").

This Coal Ash Cost Recovery ("CACR") provides for a charge or credit to NRLP's customers to recover charges from BREMCO for recovery of DEC's Coal Ash Costs. This Schedule CACR is applicable to all NRLP Rate Schedules. This adjustment is not included in the rate schedules of NRLP and therefore, must be applied to the bill as calculated under the applicable rate for bills rendered on, or after, April 1, 2018.

CACR

ALL SERVICE CLASSES

April 1, 2018

Net Coal Ash Cost Recovery Factor

\$0.003246 / kWh

Regulatory Fee Multiplier

X 1.001400

Coal Ash Cost Recovery Factor

\$0.003251 / kWh

New River Light and Power Company  
Miscellaneous Service Charges  
Schedule "MS"

Deposit:

The Company may require a deposit before beginning service or before reestablishing service or in the event of a material change of circumstances as allowed by the Rules and Regulations of the North Carolina Utilities Commission (Commission). The amount of the deposit and the interest paid on deposits will be in accordance with the Rules and Regulations of the Commission. The Company may require an increase or allow a decrease in the deposit if changes occur in the amount of bills rendered to the Customer. The Company may refund a deposit at any time. When service is discontinued, the Company will refund the deposit plus any accumulated interest, less any unpaid bills.

Connect Charge:

When the Company first supplies electricity under any rate schedule, the Customer shall pay the Company a connection charge of \$11.50. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any new service set up which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Connect Charge Commercial Temporary:

When the Company supplies temporary electricity under Schedule G or Schedule GL, the Customer shall pay the Company a connection charge of \$15.00. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any commercial temporary service which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Reconnect Fee:

In case of discontinuance of service for any reason except repairs or other necessary work by the Company, the Customer shall pay the Company a reconnect charge before service will be restored as follows:

Regular Working Hours – If reconnect service is between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays), the fee will be \$25.00.

After Regular Working Hours – If reconnect service is during the evenings, weekends or holidays, the fee will be \$60.00.

Returned Payment Fee:

When a check, electronic check, bank draft, debit card or credit card tendered for payment of a Customer's account, is subsequently returned by a financial institution due to a failure of the issuer's financial institution to honor the payment for good and sufficient reason, a \$21.00 fee will be charged to the Customer for each such returned payment. The Company, at its option for good cause, may refuse to accept a check, electronic check, debit card, or credit card tendered as payment on a Customer's account.

Extra Facilities Charge:

At the request of the Customer, the Company will furnish, install, own and maintain facilities which are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the applicable rate schedule. Such additional facilities will be in accordance with the following provisions:

1. "Extra Facilities" shall consist of the following as may be required: voltage regulators, circuit breakers, duplicate service, transformers, substations, connecting lines, off-site facilities or other equipment installed for the use of the contracting Customer, other than facilities which the Company would furnish to the Customer without cost under its applicable rate schedule.
2. The monthly "Extra Facilities Charge" shall be equal to 0.9% of the installed cost of the facilities, but not less than \$25, shall be billed to the Customer in addition to the billing for energy, or for demand plus energy, in accordance with the applicable rate schedule.
3. The "installed cost of extra facilities" shall be the original cost of material used, including spare equipment, if any, plus applicable labor, transportation, stores, tax, engineering and general expenses, all estimated if not known.

The Company shall have the option of refusing requests for extra facilities if, on its own determination, the requested facilities are not feasible, or may adversely affect the Company's service to other customers.



New River Light and Power Company  
LED Lighting Service  
Schedule "LEDL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways.

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company unless otherwise noted. For all Company owned facilities, the Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.



EXHIBIT A TO RATE CASE APPLICATION  
CURRENT RATES  
E-34, SUB 54

Monthly Rate Schedule "LEDL"

Type of Light	Existing Pole	New Pole	
		Wood	Decorative Fiberglass

**Unmetered Service (Photocell):**

150 Watt Flood Light	\$10.59	\$13.99	\$17.40
266 Watt Flood Light	\$16.27	\$19.67	\$23.08
162 Watt Cobra Head	\$11.06	\$14.46	\$17.87
119 Watt Area Light (Shoe Box)	\$9.98	\$13.38	\$16.79
50 Watt Yard Light	\$4.07	\$7.47	\$10.88

**Metered Service:**

150 Watt Flood Light	\$7.13	\$10.53	\$13.94
266 Watt Flood Light	\$10.17	\$13.57	\$16.98
162 Watt Cobra Head	\$7.35	\$10.75	\$14.16
119 Watt Area Light (Shoe Box)	\$7.28	\$10.68	\$14.09
50 Watt Yard Light	\$2.94	\$6.34	\$9.75

**Town of Boone Owned Lighting (Energy Only):**

TOB 80 Watt LED	\$1.82
TOB 110 Watt LED	\$2.51
TOB 136 Watt LED	\$3.14
TOB 180 Watt LED	\$4.15

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the monthly fixture charges based on the estimated kWh usage per light fixture.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Non-Standard Meter Rider  
Schedule "NSMR"

Availability

Available to customers of New River Light & Power Company (NRLP).

Applicability

This Rider is available on a voluntary basis to customers who elect to have a non-standard meter that requires a manual meter read in lieu of a standard AMI meter which does not require a manual meter read ("Opt-Out Customer"). Customers who fail to provide reasonable access to premises, request to Opt-Out or otherwise prevent replacement of the non-standard meter with a standard AMI meter shall be deemed to have elected to take service under Rider NSMR, provided they are not prohibited from doing so pursuant to the "Limitation of Service" provision of this NSMR. Service under this schedule shall be provided with a non-communicating meter of NRLP's choice.

Limitation of Service

This Rider is available to customers who have not tampered with the electric meter service or used service in a fraudulent or unauthorized manner. This Rider will remain available as long as non-standard meter options are reasonably available and are supported by the manufacturers.

Charges

All charges and provisions of the Opt-Out Customer's otherwise applicable electric service rate schedule shall apply. In addition, Opt-Out Customers who elect service under this Rider will be charged an Initial Setup Fee and a recurring Monthly Surcharge.

Initial Setup Fee: \$77.00

Monthly Surcharge: \$14.25

Term of Service

Service under this Rate Schedule NSMR shall be for a minimum of one (1) billing period. An Opt-Out Customer wishing to discontinue this service will be subject to the current Reconnect Fee to reinstate the customer into NRLP's standard metering service.

EXHIBIT A TO RATE CASE APPLICATION  
CURRENT RATES  
E-34, SUB 54

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**NEW RIVER LIGHT AND POWER COMPANY  
RATE SCHEDULES  
Effective for Service On and After  
\_\_\_\_\_, 2023**

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New River Light and Power Company  
Residential Service  
Schedule "R"

Availability

Available to customers who are classified as residential customers; these being individual residential customers in residences, mobile homes, or individually metered apartments.

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) temporary service, or (3) resale, except to lessors of real property who possess and deliver to the Company a Certificate of Authority to Resell Electric Service in accordance with Chapter 62, Section 110(h) of the General Statutes of North Carolina and Chapter 22 of the Rules and Regulations of the North Carolina Utilities Commission.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	120/208Y volts, or
Other available voltages at the Company's option.	

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of 5 hp or less shall be of single-phase service unless three-phase service is already available.

Monthly Rate Schedule "R"

Basic Facilities Charge	\$14.50 per month
Energy Charge:	
NRLP Distribution Charge	\$0.032593 per kWh
Wholesale Power Supply Charge	\$0.080008 per kWh

Minimum Bill

The minimum monthly bill for service shall be \$14.50 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR - Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Commercial General Service  
Schedule "G"

Availability

Available to customers who have commercial, general, or temporary service with a monthly usage demand less than 30 kW. In the event a customer billed on this schedule incurs a demand of 30 kW or more for two months during a twelve-month period, the customer will be served under the "Commercial Demand Service - Schedule GL"

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	120/208Y volts, or 277/480Y volts, or
Other available voltages at the Company's option.	

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "G"

Basic Facilities Charge	\$17.50 per month
Energy Charge:	
NRLP Distribution Charge	\$0.032656 per kWh
Wholesale Power Supply Charge	\$0.080309 per kWh



Minimum Bill

The minimum monthly bill for service shall be \$17.50 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Commercial Demand Service  
Schedule "GL"

Availability

Available to customers who have commercial, general, or temporary service with a minimum monthly usage demand of 30 kW. In the event a customer billed on this schedule has a demand less than 30 kW for twelve consecutive months, the customer will be served under the "Commercial General Service –Schedule G".

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase            120/240 volts, or  
Three Phase            120/208Y volts, or 277/480Y volts, or  
Other available voltages at the Company's option.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GL"

Basic Facilities Charge	\$30.00 per month
Demand Charge	
NRLP Distribution Charge	\$2.27 per kW
Wholesale Power Supply Charge	\$6.00 per kW
Energy Charge:	
NRLP Distribution Charge	\$0.021586 per kWh
Wholesale Power Supply Charge	\$0.053429 per kWh

Minimum Bill

The minimum monthly bill for service shall be \$30.00 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Commercial Demand High Load Factor Service  
Schedule "GLH"

***This Rate Schedule is Closed and No Longer Available***

Availability

Available to customers who have commercial or general service with a monthly usage demand of 30 kW or more for two months and a monthly load factor of 65% or higher for six months over the previous twelve months. In the event a customer billed on this schedule has a demand less than 30 kW for twelve consecutive months, the customer will be served under the "Commercial General Service - Schedule G". In the event a customer's load factor falls below 65% for more than six months over the previous twelve consecutive months, the customer will be served under the "Commercial Demand Service - Schedule GL".

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) for resale, or (3) for temporary service.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GLH"

Basic Facilities Charge	\$23.22 per month
Demand Charge	\$10.00 per kW
Energy Charge	\$0.051800 per kWh



Minimum Bill

The minimum monthly bill for service shall be \$23.22 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
ASU Campus Service  
Schedule "A"

Availability

This schedule is available only for a single point of delivery for Appalachian State University's main campus location.

Type of Service

For the individual delivery points throughout the ASU Campus, the company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	120/208Y volts, or 277/480Y volts, or
Three Phase	240, 480 volts
Three Phase	4160Y/2400, 12470Y/7200

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "A"

Distribution Facilities Charge	\$18.03 per kW
Power Demand Charge	\$8.56 per kW
Power Energy Charge	\$0.044428 per kWh

Billing Demand for Distribution Facilities Charge

The average maximum 15-minute kW demand measured at the ASU Substation meters plus the kW demand measured at any on-site generation in excess of 10 kW serving ASU Campus load at the same time as the ASU Substation kW demand.

Billing Demand for Power Demand Charge

The average maximum 15-minute kW demand measured at the ASU Substation meters.

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15th day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

New River Light and Power Company  
Security Lighting Service  
Schedule "OL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways. The lighting units may be mercury vapor, sodium vapor, or metal halide bracket mounted on Company owned poles.

Service

Company shall provide all materials and install, operate, maintain, and provide energy required for illumination of the lighting units from dusk to dawn. The Company will offer as standard units the following lamps installed on wooden poles at the monthly rate approved by the North Carolina Utilities Commission:

Fixtures

100 Watt Sodium Vapor  
175 Watt Mercury Vapor  
400 Watt Mercury Vapor  
150 Watt Sodium Vapor  
250 Watt Sodium Vapor  
400 Watt Metal Halide

Mounting Arm

Short Arm  
Gooseneck  
Cobra Head  
Cobra Head  
Cobra Head  
Short Arm

Monthly charge per fixture identified by Schedule "OL" Tariff approved by Commission

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company. The Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.



Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate

Lighting Fixtures and Poles	Monthly Charge
175 Watt Mercury Vapor	\$ 12.86
400 Watt Mercury Vapor TV	\$ 24.71
150 Watt Sodium Vapor Cobra Head	\$ 13.86
250 Watt Sodium Vapor Cobra Head	\$ 18.79
250 Watt Sodium Vapor Shoebox	\$ 21.17
400 Watt Metal Halide Cobra Head	\$ 27.13
400 Watt Metal Halide Flood TV	\$ 27.48
400 Watt Metal Halide Shoebox	\$ 29.45
250 Watt Metal Halide Cobra Head	\$ 19.48
250 Watt Metal Halide Decashield	\$ 19.18
150 Watt SV TOB	\$ 6.61
175 Watt MV TOB	\$ 7.71
250 Watt SV TOB	\$ 11.02
250 Watt Metal Halide TOB	\$ 11.02
400 Watt MV TOB	\$ 17.63
400 Watt SV TOB	\$ 17.63
250 Watt Metal Halide TOB	\$ 17.63
750 Watt SV TOB	\$ 33.06
Shakespeare Fiberglass Bronze Poles	\$ 12.83
30' Wood Pole	\$ 4.33

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the monthly fixture charges based on the estimated kWh usage per light fixture.

PPAC&CACR- Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Purchased Power Adjustment Clause and Coal Ash Cost Recovery Rider  
Schedule "PPAC&CACR"

Since January 1, 2021, New River Light & Power Company ("NRLP") has received wholesale power supply from Carolina Power Partners LLC ("CPP"). Prior to receiving wholesale power supply from CPP, NRLP received wholesale power supply from Blue Ridge Electric Membership Corporation ("BREMCO") which, in turn, receives power supply from Duke Energy Carolinas ("DEC"). The cost of wholesale power from DEC was passed through to NRLP from BREMCO.

**Purchased Power Adjustment Clause**

Service supplied under NRLP's rate schedules are subject to approved purchased power cost adjustments, if any, over or under the rate set forth in the approved rate schedules. Adjustments are made pursuant to North Carolina General Statute 62-133.2 and North Carolina Utilities Commission Rule R8-55 as ordered by the North Carolina Utilities Commission.

All electric services supplied under NRLP's rate schedules are subject to an increment per kWh as periodically filed by NRLP and approved by the North Carolina Utilities Commission.

**Coal Ash Cost Recovery**

Effective July 1, 2017, the power supply agreement between DEC and BREMCO was amended to allow recovery of costs to comply with (i) the North Carolina Coal Ash Management Act 2014 N. C. Sess. Laws 122; 2014 N.C. Ch. 122; 2013 N. C. SB 729, as amended June 2015 by the Mountain Energy Act, N. C. SB716 as further amended by the Drinking Water Protection/Coal Ash Cleanup Act, House Bill 603/S.L. 2016-95, and (ii) The Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals from Electric Utilities promulgated by the United States Environmental Protection Agency and published on April 17, 2015, 80 Fed. Reg 21302, as may be amended from time to time ("Coal Ash Costs").

This Coal Ash Cost Recovery ("CACR") provides for a charge or credit to NRLP's customers to recover charges from BREMCO for recovery of DEC's Coal Ash Costs. This Schedule CACR is applicable to all NRLP Rate Schedules. This adjustment is not included in the rate schedules of NRLP and therefore, must be applied to the bill as periodically filed by NRLP and approved by the North Carolina Utilities Commission.



New River Light and Power Company  
Miscellaneous Service Charges  
Schedule "MS"

Deposit:

The Company may require a deposit before beginning service or before reestablishing service or in the event of a material change of circumstances as allowed by the Rules and Regulations of the North Carolina Utilities Commission (Commission). The amount of the deposit and the interest paid on deposits will be in accordance with the Rules and Regulations of the Commission. The Company may require an increase or allow a decrease in the deposit if changes occur in the amount of bills rendered to the Customer. The Company may refund a deposit at any time. When service is discontinued, the Company will refund the deposit plus any accumulated interest, less any unpaid bills.

Connect Charge:

When the Company first supplies electricity under any rate schedule, the Customer shall pay the Company a connection charge of \$11.50. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any new service set up which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Connect Charge Commercial Temporary:

When the Company supplies temporary electricity under Schedule G or Schedule GL, the Customer shall pay the Company a connection charge of \$15.00. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any commercial temporary service which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Reconnect Fee:

In case of discontinuance of service for any reason except repairs or other necessary work by the Company, the Customer shall pay the Company a reconnect charge before service will be restored as follows:

Regular Working Hours – If reconnect service is between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays), the fee will be \$25.00.

After Regular Working Hours – If reconnect service is during the evenings, weekends or holidays, the fee will be \$60.00.

Returned Payment Fee:

When a check, electronic check, bank draft, debit card or credit card tendered for payment of a Customer's account, is subsequently returned by a financial institution due to a failure of the issuer's financial institution to honor the payment for good and sufficient reason, a \$21.00 fee will be charged to the Customer for each such returned payment. The Company, at its option for good cause, may refuse to accept a check, electronic check, debit card, or credit card tendered as payment on a Customer's account.

Extra Facilities Charge:

At the request of the Customer, the Company will furnish, install, own and maintain facilities which are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the applicable rate schedule. Such additional facilities will be in accordance with the following provisions:

1. "Extra Facilities" shall consist of the following as may be required: voltage regulators, circuit breakers, duplicate service, transformers, substations, connecting lines, off-site facilities or other equipment installed for the use of the contracting Customer, other than facilities which the Company would furnish to the Customer without cost under its applicable rate schedule.
2. The monthly "Extra Facilities Charge" shall be equal to 0.9% of the installed cost of the facilities, but not less than \$25, shall be billed to the Customer in addition to the billing for energy, or for demand plus energy, in accordance with the applicable rate schedule.
3. The "installed cost of extra facilities" shall be the original cost of material used, including spare equipment, if any, plus applicable labor, transportation, stores, tax, engineering and general expenses, all estimated if not known.

The Company shall have the option of refusing requests for extra facilities if, on its own determination, the requested facilities are not feasible, or may adversely affect the Company's service to other customers.

New River Light and Power Company  
LED Lighting Service  
Schedule "LEDL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways.

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company unless otherwise noted. For all Company owned facilities, the Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

EXHIBIT B TO RATE CASE APPLICATION  
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Monthly Rate Schedule "LEDL"




<u>Lighting Fixtures and Poles</u>	<u>Monthly Charge</u>
50 Watt Yard Light (No Longer Available)	\$ 4.57
96 Watt LED TV Bronze	\$ 10.43
101 Watt LED Bronze Cobra Head	\$ 12.93
110 Watt LED (No Longer Available)	\$ 7.96
119 Area Light LED Shoebox (No Longer Available)	\$ 11.19
160 Watt Cobra Head LED	\$ 12.16
20 Watt LED TOB	\$ 0.88
27 Watt LED TOB	\$ 1.19
40 Watt LED TOB	\$ 1.76
50 Watt LED TOB	\$ 2.20
80 Watt LED TOB	\$ 3.53
92 Watt LED TOB	\$ 4.06
100 Watt LED TOB	\$ 4.41
106 Watt LED TOB	\$ 4.67
110 Watt LED TOB	\$ 4.85
120 Watt LED TOB	\$ 5.29
136 Watt LED TOB	\$ 6.00
150 Watt LED TOB	\$ 6.61
180 Watt LED TOB	\$ 7.93
Shakespeare Fiberglass Bronze Poles	\$ 12.83
30' Wood Pole	\$ 4.33

#### Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the monthly fixture charges based on the estimated kWh usage per light fixture.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

#### Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration

EXHIBIT B TO RATE CASE APPLICATION  
PROPOSED RATES  
E-34, SUB 54

of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Non-Standard Meter Rider  
Schedule "NSMR"

Availability

Available to customers of New River Light & Power Company (NRLP).

Applicability

This Rider is available on a voluntary basis to customers who elect to have a non-standard meter that requires a manual meter read in lieu of a standard AMI meter which does not require a manual meter read ("Opt-Out Customer"). Customers who fail to provide reasonable access to premises, request to Opt-Out or otherwise prevent replacement of the non-standard meter with a standard AMI meter shall be deemed to have elected to take service under Rider NSMR, provided they are not prohibited from doing so pursuant to the "Limitation of Service" provision of this NSMR. Service under this schedule shall be provided with a non-communicating meter of NRLP's choice.

Limitation of Service

This Rider is available to customers who have not tampered with the electric meter service or used service in a fraudulent or unauthorized manner. This Rider will remain available as long as non-standard meter options are reasonably available and are supported by the manufacturers.

Charges

All charges and provisions of the Opt-Out Customer's otherwise applicable electric service rate schedule shall apply. In addition, Opt-Out Customers who elect service under this Rider will be charged an Initial Setup Fee and a recurring Monthly Surcharge.

Initial Setup Fee: \$77.00

Monthly Surcharge: \$14.25

Term of Service

Service under this Rate Schedule NSMR shall be for a minimum of one (1) billing period. An Opt-Out Customer wishing to discontinue this service will be subject to the current Reconnect Fee to reinstate the customer into NRLP's standard metering service.

EXHIBIT B TO RATE CASE APPLICATION  
PROPOSED RATES  
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New River Light and Power Company  
Net Billing Rider for Renewable Energy Facilities  
Schedule "NBR"

Availability

This Rider is available to Customers on New River Light and Power Company's (NRLP) Rate Schedules R, G and GL who operate a photovoltaic (PV) generation source of energy that is installed on the Customer's side of the delivery point, for the Customer's own use, and interconnected with and operated in parallel with the Company's distribution system.

The rated AC capacity of the PV generation source shall not be designed to exceed the Customer's anticipated annual peak kilowatt demand or 20 kilowatts (kW) for a residential system or 1,000 kW for a non-residential system, whichever is less. Any PV generation source connected in parallel operation with service from NRLP and located on the Customer's premises must be manufactured, installed, and operated in accordance with all applicable government regulatory and industry standards and must fully conform with the NRLP's applicable interconnection standards.

Monthly Rate

The bill amount will be computed under the applicable rate schedule, including any other applicable riders. Energy Charges (or Credits) shall be based on the net kilowatt hours (kWh) purchased from or delivered to NRLP for the bill month. For any bill month during which the Energy Charges are a net credit, the respective Energy Charges for the month shall be zero. Any Energy Credits shall carry forward on the following month's bill. Effective on January 1 of each year, any accrued credit will be reset to zero. Credits shall not offset the Basic Facilities Charge or the Demand Charge.

NRLP will also charge Customer a Standby Supplemental Charge (SSC) for distribution facilities required to serve the Customer's full load at times when the PV generation energy source is not available. The monthly bill amount to Customer under this NBR Rider will include an SSC.

Standby Supplemental Charge: \$6.17 per kW per month of AC nameplate capacity of the PV generation energy source installed.

Rider Requirements and Conditions

1. The Customer must complete an interconnection request and submit same to NRLP prior to receiving service under this Rider.
2. In the event NRLP determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay an Extra Facilities Charge as identified in NRLP's Schedule MS.
3. By subscribing to this Rider, the Customer grants NRLP access to Customer's property and premises as necessary to test the Customer's PV generation energy source for compliance with the applicable interconnection standards of NRLP. Should it be determined that the Customer's installation is in violation, NRLP will disconnect the PV generation energy source from NRLP's distribution system. The PV generation energy source will remain disconnected until the installation is brought back into compliance.
4. If the Customer is not the owner of the premises receiving electric service from NRLP, the owner of the premises, at NRLP's request, must give satisfactory written approval of the Customer's acceptance of service under this Rider.

#### Contract Period

The Initial Period for service under this Rider shall be one year and thereafter shall be automatically renewed for successive one-year periods. After the initial period, the Customer may terminate service under this Rider by giving at least sixty (60) days prior written notice to NRLP of such termination. NRLP may terminate this service under the terms of the Customer's applicable Rate Schedule or for violation of any requirement or condition of this Rider.

New River Light and Power Company  
Interruptible Rate Rider  
Schedule "IR"

Availability

This Rider is available in conjunction with New River Light and Power Company's (NRLP) Rate Schedule GL to Customers who have the ability to interrupt all or a portion of their connected load to NRLP's system.

The Customer must have a total load requirement of at least 2 MW and have the ability to curtail at least 75% of its electric load.

Monthly Interruptible Rate

If the Customer is successful in reducing its demand from NRLP's system during the actual hour of NRLP's monthly coincident peak (CP) demand for purposes of calculating its capacity costs from Carolina Power Partners, the customer will receive a credit of \$14.26 per kW of load reduced at the time of CP. NRLP will assist the Customer with estimating these CP times each month to reduce the number of curtailable hours but does not guarantee that the Customer's demand will be reduced on the actual CP hour for each month. The calculation of this credit will be determined no later than the 15<sup>th</sup> of the month following the month of curtailment.

New River Light and Power Company  
Purchased Power from Renewable Energy Facilities (a.k.a. Buy All / Sell All)  
Schedule "PPR"

Availability

This Schedule is available to Sellers who operate a photovoltaic (PV) generation energy source in parallel with New River Light and Power Company's (NRLP) system. The Seller's PV generation energy source must be located at a site that would allow interconnection with NRLP's distribution system.

The rated AC capacity of the PV generation energy source shall not be designed to exceed 1,000 kilowatts (kW). The PV generation energy source connected in parallel operation with NRLP must be manufactured, installed, and operated in accordance with all applicable government regulatory and industry standards and must fully conform with the NRLP's applicable interconnection standards.

For generation facilities, other than those described above, that fall under the definition of Qualifying Facilities as defined by the Federal Energy Regulatory Commission's Order No. 70 under Docket No. RM79-54 and 18 C.F.R. §§ 292.203, 292.204, and 292.205, the reimbursement for purchased power from these other Qualifying Facilities is based on NRLP's Schedules Rate SPP Demand, Rate SPP No Demand and Rate SP Fixed as established by North Carolina Utilities Commission.

Type of Service

NRLP will receive 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	120/208Y volts, or
Other available voltages at NRLP's option.	

The type of service supplied will depend upon the voltage available. Prospective Sellers should ascertain the available system voltage at NRLP's office in Boone, NC, before purchasing equipment.

Monthly Rate

NRLP shall pay for energy delivered to NRLP under this Schedule at the energy credits set forth below.

Energy Credit: \$0.089039 per kWh per month.



This Energy Credit is subject to change with each of NRLP's future Purchased Power Adjustment Clause filings as referenced in NRLP's Schedule "PPAC&CACR".

Rider Requirements and Conditions

1. The Seller must complete an interconnection request and submit same to NRLP prior to receiving service under this Schedule.
2. In the event NRLP determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Seller shall pay an Extra Facilities Charge as identified in NRLP's Schedule MS.
3. By subscribing to this Rider, the Customer grants NRLP access to Customer's property and premises as necessary to test the Seller's PV generation energy source for compliance with the applicable interconnection standards of NRLP. Should it be determined that the Seller's installation is in violation, NRLP will disconnect the PV generation energy source from NRLP's distribution system. The PV generation energy source will remain disconnected until the installation is brought back into compliance.
4. If the Seller is not the owner of the premises where the PV generation energy source is located, the owner of the premises, at NRLP's request, must give satisfactory written approval of the Seller's acceptance of service under this Schedule.

Contract Period

The Initial Period for service under this Schedule shall be one year and thereafter shall be automatically renewed for successive one-year periods. After the initial period, the Seller may terminate service under this Schedule by giving at least sixty (60) days prior written notice to NRLP of such termination. NRLP may terminate this service under the terms of the Customer's applicable Rate Schedule or for violation of any requirement or condition of this Rider.

**Exhibit D – 2021 Test Year Financial Data****Commission Rule R1-17(b)(3-10) Requirements**R1-17(b)(3): Original Cost data

[The following files are attached immediately hereto and provided in response.]

- a. Form E1-Response #8a - NRLP Electric Plant in Service for Calendar Year 2021.pdf
- b. Form E1-Response #8b - Electric Plant in Service.pdf
- c. Exhibit REH-13 (Lines 194 – 200)
- d. Exhibit REH-2A (Line 25)
- e. Exhibit REH-3 (Line 25)
- f. Exhibit REH-4 (Line 25)
- g. Exhibit REH-5 (Line 25)
- h. Exhibit REH-6 (Line 25)

R1-17(b)(4): Present Fair Value data

NRLP did not use this methodology for Plant in Service.

R1-17(b)(5): Depreciation data

[The following files were provided in response to R1-17(b)(3) above.]

- a. Form E1-Response #8b - Electric Plant in Service.pdf
- b. Exhibit REH-13 (Lines 12 – 18 and 202 – 208)
- c. Exhibit REH-2A (Lines 27 and 31)
- d. Exhibit REH-3 (Lines 27 and 31)
- e. Exhibit REH-4 (Lines 27 and 31)
- f. Exhibit REH-5 (Lines 27 and 31)
- g. Exhibit REH-6 (Lines 27 and 31)

R1-17(b)(6): Material and Supplies data

[The following file is immediately hereto and provided in response.]

Form E1-Response #1 - 2021 and 2020 NRLP Financial Statements (Page 4)

R1-17(b)(7): Cash Working Capital data

[The following file was provided in response to R1-17(b)(3) above.]

Exhibit REH-13 (Line 221)

Cash Working Capital was determined based on the “1/8 O&M” methodology, with adjustments to recognize a shorter lag on purchased power expenses. Many

regulatory commissions have historically allowed the use of the 1/8 O&M methodology when a full lead-lag study has not been developed. The Commission approved a 1/8 O&M methodology for working capital for non-purchased power expenses in the last NRLP rate case, Docket No. E-34, Sub 46. This methodology assumes that a utility incurs its costs of providing service mid-month and receives its revenues for that service 45 days later. The 1/8 calculation is 45/365 days as applied to a utility's operating and maintenance expenses, and it provides the carrying cost of the 45-day lag. NRLP pays for its purchased power in the middle of the month following service. That means Cash Working Capital for purchased power is needed to cover a 15-day lag between payment of that cost and receipt of revenues to cover the cost. Fifteen days of purchased power and 45 days of all other operating and maintenance expenses were used to determine Cash Working Capital for the revenue requirement.

R1-17(b)(8): Operating Experience data

[The following file was provided in response to R1-17(b)(6) above.]

Form E1-Response #1 - 2021 and 2020 NRLP Financial Statements (Page 6)

R1-17(b)(9)(a-d): Effect of Proposed Increase data

[The following file was provided in response to R1-17(b)(3) above.]

Exhibit REH-13

R1-17(b)(9)(e): Effect of Proposed Increase data

[The following file is attached immediately hereto and provided in response.]

Application Exhibit for R1-17(b)(9)e.xlsx

R1-17(b)(9)(f): Summary

Summary is attached separate to the Application as "Appendix 1".

R1-17(b)(10): Balance Sheet and Income Statement

[The following file was provided in response to R1-17(b)(6) above.]

Form E1-Response #1 - 2021 and 2020 NRLP Financial Statements (Pages 3 – 5)

All documents referenced in this Exhibit D are attached immediately hereto and incorporated herein by reference.



New River Light and Power Company  
Monthly Balances - Electric Plant Accounts  
January 2021 Through December 2021

		2021													Total Jan-Dec 2021	Grand Total
		Beginning Balance	Jan Amount	Feb Amount	Mar Amount	Apr Amount	May Amount	Jun Amount	Jul Amount	Aug Amount	Sep Amount	Oct Amount	Nov Amount	Dec Amount		
GInumber	Description															
3600001	Winklers Creek Substation	\$3,016.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,016.00
3600002	Falling Waters - Hydro Plant	500.00	-	-	-	-	-	-	-	-	-	-	-	-	-	500.00
3600003	Falling Waters Motel	275.00	-	-	-	-	-	-	-	-	-	-	-	-	-	275.00
3600004	powerline easements	653.50	-	-	-	-	-	-	-	-	-	-	-	-	-	653.50
3600005	Oak Grove Substation	4,220.27	-	-	-	-	-	-	-	-	-	-	-	-	-	4,220.27
3600006	Forest Hills Substation	12,261.84	-	-	-	-	-	-	-	-	-	-	-	-	-	12,261.84
3600007	Dept. of Transportation Site	72,829.00	-	-	-	-	-	-	-	-	-	-	-	-	-	72,829.00
3620001	Station Equipment - Oak Grove	1,150,545.38	-	-	-	-	-	-	-	-	-	-	-	-	-	1,150,545.38
3620002	Station Equipment - Winklers Creek	2,056,200.13	-	-	-	-	-	-	-	-	-	-	-	-	-	2,056,200.13
3620003	Station Equipment - Behind Vermont American	775.19	-	-	-	-	-	-	-	-	-	-	-	-	-	775.19
3620004	Station Equipment - Forest Hills	1,080,043.42	-	-	-	-	-	-	-	-	-	-	-	-	-	1,080,043.42
3620005	Station Equipment - State Farm	1,024,531.86	-	-	-	-	-	-	-	-	-	-	-	-	-	1,024,531.86
3620006	Station Equipment - College Station	625,592.26	-	-	-	-	-	-	-	-	(625,592.26)	-	-	-	(625,592.26)	-
3640001	ANCHOR ROD-6FT TWIN EYE #J7516	34,056.41	-	-	-	-	-	112.29	-	-	-	-	-	-	-	34,168.70
3640002	ANCHOR CONE-BUST 8 EXPND #401118286	36,443.81	-	-	-	-	-	122.00	-	-	-	-	-	-	-	36,565.81
3640003	#E102-0820 10 HELIX ANCHOR	33,393.48	-	-	-	-	-	1,707.83	-	-	-	-	-	644.58	2,352.41	35,745.89
3640004	#J12254R2 7FT X 3/4 TE ANCHOR ROD	28,997.54	-	-	-	-	-	1,229.91	-	-	-	-	-	762.61	1,992.52	30,990.06
3640005	BRACES CROSSARM	175.89	-	-	-	-	-	-	-	-	-	-	-	-	-	175.89
3640006	8FT CROSS ARM	129,742.33	-	-	-	-	-	1,053.85	-	-	-	-	-	-	1,053.85	130,796.18
3640007	10FT CROSS ARM	14,583.07	-	-	-	-	-	-	-	-	-	-	-	-	-	14,583.07
3640008	CROSS ARM BRACES	6,344.67	-	-	-	-	-	-	-	-	-	-	-	-	-	6,344.67
3640009	CROSS ARM BRACE WOOD	15,424.41	-	-	-	-	-	302.96	-	-	-	-	-	-	302.96	15,727.37
3640010	10 FT. STEEL CROSSARM	52,325.17	-	-	-	-	-	-	-	-	-	-	-	-	-	52,325.17
3640011	WOOD CROSSARM BRACE #RA6030	20,909.47	-	-	-	-	-	574.88	-	-	-	-	912.84	-	1,487.72	22,397.19
3640012	12FT STEEL CROSSARMS HUGHES BROS B2684-C2	22,583.37	-	-	-	-	-	-	-	-	-	-	-	-	-	22,583.37
3640013	1 AMP FUSE LINK	10.51	-	-	-	-	-	-	-	-	-	-	-	-	-	10.51
3640014	2 AMP FUSE LINK	43.64	-	-	-	-	-	-	-	-	-	-	-	-	-	43.64
3640016	5 AMP FUSE LINK	221.08	-	-	-	-	-	-	-	-	-	-	-	-	-	221.08
3640017	6 AMP FUSE LINK	36.48	-	-	-	-	-	-	-	-	-	-	-	-	-	36.48
3640018	8 AMP FUSE LINK	19.78	-	-	-	-	-	-	-	-	-	-	-	-	-	19.78
3640019	10 AMP FUSE LINK	72.05	-	-	-	-	-	-	-	-	-	-	-	-	-	72.05
3640020	12 AMP FUSE LINK	118.32	-	-	-	-	-	-	-	-	-	-	-	-	-	118.32
3640021	15 AMP FUSE LINK	288.73	-	-	-	-	-	-	-	-	-	-	-	-	-	288.73
3640022	20 AMP FUSE LINK	2.81	-	-	-	-	-	-	-	-	-	-	-	-	-	2.81
3640023	25 AMP FUSE LINK	68.20	-	-	-	-	-	-	-	-	-	-	-	-	-	68.20
3640024	30 AMP FUSE LINK	20.83	-	-	-	-	-	-	-	-	-	-	-	-	-	20.83
3640025	40 AMP SC FUSELINK #279040 T-SPEED	113.02	-	-	-	-	-	-	-	-	-	15.15	-	-	15.15	128.17
3640026	GROUND ROD CLAMP	379.19	-	-	-	(19.60)	-	25.68	-	-	-	-	-	-	6.08	385.27
3640027	CECO #PEF56X2 POLE EYE PLATE	5,774.58	-	-	-	-	-	497.29	-	-	-	-	-	-	497.29	6,271.87
3640028	GUY ATTACHMENT	51,207.84	-	-	-	-	-	364.21	-	-	-	-	-	536.02	900.23	52,108.07
3640029	CHANCE #6461 OR JOSLYN #J931 3-BOLT CLAMP	96,695.82	-	-	-	-	-	1,505.57	-	-	-	-	-	972.49	2,478.06	99,173.88
3640030	GDE-1107 3/8 PREFORM	44,809.88	-	-	-	(440.50)	-	315.75	-	-	-	-	-	351.43	226.68	45,036.56
3640031	78 GUY BREAKER GCC-15-78R	15,945.15	-	-	-	-	-	918.57	-	-	-	-	-	-	918.57	16,863.72
3640032	HOUSE KNOB	8,488.59	-	-	-	(992.45)	-	-	-	-	-	-	-	-	(992.45)	7,496.14
3640033	SPOOL #2012 VICTOR	20,876.13	-	-	-	-	-	(2.95)	-	-	-	-	-	-	(2.95)	20,873.18
3640034	SMALL HOT LINE CLAMP #51520GP BRONZE BODY	2,073.08	-	-	-	-	-	12.91	-	-	-	-	-	-	12.91	2,085.99
3640035	CADIUM PLATED HOT LINE CLAMP LARGE	508.47	-	-	-	(176.88)	-	-	-	-	-	-	-	-	(176.88)	331.59
3640036	STIRRUP #6 TO 397.5	1,915.79	-	-	-	(550.85)	-	4.79	-	-	-	-	-	-	(546.06)	1,369.73
3640037	D CLEVIS	35,193.29	-	-	-	-	-	(4.33)	-	-	-	-	-	-	(4.33)	35,188.96
3640038	6 STEEL PIN	23,596.56	-	-	-	-	-	-	-	-	-	-	-	-	-	23,596.56
3640039	POLE TOP MOUNT PIN	10,081.50	-	-	-	-	-	(28.96)	-	-	-	-	-	-	(28.96)	10,052.54
3640040	BRACKET P526	144.70	-	-	-	-	-	-	-	-	-	-	-	-	-	144.70
3640041	STUDS	47.75	-	-	-	(8.20)	-	-	-	-	-	-	-	-	(8.20)	39.55
3640042	LINE POST STUD-J25248.1	1,151.39	-	-	-	(77.69)	-	-	-	-	-	-	-	-	(77.69)	1,073.70
3640043	40FT CLASS 4 POLE	187,154.96	-	-	-	-	-	1,747.01	-	-	-	-	-	1,491.55	3,238.56	190,393.52



New River Light and Power Company  
Monthly Balances - Electric Plant Accounts  
January 2021 Through December 2021

		2021												Total Jan-Dec 2021	Grand Total
		Beginning Balance	Jan Amount	Feb Amount	Mar Amount	Apr Amount	May Amount	Jun Amount	Jul Amount	Aug Amount	Sep Amount	Oct Amount	Nov Amount		
Glnumber	Description														
3640044	35 FT POLE	22,899.00	-	-	-	-	-	-	-	-	-	-	-	-	22,899.00
3640045	25FT POLE	853.32	-	-	-	-	-	-	-	-	-	-	-	-	853.32
3640046	20FT POLE	888.90	-	-	-	-	-	-	-	-	-	-	-	-	888.90
3640047	60FT CLASS 1 POLE	464.64	-	-	-	-	-	-	-	-	-	-	-	-	464.64
3640048	30FT CLASS 5 POLE	191,873.00	-	-	-	-	-	(224.41)	-	-	(2,244.10)	-	-	1,708.05	(760.46) 191,112.54
3640049	40FT CLASS 2 POLE	26,782.95	-	-	-	-	-	-	-	-	(698.70)	-	-	-	(698.70) 26,084.25
3640050	45FT CLASS 2 POLE	25,603.99	-	-	-	-	-	-	-	-	-	-	-	-	25,603.99
3640051	45FT CLASS 3 POLE	65,733.04	-	-	-	-	-	-	-	-	-	-	-	-	65,733.04
3640052	50FT CLASS 3 POLE	19,288.41	-	-	-	-	-	-	-	-	-	-	-	-	19,288.41
3640053	50FT CLASS 1 POLE	12,226.84	-	-	-	-	-	-	-	-	-	-	-	-	12,226.84
3640054	50FT CLASS 2 POLE	16,371.01	-	-	-	-	-	-	-	-	-	-	-	-	16,371.01
3640055	55FT CLASS 2 POLE	4,913.05	-	-	-	-	-	-	-	-	-	-	-	-	4,913.05
3640056	55FT CLASS 3 POLE	3,053.40	-	-	-	-	-	-	-	-	-	-	-	-	3,053.40
3640057	65FT CLASS 2 POLE	3,768.93	-	-	-	-	-	-	-	-	-	-	-	-	3,768.93
3640058	75FT CLASS 2 POLE	7,388.48	-	-	-	-	-	-	-	-	-	-	-	-	7,388.48
3640059	70 FT CLASS 1 POLE	18,226.57	-	-	-	-	-	-	-	-	-	-	-	-	18,226.57
3640060	30 FT CONCRETE POLE	6,709.17	-	-	-	-	-	-	-	-	-	-	-	-	6,709.17
3640061	45 FT CONCRETE POLE	13,458.24	-	-	-	-	-	-	-	-	-	-	-	-	13,458.24
3640062	50 FT CONCRETE POLE	8,553.93	-	-	-	-	-	-	-	-	-	-	-	-	8,553.93
3640063	30FT BRONZE FIBERGLASS POLE PRE-DRILL 6FT DOUBLE ARM	269,336.96	-	-	(860.50)	-	-	2,224.39	-	-	-	-	-	-	1,363.89 270,700.85
3640064	50-1 STEEL POLE VALMONT	4,565.34	-	-	-	-	-	-	-	-	-	-	-	-	4,565.34
3640065	45-1 STEEL POLE VALMONT	11,904.65	-	-	-	-	-	-	-	-	-	-	-	-	11,904.65
3640066	30 FT STEEL POLE	2,278.89	-	-	-	-	-	-	-	-	-	-	-	-	2,278.89
3640067	3/8 AUTOMATIC SLEEVE	201.44	-	-	-	-	-	-	-	-	-	-	-	-	201.44
3640069	#2 ACSR AUTOMATIC TENSION SLEEVE	284.81	-	-	-	-	-	-	-	-	-	-	-	-	284.81
3640070	GUY SLEEVE #6454	16,196.67	-	-	-	-	-	340.42	-	-	-	-	-	380.86	721.28 16,917.95
3640071	CLUSTER MOUNT LARGE	24,651.25	-	-	-	-	-	-	-	-	-	-	-	-	24,651.25
3640072	PBD	79.34	-	-	-	-	-	-	-	-	-	-	-	-	79.34
3640073	5X7 Single Crossarms	1,417.47	-	-	-	-	-	-	-	-	-	-	-	-	1,417.47
3640074	5X7 Double Crossarms	1,350.75	-	-	-	-	-	-	-	-	-	-	-	-	1,350.75
3640075	12' Single Crossarm	26.12	-	-	-	-	-	-	-	-	-	-	-	-	26.12
3640076	12' Double Crossarm	108.56	-	-	-	-	-	-	-	-	-	-	-	-	108.56
3640077	Platform Steel	1,268.90	-	-	-	-	-	-	-	-	-	-	-	-	1,268.90
3640078	Platform Wood Timbers	439.53	-	-	-	-	-	-	-	-	-	-	-	-	439.53
3640079	Steel Crossarm	624.91	-	-	-	-	-	-	-	-	-	-	-	-	624.91
3640080	VALMONT 35 FT SQUARE STEEL POLE	69,283.32	-	-	-	-	-	-	-	-	-	-	-	-	69,283.32
3640081	2008 OAK GROVE TRANSMISSION POLES	24,751.29	-	-	-	-	-	-	-	-	-	-	-	-	24,751.29
3640082	Shakespeare Fiberglass 30' Pole - Dark Bronze PART#BH30-09N5CG25	110,334.50	-	-	-	-	-	-	-	-	-	-	-	-	110,334.50
3640083	8" Straight Arm PART# MC-0700.02	17,594.00	(161.41)	-	-	-	-	289.38	-	-	-	-	-	-	127.97 17,721.97
3650001	HUBBELL 100 AMP CUT OUT C710213PX	154,635.93	-	-	-	(2,712.85)	-	4,414.72	-	-	-	-	61.55	-	1,763.42 156,399.35
3650002	'SC' #18932 LOADBUSTER DISCONNECT	24,374.25	-	-	-	-	-	-	-	-	-	-	-	-	24,374.25
3650003	WEDGE CLAMP - LARGE #7197	546.32	-	-	-	-	-	-	-	-	-	-	-	-	546.32
3650004	WEDGE CLAMP - MEDIUM #7187	1,227.53	-	-	-	-	-	9.14	-	-	-	-	-	-	9.14 1,236.67
3650005	WEDGE CLAMP-SMALL #W62-1 BLACKBURN	467.45	-	-	-	-	-	3.43	-	-	-	-	-	-	3.43 470.88
3650006	YHO-100 BURNDY HYCRIMP CONNECTOR	44.10	-	-	-	-	-	-	-	-	-	-	-	-	44.10
3650007	YHO-150 BURNDY HYCRIMP CONNECTOR	9.64	-	-	-	-	-	-	-	-	-	-	-	-	9.64
3650008	YHD-200 BURNDY HYCRIMP CONNECTOR	36.17	-	-	-	-	-	-	-	-	-	-	3.54	-	3.54 39.71
3650009	YHD-250 BURNDY HYCRIMP CONNECTOR	33.18	-	-	-	-	-	-	-	-	-	-	-	-	33.18
3650010	YHD-300 BURNDY HYCRIMP CONNECTOR	39.24	-	-	-	-	-	-	-	-	-	-	2.01	-	2.01 41.25
3650011	YHD-350 BURNDY HYCRIMP CONNECTOR	103.56	-	-	-	-	-	-	-	-	-	-	-	-	103.56
3650012	YHD-400 BURNDY HYCRIMP CONNECTOR	25.15	-	-	-	-	-	-	-	-	-	-	-	-	25.15
3650013	YHN-450 BURNDY HYCRIMP CONNECTOR	894.25	-	-	-	-	-	-	-	-	-	-	-	-	894.25
3650014	YHN-500 BURNDY HYCRIMP CONNECTOR	201.92	-	-	-	-	-	-	-	-	-	-	-	24.22	24.22 226.14
3650015	#YPC2A8V BURNDY CRIMPIT	223.08	-	-	-	-	-	26.22	-	-	-	-	11.90	-	38.12 261.20
3650016	HYCRIMP CONNECTOR YHN-525	491.12	-	-	-	-	-	-	-	-	-	-	-	-	491.12



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		2021														
		Beginning Balance	Jan Amount	Feb Amount	Mar Amount	Apr Amount	May Amount	Jun Amount	Jul Amount	Aug Amount	Sep Amount	Oct Amount	Nov Amount	Dec Amount	Total Jan-Dec 2021	Grand Total
Glnumber	Description															
3650017	YHR-800 BURNDY HYCRIMP CONNECTOR	363.13	-	-	-	-	-	-	-	-	-	-	-	-	-	363.13
3650018	YHR-900 BURNDY HYCRIMP CONNECTOR	17.47	-	-	-	-	-	-	-	-	-	-	-	-	-	17.47
3650019	CUTOUT ARRESTER BRACKET	2,733.20	-	-	-	-	-	-	-	-	-	-	-	-	-	2,733.20
3650020	6C50 STAND OFF BRACKET-RISER-ALUMAFORM	46,635.85	-	-	-	-	-	2,171.27	-	-	-	-	-	1,080.03	3,251.30	49,887.15
3650021	GROUND POLE PLATE	6,132.22	-	-	-	(79.17)	-	-	-	-	-	-	-	-	(79.17)	6,053.05
3650022	POLE GROUND BUTT COIL	12,577.73	-	-	-	-	-	-	-	-	-	-	-	-	-	12,577.73
3650023	8 FT. GROUND ROD	57,876.95	-	-	-	-	-	1,258.09	-	-	-	-	-	-	1,258.09	59,135.04
3650024	7200 INSULATOR-PIN TYPE	29,136.56	-	-	-	-	-	(13.88)	-	-	-	-	-	-	(13.88)	29,122.68
3650025	BELL-TYPE INSULATOR	540.11	-	-	-	-	-	-	-	-	-	-	-	-	-	540.11
3650026	6 BELL INSULATOR #86012 OR #P521G	131,100.27	-	-	-	-	-	179.48	-	-	-	-	-	(364.56)	(185.08)	130,915.19
3650027	POST TYPE INSULATOR	17,400.87	-	-	-	-	-	-	-	-	-	-	-	-	-	17,400.87
3650028	10KV LIGHTNING ARRESTOR	99,255.55	-	-	-	-	(476.40)	3,687.93	-	-	-	-	-	-	3,211.53	102,467.08
3650029	CECO DEADEND CLAMP HDSO-70	144,324.02	1,222.93	-	-	-	-	3,569.15	-	-	-	-	-	-	4,792.08	149,116.10
3650030	OVERHEAD SWITCH	6,240.00	-	-	-	-	-	-	-	-	-	-	-	-	-	6,240.00
3650031	#2 COMPRESSION SLEEVE BURNDY # YDS-2RL	9.31	-	-	-	-	-	-	-	-	-	-	-	-	-	9.31
3650032	#6 TRIPLEX CABLE	66,436.65	-	-	-	-	-	161.53	-	-	-	-	-	-	161.53	66,598.18
3650033	#6 DUPLEX CABLE ALUM.	11,453.09	-	-	-	-	-	-	-	-	-	-	-	-	-	11,453.09
3650034	2/0 TRIPLEX CABLE	166,939.88	-	-	-	-	-	-	-	-	-	-	-	658.43	658.43	167,598.31
3650035	#2 ACSR CABLE ALUMINUM	154,044.64	-	-	-	-	-	121.70	-	-	-	-	-	-	121.70	154,166.34
3650036	336 ACSR CABLE	219,053.09	-	-	-	-	-	-	-	-	-	-	-	-	-	219,053.09
3650037	556 ACSR CABLE	48,285.93	-	-	-	-	-	-	-	-	-	-	-	-	-	48,285.93
3650038	#6UF COPPER WIRE	6,146.25	-	-	-	-	-	-	-	-	-	-	-	-	-	6,146.25
3650039	2/0 ACSR WIRE - QUAIL	58,517.75	-	-	-	-	-	-	-	-	-	-	-	-	-	58,517.75
3650040	FAULT INDICATOR 1515W-P8A310SLB	19,375.70	-	-	-	-	-	-	-	-	-	-	-	-	-	19,375.70
3650041	#1 Copper	116.84	-	-	-	-	-	-	-	-	-	-	-	-	-	116.84
3650042	#1/0 Copper	372.44	-	-	-	-	-	-	-	-	-	-	-	-	-	372.44
3650043	# 4 ACSR	6,330.71	-	-	-	-	-	-	-	-	-	-	-	-	-	6,330.71
3650044	1/0 ACSR	7,786.01	-	-	-	-	-	-	-	-	-	-	-	-	-	7,786.01
3650045	4/0 ACSR	9,071.95	-	-	-	-	-	-	-	-	-	-	-	-	-	9,071.95
3650046	#4 DUPLEX	169.73	-	-	-	-	-	-	-	-	-	-	-	-	-	169.73
3650047	1/0 Al Triplex	9,105.83	-	-	-	-	-	-	-	-	-	-	-	-	-	9,105.83
3650048	1/0 Al QP	1,565.95	-	-	-	-	-	-	-	-	-	-	-	-	-	1,565.95
3650049	300 Amp solid door cutout	149.31	-	-	-	-	-	-	-	-	-	-	-	-	-	149.31
3650050	Insulian 15 KV Pin	1,099.33	-	-	-	-	-	-	-	-	-	-	-	-	-	1,099.33
3650051	Crossarm neutral deadend	881.48	-	-	-	-	-	-	-	-	-	-	-	-	-	881.48
3650052	secondary cable deadend	4,027.44	-	-	-	-	-	-	-	-	-	-	-	-	-	4,027.44
3650053	Oil circuit reclosure - 1 phase	1,926.96	-	-	-	-	-	-	-	-	-	-	-	-	-	1,926.96
3650054	Oil circuit reclosure - 3 phase	20,708.51	-	-	-	-	-	-	-	-	-	-	-	-	-	20,708.51
3650055	Type W oil reclusure unit	8,300.53	-	-	-	-	-	-	-	-	-	-	-	-	-	8,300.53
3650056	70 amp type RX Reclosure - 3 ph	16,515.58	-	-	-	-	-	-	-	-	-	-	-	-	-	16,515.58
3650057	Reclosure # KWA 100B224	2,919.43	-	-	-	-	-	-	-	-	-	-	-	-	-	2,919.43
3650058	Switch hookstick	2,701.13	-	-	-	-	-	-	-	-	-	-	-	-	-	2,701.13
3650059	3 phase oil switch	2,474.01	-	-	-	-	-	-	-	-	-	-	-	-	-	2,474.01
3650060	600 amp outdoor disconnect switch	285.28	-	-	-	-	-	-	-	-	-	-	-	-	-	285.28
3650061	600 amp 15 KV outdoor horizontal switch	21,604.81	-	-	-	-	-	-	-	-	-	-	-	-	-	21,604.81
3650062	Type D switch and assembly	874.51	-	-	-	-	-	-	-	-	-	-	-	-	-	874.51
3650063	DP switch, 300 - 397.5 MCM	4,167.16	-	-	-	-	-	-	-	-	-	-	-	-	-	4,167.16
3650064	15 KV Wepox B-9 switch	1,377.12	-	-	-	-	-	-	-	-	-	-	-	-	-	1,377.12
3650065	900 amp switch	330.75	-	-	-	-	-	-	-	-	-	-	-	-	-	330.75
3650066	SC Pad mount PMH-9 switchgear	12,024.00	-	-	-	-	-	-	-	-	-	-	-	-	-	12,024.00
3650067	SC Pad mount PMH-10 switchgear	545,720.35	-	-	-	-	-	-	-	-	-	-	-	-	-	545,720.35
3650068	Concast switch skirts	26,136.14	-	-	-	-	-	-	-	-	-	-	-	-	-	26,136.14
3650070	Nordic Enclosure ND330 - sectionalizing cabinet	30,038.34	-	-	-	-	-	-	-	-	-	-	-	8,259.90	8,259.90	38,298.24
3650071	4 way loadbreak jundtion	10,988.46	-	-	29.40	-	191.12	-	-	-	-	-	-	-	220.52	11,208.98
3650072	CONCAST FIBERCRETE BASE FC-63-69-36	8,943.10	-	-	-	-	-	-	-	-	-	-	-	-	-	8,943.10



E-1 RESPONSE 8a  
E-34 SUB 54

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Glnumber	Description	Beginning Balance	2021												Total Jan-Dec 2021	Grand Total
			Jan Amount	Feb Amount	Mar Amount	Apr Amount	May Amount	Jun Amount	Jul Amount	Aug Amount	Sep Amount	Oct Amount	Nov Amount	Dec Amount		
3650073	Concast Modular Base MGS 60-68	784.08	-	-	-	-	-	-	-	-	-	-	-	-	-	784.08
3650074	HUBBELL COUTOUT 15V 100A C710114LB	808.17	-	-	-	-	-	-	-	-	-	-	-	-	-	808.17
3650075	SINGLE PHASE CABINET #ND130MG101XX	5,167.44	-	-	-	-	-	-	-	-	-	-	-	-	-	5,167.44
3650076	POLYMER DISTRIBUTION INSULATOR	3,126.67	-	-	-	(378.30)	-	720.85	-	-	-	-	-	-	342.55	3,469.22
3650077	DURHAM APX361511-XXXX APX PRI METERING ENCLOSURE	65,151.12	-	-	-	-	-	-	-	-	-	-	-	-	-	65,151.12
3650078	ABB-PIN 7524A25G11 KON-11 TFMR 20	941.55	-	-	-	-	-	-	-	-	-	-	-	-	-	941.55
3650079	ABB-PIN E-7525A95G01 VOG-11	1,053.89	-	-	-	-	-	-	-	-	-	-	-	-	-	1,053.89
3650080	DURHAM 1011950 12 INCH RISER FOR FTPM 79W X 54D	2,791.20	-	-	-	-	-	-	-	-	-	-	-	-	-	2,791.20
3650081	PRIMARY POLE MOUNT METER SET 15 KV	10,170.00	-	-	-	-	-	-	-	-	-	-	-	-	-	10,170.00
3650082	S&C Pad Mount PMH-9 switch gear cat#55152R3-K8-N9	58,320.00	-	-	-	-	-	-	-	-	-	-	-	-	-	58,320.00
3650083	S&C PMH-11 Pad Mount switch CAT#55162R4-K8-N9	14,330.00	-	-	-	-	-	-	-	-	-	-	-	-	-	14,330.00
3650084	S&C 14.4 KV 900AMPS 110 KV BIL OMNI-RUPTER SWITCH (147412R4-K)	-	-	-	-	-	-	-	-	-	-	-	8,700.00	-	8,700.00	8,700.00
3660001	Underground construction	2,958.86	-	-	-	-	-	-	-	-	-	-	-	-	-	2,958.86
3660002	4" 1-way duct	2,506.74	-	-	-	-	-	-	-	-	-	-	-	-	-	2,506.74
3660003	2" split duct conduit	14.80	-	-	-	-	-	-	-	-	-	-	-	-	-	14.80
3660004	4" split duct conduit	22.00	-	-	-	-	-	-	-	-	-	-	-	-	-	22.00
3660005	condulet LB	38.78	-	-	-	-	-	-	-	-	-	-	-	-	-	38.78
3660006	4" rigid type flex - special order for DD Dougherty	137.84	-	-	-	-	-	-	-	-	-	-	-	-	-	137.84
3660007	Conduit 4" EMT	140.64	-	-	-	-	-	-	-	-	-	-	-	-	-	140.64
3660008	Riser adapter	39.50	-	-	-	-	-	-	-	-	-	-	-	-	-	39.50
3660009	Manhole type I	8,312.70	-	-	-	-	-	-	-	-	-	-	-	-	-	8,312.70
3660010	sump pumps	2,341.14	-	-	-	-	-	-	-	-	-	-	-	-	-	2,341.14
3660011	pull boxes	3,299.57	-	-	-	-	-	-	-	-	-	-	-	-	-	3,299.57
3660012	CONDUIT - ALUM 4	3,002.58	-	-	-	-	-	-	-	-	-	-	-	-	-	3,002.58
3660013	1 RIGID CONDUIT	49.72	-	-	-	-	-	-	-	-	-	-	-	-	-	49.72
3660014	2 1/2 GALV. CONDUIT	608.22	-	-	-	-	-	-	-	-	-	-	-	-	-	608.22
3660015	3 GALV. CONDUIT	2,848.20	-	-	-	-	-	-	-	-	-	-	-	-	-	2,848.20
3660016	3 1/2 GALV. CONDUIT	691.70	-	-	-	-	-	-	-	-	-	-	-	-	-	691.70
3660017	4 GALV. CONDUIT	14,334.75	-	-	-	-	-	-	-	-	-	-	-	-	-	14,334.75
3660018	RIGID ELBOW 90 DEG. 3	580.46	-	-	-	-	-	-	-	-	-	-	-	-	-	580.46
3660019	PVC CEMENT	240.87	8,255.95	-	-	-	-	303.49	-	-	-	-	-	76.94	8,636.38	8,877.25
3660020	ALUMINUM CHANNEL	24,973.59	-	-	-	-	-	1,338.83	-	-	-	-	-	1,577.77	2,916.60	27,890.19
3660021	1/2 EMT CONDUIT	108.98	-	-	-	-	-	-	-	-	-	-	-	-	-	108.98
3660022	3/4 EMT CONDUIT	59.14	-	-	-	-	-	-	-	-	-	-	-	-	-	59.14
3660023	2 EMT CONDUIT	592.80	-	-	-	-	-	-	-	-	-	-	-	-	-	592.80
3660024	1/0 TERMINAL PLUG	15,069.08	-	-	-	-	-	1,150.81	-	-	-	-	-	-	1,150.81	16,219.89
3660025	OZ HEAD #CSBE-400-P-1 CONDUIT SEALING BUSHING	13,317.40	-	-	-	-	-	(1,872.72)	-	-	-	-	-	-	(1,872.72)	11,444.68
3660026	6 OZ HEAD	4,136.87	-	-	-	-	-	-	-	-	-	-	-	-	-	4,136.87
3660027	6 PVC COUPLINGS	22,092.17	-	-	-	-	-	-	-	-	-	-	-	-	-	22,092.17
3660028	ELBOW 4 90 DEG	65,708.19	-	-	-	-	-	1,032.97	-	-	-	-	-	-	1,032.97	66,741.16
3660029	2 PVC SCHEDULE 40 CONDUIT	375,808.26	-	-	-	-	-	25,698.83	-	(1,347.00)	(1,751.10)	-	-	10,320.65	32,921.38	408,729.64
3660030	4 PVC COUPLING	66,833.12	-	-	-	-	-	1,164.21	-	(122.84)	-	-	-	-	1,041.37	67,874.49
3660031	4" PVC MALE ADAPTER	1,817.98	-	-	-	-	-	-	-	-	-	-	-	-	-	1,817.98
3660032	4 PVC CONDUIT	1,290,591.61	-	-	(5,598.00)	-	-	20,097.90	-	(1,254.00)	-	-	-	-	13,245.90	1,303,837.51
3660033	2 90 DEG. ELBOW	40,855.13	-	-	-	(111.72)	-	2,005.71	-	(286.65)	-	-	-	119.35	1,726.69	42,581.82
3660034	MALE ADAPTER 2 PVC	24,340.86	-	-	-	-	-	4,567.47	-	-	-	-	-	698.31	5,265.78	29,606.64
3660035	4 PVC BELL	924.71	-	-	-	-	-	-	-	-	-	-	-	-	-	924.71
3660036	2 PVC FLEXIBLE CONDUIT	184,142.30	-	-	-	-	-	986.52	-	-	-	-	-	780.00	1,766.52	185,908.82
3660037	6 PVC 90 DEG ELBOW	32,108.26	-	-	-	-	-	-	-	-	-	-	-	-	-	32,108.26
3660038	4 ADAPTER PVC TO FLEXIBLE CONDUIT	3,539.37	-	-	-	-	-	-	-	-	-	-	-	-	-	3,539.37
3660039	4 FLEXIBLE CONDUIT	510,761.68	-	-	-	-	-	-	-	-	-	-	-	-	-	510,761.68
3660041	6 SCH. 40 PVC CONDUIT	361,441.84	-	-	-	-	-	-	-	-	-	-	-	-	-	361,441.84
3660042	6 PVC BELL END	1,925.61	-	-	-	-	-	-	-	-	-	-	-	-	-	1,925.61
3660043	2 PVC SNAP SPLIT DUCT	15.75	-	-	-	-	-	-	-	-	-	-	-	-	-	15.75
3660045	8 INCH SCH 40 PVC CONDUIT	50,585.75	-	-	-	-	-	-	-	-	-	-	-	-	-	50,585.75



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			2021													
		Beginning Balance	Jan Amount	Feb Amount	Mar Amount	Apr Amount	May Amount	Jun Amount	Jul Amount	Aug Amount	Sep Amount	Oct Amount	Nov Amount	Dec Amount	Total Jan-Dec 2021	Grand Total
Glnumber	Description															
3660046	3 FLEXIBLE CONDUIT GRAY COLOR 250FTREELS	25,703.58	-	-	-	-	-	-	-	-	-	-	-	-	-	25,703.58
3660047	3 PVC SCHEDULE 40 PVC	196,182.81	-	-	-	-	-	14,552.07	-	-	-	-	-	6,892.61	21,444.68	217,627.49
3660048	3 PVC SCHEDULE 40 COUPLING	28,181.04	-	-	-	-	-	13.74	-	-	-	-	-	6,674.54	6,688.28	34,869.32
3660049	8 PVC ELBOW	955.11	-	-	-	-	-	-	-	-	-	-	-	-	-	955.11
3660050	8 PVC BELL	168.84	-	-	-	-	-	-	-	-	-	-	-	-	-	168.84
3660051	8 PVC COUPLING	525.55	-	-	-	-	-	-	-	-	-	-	-	-	-	525.55
3660052	3 PVC 90 DEGREE ELBOW	26,662.54	-	-	-	-	-	477.05	-	-	-	-	-	4,464.77	4,941.82	31,604.36
3660053	1 LIQUID TITE FLEX CONDUIT	9,665.02	-	-	-	-	-	124.02	-	-	-	-	-	-	124.02	9,789.04
3660054	2 X 10FT POLEGUARD #59011	23,487.92	-	-	-	-	-	-	-	-	-	-	-	-	-	23,487.92
3660055	3 X 10FT POLE GUARD	5,322.06	-	-	-	-	-	-	-	-	-	-	-	-	-	5,322.06
3660056	4 POLEGUARD PVC	1,524.67	-	-	-	-	-	-	-	-	-	-	-	-	-	1,524.67
3670001	69 KV POLE TYPE TERMINATOR HVT6905	5,151.60	-	-	-	-	-	-	-	-	-	-	-	-	-	5,151.60
3670002	INSERT BUSHING #2604797B01M RTE	88,618.18	-	-	-	-	-	-	-	-	-	-	-	45.63	45.63	88,663.81
3670003	#9V01ABE623 CHARDON LB ELBOW	200,679.90	-	-	-	-	-	6,945.39	-	-	-	-	-	622.94	7,568.33	208,248.23
3670004	15KV FEED THRU BUSHING	1,116.28	-	-	-	-	-	-	-	-	-	-	-	-	-	1,116.28
3670005	JOSLYN POLY TERMINATOR #JPT15J1-503	117,944.30	-	-	-	-	-	3,233.67	-	-	-	-	-	-	3,233.67	121,177.97
3670006	JOSLYN PSC TERM WITH PSC KITS BRACKET AERIAL CONN	10,637.01	-	-	-	-	-	-	-	-	-	-	-	-	-	10,637.01
3670007	SECONDARY PEDESTAL #MP186-REATG	56,043.44	-	-	-	-	-	4,327.67	-	-	-	-	-	230.12	4,557.79	60,601.23
3670008	10102 SPLICING BOX	4,564.09	-	-	-	-	-	-	-	-	-	-	-	-	-	4,564.09
3670009	YA39-2N BURNDY 750 LUG	330.00	-	-	-	-	-	-	-	-	-	-	-	-	-	330.00
3670010	UTILCO TERMINAL	110.21	-	-	-	-	-	-	-	-	-	-	-	-	-	110.21
3670011	UTILCO LUG USG2750CN4-3	1,822.31	-	-	-	-	-	-	-	-	-	-	-	-	-	1,822.31
3670012	SECONDARY TRANSFORMER LUG #CAA-6350AL	8,031.78	-	-	-	-	(311.92)	1,460.42	-	-	-	-	-	57.15	1,205.65	9,237.43
3670013	SECONDARY TRANSFORMER LUG #CAA-6350-1	6,064.21	-	-	-	-	-	2,141.10	-	-	-	-	-	-	2,141.10	8,205.31
3670014	4 CONDUCTOR LUG BURNDY #KK4A40V-4N	13,031.18	-	-	-	-	-	2,822.50	-	-	-	-	-	-	2,822.50	15,853.68
3670015	TERMINAL LUG 600 MCM	19,890.24	-	-	-	-	-	3,448.53	-	-	-	-	-	-	3,448.53	23,338.77
3670016	BLACKBURN TERMINAL LUG #AL20	1,633.89	-	-	-	-	-	-	-	-	-	-	-	-	-	1,633.89
3670017	BLACKBURN ALS-16 CONNECTOR/LUG	5,424.81	-	-	-	-	-	-	-	-	-	-	-	-	-	5,424.81
3670018	3M TERMINATION KIT #5633K	9,416.38	-	-	-	-	-	-	-	-	-	-	-	-	-	9,416.38
3670019	TERMINATION KIT 3M-5635	47,706.73	-	-	-	-	-	-	-	-	-	-	-	-	-	47,706.73
3670022	3 M TERM KIT 5636	40,623.92	-	-	-	-	-	-	-	-	-	-	-	-	-	40,623.92
3670023	INSULATOR BRACKET	2,581.00	-	-	-	-	-	184.60	-	-	-	-	-	-	184.60	2,765.60
3670024	BLACKBURN LUG NO. AL4	344.05	-	-	-	-	-	-	-	-	-	-	-	-	-	344.05
3670025	#6 USE TRIPLEX CABLE	24,012.63	-	-	-	-	-	2,232.32	-	-	-	-	-	-	2,232.32	26,244.95
3670026	2/0 THHN COPPER CABLE	93,629.95	-	-	-	-	-	-	-	-	-	-	-	-	-	93,629.95
3670027	350 MCM 15KV COPPER CABLE EPR INSULATION	1,119,716.84	-	-	-	-	-	-	-	-	-	-	-	2,454.05	2,454.05	1,122,170.89
3670028	500 MCM 69 KV COPPER EPR	53,784.00	-	-	-	-	-	-	-	-	-	-	-	-	-	53,784.00
3670029	750 MCM 15 KV COPPER EPR	97,306.32	-	-	-	-	-	-	-	-	-	-	-	-	-	97,306.32
3670030	#4 COPPER	5,698.62	-	-	-	-	-	-	-	-	-	-	-	-	-	5,698.62
3670031	#2 15KV EPR COPPER CABLE	207,400.72	-	-	-	-	-	-	-	-	-	-	-	-	-	207,400.72
3670032	#2 U.F. COPPER WIRE	45,244.93	-	-	-	-	-	-	-	-	-	-	-	-	-	45,244.93
3670034	1/0 15KV UD PRIMARY CABLE	474,586.45	-	-	-	-	-	53,855.74	-	-	-	-	-	9,182.54	63,038.28	537,624.73
3670035	4/0 THW COPPER WIRE	82,351.73	-	-	-	-	-	-	-	-	-	-	-	-	-	82,351.73
3670036	#2 15 KV ALUMINUM CABLE	371,452.04	-	-	-	-	-	-	-	-	-	-	-	-	-	371,452.04
3670037	4/0 15KV EPR COPPER	47,464.73	-	-	-	-	-	-	-	-	-	-	-	-	-	47,464.73
3670038	CONCRETE TRANSFORMER PAD #7610 42X42X4	12,864.64	-	-	-	-	-	1,998.72	-	-	-	-	-	598.67	2,597.39	15,462.03
3670039	NHH-20-54-52 NORDIC HILL HOLDER	9,470.05	-	-	-	-	-	-	-	-	-	-	-	-	-	9,470.05
3670040	concrete	2,853.97	-	-	-	-	-	-	-	-	-	-	-	-	-	2,853.97
3670041	indoor cable terminator	301.27	-	-	-	-	-	-	-	-	-	-	-	-	-	301.27
3670042	#1 copper 600 volt	589.55	-	-	-	-	-	-	-	-	-	-	-	-	-	589.55
3670043	#4 Alum USE	449.62	-	-	-	-	-	-	-	-	-	-	-	-	-	449.62
3670044	Oil Fuse Cutout 1 phase	829.87	-	-	-	-	-	-	-	-	-	-	-	-	-	829.87
3670045	Oil Fuse Cutout 3 phase	3,271.39	-	-	-	-	-	-	-	-	-	-	-	-	-	3,271.39
3670046	THG FABI Grey terminator	62.87	-	-	-	-	-	-	-	-	-	-	-	-	-	62.87
3670047	indoor disconnect switch	648.50	-	-	-	-	-	-	-	-	-	-	-	-	-	648.50



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Glnumber	Description														
3670048	1600 Amp service entrance breaker	2,874.86	-	-	-	-	-	-	-	-	-	-	-	-	2,874.86
3670049	NX Fuse Mounting, 6 amp NX fuse, Benalex Barrier	634.40	-	-	-	-	-	-	-	-	-	-	-	-	634.40
3670051	COOPER BRAND 350 600 AMP ELBOW BT625DD18A1	20,774.99	-	-	-	-	-	-	-	-	-	-	-	-	20,774.99
3670055	HIGHLINE SECONDARY PEDESTAL #1220A3HE1C0	1,820.94	-	-	-	-	-	-	-	-	-	-	-	-	1,820.94
3680001	G310 50-50-50	5,838.06	-	-	-	-	-	-	-	-	-	-	-	-	5,838.06
3680002	BUCK BOOST DRY TRANSFORMER	394.96	-	-	-	-	-	-	-	-	-	-	-	-	394.96
3680003	5 KVA CONV SINGLE PHASE TRANSFORMER	2,705.12	-	-	-	-	-	-	-	-	-	-	-	-	2,705.12
3680004	7 5 KVA CONV SINGLE PHASE TRANSFORMER	1,724.45	-	-	-	-	-	-	-	-	-	-	-	-	1,724.45
3680005	10 KVA CONV SINGLE PHASE TRANSFORMER	9,229.95	-	-	-	-	-	-	-	-	-	-	-	-	9,229.95
3680006	15 KVA CONV SINGLE PHASE TRANSFORMER	36,226.12	-	-	-	-	-	-	-	-	-	-	-	-	36,226.12
3680007	25 KVA CONV SINGLE PHASE TRANSFORMER	79,259.50	-	-	-	-	-	-	-	-	-	-	-	-	79,259.50
3680008	37 5 KVA CONV SINGLE PHASE TRANSFORMER	15,268.54	-	-	-	-	-	-	-	-	-	-	-	-	15,268.54
3680009	50 KVA CONV SINGLE PHASE TRANSFORMER	111,270.21	-	-	-	-	-	-	-	-	-	-	-	-	111,270.21
3680010	75 KVA CONV SINGLE PHASE TRANSFORMER	68,805.27	-	-	-	-	-	-	-	-	-	-	-	-	68,805.27
3680011	100 KVA CONV SINGLE PHASE TRANSFORMER	51,399.86	-	-	-	-	-	-	-	-	-	-	-	-	51,399.86
3680012	167 KVA CONV SINGLE PHASE TRANSFORMER	4,893.48	-	-	-	-	-	-	-	-	-	-	-	-	4,893.48
3680013	5 KVA CSP SINGLE PHASE TRANSFORMER	8,341.27	-	-	-	-	-	-	-	-	-	-	-	-	8,341.27
3680014	7 5 KVA CSP SINGLE PHASE TRANSFORMER	405.58	-	-	-	-	-	-	-	-	-	-	-	-	405.58
3680015	10 KVA CSP SINGLE PHASE TRANSFORMER	7,239.62	-	-	-	-	-	-	-	-	-	-	-	-	7,239.62
3680016	15 KVA CSP SINGLE PHASE TRANSFORMER	47,051.58	-	-	-	-	-	-	-	-	-	-	-	-	47,051.58
3680017	25 KVA CSP SINGLE PHASE TRANSFORMER	184,617.98	-	-	-	-	-	-	-	-	-	-	-	-	184,617.98
3680018	45 KVA CSP SINGLE PHASE TRANSFORMER	745.72	-	-	-	-	-	-	-	-	-	-	-	-	745.72
3680019	50 KVA CSP SINGLE PHASE TRANSFORMER	133,843.00	-	-	-	-	-	-	-	-	-	-	-	-	133,843.00
3680020	75 KVA CSP SINGLE PHASE TRANSFORMER	54,031.20	-	-	-	-	-	-	-	-	-	-	-	-	54,031.20
3680021	100 KVA CSP SINGLE PHASE TRANSFORMER	7,458.41	-	-	-	-	-	-	-	-	-	-	-	-	7,458.41
3680022	167 KVA CSP SINGLE PHASE TRANSFORMER	2,178.05	-	-	-	-	-	-	-	-	-	-	-	-	2,178.05
3680023	10 KVA OPEN DELTA	891.42	-	-	-	-	-	-	-	-	-	-	-	-	891.42
3680024	25 KVA DUAL VOLT TRANSFORMER	1,112.52	-	-	-	-	-	-	-	-	-	-	-	-	1,112.52
3680025	25 KVA OPEN DELTA	418.19	-	-	-	-	-	-	-	-	-	-	-	-	418.19
3680026	30 KVA 3 PHASE TRANSFORMER	729.43	-	-	-	-	-	-	-	-	-	-	-	-	729.43
3680027	45 KVA CONV 3 PHASE TRANSFORMER	6,462.78	-	-	-	-	-	-	-	-	-	-	-	-	6,462.78
3680028	75 KVA CONV 3 PHASE TRANSFORMER	17,602.50	-	-	-	-	-	-	-	-	-	-	-	-	17,602.50
3680029	45 KVA CSP 3 PHASE TRANSFORMER	7,544.10	-	-	-	-	-	-	-	-	-	-	-	-	7,544.10
3680030	75 KVA CSP 3 PHASE TRANSFORMER	11,215.50	-	-	-	-	-	-	-	-	-	-	-	-	11,215.50
3680031	150 KVA CONV 3 PHASE TRANSFORMER	12,957.49	-	-	-	-	-	-	-	-	-	-	-	-	12,957.49
3680032	150 KVA CSP 3 PHASE TRANSFORMER	4,847.37	-	-	-	-	-	-	-	-	-	-	-	-	4,847.37
3680033	CAPACITORS	542.52	-	-	-	-	-	-	-	-	-	-	-	-	542.52
3680034	RACKS	167.96	-	-	-	-	-	-	-	-	-	-	-	-	167.96
3680035	REDUCTION TRANSFORMERS	78.24	-	-	-	-	-	-	-	-	-	-	-	-	78.24
3680036	TRANSFORMER PADS	12,276.55	-	-	-	-	-	-	-	-	-	-	-	-	12,276.55
3680037	CORE & COIL FOR PM TRANSFORMER	1,241.29	-	-	-	-	-	-	-	-	-	-	-	-	1,241.29
3680038	15 KVA PADMOUNT TRANSFORMER	5,169.60	-	-	-	-	-	-	-	-	-	-	-	-	5,169.60
3680039	25 KVA PADMOUNT TRANSFORMER	68,040.30	-	-	-	-	-	-	-	-	-	-	-	-	68,040.30
3680040	37 5 KVA PADMOUNT TRANSFORMER	1,474.88	-	-	-	-	-	-	-	-	-	-	-	-	1,474.88
3680041	50 KVA SINGLE PHASE MINI-PADMNT TRANSFORMER	29,332.68	-	-	-	-	-	-	-	-	-	-	-	-	29,332.68
3680042	50 KVA SINGLE PHASE PAD MOUNT TRANSFORMER	103,808.90	-	-	-	-	-	-	-	-	-	-	-	-	103,808.90
3680043	75 KVA SINGLE PHASE PADMOUNT TRANSFORMER	12,074.05	-	-	-	-	-	-	-	-	-	-	-	-	12,074.05
3680044	100 KVA SINGLE PHASE PADMOUNT TRANSFORMER	74,653.81	-	-	-	-	-	-	-	-	-	-	-	-	74,653.81
3680045	45 KVA 3 PHASE PADMOUNT TRANSFORMER	55,986.32	12,200.00	-	-	-	6,100.00	-	-	-	-	-	-	-	18,300.00
3680046	50 KVA 3 PHASE PADMOUNT TRANSFORMER	3,957.10	-	-	-	-	-	-	-	-	-	-	-	-	3,957.10
3680047	75 KVA 3 PHASE PADMOUNT TRANSFORMER	106,690.56	13,000.00	6,500.00	-	-	-	-	-	-	-	-	-	-	126,190.56
3680048	75 KVA 2 PHASE PADMOUNT TRANSFORMER	2,609.84	-	-	-	-	-	-	-	-	-	-	-	-	2,609.84
3680049	112 5 KVA 3 PHASE PADMOUNT TRANSFORMER	123,904.25	-	-	-	-	-	-	-	-	9,300.00	-	-	-	133,204.25
3680050	150 KVA 3 PHASE PADMOUNT TRANSFORMER	220,092.82	-	-	-	-	-	-	-	-	-	-	-	-	220,092.82
3680051	167 KVA SINGLE PHASE MINI -PDMNT TRANSFORMER	38,797.80	-	-	-	-	-	-	-	-	-	-	-	-	38,797.80



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GInumber	Description															
3680052	225 KVA 3 PHASE PADMOUNT TRANSFORMER	341,528.10	-	-	-	8,400.00	-	-	-	-	-	-	-	-	8,400.00	349,928.10
3680053	250 KVA SINGLE PHASE PADMOUNT TRANSFORMER	6,569.04	-	-	-	-	-	-	-	-	-	-	-	-	-	6,569.04
3680054	300 KVA 3 PHASE PADMOUNT DELTA	152,783.40	-	-	-	-	-	-	-	-	-	-	-	-	-	152,783.40
3680055	300 KVA 3 PHASE PADMOUNT TRANSFORMER	228,522.76	-	-	-	-	-	-	-	-	-	-	-	-	-	228,522.76
3680056	500 KVA 3 PHASE PADMOUNT TRANSFORMER	427,827.56	-	-	-	-	-	-	-	-	-	-	-	-	-	427,827.56
3680057	750 KVA 3 PHASE PADMOUNT TRANSFORMER	216,883.40	-	-	-	-	-	34,868.00	-	-	-	-	-	-	34,868.00	251,751.40
3680058	1000 KVA PADMOUNT TRANSFORMER	150,165.00	-	-	-	-	-	-	-	-	-	-	-	-	-	150,165.00
3680059	1500 KVA PADMOUNT TRANSFORMER	240,422.84	-	-	-	-	-	-	-	-	-	-	-	-	-	240,422.84
3680060	37 5 KVA SINGLE PHASE DRY TYPE PM TRANSFORMER	944.20	-	-	-	-	-	-	-	-	-	-	-	-	-	944.20
3680061	TRANCLOSURES	6,681.85	-	-	-	-	-	-	-	-	-	-	-	-	-	6,681.85
3680062	15 KVA SINGLE PHASE VAULT TRANSFORMER	606.64	-	-	-	-	-	-	-	-	-	-	-	-	-	606.64
3680063	25 KVA SINGLE PHASE VAULT TRANSFORMER	2,973.84	-	-	-	-	-	-	-	-	-	-	-	-	-	2,973.84
3680064	37 5 KVA SINGLE PHASE VAULT TRANSFORMER	1,341.24	-	-	-	-	-	-	-	-	-	-	-	-	-	1,341.24
3680065	50 KVA VAULT TRANSFORMER	1,796.07	-	-	-	-	-	-	-	-	-	-	-	-	-	1,796.07
3680066	50 KVA SINGLE PHASE VAULT TRANSFORMER	2,066.70	-	-	-	-	-	-	-	-	-	-	-	-	-	2,066.70
3680067	75 KVA SINGLE PHASE VAULT TRANSFORMER	3,748.68	-	-	-	-	-	-	-	-	-	-	-	-	-	3,748.68
3680068	100 KVA SINGLE PHASE VAULT TRANSFORMER	6,445.65	-	-	-	-	-	-	-	-	-	-	-	-	-	6,445.65
3680069	167 KVA SINGLE PHASE VAULT TRANSFORMER	11,124.32	-	-	-	-	-	-	-	-	-	-	-	-	-	11,124.32
3680070	250 KVA SINGLE PHASE VAULT TRANSFORMER	2,489.59	-	-	-	-	-	-	-	-	-	-	-	-	-	2,489.59
3680071	150 KVA 3 PHASE VAULT TRANSFORMER	1,850.67	-	-	-	-	-	-	-	-	-	-	-	-	-	1,850.67
3680072	MARK II MODEL PMH-16 PM GEAR	47,819.10	-	-	-	-	-	-	-	-	-	-	-	-	-	47,819.10
3680073	SC ENCLOSURE FOR GEAR	3,908.28	-	-	-	-	-	-	-	-	-	-	-	-	-	3,908.28
3690001	METER CAN 7 JAW	28,573.52	-	-	-	-	-	-	-	-	-	-	-	-	-	28,573.52
3690002	MILBANK 320 AMP METER CAN #U2594-X	10,753.62	-	-	-	-	-	-	-	-	-	-	-	-	-	10,753.62
3690003	8 TERMINAL METER SOCKET	256.24	-	-	-	-	-	-	-	-	-	-	-	-	-	256.24
3690004	400 AMP METER SOCKET DUNCAN 9809-8416	12,146.09	-	-	-	-	-	-	-	-	-	-	-	-	-	12,146.09
3690005	MILBANK 13 TERM. METER SOCKET #UC7461WL	73,442.03	-	-	-	-	-	152.83	-	-	-	-	-	-	152.83	73,594.86
3690006	10 POLE COLOR CD TST BLK #TS10-0043	7,279.51	-	-	-	-	-	1,170.61	-	-	-	-	-	-	1,170.61	8,450.12
3690007	20 AMP 6 TERMINAL METER SOCKET	2,425.81	-	-	-	-	-	-	-	-	-	-	-	-	-	2,425.81
3690008	320 AMP MILBANK METER BASE CAT# U1797X	4,857.61	-	-	-	-	-	-	-	-	-	-	-	731.79	731.79	5,589.40
3690009	200 AMP 0 PHASE METER CAN UAT417XGDU	1,437.82	-	-	-	-	-	-	-	-	-	-	-	-	-	1,437.82
3690010	#2 TRIPLEX CABLE (CONCH)	179,347.31	-	-	-	-	-	(42.00)	-	-	-	-	-	-	(42.00)	179,305.31
3690011	4/0 TRIPLEX-OVERHEAD	74,940.35	-	-	-	-	-	(140.40)	-	-	-	-	-	-	(140.40)	74,799.95
3690012	#2 WIRE QUAD-PLEX	21,332.88	-	-	-	-	-	-	-	-	-	-	-	-	-	21,332.88
3690013	2/0 QUADPLEX-WIRE GRULLO	28,827.67	2,008.97	-	-	-	-	-	-	-	-	-	-	-	2,008.97	30,836.64
3690014	4/0 QUADPLEX CABLE	42,604.24	-	-	-	-	-	-	-	-	-	-	-	-	-	42,604.24
3690015	#2 USE TRIPLEX CABLE	5,020.70	-	-	-	-	-	-	-	-	-	-	-	-	-	5,020.70
3690016	2/0 USE TRIPLEX CONVERSE XLP REG INSULATION	232,629.07	-	-	-	-	-	4,687.23	-	-	-	-	-	5,101.02	9,788.25	242,417.32
3690017	4/0 USE TRIPLEX ALUMINUM UNDERGROUND CABLE	213,476.65	-	-	-	-	-	848.14	-	-	-	-	-	1,003.95	1,852.09	215,328.74
3690018	2/0 QUADPLEX USE CABLE	12,377.21	-	-	-	-	-	1,403.17	-	-	-	-	-	-	1,403.17	13,780.38
3690019	#350 THW COPPER CABLE SINGLE CONDUCTOR	37,877.59	-	-	-	-	-	-	-	-	-	-	-	-	-	37,877.59
3690020	350MCM QUADPLEX CABLE USE	173,804.31	-	-	-	-	-	-	-	-	-	-	-	-	-	173,804.31
3690021	#350 MCM USE TRIPLEX CABLE	318,690.77	-	-	-	-	-	837.29	-	-	-	-	-	7,473.86	8,311.15	327,001.92
3690022	#500 THW COPPER WIRE	118,491.16	-	-	-	-	-	-	-	-	-	-	-	-	-	118,491.16
3690023	4/0 QUADPLEX ALUMINIM USE	47,120.85	-	-	-	-	-	-	-	-	-	-	-	-	-	47,120.85
3690024	Meter Loops 1 ph	26,967.22	-	-	-	-	-	-	-	-	-	-	-	-	-	26,967.22
3690025	Meter Loops 3 ph	5,307.80	-	-	-	-	-	-	-	-	-	-	-	-	-	5,307.80
3690026	Meter Loops 3 ph demand	9,229.39	-	-	-	-	-	-	-	-	-	-	-	-	-	9,229.39
3690027	2 gang base 1 ph	56.38	-	-	-	-	-	-	-	-	-	-	-	-	-	56.38
3690028	3 gang base 1 ph	323.48	-	-	-	-	-	-	-	-	-	-	-	-	-	323.48
3690029	4 gang 200 amp	5,252.04	-	-	-	-	-	-	-	-	-	-	-	-	-	5,252.04
3690030	5 gang base 1 ph	161.03	-	-	-	-	-	-	-	-	-	-	-	-	-	161.03
3690031	6 gang 3 ph	3,407.25	-	-	-	-	-	-	-	-	-	-	-	-	-	3,407.25
3690032	4/0 Alum single	41.40	-	-	-	-	-	-	-	-	-	-	-	-	-	41.40
3690033	3/0 TP USE	243.16	-	-	-	-	-	-	-	-	-	-	-	-	-	243.16



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Glnumber	Description															
3690034	Meter Troughs	3,755.49	-	-	-	-	-	-	-	-	-	-	-	-	-	3,755.49
3690035	Meter Modules	30,175.15	-	-	-	-	-	-	-	-	-	-	-	-	-	30,175.15
3690036	TALON UAT417X0XA 200 Amp 44 Terminal Meter Can W/ 5th Lug	251.94	-	-	-	-	-	-	-	-	-	-	-	-	-	251.94
3700001	24 C.T. CABINET-C7	1,853.25	-	-	-	-	-	(926.63)	-	-	-	-	-	-	(926.63)	926.62
3700002	36 C.T. CABINET	1,446.73	-	-	-	-	-	-	-	-	-	-	-	-	-	1,446.73
3700200	GE I210+ 2S 200 AMI METER	174,137.41	-	-	-	-	-	-	-	-	-	-	-	-	-	174,137.41
3700201	GE I210+ 2S 200 AMI METER R/D	823,484.08	-	-	-	-	-	-	-	-	-	-	-	-	-	823,484.08
3700202	GE I210+ 2S 320 AMI METER	16,354.45	-	-	-	-	-	-	-	-	-	-	-	-	-	16,354.45
3700203	GE I210+ 12S 200 AMI METER	84,066.54	-	-	-	-	-	-	-	-	-	-	-	-	-	84,066.54
3700204	GE I210+ 12S 320 AMI METER	3,404.56	-	-	-	-	-	-	-	-	-	-	-	-	-	3,404.56
3700205	GE I210+C 2S 200 AMI METER	13,847.18	-	-	-	-	-	-	-	-	-	-	-	-	-	13,847.18
3700206	GE I210+C 2S 320 AMI METER	6,260.91	-	-	-	-	-	-	-	-	-	-	-	-	-	6,260.91
3700207	GE I210+C 12S 200 AMI METER R/D	786,443.74	-	-	-	-	-	-	-	-	-	-	-	-	-	786,443.74
3700208	GE I210+C 12S 200 AMI METER	5,236.24	-	-	-	-	-	-	-	-	-	-	-	-	-	5,236.24
3700209	GE I210+C 12S 320 AMI METER	4,760.08	-	-	-	-	-	-	-	-	-	-	-	-	-	4,760.08
3700210	GE KV2C EPS 2S 200 AMI METER	3,629.23	-	-	-	-	-	-	-	-	-	-	-	-	-	3,629.23
3700211	GE KV2C EPS 2S 200 AMI METER KYZ	1,485.80	-	-	-	-	-	-	-	-	-	-	-	-	-	1,485.80
3700212	GE KV2C EPS 4S 20 AMI METER	14,851.06	-	-	-	-	-	-	-	-	-	-	-	-	-	14,851.06
3700213	GE KV2C EPS 9S 20 AMI METER	135,883.23	-	-	-	-	-	-	-	-	-	-	-	-	-	135,883.23
3700214	GE KV2C EPS 9S 20 AMI MIETER KYZ	3,227.02	-	-	-	-	-	-	-	-	-	-	-	-	-	3,227.02
3700215	GE KV2C EPS 12S 200 AMI METER	3,472.55	-	-	-	-	-	-	-	-	-	-	-	-	-	3,472.55
3700216	GE KV2C EPS 16S 200 AMI METER	120,942.26	-	-	-	-	-	-	-	-	-	-	-	-	-	120,942.26
3700217	GE KV2C EPS 16S 320 AMI METER	16,314.56	-	-	-	-	-	-	-	-	-	-	-	-	-	16,314.56
3700218	GE KV2C EPS 45S 20 AMI METER	3,064.07	-	-	-	-	-	-	-	-	-	-	-	-	-	3,064.07
3700219	ECONET COMMUNICATION GATEWAY	107,643.18	-	-	-	-	-	-	-	-	-	-	-	-	-	107,643.18
3700220	ECOSWITCH STREETLIGHT REPEATER	21,191.18	-	-	-	-	-	-	-	-	-	-	866.73	-	866.73	22,057.91
3700221	GE I210+ 12S 200 AMI METER R/D	4,761.99	-	-	-	-	-	-	-	-	-	-	-	-	-	4,761.99
3700222	GE KV2C 2S 320 AMI METER	2,393.80	-	-	-	-	-	-	-	-	-	-	-	-	-	2,393.80
3700223	GE KV2C 12S 320 AMI METER	2,399.79	-	-	-	-	-	-	-	-	-	-	-	-	-	2,399.79
3730001	175 WATT MV BULB #H39KB-175	9,155.09	-	-	-	-	-	-	-	-	-	-	-	-	-	9,155.09
3730002	400 WATT MV BULB #H33CD-400	0.05	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05
3730003	250 WATT HPS BULB #LV250	9,770.30	-	-	-	-	-	-	-	-	-	-	-	-	-	9,770.30
3730004	150 WATT HPS BULB #LV150	3,023.74	-	-	-	-	-	-	-	-	-	-	-	-	-	3,023.74
3730005	400 WATT MH BULB #M400U	12,054.56	-	-	-	-	-	-	-	-	-	-	-	-	-	12,054.56
3730006	400 WATT HPS BULBS LU-400	42.87	-	-	-	-	-	-	-	-	-	-	-	-	-	42.87
3730007	175 WATT MERCURY VAPOR FIXTURE	58,980.45	-	-	-	-	-	-	-	-	-	-	-	-	-	58,980.45
3730008	250 WATT HPS COBRA HEAD FIXTURE	112,769.64	-	-	-	-	-	-	-	-	-	-	-	-	-	112,769.64
3730009	FIXTURE ARM #92-4802	53,939.77	-	-	-	-	-	-	-	-	-	-	-	300.20	300.20	54,239.97
3730010	150 WATT HPS COBRA HEAD FIXTURE	33,219.73	-	-	-	-	-	-	-	-	-	-	-	-	-	33,219.73
3730011	1 1/4 X 30 FIXTURE ARM UTME# P125S026	8,208.64	-	-	-	-	-	-	-	-	-	-	-	-	-	8,208.64
3730012	400 WATT MH FIXTURE (TV)	149,758.40	-	-	-	-	(2,286.39)	-	-	-	-	-	-	-	(2,286.39)	147,472.01
3730013	#PZ005016C 2 X 18 FIXTURE ARM	24,164.77	-	-	-	-	-	241.04	-	-	-	-	-	-	241.04	24,405.81
3730014	400 WATT HPS COBRA HEAD FIXTURE	2,348.27	-	-	-	-	-	-	-	-	-	-	-	-	-	2,348.27
3730016	250 W HPS SHOE BOX FIXTURE	7,350.28	-	-	-	-	-	-	-	-	-	-	-	-	-	7,350.28
3730017	347V PHOTO CONTROL FISHER PIERCE #FP7793-EPA	26,894.97	-	-	-	-	-	110.47	-	-	-	-	-	35.75	146.22	27,041.19
3730018	#12 SOLID WIRE-BLACK	30,683.76	-	-	-	-	-	637.81	-	-	-	-	-	-	637.81	31,321.57
3730019	# 12 SOLID WIRE-WHITE	18,964.53	-	-	-	-	-	637.81	-	-	-	-	-	-	637.81	19,602.34
3730020	#12 SOLID WIRE-RED	512.72	-	-	-	-	-	-	-	-	-	-	-	-	-	512.72
3730021	#12 SOLID WIRE-BROWN	211.83	-	-	-	-	-	-	-	-	-	-	-	-	-	211.83
3730022	#12 SOLID WIRE-ORANGE	254.17	-	-	-	-	-	-	-	-	-	-	-	-	-	254.17
3730023	#12 SOLID WIRE -BLUE	69.22	-	-	-	-	-	-	-	-	-	-	-	-	-	69.22
3730024	#12 SOLID WIRE-GREEN	2,712.23	-	-	-	-	-	-	-	-	-	-	-	-	-	2,712.23
3730025	#12 SOLID WIRE YELLOW	148.00	-	-	-	-	-	-	-	-	-	-	-	-	-	148.00
3730026	#6 BARE COPPER	3,204.00	-	-	-	-	-	-	-	-	-	-	235.46	-	235.46	3,439.46
3730027	250 WATT MH DECASHIELD FIXTURE (SHOEBOS)	111,479.74	-	-	-	-	-	-	-	-	-	-	-	-	-	111,479.74



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Glnumber	Description															
3730028	250 WATT METAL HALIDE LAMP	9,781.77	-	-	-	-	-	-	-	-	-	-	-	-	9,781.77	
3730030	250 W MH COBRA HEAD FIXTURE	13,059.43	-	-	-	-	-	-	-	-	-	-	-	-	13,059.43	
3730031	GE Evolve 250w LED Light Fixture EAS-C-0-FS-N-5-40-2-C-DKBZ	190,046.07	-	-	-	-	-	3,035.94	-	-	-	-	-	3,035.94	193,082.01	
3730032	CREE RUL 10KV Package Luminaire	3,694.78	-	-	-	-	-	1,431.79	-	-	-	-	-	1,431.79	5,126.57	
3730034	GE Evolve LED Cobra Head (250 HPS)	17,739.60	-	-	-	-	-	-	-	-	-	-	-	-	17,739.60	
3730035	GE EVOLVE LED 400 TV STYLE FIXTURE DK BZ ERM1010CC66740AAT1DKBZ	3,781.11	-	-	-	-	-	3,907.72	-	-	-	-	-	1,882.02	9,570.85	
3730037	PHILLIPS LED COBRA HEAD 110W (108W) (250HPS =)	-	-	-	-	-	-	-	-	-	-	-	-	3,394.86	3,394.86	
3840001	FIBER	48,715.23	-	-	-	-	-	-	-	-	-	-	-	-	48,715.23	
3840604	20,000 FT REEL 48F ADSS CABLE	67.75	-	-	-	-	-	-	-	-	-	-	-	-	67.75	
3840605	144 STRAND OFS-PF0-185-009-0285	314.53	-	-	-	-	-	-	-	-	-	-	-	-	314.53	
3840606	PFRM-2875002 LITE TENSION DE 0.415	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840607	PRFM-2875003 LITE TENSION DE 0.460	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840608	PFRM-2875007 LITE TENSION DE 0.681	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840609	AFL DATGN420A726B DOUBLE TRUNION ASSY	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840610	AFL ATGN726/775 SINGLE TRUNION ASSY	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840611	AFL ATGN475/525 SINGLE TRUNION ASSY	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840612	AFL LIMITED TENSION FORMED WIRE DEAD END ADESE693/737C	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840613	COYOTE FIBER RIBBON TRAY 80805515	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840614	FIBER RUNT TRAY 80806033	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840615	COYOTE LOOSE TRAY 80805514	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840616	CHARLES CPL-10-3 10" PEDESTAL EXP SQ BASE 27.5 DOME	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840617	CHARLES BKPLN210ELS BACKPLAN KIT FOR CFDP219-ELS ECT	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3840618	CHARLES 97-DOME21030RPL 10" X 30 " HEX HEAD SELF-LATCHING LOCK	314.55	-	-	-	-	-	-	-	-	-	-	-	-	314.55	
3890000	LAND & LAND RIGHTS	91,916.14	-	-	-	-	-	-	-	-	-	-	-	-	91,916.14	
3900100	STRUCTURES/IMPROVEMENT (STOCKROOM BUILD)	30,994.54	-	-	-	-	-	-	-	-	-	-	-	-	30,994.54	
3900200	STRUCTURES/IMPROVEMENT (WAREHOUSE)	220,385.52	-	-	-	-	-	-	-	-	-	-	-	-	220,385.52	
3900300	STRUCTURES/IMPROVEMENT (MAIN OFFICE)	1,883,102.02	-	-	-	-	-	-	-	-	-	235.00	-	235.00	1,883,337.02	
3900400	STRUCTURES/IMPROVEMENT(SIDEWALKS&PRKING)	146,207.85	-	-	-	-	-	-	-	-	-	-	-	-	146,207.85	
3900511	STRUCTURES/IMPROVEMENTS MAINTENANCE TRUCK BUILDINGS	881,198.52	-	-	-	-	-	-	-	-	-	-	-	-	881,198.52	
3900900	STRUCTURES/IMPROVEMENT(POLE FAC-OAK GRV)	3,213.28	-	-	-	-	-	-	-	-	-	-	-	-	3,213.28	
3901000	STRUCTURES/IMPROVEMENT (LONGVUE)	334,857.94	-	-	-	-	-	-	-	-	-	-	-	-	334,857.94	
3901100	STRUCTURES/IMPROVEMENT(PCB BUILDING)	4,225.24	-	-	-	-	-	-	-	-	-	-	-	-	4,225.24	
3901200	STRUCTURES/IMPROVEMENT(WAREHOUSE ADD)	122,618.17	-	-	-	-	-	-	-	-	-	-	-	-	122,618.17	
3901300	S/I ASU SWITCHGEAR BUILDING	250,815.23	-	-	-	-	-	-	-	-	-	-	-	-	250,815.23	
3910000	OFFICE EQUIPMENT & FURNITURE	151,643.48	-	1,971.50	(1,554.25)	-	-	-	(13,103.06)	-	-	(944.51)	-	(13,630.32)	138,013.16	
3910010	OFFICE EQUIP & FURNITURE - HI-DEF IP CAMERA SYSTEM	28,664.00	-	-	-	-	-	-	-	-	-	-	-	-	28,664.00	
3910100	OFFICE EQUIPMENT & FURNITURE-COMPUTER	128,109.48	-	-	-	-	2,555.16	545.05	-	-	-	(11,476.62)	16,677.12	8,300.71	136,410.19	
3910200	OFFICE EQUIPMENT & FURNITURE-PC COMPUTER	6,829.30	-	-	-	-	-	-	-	-	-	-	-	-	6,829.30	
3910300	OFFICE EQUIPMENT & FURNITURE-NEW SYSTEM	527,582.71	-	-	-	-	-	-	-	-	-	(3,492.54)	-	(3,492.54)	524,090.17	
3921000	TRANSPORTATION EQUIP-AUTO	133,097.70	-	-	-	-	-	-	-	67,446.27	(30,327.70)	-	-	37,118.57	170,216.27	
3922000	TRANSPORTATION EQUIP-TRUCKS	1,050,364.61	-	-	-	4,254.16	-	(16,822.08)	-	-	-	-	-	(12,567.92)	1,037,796.69	
3923000	TRANSPORTATION EQUIP-OTHER	18,645.68	-	-	-	-	-	-	-	-	-	-	-	-	18,645.68	
3930000	STORE EQUIPMENT	68,276.46	-	-	-	-	-	-	-	-	-	(276.61)	-	(276.61)	67,999.85	
3940000	TOOLS, SHOP & GARAGE EQ	80,346.34	-	-	-	-	1,398.41	1,370.08	-	(3,474.68)	3,188.38	-	4,905.16	9,758.33	97,492.02	
3950000	LABORATORY EQUIPMENT	103,157.52	-	-	-	-	-	-	-	(1,046.58)	-	-	-	(1,046.58)	102,110.94	
3960000	POWER OPERATED EQUIPMENT	239,297.31	-	(51,374.00)	50,308.00	-	-	-	-	-	-	-	-	(1,066.00)	238,231.31	
3970000	COMMUNICATIONS EQUIPMENT	191,915.64	-	-	(572.00)	-	2,486.00	-	-	-	-	(73.27)	-	1,840.73	193,756.37	
3980000	MISCELLANEOUS EQUIPMENT	23,513.04	-	-	-	-	-	-	-	3,484.11	-	-	-	3,484.11	26,997.15	
Sum		\$ 32,526,441.76	\$ 36,526.44	\$ (42,902.50)	\$ 41,752.65	\$ 7,105.95	\$ 9,655.98	\$ 221,644.10	\$ -	\$ (20,634.81)	\$ 69,424.86	\$ (646,619.96)	\$ (314.21)	\$ 107,660.55	\$ (216,700.95)	\$ 32,309,740.81

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