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DUKE ENERGY CAROLINAS, LLC **Item No. 45**
Docket No. E-7, Sub 1276
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

☐ **CONFIDENTIAL** ☒ **NOT CONFIDENTIAL**

Request:

Fully distributed cost of service studies for the test year based on the following:
a. Per books
b. Rates in effect at the time of the application annualized for the test year
c. Rates proposed in the application annualized for the test year
d. For studies noted in b and c above, supply the customer, demand, and energy-related 1) deductions for electric operating revenues and 2) rate base for each rate schedule. Include all applicable workpapers including derivation of allocation factors.
e. For studies noted in b and c above, supply customer, demand, energy, and combined demand and energy-related unit cost based on billing units and equalized rate of return.
f. If not shown as a part of items 45a through e above, provide the jurisdictional allocation study showing each jurisdiction including the calculation of energy and demand allocation factors and all applicable work papers.

Response:

Please see the attached cost of service files. The Company has proposed production and transmission demand allocations per its Agreement and Stipulation of Partial Settlement with the NC Public Staff and CIGFUR filed on 9/13/2022 in this docket. This allocates production demand costs at the twelve coincident peak (12 CP) firm demand method across jurisdictions, and at a modified Average & Excess (Modified A&E) method for NC retail customer classes. It allocates transmission demand costs at the 12 CP allocation method.

The Company is also filing cost of service studies under SCP and SWPA allocation approach in compliance with the Commission's order in Docket No. E-7, Sub 1214.

The file naming convention begins with the E-1 item number, contains the allocation method and ends with the MYRP year if applicable. Files without a number at the end represent studies for the test year, and exclude costs or revenues for the MYRP projects. Here are some examples:

Two file name examples
E-1 Item 45b DEC-COS-12CP Firm AE_NC-Present_ME 12-31-2021.pdf

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E-1 Item 45c DEC-COS-12CP Firm AE_NC-Proposed_ME 12-31-2021 - 1.pdf

E-1 Item 45a (letter after question number depicts which part of the question the file relates to)

DEC-COS-12CP Firm AE_NC-

This piece describes the COS methodology.

Per Book_ME 12-31-21
Describes what is being provided based on the part of the question.

If there is no "- " and the a number at the end it is the Traditional Revenue requirement.
"- 1" includes MYRP Year 1
"- 2" includes MYRP Year 2
"- 3" includes MYRP Year 3

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
1								
2	**SUMMARY**							
3	**ELECTRIC OPERATING REVENUE**			7,100,634	4,823,959	1,354,402	3,930	960,226
4								
5	**FUEL USED IN ELECTRIC GENERATION**			1,504,310	1,023,187	223,010	796	170,387
6	**PURCHASED POWER**			97,774	58,933	14,627	47	9,706
7	**OTHER OPER & MAINT EXPENSE**			1,711,413	1,192,866	358,421	997	249,768
8	**DEPRECIATION AND AMORTIZATION**			1,508,461	1,033,226	298,638	884	207,581
9	**GENERAL TAXES**			320,410	212,490	63,813	183	44,636
10	**INTEREST ON CUSTOMER DEPOSITS**			5,907	5,652	2,527	5	1,851
11	**NET INC TAXES**			76,574	15,836	4,829	12	3,370
12	**AMORT OF INVESTMENT TAX CREDIT**			(3,960)	(2,830)	(808)	(2)	(516)
13	**NET OPERATING INCOME**			1,879,745	1,284,599	389,345	1,007	273,444
14								
15	**NUCLEAR FUEL**			468,458	316,148	68,906	246	52,647
16	**ELECTRIC PLANT IN SERVICE**			46,094,047	31,134,393	9,369,973	26,965	6,667,757
17	**ACCUM DEPR & AMORT**			(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)
18	**ACCUM DEF INCOME TAXES**			(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)
19	**OPERATING RESERVES**			(230,986)	(150,195)	(37,478)	(130)	(20,781)
20	**MATERIALS AND SUPPLIES**			1,099,948	758,618	205,139	638	140,620
21	**WORKING CAPITAL**			(28,393)	253,217	64,557	247	30,873
22	**RATE BASE**			25,767,684	17,596,163	5,251,697	15,241	3,753,340
23				-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**			7.29%	7.30%	7.41%	6.61%	7.29%
25								
26	**OPERATING REVENUE:**							
27	**SALES OF ELECTRICITY:**							
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	Direct Assign	6,344,371	4,705,437	1,326,532	3,859	939,155
29	447 SALES FOR RESALE-FIRM-NCWHL	Direct Assign	Not Applicable	182,285	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Direct Assign	Not Applicable	228,454	-	-	-	-
31	**SALES OF ELECTRICITY**			6,755,109	4,705,437	1,326,532	3,859	939,155
32								
50	**OTHER OPERATING REVENUE:**							
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	Direct Assign	27,215	13,325	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	Direct Assign	2,024	930	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Assign	All - MWHs at Meter - CC	(8,126)	(8,126)	(1,772)	(6)	(1,354)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	SCRGW - MWHs at Meter - Jur	All - MWHs at Meter - CC	(6,183)	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	40,109	27,069	5,900	21	4,508
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Assign	All - MWHs at Generation - CC	6,342	6,342	1,382	5	1,056
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Direct Assign	Not Applicable	1,111	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,015	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Direct Assign	Not Applicable	2,020	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,296	875	191	1	146
61	447 SALES FOR RESALE-FIRM-WHL	WHL - Production Demand - Jur	Not Applicable	50,000	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - Jur	All - Production Demand - CC	17,591	11,780	3,311	10	1,984
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	SCRGW - Net Plant - Jur	All - Net Plant - CC	13,024	-	-	-	-

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	500,201	373,556	101,205	65	36,061	2,223	158,287	467,487	131,276	140,409
4											
5	**FUEL USED IN ELECTRIC GENERATION**	78,067	85,580	5,978	1	4,246	166	36,797	126,910	40,072	46,886
6	**PURCHASED POWER**	4,804	5,097	408	0	379	8	2,280	6,500	1,968	2,309
7	**OTHER OPER & MAINT EXPENSE**	108,583	81,658	44,878	5	19,201	847	37,162	96,101	28,028	31,483
8	**DEPRECIATION AND AMORTIZATION**	95,141	77,852	28,621	4	13,383	507	35,635	90,576	26,624	29,875
9	**GENERAL TAXES**	20,307	15,539	7,013	1	3,132	119	7,112	17,277	4,943	5,445
10	**INTEREST ON CUSTOMER DEPOSITS**	611	21	556	0	16	14	9	40	1	0
11	**NET INC TAXES**	2,678	1,389	21	1	(167)	6	465	1,711	359	255
12	**AMORT OF INVESTMENT TAX CREDIT**	(254)	(243)	(44)	(0)	(29)	(1)	(112)	(272)	(79)	(88)
13	**NET OPERATING INCOME**	190,263	106,662	13,775	53	(4,101)	557	38,940	128,643	29,360	24,243
14											
15	**NUCLEAR FUEL**	24,122	26,443	1,847	0	1,312	51	11,370	39,213	12,382	14,487
16	**ELECTRIC PLANT IN SERVICE**	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077	2,438,062	706,626	786,622
17	**ACCUM DEPR & AMORT**	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)
18	**ACCUM DEF INCOME TAXES**	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)
19	**OPERATING RESERVES**	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)
20	**MATERIALS AND SUPPLIES**	66,305	62,544	4,755	1	11,322	225	28,252	76,744	22,983	26,065
21	**WORKING CAPITAL**	27,979	25,832	(12,949)	(1)	(7,300)	30	11,228	35,832	10,559	11,868
22	**RATE BASE**	1,661,600	1,247,349	615,902	71	275,410	10,630	575,227	1,403,286	408,498	456,253
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	11.45%	8.55%	2.24%	74.55%	-1.49%	5.24%	6.77%	9.17%	7.19%	5.31%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	490,360	368,034	94,088	65	34,325	2,138	153,693	462,565	128,489	135,876
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	490,360	368,034	94,088	65	34,325	2,138	153,693	462,565	128,489	135,876
32									-	-	-
50	**OTHER OPERATING REVENUE:**								-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	376	-	-	-	-	(0)	182	-	1,043
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(617)	(676)	(47)	(0)	(34)	(1)	(291)	(1,002)	(317)	(370)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	2,065	2,264	158	0	112	4	973	3,357	1,060	1,240
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	484	530	37	0	26	1	228	787	248	291
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	67	73	5	0	4	0	31	109	34	40
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	1,040	1,080	95	0	100	1	497	1,208	350	388
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
4										
5	**FUEL USED IN ELECTRIC GENERATION**	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
6	**PURCHASED POWER**	331	667	7,553	2,247	2,741	230	16,202	19,667	-
7	**OTHER OPER & MAINT EXPENSE**	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
8	**DEPRECIATION AND AMORTIZATION**	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
9	**GENERAL TAXES**	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
10	**INTEREST ON CUSTOMER DEPOSITS**	0	0	0	0	254	1	-	-	-
11	**NET INC TAXES**	70	108	650	79	48,560	(316)	4,888	9,893	(2,286)
12	**AMORT OF INVESTMENT TAX CREDIT**	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
13	**NET OPERATING INCOME**	5,385	9,085	68,061	9,875	468,243	(1,949)	58,048	77,990	(7,186)
14										
15	**NUCLEAR FUEL**	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
16	**ELECTRIC PLANT IN SERVICE**	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
17	**ACCUM DEPR & AMORT**	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
18	**ACCUM DEF INCOME TAXES**	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
19	**OPERATING RESERVES**	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
20	**MATERIALS AND SUPPLIES**	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
21	**WORKING CAPITAL**	1,716	3,640	40,547	8,558	(140,816)	(723)	(103,825)	(36,684)	439
22	**RATE BASE**	63,925	134,745	1,468,072	254,919	5,975,649	14,842	1,353,147	814,194	13,688
23		-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	8.42%	6.74%	4.64%	3.87%	7.84%	-13.13%	4.29%	9.58%	-52.49%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	182,285	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	228,454	-
31	**SALES OF ELECTRICITY**	20,511	42,105	421,288	82,354	1,638,232	702	182,285	228,454	-
32		-	-	-	-					
50	**OTHER OPERATING REVENUE:**	-	-	-	-					
51	440-445 RETAIL SALES-HP REVENUE-D/A	2,024	-	9,701	-	13,890	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	930	-	1,095	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(61)	(108)	(1,213)	(258)	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	(6,169)	(14)	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	200	357	4,010	837	9,542	22	1,557	1,920	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	47	84	940	196	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	1,111	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	1,013	2	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	2,020	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	6	12	130	27	308	1	50	62	-
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	24,015	25,985	-
62	447 SALES FOR RESALE-OTHER	51	119	1,306	240	4,243	11	748	809	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	12,991	33	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Direct Assign	All - Net Plant - CC	35,307	35,307	10,638	31	7,629
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Assign	All - MWHs at Meter - CC	(914)	(914)	(199)	(1)	(152)
66	450 FORFEITED DISCOUNTS	All - Cust Num - Jur	All - Cust Num - CC	4,402	3,355	1,500	3	1,099
67	451 MISC SERVICE REVENUES	All - Cust Num - Jur	All - Cust Num - CC	4,489	3,422	1,530	3	1,121
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	27,832	27,824	10,496	25	8,541
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	SC - Dist Plt OH - Jur	All - Dist Plt OH - CC	7,828	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	Direct Assign	30,507	23,937	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Assign	Direct Assign	1,991	816	-	-	-
72	454 RENT-LABOR REL	All - Labor - Jur	All - Labor - CC	14,795	10,091	3,072	9	2,022
73	454 RENT-REAL ESTATE	All - Labor - Jur	All - Labor - CC	4,961	3,383	1,030	3	678
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - Jur	All - Transmission Demand - CC	38	18	5	0	4
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - Jur	All - Labor - CC	13,881	9,468	2,882	8	1,897
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - Jur	All - Transmission Demand - CC	7,911	3,809	991	3	779
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Assign	All - DERP Revenue - CC	1	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - Jur	All - Dist Plant - CC	1,432	1,061	356	1	299
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Direct Assign	Not Applicable	4,445	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Assign	All - Production Demand - CC	(657)	(657)	(185)	(1)	(111)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	4,140	2,794	609	2	465
82	456 OTHER ELEC REV-LABOR REL-EXCL	Direct Assign	Not Applicable	4	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Assign	All - Transmission Demand - CC	1,535	1,535	399	1	314
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Assign	All - MWHs at Generation - CC	6,292	6,292	1,371	5	1,048
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Assign	All - Production Demand - CC	(25,861)	(22,552)	(6,339)	(19)	(3,798)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Assign	All - MWHs at Generation - CC	(50,337)	(42,677)	(9,302)	(33)	(7,107)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - Jur	All - Mat & Supplies x Fuel - CC	22	15	4	0	3
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Direct Assign	Not Applicable	104,043	-	-	-	-
89	**OTHER OPERATING REVENUE**			345,525	118,522	27,871	70	21,071
90								
104	**ELECTRIC OPERATING REVENUE**			7,100,634	4,823,959	1,354,402	3,930	960,226
110								
111	**OPERATING EXPENSE:**							
112	**FUEL USED IN ELECTRIC GENERATION:**							
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	(670)	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	WHL - MWHs at Generation - Jur	Not Applicable	19	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	2,532	2,532	552	2	422
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	444	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	405	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	806	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,209,756	816,427	177,945	635	135,956
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	28,903	27,331	5,957	21	4,551
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	261,117	176,220	38,408	137	29,345
122	547 FUEL EXP-BIOGAS-NCR	Direct Assign	All - MWHs at Generation - CC	779	779	170	1	130
123	547 FUEL EXP-BIOGAS-SCR	Direct Assign	All - MWHs at Generation - CC	213	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	WHL - MWHs at Generation - Jur	Not Applicable	107	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	(101)	(101)	(22)	(0)	(17)
126	**FUEL USED IN ELECTRIC GENERATION**			1,504,310	1,023,187	223,010	796	170,387
127								

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	3,345	2,472	1,330	0	581	22	1,144	2,735	793	883
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(69)	(76)	(5)	(0)	(4)	(0)	(33)	(113)	(36)	(42)
66	450 FORFEITED DISCOUNTS	363	13	330	0	10	8	5	24	0	0
67	451 MISC SERVICE REVENUES	370	13	336	0	10	9	5	24	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	2,854	1,101	1,288	0	113	34	509	1,082	308	344
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	1,882	1,068	3,183	-	-	-	2,698	549	1,625	2,205
71	454 RENT-JOINT USE-D/A	-	-	6	-	810	-	-	-	-	-
72	454 RENT-LABOR REL	925	753	303	0	136	6	346	842	241	268
73	454 RENT-REAL ESTATE	310	252	102	0	45	2	116	282	81	90
74	454 RENT-TOWER LEASE REVENUE-TRANS	2	2	0	-	0	0	1	2	1	1
75	454 RENT-TOWER LEASE REVENUE-LABOR	868	706	284	0	127	5	325	790	227	251
76	454 RENT-TOWER LEASE REVENUE	320	333	3	-	2	0	147	404	116	135
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	112	40	91	0	33	2	19	40	12	13
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(58)	(60)	(5)	(0)	(6)	(0)	(28)	(67)	(20)	(22)
81	456 OTHER ELEC REV-ENERGY RELATED	213	234	16	0	12	0	100	347	109	128
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	129	134	1	-	1	0	59	163	47	54
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	480	526	37	0	26	1	226	780	246	288
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)	(2,312)	(670)	(742)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)
87	456 OTHER ELEC REV-SALES OF M&S	1	1	0	0	0	0	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	9,840	5,522	7,117	1	1,736	85	4,595	4,922	2,788	4,532
90									-	-	-
104	**ELECTRIC OPERATING REVENUE**	500,201	373,556	101,205	65	36,061	2,223	158,287	467,487	131,276	140,409
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	193	212	15	0	11	0	91	314	99	116
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	62,292	68,286	4,770	1	3,388	133	29,361	101,264	31,975	37,411
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	2,085	2,286	160	0	113	4	983	3,390	1,070	1,252
121	518 FUEL EXP-NUCLEAR FUEL	13,445	14,739	1,030	0	731	29	6,337	21,857	6,901	8,075
122	547 FUEL EXP-BIOGAS-NCR	59	65	5	0	3	0	28	97	31	36
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(8)	(8)	(1)	(0)	(0)	(0)	(4)	(13)	(4)	(5)
126	**FUEL USED IN ELECTRIC GENERATION**	78,067	85,580	5,978	1	4,246	166	36,797	126,910	40,072	46,886
127									-	-	-

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	123	261	2,836	484	-	-	-	-	-
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(7)	(12)	(136)	(29)	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	0	0	0	0	1,042	5	0	0	-
67	451 MISC SERVICE REVENUES	0	0	0	0	1,063	5	0	0	-
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	59	93	972	5	-	-	8	-	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	7,807	20	-	1	-
70	454 RENT-EXTRA FACILITIES-D/A	98	807	9,821	-	5,773	-	614	143	40
71	454 RENT-JOINT USE-D/A	-	-	-	-	1,175	-	-	-	-
72	454 RENT-LABOR REL	36	82	893	158	3,517	10	631	546	-
73	454 RENT-REAL ESTATE	12	27	299	53	1,179	3	212	183	-
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	2	0	7	0	11	2	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	34	77	838	148	3,300	9	592	512	-
76	454 RENT-TOWER LEASE REVENUE	23	39	431	80	1,361	3	2,242	496	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	1	0	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	2	3	35	3	364	1	4	3	-
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	3,021	1,424	-
80	456 OTHER ELEC REV-DSM-NCR	(3)	(7)	(73)	(13)	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	21	37	414	86	985	2	161	198	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	4
83	456 OTHER ELEC REV-OTHER-NCR	9	16	174	32	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	47	83	932	195	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	0	0	2	0	5	0	1	1	(0)
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	72,909	31,134	-
89	**OTHER OPERATING REVENUE**	2,309	1,179	24,419	466	53,520	112	107,888	65,439	44
90		-	-	-	-					
104	**ELECTRIC OPERATING REVENUE**	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
110					-					
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**				-					
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	(669)	(2)	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	8	10	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	19	33	375	78	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	444	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	404	1	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	806	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	6,041	10,778	120,943	25,246	287,799	657	46,965	57,908	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	202	361	4,049	845	-	-	1,572	-	-
121	518 FUEL EXP-NUCLEAR FUEL	1,304	2,326	26,105	5,449	62,119	142	10,137	12,499	-
122	547 FUEL EXP-BIOGAS-NCR	6	10	115	24	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	213	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	48	59	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(1)	(1)	(15)	(3)	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
127		-	-	-	-					

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
138	**PURCHASED POWER:**							
139	555 PURCHASED POWER-DEMAND	All - Production Plant - Jur	All - Production Plant - CC	47,313	31,732	8,920	27	5,345
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	365,034	246,350	53,694	192	41,024
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	(16)	(10)	(3)	(0)	(2)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	(54)	(37)	(8)	(0)	(6)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	Direct Assign	1,015	1,015	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Assign	All - DERP Revenue - CC	963	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Assign	All - MWHs at Generation - CC	(316,480)	(220,117)	(47,976)	(171)	(36,655)
146	**PURCHASED POWER**			97,774	58,933	14,627	47	9,706
147								
157	**O&M EXPENSE:**							
158	**PRODUCTION O&M EXPENSE:**							
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	39	39	8	0	6
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	7	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	6	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	12	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	544,073	364,360	102,421	311	61,364
164	500-557 PROD EXP-DEMAND-EXCL	Direct Assign	Not Applicable	13	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	32,501	23,878	6,712	20	4,022
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	74,728	55,218	12,035	43	9,195
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	154,677	104,387	22,752	81	17,383
169	500-557 PROD EXP-PRES COSTS-NC	NC - Production Demand - Jur	All - Production Demand - CC	12	11	3	0	2
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	6,976	6,976	1,961	6	1,175
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	2,395	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	94	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	54	50	16	0	12
174	**OTHER O&M PROD EXP**			815,600	554,920	145,909	461	93,159
175								
176	**TRANSMISSION O&M EXPENSE:**							
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	575	575	125	0	96
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	(351)	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	92	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	(1)	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - Jur	All - Transmission Demand - CC	48,026	23,123	6,015	21	4,730
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	5,171	3,463	973	3	583
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Assign	All - Transmission Demand - CC	584	584	152	1	119
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Assign	All - Transmission Demand - CC	173	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	WHL - Transmission Demand - Jur	Not Applicable	679	-	-	-	-
186	**OTHER O&M TRNSM EXP**			54,948	27,745	7,265	25	5,529
187								
188	**DISTR O&M EXPENSE - 580-581, 588-589:**							
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	1,371	1,007	282	1	256
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	6,341	4,657	1,303	4	1,184
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	50,328	36,966	10,339	30	9,394
192	588 DISTR EXP-MISC-GRID DEF-D/A	Direct Assign	All - Dist Op 582-7 - CC	(7,348)	(4,889)	(1,367)	(4)	(1,242)

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
138	**PURCHASED POWER:**								-	-	-
139	555 PURCHASED POWER-DEMAND	2,806	2,907	256	0	271	3	1,339	3,252	942	1,044
140	555 PURCHASED POWER-ENERGY	18,796	20,605	1,439	0	1,022	40	8,859	30,556	9,648	11,289
141	555 PURCHASED POWER-CPRE-DEMAND	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(3)	(3)	(0)	(0)	(0)	(0)	(1)	(5)	(1)	(2)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	-	-	-	-	65
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(16,794)	(18,411)	(1,286)	(0)	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)
146	**PURCHASED POWER**	4,804	5,097	408	0	379	8	2,280	6,500	1,968	2,309
147									-	-	-
157	**O&M EXPENSE:**								-	-	-
158	**PRODUCTION O&M EXPENSE:**								-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	3	3	0	0	0	0	1	5	2	2
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	32,163	33,397	2,936	1	3,108	37	15,374	37,355	10,821	11,994
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	2,108	2,189	192	0	204	2	1,008	2,448	709	786
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	4,213	4,618	323	0	229	9	1,986	6,849	2,163	2,530
168	500-557 PROD EXP-ENERGY	7,965	8,731	610	0	433	17	3,754	12,947	4,088	4,783
169	500-557 PROD EXP-PRES COSTS-NC	1	1	0	0	0	0	0	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	616	639	56	0	60	1	294	715	207	230
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	18	1	0	-	-	0	1	2	0	0
174	**OTHER O&M PROD EXP**	47,086	49,580	4,117	1	4,034	66	22,419	60,322	17,990	20,325
175									-	-	-
176	**TRANSMISSION O&M EXPENSE:**								-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	44	48	3	0	2	0	21	71	23	26
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	1,946	2,022	18	-	13	3	895	2,452	706	820
182	560-574 TRANSM EXP-PROD RELATED	306	317	28	0	30	0	146	355	103	114
183	560-574 TRANSM EXP-STORM REL-NCR	49	51	0	-	0	0	23	62	18	21
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	2,344	2,439	50	0	45	3	1,084	2,940	849	981
187									-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**								-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	106	27	246	0	2	1	13	29	8	8
190	581 DISTR EXP-LOAD DISPATCH	490	126	1,138	0	11	6	60	136	36	38
191	588 DISTR EXP-MISC-OTHER	3,889	997	9,032	0	91	44	474	1,079	285	298
192	588 DISTR EXP-MISC-GRID DEF-D/A	(514)	(132)	(1,194)	(0)	(12)	(6)	(63)	(143)	(38)	(39)

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
138	**PURCHASED POWER:**	-	-	-	-					
139	555 PURCHASED POWER-DEMAND	137	321	3,517	645	11,321	29	2,034	2,197	-
140	555 PURCHASED POWER-ENERGY	1,823	3,252	36,494	7,618	86,841	198	14,171	17,473	-
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(1)	(0)	(4)	(0)	(1)	(1)	-
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(5)	(1)	(13)	(0)	(2)	(3)	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	157	792	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	960	3	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(1,629)	(2,906)	(32,607)	(6,807)	(96,364)	-	-	-	-
146	**PURCHASED POWER**	331	667	7,553	2,247	2,741	230	16,202	19,667	-
147		-	-	-	-					
157	**O&M EXPENSE:**	-	-	-	-					
158	**PRODUCTION O&M EXPENSE:**	-	-	-	-					
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	1	6	1	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	7	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	6	0	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	12	-
163	500-557 PROD EXP-DEMAND	1,575	3,692	40,403	7,408	131,239	333	23,123	25,019	-
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	13
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	12	0	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	103	242	2,648	485	8,601	22	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	409	729	8,180	1,707	19,465	44	-	-	-
168	500-557 PROD EXP-ENERGY	772	1,378	15,464	3,228	36,797	84	6,005	7,404	-
169	500-557 PROD EXP-PRES COSTS-NC	0	0	1	0	-	-	1	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	30	71	774	142	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	2,389	6	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	94	0	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	0	0	0	0	-	-	4	-	-
174	**OTHER O&M PROD EXP**	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
175		-	-	-	-					
176	**TRANSMISSION O&M EXPENSE:**	-	-	-	-					
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	4	8	85	18	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	(351)	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	92	0	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	(1)	-
181	560-574 TRANSM EXP-OTHER	141	239	2,616	486	8,260	21	13,613	3,009	-
182	560-574 TRANSM EXP-PROD RELATED	15	35	384	70	1,247	3	220	238	-
183	560-574 TRANSM EXP-STORM REL-NCR	4	6	66	12	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	173	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	556	123	-
186	**OTHER O&M TRNSM EXP**	164	288	3,152	587	9,772	24	14,038	3,369	-
187		-	-	-	-					
188	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-	-	-					
189	580 DISTR EXP-OPER SPRVN & ENG	1	2	23	1	356	1	5	2	-
190	581 DISTR EXP-LOAD DISPATCH	6	10	105	7	1,646	3	23	11	-
191	588 DISTR EXP-MISC-OTHER	49	81	830	53	13,063	27	186	85	-
192	588 DISTR EXP-MISC-GRID DEF-D/A	(6)	(11)	(110)	(7)	(2,459)	-	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	40	30	8	0	8
194	**OTHER O&M DISTR EXP-580-581, 588-589**			50,732	37,772	10,565	31	9,599
195								
196	**DISTRIBUTION O&M EXPENSE - 582-587:**							
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,331	1,666	501	1	459
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	1,241	920	347	1	282
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	12,205	9,200	3,454	8	2,799
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	17	15	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	10,253	7,563	3,010	11	2,262
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - Jur	All - Dist Plt Cust Prem - CC	9,833	6,990	60	0	895
203	**OTHER O&M DISTR EXP-582-587**			35,880	26,354	7,371	21	6,697
204								
205	**DISTRIBUTION O&M EXPENSE - 590:**							
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - Jur	All - Dist Mtc 591-8 - CC	1,853	1,514	528	1	430
207	**OTHER O&M DISTR EXP-590**			1,853	1,514	528	1	430
208								
209	**DISTRIBUTION O&M EXPENSE - 591-598:**							
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,120	2,944	885	3	811
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	109,272	81,051	30,573	72	24,879
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	1	1	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	SC - Dist Plt OH - Jur	All - Dist Plt OH - CC	1	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Direct Assign	All - Dist Plt OH - CC	33,101	36,451	13,750	32	11,189
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	10,473	7,895	2,964	7	2,402
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	2,497	1,836	732	2	595
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Retail - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	12,065	10,169	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	2,166	1,598	636	2	478
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - Jur	All - Dist Plant - CC	1,016	753	253	1	212
220	**OTHER O&M DISTR EXP-591-598**			174,713	142,699	49,793	119	40,567
221	**OTHER O&M DISTR EXP**			263,178	208,338	68,257	172	57,293
222								
223	**CUST. ACCOUNTING EXPENSE:**							
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - Jur	All - CA 902-4 - CC	264	182	81	0	60
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - Jur	All - Cust Num x OL-NL-PL - CC	1,151	887	441	1	323
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(19,820)	(17,604)	(7,872)	(15)	(5,765)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - Jur	All - Cust Num - CC	112,309	85,606	38,281	71	28,035
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Assign	All - Cust Num - CC	297	(22)	(10)	(0)	(7)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	WHL - Cust Num - Jur	Not Applicable	0	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - Jur	All - Cust Num - CC	37,269	28,407	12,703	24	9,303
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Assign	All - Cust Num - CC	(12,457)	(15,557)	(6,957)	(13)	(5,095)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - Jur	All - CA 902-4 - CC	316	218	97	0	71
236	**OTHER O&M CUST ACCTS EXP**			119,343	82,116	36,766	68	26,925
237								

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
193	589 DISTR EXP-RENTS	3	1	7	0	0	0	0	1	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	3,974	1,019	9,229	0	93	45	484	1,102	291	305
195									-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**								-	-	-
197	582 DISTR EXP-STATION EXPENSE	155	115	7	0	8	0	57	107	35	40
198	583 DISTR EXP-OVERHEAD LINE EXP	94	36	43	0	4	1	17	36	10	11
199	584 DISTR EXP-UNDERGROUND LINE EXP	935	351	474	0	37	11	172	347	104	118
200	585 DISTR EXP-STREET LIGHTING	-	-	-	-	15	0	-	-	-	-
201	586 DISTR EXP-METER EXP	1,569	189	0	-	0	19	82	257	47	36
202	587 DISTR EXP-CUST INSTALLATIONS	19	20	5,915	0	2	0	10	22	7	8
203	**OTHER O&M DISTR EXP-582-587**	2,773	711	6,439	0	65	31	338	769	203	213
204									-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**								-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	146	56	63	0	113	3	26	55	16	18
207	**OTHER O&M DISTR EXP-590**	146	56	63	0	113	3	26	55	16	18
208									-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**								-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	274	203	13	0	14	0	101	189	62	71
211	593 DISTR EXP-MAINT OF OH LINES	8,314	3,208	3,751	1	329	98	1,482	3,153	898	1,003
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	3,739	1,443	1,687	0	148	44	667	1,418	404	451
215	594 DISTR EXP-MAINT OF UG LINES	803	302	406	0	31	10	147	297	89	101
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	199	76	5	0	8	2	39	77	26	30
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	-	-	-	-	10,062	108	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	332	40	0	-	0	4	17	54	10	8
219	598 DISTR EXP-MAINT MISC DIST PLT	80	28	64	0	23	1	14	29	8	9
220	**OTHER O&M DISTR EXP-591-598**	13,739	5,299	5,926	2	10,616	267	2,467	5,218	1,497	1,673
221	**OTHER O&M DISTR EXP**	20,632	7,084	21,657	2	10,886	346	3,315	7,144	2,007	2,208
222									-	-	-
223	**CUST. ACCOUNTING EXPENSE:**								-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	20	1	18	0	1	0	0	1	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	107	4	-	-	-	2	2	7	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)	(125)	(2)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	9,259	322	8,416	0	243	216	132	606	9	2
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(2)	(0)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	3,073	107	2,793	0	81	72	44	201	3	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)	(110)	(2)	(0)
235	905 CUST ACCTS EXP-MISC	24	1	21	0	1	1	0	2	0	0
236	**OTHER O&M CUST ACCTS EXP**	8,893	309	7,986	0	231	207	127	582	9	2
237									-	-	-

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
193	589 DISTR EXP-RENTS	0	0	1	0	10	0	0	0	-
194	**OTHER O&M DISTR EXP-580-581, 588-589**	50	83	848	54	12,615	31	215	99	-
195		-	-	-	-					
196	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-	-	-					
197	582 DISTR EXP-STATION EXPENSE	7	13	134	25	597	2	39	27	-
198	583 DISTR EXP-OVERHEAD LINE EXP	2	3	32	0	319	1	0	0	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	18	32	335	5	2,997	8	0	-	-
200	585 DISTR EXP-STREET LIGHTING	-	-	-	-	3	-	-	-	-
201	586 DISTR EXP-METER EXP	7	8	64	3	2,582	9	80	18	-
202	587 DISTR EXP-CUST INSTALLATIONS	1	2	26	4	2,814	0	14	15	-
203	**OTHER O&M DISTR EXP-582-587**	35	58	592	38	9,313	19	133	61	-
204		-	-	-	-					
205	**DISTRIBUTION O&M EXPENSE - 590:**	-	-	-	-					
206	590 DISTR EXP-MAINT SPV & ENG	3	5	50	1	337	1	1	1	-
207	**OTHER O&M DISTR EXP-590**	3	5	50	1	337	1	1	1	-
208		-	-	-	-					
209	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-	-	-					
210	592 DISTR EXP-MAINT OF STA EQUIP	13	22	237	45	1,056	3	69	48	-
211	593 DISTR EXP-MAINT OF OH LINES	171	272	2,832	14	28,122	71	24	5	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	-	-	0	-	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	1	0	-	0	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	77	122	1,274	7	(3,350)	-	-	-	-
215	594 DISTR EXP-MAINT OF UG LINES	16	27	288	4	2,572	7	0	-	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	0	3	34	10	659	2	0	0	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	-	-	-	-	1,895	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	1	2	14	1	546	2	17	4	-
219	598 DISTR EXP-MAINT MISC DIST PLT	1	2	25	2	258	1	3	2	-
220	**OTHER O&M DISTR EXP-591-598**	280	451	4,703	82	31,758	85	113	59	-
221	**OTHER O&M DISTR EXP**	368	597	6,193	175	54,023	137	462	219	-
222		-	-	-	-					
223	**CUST. ACCOUNTING EXPENSE:**	-	-	-	-					
224	901 CUST ACCTS EXP-SUPERVISION	0	0	0	0	82	0	0	0	-
225	902 CUST ACCTS EXP-METER RDG EXP	0	0	0	0	263	1	0	0	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
227	903 CUST ACCTS EXP-CUST REC&COLLEC	5	3	4	0	26,587	116	0	0	-
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	319	-	-	-	-
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	-	-	-
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	0	0	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	12	0	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	2	1	1	0	8,823	38	0	0	-
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(1)	(0)	(1)	(0)	3,101	-	-	-	-
235	905 CUST ACCTS EXP-MISC	0	0	0	0	98	0	0	0	-
236	**OTHER O&M CUST ACCTS EXP**	5	2	4	0	37,069	156	1	0	-
237		-	-	-	-					

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
238	**CUST. SERV & INFO EXPENSE:**							
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	NC - Cust Num - Jur	All - Cust Num - CC	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	SC - Cust Num - Jur	All - Cust Num - CC	0	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - Jur	All - Cust Num - CC	14,418	10,990	4,914	9	3,599
244	**OTHER O&M CUST SVC & INFO EXP**			14,418	10,990	4,914	9	3,599
245								
246	**SALES EXPENSE:**							
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	1	1	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Assign	All - Cust Num - CC	229	229	103	0	75
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	287	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - Jur	All - Cust Num - CC	15,692	11,961	5,349	10	3,917
251	911-917 SALES EXP-PRES COSTS-NC	NC - Cust Num - Jur	All - Cust Num - CC	575	575	257	0	188
252	911-917 SALES EXP-PRES COSTS-SC	SC - Cust Num - Jur	All - Cust Num - CC	854	-	-	-	-
253	**OTHER O&M SALES EXP**			17,638	12,767	5,709	11	4,181
254								
255	**OTHER A&G EXPENSE:**							
256	920-931 A&G EXP- SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	169	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Direct Assign	All - Labor - CC	(21)	2	1	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Direct Assign	All - Labor - CC	253	253	77	0	51
259	920-931 A&G EXP-LEGAL FEES-SCR	Direct Assign	All - Labor - CC	(4,707)	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Direct Assign	All - Labor - CC	4	4	1	0	1
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	40	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	95	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	44	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	80	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Direct Assign	All - Labor - CC	1,783	1,783	543	2	357
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Direct Assign	All - Labor - CC	299	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	3,058	2,057	449	2	343
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Direct Assign	All - Labor - CC	6,831	6,831	2,079	6	1,369
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	3,737	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	5	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	2	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Direct Assign	All - Labor - CC	(2,131)	(4,427)	(1,348)	(4)	(887)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(591)	(542)	(243)	(0)	(178)
274	920-931 A&G EXP-EXCL	Direct Assign	Not Applicable	2,160	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Direct Assign	All - Labor - CC	21,674	21,673	6,597	18	4,344
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - Jur	All - Labor - CC	381,508	260,217	79,210	221	52,151
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	231	170	48	0	29
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	961	710	155	1	118
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	4,486	4,222	1,285	4	846
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	1,788	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Assign	All - MWHs at Generation - CC	2,074	2,074	452	2	345
282	920-931 A&G EXP-WHL MKTG EXP-WHL	WHL - Labor - Jur	Not Applicable	1,043	-	-	-	-

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
238	**CUST. SERV & INFO EXPENSE:**								-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	1,189	41	1,080	0	31	28	17	78	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	1,189	41	1,080	0	31	28	17	78	1	0
245									-	-	-
246	**SALES EXPENSE:**								-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	25	1	23	0	1	1	0	2	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	1,294	45	1,176	0	34	30	18	85	1	0
251	911-917 SALES EXP-PRES COSTS-NC	62	2	57	0	2	1	1	4	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	1,381	48	1,255	0	36	32	20	90	1	0
254									-	-	-
255	**OTHER A&G EXPENSE:**								-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	23	19	8	0	3	0	9	21	6	7
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	164	133	54	0	24	1	61	149	43	47
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	156	171	12	0	8	0	74	254	80	94
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	626	509	205	0	92	4	234	570	163	181
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(406)	(330)	(133)	(0)	(59)	(3)	(152)	(370)	(106)	(118)
273	920-931 A&G EXP-CUST CONNECT-D/A	(59)	(2)	(53)	(0)	(2)	(1)	(1)	(4)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	1,987	1,616	651	0	291	12	743	1,809	519	575
276	920-931 A&G EXP-LAB REL-OTHER	23,862	19,405	7,817	1	3,497	147	8,925	21,719	6,227	6,908
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	15	16	1	0	1	0	7	17	5	6
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	54	59	4	0	3	0	26	88	28	33
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	387	315	127	0	57	2	145	352	101	112
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	158	173	12	0	9	0	75	257	81	95
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
238	**CUST. SERV & INFO EXPENSE:**	-	-	-	-					
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	-	-	0	-	-
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	0	0	-	0	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	-	-	-
243	906-910 CUST SVC & INFO-OTHER	1	0	1	0	3,413	15	0	0	-
244	**OTHER O&M CUST SVC & INFO EXP**	1	0	1	0	3,414	15	0	0	-
245		-	-	-	-					
246	**SALES EXPENSE:**	-	-	-	-					
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	0	0	0	0	-	-	-	-	-
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	286	1	-	-	-
250	911-917 SALES EXP-OTHER	1	0	1	0	3,715	16	0	0	-
251	911-917 SALES EXP-PRES COSTS-NC	0	0	0	0	-	-	0	-	-
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	850	4	-	0	-
253	**OTHER O&M SALES EXP**	1	0	1	0	4,851	21	0	0	-
254		-	-	-	-					
255	**OTHER A&G EXPENSE:**	-	-	-	-					
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	168	0	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	(23)	-	-	-	-
258	920-931 A&G EXP-BPM&WO SHARING-NCR	1	2	22	4	-	-	-	-	-
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	(4,707)	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	-	-	-	-	-
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	40	0	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	94	0	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	44	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	80	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	6	14	158	28	-	-	-	-	-
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	299	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	15	27	307	65	724	2	123	152	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	24	55	604	107	-	-	-	-	-
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	3,727	10	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	5	0	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	1	1	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(16)	(36)	(392)	(69)	2,296	-	-	-	-
273	920-931 A&G EXP-CUST CONNECT-D/A	(0)	(0)	(0)	(0)	(49)	-	-	-	-
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	2,160
275	920-931 A&G EXP-LAB REL-D/A	78	176	1,917	339	1	-	-	-	-
276	920-931 A&G EXP-LAB REL-OTHER	932	2,110	23,020	4,066	90,689	246	16,276	14,079	-
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	2	19	3	61	0	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	5	9	105	22	250	1	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	15	34	373	66	-	-	264	-	-
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	1,544	4	-	240	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	15	27	307	64	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	559	484	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
283	935 A&G EXP-MAINTENANCE	All - Labor - Jur	All - Labor - CC	1,412	963	293	1	193
284	**OTHER O&M A&G EXP**			426,290	295,991	89,600	251	59,082
285								
286	**GAS OPERATING EXPENSE:**							
287	807 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	(2)	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	0	-	-	-	-
289	**GAS OPERATING EXPENSE**			(2)	-	-	-	-
290								
291	**OTHER OPER & MAINT EXPENSE**			1,711,413	1,192,866	358,421	997	249,768
292								
353	**DEPRECIATION & AMORTIZATION EXPENSE:**							
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**							
355	403 DEPREC-PROD	All - Production Demand - Jur	All - Production Demand - CC	727,399	487,131	136,932	415	82,041
356	403 DEPREC-PROD-EXCL	Direct Assign	Not Applicable	4,436	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(7,062)	(3,604)	(1,013)	(3)	(607)
358	403 DEPREC-PROD-OTHER-NCR	Direct Assign	All - Production Demand - CC	3,373	3,373	948	3	568
359	403 DEPREC-PROD-OTHER-SCR	Direct Assign	All - Production Demand - CC	3,000	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	534	491	158	0	115
361	**DEPREC AND AMORT - PRODUCTION**			731,680	487,392	137,026	415	82,117
362								
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**							
364	403 DEPREC-TRANSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	79,703	38,375	9,982	35	7,850
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(92)	(26)	(7)	(0)	(5)
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Assign	All - Transmission Demand - CC	(1,168)	(221)	(57)	(0)	(45)
368	403 DEPREC-TRANSM-OTHER-EXCL	Direct Assign	Not Applicable	(0)	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	8,148	5,457	1,534	5	919
370	**DEPREC AND AMORT - TRANSMISSION**			86,592	43,585	11,452	39	8,719
371								
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**							
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant - CC	(16)	-	-	-	-
374	403 DEPREC-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	227,984	227,136	76,234	200	64,094
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Direct Assign	All - Dist Plant - CC	(1,990)	(1,990)	(668)	(2)	(561)
377	403 DEPREC-DISTR-OTHER-SCRGW	SCRGW - Dist Plant - Jur	All - Dist Plant - CC	(1,108)	-	-	-	-
378	403 DEPREC-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	78,504	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**			303,375	225,146	75,566	198	63,532
380								
381	**DEPREC & AMORT EXPENSE - GENERAL:**							
382	403 DEPREC-GENRL	All - General Plant - Jur	All - General Plant - CC	63,351	43,181	13,868	37	10,483
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant - CC	(28)	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	21	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	Direct Assign	All - General Plant - CC	14	14	4	0	3
386	403 DEPREC-GENRL-SC EDP-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	(7,452)	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**			55,905	43,195	13,872	37	10,486
388								

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
283	935 A&G EXP-MAINTENANCE	88	72	29	0	13	1	33	80	23	26
284	**OTHER O&M A&G EXP**	27,058	22,157	8,733	1	3,938	164	10,179	24,945	7,170	7,966
285											
286	**GAS OPERATING EXPENSE:**								-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	108,583	81,658	44,878	5	19,201	847	37,162	96,101	28,028	31,483
292									-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**								-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**								-	-	-
355	403 DEPREC-PROD	43,001	44,650	3,925	1	4,155	49	20,554	49,941	14,468	16,035
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(318)	(330)	(29)	(0)	(31)	(0)	(152)	(369)	(107)	(119)
358	403 DEPREC-PROD-OTHER-NCR	298	309	27	0	29	0	142	346	100	111
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	176	7	0	-	-	5	14	15	1	0
361	**DEPREC AND AMORT - PRODUCTION**	43,156	44,636	3,923	1	4,153	53	20,559	49,933	14,461	16,028
362									-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								-	-	-
364	403 DEPREC-TRANSM	3,229	3,356	30	-	22	4	1,485	4,069	1,171	1,360
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(2)	(2)	(0)	-	(0)	(0)	(1)	(3)	(1)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(19)	(19)	(0)	-	(0)	(0)	(9)	(23)	(7)	(8)
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	482	500	44	0	47	1	230	559	162	180
370	**DEPREC AND AMORT - TRANSMISSION**	3,690	3,835	73	0	68	5	1,706	4,602	1,326	1,531
371									-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	23,985	8,568	19,397	2	7,047	321	4,127	8,653	2,535	2,804
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(210)	(75)	(170)	(0)	(62)	(3)	(36)	(76)	(22)	(25)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	23,775	8,493	19,227	2	6,985	319	4,091	8,577	2,513	2,779
380									-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**								-	-	-
382	403 DEPREC-GENRL	4,225	2,427	2,359	0	827	43	1,125	2,680	769	859
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	1	1	1	0	0	0	0	1	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	4,227	2,428	2,360	0	827	43	1,125	2,681	769	859
388									-	-	-

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
283	935 A&G EXP-MAINTENANCE	3	8	85	15	336	1	60	52	-
284	**OTHER O&M A&G EXP**	1,081	2,429	26,528	4,710	95,457	265	17,328	15,089	2,160
285										
286	**GAS OPERATING EXPENSE:**	-	-	-	-					
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	(2)
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	0
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	(2)
290										
291	**OTHER OPER & MAINT EXPENSE**	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
292		-	-	-	-					
353	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-	-	-					
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-	-	-					
355	403 DEPREC-PROD	2,106	4,936	54,017	9,904	175,460	445	30,914	33,449	-
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	4,436
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(16)	(37)	(400)	(73)	(3,458)	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	15	34	374	69	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	3,000	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	0	0	0	0	-	-	43	-	-
361	**DEPREC AND AMORT - PRODUCTION**	2,105	4,934	53,992	9,899	175,002	445	30,956	33,449	4,436
362		-	-	-	-					
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-	-	-					
364	403 DEPREC-TRANSM	235	397	4,342	807	13,708	35	22,592	4,994	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(3)	(1)	(66)	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(1)	(2)	(25)	(5)	(947)	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	(0)
369	403 DEPREC-TRANSM-PROD RELATED	24	55	605	111	1,965	5	346	375	-
370	**DEPREC AND AMORT - TRANSMISSION**	257	450	4,919	913	14,660	40	22,938	5,368	(0)
371		-	-	-	-					
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-	-	-					
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	(16)	-	-	-	-
374	403 DEPREC-DISTR-NC	406	705	7,399	660	-	-	849	-	-
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(4)	(6)	(65)	(6)	-	-	-	-	-
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	(1,106)	(3)	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	77,765	192	-	547	-
379	**DEPREC AND AMORT - DISTRIBUTION**	403	698	7,335	654	76,644	189	849	547	-
380		-	-	-	-					
381	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-	-	-					
382	403 DEPREC-GENRL	124	248	2,682	425	14,919	40	3,645	1,565	-
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	(28)	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	21	0	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	1	0	-	-	-	-	-
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	(7,432)	(20)	-	-	-
387	**DEPREC AND AMORT - GENERAL**	124	248	2,682	425	7,480	20	3,645	1,565	-
388		-	-	-	-					

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**							
390	404 DEPREC-INTANG	All - Intangible Plant - Jur	All - Intangible Plant - CC	71,690	49,834	16,409	43	11,545
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intangible Plant - CC	(405)	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Direct Assign	Not Applicable	1,439	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	699	472	103	0	79
394	**DEPREC AND AMORT - INTANGIBLE**			73,424	50,306	16,512	43	11,624
395	**DEPRECIATION EXPENSE**			1,250,976	849,624	254,428	733	176,478
396								
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**							
398	407 REG DRS & CRS-ABSAT-D/A	Direct Assign	All - Production Demand - CC	9,485	8,206	2,307	7	1,382
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Assign	All - Production Demand - CC	69,258	56,464	15,872	48	9,509
400	407 REG DRS & CRS-AMORT OTHER-WHL	WHL - Production Demand - Jur	Not Applicable	1,499	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Assign	All - Production Demand - CC	747	747	210	1	126
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Assign	All - MWHs at Meter - CC	2,625	2,625	572	2	437
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	130,521	130,521	28,448	102	21,735
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	17,525	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	WHL - Production Demand - Jur	Not Applicable	20,844	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Direct Assign	Not Applicable	1,342	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Direct Assign	All - Dist Plant - CC	2,042	2,042	685	2	576
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Direct Assign	All - Dist Plant - CC	1,679	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	4,202	3,139	1,404	3	1,028
410	407 REG DRS & CRS-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	120	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	370	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Direct Assign	All - Net Plant w NF - CC	(27,829)	(27,829)	(8,347)	(24)	(5,991)
413	407 REG DRS & CRS-GRID IMP-SCR	Direct Assign	All - Dist Plant - CC	1,015	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Direct Assign	All - Dist Plt - Meters - CC	11,764	7,689	3,060	11	2,300
415	407 REG DRS & CRS-OTHER-NCWHL	Direct Assign	Not Applicable	1,376	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Direct Assign	All - Dist Plt OH - CC	8,902	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**			257,485	183,603	44,210	151	31,102
418	**DEPRECIATION AND AMORTIZATION**			1,508,461	1,033,226	298,638	884	207,581
419								
482	**GENERAL TAXES:**							
483	**OTHER TAXES:**							
484	408 GEN TAX-BPM&WO SHARING-NCR	Direct Assign	All - Labor - CC	8	8	3	0	2
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	1	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	1	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	3	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(173)	(159)	(71)	(0)	(52)
489	408 GEN TAX-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	8	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	NC - Elec Rev - Jur	All - Elec Rev - CC	236	227	64	0	45
491	408 GEN TAX-LABOR RELATED	All - Labor - Jur	All - Labor - CC	39,122	26,684	8,123	23	5,348
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	140	103	29	0	17
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	450	333	72	0	55
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	251	236	72	0	47
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	117	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	NC - Elec Rev - Jur	All - Elec Rev - CC	26,103	25,116	7,096	21	5,024

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								-	-	-
390	404 DEPREC-INTANG	4,803	2,964	2,282	0	616	47	1,367	3,321	941	1,046
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	36	39	3	0	2	0	17	59	18	22
394	**DEPREC AND AMORT - INTANGIBLE**	4,839	3,003	2,285	0	618	47	1,384	3,379	960	1,068
395	**DEPRECIATION EXPENSE**	79,686	62,395	27,867	3	12,652	466	28,865	69,172	20,029	22,265
396									-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**								-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	724	752	66	0	70	1	346	841	244	270
399	407 REG DRS & CRS-AMORT OTHER-D/A	4,984	5,175	455	0	482	6	2,382	5,789	1,677	1,859
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	66	68	6	0	6	0	32	77	22	25
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	199	218	15	0	11	0	94	324	102	120
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	9,959	10,917	763	0	542	21	4,694	16,189	5,112	5,981
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	216	77	174	0	63	3	37	78	23	25
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	339	12	309	0	9	8	5	22	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(2,628)	(1,955)	(1,034)	(0)	(452)	(17)	(904)	(2,177)	(633)	(706)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	1,595	192	0	-	0	19	84	262	48	36
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	15,455	15,457	754	0	730	41	6,770	21,404	6,595	7,610
418	**DEPRECIATION AND AMORTIZATION**	95,141	77,852	28,621	4	13,383	507	35,635	90,576	26,624	29,875
419									-	-	-
482	**GENERAL TAXES:**								-	-	-
483	**OTHER TAXES:**								-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	1	1	0	0	0	0	0	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(17)	(1)	(16)	(0)	(0)	(0)	(0)	(1)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	24	18	5	0	2	0	7	22	6	7
491	408 GEN TAX-LABOR RELATED	2,447	1,990	802	0	359	15	915	2,227	639	708
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	9	9	1	0	1	0	4	11	3	3
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	25	28	2	0	1	0	12	41	13	15
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	22	18	7	0	3	0	8	20	6	6
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	2,626	1,962	507	0	184	12	818	2,463	683	721

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-	-	-					
390	404 DEPREC-INTANG	144	313	3,405	589	16,636	50	3,114	2,057	-
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	(405)	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	1,439
393	411.8 GAINS FROM DISP OF ALLOWANCES	3	6	70	15	166	0	27	33	-
394	**DEPREC AND AMORT - INTANGIBLE**	147	319	3,475	603	16,398	50	3,141	2,091	1,439
395	**DEPRECIATION EXPENSE**	3,035	6,650	72,403	12,495	290,184	744	61,530	43,020	5,875
396		-	-	-	-					
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-	-	-					
398	407 REG DRS & CRS-ABSAT-D/A	35	83	910	167	1,279	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	244	572	6,261	1,148	12,795	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	720	779	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	3	8	83	15	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	20	35	392	83	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	966	1,723	19,335	4,036	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	17,525	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	10,011	10,833	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	1,342
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	4	6	67	6	-	-	-	-	-
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	1,679	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	0	0	0	0	1,063	-	-	-	-
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	120	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	369	1	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(98)	(208)	(2,266)	(389)	-	-	-	-	-
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	1,015	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	7	8	65	3	4,075	-	-	-	-
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	1,376	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	8,902	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	1,180	2,227	24,847	5,069	48,821	1	12,107	11,611	1,342
418	**DEPRECIATION AND AMORTIZATION**	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
419		-	-	-	-					
482	**GENERAL TAXES:**	-	-	-	-					
483	**OTHER TAXES:**	-	-	-	-					
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	1	0	-	-	-	-	-
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	1	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	1	0	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	3	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(0)	(14)	-	-	-	-
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	8	0	-	-	-
490	408 GEN TAX-FRANCHISE-NC	1	2	20	4	-	-	9	-	-
491	408 GEN TAX-LABOR RELATED	96	216	2,361	417	9,300	25	1,669	1,444	-
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	0	1	11	2	37	0	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	2	4	49	10	117	0	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	1	2	21	4	-	-	15	-	-
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	101	0	-	16	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	109	224	2,233	436	-	-	987	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Direct Assign	All - Elec Rev - CC	5,117	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Direct Assign	All - Labor - CC	1	1	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	3	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Direct Assign	Not Applicable	2	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(13,470)	(9,090)	(1,981)	(7)	(1,514)
502	408 GEN TAX-SC GREENWOOD TAX-SC	SC - Elec Rev - Jur	All - Elec Rev - CC	0	-	-	-	-
503	408 GEN TAX-SC KWH-SC	SC - SC MWH Sales - Jur	All - SC MWH Sales - CC	9,348	-	-	-	-
504	**OTHER TAXES**			67,269	43,460	13,406	37	8,974
505								
506	**PROPERTY TAXES:**							
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Assign	All - Production Demand - CC	97	97	27	0	16
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Assign	All - Production Demand - CC	5	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - Jur	All - Dist Plant - CC	75,299	55,783	18,722	49	15,741
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - Jur	All - General Plant - CC	6,035	4,114	1,321	4	999
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Direct Assign	Not Applicable	125	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - Jur	All - Production Demand - CC	140,406	94,028	26,431	80	15,836
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	31,173	15,009	3,904	14	3,070
514	**PROPERTY TAXES**			253,140	169,030	50,406	147	35,662
515	**GENERAL TAXES**			320,410	212,490	63,813	183	44,636
516								
560	**NET INCOME TAXES:**							
561	NET INCOME TAX	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	334,842	220,304	67,179	166	46,878
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(156,391)	(156,391)	(47,689)	(118)	(33,278)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(30,367)	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	(10,135)	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(48,078)	(48,078)	(14,661)	(36)	(10,230)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(13,298)	-	-	-	-
567	**NET INC TAXES**			76,574	15,836	4,829	12	3,370
568								
624	**RETURN ON RATE BASE - FOR TAX CALC**			1,879,745	1,284,599	389,345	1,007	273,444
625	**NET INC TAX - FOR TAX CALC**			76,574	15,836	4,829	12	3,370
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3,960)	(2,830)	(808)	(2)	(516)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(524,393)	(358,096)	(106,876)	(310)	(76,383)
628	**TAXABLE INCOME - FOR TAX CALC**			1,427,967	939,509	286,490	707	199,914
629	**EFFECTIVE TAX RATE - FOR TAX CALC**			5.36%	1.69%	1.69%	1.69%	1.69%
630								
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**			76,574	15,836	4,829	12	3,370
632								
633	**INTEREST ON CUSTOMER DEPOSITS:**							
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	5,652	5,652	2,527	5	1,851
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	255	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**			5,907	5,652	2,527	5	1,851
637								
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**							
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(393)	(291)	(98)	(0)	(82)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Assign	All - Production Demand - CC	(945)	(945)	(266)	(1)	(159)

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(694)	(760)	(53)	(0)	(38)	(1)	(327)	(1,127)	(356)	(417)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	4,443	3,264	1,255	0	511	25	1,439	3,656	993	1,044
505									-	-	-
506	**PROPERTY TAXES:**								-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	9	9	1	0	1	0	4	10	3	3
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	5,890	2,104	4,764	0	1,731	79	1,014	2,125	623	689
510	408 GEN TAX-PROP TAX-GNRL	403	231	225	0	79	4	107	255	73	82
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	8,300	8,619	758	0	802	9	3,968	9,640	2,793	3,095
513	408 GEN TAX-PROP TAX-TRNSM	1,263	1,313	12	-	9	2	581	1,591	458	532
514	**PROPERTY TAXES**	15,865	12,276	5,758	1	2,621	94	5,673	13,622	3,949	4,401
515	**GENERAL TAXES**	20,307	15,539	7,013	1	3,132	119	7,112	17,277	4,943	5,445
516									-	-	-
560	**NET INCOME TAXES:**								-	-	-
561	NET INCOME TAX	37,254	19,327	285	12	(2,322)	81	6,469	23,806	5,001	3,547
562	NET INCOME TAX-FED TAX RATE CHG-NCR	(26,446)	(13,720)	(203)	(9)	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	(8,130)	(4,218)	(62)	(3)	507	(18)	(1,412)	(5,195)	(1,091)	(774)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	2,678	1,389	21	1	(167)	6	465	1,711	359	255
568									-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	190,263	106,662	13,775	53	(4,101)	557	38,940	128,643	29,360	24,243
625	**NET INC TAX - FOR TAX CALC**	2,678	1,389	21	1	(167)	6	465	1,711	359	255
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(254)	(243)	(44)	(0)	(29)	(1)	(112)	(272)	(79)	(88)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(33,815)	(25,385)	(12,534)	(1)	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)
628	**TAXABLE INCOME - FOR TAX CALC**	158,872	82,423	1,217	53	(9,902)	346	27,587	101,524	21,328	15,125
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%	1.69%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	2,678	1,389	21	1	(167)	6	465	1,711	359	255
632									-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**								-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	611	21	556	0	16	14	9	40	1	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	611	21	556	0	16	14	9	40	1	0
637									-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**								-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(31)	(11)	(25)	(0)	(9)	(0)	(5)	(11)	(3)	(4)
640	411.4 ITC - PROD PLANT RELATED-NCR	(83)	(87)	(8)	(0)	(8)	(0)	(40)	(97)	(28)	(31)

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	5,117	-	-	-	0
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	-	-	-	-	-
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	3	0	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	2
501	408 GEN TAX-SALES & USE	(67)	(120)	(1,347)	(281)	(3,204)	(7)	(523)	(645)	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	0	0	-	0	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	9,318	30	-	-	-
504	**OTHER TAXES**	142	329	3,349	592	20,784	48	2,158	817	2
505		-	-	-	-					
506	**PROPERTY TAXES:**	-	-	-	-					
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	0	1	11	2	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	5	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	100	173	1,817	162	19,126	47	208	134	-
510	408 GEN TAX-PROP TAX-GNRL	12	24	255	41	1,421	4	347	149	-
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	125
512	408 GEN TAX-PROP TAX-PROD	406	953	10,427	1,912	33,868	86	5,967	6,456	-
513	408 GEN TAX-PROP TAX-TRNSM	92	155	1,698	316	5,362	14	8,836	1,953	-
514	**PROPERTY TAXES**	610	1,306	14,208	2,432	59,782	150	15,359	8,693	125
515	**GENERAL TAXES**	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
516		-	-	-	-					
560	**NET INCOME TAXES:**	-	-	-	-					
561	NET INCOME TAX	971	1,507	9,038	1,106	92,511	(602)	8,239	16,677	(2,286)
562	NET INCOME TAX-FED TAX RATE CHG-NCR	(689)	(1,069)	(6,416)	(785)	-	-	-	-	-
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	(30,566)	199	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	(3,351)	(6,783)	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	(212)	(329)	(1,972)	(241)	-	-	-	-	-
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	(13,385)	87	-	-	-
567	**NET INC TAXES**	70	108	650	79	48,560	(316)	4,888	9,893	(2,286)
568		-	-	-	-					
624	**RETURN ON RATE BASE - FOR TAX CALC**	5,385	9,085	68,061	9,875	468,243	(1,949)	58,048	77,990	(7,186)
625	**NET INC TAX - FOR TAX CALC**	70	108	650	79	48,560	(316)	4,888	9,893	(2,286)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(1,301)	(2,742)	(29,876)	(5,188)	(121,609)	(302)	(27,538)	(16,569)	(279)
628	**TAXABLE INCOME - FOR TAX CALC**	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	1.69%	1.69%	1.69%	1.69%	12.31%	12.31%	13.91%	13.91%	23.45%
630					-					
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	70	108	650	79	48,560	(316)	4,888	9,893	(2,286)
632		-	-	-	-					
633	**INTEREST ON CUSTOMER DEPOSITS:**	-	-	-	-					
634	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	-	-	-	-	-
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	254	1	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	0	0	0	0	254	1	-	-	-
637		-	-	-	-					
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-	-	-					
639	411.4 ITC - DISTR PLANT RELATED	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
640	411.4 ITC - PROD PLANT RELATED-NCR	(4)	(10)	(105)	(19)	-	-	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
641	411.4 ITC - PROD PLANT RELATED-WHL	WHL - Production Demand - Jur	Not Applicable	(142)	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - Jur	All - Production Demand - CC	(2,122)	(1,421)	(399)	(1)	(239)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - Jur	All - Transmission Demand - CC	(358)	(172)	(45)	(0)	(35)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**			(3,960)	(2,830)	(808)	(2)	(516)
645								
666	**OPERATING EXPENSE**			5,220,889	3,539,360	965,057	2,922	686,782
667	**NET OPERATING INCOME**			1,879,745	1,284,599	389,345	1,007	273,444
671								
672	**INTEREST EXPENSE**							
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	524,393	358,096	106,876	310	76,383
674								
675	**RATE BASE**							
676	**NUCLEAR FUEL:**							
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	468,458	316,148	68,906	246	52,647
678	**NUCLEAR FUEL**			468,458	316,148	68,906	246	52,647
679	CHECK TOTAL			-	-	-	-	-
680								
681	**ELECTRIC PLANT IN SERVICE:**							
682	**PRODUCTION PLANT IN SERVICE:**							
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(263,220)	(159,758)	(44,908)	(136)	(26,906)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	24,254,368	16,242,896	4,565,872	13,851	2,735,574
685	310-348 PROD PLANT-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	17,914	16,845	4,735	14	2,837
686	310-348 PROD PLANT-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	9,498	8,738	2,813	5	2,044
687	**PRODUCTION PLANT**			24,018,560	16,108,722	4,528,512	13,734	2,713,550
688								
689	**TRANSMISSION PLANT IN SERVICE:**							
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(4,560)	(1,253)	(326)	(1)	(256)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	Direct Assign	4,133	3,418	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Direct Assign	Not Applicable	20,523	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	467,108	312,817	87,933	267	52,684
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	71,218	52,438	13,641	48	10,727
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	4,405,533	2,121,130	551,762	1,929	433,909
696	**TRANSMISSION PLANT**			4,963,954	2,488,550	653,010	2,243	497,064
697								
698	**DISTRIBUTION PLANT IN SERVICE:**							
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	743	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Assign	All - NCP Sub - CC	65,937	65,937	20,498	61	18,770
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	16,959	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(13)	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(20)	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	3,926	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Assign	All - NCP Sub - CC	123,997	123,997	38,548	114	35,297
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	50,674	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(233)	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	Direct Assign	109,298	46,162	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Assign	All - NCP Sub - CC	1,170,030	1,170,030	363,735	1,080	333,064

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	(125)	(130)	(11)	(0)	(12)	(0)	(60)	(146)	(42)	(47)
643	411.4 ITC - TRNSM PLANT RELATED	(14)	(15)	(0)	-	(0)	(0)	(7)	(18)	(5)	(6)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(254)	(243)	(44)	(0)	(29)	(1)	(112)	(272)	(79)	(88)
645									-	-	-
666	**OPERATING EXPENSE**	309,937	266,894	87,430	12	40,161	1,666	119,348	338,844	101,916	116,166
667	**NET OPERATING INCOME**	190,263	106,662	13,775	53	(4,101)	557	38,940	128,643	29,360	24,243
671									-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	33,815	25,385	12,534	1	5,605	216	11,706	28,558	8,313	9,285
674									-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**								-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	24,122	26,443	1,847	0	1,312	51	11,370	39,213	12,382	14,487
678	**NUCLEAR FUEL**	24,122	26,443	1,847	0	1,312	51	11,370	39,213	12,382	14,487
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680									-	-	-
681	**ELECTRIC PLANT IN SERVICE:**								-	-	-
682	**PRODUCTION PLANT IN SERVICE:**								-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(14,102)	(14,643)	(1,287)	(0)	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)
684	310-348 PROD PLANT-REMAINDER	1,433,815	1,488,821	130,872	45	138,553	1,628	685,366	1,665,248	482,407	534,669
685	310-348 PROD PLANT-REPS-NC	1,487	1,544	136	0	144	2	711	1,727	500	554
686	310-348 PROD PLANT-SOLAR-D/A	3,133	121	0	-	-	80	247	268	11	4
687	**PRODUCTION PLANT**	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583	1,650,864	478,173	529,968
688									-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**								-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(105)	(110)	(1)	-	(1)	(0)	(48)	(133)	(38)	(44)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	27,613	28,673	2,520	1	2,668	31	13,199	32,071	9,291	10,297
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	4,412	4,586	40	-	30	6	2,029	5,560	1,600	1,859
695	350-359 TRNSM PLANT-REMAINDER	178,483	185,496	1,637	-	1,211	237	82,088	224,894	64,740	75,200
696	**TRANSMISSION PLANT**	210,403	218,645	4,196	1	3,909	274	97,268	262,392	75,593	87,312
697									-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**								-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	4,624	304	0	334	4	2,055	4,327	1,268	1,402
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	8,696	572	0	628	7	3,865	8,138	2,384	2,637
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	1,404	-	-	-	-	5,926	1,206	3,569	4,844
709	362 DISTR PLANT-STATION EQUIP-NCR	112,569	82,052	5,398	2	5,925	63	36,473	76,789	22,496	24,879

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	(68)	(74)	-
642	411.4 ITC - PROD PLANT RELATED	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
643	411.4 ITC - TRNSM PLANT RELATED	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
645		-	-	-	-					
666	**OPERATING EXPENSE**	17,435	34,199	377,645	72,944	1,223,509	2,763	232,125	215,903	7,229
667	**NET OPERATING INCOME**	5,385	9,085	68,061	9,875	468,243	(1,949)	58,048	77,990	(7,186)
671		-	-	-	-					
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
674		-	-	-	-					
675	**RATE BASE**									
676	**NUCLEAR FUEL:**	-	-	-	-					
677	120.2 - 120.5 NUCLEAR FUEL	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
678	**NUCLEAR FUEL**	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-
680		-	-	-	-					
681	**ELECTRIC PLANT IN SERVICE:**	-	-	-	-					
682	**PRODUCTION PLANT IN SERVICE:**	-	-	-	-					
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(691)	(1,619)	(17,715)	(3,248)	(103,462)	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	70,206	164,602	1,801,142	330,225	5,850,535	14,830	1,030,785	1,115,322	-
685	310-348 PROD PLANT-REPS-NC	73	171	1,868	342	-	-	1,069	-	-
686	310-348 PROD PLANT-SOLAR-D/A	3	2	6	0	-	-	760	-	-
687	**PRODUCTION PLANT**	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
688		-	-	-	-					
689	**TRANSMISSION PLANT IN SERVICE:**	-	-	-	-					
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(8)	(13)	(142)	(26)	(3,307)	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	3,418	-	-	490	225	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	20,523
693	350-359 TRNSM PLANT-PROD REL	1,352	3,170	34,688	6,360	112,674	286	19,852	21,480	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	321	543	5,933	1,103	18,732	47	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	12,968	21,949	239,999	44,627	757,713	1,909	1,248,761	276,020	-
696	**TRANSMISSION PLANT**	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
697		-	-	-	-					
698	**DISTRIBUTION PLANT IN SERVICE:**	-	-	-	-					
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	505	238	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	435	4,451	766	-	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	16,914	45	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	(13)	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	(20)	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	2,577	1,349	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	817	8,370	1,440	-	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	50,538	136	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	(233)	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
709	362 DISTR PLANT-STATION EQUIP-NCR	5,227	7,712	78,978	13,587	-	-	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
710	362 DISTR PLANT-STATION EQUIP-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	426,162	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(130)	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	Direct Assign	166,760	121,082	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	517,849	517,849	256,823	478	188,081
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	186,696	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	548,711	548,711	172,586	513	158,033
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	177,781	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	26,650	26,650	13,221	25	9,682
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	9,588	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	160,664	160,664	55,326	164	50,661
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	52,411	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(278)	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	Direct Assign	83,766	52,044	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	811,074	811,074	402,245	749	294,580
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	292,410	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	969,044	969,044	304,793	905	279,092
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	320,348	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	63,874	63,874	31,687	59	23,206
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	22,982	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	85,758	85,758	29,532	88	27,041
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	29,598	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(5)	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	Direct Assign	10,690	8,954	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	108,679	108,679	53,898	100	39,472
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	27,769	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	31,369	31,369	9,866	29	9,034
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	8,399	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	53,031	53,031	26,308	49	19,266
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	13,550	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	12,987	12,987	4,472	13	4,095
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	3,461	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(59)	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	Direct Assign	167,169	131,742	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	633,219	633,219	314,039	584	229,983
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	183,289	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	858,555	858,555	270,041	802	247,270
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	319,763	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	141,306	141,306	70,100	130	51,337
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	42,213	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	177,778	177,778	61,219	182	56,057
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	69,094	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(28)	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	Direct Assign	68,818	54,621	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	608,426	608,426	301,831	562	221,043
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	208,642	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	691,354	691,354	238,074	707	217,999

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	154	116,366	28	-	-	650	132	392	532
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	2,158	-	2	1,631	1,448	887	4,065	60	16
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	38,932	2,561	1	2,811	30	17,306	36,435	10,674	11,805
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	110	-	0	84	75	45	209	3	1
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	11,981	821	0	901	10	4,806	11,680	3,422	3,784
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	727	30,627	7	-	-	3,070	625	1,849	2,510
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	3,380	-	2	2,555	2,267	1,389	6,366	94	25
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	68,756	4,524	2	4,965	53	30,562	64,345	18,851	20,847
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	264	-	0	201	179	108	502	7	2
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	6,395	438	0	481	5	2,565	6,234	1,826	2,020
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	75	6,633	2	-	-	318	65	191	260
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	453	-	0	342	304	186	853	13	3
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	2,226	146	0	161	2	989	2,083	610	675
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	219	-	0	167	148	89	416	6	2
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	969	66	0	73	1	389	944	277	306
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	1,083	99,323	24	-	-	4,571	930	2,753	3,737
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	2,639	-	2	1,994	1,770	1,085	4,970	73	20
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	60,917	4,008	1	4,399	47	27,078	57,009	16,701	18,470
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	583	-	0	445	395	238	1,109	16	4
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	13,258	909	0	997	11	5,318	12,924	3,786	4,187
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	1,644	-	-	-	-	6,941	1,413	4,181	5,674
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	2,510	-	2	1,917	1,701	1,026	4,777	70	19
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	51,557	3,533	1	3,878	41	20,682	50,260	14,724	16,284

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	425,020	1,142	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	(130)	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	195	2,368	231	45,374	-	246	58	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	17	30	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	186,198	499	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	3,659	37,474	-	-	-	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	177,307	475	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	9,561	28	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	52,259	151	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	(278)	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	918	11,177	369	30,832	-	746	145	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	27	47	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	291,630	781	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	6,462	66,180	-	-	-	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	319,493	855	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	22,915	66	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	29,513	85	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	(5)	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	95	1,157	142	1,736	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	4	6	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	27,695	74	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	209	2,142	-	-	-	-	-	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	8,377	22	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	13,511	39	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	3,451	10	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	(59)	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	1,367	16,640	1,072	35,424	-	3	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	21	37	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	182,800	489	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	5,725	58,634	-	-	-	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	318,909	854	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	42,091	122	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	68,895	199	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	(28)	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	2,076	25,269	7,054	14,037	-	89	71	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	208,040	602	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	265,131	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	1	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	Direct Assign	658	508	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Direct Assign	All - Dist Plt - Meters - CC	960,996	960,996	382,412	1,387	287,441
760	369 DISTR PLANT-SERVICES-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	312,170	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	0	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Direct Assign	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	(0)	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	Direct Assign	588,755	434,307	172,825	627	129,904
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	2	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	NC - Production Demand - Jur	All - Production Demand - CC	24,472	23,012	6,469	20	3,876
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	SC - Production Demand - Jur	All - Production Demand - CC	10,342	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	Direct Assign	1,028,875	733,091	-	-	92,901
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(1)	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	Direct Assign	300,927	300,927	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	Direct Assign	56,090	-	-	-	-
772	**DISTRIBUTION PLANT**			14,480,906	10,727,737	3,600,547	9,428	3,027,184
773								
774	**GENERAL PLANT IN SERVICE:**							
775	389-399 GENRL PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	563,428	384,301	116,981	326	77,019
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	25,381	16,997	4,778	14	2,863
777	389-399 GENRL PLANT-EV PILOT-NCR	Direct Assign	All - Labor - CC	656	656	200	1	132
778	389-399 GENRL PLANT-EV PILOT-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	1,014	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	194,999	93,886	24,422	85	19,206
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	568,853	421,417	141,440	370	118,917
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	70,427	53,682	24,005	45	17,580
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	(309)	-	-	-	-
783	**GENERAL PLANT**			1,424,450	970,940	311,827	842	235,716
784								
785	**INTANGIBLE PLANT IN SERVICE:**							
786	301-303 INTANG PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	131,924	89,982	27,391	76	18,034
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	522,635	350,003	98,386	298	58,946
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	84,202	40,540	10,546	37	8,293
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	245,634	181,970	61,075	160	51,349
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	230,831	175,947	78,680	146	57,621
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	(9,048)	-	-	-	-
792	**INTANGIBLE PLANT**			1,206,177	838,443	276,077	718	194,243
793	**ELECTRIC PLANT IN SERVICE**			46,094,047	31,134,393	9,369,973	26,965	6,667,757
794								
830	**ACCUMULATED DEPRECIATION:**							
831	**PRODUCTION RESERVE:**							
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	104,782	76,711	21,564	65	12,919
833	108-111 AD-PROD-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	(9,966,202)	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)
834	108-111 AD-PROD-SOLAR-NCR	Direct Assign	All - REPS Revenue - CC	(4,193)	(4,193)	(1,349)	(3)	(981)
835	108-111 AD-PROD-SOLAR-NCWHL	Direct Assign	Not Applicable	(365)	-	-	-	-

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	17	-	-	-	-	74	15	44	60
759	369 DISTR PLANT-SERVICES-NCR	199,394	23,956	1	-	0	2,362	10,464	32,700	5,967	4,554
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	90,113	10,827	1	-	0	1,068	4,729	14,778	2,697	2,058
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,031	2,109	185	0	196	2	971	2,359	683	757
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	17	639,697	-	-	-	72	15	43	59
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	297,744	3,183	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	1,132,810	404,693	916,115	78	332,830	15,176	194,929	408,675	119,734	132,433
773									-	-	-
774	**GENERAL PLANT IN SERVICE:**								-	-	-
775	389-399 GENRL PLANT-LABOR REL	35,241	28,658	11,544	1	5,165	217	13,181	32,076	9,196	10,202
776	389-399 GENRL PLANT-PROD REL	1,500	1,558	137	0	145	2	717	1,743	505	560
777	389-399 GENRL PLANT-EV PILOT-NCR	60	49	20	0	9	0	23	55	16	17
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	7,900	8,210	72	-	54	10	3,633	9,954	2,866	3,329
780	389-399 GENRL PLANT-DISTR REL	44,500	15,898	35,988	3	13,075	596	7,657	16,054	4,704	5,202
781	389-399 GENRL PLANT-CUSTOMER REL	5,806	202	5,278	0	152	135	83	380	6	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	95,008	54,575	53,038	5	18,599	961	25,295	60,262	17,291	19,311
784									-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**								-	-	-
786	301-303 INTANG PLANT-LABOR REL	8,252	6,710	2,703	0	1,209	51	3,086	7,511	2,153	2,389
787	301-303 INTANG PLANT-PROD REL	30,896	32,081	2,820	1	2,986	35	14,768	35,883	10,395	11,521
788	301-303 INTANG PLANT-TRNSM REL	3,411	3,545	31	-	23	5	1,569	4,298	1,237	1,437
789	301-303 INTANG PLANT-DISTR REL	19,215	6,865	15,540	1	5,646	257	3,306	6,932	2,031	2,246
790	301-303 INTANG PLANT-CUSTOMER REL	19,031	661	17,298	0	500	444	272	1,245	18	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	80,805	49,863	38,392	3	10,363	791	23,002	55,869	15,835	17,598
793	**ELECTRIC PLANT IN SERVICE**	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077	2,438,062	706,626	786,622
794									-	-	-
830	**ACCUMULATED DEPRECIATION:**								-	-	-
831	**PRODUCTION RESERVE:**								-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	6,772	7,031	618	0	654	8	3,237	7,865	2,278	2,525
833	108-111 AD-PROD-REMAINDER	(589,159)	(611,761)	(53,776)	(19)	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)
834	108-111 AD-PROD-SOLAR-NCR	(1,503)	(58)	(0)	-	-	(38)	(119)	(129)	(5)	(2)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	264,366	765	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	1	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	22	269	2	149	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	827	1,026	8,174	331	-	-	-	-	-
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	311,070	1,100	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	0	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	-	-	-	-	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	(0)	(0)	-	-	-
764	370 DISTR PLANT-METERS-D/A	374	463	3,694	150	148,267	524	4,597	1,060	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	2	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	99	233	2,552	468	-	-	1,460	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	8,668	22	-	1,652	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	21	261	1	295,785	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	(1)	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	56,090	-	-	-	-
772	**DISTRIBUTION PLANT**	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
773		-	-	-	-					
774	**GENERAL PLANT IN SERVICE:**	-	-	-	-					
775	389-399 GENRL PLANT-LABOR REL	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
776	389-399 GENRL PLANT-PROD REL	73	172	1,885	346	6,122	16	1,079	1,167	-
777	389-399 GENRL PLANT-EV PILOT-NCR	2	5	58	10	-	-	-	-	-
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	1,011	3	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	574	971	10,623	1,975	33,538	85	55,273	12,217	-
780	389-399 GENRL PLANT-DISTR REL	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
781	389-399 GENRL PLANT-CUSTOMER REL	3	2	3	0	16,672	73	0	0	-
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	(309)	-	-	-	-
783	**GENERAL PLANT**	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
784		-	-	-	-					
785	**INTANGIBLE PLANT IN SERVICE:**	-	-	-	-					
786	301-303 INTANG PLANT-LABOR REL	322	729	7,960	1,406	31,360	85	5,628	4,869	-
787	301-303 INTANG PLANT-PROD REL	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
788	301-303 INTANG PLANT-TRNSM REL	248	419	4,587	853	14,482	36	23,867	5,275	-
789	301-303 INTANG PLANT-DISTR REL	325	564	5,928	529	62,391	154	680	439	-
790	301-303 INTANG PLANT-CUSTOMER REL	11	5	9	0	54,645	238	1	0	-
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	(9,048)	-	-	-	-
792	**INTANGIBLE PLANT**	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
793	**ELECTRIC PLANT IN SERVICE**	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
794		-	-	-	-					
830	**ACCUMULATED DEPRECIATION:**	-	-	-	-					
831	**PRODUCTION RESERVE:**	-	-	-	-					
832	108-111 AD-PROD-CONTRA AFUDC-D/A	332	777	8,506	1,560	28,071	-	-	-	-
833	108-111 AD-PROD-REMAINDER	(28,848)	(67,636)	(740,095)	(135,691)	(2,404,004)	(6,094)	(423,553)	(458,290)	-
834	108-111 AD-PROD-SOLAR-NCR	(2)	(1)	(3)	(0)	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	(365)	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
836	108-111 AD-PROD-SOLAR-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	(6,975)	(6,559)	(1,844)	(6)	(1,105)
837	**ACCUM RESERVE-PROD**			(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)
838								
839	**TRANSMISSION RESERVE:**							
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	772	364	95	0	74
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - Jur	All - Trans Plant - Ex Fac - CC	(1,199)	(992)	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Direct Assign	Not Applicable	(4,652)	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(135,597)	(90,808)	(25,526)	(77)	(15,294)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(20,666)	(15,217)	(3,958)	(14)	(3,113)
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	(1,279,650)	(616,113)	(160,267)	(560)	(126,035)
846	**ACCUM RESERVE-TRANS**			(1,440,993)	(722,765)	(189,657)	(651)	(144,367)
847								
848	**DISTRIBUTION RESERVE:**							
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	71	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - Jur	All - Dist Plant x AFUDC - CC	(5,110,203)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)
851	**ACCUM RESERVE-DIST**			(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)
852								
853	**GENERAL RESERVE:**							
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	261	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	Direct Assign	All - General Plant - CC	(14)	(14)	(4)	(0)	(3)
856	108-111 AD-GENRL-EV PILOT-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	(21)	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - Jur	All - General Plant - CC	(459,624)	(313,291)	(100,617)	(272)	(76,058)
858	**ACCUM RESERVE-GEN PLT**			(459,397)	(313,305)	(100,621)	(272)	(76,061)
859								
860	**INTANGIBLE RESERVE:**							
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	5,784	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - Jur	All - Intangible Plant - CC	(743,768)	(517,011)	(170,238)	(443)	(119,776)
863	**ACCUM RESERVE-INT PLT**			(737,984)	(517,011)	(170,238)	(443)	(119,776)
864	**ACCUM DEPRECIATION AND AMORTIZATION**			(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)
865								
905	**ACCUM DEFERRED INCOME TAXES:**							
906	ADIT-CLEAN AIR-NCR	Direct Assign	All - Net Plant w NF - CC	24,814	24,814	7,443	21	5,342
907	ADIT-CONTRA AFUDC-NCR	Direct Assign	All - Net Plant w NF - CC	8,741	8,741	2,622	8	1,882
908	ADIT-CONTRA AFUDC-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	8,847	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Direct Assign	All - Net Plant w NF - CC	(52,766)	(52,766)	(15,827)	(46)	(11,360)
910	ADIT-FED TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	241,205	241,205	72,349	209	51,927
911	ADIT-FED TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	143,089	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	45,822	45,822	13,744	40	9,865
913	ADIT-NC TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	9,842	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	WHL - Net Plant w NF - Jur	Not Applicable	6,524	-	-	-	-
915	ADIT-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(4,506,416)	(3,036,912)	(910,914)	(2,629)	(653,790)
916	ADIT-OTHER-WHL	WHL - Net Plant w NF - Jur	Not Applicable	56,366	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**			(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)
918								
939	**OPERATING RESERVES:**							
940	128 OTHER SPECIAL FUNDS	All - Labor - Jur	All - Labor - CC	461,942	315,080	95,910	267	63,146

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
836	108-111 AD-PROD-SOLAR-REPS-NC	(579)	(601)	(53)	(0)	(56)	(1)	(277)	(672)	(195)	(216)
837	**ACCUM RESERVE-PROD**	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)
838									-	-	-
839	**TRANSMISSION RESERVE:**								-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	31	32	0	-	0	0	14	39	11	13
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(8,016)	(8,323)	(732)	(0)	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(1,280)	(1,331)	(12)	-	(9)	(2)	(589)	(1,613)	(464)	(539)
845	108-111 AD-TRNSM-REMAINDER	(51,843)	(53,880)	(475)	-	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)
846	**ACCUM RESERVE-TRANS**	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)
847									-	-	-
848	**DISTRIBUTION RESERVE:**								-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)
851	**ACCUM RESERVE-DIST**	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)
852									-	-	-
853	**GENERAL RESERVE:**								-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(30,656)	(17,610)	(17,114)	(2)	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)
858	**ACCUM RESERVE-GEN PLT**	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)
859									-	-	-
860	**INTANGIBLE RESERVE:**								-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)
863	**ACCUM RESERVE-INT PLT**	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)
865									-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**								-	-	-
906	ADIT-CLEAN AIR-NCR	2,343	1,743	922	0	403	15	806	1,941	564	629
907	ADIT-CONTRA AFUDC-NCR	825	614	325	0	142	5	284	684	199	222
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(4,983)	(3,707)	(1,961)	(0)	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)
910	ADIT-FED TAX RATE CHANGE-NCR	22,776	16,943	8,964	1	3,921	149	7,832	18,869	5,483	6,116
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	4,327	3,219	1,703	0	745	28	1,488	3,585	1,042	1,162
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	(286,768)	(213,324)	(112,862)	(13)	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)
918									-	-	-
939	**OPERATING RESERVES:**								-	-	-
940	128 OTHER SPECIAL FUNDS	28,893	23,496	9,465	1	4,234	178	10,807	26,299	7,540	8,364

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
836	108-111 AD-PROD-SOLAR-REPS-NC	(28)	(66)	(727)	(133)	-	-	(416)	-	-
837	**ACCUM RESERVE-PROD**	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
838		-	-	-	-					
839	**TRANSMISSION RESERVE:**	-	-	-	-					
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	2	4	41	8	408	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	(992)	-	-	(142)	(65)	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	(4,652)
843	108-111 AD-TRNSM-PROD RELATED	(392)	(920)	(10,070)	(1,846)	(32,708)	(83)	(5,763)	(6,235)	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(93)	(157)	(1,722)	(320)	(5,436)	(14)	-	-	-
845	108-111 AD-TRNSM-REMAINDER	(3,767)	(6,375)	(69,711)	(12,963)	(220,088)	(555)	(362,721)	(80,174)	-
846	**ACCUM RESERVE-TRANS**	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
847		-	-	-	-					
848	**DISTRIBUTION RESERVE:**	-	-	-	-					
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	71	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,186)	(3,207)	(14,145)	(9,127)	-
851	**ACCUM RESERVE-DIST**	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
852		-	-	-	-					
853	**GENERAL RESERVE:**	-	-	-	-					
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	261	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(1)	(0)	-	-	-	-	-
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	(21)	(0)	-	-	-
857	108-111 AD-GENRL-REMAINDER	(898)	(1,798)	(19,455)	(3,085)	(108,241)	(289)	(26,447)	(11,356)	-
858	**ACCUM RESERVE-GEN PLT**	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
859		-	-	-	-					
860	**INTANGIBLE RESERVE:**	-	-	-	-					
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	5,784	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(1,492)	(3,247)	(35,330)	(6,107)	(172,594)	(514)	(32,304)	(21,345)	-
863	**ACCUM RESERVE-INT PLT**	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
865		-	-	-	-					
905	**ACCUM DEFERRED INCOME TAXES:**	-	-	-	-					
906	ADIT-CLEAN AIR-NCR	88	186	2,020	347	-	-	-	-	-
907	ADIT-CONTRA AFUDC-NCR	31	65	712	122	-	-	-	-	-
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	8,824	22	-	-	-
909	ADIT-SECURITIZATION-NCR	(187)	(395)	(4,296)	(738)	-	-	-	-	-
910	ADIT-FED TAX RATE CHANGE-NCR	853	1,805	19,637	3,372	-	-	-	-	-
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	142,726	363	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	162	343	3,730	641	-	-	-	-	-
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	9,817	25	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	4,129	2,395	-
915	ADIT-OTHER	(10,743)	(22,723)	(247,236)	(42,453)	(1,063,677)	(2,708)	(253,572)	(147,077)	(2,471)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	35,674	20,692	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
918		-	-	-	-					
939	**OPERATING RESERVES:**	-	-	-	-					
940	128 OTHER SPECIAL FUNDS	1,128	2,554	27,874	4,923	109,809	298	19,707	17,048	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(167)	(124)	(42)	(0)	(35)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - Jur	All - General Plant - CC	(1,179)	(804)	(258)	(1)	(195)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - Jur	All - Labor - CC	(49,490)	(33,756)	(10,275)	(29)	(6,765)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(139,718)	(94,157)	(28,242)	(82)	(20,270)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(502,373)	(336,434)	(94,572)	(287)	(56,661)
946	**OPERATING RESERVES**			(230,986)	(150,195)	(37,478)	(130)	(20,781)
947	CHECK TOTAL			-	-	-	-	-
948								
949	**MATERIALS AND SUPPLIES:**							
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**							
951	151 FUEL STOCK-COAL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	195,023	131,615	28,686	102	21,917
952	151 FUEL STOCK-GAS	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	42,456	28,652	6,245	22	4,771
953	**MATERIALS AND SUPPLIES-FUEL STOCK**			237,480	160,268	34,931	125	26,689
954								
955	**MATERIALS & SUPPLIES-OTHER:**							
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plant - Jur	All - Dist Plt x OL-NL-PL - CC	121,394	89,931	34,161	89	28,721
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	Direct Assign	8,122	6,992	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - Jur	All - Production Demand - CC	608,138	407,264	114,482	347	68,590
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - Jur	All - Transmission Demand - CC	51,317	24,707	6,427	22	5,054
960	156 M&S-OTHER-EXCL	Direct Assign	Not Applicable	(73)	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	416	281	61	0	47
962	158 EMISSION ALLOWANCES-INVENTORY-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	73,155	69,176	15,077	54	11,520
963	**MATERIALS AND SUPPLIES-OTHER**			862,469	598,351	170,208	513	113,932
964	**MATERIALS AND SUPPLIES**			1,099,948	758,618	205,139	638	140,620
965								
972	**WORKING CAPITAL:**							
973	**WORKING CAPITAL - OTHER:**							
974	182 ORA-NEW DEPR RATE DEF-SCR	Direct Assign	All - Gross Plant - CC	1,205	-	-	-	-
975	182 ORA-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	9,313	8,807	1,919	7	1,467
976	182 ORA-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	16,939	16,939	3,692	13	2,821
977	182 ORA-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	431,502	290,793	87,223	252	62,602
978	182 ORA-COR SETTLEMENT-D/A	Direct Assign	All - Gross Plant - CC	91,328	51,019	15,314	44	10,901
979	182 ORA-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	7,723	5,172	1,454	4	871
980	182 ORA-MISC LABOR REL-NCR	Direct Assign	All - Labor - CC	1,515	1,515	461	1	304
981	182 ORA-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	149,462	100,724	30,212	87	21,684
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Assign	NC Lighting - Cust Num - CC	656	656	-	-	-
983	182 ORA-ABSAT-D/A	Direct Assign	All - Production Demand - CC	79,161	75,799	21,307	65	12,766
984	182 ORA-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	2	2	1	0	0
985	182 ORA-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	6	6	1	0	1
986	182 ORA-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	3,209	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Assign	All - DERP Revenue - CC	4,838	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Assign	All - Production Demand - CC	29,389	21,022	5,909	18	3,540
989	182 ORA-LEE CC-SCR	Direct Assign	All - Production Demand - CC	14,140	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Direct Assign	All - Dist Plt - Meters - CC	91,452	91,452	36,392	132	27,354
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Assign	All - Production Demand - CC	47,285	47,285	13,292	40	7,964
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Assign	All - Cust Num - CC	62,044	62,044	27,744.95	52	20,319

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
941	228 OPER RESERVES-DISTR RELATED	(13)	(5)	(11)	(0)	(4)	(0)	(2)	(5)	(1)	(2)
942	228 OPER RESERVES-GENRL RELATED	(79)	(45)	(44)	(0)	(15)	(1)	(21)	(50)	(14)	(16)
943	228 OPER RESERVES-LABOR RELATED	(3,095)	(2,517)	(1,014)	(0)	(454)	(19)	(1,158)	(2,817)	(808)	(896)
944	228 OPER RESERVES-OTHER	(8,891)	(6,614)	(3,499)	(0)	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)
945	228 OPER RESERVES-PROD RELATED	(29,698)	(30,837)	(2,711)	(1)	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)
946	**OPERATING RESERVES**	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948									-	-	-
949	**MATERIALS AND SUPPLIES:**								-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**								-	-	-
951	151 FUEL STOCK-COAL	10,042	11,008	769	0	546	21	4,733	16,325	5,155	6,031
952	151 FUEL STOCK-GAS	2,186	2,397	167	0	119	5	1,030	3,554	1,122	1,313
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	12,228	13,405	936	0	665	26	5,764	19,879	6,277	7,344
954									-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**								-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	10,748	3,840	-	-	-	144	1,849	3,877	1,136	1,256
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	-	-	112	-	6,880	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	35,951	37,330	3,281	1	3,474	41	17,184	41,753	12,096	13,406
959	154 PLANT M&S & 163 STORES EXP-TRNS	2,079	2,161	19	-	14	3	956	2,620	754	876
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	21	23	2	0	1	0	10	35	11	13
962	158 EMISSION ALLOWANCES-INVENTORY-NC	5,278	5,786	404	0	287	11	2,488	8,580	2,709	3,170
963	**MATERIALS AND SUPPLIES-OTHER**	54,077	49,139	3,818	1	10,657	199	22,488	56,865	16,706	18,721
964	**MATERIALS AND SUPPLIES**	66,305	62,544	4,755	1	11,322	225	28,252	76,744	22,983	26,065
965									-	-	-
972	**WORKING CAPITAL:**								-	-	-
973	**WORKING CAPITAL - OTHER:**								-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	672	737	51	0	37	1	317	1,092	345	404
976	182 ORA-REPS-NCR	1,292	1,417	99	0	70	3	609	2,101	663	776
977	182 ORA-SFAS 109	27,459	20,426	10,807	1	4,727	179	9,442	22,749	6,610	7,374
978	182 ORA-COR SETTLEMENT-D/A	4,821	3,627	1,858	0	830	30	1,679	4,012	1,163	1,295
979	182 ORA-MISC PROD REL	457	474	42	0	44	1	218	530	154	170
980	182 ORA-MISC LABOR REL-NCR	139	113	46	0	20	1	52	126	36	40
981	182 ORA-NET PLNT REL	9,511	7,075	3,743	0	1,637	62	3,271	7,880	2,289	2,554
982	182 ORA-BILLING SYS DEF-LTG-NCR	-	-	638	0	18	-	-	-	-	-
983	182 ORA-ABSAT-D/A	6,691	6,948	611	0	647	8	3,198	7,771	2,251	2,495
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	1	0	0	0	0	0	1	0	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	1,856	1,927	169	0	179	2	887	2,155	624	692
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	18,975	2,280	0	-	0	225	996	3,112	568	433
991	182 ORA-NC NBV RETIRED PLANT-NCR	4,174	4,334	381	0	403	5	1,995	4,848	1,404	1,556
992	182 ORA-CUST CONNECT DEFERRAL-NCR	6,711	233	6,100	0	176	156	96	439	6	2

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
941	228 OPER RESERVES-DISTR RELATED	(0)	(0)	(4)	(0)	(42)	(0)	(0)	(0)	-
942	228 OPER RESERVES-GENRL RELATED	(2)	(5)	(50)	(8)	(278)	(1)	(68)	(29)	-
943	228 OPER RESERVES-LABOR RELATED	(121)	(274)	(2,986)	(527)	(11,764)	(32)	(2,111)	(1,826)	-
944	228 OPER RESERVES-OTHER	(333)	(705)	(7,665)	(1,316)	(32,979)	(84)	(7,862)	(4,560)	(77)
945	228 OPER RESERVES-PROD RELATED	(1,454)	(3,409)	(37,306)	(6,840)	(121,180)	(307)	(21,350)	(23,101)	-
946	**OPERATING RESERVES**	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-
948		-	-	-	-					
949	**MATERIALS AND SUPPLIES:**	-	-	-	-					
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-	-	-					
951	151 FUEL STOCK-COAL	974	1,738	19,497	4,070	46,396	106	7,571	9,335	-
952	151 FUEL STOCK-GAS	212	378	4,244	886	10,100	23	1,648	2,032	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	1,186	2,116	23,742	4,956	56,496	129	9,219	11,368	-
954		-	-	-	-					
955	**MATERIALS & SUPPLIES-OTHER:**	-	-	-	-					
956	154 PLANT M&S & 163 STORES EXP-DIST	182	316	3,316	296	30,834	76	336	217	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	-	-	-	-	1,130	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	1,760	4,127	45,161	8,280	146,692	372	25,845	27,965	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	151	256	2,796	520	8,826	22	14,546	3,215	-
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	(73)
961	158 EMISSION ALLOWANCES-INVENTORY	2	4	42	9	99	0	16	20	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	512	913	10,248	2,139	-	-	3,979	-	-
963	**MATERIALS AND SUPPLIES-OTHER**	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
964	**MATERIALS AND SUPPLIES**	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
965		-	-	-	-					
972	**WORKING CAPITAL:**	-	-	-	-					
973	**WORKING CAPITAL - OTHER:**	-	-	-	-					
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	1,205	-	-	-	-
975	182 ORA-REPS-NC	65	116	1,305	272	-	-	507	-	-
976	182 ORA-REPS-NCR	125	224	2,509	524	-	-	-	-	-
977	182 ORA-SFAS 109	1,029	2,176	23,673	4,065	101,850	259	24,280	14,083	237
978	182 ORA-COR SETTLEMENT-D/A	179	383	4,169	713	40,309	-	-	-	-
979	182 ORA-MISC PROD REL	22	52	573	105	1,863	5	328	355	-
980	182 ORA-MISC LABOR REL-NCR	5	12	134	24	-	-	-	-	-
981	182 ORA-NET PLNT REL	356	754	8,200	1,408	35,278	90	8,410	4,878	82
982	182 ORA-BILLING SYS DEF-LTG-NCR	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	328	768	8,405	1,541	3,362	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	0	0	1	0	-	-	-	-	-
986	182 ORA-CWDCC-SCR	-	-	-	-	3,209	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	4,838	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	91	213	2,331	427	8,367	-	-	-	-
989	182 ORA-LEE CC-SCR	-	-	-	-	14,140	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	79	98	778	32	-	-	-	-	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	204	479	5,243	961	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	4	2	3	0	-	-	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
993	182 ORA-METERS-CUSTOMER-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	30,353	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	1,913	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Assign	All - MWHs at Meter - CC	5,700	4,624	1,008	4	770
996	182 ORA-SAW-NCR	Direct Assign	All - MWHs at Meter - CC	(32,890)	(32,890)	(7,171)	(26)	(5,479)
997	182 ORA-SAW-SCR	Direct Assign	All - Production Demand - CC	(4,786)	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Assign	All - Cust Num x OL-NL-PL - CC	16,814	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Direct Assign	All - Dist Plant - CC	1,755	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	10,504	7,034	1,977	6	1,185
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	2,807	2,080	698	2	587
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	(100)	(68)	(22)	(0)	(17)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	880	652	219	1	184
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Retail - MWHs at Meter - Jur	All - MWHs at Meter - CC	10,066	7,441	1,622	6	1,240
1005	186 MDD-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	36,911	25,176	7,664	21	5,046
1006	186 MDD-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	4,952	3,316	932	3	558
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	2,387	1,609	482	1	346
1008	186 MDD-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	157	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(31,474)	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - Jur	All - Transmission Demand - CC	(8,619)	(4,150)	(1,080)	(4)	(849)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Direct Assign	All - Net Plant w NF - CC	(20,275)	(18,438)	(5,530)	(16)	(3,969)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - Jur	All - Production Demand - CC	(7,500)	(5,023)	(1,412)	(4)	(846)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	Direct Assign	(3,710)	(3,412)	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	(58)	(43)	(14)	(0)	(12)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	(628)	(428)	(137)	(0)	(104)
1016	253 ODC-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	(7,459)	(7,053)	(1,537)	(5)	(1,175)
1017	254 ORL-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	(43,508)	(29,676)	(9,033)	(25)	(5,947)
1018	254 ORL-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	(490)	(328)	(92)	(0)	(55)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Assign	All - Production Demand - CC	(74,312)	(74,312)	(20,889)	(63)	(12,515)
1020	254 ORL-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	(861)	(861)	(242)	(1)	(145)
1021	254 ORL-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	(3,027)	(3,027)	(660)	(2)	(504)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Assign	All - Production Demand - CC	(47,285)	(47,285)	(13,292)	(40)	(7,964)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(54,623)	(36,811)	(11,041)	(32)	(7,925)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Assign	All - MWHs at Generation - CC	(62,578)	(62,578)	(13,639)	(49)	(10,421)
1025	254 ORL-RECS-NCR	Direct Assign	All - MWHs at Meter - CC	(61,118)	(61,118)	(13,325)	(48)	(10,181)
1026	254 ORL-RECS-NCWHL	Direct Assign	Not Applicable	(9,073)	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Direct Assign	All - Dist Plt OH - CC	9,988	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(6,821)	(4,597)	(1,379)	(4)	(990)
1029	**WORKING CAPITAL - OTHER**			695,158	433,066	159,027	439	113,412
1030								
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**							
1032	235 CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	(47,201)	(47,201)	(21,107)	(39)	(15,458)
1033	235 CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	(21,169)	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(68,369)	(47,201)	(21,107)	(39)	(15,458)
1035								
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**							
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	179,942	122,878	36,674	106	26,211
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**			179,942	122,878	36,674	106	26,211

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	351	385	27	0	19	1	166	570	180	211
996	182 ORA-SAW-NCR	(2,496)	(2,737)	(191)	(0)	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	621	645	57	0	60	1	297	721	209	232
1001	183 PS&IC-DIST PLNT REL	220	78	178	0	65	3	38	79	23	26
1002	183 PS&IC-GNRL PLNT REL	(7)	(4)	(4)	(0)	(1)	(0)	(2)	(4)	(1)	(1)
1003	184 CA-MISC DIST PLNT REL	69	25	56	0	20	1	12	25	7	8
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	565	619	43	0	31	1	267	918	290	339
1005	186 MDD-MISC LABOR REL	2,309	1,877	756	0	338	14	864	2,101	602	668
1006	186 MDD-MISC PROD REL	293	304	27	0	28	0	140	340	98	109
1007	186 MDD-NET PLNT REL	152	113	60	0	26	1	52	126	37	41
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(349)	(363)	(3)	-	(2)	(0)	(161)	(440)	(127)	(147)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(1,741)	(1,295)	(685)	(0)	(300)	(11)	(599)	(1,442)	(419)	(468)
1012	253 ODC-JEA OPTION AGREEMENT	(443)	(460)	(40)	(0)	(43)	(1)	(212)	(515)	(149)	(165)
1013	253 ODC-RENT JOINT USE-D/A	-	-	-	-	(3,412)	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(4)	(2)	(4)	(0)	(1)	(0)	(1)	(2)	(0)	(1)
1015	253 ODC-MISC GNRL PLNT REL	(42)	(24)	(23)	(0)	(8)	(0)	(11)	(27)	(8)	(9)
1016	253 ODC-REPS-NC	(538)	(590)	(41)	(0)	(29)	(1)	(254)	(875)	(276)	(323)
1017	254 ORL-MISC LABOR REL	(2,721)	(2,213)	(891)	(0)	(399)	(17)	(1,018)	(2,477)	(710)	(788)
1018	254 ORL-MISC PROD REL	(29)	(30)	(3)	(0)	(3)	(0)	(14)	(34)	(10)	(11)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(6,560)	(6,811)	(599)	(0)	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)
1020	254 ORL-CPRE-DEMAND-NCR	(76)	(79)	(7)	(0)	(7)	(0)	(36)	(88)	(26)	(28)
1021	254 ORL-CPRE-SALES-NCR	(230)	(252)	(18)	(0)	(12)	(0)	(108)	(373)	(118)	(138)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(4,174)	(4,334)	(381)	(0)	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)
1023	254 ORL-NET PLNT REL	(3,476)	(2,586)	(1,368)	(0)	(598)	(23)	(1,195)	(2,880)	(837)	(933)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(4,775)	(5,234)	(366)	(0)	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)
1025	254 ORL-RECS-NCR	(4,638)	(5,087)	(355)	(0)	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(434)	(323)	(171)	(0)	(75)	(3)	(149)	(360)	(104)	(117)
1029	**WORKING CAPITAL - OTHER**	54,603	21,213	20,597	2	2,800	601	10,086	20,356	5,053	5,142
1030									-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**								-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)	(334)	(5)	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)	(334)	(5)	(1)
1035									-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**								-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	11,603	8,711	4,301	0	1,923	74	4,017	9,800	2,853	3,186
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	11,603	8,711	4,301	0	1,923	74	4,017	9,800	2,853	3,186

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	30,246	107	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	1,913	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	34	61	690	147	1,076	-	-	-	-
996	182 ORA-SAW-NCR	(245)	(437)	(4,908)	(1,044)	-	-	-	-	-
997	182 ORA-SAW-SCR	-	-	-	-	(4,786)	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	16,814	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	1,755	-	-	-	-
1000	183 PS&IC-PROD REL	30	71	780	143	2,534	6	446	483	-
1001	183 PS&IC-DIST PLNT REL	4	6	68	6	713	2	8	5	-
1002	183 PS&IC-GNRL PLNT REL	(0)	(0)	(4)	(1)	(24)	(0)	(6)	(2)	-
1003	184 CA-MISC DIST PLNT REL	1	2	21	2	224	1	2	2	-
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	55	99	1,110	236	2,619	6	-	-	-
1005	186 MDD-MISC LABOR REL	90	204	2,227	393	8,774	24	1,575	1,362	-
1006	186 MDD-MISC PROD REL	14	34	368	67	1,194	3	210	228	-
1007	186 MDD-NET PLNT REL	6	12	131	22	563	1	134	78	1
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	157	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	(31,394)	(80)	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(25)	(43)	(470)	(87)	(1,482)	(4)	(2,443)	(540)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(65)	(138)	(1,501)	(258)	(1,837)	-	-	-	-
1012	253 ODC-JEA OPTION AGREEMENT	(22)	(51)	(557)	(102)	(1,809)	(5)	(319)	(345)	-
1013	253 ODC-RENT JOINT USE-D/A	-	-	-	-	(298)	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(0)	(0)	(1)	(0)	(15)	(0)	(0)	(0)	-
1015	253 ODC-MISC GNRL PLNT REL	(1)	(2)	(27)	(4)	(148)	(0)	(36)	(16)	-
1016	253 ODC-REPS-NC	(52)	(93)	(1,045)	(218)	-	-	(406)	-	-
1017	254 ORL-MISC LABOR REL	(106)	(241)	(2,625)	(464)	(10,343)	(28)	(1,856)	(1,606)	-
1018	254 ORL-MISC PROD REL	(1)	(3)	(36)	(7)	(118)	(0)	(21)	(23)	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(321)	(753)	(8,240)	(1,511)	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	(4)	(9)	(95)	(18)	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	(23)	(40)	(452)	(96)	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(204)	(479)	(5,243)	(961)	-	-	-	-	-
1023	254 ORL-NET PLNT REL	(130)	(275)	(2,997)	(515)	(12,893)	(33)	(3,074)	(1,783)	(30)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(463)	(826)	(9,270)	(1,935)	-	-	-	-	-
1025	254 ORL-RECS-NCR	(456)	(813)	(9,120)	(1,939)	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	(9,073)	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	9,988	-	-	-	-
1028	254 ORL-SFAS 109	(16)	(34)	(374)	(64)	(1,610)	(4)	(384)	(223)	(4)
1029	**WORKING CAPITAL - OTHER**	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
1030		-	-	-	-					
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-	-	-					
1032	235 CUSTOMER DEPOSITS-NCR	(3)	(1)	(2)	(0)	-	-	-	-	-
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	(21,077)	(92)	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
1035		-	-	-	-					
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-	-	-					
1037	CASH WORKING CAPITAL-NC-PER BOOK	446	941	10,252	1,780	41,729	104	9,449	5,686	96
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	446	941	10,252	1,780	41,729	104	9,449	5,686	96

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
1039								
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**							
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	66,290	45,268	13,511	39	9,656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	41,138	28,092	8,384	24	5,992
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**			107,428	73,360	21,895	64	15,648
1044								
1045	**WORKING CAPITAL - REQ BANK BALANCE:**							
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	300	205	61	0	44
1047	**WORKING CAPITAL - REQ BANK BALANCE**			300	205	61	0	44
1048								
1049	**WORKING CAPITAL - SFAS 158 PENSION:**							
1050	182 ORA-SFAS 158	All - Labor - Jur	All - Labor - CC	328,134	223,813	68,129	190	44,855
1051	254 ORL-SFAS 158	All - Labor - Jur	All - Labor - CC	7	5	1	0	1
1052	**WORKING CAPITAL - SFAS 158**			328,141	223,817	68,130	190	44,856
1053								
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**							
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Direct Assign	All - Net Plant w NF - CC	(1,282,526)	(1,282,526)	(384,690)	(1,110)	(276,104)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(680,474)	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	WHL - Net Plant w NF - Jur	Not Applicable	(279,484)	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)
1059								
1060	**WORKING CAPITAL - COAL ASH SPEND:**							
1061	182 ORA-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	325,093	325,093	70,856	253	54,136
1062	182 ORA-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	42,352	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**			367,445	325,093	70,856	253	54,136
1064								
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**							
1066	186 MDD-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	631,731	423,064	118,923	361	71,251
1067	254 ORL-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	(27,686)	(18,541)	(5,212)	(16)	(3,123)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**			604,045	404,523	113,711	345	68,128
1069								
1070	**WORKING CAPITAL**			(28,393)	253,216.528	64,556.870	247.211	30,873.259
1112								
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Direct Assign	All - Rate Base x CWC - CC	-	-	-	-	-
1114	**PR-WC-PROPOSED**			-	-	-	-	-
1115								
1116	**WORKING CAPITAL - ADJUSTED**			(28,393)	253,217	64,557	247	30,873
1117	CHECK TOTAL			0	-	-	-	0
1118								
1119	**RATE BASE**			25,767,684	17,596,163	5,251,697	15,241	3,753,340
1120								

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
1039									-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**								-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	4,275	3,209	1,584	0	709	27	1,480	3,610	1,051	1,174
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	2,653	1,991	983	0	440	17	918	2,240	652	728
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,927	5,200	2,568	0	1,148	44	2,398	5,850	1,703	1,902
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**								-	-	-
1046	135 WORKING FUNDS	19	15	7	0	3	0	7	16	5	5
1047	**WORKING CAPITAL - REQ BANK BALANCE**	19	15	7	0	3	0	7	16	5	5
1048									-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**								-	-	-
1050	182 ORA-SFAS 158	20,524	16,690	6,723	1	3,008	126	7,677	18,681	5,356	5,941
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	20,524	16,691	6,723	1	3,008	126	7,677	18,681	5,356	5,942
1053									-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**								-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)
1059									-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**								-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	24,804	27,191	1,899	0	1,349	53	11,691	40,322	12,732	14,897
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	24,804	27,191	1,899	0	1,349	53	11,691	40,322	12,732	14,897
1064									-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**								-	-	-
1066	186 MDD-I&D RELATED	37,345	38,778	3,409	1	3,609	42	17,851	43,373	12,565	13,926
1067	254 ORL-I&D RELATED	(1,637)	(1,699)	(149)	(0)	(158)	(2)	(782)	(1,901)	(551)	(610)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	35,709	37,078	3,259	1	3,451	41	17,069	41,472	12,014	13,316
1069									-	-	-
1070	**WORKING CAPITAL**	27,978.758	25,832.088	(12,948.876)	(0.638)	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246
1112									-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-
1115									-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	27,979	25,832	(12,949)	(1)	(7,300)	30	11,228	35,832	10,559	11,868
1117	CHECK TOTAL	0	-	-	(0)	-	0	-	-	-	-
1118									-	-	-
1119	**RATE BASE**	1,661,600	1,247,349	615,902	71	275,410	10,630	575,227	1,403,286	408,498	456,253
1120									-	-	-

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1039		-	-	-	-					
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-	-	-					
1041	181 UNAMORTIZED DEBT EXPENSE	164	347	3,777	656	15,373	38	3,481	2,095	35
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	102	215	2,344	407	9,540	24	2,160	1,300	22
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	267	562	6,121	1,063	24,913	62	5,641	3,394	57
1044					-					
1045	**WORKING CAPITAL - REQ BANK BALANCE:**	-	-	-	-					
1046	135 WORKING FUNDS	1	2	17	3	70	0	16	9	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**	1	2	17	3	70	0	16	9	0
1048		-	-	-	-					
1049	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-	-	-					
1050	182 ORA-SFAS 158	801	1,814	19,800	3,497	78,002	212	13,999	12,110	-
1051	254 ORL-SFAS 158	0	0	0	0	2	0	0	0	-
1052	**WORKING CAPITAL - SFAS 158**	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
1053		-	-	-	-					
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-	-	-					
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(4,537)	(9,596)	(104,411)	(17,928)	-	-	-	-	-
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	(678,747)	(1,728)	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	(176,886)	(102,598)	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
1059		-	-	-	-					
1060	**WORKING CAPITAL - COAL ASH SPEND:**	-	-	-	-					
1061	182 ORA-COAL ASH SPEND-NCR	2,405	4,292	48,158	10,053	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	42,352	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	2,405	4,292	48,158	10,053	42,352	-	-	-	-
1064		-	-	-	-					
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**	-	-	-	-					
1066	186 MDD-I&D RELATED	1,829	4,287	46,913	8,601	152,384	386	26,848	29,050	-
1067	254 ORL-I&D RELATED	(80)	(188)	(2,056)	(377)	(6,678)	(17)	(1,177)	(1,273)	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
1069		-	-	-	-					
1070	**WORKING CAPITAL**	1,716.454	3,640.444	40,546.836	8,557.729	(140,815.849)	(723.012)	(103,825.499)	(36,684.482)	439.020
1112		-	-	-	-					
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-
1115		-	-	-	-					
1116	**WORKING CAPITAL - ADJUSTED**	1,716	3,640	40,547	8,558	(140,816)	(723)	(103,825)	(36,684)	439
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-
1118		-	-	-	-					
1119	**RATE BASE**	63,925	134,745	1,468,072	254,919	5,975,649	14,842	1,353,147	814,194	13,688
1120		-	-	-	-					

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE
1125	**LABOR ALLOCATION:**							
1126	**LABOR ALLOCATION:**							
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - Jur	All - Labor - CC	170,196	116,086	35,337	99	23,265
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - Jur	All - CA O&M - CC	33,038	23,674	10,597	20	7,761
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - Jur	All - CSI O&M - CC	8,291	6,320	2,826	5	2,070
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - Jur	All - Dist O&M - CC	57,898	45,834	15,016	38	12,604
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - Jur	All - Production Demand - CC	381,022	255,167	71,727	218	42,974
1132	SALES EXPENSE-LABOR	All - Sales O&M - Jur	All - Sales O&M - CC	10,208	7,388	3,304	6	2,420
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - Jur	All - Trans O&M - CC	21,750	10,982	2,876	10	2,188
1134	**LABOR ALLOCATION**			682,403	465,451	141,683	395	93,282

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Line	Description	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**								-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	10,645	8,657	3,487	0	1,560	66	3,982	9,689	2,778	3,082
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,563	89	2,307	0	67	60	37	168	2	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	684	24	621	0	18	16	10	45	1	0
1130	DISTRIBUTION EXPENSE-LABOR	4,539	1,559	4,764	0	2,395	76	729	1,572	442	486
1131	PRODUCTION EXPENSE-DEMAND-LABOR	22,524	23,389	2,056	1	2,177	26	10,767	26,160	7,578	8,399
1132	SALES EXPENSE-LABOR	799	28	726	0	21	19	11	52	1	0
1133	TRANSMISSION EXPENSE-LABOR	928	965	20	0	18	1	429	1,164	336	388
1134	**LABOR ALLOCATION**	42,683	34,710	13,981	2	6,255	263	15,965	38,850	11,138	12,356

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Line	Description	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**	-	-	-	-					
1127	ADMIN & GENERAL EXPENSE-LABOR	416	941	10,270	1,814	40,458	110	7,261	6,281	-
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	1	1	0	9,327	37	0	0	-
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	0	0	0	1,963	9	0	0	-
1130	DISTRIBUTION EXPENSE-LABOR	81	131	1,362	38	11,885	30	102	48	-
1131	PRODUCTION EXPENSE-DEMAND-LABOR	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
1132	SALES EXPENSE-LABOR	0	0	0	0	2,807	12	0	0	-
1133	TRANSMISSION EXPENSE-LABOR	65	114	1,247	232	3,868	10	5,557	1,334	-
1134	**LABOR ALLOCATION**	1,667	3,773	41,176	7,272	162,216	440	29,112	25,184	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
600	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-	-
601	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-	-
602	PF-O&M	-	-	-	-	-	-	-	-	-	-	-	-
603	PF-O&M MYRP	-	-	-	-	-	-	-	-	-	-	-	-
604	PF-D&A	-	-	-	-	-	-	-	-	-	-	-	-
605	PF-D&A MYRP	-	-	-	-	-	-	-	-	-	-	-	-
606	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-	-
607	PF-GEN TAX MYRP	-	-	-	-	-	-	-	-	-	-	-	-
608	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
600	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-	-
601	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-	-
602	PF-O&M	-	-	-	-	-	-	-	-	-	-	-	-
603	PF-O&M MYRP	-	-	-	-	-	-	-	-	-	-	-	-
604	PF-D&A	-	-	-	-	-	-	-	-	-	-	-	-
605	PF-D&A MYRP	-	-	-	-	-	-	-	-	-	-	-	-
606	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-	-
607	PF-GEN TAX MYRP	-	-	-	-	-	-	-	-	-	-	-	-
608	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
4										
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
6	**PURCHASED POWER**		15,836	3,926	13	2,651	1,307	1,392	110	0
7	**OTHER OPER & MAINT EXPENSE**		1,173,184	363,247	994	255,067	108,414	77,427	46,647	5
8	**DEPRECIATION AND AMORTIZATION**		1,328,091	405,705	1,149	286,215	126,023	92,166	44,063	5
9	**GENERAL TAXES**		210,267	63,759	182	44,938	19,971	15,009	7,576	1
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**		188,741	57,594	138	40,414	33,666	16,757	373	11
12	**AMORT OF INVESTMENT TAX CREDIT**		(2,054)	(591)	(2)	(387)	(186)	(172)	(37)	(0)
13	**NET OPERATING INCOME**		1,118,621	336,470	998	226,362	122,738	90,810	(338)	42
14										
15	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
16	**ELECTRIC PLANT IN SERVICE**		34,509,228	10,463,489	29,976	7,526,565	3,283,899	2,390,655	1,301,153	147
17	**ACCUM DEPR & AMORT**		(12,930,605)	(3,878,677)	(11,173)	(2,714,861)	(1,216,386)	(937,565)	(443,074)	(53)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
19	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
20	**MATERIALS AND SUPPLIES**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
21	**WORKING CAPITAL**		493,522	158,230	453	101,516	52,394	33,770	952	0
22	**RATE BASE**		20,103,205	6,111,038	17,508	4,461,192	1,924,538	1,357,392	761,168	84
23			-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**		5.56%	5.51%	5.70%	5.07%	6.38%	6.69%	-0.04%	50.66%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
32										
33	PF REV-Annualize revenues for current rates	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
34	PF REV-Customer growth and usage	Direct Assign	63,081	38,678	138	29,551	3,142	3,446	(5,226)	(1)
35	PF REV-Normalize for weather	Direct Assign	4,807	4,101	13	2,878	(461)	(405)	-	-
36	**PF-SALES OF ELECTRICITY**		288,137	127,316	448	88,876	(9,892)	6,045	2,646	0
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
38										
39	**PR-REV-PROPOSED INCREASE**	Direct Assign	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
41										
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**									
43	PF REV-Annualize revenues for current rates (for rate design)	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
4											
5	**FUEL USED IN ELECTRIC GENERATION**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
6	**PURCHASED POWER**	99	2	619	1,814	553	633	93	184	2,045	395
7	**OTHER OPER & MAINT EXPENSE**	19,236	892	35,346	88,793	25,665	28,693	4,071	8,599	93,898	16,192
8	**DEPRECIATION AND AMORTIZATION**	17,395	870	42,337	104,609	30,324	33,857	4,733	10,036	109,460	19,145
9	**GENERAL TAXES**	3,359	126	6,940	16,438	4,723	5,231	717	1,560	16,888	2,848
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
11	**NET INC TAXES**	(2,141)	86	5,638	20,402	4,091	2,697	788	1,214	6,425	588
12	**AMORT OF INVESTMENT TAX CREDIT**	(22)	(1)	(79)	(192)	(56)	(62)	(8)	(19)	(205)	(37)
13	**NET OPERATING INCOME**	(4,506)	(149)	30,045	119,963	32,570	31,040	6,487	10,515	96,395	19,180
14											
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
16	**ELECTRIC PLANT IN SERVICE**	564,415	22,186	1,106,257	2,641,860	765,167	852,054	118,325	251,189	2,729,272	462,618
17	**ACCUM DEPR & AMORT**	(199,788)	(7,342)	(433,927)	(1,037,745)	(300,654)	(334,286)	(45,691)	(99,531)	(1,083,171)	(186,682)
18	**ACCUM DEF INCOME TAXES**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
19	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
20	**MATERIALS AND SUPPLIES**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
21	**WORKING CAPITAL**	(5,635)	418	14,787	44,717	12,897	14,479	2,113	4,368	48,335	9,726
22	**RATE BASE**	325,243	13,790	625,946	1,519,729	441,406	493,104	69,758	144,377	1,569,937	266,994
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	-1.39%	-1.08%	4.80%	7.89%	7.38%	6.29%	9.30%	7.28%	6.14%	7.18%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
32					-	-	-	-	-	-	-
33	PF REV-Annualize revenues for current rates	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
34	PF REV-Customer growth and usage	(3,717)	(74)	1,055	73	(564)	(897)	(79)	(108)	(2,126)	(210)
35	PF REV-Normalize for weather	-	-	(68)	(500)	(113)	(110)	(21)	(41)	(379)	(86)
36	**PF-SALES OF ELECTRICITY**	1,393	(243)	(49)	11,991	6,967	8,955	1,728	2,421	32,043	7,493
37	**SALES OF ELECTRICITY - ADJUSTED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
38					-	-	-	-	-	-	-
39	**PR-REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
41					-	-	-	-	-	-	-
42	**Calculations for Rate Design in Order to Apply Increase to Unadj**				-	-	-	-	-	-	-
43	PF REV-Annualize revenues for current rates (for rate design)	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
46										
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Direct Assign	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66
49										
50	**OTHER OPERATING REVENUE:**									
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	13,325	-	-	-	-	376	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	930	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	All - MWHs at Meter - CC	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	All - MWHs at Meter - CC	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - CC	27,069	5,900	21	4,508	2,065	2,264	158	0
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	All - MWHs at Generation - CC	6,342	1,382	5	1,056	484	530	37	0
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - CC	875	191	1	146	67	73	5	0
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - CC	11,780	3,311	10	1,984	1,040	1,080	95	0
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	All - Net Plant - CC	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	All - Net Plant - CC	35,307	10,638	31	7,629	3,345	2,472	1,330	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	All - MWHs at Meter - CC	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
66	450 FORFEITED DISCOUNTS	All - Cust Num - CC	3,355	1,500	3	1,099	363	13	330	0
67	451 MISC SERVICE REVENUES	All - Cust Num - CC	3,422	1,530	3	1,121	370	13	336	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	All - Dist Plt OH - CC	27,824	10,496	25	8,541	2,854	1,101	1,288	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	23,937	-	-	-	1,882	1,068	3,183	-
71	454 RENT-JOINT USE-D/A	Direct Assign	816	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	All - Labor - CC	10,091	3,072	9	2,022	925	753	303	0
73	454 RENT-REAL ESTATE	All - Labor - CC	3,383	1,030	3	678	310	252	102	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - CC	18	5	0	4	2	2	0	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - CC	9,468	2,882	8	1,897	868	706	284	0
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - CC	3,809	991	3	779	320	333	3	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - CC	1,061	356	1	299	112	40	91	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	All - Production Demand - CC	(657)	(185)	(1)	(111)	(58)	(60)	(5)	(0)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - CC	2,794	609	2	465	213	234	16	0
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	All - Transmission Demand - CC	1,535	399	1	314	129	134	1	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	All - MWHs at Generation - CC	6,292	1,371	5	1,048	480	526	37	0
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	All - Production Demand - CC	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	All - MWHs at Generation - CC	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - CC	15	4	0	3	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	27,871	70	21,071	9,840	5,522	7,117	1
90										
91	PF REV-Adjust for COVID impacts (450)	All - Cust Num - CC	14,591	6,525	12	4,779	1,578	55	1,435	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
46					-	-	-	-	-	-	-
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	-	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143
49					-	-	-	-	-	-	-
50	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	930	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	100	1	497	1,208	350	388	51	119	1,306	240
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	581	22	1,144	2,735	793	883	123	261	2,836	484
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)
66	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-
71	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	136	6	346	842	241	268	36	82	893	158
73	454 RENT-REAL ESTATE	45	2	116	282	81	90	12	27	299	53
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	1	2	1	1	0	0	2	0
75	454 RENT-TOWER LEASE REVENUE-LABOR	127	5	325	790	227	251	34	77	838	148
76	454 RENT-TOWER LEASE REVENUE	2	0	147	404	116	135	23	39	431	80
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(6)	(0)	(28)	(67)	(20)	(22)	(3)	(7)	(73)	(13)
81	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	1	0	59	163	47	54	9	16	174	32
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(192)	(2)	(952)	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)
87	456 OTHER ELEC REV-SALES OF M&S	0	0	1	1	0	0	0	0	2	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	1,736	85	4,595	4,922	2,788	4,532	2,309	1,179	24,419	466
90					-	-	-	-	-	-	-
91	PF REV-Adjust for COVID impacts (450)	41	37	23	103	2	0	1	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
92	PF REV-Adjust for Duke Energy Plaza	All - Labor - CC	29,649	9,025	25	5,942	2,719	2,211	891	0
93	PF REV-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(5,428)	(1,183)	(4)	(904)	(414)	(454)	(32)	(0)
94	PF REV-Adjust for non-fuel riders-EDIT	All - Net Plant - CC	(35,307)	(10,638)	(31)	(7,629)	(3,345)	(2,472)	(1,330)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	All - Production Demand - CC	657	185	1	111	58	60	5	0
96	PF REV-Adjust for non-fuel riders-EE-Demand	All - Production Demand - CC	22,552	6,339	19	3,798	1,991	2,067	182	0
97	PF REV-Adjust for non-fuel riders-EE-Energy	All - MWHs at Generation - CC	52,223	11,382	41	8,697	3,985	4,368	305	0
98	PF REV-Adjust for non-fuel riders-JRR	All - MWHs at Generation - CC	(9,547)	(2,081)	(7)	(1,590)	(728)	(798)	(56)	(0)
99	PF REV-Adjust other revenues (451)	All - Cust Num - CC	(3,748)	(1,676)	(3)	(1,227)	(405)	(14)	(368)	(0)
100	PF REV-Eliminate unbilled revenues	All - MWHs at Meter - CC	8,126	1,772	6	1,354	617	676	47	0
101	**PF-OTHER OPERATING REVENUE**		73,769	19,651	59	13,329	6,055	5,699	1,078	0
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	47,521	129	34,401	15,895	11,220	8,195	1
103										
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	146,966	507	102,205	(3,837)	11,744	3,724	1
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
107	**PR REV-PROPOSED INCREASE**	Direct Assign	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
109	CHECK TOTAL		-	-	-	-	-	-	-	-
110										
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**									
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	All - MWHs at Generation - CC	2,532	552	2	422	193	212	15	0
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - CC	816,427	177,945	635	135,956	62,292	68,286	4,770	1
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	All - MWHs at Generation - CC	27,331	5,957	21	4,551	2,085	2,286	160	0
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - CC	176,220	38,408	137	29,345	13,445	14,739	1,030	0
122	547 FUEL EXP-BIOGAS-NCR	All - MWHs at Generation - CC	779	170	1	130	59	65	5	0
123	547 FUEL EXP-BIOGAS-SCR	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	All - MWHs at Generation - CC	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	223,010	796	170,387	78,067	85,580	5,978	1
127										
128	PF FUEL-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(2,532)	(552)	(2)	(422)	(193)	(212)	(15)	(0)
129	PF FUEL-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(27,229)	(5,935)	(21)	(4,534)	(2,078)	(2,277)	(159)	(0)
130	PF FUEL-Customer growth and usage	Direct Assign	12,386	7,245	26	5,535	623	684	(388)	(0)
131	PF FUEL-Normalize for weather	Direct Assign	891	839	3	641	(88)	(97)	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Assign	1,099,997	253,251	904	193,492	80,273	88,041	6,137	1
133	PF FUEL-Update fuel costs-Per Book	All - MWHs at Meter - CC	(959,174)	(209,126)	(747)	(159,780)	(72,786)	(79,829)	(5,573)	(1)
134	**PF-FUEL**		124,340	45,722	163	34,933	5,752	6,310	2	0
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
136	CHECK TOTAL		-	-	-	-	-	-	-	-
137										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
92	PF REV-Adjust for Duke Energy Plaza	398	17	1,017	2,475	709	787	106	240	2,623	463
93	PF REV-Adjust for non-fuel riders-BPM	(23)	(1)	(195)	(673)	(213)	(249)	(40)	(72)	(804)	(168)
94	PF REV-Adjust for non-fuel riders-EDIT	(581)	(22)	(1,144)	(2,735)	(793)	(883)	(123)	(261)	(2,836)	(484)
95	PF REV-Adjust for non-fuel riders-EDPR	6	0	28	67	20	22	3	7	73	13
96	PF REV-Adjust for non-fuel riders-EE-Demand	192	2	952	2,312	670	742	97	229	2,501	458
97	PF REV-Adjust for non-fuel riders-EE-Energy	217	8	1,878	6,477	2,045	2,393	386	689	7,736	1,615
98	PF REV-Adjust for non-fuel riders-JRR	(40)	(2)	(343)	(1,184)	(374)	(437)	(71)	(126)	(1,414)	(295)
99	PF REV-Adjust other revenues (451)	(11)	(9)	(6)	(27)	(0)	(0)	(0)	(0)	(0)	(0)
100	PF REV-Eliminate unbilled revenues	34	1	291	1,002	317	370	61	108	1,213	258
101	**PF-OTHER OPERATING REVENUE**	234	32	2,499	7,818	2,382	2,745	421	815	9,092	1,861
102	**OTHER OPERATING REVENUE - ADJUSTED**	1,970	117	7,094	12,740	5,170	7,278	2,729	1,994	33,511	2,327
103											-
104	**ELECTRIC OPERATING REVENUE**	36,061	2,223	158,287	467,487	131,276	140,409	22,820	43,284	445,707	82,819
105	**PF-ELECTRIC OPERATING REVENUE**	1,627	(211)	2,450	19,809	9,349	11,700	2,148	3,236	41,135	9,354
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
107	**PR REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
109	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
110											-
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										-
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845
121	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449
122	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)
126	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640
127					-	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-BPM	(11)	(0)	(91)	(314)	(99)	(116)	(19)	(33)	(375)	(78)
129	PF FUEL-Adjust for non-fuel riders-REPS	(113)	(4)	(979)	(3,377)	(1,066)	(1,248)	(201)	(359)	(4,034)	(842)
130	PF FUEL-Customer growth and usage	(276)	(6)	266	8	(188)	(297)	(27)	(37)	(710)	(72)
131	PF FUEL-Normalize for weather	-	-	(17)	(139)	(35)	(36)	(6)	(13)	(128)	(32)
132	PF FUEL-Update fuel costs-Adjusted	4,365	171	38,268	130,663	41,432	48,545	7,919	14,121	158,730	33,683
133	PF FUEL-Update fuel costs-Per Book	(3,959)	(155)	(34,361)	(118,322)	(37,361)	(43,713)	(7,149)	(12,755)	(143,121)	(30,437)
134	**PF-FUEL**	7	5	3,086	8,519	2,683	3,135	518	923	10,362	2,221
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
136	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
137					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
138	**PURCHASED POWER:**									
139	555 PURCHASED POWER-DEMAND	All - Production Plant - CC	31,732	8,920	27	5,345	2,806	2,907	256	0
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - CC	246,350	53,694	192	41,024	18,796	20,605	1,439	0
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - CC	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	1,015	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	All - MWHs at Generation - CC	(220,117)	(47,976)	(171)	(36,655)	(16,794)	(18,411)	(1,286)	(0)
146	**PURCHASED POWER**		58,933	14,627	47	9,706	4,804	5,097	408	0
147										
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Assign	(1,015)	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	37	8	0	6	3	3	0	0
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	10	3	0	2	1	1	0	0
151	PF PURCH POWER-Update fuel costs-Demand	All - Production Plant - CC	(24,197)	(6,802)	(21)	(4,076)	(2,139)	(2,217)	(195)	(0)
152	PF PURCH POWER-Update fuel costs-Energy	All - MWHs at Meter - CC	(17,933)	(3,910)	(14)	(2,987)	(1,361)	(1,492)	(104)	(0)
153	**PF-PURCH POWER**		(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)
154	**PURCHASED POWER - ADJUSTED**		15,836	3,926	13	2,651	1,307	1,392	110	0
155	CHECK TOTAL		-	-	-	-	-	-	-	-
156										
157	**O&M EXPENSE:**									
158	**PRODUCTION O&M EXPENSE:**									
159	500-557 PROD EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	39	8	0	6	3	3	0	0
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - CC	364,360	102,421	311	61,364	32,163	33,397	2,936	1
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	23,878	6,712	20	4,022	2,108	2,189	192	0
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	55,218	12,035	43	9,195	4,213	4,618	323	0
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - CC	104,387	22,752	81	17,383	7,965	8,731	610	0
169	500-557 PROD EXP-PRES COSTS-NC	All - Production Demand - CC	11	3	0	2	1	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	All - Production Demand - CC	6,976	1,961	6	1,175	616	639	56	0
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	All - REPS Revenue - CC	50	16	0	12	18	1	0	-
174	**OTHER O&M PROD EXP**		554,920	145,909	461	93,159	47,086	49,580	4,117	1
175										
176	**TRANSMISSION O&M EXPENSE:**									
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	575	125	0	96	44	48	3	0
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - CC	23,123	6,015	21	4,730	1,946	2,022	18	-
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - CC	3,463	973	3	583	306	317	28	0
183	560-574 TRANSM EXP-STORM REL-NCR	All - Transmission Demand - CC	584	152	1	119	49	51	0	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
138	**PURCHASED POWER:**				-	-	-	-	-	-	-
139	555 PURCHASED POWER-DEMAND	271	3	1,339	3,252	942	1,044	137	321	3,517	645
140	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)
146	**PURCHASED POWER**	379	8	2,280	6,500	1,968	2,309	331	667	7,553	2,247
147					-	-	-	-	-	-	-
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	-	-	-	-	-	(65)	-	-	(157)	(792)
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	0	0	1	5	1	2	0	0	5	1
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	0	0	0	1	0	0	0	0	1	0
151	PF PURCH POWER-Update fuel costs-Demand	(206)	(3)	(1,021)	(2,480)	(718)	(796)	(105)	(245)	(2,682)	(492)
152	PF PURCH POWER-Update fuel costs-Energy	(74)	(3)	(642)	(2,212)	(698)	(817)	(134)	(238)	(2,676)	(569)
153	**PF-PURCH POWER**	(280)	(5)	(1,661)	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)
154	**PURCHASED POWER - ADJUSTED**	99	2	619	1,814	553	633	93	184	2,045	395
155	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-
157	**O&M EXPENSE:**				-	-	-	-	-	-	-
158	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	3,108	37	15,374	37,355	10,821	11,994	1,575	3,692	40,403	7,408
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	204	2	1,008	2,448	709	786	103	242	2,648	485
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707
168	500-557 PROD EXP-ENERGY	433	17	3,754	12,947	4,088	4,783	772	1,378	15,464	3,228
169	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	1	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	60	1	294	715	207	230	30	71	774	142
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0
174	**OTHER O&M PROD EXP**	4,034	66	22,419	60,322	17,990	20,325	2,890	6,113	67,475	12,972
175					-	-	-	-	-	-	-
176	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	13	3	895	2,452	706	820	141	239	2,616	486
182	560-574 TRANSM EXP-PROD RELATED	30	0	146	355	103	114	15	35	384	70
183	560-574 TRANSM EXP-STORM REL-NCR	0	0	23	62	18	21	4	6	66	12

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
184	560-574 TRANSM EXP-STORM REL-SCR	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	7,265	25	5,529	2,344	2,439	50	0
187										
188	**DISTR O&M EXPENSE - 580-581, 588-589:**									
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - CC	1,007	282	1	256	106	27	246	0
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - CC	4,657	1,303	4	1,184	490	126	1,138	0
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - CC	36,966	10,339	30	9,394	3,889	997	9,032	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	All - Dist Op 582-7 - CC	(4,889)	(1,367)	(4)	(1,242)	(514)	(132)	(1,194)	(0)
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - CC	30	8	0	8	3	1	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	10,565	31	9,599	3,974	1,019	9,229	0
195										
196	**DISTRIBUTION O&M EXPENSE - 582-587:**									
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - CC	1,666	501	1	459	155	115	7	0
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - CC	920	347	1	282	94	36	43	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - CC	9,200	3,454	8	2,799	935	351	474	0
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - CC	15	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - CC	7,563	3,010	11	2,262	1,569	189	0	-
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - CC	6,990	60	0	895	19	20	5,915	0
203	**OTHER O&M DISTR EXP-582-587**		26,354	7,371	21	6,697	2,773	711	6,439	0
204										
205	**DISTRIBUTION O&M EXPENSE - 590:**									
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - CC	1,514	528	1	430	146	56	63	0
207	**OTHER O&M DISTR EXP-590**		1,514	528	1	430	146	56	63	0
208										
209	**DISTRIBUTION O&M EXPENSE - 591-598:**									
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - CC	2,944	885	3	811	274	203	13	0
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - CC	81,051	30,573	72	24,879	8,314	3,208	3,751	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	All - Dist Plt OH - CC	1	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	All - Dist Plt OH - CC	36,451	13,750	32	11,189	3,739	1,443	1,687	0
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - CC	7,895	2,964	7	2,402	803	302	406	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - CC	1,836	732	2	595	199	76	5	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	All - Dist Plt STLT - CC	10,169	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - CC	1,598	636	2	478	332	40	0	-
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - CC	753	253	1	212	80	28	64	0
220	**OTHER O&M DISTR EXP-591-598**		142,699	49,793	119	40,567	13,739	5,299	5,926	2
221	**OTHER O&M DISTR EXP**		208,338	68,257	172	57,293	20,632	7,084	21,657	2
222										
223	**CUST. ACCOUNTING EXPENSE:**									
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - CC	182	81	0	60	20	1	18	0
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - CC	887	441	1	323	107	4	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	All - Cust Num - CC	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - CC	85,606	38,281	71	28,035	9,259	322	8,416	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	All - Cust Num - CC	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	45	3	1,084	2,940	849	981	164	288	3,152	587
187					-	-	-	-	-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1
190	581 DISTR EXP-LOAD DISPATCH	11	6	60	136	36	38	6	10	105	7
191	588 DISTR EXP-MISC-OTHER	91	44	474	1,079	285	298	49	81	830	53
192	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(63)	(143)	(38)	(39)	(6)	(11)	(110)	(7)
193	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	93	45	484	1,102	291	305	50	83	848	54
195					-	-	-	-	-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-
197	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25
198	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5
200	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3
202	587 DISTR EXP-CUST INSTALLATIONS	2	0	10	22	7	8	1	2	26	4
203	**OTHER O&M DISTR EXP-582-587**	65	31	338	769	203	213	35	58	592	38
204					-	-	-	-	-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1
207	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1
208					-	-	-	-	-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45
211	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7
215	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1
219	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2
220	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82
221	**OTHER O&M DISTR EXP**	10,886	346	3,315	7,144	2,007	2,208	368	597	6,193	175
222					-	-	-	-	-	-	-
223	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - CC	28,407	12,703	24	9,303	3,073	107	2,793	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	All - Cust Num - CC	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - CC	218	97	0	71	24	1	21	0
236	**OTHER O&M CUST ACCTS EXP**		82,116	36,766	68	26,925	8,893	309	7,986	0
237										
238	**CUST. SERV & INFO EXPENSE:**									
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	All - Cust Num - CC	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - CC	10,990	4,914	9	3,599	1,189	41	1,080	0
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	4,914	9	3,599	1,189	41	1,080	0
245										
246	**SALES EXPENSE:**									
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	1	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	All - Cust Num - CC	229	103	0	75	25	1	23	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - CC	11,961	5,349	10	3,917	1,294	45	1,176	0
251	911-917 SALES EXP-PRES COSTS-NC	All - Cust Num - CC	575	257	0	188	62	2	57	0
252	911-917 SALES EXP-PRES COSTS-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	5,709	11	4,181	1,381	48	1,255	0
254										
255	**OTHER A&G EXPENSE:**									
256	920-931 A&G EXP- SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	All - Labor - CC	2	1	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	All - Labor - CC	253	77	0	51	23	19	8	0
259	920-931 A&G EXP-LEGAL FEES-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	All - Labor - CC	4	1	0	1	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	All - Labor - CC	1,783	543	2	357	164	133	54	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - CC	2,057	449	2	343	156	171	12	0
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	All - Labor - CC	6,831	2,079	6	1,369	626	509	205	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	All - Labor - CC	(4,427)	(1,348)	(4)	(887)	(406)	(330)	(133)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	All - Cust Num - CC	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	All - Labor - CC	21,673	6,597	18	4,344	1,987	1,616	651	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)
235	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0
236	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0
237					-	-	-	-	-	-	-
238	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0
245					-	-	-	-	-	-	-
246	**SALES EXPENSE:**				-	-	-	-	-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0
251	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0
254					-	-	-	-	-	-	-
255	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	3	0	9	21	6	7	1	2	22	4
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	24	1	61	149	43	47	6	14	158	28
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	92	4	234	570	163	181	24	55	604	107
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(59)	(3)	(152)	(370)	(106)	(118)	(16)	(36)	(392)	(69)
273	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	291	12	743	1,809	519	575	78	176	1,917	339

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - CC	260,217	79,210	221	52,151	23,862	19,405	7,817	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	170	48	0	29	15	16	1	0
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	710	155	1	118	54	59	4	0
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	All - Labor - CC	4,222	1,285	4	846	387	315	127	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	All - MWHs at Generation - CC	2,074	452	2	345	158	173	12	0
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	All - Labor - CC	963	293	1	193	88	72	29	0
284	**OTHER O&M A&G EXP**		295,991	89,600	251	59,082	27,058	22,157	8,733	1
285										
286	**GAS OPERATING EXPENSE:**									
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-
290										
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	358,421	997	249,768	108,583	81,658	44,878	5
292										
293	PF O&M-Adjust aviation expenses	All - Labor - CC	(1,864)	(568)	(2)	(374)	(171)	(139)	(56)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	All - Labor - CC	490	149	0	98	45	37	15	0
295	PF O&M-Adjust for COVID impacts	All - Labor - CC	4,097	1,247	3	821	376	306	123	0
296	PF O&M-Adjust for Duke Energy Plaza	All - Labor - CC	3,646	1,110	3	731	334	272	110	0
297	PF O&M-Adjust for exec comp	All - Labor - CC	(4,670)	(1,421)	(4)	(936)	(428)	(348)	(140)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	All - Production Demand - CC	(403)	(113)	(0)	(68)	(36)	(37)	(3)	(0)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(24,048)	(6,760)	(21)	(4,050)	(2,123)	(2,204)	(194)	(0)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(55,929)	(12,190)	(44)	(9,314)	(4,267)	(4,678)	(327)	(0)
301	PF O&M-Adjust for non-fuel riders-GSR	All - Labor - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	All - MWHs at Generation - CC	(39)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
303	PF O&M-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(38)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	All - MWHs at Generation - CC	(828)	(180)	(1)	(138)	(63)	(69)	(5)	(0)
305	PF O&M-Adjust for non-res credit card fees	All - Cust Num - CC	1,507	674	1	494	163	6	148	0
306	PF O&M-Adjust other revenues-Cust Rel	All - Cust Num - CC	(27)	(12)	(0)	(9)	(3)	(0)	(3)	(0)
307	PF O&M-Adjust Test Year Expense	All - Labor - CC	(910)	(277)	(1)	(182)	(83)	(68)	(27)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	All - Dist Plt OH - CC	1,578	595	1	485	162	62	73	0
309	PF O&M-Adjust vegetation management expenses-Trans	All - Transmission Demand - CC	1,434	373	1	293	121	125	1	-
310	PF O&M-Amortize Rate Case Costs	All - Labor - CC	3,701	1,127	3	742	339	276	111	0
311	PF O&M-Annualize non labor O&M	All - Net Plant - CC	48,501	14,613	42	10,480	4,594	3,396	1,827	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Direct Assign	307	118	0	79	(17)	4	11	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Assign	1,288	494	2	330	(74)	18	46	0
314	PF O&M-Customer growth and usage-Cust	Direct Assign	1,372	945	3	722	68	75	(245)	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Assign	1,111	651	2	497	62	67	(38)	(0)
316	PF O&M-Customer growth and usage-Reg Fee	Direct Assign	88	54	0	41	4	5	(7)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	All - Production Demand - CC	1,679	472	1	283	148	154	14	0
318	PF O&M-Normalize for storm costs	All - Dist Plt OH - CC	24,527	9,252	22	7,529	2,516	971	1,135	0
319	PF O&M-Normalize for weather-Energy	Direct Assign	75	75	0	58	(9)	(10)	-	-
320	PF O&M-Normalize for weather-Cust	Direct Assign	28	6	0	5	2	2	-	-
321	PF O&M-Normalize for weather-Reg Fee	Direct Assign	7	1	0	1	1	1	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
276	920-931 A&G EXP-LAB REL-OTHER	3,497	147	8,925	21,719	6,227	6,908	932	2,110	23,020	4,066
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	7	17	5	6	1	2	19	3
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	57	2	145	352	101	112	15	34	373	66
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	13	1	33	80	23	26	3	8	85	15
284	**OTHER O&M A&G EXP**	3,938	164	10,179	24,945	7,170	7,966	1,081	2,429	26,528	4,710
285											
286	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	19,201	847	37,162	96,101	28,028	31,483	4,508	9,430	103,353	18,443
292					-	-	-	-	-	-	-
293	PF O&M-Adjust aviation expenses	(25)	(1)	(64)	(156)	(45)	(49)	(7)	(15)	(165)	(29)
294	PF O&M-Adjust for change in NCUC reg fee	7	0	17	41	12	13	2	4	43	8
295	PF O&M-Adjust for COVID impacts	55	2	141	342	98	109	15	33	362	64
296	PF O&M-Adjust for Duke Energy Plaza	49	2	125	304	87	97	13	30	323	57
297	PF O&M-Adjust for exec comp	(63)	(3)	(160)	(390)	(112)	(124)	(17)	(38)	(413)	(73)
298	PF O&M-Adjust for non-fuel riders-CPRE	(3)	(0)	(17)	(41)	(12)	(13)	(2)	(4)	(45)	(8)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	(205)	(2)	(1,015)	(2,465)	(714)	(792)	(104)	(244)	(2,667)	(489)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	(232)	(9)	(2,011)	(6,937)	(2,190)	(2,563)	(414)	(738)	(8,285)	(1,729)
301	PF O&M-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	(0)	(0)	(1)	(5)	(2)	(2)	(0)	(1)	(6)	(1)
303	PF O&M-Adjust for non-fuel riders-REPS	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(1)	(6)	(1)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	(3)	(0)	(30)	(103)	(32)	(38)	(6)	(11)	(123)	(26)
305	PF O&M-Adjust for non-res credit card fees	4	4	2	11	0	0	0	0	0	0
306	PF O&M-Adjust other revenues-Cust Rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
307	PF O&M-Adjust Test Year Expense	(12)	(1)	(31)	(76)	(22)	(24)	(3)	(7)	(81)	(14)
308	PF O&M-Adjust vegetation management expenses-Dist	6	2	29	61	17	20	3	5	55	0
309	PF O&M-Adjust vegetation management expenses-Trans	1	0	56	152	44	51	9	15	162	30
310	PF O&M-Amortize Rate Case Costs	50	2	127	309	89	98	13	30	327	58
311	PF O&M-Annualize non labor O&M	798	30	1,572	3,758	1,089	1,213	168	358	3,895	664
312	PF O&M-Annualize revenues for current rates-Reg Fee	7	(0)	(1)	17	11	14	3	4	48	11
313	PF O&M-Annualize revenues for current rates-Uncoll	30	(1)	(6)	73	45	58	11	15	202	46
314	PF O&M-Customer growth and usage-Cust	(174)	(9)	7	2	(3)	(5)	(0)	(1)	(12)	(1)
315	PF O&M-Customer growth and usage-Energy	(27)	(1)	26	1	(18)	(29)	(3)	(4)	(69)	(7)
316	PF O&M-Customer growth and usage-Reg Fee	(5)	(0)	1	0	(1)	(1)	(0)	(0)	(3)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	14	0	71	172	50	55	7	17	186	34
318	PF O&M-Normalize for storm costs	100	30	449	954	272	304	52	82	857	4
319	PF O&M-Normalize for weather-Energy	-	-	(2)	(14)	(3)	(4)	(1)	(1)	(13)	(3)
320	PF O&M-Normalize for weather-Cust	-	-	1	4	1	1	0	0	4	1
321	PF O&M-Normalize for weather-Reg Fee	-	-	0	1	0	0	0	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
322	PF O&M-Normalize O&M labor costs	All - Labor - CC	(6,710)	(2,043)	(6)	(1,345)	(615)	(500)	(202)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	All - Labor - CC	(22,142)	(6,740)	(19)	(4,438)	(2,030)	(1,651)	(665)	(0)
324	PF O&M-Update benefits costs	All - Labor - CC	(641)	(195)	(1)	(129)	(59)	(48)	(19)	(0)
325	PF O&M-Update fuel costs	All - MWHs at Meter - CC	(17,003)	(3,707)	(13)	(2,832)	(1,290)	(1,415)	(99)	(0)
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
327	PF O&M-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12,645	4,904	13	4,015	1,491	554	33	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	1,703	547	1	414	167	96	93	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	400	132	0	93	39	24	18	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	5,133	1,443	4	864	453	470	41	0
331	PF O&M-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	265	69	0	54	22	23	0	-
332	**PF-O&M MYRP YR1**		20,146	7,095	19	5,439	2,172	1,167	186	0
333	PF O&M-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		20,146	7,095	19	5,439	2,172	1,167	186	0
346	**PF-O&M**		(19,681)	4,826	(3)	5,299	(169)	(4,231)	1,769	0
347										
348	PR-O&M-PROPOSED INCREASE	Direct Assign	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,173,184	363,247	994	255,067	108,414	77,427	46,647	5
351	CHECK TOTAL		-	-	-	-	-	-	-	-
352										
353	**DEPRECIATION & AMORTIZATION EXPENSE:**									
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
355	403 DEPREC-PROD	All - Production Demand - CC	487,131	136,932	415	82,041	43,001	44,650	3,925	1
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	(3,604)	(1,013)	(3)	(607)	(318)	(330)	(29)	(0)
358	403 DEPREC-PROD-OTHER-NCR	All - Production Demand - CC	3,373	948	3	568	298	309	27	0
359	403 DEPREC-PROD-OTHER-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	All - REPS Revenue - CC	491	158	0	115	176	7	0	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	137,026	415	82,117	43,156	44,636	3,923	1
362										
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
364	403 DEPREC-TRANSM	All - Transmission Demand - CC	38,375	9,982	35	7,850	3,229	3,356	30	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - CC	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	All - Transmission Demand - CC	(221)	(57)	(0)	(45)	(19)	(19)	(0)	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
322	PF O&M-Normalize O&M labor costs	(90)	(4)	(230)	(560)	(161)	(178)	(24)	(54)	(594)	(105)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	(298)	(13)	(759)	(1,848)	(530)	(588)	(79)	(179)	(1,959)	(346)
324	PF O&M-Update benefits costs	(9)	(0)	(22)	(54)	(15)	(17)	(2)	(5)	(57)	(10)
325	PF O&M-Update fuel costs	(70)	(3)	(609)	(2,097)	(662)	(775)	(127)	(226)	(2,537)	(540)
326	**PF-O&M EXCLUDING MYRP**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
327	PF O&M-Adjust for MYRP-Year 1-Dist	50	16	240	555	148	160	26	37	379	23
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	33	2	44	106	30	34	5	10	106	17
329	PF O&M-Adjust for MYRP-Year 1-Intg	5	0	11	27	8	8	1	3	27	5
330	PF O&M-Adjust for MYRP-Year 1-Prod	44	1	217	526	152	169	22	52	569	104
331	PF O&M-Adjust for MYRP-Year 1-Trans	0	0	10	28	8	9	2	3	30	6
332	**PF-O&M MYRP YR1**	132	18	522	1,242	347	381	56	104	1,111	155
333	PF O&M-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**	-	-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**	-	-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**	132	18	522	1,242	347	381	56	104	1,111	155
346	**PF-O&M**	34	45	(1,816)	(7,309)	(2,363)	(2,790)	(438)	(831)	(9,455)	(2,251)
347					-	-	-	-	-	-	-
348	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**	-	-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	19,236	892	35,346	88,793	25,665	28,693	4,071	8,599	93,898	16,192
351	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
352					-	-	-	-	-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-
355	403 DEPREC-PROD	4,155	49	20,554	49,941	14,468	16,035	2,106	4,936	54,017	9,904
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(31)	(0)	(152)	(369)	(107)	(119)	(16)	(37)	(400)	(73)
358	403 DEPREC-PROD-OTHER-NCR	29	0	142	346	100	111	15	34	374	69
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0
361	**DEPREC AND AMORT - PRODUCTION**	4,153	53	20,559	49,933	14,461	16,028	2,105	4,934	53,992	9,899
362					-	-	-	-	-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-
364	403 DEPREC-TRANSM	22	4	1,485	4,069	1,171	1,360	235	397	4,342	807
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(9)	(23)	(7)	(8)	(1)	(2)	(25)	(5)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - CC	5,457	1,534	5	919	482	500	44	0
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	11,452	39	8,719	3,690	3,835	73	0
371										
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	All - Dist Plant - CC	227,136	76,234	200	64,094	23,985	8,568	19,397	2
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - CC	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	All - Dist Plant - CC	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	All - Dist Plant - CC	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	All - Dist Plant - CC	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	75,566	198	63,532	23,775	8,493	19,227	2
380										
381	**DEPREC & AMORT EXPENSE - GENERAL:**									
382	403 DEPREC-GENRL	All - General Plant - CC	43,181	13,868	37	10,483	4,225	2,427	2,359	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	All - General Plant - CC	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	All - General Plant - CC	14	4	0	3	1	1	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,872	37	10,486	4,227	2,428	2,360	0
388										
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
390	404 DEPREC-INTANG	All - Intangible Plant - CC	49,834	16,409	43	11,545	4,803	2,964	2,282	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - CC	472	103	0	79	36	39	3	0
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	16,512	43	11,624	4,839	3,003	2,285	0
395	**DEPRECIATION EXPENSE**		849,624	254,428	733	176,478	79,686	62,395	27,867	3
396										
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
398	407 REG DRS & CRS-ABSAT-D/A	All - Production Demand - CC	8,206	2,307	7	1,382	724	752	66	0
399	407 REG DRS & CRS-AMORT OTHER-D/A	All - Production Demand - CC	56,464	15,872	48	9,509	4,984	5,175	455	0
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	All - Production Demand - CC	747	210	1	126	66	68	6	0
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	All - MWHs at Meter - CC	2,625	572	2	437	199	218	15	0
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	130,521	28,448	102	21,735	9,959	10,917	763	0
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	All - Dist Plant - CC	2,042	685	2	576	216	77	174	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	All - Cust Num - CC	3,139	1,404	3	1,028	339	12	309	0
410	407 REG DRS & CRS-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	All - Net Plant w NF - CC	(27,829)	(8,347)	(24)	(5,991)	(2,628)	(1,955)	(1,034)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	47	1	230	559	162	180	24	55	605	111
370	**DEPREC AND AMORT - TRANSMISSION**	68	5	1,706	4,602	1,326	1,531	257	450	4,919	913
371					-	-	-	-	-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	7,047	321	4,127	8,653	2,535	2,804	406	705	7,399	660
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	6,985	319	4,091	8,577	2,513	2,779	403	698	7,335	654
380					-	-	-	-	-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-
382	403 DEPREC-GENRL	827	43	1,125	2,680	769	859	124	248	2,682	425
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	827	43	1,125	2,681	769	859	124	248	2,682	425
388					-	-	-	-	-	-	-
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-
390	404 DEPREC-INTANG	616	47	1,367	3,321	941	1,046	144	313	3,405	589
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15
394	**DEPREC AND AMORT - INTANGIBLE**	618	47	1,384	3,379	960	1,068	147	319	3,475	603
395	**DEPRECIATION EXPENSE**	12,652	466	28,865	69,172	20,029	22,265	3,035	6,650	72,403	12,495
396					-	-	-	-	-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	70	1	346	841	244	270	35	83	910	167
399	407 REG DRS & CRS-AMORT OTHER-D/A	482	6	2,382	5,789	1,677	1,859	244	572	6,261	1,148
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	6	0	32	77	22	25	3	8	83	15
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(452)	(17)	(904)	(2,177)	(633)	(706)	(98)	(208)	(2,266)	(389)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
414	407 REG DRS & CRS-METERS-D/A	All - Dist Plt - Meters - CC	7,689	3,060	11	2,300	1,595	192	0	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	44,210	151	31,102	15,455	15,457	754	0
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	298,638	884	207,581	95,141	77,852	28,621	4
419										
420	PF D&A-Adj for approved reg assets liabilities-Genrl	All - General Plant - CC	(1,065)	(342)	(1)	(258)	(104)	(60)	(58)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	All - Production Demand - CC	(118)	(33)	(0)	(20)	(10)	(11)	(1)	(0)
422	PF D&A-Adj for approved reg assets liabilities-Dist	All - Dist Plt - Meters - CC	214	85	0	64	44	5	0	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	All - MWHs at Generation - CC	14,127	3,079	11	2,353	1,078	1,182	83	0
424	PF D&A-Adjust for COVID impacts	All - Cust Num - CC	61,796	27,634	51	20,237	6,684	232	6,075	0
425	PF D&A-Adjust for Duke Energy Plaza	All - General Plant - CC	3,195	1,026	3	776	313	180	175	0
426	PF D&A-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	27,696	9,296	24	7,815	2,925	1,045	2,365	0
427	PF D&A-Adjust for new depreciation rates-Genrl	All - General Plant - CC	256	82	0	62	25	14	14	0
428	PF D&A-Adjust for new depreciation rates-Prod	All - Production Demand - CC	113,119	31,798	96	19,051	9,985	10,368	911	0
429	PF D&A-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	4,589	1,194	4	939	386	401	4	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	(747)	(210)	(1)	(126)	(66)	(68)	(6)	(0)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	(2,625)	(572)	(2)	(437)	(199)	(218)	(15)	(0)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(3,888)	(1,093)	(3)	(655)	(343)	(356)	(31)	(0)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(32)	(8)	(0)	(6)	(3)	(3)	(0)	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(44)	(15)	(0)	(12)	(5)	(2)	(4)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	All - Net Plant w NF - CC	27,829	8,347	24	5,991	2,628	1,955	1,034	0
436	PF D&A-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(6,164)	(1,733)	(5)	(1,038)	(544)	(565)	(50)	(0)
437	PF D&A-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	34,544	11,594	30	9,748	3,648	1,303	2,950	0
438	PF D&A-Adjust for post test year plant additions-Genrl	All - General Plant - CC	10,518	3,378	9	2,553	1,029	591	575	0
439	PF D&A-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	10,642	3,504	9	2,465	1,026	633	487	0
440	PF D&A-Adjust for post test year plant additions-Prod	All - Production Demand - CC	7,223	2,030	6	1,216	638	662	58	0
441	PF D&A-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	5,795	1,507	5	1,185	488	507	4	-
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(246)	(93)	(0)	(75)	(25)	(10)	(11)	(0)
443	PF D&A-Adjust for Trans Merger Mit	All - Transmission Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	All - MWHs at Generation - CC	(520)	(113)	(0)	(87)	(40)	(43)	(3)	(0)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	All - Production Demand - CC	(6,225)	(1,750)	(5)	(1,048)	(549)	(571)	(50)	(0)
446	PF D&A-Amortize Customer Connect	All - Cust Num - CC	1,215	544	1	398	131	5	119	0
447	PF D&A-Amortize def environ Non-ARO costs	All - Production Demand - CC	1,214	341	1	204	107	111	10	0
448	PF D&A-Amortize Deferred Billing	NC Lighting - Cust Num - CC	219	-	-	-	-	-	213	0
449	PF D&A-Amortize deferred environmental costs	All - MWHs at Generation - CC	39,914	8,700	31	6,647	3,045	3,338	233	0
450	PF D&A-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	33,496	12,991	33	10,634	3,950	1,468	88	0
451	PF D&A-Amortize retired Allen NBV costs	All - Production Demand - CC	4,842	1,361	4	815	427	444	39	0
452	PF D&A-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	6,032	2,025	5	1,702	637	228	515	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	All - General Plant - CC	(1,506)	(484)	(1)	(366)	(147)	(85)	(82)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	(18,228)	(5,124)	(16)	(3,070)	(1,609)	(1,671)	(147)	(0)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	9,428	2,452	9	1,929	793	824	7	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(110,743)	(24,137)	(86)	(18,442)	(8,449)	(9,263)	(647)	(0)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	All - Production Demand - CC	(5,220)	(1,467)	(4)	(879)	(461)	(478)	(42)	(0)
458	**PF-D&A EXCLUDING MYRP**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
459	PF D&A-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	11,523	4,469	11	3,658	1,359	505	30	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
414	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	730	41	6,770	21,404	6,595	7,610	1,180	2,227	24,847	5,069
418	**DEPRECIATION AND AMORTIZATION**	13,383	507	35,635	90,576	26,624	29,875	4,215	8,877	97,250	17,564
419					-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Genrl	(20)	(1)	(28)	(66)	(19)	(21)	(3)	(6)	(66)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	(1)	(0)	(5)	(12)	(4)	(4)	(1)	(1)	(13)	(2)
422	PF D&A-Adj for approved reg assets liabilities-Dist	0	1	2	7	1	1	0	0	2	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	59	2	508	1,752	553	647	105	187	2,093	437
424	PF D&A-Adjust for COVID impacts	176	156	95	437	6	2	4	2	3	0
425	PF D&A-Adjust for Duke Energy Plaza	61	3	83	198	57	64	9	18	198	31
426	PF D&A-Adjust for new depreciation rates-Dist	859	39	503	1,055	309	342	50	86	902	80
427	PF D&A-Adjust for new depreciation rates-Genrl	5	0	7	16	5	5	1	1	16	3
428	PF D&A-Adjust for new depreciation rates-Prod	965	11	4,773	11,597	3,360	3,724	489	1,146	12,543	2,300
429	PF D&A-Adjust for new depreciation rates-Trans	3	1	178	487	140	163	28	47	519	97
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	(6)	(0)	(32)	(77)	(22)	(25)	(3)	(8)	(83)	(15)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	(11)	(0)	(94)	(324)	(102)	(120)	(20)	(35)	(392)	(83)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	(33)	(0)	(164)	(399)	(115)	(128)	(17)	(39)	(431)	(79)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(4)	(1)
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	452	17	904	2,177	633	706	98	208	2,266	389
436	PF D&A-Adjust for non-fuel riders-REPS	(53)	(1)	(260)	(632)	(183)	(203)	(27)	(62)	(684)	(125)
437	PF D&A-Adjust for post test year plant additions-Dist	1,072	49	628	1,316	386	426	62	107	1,125	100
438	PF D&A-Adjust for post test year plant additions-Genrl	201	10	274	653	187	209	30	60	653	104
439	PF D&A-Adjust for post test year plant additions-Intang	132	10	292	709	201	223	31	67	727	126
440	PF D&A-Adjust for post test year plant additions-Prod	62	1	305	741	215	238	31	73	801	147
441	PF D&A-Adjust for post test year plant additions-Trans	3	1	224	614	177	205	35	60	656	122
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(1)	(0)	(4)	(10)	(3)	(3)	(1)	(1)	(9)	(0)
443	PF D&A-Adjust for Trans Merger Mit	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	(2)	(0)	(19)	(64)	(20)	(24)	(4)	(7)	(77)	(16)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(53)	(1)	(263)	(638)	(185)	(205)	(27)	(63)	(690)	(127)
446	PF D&A-Amortize Customer Connect	3	3	2	9	0	0	0	0	0	0
447	PF D&A-Amortize def environ Non-ARO costs	10	0	51	124	36	40	5	12	135	25
448	PF D&A-Amortize Deferred Billing	6	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	166	6	1,435	4,951	1,563	1,829	295	527	5,913	1,234
450	PF D&A-Amortize deferred grid costs	132	41	636	1,470	392	425	68	99	1,004	61
451	PF D&A-Amortize retired Allen NBV costs	41	0	204	496	144	159	21	49	537	98
452	PF D&A-Annualize deprec exp on year-end plant-Dist	187	9	110	230	67	74	11	19	197	18
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	(29)	(1)	(39)	(93)	(27)	(30)	(4)	(9)	(94)	(15)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	(155)	(2)	(769)	(1,869)	(541)	(600)	(79)	(185)	(2,021)	(371)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	5	1	365	1,000	288	334	58	98	1,067	198
456	PF D&A-Remove Expiring Amortizations-CCR ARO	(460)	(18)	(3,983)	(13,736)	(4,337)	(5,075)	(819)	(1,462)	(16,405)	(3,424)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	(45)	(1)	(220)	(535)	(155)	(172)	(23)	(53)	(579)	(106)
458	**PF-D&A EXCLUDING MYRP**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
459	PF D&A-Adjust for MYRP-Year 1-Dist	46	14	219	506	135	146	23	34	346	21

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	4,730	1,519	4	1,148	463	266	258	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	5,925	1,951	5	1,373	571	352	271	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	8,240	2,316	7	1,388	727	755	66	0
463	PF D&A-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	3,925	1,021	4	803	330	343	3	-
464	**PF-D&A MYRP YR1**		34,343	11,276	31	8,370	3,450	2,222	630	0
465	PF D&A-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		34,343	11,276	31	8,370	3,450	2,222	630	0
478	**PF-D&A**		294,865	107,068	265	78,634	30,882	14,314	15,442	1
479	**DEPREC AND AMORT - ADJUSTED**		1,328,091	405,705	1,149	286,215	126,023	92,166	44,063	5
480	CHECK TOTAL		-	-	-	-	-	-	-	-
481										
482	**GENERAL TAXES:**									
483	**OTHER TAXES:**									
484	408 GEN TAX-BPM&WO SHARING-NCR	All - Labor - CC	8	3	0	2	1	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	All - Cust Num - CC	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
489	408 GEN TAX-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	All - Elec Rev - CC	227	64	0	45	24	18	5	0
491	408 GEN TAX-LABOR RELATED	All - Labor - CC	26,684	8,123	23	5,348	2,447	1,990	802	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	103	29	0	17	9	9	1	0
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	333	72	0	55	25	28	2	0
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	All - Labor - CC	236	72	0	47	22	18	7	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	All - Elec Rev - CC	25,116	7,096	21	5,024	2,626	1,962	507	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	All - Elec Rev - CC	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	All - Labor - CC	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - CC	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
502	408 GEN TAX-SC GREENWOOD TAX-SC	All - Elec Rev - CC	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	All - SC MWH Sales - CC	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	13,406	37	8,974	4,443	3,264	1,255	0
505										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	91	5	123	294	84	94	14	27	294	47
461	PF D&A-Adjust for MYRP-Year 1-Intg	73	6	163	395	112	124	17	37	405	70
462	PF D&A-Adjust for MYRP-Year 1-Prod	70	1	348	845	245	271	36	84	914	168
463	PF D&A-Adjust for MYRP-Year 1-Trans	2	0	152	416	120	139	24	41	444	83
464	**PF-D&A MYRP YR1**	282	26	1,004	2,455	696	775	114	223	2,402	388
465	PF D&A-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**	-	-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**	-	-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**	282	26	1,004	2,455	696	775	114	223	2,402	388
478	**PF-D&A**	4,013	362	6,702	14,033	3,700	3,982	518	1,159	12,210	1,582
479	**DEPREC AND AMORT - ADJUSTED**	17,395	870	42,337	104,609	30,324	33,857	4,733	10,036	109,460	19,145
480	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
481					-	-	-	-	-	-	-
482	**GENERAL TAXES:**				-	-	-	-	-	-	-
483	**OTHER TAXES:**				-	-	-	-	-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4
491	408 GEN TAX-LABOR RELATED	359	15	915	2,227	639	708	96	216	2,361	417
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	1	0	4	11	3	3	0	1	11	2
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	3	0	8	20	6	6	1	2	21	4
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	184	12	818	2,463	683	721	109	224	2,233	436
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	511	25	1,439	3,656	993	1,044	142	329	3,349	592
505					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
506	**PROPERTY TAXES:**									
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	All - Production Demand - CC	97	27	0	16	9	9	1	0
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - CC	55,783	18,722	49	15,741	5,890	2,104	4,764	0
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - CC	4,114	1,321	4	999	403	231	225	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - CC	94,028	26,431	80	15,836	8,300	8,619	758	0
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - CC	15,009	3,904	14	3,070	1,263	1,313	12	-
514	**PROPERTY TAXES**		169,030	50,406	147	35,662	15,865	12,276	5,758	1
515	**GENERAL TAXES**		212,490	63,813	183	44,636	20,307	15,539	7,013	1
516										
517	PF GEN TAX-Adjust aviation expenses	All - Labor - CC	(34)	(10)	(0)	(7)	(3)	(3)	(1)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	All - General Plant - CC	(31)	(10)	(0)	(7)	(3)	(2)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(441)	(124)	(0)	(74)	(39)	(40)	(4)	(0)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(12)	(3)	(0)	(2)	(1)	(1)	(0)	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(13)	(4)	(0)	(4)	(1)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(8)	(2)	(0)	(1)	(1)	(1)	(0)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(103)	(29)	(0)	(17)	(9)	(9)	(1)	(0)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(333)	(72)	(0)	(55)	(25)	(28)	(2)	(0)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	All - Labor - CC	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	7,394	2,482	6	2,086	781	279	631	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	All - General Plant - CC	2,529	812	2	614	247	142	138	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	All - Production Demand - CC	1,898	534	2	320	168	174	15	0
529	PF GEN TAX-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	1,246	324	1	255	105	109	1	-
530	PF GEN TAX-Adjust NC Franchise Tax	All - Elec Rev - CC	(19,712)	(5,569)	(16)	(3,943)	(2,061)	(1,540)	(398)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	All - Gross Plant - CC	4,514	1,355	4	965	427	321	164	0
532	PF GEN TAX-Normalize O&M labor costs	All - Labor - CC	665	202	1	133	61	50	20	0
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12	5	0	4	1	1	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	123	35	0	21	11	11	1	0
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	83	22	0	17	7	7	0	-
539	**PF-GEN TAX MYRP YR1**		218	61	0	42	19	19	1	0
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
506	**PROPERTY TAXES:**				-	-	-	-	-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	1	0	4	10	3	3	0	1	11	2
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	1,731	79	1,014	2,125	623	689	100	173	1,817	162
510	408 GEN TAX-PROP TAX-GNRL	79	4	107	255	73	82	12	24	255	41
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	802	9	3,968	9,640	2,793	3,095	406	953	10,427	1,912
513	408 GEN TAX-PROP TAX-TRNSM	9	2	581	1,591	458	532	92	155	1,698	316
514	**PROPERTY TAXES**	2,621	94	5,673	13,622	3,949	4,401	610	1,306	14,208	2,432
515	**GENERAL TAXES**	3,132	119	7,112	17,277	4,943	5,445	752	1,635	17,557	3,024
516					-	-	-	-	-	-	-
517	PF GEN TAX-Adjust aviation expenses	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	(1)	(0)	(1)	(2)	(1)	(1)	(0)	(0)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	(4)	(0)	(19)	(45)	(13)	(15)	(2)	(4)	(49)	(9)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	(1)	(0)	(4)	(11)	(3)	(3)	(0)	(1)	(11)	(2)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	(1)	(0)	(12)	(41)	(13)	(15)	(2)	(4)	(49)	(10)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	229	10	134	282	83	91	13	23	241	21
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	48	3	66	157	45	50	7	15	157	25
528	PF GEN TAX-Adjust for post test year plant additions-Prod	16	0	80	195	56	62	8	19	211	39
529	PF GEN TAX-Adjust for post test year plant additions-Trans	1	0	48	132	38	44	8	13	141	26
530	PF GEN TAX-Adjust NC Franchise Tax	(144)	(9)	(642)	(1,933)	(536)	(566)	(85)	(176)	(1,752)	(342)
531	PF GEN TAX-Annualize prop tax on year-end plant	73	3	149	355	103	115	16	34	369	63
532	PF GEN TAX-Normalize O&M labor costs	9	0	23	55	16	18	2	5	59	10
533	**PF-GEN TAX EXCLUDING MYRP**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	0	0	0	1	0	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	1	0	5	13	4	4	1	1	14	3
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	0	0	3	9	3	3	1	1	9	2
539	**PF-GEN TAX MYRP YR1**	1	0	9	22	6	7	1	2	23	4
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**	-	-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		218	61	0	42	19	19	1	0
553	**PF-GEN TAX**		(2,223)	(54)	(1)	302	(336)	(530)	563	(0)
554										
555	PR-GEN TAX-PROPOSED INCREASE	Direct Assign	-							
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		210,267	63,759	182	44,938	19,971	15,009	7,576	1
558	CHECK TOTAL		-	-	-	-	-	-	-	-
559										
560	**NET INCOME TAXES:**									
561	NET INCOME TAX	All - Pre Tax Income - CC	220,304	67,179	166	46,878	37,254	19,327	285	12
562	NET INCOME TAX-FED TAX RATE CHG-NCR	All - Pre Tax Income - CC	(156,391)	(47,689)	(118)	(33,278)	(26,446)	(13,720)	(203)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	All - Pre Tax Income - CC	(48,078)	(14,661)	(36)	(10,230)	(8,130)	(4,218)	(62)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	4,829	12	3,370	2,678	1,389	21	1
568										
569	PF INC TAX-Adj for approved reg assets and liabilities	All - Pre Tax Inc - PFs - CC	946	281	3	60	(467)	45	(196)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	All - Pre Tax Inc - PFs - CC	(3,299)	(980)	(9)	(208)	1,629	(158)	684	0
571	PF INC TAX-Adjust aviation expenses	All - Pre Tax Inc - PFs - CC	443	132	1	28	(219)	21	(92)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	All - Pre Tax Inc - PFs - CC	(84)	(25)	(0)	(5)	42	(4)	18	0
573	PF INC TAX-Adjust for change in NCUC reg fee	All - Pre Tax Inc - PFs - CC	(114)	(34)	(0)	(7)	57	(5)	24	0
574	PF INC TAX-Adjust for COVID impacts	All - Pre Tax Inc - PFs - CC	(11,979)	(3,558)	(32)	(757)	5,917	(575)	2,483	0
575	PF INC TAX-Adjust for Duke Energy Plaza	All - Pre Tax Inc - PFs - CC	5,333	1,584	14	337	(2,634)	256	(1,105)	(0)
576	PF INC TAX-Adjust for exec comp	All - Pre Tax Inc - PFs - CC	1,090	324	3	69	(539)	52	(226)	(0)
577	PF INC TAX-Adjust for new depreciation rates	All - Pre Tax Inc - PFs - CC	(34,012)	(10,103)	(91)	(2,149)	16,801	(1,632)	7,050	0
578	PF INC TAX-Adjust for non-fuel riders	All - Pre Tax Inc - PFs - CC	28,897	8,583	78	1,826	(14,274)	1,387	(5,990)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	All - Pre Tax Income - CC	1,430	436	1	304	242	125	2	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	All - Pre Tax Income - CC	180,377	55,003	136	38,382	30,502	15,825	234	10
581	PF INC TAX-Adjust for non-res credit card fees	All - Pre Tax Inc - PFs - CC	(352)	(105)	(1)	(22)	174	(17)	73	0
582	PF INC TAX-Adjust for post test year plant additions	All - Pre Tax Inc - PFs - CC	(19,098)	(5,673)	(51)	(1,207)	9,434	(917)	3,959	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	All - Pre Tax Inc - PFs - CC	57	17	0	4	(28)	3	(12)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	All - Pre Tax Inc - PFs - CC	2	1	0	0	(1)	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	All - Pre Tax Inc - PFs - CC	4,603	1,367	12	291	(2,274)	221	(954)	(0)
586	PF INC TAX-Adjust other revenues	All - Pre Tax Inc - PFs - CC	(869)	(258)	(2)	(55)	429	(42)	180	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	All - Pre Tax Inc - PFs - CC	1,575	468	4	99	(778)	76	(326)	(0)
588	PF INC TAX-Adjust Test Year Expense	All - Pre Tax Inc - PFs - CC	212	63	1	13	(105)	10	(44)	(0)
589	PF INC TAX-Adjust vegetation management expenses	All - Pre Tax Inc - PFs - CC	(704)	(209)	(2)	(44)	348	(34)	146	0
590	PF INC TAX-Amortize Customer Connect	All - Pre Tax Inc - PFs - CC	(284)	(84)	(1)	(18)	140	(14)	59	0
591	PF INC TAX-Amortize def environ Non-ARO costs	All - Pre Tax Inc - PFs - CC	(283)	(84)	(1)	(18)	140	(14)	59	0
592	PF INC TAX-Amortize Deferred Billing	All - Pre Tax Inc - PFs - CC	(51)	(15)	(0)	(3)	25	(2)	11	0
593	PF INC TAX-Amortize deferred environmental costs	All - Pre Tax Inc - PFs - CC	(9,320)	(2,768)	(25)	(589)	4,604	(447)	1,932	0
594	PF INC TAX-Amortize deferred grid costs	All - Pre Tax Inc - PFs - CC	(7,821)	(2,323)	(21)	(494)	3,864	(375)	1,621	0
595	PF INC TAX-Amortize Rate Case Costs	All - Pre Tax Inc - PFs - CC	(864)	(257)	(2)	(55)	427	(41)	179	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**	-	-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**	1	0	9	22	6	7	1	2	23	4
553	**PF-GEN TAX**	226	7	(172)	(840)	(220)	(214)	(35)	(75)	(669)	(176)
554					-	-	-	-	-	-	-
555	PR-GEN TAX-PROPOSED INCREASE				-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**	3,359	126	6,940	16,438	4,723	5,231	717	1,560	16,888	2,848
558	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
559					-	-	-	-	-	-	-
560	**NET INCOME TAXES:**				-	-	-	-	-	-	-
561	NET INCOME TAX	(2,322)	81	6,469	23,806	5,001	3,547	971	1,507	9,038	1,106
562	NET INCOME TAX-FED TAX RATE CHG-NCR	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)	(689)	(1,069)	(6,416)	(785)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	507	(18)	(1,412)	(5,195)	(1,091)	(774)	(212)	(329)	(1,972)	(241)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	(167)	6	465	1,711	359	255	70	108	650	79
568					-	-	-	-	-	-	-
569	PF INC TAX-Adj for approved reg assets and liabilities	(30)	(9)	(33)	209	121	158	30	44	572	157
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	103	31	114	(730)	(424)	(551)	(105)	(152)	(1,994)	(548)
571	PF INC TAX-Adjust aviation expenses	(14)	(4)	(15)	98	57	74	14	20	268	74
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	3	1	3	(19)	(11)	(14)	(3)	(4)	(51)	(14)
573	PF INC TAX-Adjust for change in NCUC reg fee	4	1	4	(25)	(15)	(19)	(4)	(5)	(69)	(19)
574	PF INC TAX-Adjust for COVID impacts	376	112	413	(2,651)	(1,538)	(2,001)	(383)	(551)	(7,242)	(1,992)
575	PF INC TAX-Adjust for Duke Energy Plaza	(167)	(50)	(184)	1,180	685	891	170	245	3,224	887
576	PF INC TAX-Adjust for exec comp	(34)	(10)	(38)	241	140	182	35	50	659	181
577	PF INC TAX-Adjust for new depreciation rates	1,067	317	1,174	(7,526)	(4,367)	(5,683)	(1,087)	(1,566)	(20,563)	(5,655)
578	PF INC TAX-Adjust for non-fuel riders	(907)	(269)	(997)	6,394	3,710	4,828	923	1,330	17,471	4,804
579	PF INC TAX-Adjust for non-fuel riders-CPRE	(15)	1	42	155	32	23	6	10	59	7
580	PF INC TAX-Adjust for non-fuel riders-EDIT	(1,901)	66	5,296	19,492	4,095	2,904	795	1,233	7,400	905
581	PF INC TAX-Adjust for non-res credit card fees	11	3	12	(78)	(45)	(59)	(11)	(16)	(213)	(59)
582	PF INC TAX-Adjust for post test year plant additions	599	178	659	(4,226)	(2,452)	(3,191)	(610)	(879)	(11,546)	(3,175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(2)	13	7	10	2	3	35	10
584	PF INC TAX-Adjust for Trans Merger Mit	(0)	(0)	(0)	1	0	0	0	0	1	0
585	PF INC TAX-Adjust NC Franchise Tax	(144)	(43)	(159)	1,018	591	769	147	212	2,783	765
586	PF INC TAX-Adjust other revenues	27	8	30	(192)	(112)	(145)	(28)	(40)	(525)	(144)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	(49)	(15)	(54)	348	202	263	50	72	952	262
588	PF INC TAX-Adjust Test Year Expense	(7)	(2)	(7)	47	27	35	7	10	128	35
589	PF INC TAX-Adjust vegetation management expenses	22	7	24	(156)	(90)	(118)	(22)	(32)	(425)	(117)
590	PF INC TAX-Amortize Customer Connect	9	3	10	(63)	(36)	(47)	(9)	(13)	(172)	(47)
591	PF INC TAX-Amortize def environ Non-ARO costs	9	3	10	(63)	(36)	(47)	(9)	(13)	(171)	(47)
592	PF INC TAX-Amortize Deferred Billing	2	0	2	(11)	(7)	(9)	(2)	(2)	(31)	(8)
593	PF INC TAX-Amortize deferred environmental costs	292	87	322	(2,062)	(1,197)	(1,557)	(298)	(429)	(5,635)	(1,550)
594	PF INC TAX-Amortize deferred grid costs	245	73	270	(1,731)	(1,004)	(1,307)	(250)	(360)	(4,729)	(1,300)
595	PF INC TAX-Amortize Rate Case Costs	27	8	30	(191)	(111)	(144)	(28)	(40)	(523)	(144)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
596	PF INC TAX-Amortize retired Allen NBV costs	All - Pre Tax Inc - PFs - CC	(1,131)	(336)	(3)	(71)	558	(54)	234	0
597	PF INC TAX-Annualize deprec exp on year-end plant	All - Pre Tax Inc - PFs - CC	998	296	3	63	(493)	48	(207)	(0)
598	PF INC TAX-Annualize non labor O&M	All - Pre Tax Inc - PFs - CC	(11,325)	(3,364)	(30)	(715)	5,594	(544)	2,347	0
599	PF INC TAX-Annualize prop tax on year-end plant	All - Pre Tax Inc - PFs - CC	(1,054)	(313)	(3)	(67)	521	(51)	218	0
600	PF INC TAX-Annualize revenues for current rates	All - Pre Tax Inc - PFs - CC	51,056	15,166	137	3,225	(25,220)	2,450	(10,583)	(0)
601	PF INC TAX-Customer growth and usage	All - Pre Tax Inc - PFs - CC	11,237	3,338	30	710	(5,551)	539	(2,329)	(0)
602	PF INC TAX-Eliminate unbilled revenues	All - Pre Tax Inc - PFs - CC	1,898	564	5	120	(937)	91	(393)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	All - Pre Tax Inc - PFs - CC	(392)	(116)	(1)	(25)	194	(19)	81	0
604	PF INC TAX-Normalize for Storm Costs	All - Pre Tax Inc - PFs - CC	(5,674)	(1,685)	(15)	(358)	2,803	(272)	1,176	0
605	PF INC TAX-Normalize for weather	All - Pre Tax Inc - PFs - CC	889	264	2	56	(439)	43	(184)	(0)
606	PF INC TAX-Normalize O&M labor costs	All - Pre Tax Inc - PFs - CC	1,412	419	4	89	(697)	68	(293)	(0)
607	PF INC TAX-Remove Expiring Amortizations	All - Pre Tax Inc - PFs - CC	32,248	9,579	87	2,037	(15,929)	1,548	(6,684)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	All - Net Plant - CC	(7,055)	(2,126)	(6)	(1,524)	(668)	(494)	(266)	(0)
609	PF INC TAX-Update benefits costs	All - Pre Tax Inc - PFs - CC	150	44	0	9	(74)	7	(31)	(0)
610	PF INC TAX-Update fuel costs	All - Pre Tax Inc - PFs - CC	(19,075)	(5,666)	(51)	(1,205)	9,422	(915)	3,954	0
611	**PF-INC TAX EXCLUDING MYRP**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
612	PF INC TAX-Adjust for MYRP-Year 1	All - Pre Tax Inc - PFs - CC	(17,108)	(5,082)	(46)	(1,081)	8,451	(821)	3,546	0
613	PF INC TAX-Adjust for MYRP-Year 2	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(17,108)	(5,082)	(46)	(1,081)	8,451	(821)	3,546	0
616	**PF-INC TAX**		172,905	52,765	126	37,045	30,988	15,367	353	10
617										
618	PR-INC TAX FOR PROP INCR	Direct Assign	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		188,741	57,594	138	40,414	33,666	16,757	373	11
622	CHECK TOTAL		-	-	-	-	-	-	(0)	-
623										
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,118,621	336,470	998	226,362	122,738	90,810	(338)	42
625	**NET INC TAX - FOR TAX CALC**		188,741	57,594	138	40,414	33,666	16,757	373	11
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(2,054)	(591)	(2)	(387)	(186)	(172)	(37)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(106,876)	(310)	(76,383)	(33,815)	(25,385)	(12,534)	(1)
628	**TAXABLE INCOME - FOR TAX CALC**		947,212	286,596	824	190,006	122,402	82,010	(12,536)	52
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		19.93%	20.10%	16.70%	21.27%	27.50%	20.43%	-2.98%	21.25%
630										
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**		188,741	57,594	138	40,414	33,666	16,757	373	11
632										
633	**INTEREST ON CUSTOMER DEPOSITS:**									
634	INTEREST ON CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	5,652	2,527	5	1,851	611	21	556	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
637										
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - CC	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	All - Production Demand - CC	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
596	PF INC TAX-Amortize retired Allen NBV costs	35	11	39	(250)	(145)	(189)	(36)	(52)	(684)	(188)
597	PF INC TAX-Annualize deprec exp on year-end plant	(31)	(9)	(34)	221	128	167	32	46	603	166
598	PF INC TAX-Annualize non labor O&M	355	106	391	(2,506)	(1,454)	(1,892)	(362)	(521)	(6,847)	(1,883)
599	PF INC TAX-Annualize prop tax on year-end plant	33	10	36	(233)	(135)	(176)	(34)	(49)	(637)	(175)
600	PF INC TAX-Annualize revenues for current rates	(1,602)	(476)	(1,762)	11,297	6,555	8,530	1,631	2,350	30,868	8,488
601	PF INC TAX-Customer growth and usage	(353)	(105)	(388)	2,487	1,443	1,878	359	517	6,794	1,868
602	PF INC TAX-Eliminate unbilled revenues	(60)	(18)	(65)	420	244	317	61	87	1,147	315
603	PF INC TAX-Levelize nuclear refueling outage costs	12	4	14	(87)	(50)	(65)	(13)	(18)	(237)	(65)
604	PF INC TAX-Normalize for Storm Costs	178	53	196	(1,255)	(728)	(948)	(181)	(261)	(3,430)	(943)
605	PF INC TAX-Normalize for weather	(28)	(8)	(31)	197	114	148	28	41	537	148
606	PF INC TAX-Normalize O&M labor costs	(44)	(13)	(49)	312	181	236	45	65	853	235
607	PF INC TAX-Remove Expiring Amortizations	(1,012)	(301)	(1,113)	7,136	4,140	5,388	1,030	1,484	19,497	5,361
608	PF INC TAX-Synchronize int exp with end of period rate base	(116)	(4)	(229)	(547)	(158)	(177)	(25)	(52)	(567)	(97)
609	PF INC TAX-Update benefits costs	(5)	(1)	(5)	33	19	25	5	7	91	25
610	PF INC TAX-Update fuel costs	598	178	658	(4,221)	(2,449)	(3,187)	(609)	(878)	(11,533)	(3,171)
611	**PF-INC TAX EXCLUDING MYRP**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
612	PF INC TAX-Adjust for MYRP-Year 1	537	160	590	(3,786)	(2,196)	(2,858)	(547)	(787)	(10,343)	(2,844)
613	PF INC TAX-Adjust for MYRP-Year 2	-	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	-	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**	537	160	590	(3,786)	(2,196)	(2,858)	(547)	(787)	(10,343)	(2,844)
616	**PF-INC TAX**	(1,974)	80	5,173	18,691	3,732	2,442	718	1,106	5,775	509
617					-	-	-	-	-	-	-
618	PR-INC TAX FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	-	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**	(2,141)	86	5,638	20,402	4,091	2,697	788	1,214	6,425	588
622	CHECK TOTAL	-	-	-	-	-	-	-	-	-	0
623					-	-	-	-	-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	(4,506)	(149)	30,045	119,963	32,570	31,040	6,487	10,515	96,395	19,180
625	**NET INC TAX - FOR TAX CALC**	(2,141)	86	5,638	20,402	4,091	2,697	788	1,214	6,425	588
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(22)	(1)	(79)	(192)	(56)	(62)	(8)	(19)	(205)	(37)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)	(1,301)	(2,742)	(29,876)	(5,188)
628	**TAXABLE INCOME - FOR TAX CALC**	(12,274)	(280)	23,898	111,615	28,292	24,389	5,965	8,968	72,739	14,544
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	17.44%	-30.55%	23.59%	18.28%	14.46%	11.06%	13.21%	13.54%	8.83%	4.04%
630											-
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	(2,141)	86	5,638	20,402	4,091	2,697	788	1,214	6,425	588
632					-	-	-	-	-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
637					-	-	-	-	-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(0)	(40)	(97)	(28)	(31)	(4)	(10)	(105)	(19)
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - CC	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - CC	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)
645										
646	PF ITC-Adjust for non-fuel riders	All - Production Demand - CC	945	266	1	159	83	87	8	0
647	PF ITC-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	14	5	0	4	1	1	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	63	18	0	11	6	6	1	0
649	PF ITC-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	5	1	0	1	0	0	0	-
650	**PF-ITC EXCLUDING MYRP**		1,026	289	1	175	91	93	9	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(229)	(64)	(0)	(39)	(20)	(21)	(2)	(0)
652	PF ITC-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(22)	(8)	(0)	(7)	(3)	(1)	(0)	(0)
653	**PF-ITC MYRP YR1**		(250)	(73)	(0)	(45)	(23)	(22)	(2)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(250)	(73)	(0)	(45)	(23)	(22)	(2)	(0)
662	**PF-ITC**		776	216	1	129	68	71	7	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(2,054)	(591)	(2)	(387)	(186)	(172)	(37)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-
665										
666	**OPERATING EXPENSE**		3,539,360	965,057	2,922	686,782	309,937	266,894	87,430	12
667	**NET OPERATING INCOME**		1,284,599	389,345	1,007	273,444	190,263	106,662	13,775	53
668	**OPERATING EXPENSE - ADJUSTED**		4,067,244	1,164,899	3,438	836,069	373,626	294,490	105,267	23
669	**NET OPERATING INCOME - ADJUSTED**		1,118,621	336,470	998	226,362	122,738	90,810	(338)	42
670	CHECK TOTAL		-	-	-	-	-	-	0	-
671										
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - CC	358,096	106,876	310	76,383	33,815	25,385	12,534	1
674										
675	**RATE BASE**									
676	**NUCLEAR FUEL:**									
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - CC	316,148	68,906	246	52,647	24,122	26,443	1,847	0
678	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
679	CHECK TOTAL		-	-	-	-	-	-	-	-
680										
681	**ELECTRIC PLANT IN SERVICE:**									
682	**PRODUCTION PLANT IN SERVICE:**									
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	All - Production Demand - CC	(159,758)	(44,908)	(136)	(26,906)	(14,102)	(14,643)	(1,287)	(0)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - CC	16,242,896	4,565,872	13,851	2,735,574	1,433,815	1,488,821	130,872	45
685	310-348 PROD PLANT-REPS-NC	All - Production Demand - CC	16,845	4,735	14	2,837	1,487	1,544	136	0
686	310-348 PROD PLANT-SOLAR-D/A	All - REPS Revenue - CC	8,738	2,813	5	2,044	3,133	121	0	-
687	**PRODUCTION PLANT**		16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
642	411.4 ITC - PROD PLANT RELATED	(12)	(0)	(60)	(146)	(42)	(47)	(6)	(14)	(158)	(29)
643	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(19)	(4)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(29)	(1)	(112)	(272)	(79)	(88)	(12)	(27)	(291)	(53)
645					-	-	-	-	-	-	-
646	PF ITC-Adjust for non-fuel riders	8	0	40	97	28	31	4	10	105	19
647	PF ITC-Annualize deprec exp on year-end plant-Dist	0	0	0	1	0	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	1	0	3	6	2	2	0	1	7	1
649	PF ITC-Annualize deprec exp on year-end plant-Trans	0	0	0	1	0	0	0	0	1	0
650	**PF-ITC EXCLUDING MYRP**	9	0	43	104	30	34	4	10	113	21
651	PF ITC-Adjust for MYRP-Year 1-Prod	(2)	(0)	(10)	(23)	(7)	(8)	(1)	(2)	(25)	(5)
652	PF ITC-Adjust for MYRP-Year 1-Dist	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
653	**PF-ITC MYRP YR1**	(2)	(0)	(10)	(24)	(7)	(8)	(1)	(2)	(26)	(5)
654	PF ITC-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**	-	-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**	(2)	(0)	(10)	(24)	(7)	(8)	(1)	(2)	(26)	(5)
662	**PF-ITC**	7	0	33	80	23	26	3	8	87	16
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(22)	(1)	(79)	(192)	(56)	(62)	(8)	(19)	(205)	(37)
664	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
665					-	-	-	-	-	-	-
666	**OPERATING EXPENSE**	40,161	1,666	119,348	338,844	101,916	116,166	17,435	34,199	377,645	72,944
667	**NET OPERATING INCOME**	(4,101)	557	38,940	128,643	29,360	24,243	5,385	9,085	68,061	9,875
668	**OPERATING EXPENSE - ADJUSTED**	42,194	2,161	130,693	367,332	108,056	121,070	18,482	36,006	390,447	72,993
669	**NET OPERATING INCOME - ADJUSTED**	(4,506)	(149)	30,045	119,963	32,570	31,040	6,487	10,515	96,395	19,180
670	CHECK TOTAL	-	0	-	-	0	-	-	-	-	-
671					-	-	-	-	-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	5,605	216	11,706	28,558	8,313	9,285	1,301	2,742	29,876	5,188
674					-	-	-	-	-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**				-	-	-	-	-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
678	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680					-	-	-	-	-	-	-
681	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-
682	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)	(691)	(1,619)	(17,715)	(3,248)
684	310-348 PROD PLANT-REMAINDER	138,553	1,628	685,366	1,665,248	482,407	534,669	70,206	164,602	1,801,142	330,225
685	310-348 PROD PLANT-REPS-NC	144	2	711	1,727	500	554	73	171	1,868	342
686	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0
687	**PRODUCTION PLANT**	137,334	1,694	679,583	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
688										
689	**TRANSMISSION PLANT IN SERVICE:**									
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(1,253)	(326)	(1)	(256)	(105)	(110)	(1)	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	3,418	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - CC	312,817	87,933	267	52,684	27,613	28,673	2,520	1
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	All - Transmission Demand - CC	52,438	13,641	48	10,727	4,412	4,586	40	-
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - CC	2,121,130	551,762	1,929	433,909	178,483	185,496	1,637	-
696	**TRANSMISSION PLANT**		2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1
697										
698	**DISTRIBUTION PLANT IN SERVICE:**									
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	All - NCP Sub - CC	65,937	20,498	61	18,770	6,344	4,624	304	0
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	All - NCP Sub - CC	123,997	38,548	114	35,297	11,930	8,696	572	0
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	46,162	-	-	-	100	1,404	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	All - NCP Sub - CC	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
710	362 DISTR PLANT-STATION EQUIP-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	121,082	-	-	-	11	154	116,366	28
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	517,849	256,823	478	188,081	62,119	2,158	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	All - NCP Pri - CC	548,711	172,586	513	158,033	53,412	38,932	2,561	1
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	26,650	13,221	25	9,682	3,196	110	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	All - NCP Sec - CC	160,664	55,326	164	50,661	17,107	11,981	821	0
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	52,044	-	-	-	52	727	30,627	7
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	811,074	402,245	749	294,580	97,294	3,380	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	All - NCP Pri - CC	969,044	304,793	905	279,092	94,328	68,756	4,524	2
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	63,874	31,687	59	23,206	7,660	264	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	All - NCP Sec - CC	85,758	29,532	88	27,041	9,131	6,395	438	0
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	8,954	-	-	-	5	75	6,633	2
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	108,679	53,898	100	39,472	13,037	453	-	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
688					-	-	-	-	-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(48)	(133)	(38)	(44)	(8)	(13)	(142)	(26)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	2,668	31	13,199	32,071	9,291	10,297	1,352	3,170	34,688	6,360
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	30	6	2,029	5,560	1,600	1,859	321	543	5,933	1,103
695	350-359 TRNSM PLANT-REMAINDER	1,211	237	82,088	224,894	64,740	75,200	12,968	21,949	239,999	44,627
696	**TRANSMISSION PLANT**	3,909	274	97,268	262,392	75,593	87,312	14,634	25,648	280,478	55,482
697					-	-	-	-	-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554
709	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	All - NCP Pri - CC	31,369	9,866	29	9,034	3,053	2,226	146	0
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	53,031	26,308	49	19,266	6,360	219	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	All - NCP Sec - CC	12,987	4,472	13	4,095	1,383	969	66	0
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	131,742	-	-	-	77	1,083	99,323	24
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	633,219	314,039	584	229,983	75,959	2,639	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	All - NCP Pri - CC	858,555	270,041	802	247,270	83,572	60,917	4,008	1
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	141,306	70,100	130	51,337	16,947	583	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	All - NCP Sec - CC	177,778	61,219	182	56,057	18,929	13,258	909	0
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	54,621	-	-	-	117	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	608,426	301,831	562	221,043	72,968	2,510	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	All - NCP Sec - CC	691,354	238,074	707	217,999	73,611	51,557	3,533	1
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	508	-	-	-	1	17	-	-
759	369 DISTR PLANT-SERVICES-NCR	All - Dist Plt - Meters - CC	960,996	382,412	1,387	287,441	199,394	23,956	1	-
760	369 DISTR PLANT-SERVICES-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	434,307	172,825	627	129,904	90,113	10,827	1	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	All - Production Demand - CC	23,012	6,469	20	3,876	2,031	2,109	185	0
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	All - Production Demand - CC	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	733,091	-	-	92,901	1	17	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	300,927	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78
773										
774	**GENERAL PLANT IN SERVICE:**									
775	389-399 GENRL PLANT-LABOR REL	All - Labor - CC	384,301	116,981	326	77,019	35,241	28,658	11,544	1
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - CC	16,997	4,778	14	2,863	1,500	1,558	137	0
777	389-399 GENRL PLANT-EV PILOT-NCR	All - Labor - CC	656	200	1	132	60	49	20	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - CC	93,886	24,422	85	19,206	7,900	8,210	72	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2
759	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	2	971	2,359	683	757	99	233	2,552	468
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	332,830	15,176	194,929	408,675	119,734	132,433	19,182	33,276	349,481	31,166
773					-	-	-	-	-	-	-
774	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-
775	389-399 GENRL PLANT-LABOR REL	5,165	217	13,181	32,076	9,196	10,202	1,376	3,115	33,997	6,004
776	389-399 GENRL PLANT-PROD REL	145	2	717	1,743	505	560	73	172	1,885	346
777	389-399 GENRL PLANT-EV PILOT-NCR	9	0	23	55	16	17	2	5	58	10
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	54	10	3,633	9,954	2,866	3,329	574	971	10,623	1,975

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - CC	421,417	141,440	370	118,917	44,500	15,898	35,988	3
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - CC	53,682	24,005	45	17,580	5,806	202	5,278	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	311,827	842	235,716	95,008	54,575	53,038	5
784										
785	**INTANGIBLE PLANT IN SERVICE:**									
786	301-303 INTANG PLANT-LABOR REL	All - Labor - CC	89,982	27,391	76	18,034	8,252	6,710	2,703	0
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - CC	350,003	98,386	298	58,946	30,896	32,081	2,820	1
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - CC	40,540	10,546	37	8,293	3,411	3,545	31	-
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - CC	181,970	61,075	160	51,349	19,215	6,865	15,540	1
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - CC	175,947	78,680	146	57,621	19,031	661	17,298	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	276,077	718	194,243	80,805	49,863	38,392	3
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132
794										
795	PF EPIS-Adjust for Duke Energy Plaza	All - General Plant - CC	(5,889)	(1,891)	(5)	(1,430)	(576)	(331)	(322)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(83,864)	(23,574)	(72)	(14,124)	(7,403)	(7,687)	(676)	(0)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	(1,602)	(450)	(1)	(270)	(141)	(147)	(13)	(0)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	(3,553)	(999)	(3)	(598)	(314)	(326)	(29)	(0)
799	PF EPIS-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(16,845)	(4,735)	(14)	(2,837)	(1,487)	(1,544)	(136)	(0)
800	PF EPIS-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	1,415,730	475,161	1,244	399,495	149,496	53,407	120,899	10
801	PF EPIS-Adjust for post test year plant additions-Genrl	All - General Plant - CC	484,292	155,535	420	117,572	47,389	27,221	26,455	2
802	PF EPIS-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	53,209	17,520	46	12,327	5,128	3,164	2,436	0
803	PF EPIS-Adjust for post test year plant additions-Prod	All - Production Demand - CC	363,474	102,172	310	61,215	32,085	33,316	2,929	1
804	PF EPIS-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	238,479	62,035	217	48,785	20,067	20,855	184	-
805	PF EPIS-Adjust for Trans Merger Mit	All - Transmission Demand - CC	655	170	1	134	55	57	1	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
807	PF EPIS-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	466,958	181,105	465	148,246	55,069	20,467	1,232	1
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	49,177	15,794	43	11,939	4,812	2,764	2,686	0
809	PF EPIS-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	47,985	15,800	41	11,117	4,625	2,854	2,197	0
810	PF EPIS-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	214,684	60,348	183	36,156	18,951	19,678	1,730	1
811	PF EPIS-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	151,945	39,525	138	31,083	12,785	13,288	117	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	312,572	870	238,540	96,242	59,050	7,963	2
813	PF EPIS-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
780	389-399 GENRL PLANT-DISTR REL	13,075	596	7,657	16,054	4,704	5,202	754	1,307	13,729	1,224
781	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	18,599	961	25,295	60,262	17,291	19,311	2,783	5,573	60,295	9,560
784					-	-	-	-	-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-
786	301-303 INTANG PLANT-LABOR REL	1,209	51	3,086	7,511	2,153	2,389	322	729	7,960	1,406
787	301-303 INTANG PLANT-PROD REL	2,986	35	14,768	35,883	10,395	11,521	1,513	3,547	38,811	7,116
788	301-303 INTANG PLANT-TRNSM REL	23	5	1,569	4,298	1,237	1,437	248	419	4,587	853
789	301-303 INTANG PLANT-DISTR REL	5,646	257	3,306	6,932	2,031	2,246	325	564	5,928	529
790	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	10,363	791	23,002	55,869	15,835	17,598	2,419	5,265	57,296	9,904
793	**ELECTRIC PLANT IN SERVICE**	503,036	18,897	1,020,077	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431
794					-	-	-	-	-	-	-
795	PF EPIS-Adjust for Duke Energy Plaza	(113)	(6)	(153)	(366)	(105)	(117)	(17)	(34)	(366)	(58)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	(715)	(8)	(3,539)	(8,598)	(2,491)	(2,761)	(362)	(850)	(9,300)	(1,705)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	(14)	(0)	(68)	(164)	(48)	(53)	(7)	(16)	(178)	(33)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	(30)	(0)	(150)	(364)	(106)	(117)	(15)	(36)	(394)	(72)
799	PF EPIS-Adjust for non-fuel riders-REPS	(144)	(2)	(711)	(1,727)	(500)	(554)	(73)	(171)	(1,868)	(342)
800	PF EPIS-Adjust for post test year plant additions-Dist	43,923	2,003	25,725	53,932	15,801	17,477	2,531	4,391	46,121	4,113
801	PF EPIS-Adjust for post test year plant additions-Genrl	9,277	479	12,617	30,058	8,625	9,632	1,388	2,780	30,074	4,768
802	PF EPIS-Adjust for post test year plant additions-Intang	658	50	1,460	3,546	1,005	1,117	154	334	3,636	628
803	PF EPIS-Adjust for post test year plant additions-Prod	3,100	36	15,337	37,264	10,795	11,965	1,571	3,683	40,305	7,390
804	PF EPIS-Adjust for post test year plant additions-Trans	136	27	9,229	25,285	7,279	8,455	1,458	2,468	26,983	5,017
805	PF EPIS-Adjust for Trans Merger Mit	0	0	25	69	20	23	4	7	74	14
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
807	PF EPIS-Adjust for MYRP-Year 1-Dist	1,847	578	8,872	20,493	5,470	5,926	949	1,382	14,003	854
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	942	49	1,281	3,052	876	978	141	282	3,054	484
809	PF EPIS-Adjust for MYRP-Year 1-Intg	593	45	1,316	3,197	906	1,007	138	301	3,279	567
810	PF EPIS-Adjust for MYRP-Year 1-Prod	1,831	22	9,059	22,010	6,376	7,067	928	2,176	23,806	4,365
811	PF EPIS-Adjust for MYRP-Year 1-Trans	87	17	5,880	16,110	4,638	5,387	929	1,572	17,192	3,197
812	**PF-ELEC PLANT IN SVC MYRP YR1**	5,300	711	26,409	64,863	18,265	20,365	3,085	5,714	61,334	9,466
813	PF EPIS-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**	-	-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
823	PF EPIS-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		930,750	312,572	870	238,540	96,242	59,050	7,963	2
826	**PF-ELEC PLANT IN SVC**		3,374,835	1,093,516	3,012	858,809	340,540	187,037	159,692	15
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		34,509,228	10,463,489	29,976	7,526,565	3,283,899	2,390,655	1,301,153	147
828	CHECK TOTAL		-	-	-	-	-	-	-	-
829										
830	**ACCUMULATED DEPRECIATION:**									
831	**PRODUCTION RESERVE:**									
832	108-111 AD-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	76,711	21,564	65	12,919	6,772	7,031	618	0
833	108-111 AD-PROD-REMAINDER	All - Production Demand - CC	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)	(589,159)	(611,761)	(53,776)	(19)
834	108-111 AD-PROD-SOLAR-NCR	All - REPS Revenue - CC	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	All - Production Demand - CC	(6,559)	(1,844)	(6)	(1,105)	(579)	(601)	(53)	(0)
837	**ACCUM RESERVE-PROD**		(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)
838										
839	**TRANSMISSION RESERVE:**									
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	364	95	0	74	31	32	0	-
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - CC	(992)	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - CC	(90,808)	(25,526)	(77)	(15,294)	(8,016)	(8,323)	(732)	(0)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	All - Transmission Demand - CC	(15,217)	(3,958)	(14)	(3,113)	(1,280)	(1,331)	(12)	-
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - CC	(616,113)	(160,267)	(560)	(126,035)	(51,843)	(53,880)	(475)	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)
847										
848	**DISTRIBUTION RESERVE:**									
849	108-111 AD-DIST-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - CC	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
852										
853	**GENERAL RESERVE:**									
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	All - General Plant - CC	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - CC	(313,291)	(100,617)	(272)	(76,058)	(30,656)	(17,610)	(17,114)	(2)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)
859										
860	**INTANGIBLE RESERVE:**									
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - CC	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)
865										
866	PF AD-Adjust for Duke Energy Plaza	All - General Plant - CC	1,837	590	2	446	180	103	100	0
867	PF AD-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	(27,690)	(9,293)	(24)	(7,814)	(2,924)	(1,045)	(2,365)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	All - General Plant - CC	(256)	(82)	(0)	(62)	(25)	(14)	(14)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
823	PF EPIS-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**	5,300	711	26,409	64,863	18,265	20,365	3,085	5,714	61,334	9,466
826	**PF-ELEC PLANT IN SVC**	61,379	3,290	86,181	203,798	58,541	65,431	9,717	18,270	196,422	29,186
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	564,415	22,186	1,106,257	2,641,860	765,167	852,054	118,325	251,189	2,729,272	462,618
828	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
829					-	-	-	-	-	-	-
830	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-
831	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	654	8	3,237	7,865	2,278	2,525	332	777	8,506	1,560
833	108-111 AD-PROD-REMAINDER	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)	(28,848)	(67,636)	(740,095)	(135,691)
834	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	(56)	(1)	(277)	(672)	(195)	(216)	(28)	(66)	(727)	(133)
837	**ACCUM RESERVE-PROD**	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)
838					-	-	-	-	-	-	-
839	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	39	11	13	2	4	41	8
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)	(392)	(920)	(10,070)	(1,846)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(9)	(2)	(589)	(1,613)	(464)	(539)	(93)	(157)	(1,722)	(320)
845	108-111 AD-TRNSM-REMAINDER	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)	(3,767)	(6,375)	(69,711)	(12,963)
846	**ACCUM RESERVE-TRANS**	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)
847					-	-	-	-	-	-	-
848	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
851	**ACCUM RESERVE-DIST**	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
852					-	-	-	-	-	-	-
853	**GENERAL RESERVE:**				-	-	-	-	-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)	(898)	(1,798)	(19,455)	(3,085)
858	**ACCUM RESERVE-GEN PLT**	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)
859					-	-	-	-	-	-	-
860	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
863	**ACCUM RESERVE-INT PLT**	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)
865					-	-	-	-	-	-	-
866	PF AD-Adjust for Duke Energy Plaza	35	2	48	114	33	37	5	11	114	18
867	PF AD-Adjust for new depreciation rates-Dist	(859)	(39)	(503)	(1,055)	(309)	(342)	(50)	(86)	(902)	(80)
868	PF AD-Adjust for new depreciation rates-Genrl	(5)	(0)	(7)	(16)	(5)	(5)	(1)	(1)	(16)	(3)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
869	PF AD-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(155,488)	(43,708)	(133)	(26,187)	(13,725)	(14,252)	(1,253)	(0)
870	PF AD-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	(4,586)	(1,193)	(4)	(938)	(386)	(401)	(4)	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	3,888	1,093	3	655	343	356	31	0
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	35	10	0	6	3	3	0	0
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	44	12	0	7	4	4	0	0
874	PF AD-Adjust for non-fuel riders-REPS	All - Production Demand - CC	6,559	1,844	6	1,105	579	601	53	0
875	PF AD-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	(141,096)	(47,356)	(124)	(39,815)	(14,899)	(5,323)	(12,049)	(1)
876	PF AD-Adjust for post test year plant additions-Genrl	All - General Plant - CC	(32,198)	(10,341)	(28)	(7,817)	(3,151)	(1,810)	(1,759)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	(59,787)	(19,686)	(51)	(13,851)	(5,762)	(3,556)	(2,738)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	All - Production Demand - CC	(532,733)	(149,751)	(454)	(89,721)	(47,026)	(48,830)	(4,292)	(1)
879	PF AD-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	(28,067)	(7,301)	(26)	(5,741)	(2,362)	(2,454)	(22)	-
880	PF AD-Adjust for Trans Merger Mit	All - Transmission Demand - CC	470	122	0	96	40	41	0	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
882	PF AD-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(4,983)	(1,933)	(5)	(1,582)	(588)	(218)	(13)	(0)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	(1,815)	(583)	(2)	(441)	(178)	(102)	(99)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	(2,962)	(975)	(3)	(686)	(286)	(176)	(136)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(3,157)	(887)	(3)	(532)	(279)	(289)	(25)	(0)
886	PF AD-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	(1,701)	(443)	(2)	(348)	(143)	(149)	(1)	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(4,821)	(13)	(3,589)	(1,473)	(935)	(275)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(14,618)	(4,821)	(13)	(3,589)	(1,473)	(935)	(275)	(0)
901	**PF-ACCUM DEPR**		(983,685)	(289,861)	(847)	(193,219)	(90,584)	(77,510)	(24,584)	(4)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(12,930,605)	(3,878,677)	(11,173)	(2,714,861)	(1,216,386)	(937,565)	(443,074)	(53)
903	CHECK TOTAL		-	-	-	-	-	-	-	-
904										
905	**ACCUM DEFERRED INCOME TAXES:**									
906	ADIT-CLEAN AIR-NCR	All - Net Plant w NF - CC	24,814	7,443	21	5,342	2,343	1,743	922	0
907	ADIT-CONTRA AFUDC-NCR	All - Net Plant w NF - CC	8,741	2,622	8	1,882	825	614	325	0
908	ADIT-CONTRA AFUDC-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	All - Net Plant w NF - CC	(52,766)	(15,827)	(46)	(11,360)	(4,983)	(3,707)	(1,961)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	241,205	72,349	209	51,927	22,776	16,943	8,964	1
911	ADIT-FED TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	45,822	13,744	40	9,865	4,327	3,219	1,703	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
869	PF AD-Adjust for new depreciation rates-Prod	(1,326)	(16)	(6,561)	(15,941)	(4,618)	(5,118)	(672)	(1,576)	(17,242)	(3,161)
870	PF AD-Adjust for new depreciation rates-Trans	(3)	(1)	(177)	(486)	(140)	(163)	(28)	(47)	(519)	(96)
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	33	0	164	399	115	128	17	39	431	79
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	0	0	1	4	1	1	0	0	4	1
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	0	0	2	5	1	1	0	0	5	1
874	PF AD-Adjust for non-fuel riders-REPS	56	1	277	672	195	216	28	66	727	133
875	PF AD-Adjust for post test year plant additions-Dist	(4,378)	(200)	(2,564)	(5,375)	(1,575)	(1,742)	(252)	(438)	(4,597)	(410)
876	PF AD-Adjust for post test year plant additions-Genrl	(617)	(32)	(839)	(1,998)	(573)	(640)	(92)	(185)	(1,999)	(317)
877	PF AD-Adjust for post test year plant additions-Intang	(739)	(56)	(1,640)	(3,984)	(1,129)	(1,255)	(172)	(375)	(4,086)	(706)
878	PF AD-Adjust for post test year plant additions-Prod	(4,544)	(53)	(22,479)	(54,617)	(15,822)	(17,536)	(2,303)	(5,399)	(59,074)	(10,831)
879	PF AD-Adjust for post test year plant additions-Trans	(16)	(3)	(1,086)	(2,976)	(857)	(995)	(172)	(290)	(3,176)	(591)
880	PF AD-Adjust for Trans Merger Mit	0	0	18	50	14	17	3	5	53	10
881	**PF-ACCUM DEPR EXCLUDING MYRP**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
882	PF AD-Adjust for MYRP-Year 1-Dist	(20)	(6)	(95)	(219)	(58)	(63)	(10)	(15)	(149)	(9)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	(35)	(2)	(47)	(113)	(32)	(36)	(5)	(10)	(113)	(18)
884	PF AD-Adjust for MYRP-Year 1-Intg	(37)	(3)	(81)	(197)	(56)	(62)	(9)	(19)	(202)	(35)
885	PF AD-Adjust for MYRP-Year 1-Prod	(27)	(0)	(133)	(324)	(94)	(104)	(14)	(32)	(350)	(64)
886	PF AD-Adjust for MYRP-Year 1-Trans	(1)	(0)	(66)	(180)	(52)	(60)	(10)	(18)	(192)	(36)
887	**PF-ACCUM DEPR MYRP YR1**	(119)	(11)	(422)	(1,033)	(292)	(326)	(48)	(93)	(1,007)	(162)
888	PF AD-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**	-	-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**	-	-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**	(119)	(11)	(422)	(1,033)	(292)	(326)	(48)	(93)	(1,007)	(162)
901	**PF-ACCUM DEPR**	(12,480)	(408)	(35,768)	(86,237)	(24,960)	(27,722)	(3,736)	(8,369)	(91,282)	(16,115)
902	**ACCUM DEPR & AMORT - ADJUSTED**	(199,788)	(7,342)	(433,927)	(1,037,745)	(300,654)	(334,286)	(45,691)	(99,531)	(1,083,171)	(186,682)
903	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
906	ADIT-CLEAN AIR-NCR	403	15	806	1,941	564	629	88	186	2,020	347
907	ADIT-CONTRA AFUDC-NCR	142	5	284	684	199	222	31	65	712	122
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)	(187)	(395)	(4,296)	(738)
910	ADIT-FED TAX RATE CHANGE-NCR	3,921	149	7,832	18,869	5,483	6,116	853	1,805	19,637	3,372
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	745	28	1,488	3,585	1,042	1,162	162	343	3,730	641
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
915	ADIT-OTHER	All - Net Plant w NF - CC	(3,036,912)	(910,914)	(2,629)	(653,790)	(286,768)	(213,324)	(112,862)	(13)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)
918										
919	PF ADIT-Adjust for approved Reg Asset Liab	All - Net Plant w NF - CC	5,024	1,507	4	1,082	474	353	187	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	12,535	2,732	10	2,087	956	1,048	73	0
921	PF ADIT-Adjust for COVID impacts	All - Cust Num - CC	(28,859)	(12,905)	(24)	(9,451)	(3,121)	(108)	(2,837)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	All - General Plant - CC	(682)	(219)	(1)	(166)	(67)	(38)	(37)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(9,891)	(2,780)	(8)	(1,666)	(873)	(907)	(80)	(0)
924	PF ADIT-Adjust for non-fuel riders	All - Net Plant w NF - CC	(18,545)	(5,563)	(16)	(3,992)	(1,751)	(1,303)	(689)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	115	43	0	35	12	5	5	0
926	PF ADIT-Amortize Customer Connect	All - Cust Num - CC	1,610	720	1	527	174	6	158	0
927	PF ADIT-Amortize def environ Non-ARO costs	All - Production Demand - CC	(1,417)	(398)	(1)	(239)	(125)	(130)	(11)	(0)
928	PF ADIT-Amortize Deferred Billing	NC Lighting - Cust Num - CC	51	-	-	-	-	-	50	0
929	PF ADIT-Amortize deferred environmental costs	All - MWHs at Generation - CC	(37,280)	(8,126)	(29)	(6,208)	(2,844)	(3,118)	(218)	(0)
930	PF ADIT-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	(15,643)	(6,067)	(16)	(4,966)	(1,845)	(686)	(41)	(0)
931	PF ADIT-Amortize Rate Case Costs	All - MWHs at Meter - CC	66	14	0	11	5	6	0	0
932	PF ADIT-Amortize retired Allen NBV costs	All - Production Demand - CC	3,981	1,119	3	670	351	365	32	0
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	(3,988)	(1,202)	(3)	(862)	(378)	(279)	(150)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	40,943	8,924	32	6,818	3,124	3,424	239	0
935	**PF-ACCUM DEF INC TAX**		(51,981)	(22,200)	(47)	(16,319)	(5,908)	(1,362)	(3,319)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
937	CHECK TOTAL		-	-	-	-	-	-	-	-
938										
939	**OPERATING RESERVES:**									
940	128 OTHER SPECIAL FUNDS	All - Labor - CC	315,080	95,910	267	63,146	28,893	23,496	9,465	1
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - CC	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - CC	(804)	(258)	(1)	(195)	(79)	(45)	(44)	(0)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - CC	(33,756)	(10,275)	(29)	(6,765)	(3,095)	(2,517)	(1,014)	(0)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - CC	(94,157)	(28,242)	(82)	(20,270)	(8,891)	(6,614)	(3,499)	(0)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - CC	(336,434)	(94,572)	(287)	(56,661)	(29,698)	(30,837)	(2,711)	(1)
946	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-
948										
949	**MATERIALS AND SUPPLIES:**									
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
951	151 FUEL STOCK-COAL	All - MWHs at Generation - CC	131,615	28,686	102	21,917	10,042	11,008	769	0
952	151 FUEL STOCK-GAS	All - MWHs at Generation - CC	28,652	6,245	22	4,771	2,186	2,397	167	0
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	34,931	125	26,689	12,228	13,405	936	0
954										
955	**MATERIALS & SUPPLIES-OTHER:**									
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plt x OL-NL-PL - CC	89,931	34,161	89	28,721	10,748	3,840	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	6,992	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - CC	407,264	114,482	347	68,590	35,951	37,330	3,281	1
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - CC	24,707	6,427	22	5,054	2,079	2,161	19	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
915	ADIT-OTHER	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)	(10,743)	(22,723)	(247,236)	(42,453)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)
918					-	-	-	-	-	-	-
919	PF ADIT-Adjust for approved Reg Asset Liab	82	3	163	393	114	127	18	38	409	70
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	52	2	451	1,555	491	574	93	165	1,857	388
921	PF ADIT-Adjust for COVID impacts	(82)	(73)	(45)	(204)	(3)	(1)	(2)	(1)	(2)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	(13)	(1)	(18)	(42)	(12)	(14)	(2)	(4)	(42)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	(84)	(1)	(417)	(1,014)	(294)	(326)	(43)	(100)	(1,097)	(201)
924	PF ADIT-Adjust for non-fuel riders	(301)	(11)	(602)	(1,451)	(422)	(470)	(66)	(139)	(1,510)	(259)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	0	0	2	4	1	1	0	0	4	0
926	PF ADIT-Amortize Customer Connect	5	4	2	11	0	0	0	0	0	0
927	PF ADIT-Amortize def environ Non-ARO costs	(12)	(0)	(60)	(145)	(42)	(47)	(6)	(14)	(157)	(29)
928	PF ADIT-Amortize Deferred Billing	1	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	(155)	(6)	(1,341)	(4,624)	(1,460)	(1,708)	(276)	(492)	(5,523)	(1,153)
930	PF ADIT-Amortize deferred grid costs	(62)	(19)	(297)	(687)	(183)	(199)	(32)	(46)	(469)	(29)
931	PF ADIT-Amortize Rate Case Costs	0	0	2	8	3	3	0	1	10	2
932	PF ADIT-Amortize retired Allen NBV costs	34	0	168	408	118	131	17	40	441	81
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	(66)	(2)	(129)	(309)	(90)	(100)	(14)	(29)	(320)	(55)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	170	7	1,472	5,078	1,603	1,876	303	541	6,065	1,266
935	**PF-ACCUM DEF INC TAX**	(431)	(98)	(648)	(1,018)	(175)	(150)	(8)	(41)	(333)	75
936	**ACCUM DEF INCOME TAXES - ADJUSTED**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
937	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
938					-	-	-	-	-	-	-
939	**OPERATING RESERVES:**				-	-	-	-	-	-	-
940	128 OTHER SPECIAL FUNDS	4,234	178	10,807	26,299	7,540	8,364	1,128	2,554	27,874	4,923
941	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)
942	228 OPER RESERVES-GENRL RELATED	(15)	(1)	(21)	(50)	(14)	(16)	(2)	(5)	(50)	(8)
943	228 OPER RESERVES-LABOR RELATED	(454)	(19)	(1,158)	(2,817)	(808)	(896)	(121)	(274)	(2,986)	(527)
944	228 OPER RESERVES-OTHER	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)	(333)	(705)	(7,665)	(1,316)
945	228 OPER RESERVES-PROD RELATED	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)	(1,454)	(3,409)	(37,306)	(6,840)
946	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948					-	-	-	-	-	-	-
949	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-
951	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070
952	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956
954					-	-	-	-	-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,849	3,877	1,136	1,256	182	316	3,316	296
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	3,474	41	17,184	41,753	12,096	13,406	1,760	4,127	45,161	8,280
959	154 PLANT M&S & 163 STORES EXP-TRNS	14	3	956	2,620	754	876	151	256	2,796	520
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - CC	281	61	0	47	21	23	2	0
962	158 EMISSION ALLOWANCES-INVENTORY-NC	All - MWHs at Generation - CC	69,176	15,077	54	11,520	5,278	5,786	404	0
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	170,208	513	113,932	54,077	49,139	3,818	1
964	**MATERIALS AND SUPPLIES**		758,618	205,139	638	140,620	66,305	62,544	4,755	1
965										
966	PF M&S-Adjust coal inventory	All - MWHs at Generation - CC	(3,257)	(710)	(3)	(542)	(248)	(272)	(19)	(0)
967	PF M&S-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(69,176)	(15,077)	(54)	(11,520)	(5,278)	(5,786)	(404)	(0)
968	**PF-M&S**		(72,433)	(15,787)	(56)	(12,062)	(5,526)	(6,058)	(423)	(0)
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
970	CHECK TOTAL		-	-	-	-	-	-	-	-
971										
972	**WORKING CAPITAL:**									
973	**WORKING CAPITAL - OTHER:**									
974	182 ORA-NEW DEPR RATE DEF-SCR	All - Gross Plant - CC	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	All - MWHs at Generation - CC	8,807	1,919	7	1,467	672	737	51	0
976	182 ORA-REPS-NCR	All - MWHs at Generation - CC	16,939	3,692	13	2,821	1,292	1,417	99	0
977	182 ORA-SFAS 109	All - Net Plant w NF - CC	290,793	87,223	252	62,602	27,459	20,426	10,807	1
978	182 ORA-COR SETTLEMENT-D/A	All - Gross Plant - CC	51,019	15,314	44	10,901	4,821	3,627	1,858	0
979	182 ORA-MISC PROD REL	All - Production Demand - CC	5,172	1,454	4	871	457	474	42	0
980	182 ORA-MISC LABOR REL-NCR	All - Labor - CC	1,515	461	1	304	139	113	46	0
981	182 ORA-NET PLNT REL	All - Net Plant w NF - CC	100,724	30,212	87	21,684	9,511	7,075	3,743	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	NC Lighting - Cust Num - CC	656	-	-	-	-	-	638	0
983	182 ORA-ABSAT-D/A	All - Production Demand - CC	75,799	21,307	65	12,766	6,691	6,948	611	0
984	182 ORA-CPRE-DEMAND-NCR	All - Production Demand - CC	2	1	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	All - MWHs at Meter - CC	6	1	0	1	0	1	0	0
986	182 ORA-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	All - Production Demand - CC	21,022	5,909	18	3,540	1,856	1,927	169	0
989	182 ORA-LEE CC-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	91,452	36,392	132	27,354	18,975	2,280	0	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	47,285	13,292	40	7,964	4,174	4,334	381	0
992	182 ORA-CUST CONNECT DEFERRAL-NCR	All - Cust Num - CC	62,044	27,744.95	52	20,319	6,711	233	6,100	0
993	182 ORA-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	All - MWHs at Meter - CC	4,624	1,008	4	770	351	385	27	0
996	182 ORA-SAW-NCR	All - MWHs at Meter - CC	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
997	182 ORA-SAW-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	All - Cust Num x OL-NL-PL - CC	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - CC	7,034	1,977	6	1,185	621	645	57	0
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - CC	2,080	698	2	587	220	78	178	0
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - CC	(68)	(22)	(0)	(17)	(7)	(4)	(4)	(0)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - CC	652	219	1	184	69	25	56	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	All - MWHs at Meter - CC	7,441	1,622	6	1,240	565	619	43	0
1005	186 MDD-MISC LABOR REL	All - Labor - CC	25,176	7,664	21	5,046	2,309	1,877	756	0
1006	186 MDD-MISC PROD REL	All - Production Demand - CC	3,316	932	3	558	293	304	27	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
961	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9
962	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139
963	**MATERIALS AND SUPPLIES-OTHER**	10,657	199	22,488	56,865	16,706	18,721	2,607	5,615	61,561	11,243
964	**MATERIALS AND SUPPLIES**	11,322	225	28,252	76,744	22,983	26,065	3,793	7,731	85,303	16,199
965					-	-	-	-	-	-	-
966	PF M&S-Adjust coal inventory	(14)	(1)	(117)	(404)	(128)	(149)	(24)	(43)	(482)	(101)
967	PF M&S-Adjust for non-fuel riders-REPS	(287)	(11)	(2,488)	(8,580)	(2,709)	(3,170)	(512)	(913)	(10,248)	(2,139)
968	**PF-M&S**	(301)	(12)	(2,605)	(8,984)	(2,837)	(3,319)	(536)	(956)	(10,730)	(2,240)
969	**MATERIALS AND SUPPLIES - ADJUSTED**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
970	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
971					-	-	-	-	-	-	-
972	**WORKING CAPITAL:**				-	-	-	-	-	-	-
973	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272
976	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524
977	182 ORA-SFAS 109	4,727	179	9,442	22,749	6,610	7,374	1,029	2,176	23,673	4,065
978	182 ORA-COR SETTLEMENT-D/A	830	30	1,679	4,012	1,163	1,295	179	383	4,169	713
979	182 ORA-MISC PROD REL	44	1	218	530	154	170	22	52	573	105
980	182 ORA-MISC LABOR REL-NCR	20	1	52	126	36	40	5	12	134	24
981	182 ORA-NET PLNT REL	1,637	62	3,271	7,880	2,289	2,554	356	754	8,200	1,408
982	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	647	8	3,198	7,771	2,251	2,495	328	768	8,405	1,541
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	179	2	887	2,155	624	692	91	213	2,331	427
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	403	5	1,995	4,848	1,404	1,556	204	479	5,243	961
992	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147
996	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	60	1	297	721	209	232	30	71	780	143
1001	183 PS&IC-DIST PLNT REL	65	3	38	79	23	26	4	6	68	6
1002	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)
1003	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236
1005	186 MDD-MISC LABOR REL	338	14	864	2,101	602	668	90	204	2,227	393
1006	186 MDD-MISC PROD REL	28	0	140	340	98	109	14	34	368	67

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - CC	1,609	482	1	346	152	113	60	0
1008	186 MDD-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - CC	(4,150)	(1,080)	(4)	(849)	(349)	(363)	(3)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	All - Net Plant w NF - CC	(18,438)	(5,530)	(16)	(3,969)	(1,741)	(1,295)	(685)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - CC	(5,023)	(1,412)	(4)	(846)	(443)	(460)	(40)	(0)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - CC	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - CC	(428)	(137)	(0)	(104)	(42)	(24)	(23)	(0)
1016	253 ODC-REPS-NC	All - MWHs at Generation - CC	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
1017	254 ORL-MISC LABOR REL	All - Labor - CC	(29,676)	(9,033)	(25)	(5,947)	(2,721)	(2,213)	(891)	(0)
1018	254 ORL-MISC PROD REL	All - Production Demand - CC	(328)	(92)	(0)	(55)	(29)	(30)	(3)	(0)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	All - Production Demand - CC	(74,312)	(20,889)	(63)	(12,515)	(6,560)	(6,811)	(599)	(0)
1020	254 ORL-CPRE-DEMAND-NCR	All - Production Demand - CC	(861)	(242)	(1)	(145)	(76)	(79)	(7)	(0)
1021	254 ORL-CPRE-SALES-NCR	All - MWHs at Meter - CC	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	(47,285)	(13,292)	(40)	(7,964)	(4,174)	(4,334)	(381)	(0)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - CC	(36,811)	(11,041)	(32)	(7,925)	(3,476)	(2,586)	(1,368)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	All - MWHs at Generation - CC	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
1025	254 ORL-RECS-NCR	All - MWHs at Meter - CC	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,087)	(355)	(0)
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - CC	(4,597)	(1,379)	(4)	(990)	(434)	(323)	(171)	(0)
1029	**WORKING CAPITAL - OTHER**		433,066	159,027	439	113,412	54,603	21,213	20,597	2
1030										
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
1032	235 CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1035										
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - CC	122,878	36,674	106	26,211	11,603	8,711	4,301	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	36,674	106	26,211	11,603	8,711	4,301	0
1039										
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - CC	45,268	13,511	39	9,656	4,275	3,209	1,584	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - CC	28,092	8,384	24	5,992	2,653	1,991	983	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	21,895	64	15,648	6,927	5,200	2,568	0
1044										
1045	**WORKING CAPITAL - REQ BANK BALANCE:**									
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - CC	205	61	0	44	19	15	7	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	61	0	44	19	15	7	0
1048										
1049	**WORKING CAPITAL - SFAS 158 PENSION:**									
1050	182 ORA-SFAS 158	All - Labor - CC	223,813	68,129	190	44,855	20,524	16,690	6,723	1
1051	254 ORL-SFAS 158	All - Labor - CC	5	1	0	1	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		223,817	68,130	190	44,856	20,524	16,691	6,723	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1007	186 MDD-NET PLNT REL	26	1	52	126	37	41	6	12	131	22
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(2)	(0)	(161)	(440)	(127)	(147)	(25)	(43)	(470)	(87)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(300)	(11)	(599)	(1,442)	(419)	(468)	(65)	(138)	(1,501)	(258)
1012	253 ODC-JEA OPTION AGREEMENT	(43)	(1)	(212)	(515)	(149)	(165)	(22)	(51)	(557)	(102)
1013	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	(8)	(0)	(11)	(27)	(8)	(9)	(1)	(2)	(27)	(4)
1016	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)
1017	254 ORL-MISC LABOR REL	(399)	(17)	(1,018)	(2,477)	(710)	(788)	(106)	(241)	(2,625)	(464)
1018	254 ORL-MISC PROD REL	(3)	(0)	(14)	(34)	(10)	(11)	(1)	(3)	(36)	(7)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)	(321)	(753)	(8,240)	(1,511)
1020	254 ORL-CPRE-DEMAND-NCR	(7)	(0)	(36)	(88)	(26)	(28)	(4)	(9)	(95)	(18)
1021	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)	(204)	(479)	(5,243)	(961)
1023	254 ORL-NET PLNT REL	(598)	(23)	(1,195)	(2,880)	(837)	(933)	(130)	(275)	(2,997)	(515)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)
1025	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(75)	(3)	(149)	(360)	(104)	(117)	(16)	(34)	(374)	(64)
1029	**WORKING CAPITAL - OTHER**	2,800	601	10,086	20,356	5,053	5,142	587	1,528	15,755	1,866
1030					-	-	-	-	-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1035					-	-	-	-	-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1039					-	-	-	-	-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	709	27	1,480	3,610	1,051	1,174	164	347	3,777	656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	440	17	918	2,240	652	728	102	215	2,344	407
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	1,148	44	2,398	5,850	1,703	1,902	267	562	6,121	1,063
1044											-
1045	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-
1046	135 WORKING FUNDS	3	0	7	16	5	5	1	2	17	3
1047	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	7	16	5	5	1	2	17	3
1048					-	-	-	-	-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-
1050	182 ORA-SFAS 158	3,008	126	7,677	18,681	5,356	5,941	801	1,814	19,800	3,497
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	3,008	126	7,677	18,681	5,356	5,942	801	1,814	19,800	3,497

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1053										
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**									
1055	254 ORL-EXCESS DEFERRED TAX-NCR	All - Net Plant w NF - CC	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1059										
1060	**WORKING CAPITAL - COAL ASH SPEND:**									
1061	182 ORA-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	325,093	70,856	253	54,136	24,804	27,191	1,899	0
1062	182 ORA-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	70,856	253	54,136	24,804	27,191	1,899	0
1064										
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**									
1066	186 MDD-I&D RELATED	All - Production Demand - CC	423,064	118,923	361	71,251	37,345	38,778	3,409	1
1067	254 ORL-I&D RELATED	All - Production Demand - CC	(18,541)	(5,212)	(16)	(3,123)	(1,637)	(1,699)	(149)	(0)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	113,711	345	68,128	35,709	37,078	3,259	1
1069										
1070	**WORKING CAPITAL**		253,216.528	64,556.870	247.211	30,873.259	27,978.758	25,832.088	(12,948.876)	(0.638)
1071										
1072	PF WC-ADJUST CASH WORKING CAPITAL	All - Rate Base x CWC - CC	17,856	5,329	15	3,809	1,686	1,266	625	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	(53,684)	(11,701)	(42)	(8,940)	(4,096)	(4,490)	(314)	(0)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	All - Gross Plant - CC	(3,233)	(971)	(3)	(691)	(306)	(230)	(118)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	All - Net Plant w NF - CC	37,006	11,100	32	7,967	3,494	2,599	1,375	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	All - Production Demand - CC	(16,331)	(4,591)	(14)	(2,750)	(1,442)	(1,497)	(132)	(0)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	All - MWHs at Generation - CC	(4,233)	(923)	(3)	(705)	(323)	(354)	(25)	(0)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	All - Production Demand - CC	(19,863)	(5,584)	(17)	(3,345)	(1,753)	(1,821)	(160)	(0)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	All - MWHs at Meter - CC	(1,555)	(339)	(1)	(259)	(118)	(129)	(9)	(0)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	All - Labor - CC	(879)	(268)	(1)	(176)	(81)	(66)	(26)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	All - Dist Plt - Meters - CC	(12,427)	(4,945)	(18)	(3,717)	(2,578)	(310)	(0)	-
1082	PF WC-Adjust for COVID impacts	All - Cust Num - CC	123,592	55,268	103	40,475	13,368	464	12,151	0
1083	PF WC-Adjust for Duke Energy Plaza	All - Transmission Demand - CC	2,920	760	3	597	246	255	2	-
1084	PF WC-Adjust for new depreciation rates-Prod	All - Production Demand - CC	42,360	11,907	36	7,134	3,739	3,883	341	0
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	859	242	1	145	76	79	7	0
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	3,021	659	2	503	229	251	18	0
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Meter - CC	32,890	7,171	26	5,479	2,496	2,737	191	0
1088	PF WC-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	42,426	9,247	33	7,065	3,237	3,548	248	0
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(492)	(185)	(0)	(151)	(50)	(19)	(23)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	17,079	5,146	15	3,690	1,618	1,196	644	0
1091	PF WC-Amortize Customer Connect	All - Cust Num - CC	(6,894)	(3,083)	(6)	(2,258)	(746)	(26)	(678)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	All - Production Demand - CC	6,070	1,706	5	1,022	536	556	49	0
1093	PF WC-Amortize Deferred Billing	NC Lighting - Cust Num - CC	(219)	-	-	-	-	-	(213)	(0)
1094	PF WC-Amortize deferred environmental costs	All - MWHs at Generation - CC	159,657	34,798	124	26,587	12,182	13,354	933	0
1095	PF WC-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	66,993	25,983	67	21,268	7,901	2,936	177	0
1096	PF WC-Amortize Rate Case Costs	All - MWHs at Meter - CC	(284)	(62)	(0)	(47)	(22)	(24)	(2)	(0)
1097	PF WC-Amortize retired Allen NBV costs	All - Production Demand - CC	(17,049)	(4,792)	(15)	(2,871)	(1,505)	(1,563)	(137)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1053					-	-	-	-	-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1059					-	-	-	-	-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1064					-	-	-	-	-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-
1066	186 MDD-I&D RELATED	3,609	42	17,851	43,373	12,565	13,926	1,829	4,287	46,913	8,601
1067	254 ORL-I&D RELATED	(158)	(2)	(782)	(1,901)	(551)	(610)	(80)	(188)	(2,056)	(377)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	3,451	41	17,069	41,472	12,014	13,316	1,748	4,099	44,857	8,224
1069					-	-	-	-	-	-	-
1070	**WORKING CAPITAL**	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246	1,716.454	3,640.444	40,546.836	8,557.729
1071					-	-	-	-	-	-	-
1072	PF WC-ADJUST CASH WORKING CAPITAL	279	11	584	1,424	415	463	65	137	1,490	259
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	(223)	(9)	(1,931)	(6,659)	(2,102)	(2,460)	(397)	(709)	(7,953)	(1,660)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	(53)	(2)	(106)	(254)	(74)	(82)	(11)	(24)	(264)	(45)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	602	23	1,202	2,895	841	938	131	277	3,013	517
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	(139)	(2)	(689)	(1,674)	(485)	(538)	(71)	(165)	(1,811)	(332)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	(18)	(1)	(152)	(525)	(166)	(194)	(31)	(56)	(627)	(131)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	(169)	(2)	(838)	(2,036)	(590)	(654)	(86)	(201)	(2,203)	(404)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	(6)	(0)	(56)	(192)	(61)	(71)	(12)	(21)	(232)	(49)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	(12)	(0)	(30)	(73)	(21)	(23)	(3)	(7)	(78)	(14)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	(0)	(31)	(135)	(423)	(77)	(59)	(11)	(13)	(106)	(4)
1082	PF WC-Adjust for COVID impacts	351	312	191	875	13	3	7	4	6	0
1083	PF WC-Adjust for Duke Energy Plaza	2	0	113	310	89	104	18	30	330	61
1084	PF WC-Adjust for new depreciation rates-Prod	361	4	1,787	4,343	1,258	1,394	183	429	4,697	861
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	7	0	36	88	26	28	4	9	95	17
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	12	0	108	373	118	138	23	40	451	96
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	136	5	1,178	4,057	1,281	1,499	245	437	4,908	1,044
1088	PF WC-Adjust for non-fuel riders-REPS	176	7	1,526	5,262	1,662	1,944	314	560	6,285	1,312
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(9)	(19)	(5)	(6)	(1)	(2)	(17)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	281	11	554	1,323	384	427	59	126	1,372	234
1091	PF WC-Amortize Customer Connect	(20)	(17)	(11)	(49)	(1)	(0)	(0)	(0)	(0)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	52	1	256	622	180	200	26	62	673	123
1093	PF WC-Amortize Deferred Billing	(6)	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	663	26	5,742	19,803	6,253	7,316	1,181	2,108	23,651	4,937
1095	PF WC-Amortize deferred grid costs	265	83	1,273	2,940	785	850	136	198	2,009	122
1096	PF WC-Amortize Rate Case Costs	(1)	(0)	(10)	(35)	(11)	(13)	(2)	(4)	(42)	(9)
1097	PF WC-Amortize retired Allen NBV costs	(145)	(2)	(719)	(1,748)	(506)	(561)	(74)	(173)	(1,891)	(347)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1098	PF WC-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(175,343)	(38,217)	(136)	(29,199)	(13,378)	(14,666)	(1,024)	(0)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	All - Production Demand - CC	58	16	0	10	5	5	0	0
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	4	2	0	1	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		62	18	0	11	6	6	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		62	18	0	11	6	6	0	0
1111	**PF-WORKING CAPITAL**		240,305	93,674	206	70,643	24,415	7,938	13,901	1
1112										
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	All - Rate Base x CWC - CC	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-
1115										
1116	**WORKING CAPITAL - ADJUSTED**		493,522	158,230	453	101,516	52,394	33,770	952	0
1117	CHECK TOTAL		-	-	-	-	-	-	-	(0)
1118										
1119	**RATE BASE**		17,596,163	5,251,697	15,241	3,753,340	1,661,600	1,247,349	615,902	71
1120										
1121	**PF-RATEBASE**		2,507,042	859,342	2,267	707,852	262,938	110,044	145,266	12
1122	**RATE BASE - ADJUSTED**		20,103,205	6,111,038	17,508	4,461,192	1,924,538	1,357,392	761,168	84
1123	CHECK TOTAL		-	-	-	-	-	-	-	-
1124										
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**									
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - CC	116,086	35,337	99	23,265	10,645	8,657	3,487	0
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - CC	23,674	10,597	20	7,761	2,563	89	2,307	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - CC	6,320	2,826	5	2,070	684	24	621	0
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - CC	45,834	15,016	38	12,604	4,539	1,559	4,764	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - CC	255,167	71,727	218	42,974	22,524	23,389	2,056	1
1132	SALES EXPENSE-LABOR	All - Sales O&M - CC	7,388	3,304	6	2,420	799	28	726	0
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - CC	10,982	2,876	10	2,188	928	965	20	0
1134	**LABOR ALLOCATION**		465,451	141,683	395	93,282	42,683	34,710	13,981	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1098	PF WC-Remove Expiring Amortizations-CCR ARO	(728)	(28)	(6,306)	(21,748)	(6,867)	(8,035)	(1,297)	(2,315)	(25,975)	(5,422)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	0	0	2	6	2	2	0	1	6	1
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	0	0	0	0	0	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**	1	0	3	6	2	2	0	1	7	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**	-	-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**	-	-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**	1	0	3	6	2	2	0	1	7	1
1111	**PF-WORKING CAPITAL**	1,666	388	3,559	8,885	2,338	2,611	396	727	7,788	1,169
1112					-	-	-	-	-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-
1115					-	-	-	-	-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	(5,635)	418	14,787	44,717	12,897	14,479	2,113	4,368	48,335	9,726
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1118					-	-	-	-	-	-	-
1119	**RATE BASE**	275,410	10,630	575,227	1,403,286	408,498	456,253	63,925	134,745	1,468,072	254,919
1120					-	-	-	-	-	-	-
1121	**PF-RATEBASE**	49,833	3,160	50,720	116,444	32,908	36,851	5,833	9,632	101,865	12,075
1122	**RATE BASE - ADJUSTED**	325,243	13,790	625,946	1,519,729	441,406	493,104	69,758	144,377	1,569,937	266,994
1123	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1124											-
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**				-	-	-	-	-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	1,560	66	3,982	9,689	2,778	3,082	416	941	10,270	1,814
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0
1130	DISTRIBUTION EXPENSE-LABOR	2,395	76	729	1,572	442	486	81	131	1,362	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	26	10,767	26,160	7,578	8,399	1,103	2,586	28,295	5,188
1132	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0
1133	TRANSMISSION EXPENSE-LABOR	18	1	429	1,164	336	388	65	114	1,247	232
1134	**LABOR ALLOCATION**	6,255	263	15,965	38,850	11,138	12,356	1,667	3,773	41,176	7,272

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	288,137	288,137	127,316	448	88,876	(9,892)	6,045	2,646	0	1,393	(243)	(49)
599	PF-OTHER OPERATING REVENUE	73,769	73,769	19,651	59	13,329	6,055	5,699	1,078	0	234	32	2,499
600	PF-FUEL	124,340	124,340	45,722	163	34,933	5,752	6,310	2	0	7	5	3,086
601	PF-PURCH POWER	(43,097)	(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)	(280)	(5)	(1,661)
602	PF-O&M	(19,681)	(19,681)	4,826	(3)	5,299	(169)	(4,231)	1,769	0	34	45	(1,816)
603	PF-O&M MYRP	(20,146)	(20,146)	(7,095)	(19)	(5,439)	(2,172)	(1,167)	(186)	(0)	(132)	(18)	(522)
604	PF-D&A	294,865	294,865	107,068	265	78,634	30,882	14,314	15,442	1	4,013	362	6,702
605	PF-D&A MYRP	(34,343)	(34,343)	(11,276)	(31)	(8,370)	(3,450)	(2,222)	(630)	(0)	(282)	(26)	(1,004)
606	PF-GEN TAX	(2,223)	(2,223)	(54)	(1)	302	(336)	(530)	563	(0)	226	7	(172)
607	PF-GEN TAX MYRP	(218)	(218)	(61)	(0)	(42)	(19)	(19)	(1)	(0)	(1)	(0)	(9)
608	All - Pre Tax Inc - PFs	62,410	62,410	18,538	168	3,943	(30,828)	2,995	(12,936)	(0)	(1,958)	(582)	(2,153)
609	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
610	All - Pre Tax Inc - PFs - CC		100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	11,991	6,967	8,955	1,728	2,421	32,043	7,493	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	7,818	2,382	2,745	421	815	9,092	1,861	-	-	-	-	-
600	PF-FUEL	8,519	2,683	3,135	518	923	10,362	2,221	-	-	-	-	-
601	PF-PURCH POWER	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)	-	-	-	-	-
602	PF-O&M	(7,309)	(2,363)	(2,790)	(438)	(831)	(9,455)	(2,251)	-	-	-	-	-
603	PF-O&M MYRP	(1,242)	(347)	(381)	(56)	(104)	(1,111)	(155)	-	-	-	-	-
604	PF-D&A	14,033	3,700	3,982	518	1,159	12,210	1,582	-	-	-	-	-
605	PF-D&A MYRP	(2,455)	(696)	(775)	(114)	(223)	(2,402)	(388)	-	-	-	-	-
606	PF-GEN TAX	(840)	(220)	(214)	(35)	(75)	(669)	(176)	-	-	-	-	-
607	PF-GEN TAX MYRP	(22)	(6)	(7)	(1)	(2)	(23)	(4)	-	-	-	-	-
608	All - Pre Tax Inc - PFs	13,810	8,013	10,427	1,994	2,873	37,733	10,376	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
4										
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
6	**PURCHASED POWER**		15,836	3,926	13	2,651	1,307	1,392	110	0
7	**OTHER OPER & MAINT EXPENSE**		1,189,769	368,959	1,010	259,353	110,169	78,465	46,746	5
8	**DEPRECIATION AND AMORTIZATION**		1,405,111	431,183	1,219	305,231	133,852	97,166	45,121	5
9	**GENERAL TAXES**		213,900	64,964	186	45,849	20,344	15,248	7,603	1
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**		155,088	47,598	47	38,288	50,289	15,142	7,348	11
12	**AMORT OF INVESTMENT TAX CREDIT**		(3,149)	(918)	(3)	(597)	(288)	(263)	(45)	(0)
13	**NET OPERATING INCOME**		1,056,132	314,398	1,000	204,486	96,259	86,240	(8,490)	42
14										
15	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
16	**ELECTRIC PLANT IN SERVICE**		36,893,612	11,275,421	32,220	8,150,287	3,533,853	2,538,402	1,318,353	152
17	**ACCUM DEPR & AMORT**		(13,001,205)	(3,901,907)	(11,238)	(2,732,130)	(1,223,510)	(942,156)	(444,211)	(53)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
19	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
20	**MATERIALS AND SUPPLIES**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
21	**WORKING CAPITAL**		494,187	158,427	454	101,641	52,455	33,827	957	0
22	**RATE BASE**		22,417,655	6,899,937	19,688	5,067,770	2,167,428	1,500,606	777,235	88
23			-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**		4.71%	4.56%	5.08%	4.04%	4.44%	5.75%	-1.09%	47.38%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
32										
33	PF REV-Annualize revenues for current rates	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
34	PF REV-Customer growth and usage	Direct Assign	63,081	38,678	138	29,551	3,142	3,446	(5,226)	(1)
35	PF REV-Normalize for weather	Direct Assign	4,807	4,101	13	2,878	(461)	(405)	-	-
36	**PF-SALES OF ELECTRICITY**		288,137	127,316	448	88,876	(9,892)	6,045	2,646	0
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
38										
39	**PR-REV-PROPOSED INCREASE**	Direct Assign	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
41										
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**									
43	PF REV-Annualize revenues for current rates (for rate design)	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
4											
5	**FUEL USED IN ELECTRIC GENERATION**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
6	**PURCHASED POWER**	99	2	619	1,814	553	633	93	184	2,045	395
7	**OTHER OPER & MAINT EXPENSE**	19,335	905	35,812	89,906	25,977	29,037	4,120	8,695	94,930	16,345
8	**DEPRECIATION AND AMORTIZATION**	17,965	927	44,591	110,105	31,879	35,586	4,987	10,529	114,775	19,989
9	**GENERAL TAXES**	3,380	129	7,047	16,700	4,797	5,314	729	1,583	17,139	2,887
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
11	**NET INC TAXES**	(1,085)	399	6,800	12,956	(229)	(2,926)	(287)	(335)	(13,921)	(5,007)
12	**AMORT OF INVESTMENT TAX CREDIT**	(31)	(1)	(121)	(294)	(85)	(94)	(13)	(29)	(312)	(56)
13	**NET OPERATING INCOME**	(6,244)	(535)	26,099	120,641	34,978	34,538	7,251	11,460	110,251	23,759
14											
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
16	**ELECTRIC PLANT IN SERVICE**	577,473	24,090	1,172,207	2,803,015	810,419	902,395	125,954	265,184	2,879,089	485,099
17	**ACCUM DEPR & AMORT**	(200,341)	(7,394)	(435,999)	(1,042,806)	(302,088)	(335,882)	(45,925)	(99,988)	(1,088,103)	(187,473)
18	**ACCUM DEF INCOME TAXES**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
19	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
20	**MATERIALS AND SUPPLIES**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
21	**WORKING CAPITAL**	(5,629)	418	14,813	44,780	12,915	14,499	2,115	4,374	48,402	9,738
22	**RATE BASE**	337,753	15,641	689,849	1,675,886	485,242	541,869	77,155	157,920	1,714,889	288,696
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	-1.85%	-3.42%	3.78%	7.20%	7.21%	6.37%	9.40%	7.26%	6.43%	8.23%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
32					-	-	-	-	-	-	-
33	PF REV-Annualize revenues for current rates	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
34	PF REV-Customer growth and usage	(3,717)	(74)	1,055	73	(564)	(897)	(79)	(108)	(2,126)	(210)
35	PF REV-Normalize for weather	-	-	(68)	(500)	(113)	(110)	(21)	(41)	(379)	(86)
36	**PF-SALES OF ELECTRICITY**	1,393	(243)	(49)	11,991	6,967	8,955	1,728	2,421	32,043	7,493
37	**SALES OF ELECTRICITY - ADJUSTED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
38					-	-	-	-	-	-	-
39	**PR-REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
41					-	-	-	-	-	-	-
42	**Calculations for Rate Design in Order to Apply Increase to Unadj**				-	-	-	-	-	-	-
43	PF REV-Annualize revenues for current rates (for rate design)	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
46										
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Direct Assign	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66
49										
50	**OTHER OPERATING REVENUE:**									
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	13,325	-	-	-	-	376	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	930	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	All - MWHs at Meter - CC	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	All - MWHs at Meter - CC	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - CC	27,069	5,900	21	4,508	2,065	2,264	158	0
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	All - MWHs at Generation - CC	6,342	1,382	5	1,056	484	530	37	0
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - CC	875	191	1	146	67	73	5	0
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - CC	11,780	3,311	10	1,984	1,040	1,080	95	0
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	All - Net Plant - CC	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	All - Net Plant - CC	35,307	10,638	31	7,629	3,345	2,472	1,330	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	All - MWHs at Meter - CC	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
66	450 FORFEITED DISCOUNTS	All - Cust Num - CC	3,355	1,500	3	1,099	363	13	330	0
67	451 MISC SERVICE REVENUES	All - Cust Num - CC	3,422	1,530	3	1,121	370	13	336	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	All - Dist Plt OH - CC	27,824	10,496	25	8,541	2,854	1,101	1,288	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	23,937	-	-	-	1,882	1,068	3,183	-
71	454 RENT-JOINT USE-D/A	Direct Assign	816	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	All - Labor - CC	10,091	3,072	9	2,022	925	753	303	0
73	454 RENT-REAL ESTATE	All - Labor - CC	3,383	1,030	3	678	310	252	102	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - CC	18	5	0	4	2	2	0	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - CC	9,468	2,882	8	1,897	868	706	284	0
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - CC	3,809	991	3	779	320	333	3	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - CC	1,061	356	1	299	112	40	91	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	All - Production Demand - CC	(657)	(185)	(1)	(111)	(58)	(60)	(5)	(0)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - CC	2,794	609	2	465	213	234	16	0
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	All - Transmission Demand - CC	1,535	399	1	314	129	134	1	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	All - MWHs at Generation - CC	6,292	1,371	5	1,048	480	526	37	0
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	All - Production Demand - CC	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	All - MWHs at Generation - CC	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - CC	15	4	0	3	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	27,871	70	21,071	9,840	5,522	7,117	1
90										
91	PF REV-Adjust for COVID impacts (450)	All - Cust Num - CC	14,591	6,525	12	4,779	1,578	55	1,435	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
46					-	-	-	-	-	-	-
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	-	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143
49					-	-	-	-	-	-	-
50	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	930	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	100	1	497	1,208	350	388	51	119	1,306	240
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	581	22	1,144	2,735	793	883	123	261	2,836	484
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)
66	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-
71	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	136	6	346	842	241	268	36	82	893	158
73	454 RENT-REAL ESTATE	45	2	116	282	81	90	12	27	299	53
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	1	2	1	1	0	0	2	0
75	454 RENT-TOWER LEASE REVENUE-LABOR	127	5	325	790	227	251	34	77	838	148
76	454 RENT-TOWER LEASE REVENUE	2	0	147	404	116	135	23	39	431	80
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(6)	(0)	(28)	(67)	(20)	(22)	(3)	(7)	(73)	(13)
81	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	1	0	59	163	47	54	9	16	174	32
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(192)	(2)	(952)	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)
87	456 OTHER ELEC REV-SALES OF M&S	0	0	1	1	0	0	0	0	2	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	1,736	85	4,595	4,922	2,788	4,532	2,309	1,179	24,419	466
90					-	-	-	-	-	-	-
91	PF REV-Adjust for COVID impacts (450)	41	37	23	103	2	0	1	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
92	PF REV-Adjust for Duke Energy Plaza	All - Labor - CC	29,649	9,025	25	5,942	2,719	2,211	891	0
93	PF REV-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(5,428)	(1,183)	(4)	(904)	(414)	(454)	(32)	(0)
94	PF REV-Adjust for non-fuel riders-EDIT	All - Net Plant - CC	(35,307)	(10,638)	(31)	(7,629)	(3,345)	(2,472)	(1,330)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	All - Production Demand - CC	657	185	1	111	58	60	5	0
96	PF REV-Adjust for non-fuel riders-EE-Demand	All - Production Demand - CC	22,552	6,339	19	3,798	1,991	2,067	182	0
97	PF REV-Adjust for non-fuel riders-EE-Energy	All - MWHs at Generation - CC	52,223	11,382	41	8,697	3,985	4,368	305	0
98	PF REV-Adjust for non-fuel riders-JRR	All - MWHs at Generation - CC	(9,547)	(2,081)	(7)	(1,590)	(728)	(798)	(56)	(0)
99	PF REV-Adjust other revenues (451)	All - Cust Num - CC	(3,748)	(1,676)	(3)	(1,227)	(405)	(14)	(368)	(0)
100	PF REV-Eliminate unbilled revenues	All - MWHs at Meter - CC	8,126	1,772	6	1,354	617	676	47	0
101	**PF-OTHER OPERATING REVENUE**		73,769	19,651	59	13,329	6,055	5,699	1,078	0
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	47,521	129	34,401	15,895	11,220	8,195	1
103										
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	146,966	507	102,205	(3,837)	11,744	3,724	1
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
107	**PR REV-PROPOSED INCREASE**	Direct Assign	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
109	CHECK TOTAL		-	-	-	-	-	-	-	-
110										
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**									
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	All - MWHs at Generation - CC	2,532	552	2	422	193	212	15	0
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - CC	816,427	177,945	635	135,956	62,292	68,286	4,770	1
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	All - MWHs at Generation - CC	27,331	5,957	21	4,551	2,085	2,286	160	0
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - CC	176,220	38,408	137	29,345	13,445	14,739	1,030	0
122	547 FUEL EXP-BIOGAS-NCR	All - MWHs at Generation - CC	779	170	1	130	59	65	5	0
123	547 FUEL EXP-BIOGAS-SCR	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	All - MWHs at Generation - CC	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	223,010	796	170,387	78,067	85,580	5,978	1
127										
128	PF FUEL-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(2,532)	(552)	(2)	(422)	(193)	(212)	(15)	(0)
129	PF FUEL-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(27,229)	(5,935)	(21)	(4,534)	(2,078)	(2,277)	(159)	(0)
130	PF FUEL-Customer growth and usage	Direct Assign	12,386	7,245	26	5,535	623	684	(388)	(0)
131	PF FUEL-Normalize for weather	Direct Assign	891	839	3	641	(88)	(97)	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Assign	1,099,997	253,251	904	193,492	80,273	88,041	6,137	1
133	PF FUEL-Update fuel costs-Per Book	All - MWHs at Meter - CC	(959,174)	(209,126)	(747)	(159,780)	(72,786)	(79,829)	(5,573)	(1)
134	**PF-FUEL**		124,340	45,722	163	34,933	5,752	6,310	2	0
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
136	CHECK TOTAL		-	-	-	-	-	-	-	-
137										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
92	PF REV-Adjust for Duke Energy Plaza	398	17	1,017	2,475	709	787	106	240	2,623	463
93	PF REV-Adjust for non-fuel riders-BPM	(23)	(1)	(195)	(673)	(213)	(249)	(40)	(72)	(804)	(168)
94	PF REV-Adjust for non-fuel riders-EDIT	(581)	(22)	(1,144)	(2,735)	(793)	(883)	(123)	(261)	(2,836)	(484)
95	PF REV-Adjust for non-fuel riders-EDPR	6	0	28	67	20	22	3	7	73	13
96	PF REV-Adjust for non-fuel riders-EE-Demand	192	2	952	2,312	670	742	97	229	2,501	458
97	PF REV-Adjust for non-fuel riders-EE-Energy	217	8	1,878	6,477	2,045	2,393	386	689	7,736	1,615
98	PF REV-Adjust for non-fuel riders-JRR	(40)	(2)	(343)	(1,184)	(374)	(437)	(71)	(126)	(1,414)	(295)
99	PF REV-Adjust other revenues (451)	(11)	(9)	(6)	(27)	(0)	(0)	(0)	(0)	(0)	(0)
100	PF REV-Eliminate unbilled revenues	34	1	291	1,002	317	370	61	108	1,213	258
101	**PF-OTHER OPERATING REVENUE**	234	32	2,499	7,818	2,382	2,745	421	815	9,092	1,861
102	**OTHER OPERATING REVENUE - ADJUSTED**	1,970	117	7,094	12,740	5,170	7,278	2,729	1,994	33,511	2,327
103											-
104	**ELECTRIC OPERATING REVENUE**	36,061	2,223	158,287	467,487	131,276	140,409	22,820	43,284	445,707	82,819
105	**PF-ELECTRIC OPERATING REVENUE**	1,627	(211)	2,450	19,809	9,349	11,700	2,148	3,236	41,135	9,354
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
107	**PR REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
109	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
110											-
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										-
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845
121	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449
122	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)
126	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640
127					-	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-BPM	(11)	(0)	(91)	(314)	(99)	(116)	(19)	(33)	(375)	(78)
129	PF FUEL-Adjust for non-fuel riders-REPS	(113)	(4)	(979)	(3,377)	(1,066)	(1,248)	(201)	(359)	(4,034)	(842)
130	PF FUEL-Customer growth and usage	(276)	(6)	266	8	(188)	(297)	(27)	(37)	(710)	(72)
131	PF FUEL-Normalize for weather	-	-	(17)	(139)	(35)	(36)	(6)	(13)	(128)	(32)
132	PF FUEL-Update fuel costs-Adjusted	4,365	171	38,268	130,663	41,432	48,545	7,919	14,121	158,730	33,683
133	PF FUEL-Update fuel costs-Per Book	(3,959)	(155)	(34,361)	(118,322)	(37,361)	(43,713)	(7,149)	(12,755)	(143,121)	(30,437)
134	**PF-FUEL**	7	5	3,086	8,519	2,683	3,135	518	923	10,362	2,221
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
136	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
137					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
138	**PURCHASED POWER:**									
139	555 PURCHASED POWER-DEMAND	All - Production Plant - CC	31,732	8,920	27	5,345	2,806	2,907	256	0
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - CC	246,350	53,694	192	41,024	18,796	20,605	1,439	0
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - CC	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	1,015	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	All - MWHs at Generation - CC	(220,117)	(47,976)	(171)	(36,655)	(16,794)	(18,411)	(1,286)	(0)
146	**PURCHASED POWER**		58,933	14,627	47	9,706	4,804	5,097	408	0
147										
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Assign	(1,015)	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	37	8	0	6	3	3	0	0
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	10	3	0	2	1	1	0	0
151	PF PURCH POWER-Update fuel costs-Demand	All - Production Plant - CC	(24,197)	(6,802)	(21)	(4,076)	(2,139)	(2,217)	(195)	(0)
152	PF PURCH POWER-Update fuel costs-Energy	All - MWHs at Meter - CC	(17,933)	(3,910)	(14)	(2,987)	(1,361)	(1,492)	(104)	(0)
153	**PF-PURCH POWER**		(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)
154	**PURCHASED POWER - ADJUSTED**		15,836	3,926	13	2,651	1,307	1,392	110	0
155	CHECK TOTAL		-	-	-	-	-	-	-	-
156										
157	**O&M EXPENSE:**									
158	**PRODUCTION O&M EXPENSE:**									
159	500-557 PROD EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	39	8	0	6	3	3	0	0
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - CC	364,360	102,421	311	61,364	32,163	33,397	2,936	1
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	23,878	6,712	20	4,022	2,108	2,189	192	0
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	55,218	12,035	43	9,195	4,213	4,618	323	0
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - CC	104,387	22,752	81	17,383	7,965	8,731	610	0
169	500-557 PROD EXP-PRES COSTS-NC	All - Production Demand - CC	11	3	0	2	1	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	All - Production Demand - CC	6,976	1,961	6	1,175	616	639	56	0
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	All - REPS Revenue - CC	50	16	0	12	18	1	0	-
174	**OTHER O&M PROD EXP**		554,920	145,909	461	93,159	47,086	49,580	4,117	1
175										
176	**TRANSMISSION O&M EXPENSE:**									
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	575	125	0	96	44	48	3	0
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - CC	23,123	6,015	21	4,730	1,946	2,022	18	-
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - CC	3,463	973	3	583	306	317	28	0
183	560-574 TRANSM EXP-STORM REL-NCR	All - Transmission Demand - CC	584	152	1	119	49	51	0	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
138	**PURCHASED POWER:**				-	-	-	-	-	-	-
139	555 PURCHASED POWER-DEMAND	271	3	1,339	3,252	942	1,044	137	321	3,517	645
140	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)
146	**PURCHASED POWER**	379	8	2,280	6,500	1,968	2,309	331	667	7,553	2,247
147					-	-	-	-	-	-	-
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	-	-	-	-	-	(65)	-	-	(157)	(792)
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	0	0	1	5	1	2	0	0	5	1
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	0	0	0	1	0	0	0	0	1	0
151	PF PURCH POWER-Update fuel costs-Demand	(206)	(3)	(1,021)	(2,480)	(718)	(796)	(105)	(245)	(2,682)	(492)
152	PF PURCH POWER-Update fuel costs-Energy	(74)	(3)	(642)	(2,212)	(698)	(817)	(134)	(238)	(2,676)	(569)
153	**PF-PURCH POWER**	(280)	(5)	(1,661)	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)
154	**PURCHASED POWER - ADJUSTED**	99	2	619	1,814	553	633	93	184	2,045	395
155	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-
157	**O&M EXPENSE:**				-	-	-	-	-	-	-
158	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	3,108	37	15,374	37,355	10,821	11,994	1,575	3,692	40,403	7,408
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	204	2	1,008	2,448	709	786	103	242	2,648	485
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707
168	500-557 PROD EXP-ENERGY	433	17	3,754	12,947	4,088	4,783	772	1,378	15,464	3,228
169	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	1	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	60	1	294	715	207	230	30	71	774	142
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0
174	**OTHER O&M PROD EXP**	4,034	66	22,419	60,322	17,990	20,325	2,890	6,113	67,475	12,972
175					-	-	-	-	-	-	-
176	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	13	3	895	2,452	706	820	141	239	2,616	486
182	560-574 TRANSM EXP-PROD RELATED	30	0	146	355	103	114	15	35	384	70
183	560-574 TRANSM EXP-STORM REL-NCR	0	0	23	62	18	21	4	6	66	12

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
184	560-574 TRANSM EXP-STORM REL-SCR	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	7,265	25	5,529	2,344	2,439	50	0
187										
188	**DISTR O&M EXPENSE - 580-581, 588-589:**									
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - CC	1,007	282	1	256	106	27	246	0
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - CC	4,657	1,303	4	1,184	490	126	1,138	0
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - CC	36,966	10,339	30	9,394	3,889	997	9,032	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	All - Dist Op 582-7 - CC	(4,889)	(1,367)	(4)	(1,242)	(514)	(132)	(1,194)	(0)
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - CC	30	8	0	8	3	1	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	10,565	31	9,599	3,974	1,019	9,229	0
195										
196	**DISTRIBUTION O&M EXPENSE - 582-587:**									
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - CC	1,666	501	1	459	155	115	7	0
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - CC	920	347	1	282	94	36	43	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - CC	9,200	3,454	8	2,799	935	351	474	0
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - CC	15	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - CC	7,563	3,010	11	2,262	1,569	189	0	-
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - CC	6,990	60	0	895	19	20	5,915	0
203	**OTHER O&M DISTR EXP-582-587**		26,354	7,371	21	6,697	2,773	711	6,439	0
204										
205	**DISTRIBUTION O&M EXPENSE - 590:**									
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - CC	1,514	528	1	430	146	56	63	0
207	**OTHER O&M DISTR EXP-590**		1,514	528	1	430	146	56	63	0
208										
209	**DISTRIBUTION O&M EXPENSE - 591-598:**									
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - CC	2,944	885	3	811	274	203	13	0
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - CC	81,051	30,573	72	24,879	8,314	3,208	3,751	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	All - Dist Plt OH - CC	1	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	All - Dist Plt OH - CC	36,451	13,750	32	11,189	3,739	1,443	1,687	0
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - CC	7,895	2,964	7	2,402	803	302	406	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - CC	1,836	732	2	595	199	76	5	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	All - Dist Plt STLT - CC	10,169	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - CC	1,598	636	2	478	332	40	0	-
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - CC	753	253	1	212	80	28	64	0
220	**OTHER O&M DISTR EXP-591-598**		142,699	49,793	119	40,567	13,739	5,299	5,926	2
221	**OTHER O&M DISTR EXP**		208,338	68,257	172	57,293	20,632	7,084	21,657	2
222										
223	**CUST. ACCOUNTING EXPENSE:**									
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - CC	182	81	0	60	20	1	18	0
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - CC	887	441	1	323	107	4	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	All - Cust Num - CC	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - CC	85,606	38,281	71	28,035	9,259	322	8,416	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	All - Cust Num - CC	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	45	3	1,084	2,940	849	981	164	288	3,152	587
187					-	-	-	-	-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1
190	581 DISTR EXP-LOAD DISPATCH	11	6	60	136	36	38	6	10	105	7
191	588 DISTR EXP-MISC-OTHER	91	44	474	1,079	285	298	49	81	830	53
192	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(63)	(143)	(38)	(39)	(6)	(11)	(110)	(7)
193	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	93	45	484	1,102	291	305	50	83	848	54
195					-	-	-	-	-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-
197	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25
198	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5
200	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3
202	587 DISTR EXP-CUST INSTALLATIONS	2	0	10	22	7	8	1	2	26	4
203	**OTHER O&M DISTR EXP-582-587**	65	31	338	769	203	213	35	58	592	38
204					-	-	-	-	-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1
207	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1
208					-	-	-	-	-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45
211	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7
215	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1
219	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2
220	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82
221	**OTHER O&M DISTR EXP**	10,886	346	3,315	7,144	2,007	2,208	368	597	6,193	175
222					-	-	-	-	-	-	-
223	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - CC	28,407	12,703	24	9,303	3,073	107	2,793	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	All - Cust Num - CC	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - CC	218	97	0	71	24	1	21	0
236	**OTHER O&M CUST ACCTS EXP**		82,116	36,766	68	26,925	8,893	309	7,986	0
237										
238	**CUST. SERV & INFO EXPENSE:**									
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	All - Cust Num - CC	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - CC	10,990	4,914	9	3,599	1,189	41	1,080	0
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	4,914	9	3,599	1,189	41	1,080	0
245										
246	**SALES EXPENSE:**									
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	1	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	All - Cust Num - CC	229	103	0	75	25	1	23	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - CC	11,961	5,349	10	3,917	1,294	45	1,176	0
251	911-917 SALES EXP-PRES COSTS-NC	All - Cust Num - CC	575	257	0	188	62	2	57	0
252	911-917 SALES EXP-PRES COSTS-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	5,709	11	4,181	1,381	48	1,255	0
254										
255	**OTHER A&G EXPENSE:**									
256	920-931 A&G EXP- SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	All - Labor - CC	2	1	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	All - Labor - CC	253	77	0	51	23	19	8	0
259	920-931 A&G EXP-LEGAL FEES-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	All - Labor - CC	4	1	0	1	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	All - Labor - CC	1,783	543	2	357	164	133	54	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - CC	2,057	449	2	343	156	171	12	0
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	All - Labor - CC	6,831	2,079	6	1,369	626	509	205	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	All - Labor - CC	(4,427)	(1,348)	(4)	(887)	(406)	(330)	(133)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	All - Cust Num - CC	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	All - Labor - CC	21,673	6,597	18	4,344	1,987	1,616	651	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)
235	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0
236	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0
237					-	-	-	-	-	-	-
238	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0
245					-	-	-	-	-	-	-
246	**SALES EXPENSE:**				-	-	-	-	-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0
251	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0
254					-	-	-	-	-	-	-
255	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	3	0	9	21	6	7	1	2	22	4
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	24	1	61	149	43	47	6	14	158	28
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	92	4	234	570	163	181	24	55	604	107
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(59)	(3)	(152)	(370)	(106)	(118)	(16)	(36)	(392)	(69)
273	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	291	12	743	1,809	519	575	78	176	1,917	339

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - CC	260,217	79,210	221	52,151	23,862	19,405	7,817	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	170	48	0	29	15	16	1	0
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	710	155	1	118	54	59	4	0
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	All - Labor - CC	4,222	1,285	4	846	387	315	127	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	All - MWHs at Generation - CC	2,074	452	2	345	158	173	12	0
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	All - Labor - CC	963	293	1	193	88	72	29	0
284	**OTHER O&M A&G EXP**		295,991	89,600	251	59,082	27,058	22,157	8,733	1
285										
286	**GAS OPERATING EXPENSE:**									
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-
290										
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	358,421	997	249,768	108,583	81,658	44,878	5
292										
293	PF O&M-Adjust aviation expenses	All - Labor - CC	(1,864)	(568)	(2)	(374)	(171)	(139)	(56)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	All - Labor - CC	490	149	0	98	45	37	15	0
295	PF O&M-Adjust for COVID impacts	All - Labor - CC	4,097	1,247	3	821	376	306	123	0
296	PF O&M-Adjust for Duke Energy Plaza	All - Labor - CC	3,646	1,110	3	731	334	272	110	0
297	PF O&M-Adjust for exec comp	All - Labor - CC	(4,670)	(1,421)	(4)	(936)	(428)	(348)	(140)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	All - Production Demand - CC	(403)	(113)	(0)	(68)	(36)	(37)	(3)	(0)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(24,048)	(6,760)	(21)	(4,050)	(2,123)	(2,204)	(194)	(0)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(55,929)	(12,190)	(44)	(9,314)	(4,267)	(4,678)	(327)	(0)
301	PF O&M-Adjust for non-fuel riders-GSR	All - Labor - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	All - MWHs at Generation - CC	(39)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
303	PF O&M-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(38)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	All - MWHs at Generation - CC	(828)	(180)	(1)	(138)	(63)	(69)	(5)	(0)
305	PF O&M-Adjust for non-res credit card fees	All - Cust Num - CC	1,507	674	1	494	163	6	148	0
306	PF O&M-Adjust other revenues-Cust Rel	All - Cust Num - CC	(27)	(12)	(0)	(9)	(3)	(0)	(3)	(0)
307	PF O&M-Adjust Test Year Expense	All - Labor - CC	(910)	(277)	(1)	(182)	(83)	(68)	(27)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	All - Dist Plt OH - CC	1,578	595	1	485	162	62	73	0
309	PF O&M-Adjust vegetation management expenses-Trans	All - Transmission Demand - CC	1,434	373	1	293	121	125	1	-
310	PF O&M-Amortize Rate Case Costs	All - Labor - CC	3,701	1,127	3	742	339	276	111	0
311	PF O&M-Annualize non labor O&M	All - Net Plant - CC	48,501	14,613	42	10,480	4,594	3,396	1,827	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Direct Assign	307	118	0	79	(17)	4	11	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Assign	1,288	494	2	330	(74)	18	46	0
314	PF O&M-Customer growth and usage-Cust	Direct Assign	1,372	945	3	722	68	75	(245)	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Assign	1,111	651	2	497	62	67	(38)	(0)
316	PF O&M-Customer growth and usage-Reg Fee	Direct Assign	88	54	0	41	4	5	(7)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	All - Production Demand - CC	1,679	472	1	283	148	154	14	0
318	PF O&M-Normalize for storm costs	All - Dist Plt OH - CC	24,527	9,252	22	7,529	2,516	971	1,135	0
319	PF O&M-Normalize for weather-Energy	Direct Assign	75	75	0	58	(9)	(10)	-	-
320	PF O&M-Normalize for weather-Cust	Direct Assign	28	6	0	5	2	2	-	-
321	PF O&M-Normalize for weather-Reg Fee	Direct Assign	7	1	0	1	1	1	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
276	920-931 A&G EXP-LAB REL-OTHER	3,497	147	8,925	21,719	6,227	6,908	932	2,110	23,020	4,066
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	7	17	5	6	1	2	19	3
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	57	2	145	352	101	112	15	34	373	66
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	13	1	33	80	23	26	3	8	85	15
284	**OTHER O&M A&G EXP**	3,938	164	10,179	24,945	7,170	7,966	1,081	2,429	26,528	4,710
285											
286	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	19,201	847	37,162	96,101	28,028	31,483	4,508	9,430	103,353	18,443
292					-	-	-	-	-	-	-
293	PF O&M-Adjust aviation expenses	(25)	(1)	(64)	(156)	(45)	(49)	(7)	(15)	(165)	(29)
294	PF O&M-Adjust for change in NCUC reg fee	7	0	17	41	12	13	2	4	43	8
295	PF O&M-Adjust for COVID impacts	55	2	141	342	98	109	15	33	362	64
296	PF O&M-Adjust for Duke Energy Plaza	49	2	125	304	87	97	13	30	323	57
297	PF O&M-Adjust for exec comp	(63)	(3)	(160)	(390)	(112)	(124)	(17)	(38)	(413)	(73)
298	PF O&M-Adjust for non-fuel riders-CPRE	(3)	(0)	(17)	(41)	(12)	(13)	(2)	(4)	(45)	(8)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	(205)	(2)	(1,015)	(2,465)	(714)	(792)	(104)	(244)	(2,667)	(489)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	(232)	(9)	(2,011)	(6,937)	(2,190)	(2,563)	(414)	(738)	(8,285)	(1,729)
301	PF O&M-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	(0)	(0)	(1)	(5)	(2)	(2)	(0)	(1)	(6)	(1)
303	PF O&M-Adjust for non-fuel riders-REPS	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(1)	(6)	(1)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	(3)	(0)	(30)	(103)	(32)	(38)	(6)	(11)	(123)	(26)
305	PF O&M-Adjust for non-res credit card fees	4	4	2	11	0	0	0	0	0	0
306	PF O&M-Adjust other revenues-Cust Rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
307	PF O&M-Adjust Test Year Expense	(12)	(1)	(31)	(76)	(22)	(24)	(3)	(7)	(81)	(14)
308	PF O&M-Adjust vegetation management expenses-Dist	6	2	29	61	17	20	3	5	55	0
309	PF O&M-Adjust vegetation management expenses-Trans	1	0	56	152	44	51	9	15	162	30
310	PF O&M-Amortize Rate Case Costs	50	2	127	309	89	98	13	30	327	58
311	PF O&M-Annualize non labor O&M	798	30	1,572	3,758	1,089	1,213	168	358	3,895	664
312	PF O&M-Annualize revenues for current rates-Reg Fee	7	(0)	(1)	17	11	14	3	4	48	11
313	PF O&M-Annualize revenues for current rates-Uncoll	30	(1)	(6)	73	45	58	11	15	202	46
314	PF O&M-Customer growth and usage-Cust	(174)	(9)	7	2	(3)	(5)	(0)	(1)	(12)	(1)
315	PF O&M-Customer growth and usage-Energy	(27)	(1)	26	1	(18)	(29)	(3)	(4)	(69)	(7)
316	PF O&M-Customer growth and usage-Reg Fee	(5)	(0)	1	0	(1)	(1)	(0)	(0)	(3)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	14	0	71	172	50	55	7	17	186	34
318	PF O&M-Normalize for storm costs	100	30	449	954	272	304	52	82	857	4
319	PF O&M-Normalize for weather-Energy	-	-	(2)	(14)	(3)	(4)	(1)	(1)	(13)	(3)
320	PF O&M-Normalize for weather-Cust	-	-	1	4	1	1	0	0	4	1
321	PF O&M-Normalize for weather-Reg Fee	-	-	0	1	0	0	0	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
322	PF O&M-Normalize O&M labor costs	All - Labor - CC	(6,710)	(2,043)	(6)	(1,345)	(615)	(500)	(202)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	All - Labor - CC	(22,142)	(6,740)	(19)	(4,438)	(2,030)	(1,651)	(665)	(0)
324	PF O&M-Update benefits costs	All - Labor - CC	(641)	(195)	(1)	(129)	(59)	(48)	(19)	(0)
325	PF O&M-Update fuel costs	All - MWHs at Meter - CC	(17,003)	(3,707)	(13)	(2,832)	(1,290)	(1,415)	(99)	(0)
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
327	PF O&M-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12,645	4,904	13	4,015	1,491	554	33	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	1,703	547	1	414	167	96	93	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	400	132	0	93	39	24	18	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	5,133	1,443	4	864	453	470	41	0
331	PF O&M-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	265	69	0	54	22	23	0	-
332	**PF-O&M MYRP YR1**		20,146	7,095	19	5,439	2,172	1,167	186	0
333	PF O&M-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	9,732	3,775	10	3,090	1,148	427	26	0
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	428	138	0	104	42	24	23	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	6,145	1,727	5	1,035	542	563	50	0
337	PF O&M-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	279	73	0	57	23	24	0	-
338	**PF-O&M MYRP YR2**		16,585	5,712	16	4,286	1,756	1,038	99	0
339	PF O&M-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		36,731	12,807	35	9,725	3,927	2,206	285	0
346	**PF-O&M**		(3,097)	10,538	13	9,585	1,587	(3,193)	1,868	0
347										
348	PR-O&M-PROPOSED INCREASE	Direct Assign	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,189,769	368,959	1,010	259,353	110,169	78,465	46,746	5
351	CHECK TOTAL		-	-	-	-	-	-	-	-
352										
353	**DEPRECIATION & AMORTIZATION EXPENSE:**									
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
355	403 DEPREC-PROD	All - Production Demand - CC	487,131	136,932	415	82,041	43,001	44,650	3,925	1
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	(3,604)	(1,013)	(3)	(607)	(318)	(330)	(29)	(0)
358	403 DEPREC-PROD-OTHER-NCR	All - Production Demand - CC	3,373	948	3	568	298	309	27	0
359	403 DEPREC-PROD-OTHER-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	All - REPS Revenue - CC	491	158	0	115	176	7	0	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	137,026	415	82,117	43,156	44,636	3,923	1
362										
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
364	403 DEPREC-TRANSM	All - Transmission Demand - CC	38,375	9,982	35	7,850	3,229	3,356	30	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - CC	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	All - Transmission Demand - CC	(221)	(57)	(0)	(45)	(19)	(19)	(0)	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
322	PF O&M-Normalize O&M labor costs	(90)	(4)	(230)	(560)	(161)	(178)	(24)	(54)	(594)	(105)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	(298)	(13)	(759)	(1,848)	(530)	(588)	(79)	(179)	(1,959)	(346)
324	PF O&M-Update benefits costs	(9)	(0)	(22)	(54)	(15)	(17)	(2)	(5)	(57)	(10)
325	PF O&M-Update fuel costs	(70)	(3)	(609)	(2,097)	(662)	(775)	(127)	(226)	(2,537)	(540)
326	**PF-O&M EXCLUDING MYRP**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
327	PF O&M-Adjust for MYRP-Year 1-Dist	50	16	240	555	148	160	26	37	379	23
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	33	2	44	106	30	34	5	10	106	17
329	PF O&M-Adjust for MYRP-Year 1-Intg	5	0	11	27	8	8	1	3	27	5
330	PF O&M-Adjust for MYRP-Year 1-Prod	44	1	217	526	152	169	22	52	569	104
331	PF O&M-Adjust for MYRP-Year 1-Trans	0	0	10	28	8	9	2	3	30	6
332	**PF-O&M MYRP YR1**	132	18	522	1,242	347	381	56	104	1,111	155
333	PF O&M-Adjust for MYRP-Year 2-Dist	38	12	185	427	114	124	20	29	292	18
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	8	0	11	27	8	9	1	2	27	4
335	PF O&M-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	52	1	259	630	183	202	27	62	681	125
337	PF O&M-Adjust for MYRP-Year 2-Trans	0	0	11	30	9	10	2	3	32	6
338	**PF-O&M MYRP YR2**	99	13	466	1,113	313	344	49	96	1,031	153
339	PF O&M-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**	-	-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**	231	31	989	2,355	659	725	105	201	2,143	307
346	**PF-O&M**	134	58	(1,349)	(6,195)	(2,050)	(2,445)	(388)	(735)	(8,423)	(2,098)
347					-	-	-	-	-	-	-
348	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**	-	-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	19,335	905	35,812	89,906	25,977	29,037	4,120	8,695	94,930	16,345
351	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
352					-	-	-	-	-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-
355	403 DEPREC-PROD	4,155	49	20,554	49,941	14,468	16,035	2,106	4,936	54,017	9,904
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(31)	(0)	(152)	(369)	(107)	(119)	(16)	(37)	(400)	(73)
358	403 DEPREC-PROD-OTHER-NCR	29	0	142	346	100	111	15	34	374	69
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0
361	**DEPREC AND AMORT - PRODUCTION**	4,153	53	20,559	49,933	14,461	16,028	2,105	4,934	53,992	9,899
362					-	-	-	-	-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-
364	403 DEPREC-TRANSM	22	4	1,485	4,069	1,171	1,360	235	397	4,342	807
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(9)	(23)	(7)	(8)	(1)	(2)	(25)	(5)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - CC	5,457	1,534	5	919	482	500	44	0
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	11,452	39	8,719	3,690	3,835	73	0
371										
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	All - Dist Plant - CC	227,136	76,234	200	64,094	23,985	8,568	19,397	2
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - CC	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	All - Dist Plant - CC	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	All - Dist Plant - CC	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	All - Dist Plant - CC	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	75,566	198	63,532	23,775	8,493	19,227	2
380										
381	**DEPREC & AMORT EXPENSE - GENERAL:**									
382	403 DEPREC-GENRL	All - General Plant - CC	43,181	13,868	37	10,483	4,225	2,427	2,359	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	All - General Plant - CC	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	All - General Plant - CC	14	4	0	3	1	1	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,872	37	10,486	4,227	2,428	2,360	0
388										
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
390	404 DEPREC-INTANG	All - Intangible Plant - CC	49,834	16,409	43	11,545	4,803	2,964	2,282	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - CC	472	103	0	79	36	39	3	0
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	16,512	43	11,624	4,839	3,003	2,285	0
395	**DEPRECIATION EXPENSE**		849,624	254,428	733	176,478	79,686	62,395	27,867	3
396										
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
398	407 REG DRS & CRS-ABSAT-D/A	All - Production Demand - CC	8,206	2,307	7	1,382	724	752	66	0
399	407 REG DRS & CRS-AMORT OTHER-D/A	All - Production Demand - CC	56,464	15,872	48	9,509	4,984	5,175	455	0
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	All - Production Demand - CC	747	210	1	126	66	68	6	0
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	All - MWHs at Meter - CC	2,625	572	2	437	199	218	15	0
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	130,521	28,448	102	21,735	9,959	10,917	763	0
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	All - Dist Plant - CC	2,042	685	2	576	216	77	174	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	All - Cust Num - CC	3,139	1,404	3	1,028	339	12	309	0
410	407 REG DRS & CRS-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	All - Net Plant w NF - CC	(27,829)	(8,347)	(24)	(5,991)	(2,628)	(1,955)	(1,034)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	47	1	230	559	162	180	24	55	605	111
370	**DEPREC AND AMORT - TRANSMISSION**	68	5	1,706	4,602	1,326	1,531	257	450	4,919	913
371					-	-	-	-	-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	7,047	321	4,127	8,653	2,535	2,804	406	705	7,399	660
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	6,985	319	4,091	8,577	2,513	2,779	403	698	7,335	654
380					-	-	-	-	-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-
382	403 DEPREC-GENRL	827	43	1,125	2,680	769	859	124	248	2,682	425
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	827	43	1,125	2,681	769	859	124	248	2,682	425
388					-	-	-	-	-	-	-
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-
390	404 DEPREC-INTANG	616	47	1,367	3,321	941	1,046	144	313	3,405	589
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15
394	**DEPREC AND AMORT - INTANGIBLE**	618	47	1,384	3,379	960	1,068	147	319	3,475	603
395	**DEPRECIATION EXPENSE**	12,652	466	28,865	69,172	20,029	22,265	3,035	6,650	72,403	12,495
396					-	-	-	-	-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	70	1	346	841	244	270	35	83	910	167
399	407 REG DRS & CRS-AMORT OTHER-D/A	482	6	2,382	5,789	1,677	1,859	244	572	6,261	1,148
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	6	0	32	77	22	25	3	8	83	15
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(452)	(17)	(904)	(2,177)	(633)	(706)	(98)	(208)	(2,266)	(389)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
414	407 REG DRS & CRS-METERS-D/A	All - Dist Plt - Meters - CC	7,689	3,060	11	2,300	1,595	192	0	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	44,210	151	31,102	15,455	15,457	754	0
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	298,638	884	207,581	95,141	77,852	28,621	4
419										
420	PF D&A-Adj for approved reg assets liabilities-Genrl	All - General Plant - CC	(1,065)	(342)	(1)	(258)	(104)	(60)	(58)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	All - Production Demand - CC	(118)	(33)	(0)	(20)	(10)	(11)	(1)	(0)
422	PF D&A-Adj for approved reg assets liabilities-Dist	All - Dist Plt - Meters - CC	214	85	0	64	44	5	0	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	All - MWHs at Generation - CC	14,127	3,079	11	2,353	1,078	1,182	83	0
424	PF D&A-Adjust for COVID impacts	All - Cust Num - CC	61,796	27,634	51	20,237	6,684	232	6,075	0
425	PF D&A-Adjust for Duke Energy Plaza	All - General Plant - CC	3,195	1,026	3	776	313	180	175	0
426	PF D&A-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	27,696	9,296	24	7,815	2,925	1,045	2,365	0
427	PF D&A-Adjust for new depreciation rates-Genrl	All - General Plant - CC	256	82	0	62	25	14	14	0
428	PF D&A-Adjust for new depreciation rates-Prod	All - Production Demand - CC	113,119	31,798	96	19,051	9,985	10,368	911	0
429	PF D&A-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	4,589	1,194	4	939	386	401	4	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	(747)	(210)	(1)	(126)	(66)	(68)	(6)	(0)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	(2,625)	(572)	(2)	(437)	(199)	(218)	(15)	(0)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(3,888)	(1,093)	(3)	(655)	(343)	(356)	(31)	(0)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(32)	(8)	(0)	(6)	(3)	(3)	(0)	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(44)	(15)	(0)	(12)	(5)	(2)	(4)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	All - Net Plant w NF - CC	27,829	8,347	24	5,991	2,628	1,955	1,034	0
436	PF D&A-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(6,164)	(1,733)	(5)	(1,038)	(544)	(565)	(50)	(0)
437	PF D&A-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	34,544	11,594	30	9,748	3,648	1,303	2,950	0
438	PF D&A-Adjust for post test year plant additions-Genrl	All - General Plant - CC	10,518	3,378	9	2,553	1,029	591	575	0
439	PF D&A-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	10,642	3,504	9	2,465	1,026	633	487	0
440	PF D&A-Adjust for post test year plant additions-Prod	All - Production Demand - CC	7,223	2,030	6	1,216	638	662	58	0
441	PF D&A-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	5,795	1,507	5	1,185	488	507	4	-
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(246)	(93)	(0)	(75)	(25)	(10)	(11)	(0)
443	PF D&A-Adjust for Trans Merger Mit	All - Transmission Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	All - MWHs at Generation - CC	(520)	(113)	(0)	(87)	(40)	(43)	(3)	(0)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	All - Production Demand - CC	(6,225)	(1,750)	(5)	(1,048)	(549)	(571)	(50)	(0)
446	PF D&A-Amortize Customer Connect	All - Cust Num - CC	1,215	544	1	398	131	5	119	0
447	PF D&A-Amortize def environ Non-ARO costs	All - Production Demand - CC	1,214	341	1	204	107	111	10	0
448	PF D&A-Amortize Deferred Billing	NC Lighting - Cust Num - CC	219	-	-	-	-	-	213	0
449	PF D&A-Amortize deferred environmental costs	All - MWHs at Generation - CC	39,914	8,700	31	6,647	3,045	3,338	233	0
450	PF D&A-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	33,496	12,991	33	10,634	3,950	1,468	88	0
451	PF D&A-Amortize retired Allen NBV costs	All - Production Demand - CC	4,842	1,361	4	815	427	444	39	0
452	PF D&A-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	6,032	2,025	5	1,702	637	228	515	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	All - General Plant - CC	(1,506)	(484)	(1)	(366)	(147)	(85)	(82)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	(18,228)	(5,124)	(16)	(3,070)	(1,609)	(1,671)	(147)	(0)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	9,428	2,452	9	1,929	793	824	7	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(110,743)	(24,137)	(86)	(18,442)	(8,449)	(9,263)	(647)	(0)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	All - Production Demand - CC	(5,220)	(1,467)	(4)	(879)	(461)	(478)	(42)	(0)
458	**PF-D&A EXCLUDING MYRP**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
459	PF D&A-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	11,523	4,469	11	3,658	1,359	505	30	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
414	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	730	41	6,770	21,404	6,595	7,610	1,180	2,227	24,847	5,069
418	**DEPRECIATION AND AMORTIZATION**	13,383	507	35,635	90,576	26,624	29,875	4,215	8,877	97,250	17,564
419					-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Genrl	(20)	(1)	(28)	(66)	(19)	(21)	(3)	(6)	(66)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	(1)	(0)	(5)	(12)	(4)	(4)	(1)	(1)	(13)	(2)
422	PF D&A-Adj for approved reg assets liabilities-Dist	0	1	2	7	1	1	0	0	2	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	59	2	508	1,752	553	647	105	187	2,093	437
424	PF D&A-Adjust for COVID impacts	176	156	95	437	6	2	4	2	3	0
425	PF D&A-Adjust for Duke Energy Plaza	61	3	83	198	57	64	9	18	198	31
426	PF D&A-Adjust for new depreciation rates-Dist	859	39	503	1,055	309	342	50	86	902	80
427	PF D&A-Adjust for new depreciation rates-Genrl	5	0	7	16	5	5	1	1	16	3
428	PF D&A-Adjust for new depreciation rates-Prod	965	11	4,773	11,597	3,360	3,724	489	1,146	12,543	2,300
429	PF D&A-Adjust for new depreciation rates-Trans	3	1	178	487	140	163	28	47	519	97
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	(6)	(0)	(32)	(77)	(22)	(25)	(3)	(8)	(83)	(15)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	(11)	(0)	(94)	(324)	(102)	(120)	(20)	(35)	(392)	(83)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	(33)	(0)	(164)	(399)	(115)	(128)	(17)	(39)	(431)	(79)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(4)	(1)
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	452	17	904	2,177	633	706	98	208	2,266	389
436	PF D&A-Adjust for non-fuel riders-REPS	(53)	(1)	(260)	(632)	(183)	(203)	(27)	(62)	(684)	(125)
437	PF D&A-Adjust for post test year plant additions-Dist	1,072	49	628	1,316	386	426	62	107	1,125	100
438	PF D&A-Adjust for post test year plant additions-Genrl	201	10	274	653	187	209	30	60	653	104
439	PF D&A-Adjust for post test year plant additions-Intang	132	10	292	709	201	223	31	67	727	126
440	PF D&A-Adjust for post test year plant additions-Prod	62	1	305	741	215	238	31	73	801	147
441	PF D&A-Adjust for post test year plant additions-Trans	3	1	224	614	177	205	35	60	656	122
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(1)	(0)	(4)	(10)	(3)	(3)	(1)	(1)	(9)	(0)
443	PF D&A-Adjust for Trans Merger Mit	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	(2)	(0)	(19)	(64)	(20)	(24)	(4)	(7)	(77)	(16)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(53)	(1)	(263)	(638)	(185)	(205)	(27)	(63)	(690)	(127)
446	PF D&A-Amortize Customer Connect	3	3	2	9	0	0	0	0	0	0
447	PF D&A-Amortize def environ Non-ARO costs	10	0	51	124	36	40	5	12	135	25
448	PF D&A-Amortize Deferred Billing	6	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	166	6	1,435	4,951	1,563	1,829	295	527	5,913	1,234
450	PF D&A-Amortize deferred grid costs	132	41	636	1,470	392	425	68	99	1,004	61
451	PF D&A-Amortize retired Allen NBV costs	41	0	204	496	144	159	21	49	537	98
452	PF D&A-Annualize deprec exp on year-end plant-Dist	187	9	110	230	67	74	11	19	197	18
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	(29)	(1)	(39)	(93)	(27)	(30)	(4)	(9)	(94)	(15)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	(155)	(2)	(769)	(1,869)	(541)	(600)	(79)	(185)	(2,021)	(371)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	5	1	365	1,000	288	334	58	98	1,067	198
456	PF D&A-Remove Expiring Amortizations-CCR ARO	(460)	(18)	(3,983)	(13,736)	(4,337)	(5,075)	(819)	(1,462)	(16,405)	(3,424)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	(45)	(1)	(220)	(535)	(155)	(172)	(23)	(53)	(579)	(106)
458	**PF-D&A EXCLUDING MYRP**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
459	PF D&A-Adjust for MYRP-Year 1-Dist	46	14	219	506	135	146	23	34	346	21

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	4,730	1,519	4	1,148	463	266	258	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	5,925	1,951	5	1,373	571	352	271	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	8,240	2,316	7	1,388	727	755	66	0
463	PF D&A-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	3,925	1,021	4	803	330	343	3	-
464	**PF-D&A MYRP YR1**		34,343	11,276	31	8,370	3,450	2,222	630	0
465	PF D&A-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	31,214	12,106	31	9,910	3,681	1,368	82	0
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	9,372	3,010	8	2,275	917	527	512	0
467	PF D&A-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	6,163	2,029	5	1,428	594	367	282	0
468	PF D&A-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	21,813	6,131	19	3,674	1,925	1,999	176	0
469	PF D&A-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	8,458	2,200	8	1,730	712	740	7	-
470	**PF-D&A MYRP YR2**		77,020	25,477	71	19,017	7,829	5,000	1,059	0
471	PF D&A-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		111,363	36,754	102	27,386	11,280	7,222	1,688	0
478	**PF-D&A**		371,885	132,545	336	97,650	38,711	19,314	16,500	1
479	**DEPREC AND AMORT - ADJUSTED**		1,405,111	431,183	1,219	305,231	133,852	97,166	45,121	5
480	CHECK TOTAL		-	-	-	-	-	-	-	-
481										
482	**GENERAL TAXES:**									
483	**OTHER TAXES:**									
484	408 GEN TAX-BPM&WO SHARING-NCR	All - Labor - CC	8	3	0	2	1	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	All - Cust Num - CC	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
489	408 GEN TAX-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	All - Elec Rev - CC	227	64	0	45	24	18	5	0
491	408 GEN TAX-LABOR RELATED	All - Labor - CC	26,684	8,123	23	5,348	2,447	1,990	802	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	103	29	0	17	9	9	1	0
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	333	72	0	55	25	28	2	0
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	All - Labor - CC	236	72	0	47	22	18	7	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	All - Elec Rev - CC	25,116	7,096	21	5,024	2,626	1,962	507	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	All - Elec Rev - CC	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	All - Labor - CC	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - CC	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
502	408 GEN TAX-SC GREENWOOD TAX-SC	All - Elec Rev - CC	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	All - SC MWH Sales - CC	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	13,406	37	8,974	4,443	3,264	1,255	0
505										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	91	5	123	294	84	94	14	27	294	47
461	PF D&A-Adjust for MYRP-Year 1-Intg	73	6	163	395	112	124	17	37	405	70
462	PF D&A-Adjust for MYRP-Year 1-Prod	70	1	348	845	245	271	36	84	914	168
463	PF D&A-Adjust for MYRP-Year 1-Trans	2	0	152	416	120	139	24	41	444	83
464	**PF-D&A MYRP YR1**	282	26	1,004	2,455	696	775	114	223	2,402	388
465	PF D&A-Adjust for MYRP-Year 2-Dist	123	39	593	1,370	366	396	63	92	936	57
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	180	9	244	582	167	186	27	54	582	92
467	PF D&A-Adjust for MYRP-Year 2-Intg	76	6	169	411	116	129	18	39	421	73
468	PF D&A-Adjust for MYRP-Year 2-Prod	186	2	920	2,236	648	718	94	221	2,419	443
469	PF D&A-Adjust for MYRP-Year 2-Trans	5	1	327	897	258	300	52	88	957	178
470	**PF-D&A MYRP YR2**	570	57	2,254	5,495	1,555	1,730	254	493	5,315	844
471	PF D&A-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**	-	-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**	852	83	3,258	7,950	2,251	2,505	368	716	7,717	1,231
478	**PF-D&A**	4,583	419	8,956	19,529	5,255	5,711	772	1,652	17,525	2,425
479	**DEPREC AND AMORT - ADJUSTED**	17,965	927	44,591	110,105	31,879	35,586	4,987	10,529	114,775	19,989
480	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
481					-	-	-	-	-	-	-
482	**GENERAL TAXES:**				-	-	-	-	-	-	-
483	**OTHER TAXES:**				-	-	-	-	-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4
491	408 GEN TAX-LABOR RELATED	359	15	915	2,227	639	708	96	216	2,361	417
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	1	0	4	11	3	3	0	1	11	2
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	3	0	8	20	6	6	1	2	21	4
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	184	12	818	2,463	683	721	109	224	2,233	436
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	511	25	1,439	3,656	993	1,044	142	329	3,349	592
505					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
506	**PROPERTY TAXES:**									
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	All - Production Demand - CC	97	27	0	16	9	9	1	0
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - CC	55,783	18,722	49	15,741	5,890	2,104	4,764	0
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - CC	4,114	1,321	4	999	403	231	225	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - CC	94,028	26,431	80	15,836	8,300	8,619	758	0
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - CC	15,009	3,904	14	3,070	1,263	1,313	12	-
514	**PROPERTY TAXES**		169,030	50,406	147	35,662	15,865	12,276	5,758	1
515	**GENERAL TAXES**		212,490	63,813	183	44,636	20,307	15,539	7,013	1
516										
517	PF GEN TAX-Adjust aviation expenses	All - Labor - CC	(34)	(10)	(0)	(7)	(3)	(3)	(1)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	All - General Plant - CC	(31)	(10)	(0)	(7)	(3)	(2)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(441)	(124)	(0)	(74)	(39)	(40)	(4)	(0)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(12)	(3)	(0)	(2)	(1)	(1)	(0)	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(13)	(4)	(0)	(4)	(1)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(8)	(2)	(0)	(1)	(1)	(1)	(0)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(103)	(29)	(0)	(17)	(9)	(9)	(1)	(0)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(333)	(72)	(0)	(55)	(25)	(28)	(2)	(0)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	All - Labor - CC	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	7,394	2,482	6	2,086	781	279	631	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	All - General Plant - CC	2,529	812	2	614	247	142	138	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	All - Production Demand - CC	1,898	534	2	320	168	174	15	0
529	PF GEN TAX-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	1,246	324	1	255	105	109	1	-
530	PF GEN TAX-Adjust NC Franchise Tax	All - Elec Rev - CC	(19,712)	(5,569)	(16)	(3,943)	(2,061)	(1,540)	(398)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	All - Gross Plant - CC	4,514	1,355	4	965	427	321	164	0
532	PF GEN TAX-Normalize O&M labor costs	All - Labor - CC	665	202	1	133	61	50	20	0
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12	5	0	4	1	1	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	123	35	0	21	11	11	1	0
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	83	22	0	17	7	7	0	-
539	**PF-GEN TAX MYRP YR1**		218	61	0	42	19	19	1	0
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,748	678	2	555	206	77	5	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	237	76	0	58	23	13	13	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	1,082	304	1	182	95	99	9	0
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	566	147	1	116	48	49	0	-
545	**PF-GEN TAX MYRP YR2**		3,632	1,205	3	910	372	239	27	0
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
506	**PROPERTY TAXES:**				-	-	-	-	-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	1	0	4	10	3	3	0	1	11	2
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	1,731	79	1,014	2,125	623	689	100	173	1,817	162
510	408 GEN TAX-PROP TAX-GNRL	79	4	107	255	73	82	12	24	255	41
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	802	9	3,968	9,640	2,793	3,095	406	953	10,427	1,912
513	408 GEN TAX-PROP TAX-TRNSM	9	2	581	1,591	458	532	92	155	1,698	316
514	**PROPERTY TAXES**	2,621	94	5,673	13,622	3,949	4,401	610	1,306	14,208	2,432
515	**GENERAL TAXES**	3,132	119	7,112	17,277	4,943	5,445	752	1,635	17,557	3,024
516					-	-	-	-	-	-	-
517	PF GEN TAX-Adjust aviation expenses	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	(1)	(0)	(1)	(2)	(1)	(1)	(0)	(0)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	(4)	(0)	(19)	(45)	(13)	(15)	(2)	(4)	(49)	(9)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	(1)	(0)	(4)	(11)	(3)	(3)	(0)	(1)	(11)	(2)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	(1)	(0)	(12)	(41)	(13)	(15)	(2)	(4)	(49)	(10)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	229	10	134	282	83	91	13	23	241	21
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	48	3	66	157	45	50	7	15	157	25
528	PF GEN TAX-Adjust for post test year plant additions-Prod	16	0	80	195	56	62	8	19	211	39
529	PF GEN TAX-Adjust for post test year plant additions-Trans	1	0	48	132	38	44	8	13	141	26
530	PF GEN TAX-Adjust NC Franchise Tax	(144)	(9)	(642)	(1,933)	(536)	(566)	(85)	(176)	(1,752)	(342)
531	PF GEN TAX-Annualize prop tax on year-end plant	73	3	149	355	103	115	16	34	369	63
532	PF GEN TAX-Normalize O&M labor costs	9	0	23	55	16	18	2	5	59	10
533	**PF-GEN TAX EXCLUDING MYRP**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	0	0	0	1	0	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	1	0	5	13	4	4	1	1	14	3
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	0	0	3	9	3	3	1	1	9	2
539	**PF-GEN TAX MYRP YR1**	1	0	9	22	6	7	1	2	23	4
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	7	2	33	77	20	22	4	5	52	3
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	5	0	6	15	4	5	1	1	15	2
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	9	0	46	111	32	36	5	11	120	22
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	0	0	22	60	17	20	3	6	64	12
545	**PF-GEN TAX MYRP YR2**	21	3	107	262	74	83	12	23	251	39
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		3,851	1,266	4	952	392	258	28	0
553	**PF-GEN TAX**		1,409	1,151	3	1,213	36	(292)	590	(0)
554										
555	PR-GEN TAX-PROPOSED INCREASE	Direct Assign	-							
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		213,900	64,964	186	45,849	20,344	15,248	7,603	1
558	CHECK TOTAL		-	-	-	-	-	-	-	-
559										
560	**NET INCOME TAXES:**									
561	NET INCOME TAX	All - Pre Tax Income - CC	220,304	67,179	166	46,878	37,254	19,327	285	12
562	NET INCOME TAX-FED TAX RATE CHG-NCR	All - Pre Tax Income - CC	(156,391)	(47,689)	(118)	(33,278)	(26,446)	(13,720)	(203)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	All - Pre Tax Income - CC	(48,078)	(14,661)	(36)	(10,230)	(8,130)	(4,218)	(62)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	4,829	12	3,370	2,678	1,389	21	1
568										
569	PF INC TAX-Adj for approved reg assets and liabilities	All - Pre Tax Inc - PFs - CC	946	281	3	60	(467)	45	(196)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	All - Pre Tax Inc - PFs - CC	(3,299)	(980)	(9)	(208)	1,629	(158)	684	0
571	PF INC TAX-Adjust aviation expenses	All - Pre Tax Inc - PFs - CC	443	132	1	28	(219)	21	(92)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	All - Pre Tax Inc - PFs - CC	(84)	(25)	(0)	(5)	42	(4)	18	0
573	PF INC TAX-Adjust for change in NCUC reg fee	All - Pre Tax Inc - PFs - CC	(114)	(34)	(0)	(7)	57	(5)	24	0
574	PF INC TAX-Adjust for COVID impacts	All - Pre Tax Inc - PFs - CC	(11,979)	(3,558)	(32)	(757)	5,917	(575)	2,483	0
575	PF INC TAX-Adjust for Duke Energy Plaza	All - Pre Tax Inc - PFs - CC	5,333	1,584	14	337	(2,634)	256	(1,105)	(0)
576	PF INC TAX-Adjust for exec comp	All - Pre Tax Inc - PFs - CC	1,090	324	3	69	(539)	52	(226)	(0)
577	PF INC TAX-Adjust for new depreciation rates	All - Pre Tax Inc - PFs - CC	(34,012)	(10,103)	(91)	(2,149)	16,801	(1,632)	7,050	0
578	PF INC TAX-Adjust for non-fuel riders	All - Pre Tax Inc - PFs - CC	28,897	8,583	78	1,826	(14,274)	1,387	(5,990)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	All - Pre Tax Income - CC	1,430	436	1	304	242	125	2	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	All - Pre Tax Income - CC	180,377	55,003	136	38,382	30,502	15,825	234	10
581	PF INC TAX-Adjust for non-res credit card fees	All - Pre Tax Inc - PFs - CC	(352)	(105)	(1)	(22)	174	(17)	73	0
582	PF INC TAX-Adjust for post test year plant additions	All - Pre Tax Inc - PFs - CC	(19,098)	(5,673)	(51)	(1,207)	9,434	(917)	3,959	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	All - Pre Tax Inc - PFs - CC	57	17	0	4	(28)	3	(12)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	All - Pre Tax Inc - PFs - CC	2	1	0	0	(1)	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	All - Pre Tax Inc - PFs - CC	4,603	1,367	12	291	(2,274)	221	(954)	(0)
586	PF INC TAX-Adjust other revenues	All - Pre Tax Inc - PFs - CC	(869)	(258)	(2)	(55)	429	(42)	180	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	All - Pre Tax Inc - PFs - CC	1,575	468	4	99	(778)	76	(326)	(0)
588	PF INC TAX-Adjust Test Year Expense	All - Pre Tax Inc - PFs - CC	212	63	1	13	(105)	10	(44)	(0)
589	PF INC TAX-Adjust vegetation management expenses	All - Pre Tax Inc - PFs - CC	(704)	(209)	(2)	(44)	348	(34)	146	0
590	PF INC TAX-Amortize Customer Connect	All - Pre Tax Inc - PFs - CC	(284)	(84)	(1)	(18)	140	(14)	59	0
591	PF INC TAX-Amortize def environ Non-ARO costs	All - Pre Tax Inc - PFs - CC	(283)	(84)	(1)	(18)	140	(14)	59	0
592	PF INC TAX-Amortize Deferred Billing	All - Pre Tax Inc - PFs - CC	(51)	(15)	(0)	(3)	25	(2)	11	0
593	PF INC TAX-Amortize deferred environmental costs	All - Pre Tax Inc - PFs - CC	(9,320)	(2,768)	(25)	(589)	4,604	(447)	1,932	0
594	PF INC TAX-Amortize deferred grid costs	All - Pre Tax Inc - PFs - CC	(7,821)	(2,323)	(21)	(494)	3,864	(375)	1,621	0
595	PF INC TAX-Amortize Rate Case Costs	All - Pre Tax Inc - PFs - CC	(864)	(257)	(2)	(55)	427	(41)	179	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**	-	-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**	22	3	116	284	80	90	13	25	274	44
553	**PF-GEN TAX**	247	10	(65)	(577)	(146)	(131)	(23)	(52)	(418)	(137)
554					-	-	-	-	-	-	-
555	PR-GEN TAX-PROPOSED INCREASE				-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**	3,380	129	7,047	16,700	4,797	5,314	729	1,583	17,139	2,887
558	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
559					-	-	-	-	-	-	-
560	**NET INCOME TAXES:**				-	-	-	-	-	-	-
561	NET INCOME TAX	(2,322)	81	6,469	23,806	5,001	3,547	971	1,507	9,038	1,106
562	NET INCOME TAX-FED TAX RATE CHG-NCR	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)	(689)	(1,069)	(6,416)	(785)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	507	(18)	(1,412)	(5,195)	(1,091)	(774)	(212)	(329)	(1,972)	(241)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	(167)	6	465	1,711	359	255	70	108	650	79
568					-	-	-	-	-	-	-
569	PF INC TAX-Adj for approved reg assets and liabilities	(30)	(9)	(33)	209	121	158	30	44	572	157
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	103	31	114	(730)	(424)	(551)	(105)	(152)	(1,994)	(548)
571	PF INC TAX-Adjust aviation expenses	(14)	(4)	(15)	98	57	74	14	20	268	74
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	3	1	3	(19)	(11)	(14)	(3)	(4)	(51)	(14)
573	PF INC TAX-Adjust for change in NCUC reg fee	4	1	4	(25)	(15)	(19)	(4)	(5)	(69)	(19)
574	PF INC TAX-Adjust for COVID impacts	376	112	413	(2,651)	(1,538)	(2,001)	(383)	(551)	(7,242)	(1,992)
575	PF INC TAX-Adjust for Duke Energy Plaza	(167)	(50)	(184)	1,180	685	891	170	245	3,224	887
576	PF INC TAX-Adjust for exec comp	(34)	(10)	(38)	241	140	182	35	50	659	181
577	PF INC TAX-Adjust for new depreciation rates	1,067	317	1,174	(7,526)	(4,367)	(5,683)	(1,087)	(1,566)	(20,563)	(5,655)
578	PF INC TAX-Adjust for non-fuel riders	(907)	(269)	(997)	6,394	3,710	4,828	923	1,330	17,471	4,804
579	PF INC TAX-Adjust for non-fuel riders-CPRE	(15)	1	42	155	32	23	6	10	59	7
580	PF INC TAX-Adjust for non-fuel riders-EDIT	(1,901)	66	5,296	19,492	4,095	2,904	795	1,233	7,400	905
581	PF INC TAX-Adjust for non-res credit card fees	11	3	12	(78)	(45)	(59)	(11)	(16)	(213)	(59)
582	PF INC TAX-Adjust for post test year plant additions	599	178	659	(4,226)	(2,452)	(3,191)	(610)	(879)	(11,546)	(3,175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(2)	13	7	10	2	3	35	10
584	PF INC TAX-Adjust for Trans Merger Mit	(0)	(0)	(0)	1	0	0	0	0	1	0
585	PF INC TAX-Adjust NC Franchise Tax	(144)	(43)	(159)	1,018	591	769	147	212	2,783	765
586	PF INC TAX-Adjust other revenues	27	8	30	(192)	(112)	(145)	(28)	(40)	(525)	(144)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	(49)	(15)	(54)	348	202	263	50	72	952	262
588	PF INC TAX-Adjust Test Year Expense	(7)	(2)	(7)	47	27	35	7	10	128	35
589	PF INC TAX-Adjust vegetation management expenses	22	7	24	(156)	(90)	(118)	(22)	(32)	(425)	(117)
590	PF INC TAX-Amortize Customer Connect	9	3	10	(63)	(36)	(47)	(9)	(13)	(172)	(47)
591	PF INC TAX-Amortize def environ Non-ARO costs	9	3	10	(63)	(36)	(47)	(9)	(13)	(171)	(47)
592	PF INC TAX-Amortize Deferred Billing	2	0	2	(11)	(7)	(9)	(2)	(2)	(31)	(8)
593	PF INC TAX-Amortize deferred environmental costs	292	87	322	(2,062)	(1,197)	(1,557)	(298)	(429)	(5,635)	(1,550)
594	PF INC TAX-Amortize deferred grid costs	245	73	270	(1,731)	(1,004)	(1,307)	(250)	(360)	(4,729)	(1,300)
595	PF INC TAX-Amortize Rate Case Costs	27	8	30	(191)	(111)	(144)	(28)	(40)	(523)	(144)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
596	PF INC TAX-Amortize retired Allen NBV costs	All - Pre Tax Inc - PFs - CC	(1,131)	(336)	(3)	(71)	558	(54)	234	0
597	PF INC TAX-Annualize deprec exp on year-end plant	All - Pre Tax Inc - PFs - CC	998	296	3	63	(493)	48	(207)	(0)
598	PF INC TAX-Annualize non labor O&M	All - Pre Tax Inc - PFs - CC	(11,325)	(3,364)	(30)	(715)	5,594	(544)	2,347	0
599	PF INC TAX-Annualize prop tax on year-end plant	All - Pre Tax Inc - PFs - CC	(1,054)	(313)	(3)	(67)	521	(51)	218	0
600	PF INC TAX-Annualize revenues for current rates	All - Pre Tax Inc - PFs - CC	51,056	15,166	137	3,225	(25,220)	2,450	(10,583)	(0)
601	PF INC TAX-Customer growth and usage	All - Pre Tax Inc - PFs - CC	11,237	3,338	30	710	(5,551)	539	(2,329)	(0)
602	PF INC TAX-Eliminate unbilled revenues	All - Pre Tax Inc - PFs - CC	1,898	564	5	120	(937)	91	(393)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	All - Pre Tax Inc - PFs - CC	(392)	(116)	(1)	(25)	194	(19)	81	0
604	PF INC TAX-Normalize for Storm Costs	All - Pre Tax Inc - PFs - CC	(5,674)	(1,685)	(15)	(358)	2,803	(272)	1,176	0
605	PF INC TAX-Normalize for weather	All - Pre Tax Inc - PFs - CC	889	264	2	56	(439)	43	(184)	(0)
606	PF INC TAX-Normalize O&M labor costs	All - Pre Tax Inc - PFs - CC	1,412	419	4	89	(697)	68	(293)	(0)
607	PF INC TAX-Remove Expiring Amortizations	All - Pre Tax Inc - PFs - CC	32,248	9,579	87	2,037	(15,929)	1,548	(6,684)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	All - Net Plant - CC	(7,055)	(2,126)	(6)	(1,524)	(668)	(494)	(266)	(0)
609	PF INC TAX-Update benefits costs	All - Pre Tax Inc - PFs - CC	150	44	0	9	(74)	7	(31)	(0)
610	PF INC TAX-Update fuel costs	All - Pre Tax Inc - PFs - CC	(19,075)	(5,666)	(51)	(1,205)	9,422	(915)	3,954	0
611	**PF-INC TAX EXCLUDING MYRP**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
612	PF INC TAX-Adjust for MYRP-Year 1	All - Pre Tax Inc - PFs - CC	(17,108)	(5,082)	(46)	(1,081)	8,451	(821)	3,546	0
613	PF INC TAX-Adjust for MYRP-Year 2	All - Pre Tax Inc - PFs - CC	(33,653)	(9,996)	(90)	(2,126)	16,623	(1,615)	6,975	0
614	PF INC TAX-Adjust for MYRP-Year 3	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(50,761)	(15,078)	(136)	(3,207)	25,074	(2,436)	10,522	0
616	**PF-INC TAX**		139,252	42,769	35	34,919	47,611	13,752	7,328	10
617										
618	PR-INC TAX FOR PROP INCR	Direct Assign	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		155,088	47,598	47	38,288	50,289	15,142	7,348	11
622	CHECK TOTAL		-	-	-	-	-	-	-	-
623										
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,056,132	314,398	1,000	204,486	96,259	86,240	(8,490)	42
625	**NET INC TAX - FOR TAX CALC**		155,088	47,598	47	38,288	50,289	15,142	7,348	11
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(3,149)	(918)	(3)	(597)	(288)	(263)	(45)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(106,876)	(310)	(76,383)	(33,815)	(25,385)	(12,534)	(1)
628	**TAXABLE INCOME - FOR TAX CALC**		849,975	254,202	734	165,794	112,445	75,733	(13,720)	52
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		18.25%	18.72%	6.43%	23.09%	44.72%	19.99%	-53.56%	21.83%
630										
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**		155,088	47,598	47	38,288	50,289	15,142	7,348	11
632										
633	**INTEREST ON CUSTOMER DEPOSITS:**									
634	INTEREST ON CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	5,652	2,527	5	1,851	611	21	556	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
637										
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - CC	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	All - Production Demand - CC	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
596	PF INC TAX-Amortize retired Allen NBV costs	35	11	39	(250)	(145)	(189)	(36)	(52)	(684)	(188)
597	PF INC TAX-Annualize deprec exp on year-end plant	(31)	(9)	(34)	221	128	167	32	46	603	166
598	PF INC TAX-Annualize non labor O&M	355	106	391	(2,506)	(1,454)	(1,892)	(362)	(521)	(6,847)	(1,883)
599	PF INC TAX-Annualize prop tax on year-end plant	33	10	36	(233)	(135)	(176)	(34)	(49)	(637)	(175)
600	PF INC TAX-Annualize revenues for current rates	(1,602)	(476)	(1,762)	11,297	6,555	8,530	1,631	2,350	30,868	8,488
601	PF INC TAX-Customer growth and usage	(353)	(105)	(388)	2,487	1,443	1,878	359	517	6,794	1,868
602	PF INC TAX-Eliminate unbilled revenues	(60)	(18)	(65)	420	244	317	61	87	1,147	315
603	PF INC TAX-Levelize nuclear refueling outage costs	12	4	14	(87)	(50)	(65)	(13)	(18)	(237)	(65)
604	PF INC TAX-Normalize for Storm Costs	178	53	196	(1,255)	(728)	(948)	(181)	(261)	(3,430)	(943)
605	PF INC TAX-Normalize for weather	(28)	(8)	(31)	197	114	148	28	41	537	148
606	PF INC TAX-Normalize O&M labor costs	(44)	(13)	(49)	312	181	236	45	65	853	235
607	PF INC TAX-Remove Expiring Amortizations	(1,012)	(301)	(1,113)	7,136	4,140	5,388	1,030	1,484	19,497	5,361
608	PF INC TAX-Synchronize int exp with end of period rate base	(116)	(4)	(229)	(547)	(158)	(177)	(25)	(52)	(567)	(97)
609	PF INC TAX-Update benefits costs	(5)	(1)	(5)	33	19	25	5	7	91	25
610	PF INC TAX-Update fuel costs	598	178	658	(4,221)	(2,449)	(3,187)	(609)	(878)	(11,533)	(3,171)
611	**PF-INC TAX EXCLUDING MYRP**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
612	PF INC TAX-Adjust for MYRP-Year 1	537	160	590	(3,786)	(2,196)	(2,858)	(547)	(787)	(10,343)	(2,844)
613	PF INC TAX-Adjust for MYRP-Year 2	1,056	314	1,161	(7,446)	(4,321)	(5,623)	(1,075)	(1,549)	(20,346)	(5,595)
614	PF INC TAX-Adjust for MYRP-Year 3	-	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**	1,593	473	1,751	(11,232)	(6,517)	(8,481)	(1,622)	(2,336)	(30,689)	(8,439)
616	**PF-INC TAX**	(918)	394	6,335	11,245	(589)	(3,181)	(357)	(443)	(14,571)	(5,086)
617					-	-	-	-	-	-	-
618	PR-INC TAX FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	-	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**	(1,085)	399	6,800	12,956	(229)	(2,926)	(287)	(335)	(13,921)	(5,007)
622	CHECK TOTAL	-	-	-	-	0	-	-	-	-	-
623					-	-	-	-	-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	(6,244)	(535)	26,099	120,641	34,978	34,538	7,251	11,460	110,251	23,759
625	**NET INC TAX - FOR TAX CALC**	(1,085)	399	6,800	12,956	(229)	(2,926)	(287)	(335)	(13,921)	(5,007)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(31)	(1)	(121)	(294)	(85)	(94)	(13)	(29)	(312)	(56)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)	(1,301)	(2,742)	(29,876)	(5,188)
628	**TAXABLE INCOME - FOR TAX CALC**	(12,965)	(353)	21,071	104,745	26,350	22,233	5,650	8,355	66,142	13,508
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	8.37%	-113.22%	32.27%	12.37%	-0.87%	-13.16%	-5.09%	-4.00%	-21.05%	-37.07%
630											-
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	(1,085)	399	6,800	12,956	(229)	(2,926)	(287)	(335)	(13,921)	(5,007)
632					-	-	-	-	-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
637					-	-	-	-	-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(0)	(40)	(97)	(28)	(31)	(4)	(10)	(105)	(19)
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - CC	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - CC	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)
645										
646	PF ITC-Adjust for non-fuel riders	All - Production Demand - CC	945	266	1	159	83	87	8	0
647	PF ITC-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	14	5	0	4	1	1	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	63	18	0	11	6	6	1	0
649	PF ITC-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	5	1	0	1	0	0	0	-
650	**PF-ITC EXCLUDING MYRP**		1,026	289	1	175	91	93	9	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(229)	(64)	(0)	(39)	(20)	(21)	(2)	(0)
652	PF ITC-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(22)	(8)	(0)	(7)	(3)	(1)	(0)	(0)
653	**PF-ITC MYRP YR1**		(250)	(73)	(0)	(45)	(23)	(22)	(2)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	(919)	(258)	(1)	(155)	(81)	(84)	(7)	(0)
655	PF ITC-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(176)	(68)	(0)	(56)	(21)	(8)	(0)	(0)
656	**PF-ITC MYRP YR2**		(1,095)	(327)	(1)	(211)	(102)	(92)	(8)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(1,345)	(399)	(1)	(256)	(125)	(114)	(10)	(0)
662	**PF-ITC**		(319)	(110)	(0)	(81)	(34)	(21)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(3,149)	(918)	(3)	(597)	(288)	(263)	(45)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-
665										
666	**OPERATING EXPENSE**		3,539,360	965,057	2,922	686,782	309,937	266,894	87,430	12
667	**NET OPERATING INCOME**		1,284,599	389,345	1,007	273,444	190,263	106,662	13,775	53
668	**OPERATING EXPENSE - ADJUSTED**		4,129,734	1,186,971	3,437	857,945	400,104	299,060	113,419	24
669	**NET OPERATING INCOME - ADJUSTED**		1,056,132	314,398	1,000	204,486	96,259	86,240	(8,490)	42
670	CHECK TOTAL		-	-	-	-	0	-	-	-
671										
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - CC	358,096	106,876	310	76,383	33,815	25,385	12,534	1
674										
675	**RATE BASE**									
676	**NUCLEAR FUEL:**									
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - CC	316,148	68,906	246	52,647	24,122	26,443	1,847	0
678	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
679	CHECK TOTAL		-	-	-	-	-	-	-	-
680										
681	**ELECTRIC PLANT IN SERVICE:**									
682	**PRODUCTION PLANT IN SERVICE:**									
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	All - Production Demand - CC	(159,758)	(44,908)	(136)	(26,906)	(14,102)	(14,643)	(1,287)	(0)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - CC	16,242,896	4,565,872	13,851	2,735,574	1,433,815	1,488,821	130,872	45
685	310-348 PROD PLANT-REPS-NC	All - Production Demand - CC	16,845	4,735	14	2,837	1,487	1,544	136	0
686	310-348 PROD PLANT-SOLAR-D/A	All - REPS Revenue - CC	8,738	2,813	5	2,044	3,133	121	0	-
687	**PRODUCTION PLANT**		16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
642	411.4 ITC - PROD PLANT RELATED	(12)	(0)	(60)	(146)	(42)	(47)	(6)	(14)	(158)	(29)
643	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(19)	(4)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(29)	(1)	(112)	(272)	(79)	(88)	(12)	(27)	(291)	(53)
645					-	-	-	-	-	-	-
646	PF ITC-Adjust for non-fuel riders	8	0	40	97	28	31	4	10	105	19
647	PF ITC-Annualize deprec exp on year-end plant-Dist	0	0	0	1	0	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	1	0	3	6	2	2	0	1	7	1
649	PF ITC-Annualize deprec exp on year-end plant-Trans	0	0	0	1	0	0	0	0	1	0
650	**PF-ITC EXCLUDING MYRP**	9	0	43	104	30	34	4	10	113	21
651	PF ITC-Adjust for MYRP-Year 1-Prod	(2)	(0)	(10)	(23)	(7)	(8)	(1)	(2)	(25)	(5)
652	PF ITC-Adjust for MYRP-Year 1-Dist	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
653	**PF-ITC MYRP YR1**	(2)	(0)	(10)	(24)	(7)	(8)	(1)	(2)	(26)	(5)
654	PF ITC-Adjust for MYRP-Year 2-Prod	(8)	(0)	(39)	(94)	(27)	(30)	(4)	(9)	(102)	(19)
655	PF ITC-Adjust for MYRP-Year 2-Dist	(1)	(0)	(3)	(8)	(2)	(2)	(0)	(1)	(5)	(0)
656	**PF-ITC MYRP YR2**	(9)	(0)	(42)	(102)	(29)	(32)	(4)	(10)	(107)	(19)
657	PF ITC-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**	(11)	(0)	(52)	(126)	(36)	(40)	(5)	(12)	(133)	(24)
662	**PF-ITC**	(2)	(0)	(9)	(22)	(6)	(7)	(1)	(2)	(20)	(3)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(31)	(1)	(121)	(294)	(85)	(94)	(13)	(29)	(312)	(56)
664	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
665					-	-	-	-	-	-	-
666	**OPERATING EXPENSE**	40,161	1,666	119,348	338,844	101,916	116,166	17,435	34,199	377,645	72,944
667	**NET OPERATING INCOME**	(4,101)	557	38,940	128,643	29,360	24,243	5,385	9,085	68,061	9,875
668	**OPERATING EXPENSE - ADJUSTED**	43,932	2,547	134,639	366,655	105,647	117,571	17,718	35,060	376,591	68,415
669	**NET OPERATING INCOME - ADJUSTED**	(6,244)	(535)	26,099	120,641	34,978	34,538	7,251	11,460	110,251	23,759
670	CHECK TOTAL	-	-	-	-	0	-	-	-	-	-
671					-	-	-	-	-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	5,605	216	11,706	28,558	8,313	9,285	1,301	2,742	29,876	5,188
674					-	-	-	-	-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**				-	-	-	-	-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
678	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680					-	-	-	-	-	-	-
681	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-
682	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)	(691)	(1,619)	(17,715)	(3,248)
684	310-348 PROD PLANT-REMAINDER	138,553	1,628	685,366	1,665,248	482,407	534,669	70,206	164,602	1,801,142	330,225
685	310-348 PROD PLANT-REPS-NC	144	2	711	1,727	500	554	73	171	1,868	342
686	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0
687	**PRODUCTION PLANT**	137,334	1,694	679,583	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
688										
689	**TRANSMISSION PLANT IN SERVICE:**									
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(1,253)	(326)	(1)	(256)	(105)	(110)	(1)	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	3,418	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - CC	312,817	87,933	267	52,684	27,613	28,673	2,520	1
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	All - Transmission Demand - CC	52,438	13,641	48	10,727	4,412	4,586	40	-
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - CC	2,121,130	551,762	1,929	433,909	178,483	185,496	1,637	-
696	**TRANSMISSION PLANT**		2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1
697										
698	**DISTRIBUTION PLANT IN SERVICE:**									
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	All - NCP Sub - CC	65,937	20,498	61	18,770	6,344	4,624	304	0
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	All - NCP Sub - CC	123,997	38,548	114	35,297	11,930	8,696	572	0
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	46,162	-	-	-	100	1,404	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	All - NCP Sub - CC	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
710	362 DISTR PLANT-STATION EQUIP-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	121,082	-	-	-	11	154	116,366	28
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	517,849	256,823	478	188,081	62,119	2,158	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	All - NCP Pri - CC	548,711	172,586	513	158,033	53,412	38,932	2,561	1
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	26,650	13,221	25	9,682	3,196	110	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	All - NCP Sec - CC	160,664	55,326	164	50,661	17,107	11,981	821	0
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	52,044	-	-	-	52	727	30,627	7
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	811,074	402,245	749	294,580	97,294	3,380	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	All - NCP Pri - CC	969,044	304,793	905	279,092	94,328	68,756	4,524	2
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	63,874	31,687	59	23,206	7,660	264	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	All - NCP Sec - CC	85,758	29,532	88	27,041	9,131	6,395	438	0
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	8,954	-	-	-	5	75	6,633	2
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	108,679	53,898	100	39,472	13,037	453	-	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
688					-	-	-	-	-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(48)	(133)	(38)	(44)	(8)	(13)	(142)	(26)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	2,668	31	13,199	32,071	9,291	10,297	1,352	3,170	34,688	6,360
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	30	6	2,029	5,560	1,600	1,859	321	543	5,933	1,103
695	350-359 TRNSM PLANT-REMAINDER	1,211	237	82,088	224,894	64,740	75,200	12,968	21,949	239,999	44,627
696	**TRANSMISSION PLANT**	3,909	274	97,268	262,392	75,593	87,312	14,634	25,648	280,478	55,482
697					-	-	-	-	-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554
709	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	All - NCP Pri - CC	31,369	9,866	29	9,034	3,053	2,226	146	0
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	53,031	26,308	49	19,266	6,360	219	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	All - NCP Sec - CC	12,987	4,472	13	4,095	1,383	969	66	0
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	131,742	-	-	-	77	1,083	99,323	24
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	633,219	314,039	584	229,983	75,959	2,639	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	All - NCP Pri - CC	858,555	270,041	802	247,270	83,572	60,917	4,008	1
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	141,306	70,100	130	51,337	16,947	583	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	All - NCP Sec - CC	177,778	61,219	182	56,057	18,929	13,258	909	0
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	54,621	-	-	-	117	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	608,426	301,831	562	221,043	72,968	2,510	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	All - NCP Sec - CC	691,354	238,074	707	217,999	73,611	51,557	3,533	1
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	508	-	-	-	1	17	-	-
759	369 DISTR PLANT-SERVICES-NCR	All - Dist Plt - Meters - CC	960,996	382,412	1,387	287,441	199,394	23,956	1	-
760	369 DISTR PLANT-SERVICES-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	434,307	172,825	627	129,904	90,113	10,827	1	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	All - Production Demand - CC	23,012	6,469	20	3,876	2,031	2,109	185	0
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	All - Production Demand - CC	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	733,091	-	-	92,901	1	17	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	300,927	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78
773										
774	**GENERAL PLANT IN SERVICE:**									
775	389-399 GENRL PLANT-LABOR REL	All - Labor - CC	384,301	116,981	326	77,019	35,241	28,658	11,544	1
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - CC	16,997	4,778	14	2,863	1,500	1,558	137	0
777	389-399 GENRL PLANT-EV PILOT-NCR	All - Labor - CC	656	200	1	132	60	49	20	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - CC	93,886	24,422	85	19,206	7,900	8,210	72	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2
759	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	2	971	2,359	683	757	99	233	2,552	468
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	332,830	15,176	194,929	408,675	119,734	132,433	19,182	33,276	349,481	31,166
773					-	-	-	-	-	-	-
774	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-
775	389-399 GENRL PLANT-LABOR REL	5,165	217	13,181	32,076	9,196	10,202	1,376	3,115	33,997	6,004
776	389-399 GENRL PLANT-PROD REL	145	2	717	1,743	505	560	73	172	1,885	346
777	389-399 GENRL PLANT-EV PILOT-NCR	9	0	23	55	16	17	2	5	58	10
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	54	10	3,633	9,954	2,866	3,329	574	971	10,623	1,975

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - CC	421,417	141,440	370	118,917	44,500	15,898	35,988	3
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - CC	53,682	24,005	45	17,580	5,806	202	5,278	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	311,827	842	235,716	95,008	54,575	53,038	5
784										
785	**INTANGIBLE PLANT IN SERVICE:**									
786	301-303 INTANG PLANT-LABOR REL	All - Labor - CC	89,982	27,391	76	18,034	8,252	6,710	2,703	0
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - CC	350,003	98,386	298	58,946	30,896	32,081	2,820	1
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - CC	40,540	10,546	37	8,293	3,411	3,545	31	-
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - CC	181,970	61,075	160	51,349	19,215	6,865	15,540	1
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - CC	175,947	78,680	146	57,621	19,031	661	17,298	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	276,077	718	194,243	80,805	49,863	38,392	3
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132
794										
795	PF EPIS-Adjust for Duke Energy Plaza	All - General Plant - CC	(5,889)	(1,891)	(5)	(1,430)	(576)	(331)	(322)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(83,864)	(23,574)	(72)	(14,124)	(7,403)	(7,687)	(676)	(0)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	(1,602)	(450)	(1)	(270)	(141)	(147)	(13)	(0)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	(3,553)	(999)	(3)	(598)	(314)	(326)	(29)	(0)
799	PF EPIS-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(16,845)	(4,735)	(14)	(2,837)	(1,487)	(1,544)	(136)	(0)
800	PF EPIS-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	1,415,730	475,161	1,244	399,495	149,496	53,407	120,899	10
801	PF EPIS-Adjust for post test year plant additions-Genrl	All - General Plant - CC	484,292	155,535	420	117,572	47,389	27,221	26,455	2
802	PF EPIS-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	53,209	17,520	46	12,327	5,128	3,164	2,436	0
803	PF EPIS-Adjust for post test year plant additions-Prod	All - Production Demand - CC	363,474	102,172	310	61,215	32,085	33,316	2,929	1
804	PF EPIS-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	238,479	62,035	217	48,785	20,067	20,855	184	-
805	PF EPIS-Adjust for Trans Merger Mit	All - Transmission Demand - CC	655	170	1	134	55	57	1	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
807	PF EPIS-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	466,958	181,105	465	148,246	55,069	20,467	1,232	1
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	49,177	15,794	43	11,939	4,812	2,764	2,686	0
809	PF EPIS-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	47,985	15,800	41	11,117	4,625	2,854	2,197	0
810	PF EPIS-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	214,684	60,348	183	36,156	18,951	19,678	1,730	1
811	PF EPIS-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	151,945	39,525	138	31,083	12,785	13,288	117	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	312,572	870	238,540	96,242	59,050	7,963	2
813	PF EPIS-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,324,823	513,820	1,319	420,593	156,237	58,067	3,497	3
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	121,200	38,925	105	29,424	11,860	6,812	6,621	1
815	PF EPIS-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	53,083	17,479	45	12,298	5,116	3,157	2,431	0
816	PF EPIS-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	544,686	153,111	464	91,734	48,081	49,926	4,389	2
817	PF EPIS-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	340,593	88,597	310	69,673	28,659	29,785	263	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		2,384,385	811,932	2,244	623,722	249,953	147,747	17,199	5
819	PF EPIS-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
780	389-399 GENRL PLANT-DISTR REL	13,075	596	7,657	16,054	4,704	5,202	754	1,307	13,729	1,224
781	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	18,599	961	25,295	60,262	17,291	19,311	2,783	5,573	60,295	9,560
784					-	-	-	-	-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-
786	301-303 INTANG PLANT-LABOR REL	1,209	51	3,086	7,511	2,153	2,389	322	729	7,960	1,406
787	301-303 INTANG PLANT-PROD REL	2,986	35	14,768	35,883	10,395	11,521	1,513	3,547	38,811	7,116
788	301-303 INTANG PLANT-TRNSM REL	23	5	1,569	4,298	1,237	1,437	248	419	4,587	853
789	301-303 INTANG PLANT-DISTR REL	5,646	257	3,306	6,932	2,031	2,246	325	564	5,928	529
790	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	10,363	791	23,002	55,869	15,835	17,598	2,419	5,265	57,296	9,904
793	**ELECTRIC PLANT IN SERVICE**	503,036	18,897	1,020,077	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431
794					-	-	-	-	-	-	-
795	PF EPIS-Adjust for Duke Energy Plaza	(113)	(6)	(153)	(366)	(105)	(117)	(17)	(34)	(366)	(58)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	(715)	(8)	(3,539)	(8,598)	(2,491)	(2,761)	(362)	(850)	(9,300)	(1,705)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	(14)	(0)	(68)	(164)	(48)	(53)	(7)	(16)	(178)	(33)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	(30)	(0)	(150)	(364)	(106)	(117)	(15)	(36)	(394)	(72)
799	PF EPIS-Adjust for non-fuel riders-REPS	(144)	(2)	(711)	(1,727)	(500)	(554)	(73)	(171)	(1,868)	(342)
800	PF EPIS-Adjust for post test year plant additions-Dist	43,923	2,003	25,725	53,932	15,801	17,477	2,531	4,391	46,121	4,113
801	PF EPIS-Adjust for post test year plant additions-Genrl	9,277	479	12,617	30,058	8,625	9,632	1,388	2,780	30,074	4,768
802	PF EPIS-Adjust for post test year plant additions-Intang	658	50	1,460	3,546	1,005	1,117	154	334	3,636	628
803	PF EPIS-Adjust for post test year plant additions-Prod	3,100	36	15,337	37,264	10,795	11,965	1,571	3,683	40,305	7,390
804	PF EPIS-Adjust for post test year plant additions-Trans	136	27	9,229	25,285	7,279	8,455	1,458	2,468	26,983	5,017
805	PF EPIS-Adjust for Trans Merger Mit	0	0	25	69	20	23	4	7	74	14
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
807	PF EPIS-Adjust for MYRP-Year 1-Dist	1,847	578	8,872	20,493	5,470	5,926	949	1,382	14,003	854
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	942	49	1,281	3,052	876	978	141	282	3,054	484
809	PF EPIS-Adjust for MYRP-Year 1-Intg	593	45	1,316	3,197	906	1,007	138	301	3,279	567
810	PF EPIS-Adjust for MYRP-Year 1-Prod	1,831	22	9,059	22,010	6,376	7,067	928	2,176	23,806	4,365
811	PF EPIS-Adjust for MYRP-Year 1-Trans	87	17	5,880	16,110	4,638	5,387	929	1,572	17,192	3,197
812	**PF-ELEC PLANT IN SVC MYRP YR1**	5,300	711	26,409	64,863	18,265	20,365	3,085	5,714	61,334	9,466
813	PF EPIS-Adjust for MYRP-Year 2-Dist	5,240	1,640	25,172	58,142	15,519	16,812	2,692	3,922	39,727	2,422
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	2,322	120	3,157	7,522	2,158	2,411	347	696	7,526	1,193
815	PF EPIS-Adjust for MYRP-Year 2-Intg	656	50	1,456	3,537	1,003	1,114	153	333	3,628	627
816	PF EPIS-Adjust for MYRP-Year 2-Prod	4,646	55	22,983	55,842	16,177	17,929	2,354	5,520	60,399	11,074
817	PF EPIS-Adjust for MYRP-Year 2-Trans	195	38	13,181	36,112	10,395	12,075	2,082	3,524	38,537	7,166
818	**PF-ELEC PLANT IN SVC MYRP YR2**	13,059	1,903	65,950	161,155	45,252	50,341	7,629	13,995	149,817	22,481
819	PF EPIS-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
823	PF EPIS-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		3,315,135	1,124,504	3,114	862,262	346,195	206,797	25,162	7
826	**PF-ELEC PLANT IN SVC**		5,759,220	1,905,448	5,255	1,482,531	590,494	334,784	176,891	20
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		36,893,612	11,275,421	32,220	8,150,287	3,533,853	2,538,402	1,318,353	152
828	CHECK TOTAL		-	-	-	-	-	-	-	-
829										
830	**ACCUMULATED DEPRECIATION:**									
831	**PRODUCTION RESERVE:**									
832	108-111 AD-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	76,711	21,564	65	12,919	6,772	7,031	618	0
833	108-111 AD-PROD-REMAINDER	All - Production Demand - CC	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)	(589,159)	(611,761)	(53,776)	(19)
834	108-111 AD-PROD-SOLAR-NCR	All - REPS Revenue - CC	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	All - Production Demand - CC	(6,559)	(1,844)	(6)	(1,105)	(579)	(601)	(53)	(0)
837	**ACCUM RESERVE-PROD**		(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)
838										
839	**TRANSMISSION RESERVE:**									
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	364	95	0	74	31	32	0	-
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - CC	(992)	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - CC	(90,808)	(25,526)	(77)	(15,294)	(8,016)	(8,323)	(732)	(0)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	All - Transmission Demand - CC	(15,217)	(3,958)	(14)	(3,113)	(1,280)	(1,331)	(12)	-
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - CC	(616,113)	(160,267)	(560)	(126,035)	(51,843)	(53,880)	(475)	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)
847										
848	**DISTRIBUTION RESERVE:**									
849	108-111 AD-DIST-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - CC	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
852										
853	**GENERAL RESERVE:**									
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	All - General Plant - CC	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - CC	(313,291)	(100,617)	(272)	(76,058)	(30,656)	(17,610)	(17,114)	(2)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)
859										
860	**INTANGIBLE RESERVE:**									
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - CC	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)
865										
866	PF AD-Adjust for Duke Energy Plaza	All - General Plant - CC	1,837	590	2	446	180	103	100	0
867	PF AD-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	(27,690)	(9,293)	(24)	(7,814)	(2,924)	(1,045)	(2,365)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	All - General Plant - CC	(256)	(82)	(0)	(62)	(25)	(14)	(14)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
823	PF EPIS-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**	18,359	2,614	92,358	226,018	63,517	70,706	10,714	19,709	211,151	31,947
826	**PF-ELEC PLANT IN SVC**	74,438	5,193	152,130	364,953	103,793	115,772	17,346	32,265	346,239	51,668
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	577,473	24,090	1,172,207	2,803,015	810,419	902,395	125,954	265,184	2,879,089	485,099
828	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
829					-	-	-	-	-	-	-
830	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-
831	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	654	8	3,237	7,865	2,278	2,525	332	777	8,506	1,560
833	108-111 AD-PROD-REMAINDER	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)	(28,848)	(67,636)	(740,095)	(135,691)
834	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	(56)	(1)	(277)	(672)	(195)	(216)	(28)	(66)	(727)	(133)
837	**ACCUM RESERVE-PROD**	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)
838					-	-	-	-	-	-	-
839	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	39	11	13	2	4	41	8
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)	(392)	(920)	(10,070)	(1,846)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(9)	(2)	(589)	(1,613)	(464)	(539)	(93)	(157)	(1,722)	(320)
845	108-111 AD-TRNSM-REMAINDER	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)	(3,767)	(6,375)	(69,711)	(12,963)
846	**ACCUM RESERVE-TRANS**	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)
847					-	-	-	-	-	-	-
848	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
851	**ACCUM RESERVE-DIST**	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
852					-	-	-	-	-	-	-
853	**GENERAL RESERVE:**				-	-	-	-	-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)	(898)	(1,798)	(19,455)	(3,085)
858	**ACCUM RESERVE-GEN PLT**	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)
859					-	-	-	-	-	-	-
860	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
863	**ACCUM RESERVE-INT PLT**	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)
865					-	-	-	-	-	-	-
866	PF AD-Adjust for Duke Energy Plaza	35	2	48	114	33	37	5	11	114	18
867	PF AD-Adjust for new depreciation rates-Dist	(859)	(39)	(503)	(1,055)	(309)	(342)	(50)	(86)	(902)	(80)
868	PF AD-Adjust for new depreciation rates-Genrl	(5)	(0)	(7)	(16)	(5)	(5)	(1)	(1)	(16)	(3)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
869	PF AD-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(155,488)	(43,708)	(133)	(26,187)	(13,725)	(14,252)	(1,253)	(0)
870	PF AD-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	(4,586)	(1,193)	(4)	(938)	(386)	(401)	(4)	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	3,888	1,093	3	655	343	356	31	0
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	35	10	0	6	3	3	0	0
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	44	12	0	7	4	4	0	0
874	PF AD-Adjust for non-fuel riders-REPS	All - Production Demand - CC	6,559	1,844	6	1,105	579	601	53	0
875	PF AD-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	(141,096)	(47,356)	(124)	(39,815)	(14,899)	(5,323)	(12,049)	(1)
876	PF AD-Adjust for post test year plant additions-Genrl	All - General Plant - CC	(32,198)	(10,341)	(28)	(7,817)	(3,151)	(1,810)	(1,759)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	(59,787)	(19,686)	(51)	(13,851)	(5,762)	(3,556)	(2,738)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	All - Production Demand - CC	(532,733)	(149,751)	(454)	(89,721)	(47,026)	(48,830)	(4,292)	(1)
879	PF AD-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	(28,067)	(7,301)	(26)	(5,741)	(2,362)	(2,454)	(22)	-
880	PF AD-Adjust for Trans Merger Mit	All - Transmission Demand - CC	470	122	0	96	40	41	0	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
882	PF AD-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(4,983)	(1,933)	(5)	(1,582)	(588)	(218)	(13)	(0)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	(1,815)	(583)	(2)	(441)	(178)	(102)	(99)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	(2,962)	(975)	(3)	(686)	(286)	(176)	(136)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(3,157)	(887)	(3)	(532)	(279)	(289)	(25)	(0)
886	PF AD-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	(1,701)	(443)	(2)	(348)	(143)	(149)	(1)	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(4,821)	(13)	(3,589)	(1,473)	(935)	(275)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(25,776)	(9,997)	(26)	(8,183)	(3,040)	(1,130)	(68)	(0)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	(9,235)	(2,966)	(8)	(2,242)	(904)	(519)	(504)	(0)
890	PF AD-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	(8,906)	(2,932)	(8)	(2,063)	(858)	(530)	(408)	(0)
891	PF AD-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	(18,734)	(5,266)	(16)	(3,155)	(1,654)	(1,717)	(151)	(0)
892	PF AD-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	(7,949)	(2,068)	(7)	(1,626)	(669)	(695)	(6)	-
893	**PF-ACCUM DEPR MYRP YR2**		(70,600)	(23,229)	(64)	(17,270)	(7,124)	(4,591)	(1,137)	(0)
894	PF AD-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(85,218)	(28,050)	(78)	(20,858)	(8,597)	(5,525)	(1,412)	(0)
901	**PF-ACCUM DEPR**		(1,054,285)	(313,090)	(911)	(210,489)	(97,708)	(82,101)	(25,721)	(4)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(13,001,205)	(3,901,907)	(11,238)	(2,732,130)	(1,223,510)	(942,156)	(444,211)	(53)
903	CHECK TOTAL		-	-	-	-	-	-	-	-
904										
905	**ACCUM DEFERRED INCOME TAXES:**									
906	ADIT-CLEAN AIR-NCR	All - Net Plant w NF - CC	24,814	7,443	21	5,342	2,343	1,743	922	0
907	ADIT-CONTRA AFUDC-NCR	All - Net Plant w NF - CC	8,741	2,622	8	1,882	825	614	325	0
908	ADIT-CONTRA AFUDC-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	All - Net Plant w NF - CC	(52,766)	(15,827)	(46)	(11,360)	(4,983)	(3,707)	(1,961)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	241,205	72,349	209	51,927	22,776	16,943	8,964	1
911	ADIT-FED TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	45,822	13,744	40	9,865	4,327	3,219	1,703	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
869	PF AD-Adjust for new depreciation rates-Prod	(1,326)	(16)	(6,561)	(15,941)	(4,618)	(5,118)	(672)	(1,576)	(17,242)	(3,161)
870	PF AD-Adjust for new depreciation rates-Trans	(3)	(1)	(177)	(486)	(140)	(163)	(28)	(47)	(519)	(96)
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	33	0	164	399	115	128	17	39	431	79
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	0	0	1	4	1	1	0	0	4	1
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	0	0	2	5	1	1	0	0	5	1
874	PF AD-Adjust for non-fuel riders-REPS	56	1	277	672	195	216	28	66	727	133
875	PF AD-Adjust for post test year plant additions-Dist	(4,378)	(200)	(2,564)	(5,375)	(1,575)	(1,742)	(252)	(438)	(4,597)	(410)
876	PF AD-Adjust for post test year plant additions-Genrl	(617)	(32)	(839)	(1,998)	(573)	(640)	(92)	(185)	(1,999)	(317)
877	PF AD-Adjust for post test year plant additions-Intang	(739)	(56)	(1,640)	(3,984)	(1,129)	(1,255)	(172)	(375)	(4,086)	(706)
878	PF AD-Adjust for post test year plant additions-Prod	(4,544)	(53)	(22,479)	(54,617)	(15,822)	(17,536)	(2,303)	(5,399)	(59,074)	(10,831)
879	PF AD-Adjust for post test year plant additions-Trans	(16)	(3)	(1,086)	(2,976)	(857)	(995)	(172)	(290)	(3,176)	(591)
880	PF AD-Adjust for Trans Merger Mit	0	0	18	50	14	17	3	5	53	10
881	**PF-ACCUM DEPR EXCLUDING MYRP**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
882	PF AD-Adjust for MYRP-Year 1-Dist	(20)	(6)	(95)	(219)	(58)	(63)	(10)	(15)	(149)	(9)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	(35)	(2)	(47)	(113)	(32)	(36)	(5)	(10)	(113)	(18)
884	PF AD-Adjust for MYRP-Year 1-Intg	(37)	(3)	(81)	(197)	(56)	(62)	(9)	(19)	(202)	(35)
885	PF AD-Adjust for MYRP-Year 1-Prod	(27)	(0)	(133)	(324)	(94)	(104)	(14)	(32)	(350)	(64)
886	PF AD-Adjust for MYRP-Year 1-Trans	(1)	(0)	(66)	(180)	(52)	(60)	(10)	(18)	(192)	(36)
887	**PF-ACCUM DEPR MYRP YR1**	(119)	(11)	(422)	(1,033)	(292)	(326)	(48)	(93)	(1,007)	(162)
888	PF AD-Adjust for MYRP-Year 2-Dist	(102)	(32)	(490)	(1,131)	(302)	(327)	(52)	(76)	(773)	(47)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	(177)	(9)	(241)	(573)	(164)	(184)	(26)	(53)	(574)	(91)
890	PF AD-Adjust for MYRP-Year 2-Intg	(110)	(8)	(244)	(593)	(168)	(187)	(26)	(56)	(609)	(105)
891	PF AD-Adjust for MYRP-Year 2-Prod	(160)	(2)	(790)	(1,921)	(556)	(617)	(81)	(190)	(2,077)	(381)
892	PF AD-Adjust for MYRP-Year 2-Trans	(5)	(1)	(308)	(843)	(243)	(282)	(49)	(82)	(899)	(167)
893	**PF-ACCUM DEPR MYRP YR2**	(553)	(52)	(2,073)	(5,061)	(1,434)	(1,596)	(234)	(457)	(4,932)	(791)
894	PF AD-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**	-	-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**	(672)	(63)	(2,495)	(6,094)	(1,726)	(1,922)	(282)	(551)	(5,939)	(953)
901	**PF-ACCUM DEPR**	(13,034)	(461)	(37,840)	(91,299)	(26,394)	(29,318)	(3,970)	(8,826)	(96,214)	(16,906)
902	**ACCUM DEPR & AMORT - ADJUSTED**	(200,341)	(7,394)	(435,999)	(1,042,806)	(302,088)	(335,882)	(45,925)	(99,988)	(1,088,103)	(187,473)
903	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
906	ADIT-CLEAN AIR-NCR	403	15	806	1,941	564	629	88	186	2,020	347
907	ADIT-CONTRA AFUDC-NCR	142	5	284	684	199	222	31	65	712	122
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)	(187)	(395)	(4,296)	(738)
910	ADIT-FED TAX RATE CHANGE-NCR	3,921	149	7,832	18,869	5,483	6,116	853	1,805	19,637	3,372
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	745	28	1,488	3,585	1,042	1,162	162	343	3,730	641
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
915	ADIT-OTHER	All - Net Plant w NF - CC	(3,036,912)	(910,914)	(2,629)	(653,790)	(286,768)	(213,324)	(112,862)	(13)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)
918										
919	PF ADIT-Adjust for approved Reg Asset Liab	All - Net Plant w NF - CC	5,024	1,507	4	1,082	474	353	187	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	12,535	2,732	10	2,087	956	1,048	73	0
921	PF ADIT-Adjust for COVID impacts	All - Cust Num - CC	(28,859)	(12,905)	(24)	(9,451)	(3,121)	(108)	(2,837)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	All - General Plant - CC	(682)	(219)	(1)	(166)	(67)	(38)	(37)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(9,891)	(2,780)	(8)	(1,666)	(873)	(907)	(80)	(0)
924	PF ADIT-Adjust for non-fuel riders	All - Net Plant w NF - CC	(18,545)	(5,563)	(16)	(3,992)	(1,751)	(1,303)	(689)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	115	43	0	35	12	5	5	0
926	PF ADIT-Amortize Customer Connect	All - Cust Num - CC	1,610	720	1	527	174	6	158	0
927	PF ADIT-Amortize def environ Non-ARO costs	All - Production Demand - CC	(1,417)	(398)	(1)	(239)	(125)	(130)	(11)	(0)
928	PF ADIT-Amortize Deferred Billing	NC Lighting - Cust Num - CC	51	-	-	-	-	-	50	0
929	PF ADIT-Amortize deferred environmental costs	All - MWHs at Generation - CC	(37,280)	(8,126)	(29)	(6,208)	(2,844)	(3,118)	(218)	(0)
930	PF ADIT-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	(15,643)	(6,067)	(16)	(4,966)	(1,845)	(686)	(41)	(0)
931	PF ADIT-Amortize Rate Case Costs	All - MWHs at Meter - CC	66	14	0	11	5	6	0	0
932	PF ADIT-Amortize retired Allen NBV costs	All - Production Demand - CC	3,981	1,119	3	670	351	365	32	0
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	(3,988)	(1,202)	(3)	(862)	(378)	(279)	(150)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	40,943	8,924	32	6,818	3,124	3,424	239	0
935	**PF-ACCUM DEF INC TAX**		(51,981)	(22,200)	(47)	(16,319)	(5,908)	(1,362)	(3,319)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
937	CHECK TOTAL		-	-	-	-	-	-	-	-
938										
939	**OPERATING RESERVES:**									
940	128 OTHER SPECIAL FUNDS	All - Labor - CC	315,080	95,910	267	63,146	28,893	23,496	9,465	1
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - CC	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - CC	(804)	(258)	(1)	(195)	(79)	(45)	(44)	(0)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - CC	(33,756)	(10,275)	(29)	(6,765)	(3,095)	(2,517)	(1,014)	(0)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - CC	(94,157)	(28,242)	(82)	(20,270)	(8,891)	(6,614)	(3,499)	(0)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - CC	(336,434)	(94,572)	(287)	(56,661)	(29,698)	(30,837)	(2,711)	(1)
946	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-
948										
949	**MATERIALS AND SUPPLIES:**									
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
951	151 FUEL STOCK-COAL	All - MWHs at Generation - CC	131,615	28,686	102	21,917	10,042	11,008	769	0
952	151 FUEL STOCK-GAS	All - MWHs at Generation - CC	28,652	6,245	22	4,771	2,186	2,397	167	0
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	34,931	125	26,689	12,228	13,405	936	0
954										
955	**MATERIALS & SUPPLIES-OTHER:**									
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plt x OL-NL-PL - CC	89,931	34,161	89	28,721	10,748	3,840	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	6,992	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - CC	407,264	114,482	347	68,590	35,951	37,330	3,281	1
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - CC	24,707	6,427	22	5,054	2,079	2,161	19	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
915	ADIT-OTHER	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)	(10,743)	(22,723)	(247,236)	(42,453)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)
918					-	-	-	-	-	-	-
919	PF ADIT-Adjust for approved Reg Asset Liab	82	3	163	393	114	127	18	38	409	70
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	52	2	451	1,555	491	574	93	165	1,857	388
921	PF ADIT-Adjust for COVID impacts	(82)	(73)	(45)	(204)	(3)	(1)	(2)	(1)	(2)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	(13)	(1)	(18)	(42)	(12)	(14)	(2)	(4)	(42)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	(84)	(1)	(417)	(1,014)	(294)	(326)	(43)	(100)	(1,097)	(201)
924	PF ADIT-Adjust for non-fuel riders	(301)	(11)	(602)	(1,451)	(422)	(470)	(66)	(139)	(1,510)	(259)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	0	0	2	4	1	1	0	0	4	0
926	PF ADIT-Amortize Customer Connect	5	4	2	11	0	0	0	0	0	0
927	PF ADIT-Amortize def environ Non-ARO costs	(12)	(0)	(60)	(145)	(42)	(47)	(6)	(14)	(157)	(29)
928	PF ADIT-Amortize Deferred Billing	1	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	(155)	(6)	(1,341)	(4,624)	(1,460)	(1,708)	(276)	(492)	(5,523)	(1,153)
930	PF ADIT-Amortize deferred grid costs	(62)	(19)	(297)	(687)	(183)	(199)	(32)	(46)	(469)	(29)
931	PF ADIT-Amortize Rate Case Costs	0	0	2	8	3	3	0	1	10	2
932	PF ADIT-Amortize retired Allen NBV costs	34	0	168	408	118	131	17	40	441	81
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	(66)	(2)	(129)	(309)	(90)	(100)	(14)	(29)	(320)	(55)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	170	7	1,472	5,078	1,603	1,876	303	541	6,065	1,266
935	**PF-ACCUM DEF INC TAX**	(431)	(98)	(648)	(1,018)	(175)	(150)	(8)	(41)	(333)	75
936	**ACCUM DEF INCOME TAXES - ADJUSTED**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
937	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
938					-	-	-	-	-	-	-
939	**OPERATING RESERVES:**				-	-	-	-	-	-	-
940	128 OTHER SPECIAL FUNDS	4,234	178	10,807	26,299	7,540	8,364	1,128	2,554	27,874	4,923
941	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)
942	228 OPER RESERVES-GENRL RELATED	(15)	(1)	(21)	(50)	(14)	(16)	(2)	(5)	(50)	(8)
943	228 OPER RESERVES-LABOR RELATED	(454)	(19)	(1,158)	(2,817)	(808)	(896)	(121)	(274)	(2,986)	(527)
944	228 OPER RESERVES-OTHER	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)	(333)	(705)	(7,665)	(1,316)
945	228 OPER RESERVES-PROD RELATED	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)	(1,454)	(3,409)	(37,306)	(6,840)
946	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948					-	-	-	-	-	-	-
949	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-
951	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070
952	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956
954					-	-	-	-	-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,849	3,877	1,136	1,256	182	316	3,316	296
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	3,474	41	17,184	41,753	12,096	13,406	1,760	4,127	45,161	8,280
959	154 PLANT M&S & 163 STORES EXP-TRNS	14	3	956	2,620	754	876	151	256	2,796	520
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - CC	281	61	0	47	21	23	2	0
962	158 EMISSION ALLOWANCES-INVENTORY-NC	All - MWHs at Generation - CC	69,176	15,077	54	11,520	5,278	5,786	404	0
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	170,208	513	113,932	54,077	49,139	3,818	1
964	**MATERIALS AND SUPPLIES**		758,618	205,139	638	140,620	66,305	62,544	4,755	1
965										
966	PF M&S-Adjust coal inventory	All - MWHs at Generation - CC	(3,257)	(710)	(3)	(542)	(248)	(272)	(19)	(0)
967	PF M&S-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(69,176)	(15,077)	(54)	(11,520)	(5,278)	(5,786)	(404)	(0)
968	**PF-M&S**		(72,433)	(15,787)	(56)	(12,062)	(5,526)	(6,058)	(423)	(0)
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
970	CHECK TOTAL		-	-	-	-	-	-	-	-
971										
972	**WORKING CAPITAL:**									
973	**WORKING CAPITAL - OTHER:**									
974	182 ORA-NEW DEPR RATE DEF-SCR	All - Gross Plant - CC	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	All - MWHs at Generation - CC	8,807	1,919	7	1,467	672	737	51	0
976	182 ORA-REPS-NCR	All - MWHs at Generation - CC	16,939	3,692	13	2,821	1,292	1,417	99	0
977	182 ORA-SFAS 109	All - Net Plant w NF - CC	290,793	87,223	252	62,602	27,459	20,426	10,807	1
978	182 ORA-COR SETTLEMENT-D/A	All - Gross Plant - CC	51,019	15,314	44	10,901	4,821	3,627	1,858	0
979	182 ORA-MISC PROD REL	All - Production Demand - CC	5,172	1,454	4	871	457	474	42	0
980	182 ORA-MISC LABOR REL-NCR	All - Labor - CC	1,515	461	1	304	139	113	46	0
981	182 ORA-NET PLNT REL	All - Net Plant w NF - CC	100,724	30,212	87	21,684	9,511	7,075	3,743	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	NC Lighting - Cust Num - CC	656	-	-	-	-	-	638	0
983	182 ORA-ABSAT-D/A	All - Production Demand - CC	75,799	21,307	65	12,766	6,691	6,948	611	0
984	182 ORA-CPRE-DEMAND-NCR	All - Production Demand - CC	2	1	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	All - MWHs at Meter - CC	6	1	0	1	0	1	0	0
986	182 ORA-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	All - Production Demand - CC	21,022	5,909	18	3,540	1,856	1,927	169	0
989	182 ORA-LEE CC-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	91,452	36,392	132	27,354	18,975	2,280	0	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	47,285	13,292	40	7,964	4,174	4,334	381	0
992	182 ORA-CUST CONNECT DEFERRAL-NCR	All - Cust Num - CC	62,044	27,744.95	52	20,319	6,711	233	6,100	0
993	182 ORA-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	All - MWHs at Meter - CC	4,624	1,008	4	770	351	385	27	0
996	182 ORA-SAW-NCR	All - MWHs at Meter - CC	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
997	182 ORA-SAW-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	All - Cust Num x OL-NL-PL - CC	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - CC	7,034	1,977	6	1,185	621	645	57	0
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - CC	2,080	698	2	587	220	78	178	0
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - CC	(68)	(22)	(0)	(17)	(7)	(4)	(4)	(0)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - CC	652	219	1	184	69	25	56	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	All - MWHs at Meter - CC	7,441	1,622	6	1,240	565	619	43	0
1005	186 MDD-MISC LABOR REL	All - Labor - CC	25,176	7,664	21	5,046	2,309	1,877	756	0
1006	186 MDD-MISC PROD REL	All - Production Demand - CC	3,316	932	3	558	293	304	27	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
961	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9
962	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139
963	**MATERIALS AND SUPPLIES-OTHER**	10,657	199	22,488	56,865	16,706	18,721	2,607	5,615	61,561	11,243
964	**MATERIALS AND SUPPLIES**	11,322	225	28,252	76,744	22,983	26,065	3,793	7,731	85,303	16,199
965					-	-	-	-	-	-	-
966	PF M&S-Adjust coal inventory	(14)	(1)	(117)	(404)	(128)	(149)	(24)	(43)	(482)	(101)
967	PF M&S-Adjust for non-fuel riders-REPS	(287)	(11)	(2,488)	(8,580)	(2,709)	(3,170)	(512)	(913)	(10,248)	(2,139)
968	**PF-M&S**	(301)	(12)	(2,605)	(8,984)	(2,837)	(3,319)	(536)	(956)	(10,730)	(2,240)
969	**MATERIALS AND SUPPLIES - ADJUSTED**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
970	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
971					-	-	-	-	-	-	-
972	**WORKING CAPITAL:**				-	-	-	-	-	-	-
973	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272
976	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524
977	182 ORA-SFAS 109	4,727	179	9,442	22,749	6,610	7,374	1,029	2,176	23,673	4,065
978	182 ORA-COR SETTLEMENT-D/A	830	30	1,679	4,012	1,163	1,295	179	383	4,169	713
979	182 ORA-MISC PROD REL	44	1	218	530	154	170	22	52	573	105
980	182 ORA-MISC LABOR REL-NCR	20	1	52	126	36	40	5	12	134	24
981	182 ORA-NET PLNT REL	1,637	62	3,271	7,880	2,289	2,554	356	754	8,200	1,408
982	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	647	8	3,198	7,771	2,251	2,495	328	768	8,405	1,541
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	179	2	887	2,155	624	692	91	213	2,331	427
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	403	5	1,995	4,848	1,404	1,556	204	479	5,243	961
992	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147
996	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	60	1	297	721	209	232	30	71	780	143
1001	183 PS&IC-DIST PLNT REL	65	3	38	79	23	26	4	6	68	6
1002	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)
1003	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236
1005	186 MDD-MISC LABOR REL	338	14	864	2,101	602	668	90	204	2,227	393
1006	186 MDD-MISC PROD REL	28	0	140	340	98	109	14	34	368	67

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - CC	1,609	482	1	346	152	113	60	0
1008	186 MDD-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - CC	(4,150)	(1,080)	(4)	(849)	(349)	(363)	(3)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	All - Net Plant w NF - CC	(18,438)	(5,530)	(16)	(3,969)	(1,741)	(1,295)	(685)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - CC	(5,023)	(1,412)	(4)	(846)	(443)	(460)	(40)	(0)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - CC	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - CC	(428)	(137)	(0)	(104)	(42)	(24)	(23)	(0)
1016	253 ODC-REPS-NC	All - MWHs at Generation - CC	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
1017	254 ORL-MISC LABOR REL	All - Labor - CC	(29,676)	(9,033)	(25)	(5,947)	(2,721)	(2,213)	(891)	(0)
1018	254 ORL-MISC PROD REL	All - Production Demand - CC	(328)	(92)	(0)	(55)	(29)	(30)	(3)	(0)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	All - Production Demand - CC	(74,312)	(20,889)	(63)	(12,515)	(6,560)	(6,811)	(599)	(0)
1020	254 ORL-CPRE-DEMAND-NCR	All - Production Demand - CC	(861)	(242)	(1)	(145)	(76)	(79)	(7)	(0)
1021	254 ORL-CPRE-SALES-NCR	All - MWHs at Meter - CC	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	(47,285)	(13,292)	(40)	(7,964)	(4,174)	(4,334)	(381)	(0)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - CC	(36,811)	(11,041)	(32)	(7,925)	(3,476)	(2,586)	(1,368)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	All - MWHs at Generation - CC	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
1025	254 ORL-RECS-NCR	All - MWHs at Meter - CC	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,087)	(355)	(0)
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - CC	(4,597)	(1,379)	(4)	(990)	(434)	(323)	(171)	(0)
1029	**WORKING CAPITAL - OTHER**		433,066	159,027	439	113,412	54,603	21,213	20,597	2
1030										
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
1032	235 CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1035										
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - CC	122,878	36,674	106	26,211	11,603	8,711	4,301	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	36,674	106	26,211	11,603	8,711	4,301	0
1039										
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - CC	45,268	13,511	39	9,656	4,275	3,209	1,584	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - CC	28,092	8,384	24	5,992	2,653	1,991	983	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	21,895	64	15,648	6,927	5,200	2,568	0
1044										
1045	**WORKING CAPITAL - REQ BANK BALANCE:**									
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - CC	205	61	0	44	19	15	7	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	61	0	44	19	15	7	0
1048										
1049	**WORKING CAPITAL - SFAS 158 PENSION:**									
1050	182 ORA-SFAS 158	All - Labor - CC	223,813	68,129	190	44,855	20,524	16,690	6,723	1
1051	254 ORL-SFAS 158	All - Labor - CC	5	1	0	1	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		223,817	68,130	190	44,856	20,524	16,691	6,723	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1007	186 MDD-NET PLNT REL	26	1	52	126	37	41	6	12	131	22
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(2)	(0)	(161)	(440)	(127)	(147)	(25)	(43)	(470)	(87)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(300)	(11)	(599)	(1,442)	(419)	(468)	(65)	(138)	(1,501)	(258)
1012	253 ODC-JEA OPTION AGREEMENT	(43)	(1)	(212)	(515)	(149)	(165)	(22)	(51)	(557)	(102)
1013	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	(8)	(0)	(11)	(27)	(8)	(9)	(1)	(2)	(27)	(4)
1016	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)
1017	254 ORL-MISC LABOR REL	(399)	(17)	(1,018)	(2,477)	(710)	(788)	(106)	(241)	(2,625)	(464)
1018	254 ORL-MISC PROD REL	(3)	(0)	(14)	(34)	(10)	(11)	(1)	(3)	(36)	(7)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)	(321)	(753)	(8,240)	(1,511)
1020	254 ORL-CPRE-DEMAND-NCR	(7)	(0)	(36)	(88)	(26)	(28)	(4)	(9)	(95)	(18)
1021	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)	(204)	(479)	(5,243)	(961)
1023	254 ORL-NET PLNT REL	(598)	(23)	(1,195)	(2,880)	(837)	(933)	(130)	(275)	(2,997)	(515)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)
1025	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(75)	(3)	(149)	(360)	(104)	(117)	(16)	(34)	(374)	(64)
1029	**WORKING CAPITAL - OTHER**	2,800	601	10,086	20,356	5,053	5,142	587	1,528	15,755	1,866
1030					-	-	-	-	-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1035					-	-	-	-	-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1039					-	-	-	-	-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	709	27	1,480	3,610	1,051	1,174	164	347	3,777	656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	440	17	918	2,240	652	728	102	215	2,344	407
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	1,148	44	2,398	5,850	1,703	1,902	267	562	6,121	1,063
1044											-
1045	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-
1046	135 WORKING FUNDS	3	0	7	16	5	5	1	2	17	3
1047	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	7	16	5	5	1	2	17	3
1048					-	-	-	-	-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-
1050	182 ORA-SFAS 158	3,008	126	7,677	18,681	5,356	5,941	801	1,814	19,800	3,497
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	3,008	126	7,677	18,681	5,356	5,942	801	1,814	19,800	3,497

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1053										
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**									
1055	254 ORL-EXCESS DEFERRED TAX-NCR	All - Net Plant w NF - CC	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1059										
1060	**WORKING CAPITAL - COAL ASH SPEND:**									
1061	182 ORA-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	325,093	70,856	253	54,136	24,804	27,191	1,899	0
1062	182 ORA-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	70,856	253	54,136	24,804	27,191	1,899	0
1064										
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**									
1066	186 MDD-I&D RELATED	All - Production Demand - CC	423,064	118,923	361	71,251	37,345	38,778	3,409	1
1067	254 ORL-I&D RELATED	All - Production Demand - CC	(18,541)	(5,212)	(16)	(3,123)	(1,637)	(1,699)	(149)	(0)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	113,711	345	68,128	35,709	37,078	3,259	1
1069										
1070	**WORKING CAPITAL**		253,216.528	64,556.870	247.211	30,873.259	27,978.758	25,832.088	(12,948.876)	(0.638)
1071										
1072	PF WC-ADJUST CASH WORKING CAPITAL	All - Rate Base x CWC - CC	17,856	5,329	15	3,809	1,686	1,266	625	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	(53,684)	(11,701)	(42)	(8,940)	(4,096)	(4,490)	(314)	(0)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	All - Gross Plant - CC	(3,233)	(971)	(3)	(691)	(306)	(230)	(118)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	All - Net Plant w NF - CC	37,006	11,100	32	7,967	3,494	2,599	1,375	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	All - Production Demand - CC	(16,331)	(4,591)	(14)	(2,750)	(1,442)	(1,497)	(132)	(0)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	All - MWHs at Generation - CC	(4,233)	(923)	(3)	(705)	(323)	(354)	(25)	(0)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	All - Production Demand - CC	(19,863)	(5,584)	(17)	(3,345)	(1,753)	(1,821)	(160)	(0)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	All - MWHs at Meter - CC	(1,555)	(339)	(1)	(259)	(118)	(129)	(9)	(0)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	All - Labor - CC	(879)	(268)	(1)	(176)	(81)	(66)	(26)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	All - Dist Plt - Meters - CC	(12,427)	(4,945)	(18)	(3,717)	(2,578)	(310)	(0)	-
1082	PF WC-Adjust for COVID impacts	All - Cust Num - CC	123,592	55,268	103	40,475	13,368	464	12,151	0
1083	PF WC-Adjust for Duke Energy Plaza	All - Transmission Demand - CC	2,920	760	3	597	246	255	2	-
1084	PF WC-Adjust for new depreciation rates-Prod	All - Production Demand - CC	42,360	11,907	36	7,134	3,739	3,883	341	0
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	859	242	1	145	76	79	7	0
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	3,021	659	2	503	229	251	18	0
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Meter - CC	32,890	7,171	26	5,479	2,496	2,737	191	0
1088	PF WC-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	42,426	9,247	33	7,065	3,237	3,548	248	0
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(492)	(185)	(0)	(151)	(50)	(19)	(23)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	17,079	5,146	15	3,690	1,618	1,196	644	0
1091	PF WC-Amortize Customer Connect	All - Cust Num - CC	(6,894)	(3,083)	(6)	(2,258)	(746)	(26)	(678)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	All - Production Demand - CC	6,070	1,706	5	1,022	536	556	49	0
1093	PF WC-Amortize Deferred Billing	NC Lighting - Cust Num - CC	(219)	-	-	-	-	-	(213)	(0)
1094	PF WC-Amortize deferred environmental costs	All - MWHs at Generation - CC	159,657	34,798	124	26,587	12,182	13,354	933	0
1095	PF WC-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	66,993	25,983	67	21,268	7,901	2,936	177	0
1096	PF WC-Amortize Rate Case Costs	All - MWHs at Meter - CC	(284)	(62)	(0)	(47)	(22)	(24)	(2)	(0)
1097	PF WC-Amortize retired Allen NBV costs	All - Production Demand - CC	(17,049)	(4,792)	(15)	(2,871)	(1,505)	(1,563)	(137)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1053					-	-	-	-	-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1059					-	-	-	-	-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1064					-	-	-	-	-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-
1066	186 MDD-I&D RELATED	3,609	42	17,851	43,373	12,565	13,926	1,829	4,287	46,913	8,601
1067	254 ORL-I&D RELATED	(158)	(2)	(782)	(1,901)	(551)	(610)	(80)	(188)	(2,056)	(377)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	3,451	41	17,069	41,472	12,014	13,316	1,748	4,099	44,857	8,224
1069					-	-	-	-	-	-	-
1070	**WORKING CAPITAL**	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246	1,716.454	3,640.444	40,546.836	8,557.729
1071					-	-	-	-	-	-	-
1072	PF WC-ADJUST CASH WORKING CAPITAL	279	11	584	1,424	415	463	65	137	1,490	259
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	(223)	(9)	(1,931)	(6,659)	(2,102)	(2,460)	(397)	(709)	(7,953)	(1,660)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	(53)	(2)	(106)	(254)	(74)	(82)	(11)	(24)	(264)	(45)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	602	23	1,202	2,895	841	938	131	277	3,013	517
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	(139)	(2)	(689)	(1,674)	(485)	(538)	(71)	(165)	(1,811)	(332)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	(18)	(1)	(152)	(525)	(166)	(194)	(31)	(56)	(627)	(131)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	(169)	(2)	(838)	(2,036)	(590)	(654)	(86)	(201)	(2,203)	(404)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	(6)	(0)	(56)	(192)	(61)	(71)	(12)	(21)	(232)	(49)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	(12)	(0)	(30)	(73)	(21)	(23)	(3)	(7)	(78)	(14)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	(0)	(31)	(135)	(423)	(77)	(59)	(11)	(13)	(106)	(4)
1082	PF WC-Adjust for COVID impacts	351	312	191	875	13	3	7	4	6	0
1083	PF WC-Adjust for Duke Energy Plaza	2	0	113	310	89	104	18	30	330	61
1084	PF WC-Adjust for new depreciation rates-Prod	361	4	1,787	4,343	1,258	1,394	183	429	4,697	861
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	7	0	36	88	26	28	4	9	95	17
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	12	0	108	373	118	138	23	40	451	96
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	136	5	1,178	4,057	1,281	1,499	245	437	4,908	1,044
1088	PF WC-Adjust for non-fuel riders-REPS	176	7	1,526	5,262	1,662	1,944	314	560	6,285	1,312
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(9)	(19)	(5)	(6)	(1)	(2)	(17)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	281	11	554	1,323	384	427	59	126	1,372	234
1091	PF WC-Amortize Customer Connect	(20)	(17)	(11)	(49)	(1)	(0)	(0)	(0)	(0)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	52	1	256	622	180	200	26	62	673	123
1093	PF WC-Amortize Deferred Billing	(6)	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	663	26	5,742	19,803	6,253	7,316	1,181	2,108	23,651	4,937
1095	PF WC-Amortize deferred grid costs	265	83	1,273	2,940	785	850	136	198	2,009	122
1096	PF WC-Amortize Rate Case Costs	(1)	(0)	(10)	(35)	(11)	(13)	(2)	(4)	(42)	(9)
1097	PF WC-Amortize retired Allen NBV costs	(145)	(2)	(719)	(1,748)	(506)	(561)	(74)	(173)	(1,891)	(347)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1098	PF WC-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(175,343)	(38,217)	(136)	(29,199)	(13,378)	(14,666)	(1,024)	(0)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	All - Production Demand - CC	58	16	0	10	5	5	0	0
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	4	2	0	1	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		62	18	0	11	6	6	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	All - Production Demand - CC	577	162	0	97	51	53	5	0
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	88	34	0	28	10	4	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		665	196	1	125	61	57	5	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		728	214	1	136	67	62	5	0
1111	**PF-WORKING CAPITAL**		240,970	93,870	206	70,768	24,477	7,994	13,906	1
1112										
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	All - Rate Base x CWC - CC	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-
1115										
1116	**WORKING CAPITAL - ADJUSTED**		494,187	158,427	454	101,641	52,455	33,827	957	0
1117	CHECK TOTAL		-	-	-	-	-	-	-	(0)
1118										
1119	**RATE BASE**		17,596,163	5,251,697	15,241	3,753,340	1,661,600	1,247,349	615,902	71
1120										
1121	**PF-RATEBASE**		4,821,492	1,648,240	4,447	1,314,430	505,828	253,257	161,333	17
1122	**RATE BASE - ADJUSTED**		22,417,655	6,899,937	19,688	5,067,770	2,167,428	1,500,606	777,235	88
1123	CHECK TOTAL		-	-	-	-	-	-	-	-
1124										
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**									
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - CC	116,086	35,337	99	23,265	10,645	8,657	3,487	0
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - CC	23,674	10,597	20	7,761	2,563	89	2,307	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - CC	6,320	2,826	5	2,070	684	24	621	0
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - CC	45,834	15,016	38	12,604	4,539	1,559	4,764	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - CC	255,167	71,727	218	42,974	22,524	23,389	2,056	1
1132	SALES EXPENSE-LABOR	All - Sales O&M - CC	7,388	3,304	6	2,420	799	28	726	0
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - CC	10,982	2,876	10	2,188	928	965	20	0
1134	**LABOR ALLOCATION**		465,451	141,683	395	93,282	42,683	34,710	13,981	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1098	PF WC-Remove Expiring Amortizations-CCR ARO	(728)	(28)	(6,306)	(21,748)	(6,867)	(8,035)	(1,297)	(2,315)	(25,975)	(5,422)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	0	0	2	6	2	2	0	1	6	1
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	0	0	0	0	0	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**	1	0	3	6	2	2	0	1	7	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	5	0	24	59	17	19	2	6	64	12
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	0	0	2	4	1	1	0	0	3	0
1105	**PF-WORKING CAPITAL MYRP YR2**	5	0	26	63	18	20	3	6	67	12
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**	-	-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**	6	0	29	69	20	22	3	7	73	13
1111	**PF-WORKING CAPITAL**	1,671	388	3,585	8,948	2,357	2,631	399	734	7,855	1,181
1112					-	-	-	-	-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-
1115					-	-	-	-	-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	(5,629)	418	14,813	44,780	12,915	14,499	2,115	4,374	48,402	9,738
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1118					-	-	-	-	-	-	-
1119	**RATE BASE**	275,410	10,630	575,227	1,403,286	408,498	456,253	63,925	134,745	1,468,072	254,919
1120					-	-	-	-	-	-	-
1121	**PF-RATEBASE**	62,344	5,012	114,622	272,601	76,744	85,617	13,231	23,176	246,817	33,777
1122	**RATE BASE - ADJUSTED**	337,753	15,641	689,849	1,675,886	485,242	541,869	77,155	157,920	1,714,889	288,696
1123	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1124											-
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**				-	-	-	-	-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	1,560	66	3,982	9,689	2,778	3,082	416	941	10,270	1,814
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0
1130	DISTRIBUTION EXPENSE-LABOR	2,395	76	729	1,572	442	486	81	131	1,362	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	26	10,767	26,160	7,578	8,399	1,103	2,586	28,295	5,188
1132	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0
1133	TRANSMISSION EXPENSE-LABOR	18	1	429	1,164	336	388	65	114	1,247	232
1134	**LABOR ALLOCATION**	6,255	263	15,965	38,850	11,138	12,356	1,667	3,773	41,176	7,272

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	288,137	288,137	127,316	448	88,876	(9,892)	6,045	2,646	0	1,393	(243)	(49)
599	PF-OTHER OPERATING REVENUE	73,769	73,769	19,651	59	13,329	6,055	5,699	1,078	0	234	32	2,499
600	PF-FUEL	124,340	124,340	45,722	163	34,933	5,752	6,310	2	0	7	5	3,086
601	PF-PURCH POWER	(43,097)	(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)	(280)	(5)	(1,661)
602	PF-O&M	(3,097)	(3,097)	10,538	13	9,585	1,587	(3,193)	1,868	0	134	58	(1,349)
603	PF-O&M MYRP	(36,731)	(36,731)	(12,807)	(35)	(9,725)	(3,927)	(2,206)	(285)	(0)	(231)	(31)	(989)
604	PF-D&A	371,885	371,885	132,545	336	97,650	38,711	19,314	16,500	1	4,583	419	8,956
605	PF-D&A MYRP	(111,363)	(111,363)	(36,754)	(102)	(27,386)	(11,280)	(7,222)	(1,688)	(0)	(852)	(83)	(3,258)
606	PF-GEN TAX	1,409	1,409	1,151	3	1,213	36	(292)	590	(0)	247	10	(65)
607	PF-GEN TAX MYRP	(3,851)	(3,851)	(1,266)	(4)	(952)	(392)	(258)	(28)	(0)	(22)	(3)	(116)
608	All - Pre Tax Inc - PFs	62,410	62,410	18,538	168	3,943	(30,828)	2,995	(12,936)	(0)	(1,958)	(582)	(2,153)
609	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
610	All - Pre Tax Inc - PFs - CC		100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	11,991	6,967	8,955	1,728	2,421	32,043	7,493	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	7,818	2,382	2,745	421	815	9,092	1,861	-	-	-	-	-
600	PF-FUEL	8,519	2,683	3,135	518	923	10,362	2,221	-	-	-	-	-
601	PF-PURCH POWER	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)	-	-	-	-	-
602	PF-O&M	(6,195)	(2,050)	(2,445)	(388)	(735)	(8,423)	(2,098)	-	-	-	-	-
603	PF-O&M MYRP	(2,355)	(659)	(725)	(105)	(201)	(2,143)	(307)	-	-	-	-	-
604	PF-D&A	19,529	5,255	5,711	772	1,652	17,525	2,425	-	-	-	-	-
605	PF-D&A MYRP	(7,950)	(2,251)	(2,505)	(368)	(716)	(7,717)	(1,231)	-	-	-	-	-
606	PF-GEN TAX	(577)	(146)	(131)	(23)	(52)	(418)	(137)	-	-	-	-	-
607	PF-GEN TAX MYRP	(284)	(80)	(90)	(13)	(25)	(274)	(44)	-	-	-	-	-
608	All - Pre Tax Inc - PFs	13,810	8,013	10,427	1,994	2,873	37,733	10,376	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
4										
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
6	**PURCHASED POWER**		15,836	3,926	13	2,651	1,307	1,392	110	0
7	**OTHER OPER & MAINT EXPENSE**		1,153,038	356,152	975	249,628	106,242	76,259	46,461	5
8	**DEPRECIATION AND AMORTIZATION**		1,293,748	394,429	1,117	277,845	122,573	89,944	43,433	5
9	**GENERAL TAXES**		210,049	63,698	182	44,897	19,952	14,990	7,575	1
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**		205,849	62,676	183	41,495	25,215	17,578	(3,173)	11
12	**AMORT OF INVESTMENT TAX CREDIT**		(1,804)	(519)	(2)	(341)	(163)	(150)	(35)	(0)
13	**NET OPERATING INCOME**		1,155,970	349,747	1,002	239,087	136,807	93,375	4,023	43
14										
15	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
16	**ELECTRIC PLANT IN SERVICE**		33,578,478	10,150,917	29,106	7,288,025	3,187,658	2,331,605	1,293,190	145
17	**ACCUM DEPR & AMORT**		(12,915,987)	(3,873,857)	(11,160)	(2,711,272)	(1,214,914)	(936,630)	(442,799)	(53)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
19	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
20	**MATERIALS AND SUPPLIES**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
21	**WORKING CAPITAL**		493,459	158,212	453	101,505	52,389	33,764	952	0
22	**RATE BASE**		19,187,011	5,803,269	16,652	4,226,229	1,829,763	1,299,271	753,479	82
23			-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**		6.02%	6.03%	6.02%	5.66%	7.48%	7.19%	0.53%	52.17%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
32										
33	PF REV-Annualize revenues for current rates	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
34	PF REV-Customer growth and usage	Direct Assign	63,081	38,678	138	29,551	3,142	3,446	(5,226)	(1)
35	PF REV-Normalize for weather	Direct Assign	4,807	4,101	13	2,878	(461)	(405)	-	-
36	**PF-SALES OF ELECTRICITY**		288,137	127,316	448	88,876	(9,892)	6,045	2,646	0
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
38										
39	**PR-REV-PROPOSED INCREASE**	Direct Assign	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
41										
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**									
43	PF REV-Annualize revenues for current rates (for rate design)	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
4											
5	**FUEL USED IN ELECTRIC GENERATION**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
6	**PURCHASED POWER**	99	2	619	1,814	553	633	93	184	2,045	395
7	**OTHER OPER & MAINT EXPENSE**	19,104	874	34,824	87,551	25,318	28,312	4,015	8,494	92,787	16,038
8	**DEPRECIATION AND AMORTIZATION**	17,113	844	41,333	102,154	29,628	33,082	4,619	9,813	107,058	18,758
9	**GENERAL TAXES**	3,358	126	6,932	16,416	4,716	5,224	716	1,558	16,865	2,844
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
11	**NET INC TAXES**	(2,678)	(74)	5,048	24,188	6,288	5,555	1,334	2,002	16,768	3,432
12	**AMORT OF INVESTMENT TAX CREDIT**	(20)	(1)	(69)	(168)	(49)	(54)	(7)	(16)	(179)	(32)
13	**NET OPERATING INCOME**	(3,557)	55	32,160	119,872	31,415	29,337	6,110	10,054	89,563	16,878
14											
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
16	**ELECTRIC PLANT IN SERVICE**	559,115	21,476	1,079,849	2,576,997	746,901	831,689	115,240	245,475	2,667,938	453,152
17	**ACCUM DEPR & AMORT**	(199,669)	(7,330)	(433,504)	(1,036,712)	(300,362)	(333,960)	(45,643)	(99,438)	(1,082,164)	(186,520)
18	**ACCUM DEF INCOME TAXES**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
19	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
20	**MATERIALS AND SUPPLIES**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
21	**WORKING CAPITAL**	(5,635)	418	14,785	44,711	12,895	14,477	2,112	4,367	48,328	9,725
22	**RATE BASE**	320,061	13,091	599,957	1,455,893	423,431	473,063	66,720	138,756	1,509,604	257,689
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	-1.11%	0.42%	5.36%	8.23%	7.42%	6.20%	9.16%	7.25%	5.93%	6.55%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
32					-	-	-	-	-	-	-
33	PF REV-Annualize revenues for current rates	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
34	PF REV-Customer growth and usage	(3,717)	(74)	1,055	73	(564)	(897)	(79)	(108)	(2,126)	(210)
35	PF REV-Normalize for weather	-	-	(68)	(500)	(113)	(110)	(21)	(41)	(379)	(86)
36	**PF-SALES OF ELECTRICITY**	1,393	(243)	(49)	11,991	6,967	8,955	1,728	2,421	32,043	7,493
37	**SALES OF ELECTRICITY - ADJUSTED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
38					-	-	-	-	-	-	-
39	**PR-REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
41					-	-	-	-	-	-	-
42	**Calculations for Rate Design in Order to Apply Increase to Unadj**				-	-	-	-	-	-	-
43	PF REV-Annualize revenues for current rates (for rate design)	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
46										
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Direct Assign	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66
49										
50	**OTHER OPERATING REVENUE:**									
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	13,325	-	-	-	-	376	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	930	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	All - MWHs at Meter - CC	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	All - MWHs at Meter - CC	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - CC	27,069	5,900	21	4,508	2,065	2,264	158	0
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	All - MWHs at Generation - CC	6,342	1,382	5	1,056	484	530	37	0
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - CC	875	191	1	146	67	73	5	0
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - CC	11,780	3,311	10	1,984	1,040	1,080	95	0
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	All - Net Plant - CC	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	All - Net Plant - CC	35,307	10,638	31	7,629	3,345	2,472	1,330	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	All - MWHs at Meter - CC	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
66	450 FORFEITED DISCOUNTS	All - Cust Num - CC	3,355	1,500	3	1,099	363	13	330	0
67	451 MISC SERVICE REVENUES	All - Cust Num - CC	3,422	1,530	3	1,121	370	13	336	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	All - Dist Plt OH - CC	27,824	10,496	25	8,541	2,854	1,101	1,288	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	23,937	-	-	-	1,882	1,068	3,183	-
71	454 RENT-JOINT USE-D/A	Direct Assign	816	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	All - Labor - CC	10,091	3,072	9	2,022	925	753	303	0
73	454 RENT-REAL ESTATE	All - Labor - CC	3,383	1,030	3	678	310	252	102	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - CC	18	5	0	4	2	2	0	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - CC	9,468	2,882	8	1,897	868	706	284	0
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - CC	3,809	991	3	779	320	333	3	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - CC	1,061	356	1	299	112	40	91	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	All - Production Demand - CC	(657)	(185)	(1)	(111)	(58)	(60)	(5)	(0)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - CC	2,794	609	2	465	213	234	16	0
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	All - Transmission Demand - CC	1,535	399	1	314	129	134	1	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	All - MWHs at Generation - CC	6,292	1,371	5	1,048	480	526	37	0
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	All - Production Demand - CC	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	All - MWHs at Generation - CC	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - CC	15	4	0	3	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	27,871	70	21,071	9,840	5,522	7,117	1
90										
91	PF REV-Adjust for COVID impacts (450)	All - Cust Num - CC	14,591	6,525	12	4,779	1,578	55	1,435	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
46					-	-	-	-	-	-	-
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	-	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143
49					-	-	-	-	-	-	-
50	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	930	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	100	1	497	1,208	350	388	51	119	1,306	240
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	581	22	1,144	2,735	793	883	123	261	2,836	484
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)
66	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-
71	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	136	6	346	842	241	268	36	82	893	158
73	454 RENT-REAL ESTATE	45	2	116	282	81	90	12	27	299	53
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	1	2	1	1	0	0	2	0
75	454 RENT-TOWER LEASE REVENUE-LABOR	127	5	325	790	227	251	34	77	838	148
76	454 RENT-TOWER LEASE REVENUE	2	0	147	404	116	135	23	39	431	80
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(6)	(0)	(28)	(67)	(20)	(22)	(3)	(7)	(73)	(13)
81	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	1	0	59	163	47	54	9	16	174	32
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(192)	(2)	(952)	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)
87	456 OTHER ELEC REV-SALES OF M&S	0	0	1	1	0	0	0	0	2	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	1,736	85	4,595	4,922	2,788	4,532	2,309	1,179	24,419	466
90					-	-	-	-	-	-	-
91	PF REV-Adjust for COVID impacts (450)	41	37	23	103	2	0	1	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
92	PF REV-Adjust for Duke Energy Plaza	All - Labor - CC	29,649	9,025	25	5,942	2,719	2,211	891	0
93	PF REV-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(5,428)	(1,183)	(4)	(904)	(414)	(454)	(32)	(0)
94	PF REV-Adjust for non-fuel riders-EDIT	All - Net Plant - CC	(35,307)	(10,638)	(31)	(7,629)	(3,345)	(2,472)	(1,330)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	All - Production Demand - CC	657	185	1	111	58	60	5	0
96	PF REV-Adjust for non-fuel riders-EE-Demand	All - Production Demand - CC	22,552	6,339	19	3,798	1,991	2,067	182	0
97	PF REV-Adjust for non-fuel riders-EE-Energy	All - MWHs at Generation - CC	52,223	11,382	41	8,697	3,985	4,368	305	0
98	PF REV-Adjust for non-fuel riders-JRR	All - MWHs at Generation - CC	(9,547)	(2,081)	(7)	(1,590)	(728)	(798)	(56)	(0)
99	PF REV-Adjust other revenues (451)	All - Cust Num - CC	(3,748)	(1,676)	(3)	(1,227)	(405)	(14)	(368)	(0)
100	PF REV-Eliminate unbilled revenues	All - MWHs at Meter - CC	8,126	1,772	6	1,354	617	676	47	0
101	**PF-OTHER OPERATING REVENUE**		73,769	19,651	59	13,329	6,055	5,699	1,078	0
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	47,521	129	34,401	15,895	11,220	8,195	1
103										
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	146,966	507	102,205	(3,837)	11,744	3,724	1
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
107	**PR REV-PROPOSED INCREASE**	Direct Assign	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
109	CHECK TOTAL		-	-	-	-	-	-	-	-
110										
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**									
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	All - MWHs at Generation - CC	2,532	552	2	422	193	212	15	0
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - CC	816,427	177,945	635	135,956	62,292	68,286	4,770	1
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	All - MWHs at Generation - CC	27,331	5,957	21	4,551	2,085	2,286	160	0
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - CC	176,220	38,408	137	29,345	13,445	14,739	1,030	0
122	547 FUEL EXP-BIOGAS-NCR	All - MWHs at Generation - CC	779	170	1	130	59	65	5	0
123	547 FUEL EXP-BIOGAS-SCR	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	All - MWHs at Generation - CC	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	223,010	796	170,387	78,067	85,580	5,978	1
127										
128	PF FUEL-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(2,532)	(552)	(2)	(422)	(193)	(212)	(15)	(0)
129	PF FUEL-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(27,229)	(5,935)	(21)	(4,534)	(2,078)	(2,277)	(159)	(0)
130	PF FUEL-Customer growth and usage	Direct Assign	12,386	7,245	26	5,535	623	684	(388)	(0)
131	PF FUEL-Normalize for weather	Direct Assign	891	839	3	641	(88)	(97)	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Assign	1,099,997	253,251	904	193,492	80,273	88,041	6,137	1
133	PF FUEL-Update fuel costs-Per Book	All - MWHs at Meter - CC	(959,174)	(209,126)	(747)	(159,780)	(72,786)	(79,829)	(5,573)	(1)
134	**PF-FUEL**		124,340	45,722	163	34,933	5,752	6,310	2	0
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
136	CHECK TOTAL		-	-	-	-	-	-	-	-
137										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
92	PF REV-Adjust for Duke Energy Plaza	398	17	1,017	2,475	709	787	106	240	2,623	463
93	PF REV-Adjust for non-fuel riders-BPM	(23)	(1)	(195)	(673)	(213)	(249)	(40)	(72)	(804)	(168)
94	PF REV-Adjust for non-fuel riders-EDIT	(581)	(22)	(1,144)	(2,735)	(793)	(883)	(123)	(261)	(2,836)	(484)
95	PF REV-Adjust for non-fuel riders-EDPR	6	0	28	67	20	22	3	7	73	13
96	PF REV-Adjust for non-fuel riders-EE-Demand	192	2	952	2,312	670	742	97	229	2,501	458
97	PF REV-Adjust for non-fuel riders-EE-Energy	217	8	1,878	6,477	2,045	2,393	386	689	7,736	1,615
98	PF REV-Adjust for non-fuel riders-JRR	(40)	(2)	(343)	(1,184)	(374)	(437)	(71)	(126)	(1,414)	(295)
99	PF REV-Adjust other revenues (451)	(11)	(9)	(6)	(27)	(0)	(0)	(0)	(0)	(0)	(0)
100	PF REV-Eliminate unbilled revenues	34	1	291	1,002	317	370	61	108	1,213	258
101	**PF-OTHER OPERATING REVENUE**	234	32	2,499	7,818	2,382	2,745	421	815	9,092	1,861
102	**OTHER OPERATING REVENUE - ADJUSTED**	1,970	117	7,094	12,740	5,170	7,278	2,729	1,994	33,511	2,327
103											-
104	**ELECTRIC OPERATING REVENUE**	36,061	2,223	158,287	467,487	131,276	140,409	22,820	43,284	445,707	82,819
105	**PF-ELECTRIC OPERATING REVENUE**	1,627	(211)	2,450	19,809	9,349	11,700	2,148	3,236	41,135	9,354
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
107	**PR REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
109	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
110											-
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										-
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845
121	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449
122	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)
126	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640
127					-	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-BPM	(11)	(0)	(91)	(314)	(99)	(116)	(19)	(33)	(375)	(78)
129	PF FUEL-Adjust for non-fuel riders-REPS	(113)	(4)	(979)	(3,377)	(1,066)	(1,248)	(201)	(359)	(4,034)	(842)
130	PF FUEL-Customer growth and usage	(276)	(6)	266	8	(188)	(297)	(27)	(37)	(710)	(72)
131	PF FUEL-Normalize for weather	-	-	(17)	(139)	(35)	(36)	(6)	(13)	(128)	(32)
132	PF FUEL-Update fuel costs-Adjusted	4,365	171	38,268	130,663	41,432	48,545	7,919	14,121	158,730	33,683
133	PF FUEL-Update fuel costs-Per Book	(3,959)	(155)	(34,361)	(118,322)	(37,361)	(43,713)	(7,149)	(12,755)	(143,121)	(30,437)
134	**PF-FUEL**	7	5	3,086	8,519	2,683	3,135	518	923	10,362	2,221
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
136	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
137					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
138	**PURCHASED POWER:**									
139	555 PURCHASED POWER-DEMAND	All - Production Plant - CC	31,732	8,920	27	5,345	2,806	2,907	256	0
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - CC	246,350	53,694	192	41,024	18,796	20,605	1,439	0
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - CC	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	1,015	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	All - MWHs at Generation - CC	(220,117)	(47,976)	(171)	(36,655)	(16,794)	(18,411)	(1,286)	(0)
146	**PURCHASED POWER**		58,933	14,627	47	9,706	4,804	5,097	408	0
147										
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Assign	(1,015)	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	37	8	0	6	3	3	0	0
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	10	3	0	2	1	1	0	0
151	PF PURCH POWER-Update fuel costs-Demand	All - Production Plant - CC	(24,197)	(6,802)	(21)	(4,076)	(2,139)	(2,217)	(195)	(0)
152	PF PURCH POWER-Update fuel costs-Energy	All - MWHs at Meter - CC	(17,933)	(3,910)	(14)	(2,987)	(1,361)	(1,492)	(104)	(0)
153	**PF-PURCH POWER**		(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)
154	**PURCHASED POWER - ADJUSTED**		15,836	3,926	13	2,651	1,307	1,392	110	0
155	CHECK TOTAL		-	-	-	-	-	-	-	-
156										
157	**O&M EXPENSE:**									
158	**PRODUCTION O&M EXPENSE:**									
159	500-557 PROD EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	39	8	0	6	3	3	0	0
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - CC	364,360	102,421	311	61,364	32,163	33,397	2,936	1
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	23,878	6,712	20	4,022	2,108	2,189	192	0
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	55,218	12,035	43	9,195	4,213	4,618	323	0
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - CC	104,387	22,752	81	17,383	7,965	8,731	610	0
169	500-557 PROD EXP-PRES COSTS-NC	All - Production Demand - CC	11	3	0	2	1	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	All - Production Demand - CC	6,976	1,961	6	1,175	616	639	56	0
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	All - REPS Revenue - CC	50	16	0	12	18	1	0	-
174	**OTHER O&M PROD EXP**		554,920	145,909	461	93,159	47,086	49,580	4,117	1
175										
176	**TRANSMISSION O&M EXPENSE:**									
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	575	125	0	96	44	48	3	0
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - CC	23,123	6,015	21	4,730	1,946	2,022	18	-
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - CC	3,463	973	3	583	306	317	28	0
183	560-574 TRANSM EXP-STORM REL-NCR	All - Transmission Demand - CC	584	152	1	119	49	51	0	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
138	**PURCHASED POWER:**				-	-	-	-	-	-	-
139	555 PURCHASED POWER-DEMAND	271	3	1,339	3,252	942	1,044	137	321	3,517	645
140	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)
146	**PURCHASED POWER**	379	8	2,280	6,500	1,968	2,309	331	667	7,553	2,247
147					-	-	-	-	-	-	-
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	-	-	-	-	-	(65)	-	-	(157)	(792)
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	0	0	1	5	1	2	0	0	5	1
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	0	0	0	1	0	0	0	0	1	0
151	PF PURCH POWER-Update fuel costs-Demand	(206)	(3)	(1,021)	(2,480)	(718)	(796)	(105)	(245)	(2,682)	(492)
152	PF PURCH POWER-Update fuel costs-Energy	(74)	(3)	(642)	(2,212)	(698)	(817)	(134)	(238)	(2,676)	(569)
153	**PF-PURCH POWER**	(280)	(5)	(1,661)	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)
154	**PURCHASED POWER - ADJUSTED**	99	2	619	1,814	553	633	93	184	2,045	395
155	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-
157	**O&M EXPENSE:**				-	-	-	-	-	-	-
158	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	3,108	37	15,374	37,355	10,821	11,994	1,575	3,692	40,403	7,408
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	204	2	1,008	2,448	709	786	103	242	2,648	485
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707
168	500-557 PROD EXP-ENERGY	433	17	3,754	12,947	4,088	4,783	772	1,378	15,464	3,228
169	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	1	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	60	1	294	715	207	230	30	71	774	142
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0
174	**OTHER O&M PROD EXP**	4,034	66	22,419	60,322	17,990	20,325	2,890	6,113	67,475	12,972
175					-	-	-	-	-	-	-
176	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	13	3	895	2,452	706	820	141	239	2,616	486
182	560-574 TRANSM EXP-PROD RELATED	30	0	146	355	103	114	15	35	384	70
183	560-574 TRANSM EXP-STORM REL-NCR	0	0	23	62	18	21	4	6	66	12

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
184	560-574 TRANSM EXP-STORM REL-SCR	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	7,265	25	5,529	2,344	2,439	50	0
187										
188	**DISTR O&M EXPENSE - 580-581, 588-589:**									
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - CC	1,007	282	1	256	106	27	246	0
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - CC	4,657	1,303	4	1,184	490	126	1,138	0
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - CC	36,966	10,339	30	9,394	3,889	997	9,032	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	All - Dist Op 582-7 - CC	(4,889)	(1,367)	(4)	(1,242)	(514)	(132)	(1,194)	(0)
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - CC	30	8	0	8	3	1	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	10,565	31	9,599	3,974	1,019	9,229	0
195										
196	**DISTRIBUTION O&M EXPENSE - 582-587:**									
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - CC	1,666	501	1	459	155	115	7	0
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - CC	920	347	1	282	94	36	43	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - CC	9,200	3,454	8	2,799	935	351	474	0
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - CC	15	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - CC	7,563	3,010	11	2,262	1,569	189	0	-
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - CC	6,990	60	0	895	19	20	5,915	0
203	**OTHER O&M DISTR EXP-582-587**		26,354	7,371	21	6,697	2,773	711	6,439	0
204										
205	**DISTRIBUTION O&M EXPENSE - 590:**									
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - CC	1,514	528	1	430	146	56	63	0
207	**OTHER O&M DISTR EXP-590**		1,514	528	1	430	146	56	63	0
208										
209	**DISTRIBUTION O&M EXPENSE - 591-598:**									
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - CC	2,944	885	3	811	274	203	13	0
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - CC	81,051	30,573	72	24,879	8,314	3,208	3,751	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	All - Dist Plt OH - CC	1	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	All - Dist Plt OH - CC	36,451	13,750	32	11,189	3,739	1,443	1,687	0
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - CC	7,895	2,964	7	2,402	803	302	406	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - CC	1,836	732	2	595	199	76	5	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	All - Dist Plt STLT - CC	10,169	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - CC	1,598	636	2	478	332	40	0	-
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - CC	753	253	1	212	80	28	64	0
220	**OTHER O&M DISTR EXP-591-598**		142,699	49,793	119	40,567	13,739	5,299	5,926	2
221	**OTHER O&M DISTR EXP**		208,338	68,257	172	57,293	20,632	7,084	21,657	2
222										
223	**CUST. ACCOUNTING EXPENSE:**									
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - CC	182	81	0	60	20	1	18	0
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - CC	887	441	1	323	107	4	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	All - Cust Num - CC	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - CC	85,606	38,281	71	28,035	9,259	322	8,416	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	All - Cust Num - CC	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	45	3	1,084	2,940	849	981	164	288	3,152	587
187					-	-	-	-	-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1
190	581 DISTR EXP-LOAD DISPATCH	11	6	60	136	36	38	6	10	105	7
191	588 DISTR EXP-MISC-OTHER	91	44	474	1,079	285	298	49	81	830	53
192	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(63)	(143)	(38)	(39)	(6)	(11)	(110)	(7)
193	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	93	45	484	1,102	291	305	50	83	848	54
195					-	-	-	-	-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-
197	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25
198	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5
200	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3
202	587 DISTR EXP-CUST INSTALLATIONS	2	0	10	22	7	8	1	2	26	4
203	**OTHER O&M DISTR EXP-582-587**	65	31	338	769	203	213	35	58	592	38
204					-	-	-	-	-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1
207	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1
208					-	-	-	-	-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45
211	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7
215	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1
219	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2
220	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82
221	**OTHER O&M DISTR EXP**	10,886	346	3,315	7,144	2,007	2,208	368	597	6,193	175
222					-	-	-	-	-	-	-
223	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - CC	28,407	12,703	24	9,303	3,073	107	2,793	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	All - Cust Num - CC	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - CC	218	97	0	71	24	1	21	0
236	**OTHER O&M CUST ACCTS EXP**		82,116	36,766	68	26,925	8,893	309	7,986	0
237										
238	**CUST. SERV & INFO EXPENSE:**									
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	All - Cust Num - CC	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - CC	10,990	4,914	9	3,599	1,189	41	1,080	0
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	4,914	9	3,599	1,189	41	1,080	0
245										
246	**SALES EXPENSE:**									
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	1	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	All - Cust Num - CC	229	103	0	75	25	1	23	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - CC	11,961	5,349	10	3,917	1,294	45	1,176	0
251	911-917 SALES EXP-PRES COSTS-NC	All - Cust Num - CC	575	257	0	188	62	2	57	0
252	911-917 SALES EXP-PRES COSTS-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	5,709	11	4,181	1,381	48	1,255	0
254										
255	**OTHER A&G EXPENSE:**									
256	920-931 A&G EXP- SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	All - Labor - CC	2	1	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	All - Labor - CC	253	77	0	51	23	19	8	0
259	920-931 A&G EXP-LEGAL FEES-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	All - Labor - CC	4	1	0	1	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	All - Labor - CC	1,783	543	2	357	164	133	54	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - CC	2,057	449	2	343	156	171	12	0
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	All - Labor - CC	6,831	2,079	6	1,369	626	509	205	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	All - Labor - CC	(4,427)	(1,348)	(4)	(887)	(406)	(330)	(133)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	All - Cust Num - CC	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	All - Labor - CC	21,673	6,597	18	4,344	1,987	1,616	651	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)
235	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0
236	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0
237					-	-	-	-	-	-	-
238	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0
245					-	-	-	-	-	-	-
246	**SALES EXPENSE:**				-	-	-	-	-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0
251	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0
254					-	-	-	-	-	-	-
255	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	3	0	9	21	6	7	1	2	22	4
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	24	1	61	149	43	47	6	14	158	28
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	92	4	234	570	163	181	24	55	604	107
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(59)	(3)	(152)	(370)	(106)	(118)	(16)	(36)	(392)	(69)
273	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	291	12	743	1,809	519	575	78	176	1,917	339

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - CC	260,217	79,210	221	52,151	23,862	19,405	7,817	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	170	48	0	29	15	16	1	0
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	710	155	1	118	54	59	4	0
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	All - Labor - CC	4,222	1,285	4	846	387	315	127	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	All - MWHs at Generation - CC	2,074	452	2	345	158	173	12	0
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	All - Labor - CC	963	293	1	193	88	72	29	0
284	**OTHER O&M A&G EXP**		295,991	89,600	251	59,082	27,058	22,157	8,733	1
285										
286	**GAS OPERATING EXPENSE:**									
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-
290										
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	358,421	997	249,768	108,583	81,658	44,878	5
292										
293	PF O&M-Adjust aviation expenses	All - Labor - CC	(1,864)	(568)	(2)	(374)	(171)	(139)	(56)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	All - Labor - CC	490	149	0	98	45	37	15	0
295	PF O&M-Adjust for COVID impacts	All - Labor - CC	4,097	1,247	3	821	376	306	123	0
296	PF O&M-Adjust for Duke Energy Plaza	All - Labor - CC	3,646	1,110	3	731	334	272	110	0
297	PF O&M-Adjust for exec comp	All - Labor - CC	(4,670)	(1,421)	(4)	(936)	(428)	(348)	(140)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	All - Production Demand - CC	(403)	(113)	(0)	(68)	(36)	(37)	(3)	(0)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(24,048)	(6,760)	(21)	(4,050)	(2,123)	(2,204)	(194)	(0)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(55,929)	(12,190)	(44)	(9,314)	(4,267)	(4,678)	(327)	(0)
301	PF O&M-Adjust for non-fuel riders-GSR	All - Labor - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	All - MWHs at Generation - CC	(39)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
303	PF O&M-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(38)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	All - MWHs at Generation - CC	(828)	(180)	(1)	(138)	(63)	(69)	(5)	(0)
305	PF O&M-Adjust for non-res credit card fees	All - Cust Num - CC	1,507	674	1	494	163	6	148	0
306	PF O&M-Adjust other revenues-Cust Rel	All - Cust Num - CC	(27)	(12)	(0)	(9)	(3)	(0)	(3)	(0)
307	PF O&M-Adjust Test Year Expense	All - Labor - CC	(910)	(277)	(1)	(182)	(83)	(68)	(27)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	All - Dist Plt OH - CC	1,578	595	1	485	162	62	73	0
309	PF O&M-Adjust vegetation management expenses-Trans	All - Transmission Demand - CC	1,434	373	1	293	121	125	1	-
310	PF O&M-Amortize Rate Case Costs	All - Labor - CC	3,701	1,127	3	742	339	276	111	0
311	PF O&M-Annualize non labor O&M	All - Net Plant - CC	48,501	14,613	42	10,480	4,594	3,396	1,827	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Direct Assign	307	118	0	79	(17)	4	11	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Assign	1,288	494	2	330	(74)	18	46	0
314	PF O&M-Customer growth and usage-Cust	Direct Assign	1,372	945	3	722	68	75	(245)	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Assign	1,111	651	2	497	62	67	(38)	(0)
316	PF O&M-Customer growth and usage-Reg Fee	Direct Assign	88	54	0	41	4	5	(7)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	All - Production Demand - CC	1,679	472	1	283	148	154	14	0
318	PF O&M-Normalize for storm costs	All - Dist Plt OH - CC	24,527	9,252	22	7,529	2,516	971	1,135	0
319	PF O&M-Normalize for weather-Energy	Direct Assign	75	75	0	58	(9)	(10)	-	-
320	PF O&M-Normalize for weather-Cust	Direct Assign	28	6	0	5	2	2	-	-
321	PF O&M-Normalize for weather-Reg Fee	Direct Assign	7	1	0	1	1	1	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
276	920-931 A&G EXP-LAB REL-OTHER	3,497	147	8,925	21,719	6,227	6,908	932	2,110	23,020	4,066
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	7	17	5	6	1	2	19	3
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	57	2	145	352	101	112	15	34	373	66
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	13	1	33	80	23	26	3	8	85	15
284	**OTHER O&M A&G EXP**	3,938	164	10,179	24,945	7,170	7,966	1,081	2,429	26,528	4,710
285											
286	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	19,201	847	37,162	96,101	28,028	31,483	4,508	9,430	103,353	18,443
292					-	-	-	-	-	-	-
293	PF O&M-Adjust aviation expenses	(25)	(1)	(64)	(156)	(45)	(49)	(7)	(15)	(165)	(29)
294	PF O&M-Adjust for change in NCUC reg fee	7	0	17	41	12	13	2	4	43	8
295	PF O&M-Adjust for COVID impacts	55	2	141	342	98	109	15	33	362	64
296	PF O&M-Adjust for Duke Energy Plaza	49	2	125	304	87	97	13	30	323	57
297	PF O&M-Adjust for exec comp	(63)	(3)	(160)	(390)	(112)	(124)	(17)	(38)	(413)	(73)
298	PF O&M-Adjust for non-fuel riders-CPRE	(3)	(0)	(17)	(41)	(12)	(13)	(2)	(4)	(45)	(8)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	(205)	(2)	(1,015)	(2,465)	(714)	(792)	(104)	(244)	(2,667)	(489)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	(232)	(9)	(2,011)	(6,937)	(2,190)	(2,563)	(414)	(738)	(8,285)	(1,729)
301	PF O&M-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	(0)	(0)	(1)	(5)	(2)	(2)	(0)	(1)	(6)	(1)
303	PF O&M-Adjust for non-fuel riders-REPS	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(1)	(6)	(1)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	(3)	(0)	(30)	(103)	(32)	(38)	(6)	(11)	(123)	(26)
305	PF O&M-Adjust for non-res credit card fees	4	4	2	11	0	0	0	0	0	0
306	PF O&M-Adjust other revenues-Cust Rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
307	PF O&M-Adjust Test Year Expense	(12)	(1)	(31)	(76)	(22)	(24)	(3)	(7)	(81)	(14)
308	PF O&M-Adjust vegetation management expenses-Dist	6	2	29	61	17	20	3	5	55	0
309	PF O&M-Adjust vegetation management expenses-Trans	1	0	56	152	44	51	9	15	162	30
310	PF O&M-Amortize Rate Case Costs	50	2	127	309	89	98	13	30	327	58
311	PF O&M-Annualize non labor O&M	798	30	1,572	3,758	1,089	1,213	168	358	3,895	664
312	PF O&M-Annualize revenues for current rates-Reg Fee	7	(0)	(1)	17	11	14	3	4	48	11
313	PF O&M-Annualize revenues for current rates-Uncoll	30	(1)	(6)	73	45	58	11	15	202	46
314	PF O&M-Customer growth and usage-Cust	(174)	(9)	7	2	(3)	(5)	(0)	(1)	(12)	(1)
315	PF O&M-Customer growth and usage-Energy	(27)	(1)	26	1	(18)	(29)	(3)	(4)	(69)	(7)
316	PF O&M-Customer growth and usage-Reg Fee	(5)	(0)	1	0	(1)	(1)	(0)	(0)	(3)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	14	0	71	172	50	55	7	17	186	34
318	PF O&M-Normalize for storm costs	100	30	449	954	272	304	52	82	857	4
319	PF O&M-Normalize for weather-Energy	-	-	(2)	(14)	(3)	(4)	(1)	(1)	(13)	(3)
320	PF O&M-Normalize for weather-Cust	-	-	1	4	1	1	0	0	4	1
321	PF O&M-Normalize for weather-Reg Fee	-	-	0	1	0	0	0	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
322	PF O&M-Normalize O&M labor costs	All - Labor - CC	(6,710)	(2,043)	(6)	(1,345)	(615)	(500)	(202)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	All - Labor - CC	(22,142)	(6,740)	(19)	(4,438)	(2,030)	(1,651)	(665)	(0)
324	PF O&M-Update benefits costs	All - Labor - CC	(641)	(195)	(1)	(129)	(59)	(48)	(19)	(0)
325	PF O&M-Update fuel costs	All - MWHs at Meter - CC	(17,003)	(3,707)	(13)	(2,832)	(1,290)	(1,415)	(99)	(0)
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
327	PF O&M-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-
346	**PF-O&M**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
347										
348	PR-O&M-PROPOSED INCREASE	Direct Assign	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,153,038	356,152	975	249,628	106,242	76,259	46,461	5
351	CHECK TOTAL		-	-	-	-	-	-	-	-
352										
353	**DEPRECIATION & AMORTIZATION EXPENSE:**									
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
355	403 DEPREC-PROD	All - Production Demand - CC	487,131	136,932	415	82,041	43,001	44,650	3,925	1
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	(3,604)	(1,013)	(3)	(607)	(318)	(330)	(29)	(0)
358	403 DEPREC-PROD-OTHER-NCR	All - Production Demand - CC	3,373	948	3	568	298	309	27	0
359	403 DEPREC-PROD-OTHER-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	All - REPS Revenue - CC	491	158	0	115	176	7	0	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	137,026	415	82,117	43,156	44,636	3,923	1
362										
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
364	403 DEPREC-TRANSM	All - Transmission Demand - CC	38,375	9,982	35	7,850	3,229	3,356	30	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - CC	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	All - Transmission Demand - CC	(221)	(57)	(0)	(45)	(19)	(19)	(0)	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
322	PF O&M-Normalize O&M labor costs	(90)	(4)	(230)	(560)	(161)	(178)	(24)	(54)	(594)	(105)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	(298)	(13)	(759)	(1,848)	(530)	(588)	(79)	(179)	(1,959)	(346)
324	PF O&M-Update benefits costs	(9)	(0)	(22)	(54)	(15)	(17)	(2)	(5)	(57)	(10)
325	PF O&M-Update fuel costs	(70)	(3)	(609)	(2,097)	(662)	(775)	(127)	(226)	(2,537)	(540)
326	**PF-O&M EXCLUDING MYRP**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
327	PF O&M-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**	-	-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**	-	-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**	-	-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**	-	-	-	-	-	-	-	-	-	-
346	**PF-O&M**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
347					-	-	-	-	-	-	-
348	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**	-	-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	19,104	874	34,824	87,551	25,318	28,312	4,015	8,494	92,787	16,038
351	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
352					-	-	-	-	-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-
355	403 DEPREC-PROD	4,155	49	20,554	49,941	14,468	16,035	2,106	4,936	54,017	9,904
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(31)	(0)	(152)	(369)	(107)	(119)	(16)	(37)	(400)	(73)
358	403 DEPREC-PROD-OTHER-NCR	29	0	142	346	100	111	15	34	374	69
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0
361	**DEPREC AND AMORT - PRODUCTION**	4,153	53	20,559	49,933	14,461	16,028	2,105	4,934	53,992	9,899
362					-	-	-	-	-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-
364	403 DEPREC-TRANSM	22	4	1,485	4,069	1,171	1,360	235	397	4,342	807
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(9)	(23)	(7)	(8)	(1)	(2)	(25)	(5)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - CC	5,457	1,534	5	919	482	500	44	0
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	11,452	39	8,719	3,690	3,835	73	0
371										
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	All - Dist Plant - CC	227,136	76,234	200	64,094	23,985	8,568	19,397	2
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - CC	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	All - Dist Plant - CC	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	All - Dist Plant - CC	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	All - Dist Plant - CC	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	75,566	198	63,532	23,775	8,493	19,227	2
380										
381	**DEPREC & AMORT EXPENSE - GENERAL:**									
382	403 DEPREC-GENRL	All - General Plant - CC	43,181	13,868	37	10,483	4,225	2,427	2,359	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	All - General Plant - CC	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	All - General Plant - CC	14	4	0	3	1	1	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,872	37	10,486	4,227	2,428	2,360	0
388										
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
390	404 DEPREC-INTANG	All - Intangible Plant - CC	49,834	16,409	43	11,545	4,803	2,964	2,282	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - CC	472	103	0	79	36	39	3	0
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	16,512	43	11,624	4,839	3,003	2,285	0
395	**DEPRECIATION EXPENSE**		849,624	254,428	733	176,478	79,686	62,395	27,867	3
396										
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
398	407 REG DRS & CRS-ABSAT-D/A	All - Production Demand - CC	8,206	2,307	7	1,382	724	752	66	0
399	407 REG DRS & CRS-AMORT OTHER-D/A	All - Production Demand - CC	56,464	15,872	48	9,509	4,984	5,175	455	0
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	All - Production Demand - CC	747	210	1	126	66	68	6	0
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	All - MWHs at Meter - CC	2,625	572	2	437	199	218	15	0
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	130,521	28,448	102	21,735	9,959	10,917	763	0
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	All - Dist Plant - CC	2,042	685	2	576	216	77	174	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	All - Cust Num - CC	3,139	1,404	3	1,028	339	12	309	0
410	407 REG DRS & CRS-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	All - Net Plant w NF - CC	(27,829)	(8,347)	(24)	(5,991)	(2,628)	(1,955)	(1,034)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	47	1	230	559	162	180	24	55	605	111
370	**DEPREC AND AMORT - TRANSMISSION**	68	5	1,706	4,602	1,326	1,531	257	450	4,919	913
371					-	-	-	-	-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	7,047	321	4,127	8,653	2,535	2,804	406	705	7,399	660
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	6,985	319	4,091	8,577	2,513	2,779	403	698	7,335	654
380					-	-	-	-	-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-
382	403 DEPREC-GENRL	827	43	1,125	2,680	769	859	124	248	2,682	425
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	827	43	1,125	2,681	769	859	124	248	2,682	425
388					-	-	-	-	-	-	-
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-
390	404 DEPREC-INTANG	616	47	1,367	3,321	941	1,046	144	313	3,405	589
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15
394	**DEPREC AND AMORT - INTANGIBLE**	618	47	1,384	3,379	960	1,068	147	319	3,475	603
395	**DEPRECIATION EXPENSE**	12,652	466	28,865	69,172	20,029	22,265	3,035	6,650	72,403	12,495
396					-	-	-	-	-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	70	1	346	841	244	270	35	83	910	167
399	407 REG DRS & CRS-AMORT OTHER-D/A	482	6	2,382	5,789	1,677	1,859	244	572	6,261	1,148
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	6	0	32	77	22	25	3	8	83	15
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(452)	(17)	(904)	(2,177)	(633)	(706)	(98)	(208)	(2,266)	(389)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
414	407 REG DRS & CRS-METERS-D/A	All - Dist Plt - Meters - CC	7,689	3,060	11	2,300	1,595	192	0	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	44,210	151	31,102	15,455	15,457	754	0
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	298,638	884	207,581	95,141	77,852	28,621	4
419										
420	PF D&A-Adj for approved reg assets liabilities-Genrl	All - General Plant - CC	(1,065)	(342)	(1)	(258)	(104)	(60)	(58)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	All - Production Demand - CC	(118)	(33)	(0)	(20)	(10)	(11)	(1)	(0)
422	PF D&A-Adj for approved reg assets liabilities-Dist	All - Dist Plt - Meters - CC	214	85	0	64	44	5	0	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	All - MWHs at Generation - CC	14,127	3,079	11	2,353	1,078	1,182	83	0
424	PF D&A-Adjust for COVID impacts	All - Cust Num - CC	61,796	27,634	51	20,237	6,684	232	6,075	0
425	PF D&A-Adjust for Duke Energy Plaza	All - General Plant - CC	3,195	1,026	3	776	313	180	175	0
426	PF D&A-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	27,696	9,296	24	7,815	2,925	1,045	2,365	0
427	PF D&A-Adjust for new depreciation rates-Genrl	All - General Plant - CC	256	82	0	62	25	14	14	0
428	PF D&A-Adjust for new depreciation rates-Prod	All - Production Demand - CC	113,119	31,798	96	19,051	9,985	10,368	911	0
429	PF D&A-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	4,589	1,194	4	939	386	401	4	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	(747)	(210)	(1)	(126)	(66)	(68)	(6)	(0)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	(2,625)	(572)	(2)	(437)	(199)	(218)	(15)	(0)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(3,888)	(1,093)	(3)	(655)	(343)	(356)	(31)	(0)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(32)	(8)	(0)	(6)	(3)	(3)	(0)	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(44)	(15)	(0)	(12)	(5)	(2)	(4)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	All - Net Plant w NF - CC	27,829	8,347	24	5,991	2,628	1,955	1,034	0
436	PF D&A-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(6,164)	(1,733)	(5)	(1,038)	(544)	(565)	(50)	(0)
437	PF D&A-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	34,544	11,594	30	9,748	3,648	1,303	2,950	0
438	PF D&A-Adjust for post test year plant additions-Genrl	All - General Plant - CC	10,518	3,378	9	2,553	1,029	591	575	0
439	PF D&A-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	10,642	3,504	9	2,465	1,026	633	487	0
440	PF D&A-Adjust for post test year plant additions-Prod	All - Production Demand - CC	7,223	2,030	6	1,216	638	662	58	0
441	PF D&A-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	5,795	1,507	5	1,185	488	507	4	-
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(246)	(93)	(0)	(75)	(25)	(10)	(11)	(0)
443	PF D&A-Adjust for Trans Merger Mit	All - Transmission Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	All - MWHs at Generation - CC	(520)	(113)	(0)	(87)	(40)	(43)	(3)	(0)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	All - Production Demand - CC	(6,225)	(1,750)	(5)	(1,048)	(549)	(571)	(50)	(0)
446	PF D&A-Amortize Customer Connect	All - Cust Num - CC	1,215	544	1	398	131	5	119	0
447	PF D&A-Amortize def environ Non-ARO costs	All - Production Demand - CC	1,214	341	1	204	107	111	10	0
448	PF D&A-Amortize Deferred Billing	NC Lighting - Cust Num - CC	219	-	-	-	-	-	213	0
449	PF D&A-Amortize deferred environmental costs	All - MWHs at Generation - CC	39,914	8,700	31	6,647	3,045	3,338	233	0
450	PF D&A-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	33,496	12,991	33	10,634	3,950	1,468	88	0
451	PF D&A-Amortize retired Allen NBV costs	All - Production Demand - CC	4,842	1,361	4	815	427	444	39	0
452	PF D&A-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	6,032	2,025	5	1,702	637	228	515	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	All - General Plant - CC	(1,506)	(484)	(1)	(366)	(147)	(85)	(82)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	(18,228)	(5,124)	(16)	(3,070)	(1,609)	(1,671)	(147)	(0)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	9,428	2,452	9	1,929	793	824	7	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(110,743)	(24,137)	(86)	(18,442)	(8,449)	(9,263)	(647)	(0)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	All - Production Demand - CC	(5,220)	(1,467)	(4)	(879)	(461)	(478)	(42)	(0)
458	**PF-D&A EXCLUDING MYRP**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
459	PF D&A-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
414	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	730	41	6,770	21,404	6,595	7,610	1,180	2,227	24,847	5,069
418	**DEPRECIATION AND AMORTIZATION**	13,383	507	35,635	90,576	26,624	29,875	4,215	8,877	97,250	17,564
419					-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Genrl	(20)	(1)	(28)	(66)	(19)	(21)	(3)	(6)	(66)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	(1)	(0)	(5)	(12)	(4)	(4)	(1)	(1)	(13)	(2)
422	PF D&A-Adj for approved reg assets liabilities-Dist	0	1	2	7	1	1	0	0	2	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	59	2	508	1,752	553	647	105	187	2,093	437
424	PF D&A-Adjust for COVID impacts	176	156	95	437	6	2	4	2	3	0
425	PF D&A-Adjust for Duke Energy Plaza	61	3	83	198	57	64	9	18	198	31
426	PF D&A-Adjust for new depreciation rates-Dist	859	39	503	1,055	309	342	50	86	902	80
427	PF D&A-Adjust for new depreciation rates-Genrl	5	0	7	16	5	5	1	1	16	3
428	PF D&A-Adjust for new depreciation rates-Prod	965	11	4,773	11,597	3,360	3,724	489	1,146	12,543	2,300
429	PF D&A-Adjust for new depreciation rates-Trans	3	1	178	487	140	163	28	47	519	97
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	(6)	(0)	(32)	(77)	(22)	(25)	(3)	(8)	(83)	(15)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	(11)	(0)	(94)	(324)	(102)	(120)	(20)	(35)	(392)	(83)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	(33)	(0)	(164)	(399)	(115)	(128)	(17)	(39)	(431)	(79)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(4)	(1)
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	452	17	904	2,177	633	706	98	208	2,266	389
436	PF D&A-Adjust for non-fuel riders-REPS	(53)	(1)	(260)	(632)	(183)	(203)	(27)	(62)	(684)	(125)
437	PF D&A-Adjust for post test year plant additions-Dist	1,072	49	628	1,316	386	426	62	107	1,125	100
438	PF D&A-Adjust for post test year plant additions-Genrl	201	10	274	653	187	209	30	60	653	104
439	PF D&A-Adjust for post test year plant additions-Intang	132	10	292	709	201	223	31	67	727	126
440	PF D&A-Adjust for post test year plant additions-Prod	62	1	305	741	215	238	31	73	801	147
441	PF D&A-Adjust for post test year plant additions-Trans	3	1	224	614	177	205	35	60	656	122
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(1)	(0)	(4)	(10)	(3)	(3)	(1)	(1)	(9)	(0)
443	PF D&A-Adjust for Trans Merger Mit	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	(2)	(0)	(19)	(64)	(20)	(24)	(4)	(7)	(77)	(16)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(53)	(1)	(263)	(638)	(185)	(205)	(27)	(63)	(690)	(127)
446	PF D&A-Amortize Customer Connect	3	3	2	9	0	0	0	0	0	0
447	PF D&A-Amortize def environ Non-ARO costs	10	0	51	124	36	40	5	12	135	25
448	PF D&A-Amortize Deferred Billing	6	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	166	6	1,435	4,951	1,563	1,829	295	527	5,913	1,234
450	PF D&A-Amortize deferred grid costs	132	41	636	1,470	392	425	68	99	1,004	61
451	PF D&A-Amortize retired Allen NBV costs	41	0	204	496	144	159	21	49	537	98
452	PF D&A-Annualize deprec exp on year-end plant-Dist	187	9	110	230	67	74	11	19	197	18
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	(29)	(1)	(39)	(93)	(27)	(30)	(4)	(9)	(94)	(15)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	(155)	(2)	(769)	(1,869)	(541)	(600)	(79)	(185)	(2,021)	(371)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	5	1	365	1,000	288	334	58	98	1,067	198
456	PF D&A-Remove Expiring Amortizations-CCR ARO	(460)	(18)	(3,983)	(13,736)	(4,337)	(5,075)	(819)	(1,462)	(16,405)	(3,424)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	(45)	(1)	(220)	(535)	(155)	(172)	(23)	(53)	(579)	(106)
458	**PF-D&A EXCLUDING MYRP**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
459	PF D&A-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-
478	**PF-D&A**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
479	**DEPREC AND AMORT - ADJUSTED**		1,293,748	394,429	1,117	277,845	122,573	89,944	43,433	5
480	CHECK TOTAL		-	-	-	-	-	-	-	-
481										
482	**GENERAL TAXES:**									
483	**OTHER TAXES:**									
484	408 GEN TAX-BPM&WO SHARING-NCR	All - Labor - CC	8	3	0	2	1	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	All - Cust Num - CC	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
489	408 GEN TAX-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	All - Elec Rev - CC	227	64	0	45	24	18	5	0
491	408 GEN TAX-LABOR RELATED	All - Labor - CC	26,684	8,123	23	5,348	2,447	1,990	802	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	103	29	0	17	9	9	1	0
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	333	72	0	55	25	28	2	0
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	All - Labor - CC	236	72	0	47	22	18	7	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	All - Elec Rev - CC	25,116	7,096	21	5,024	2,626	1,962	507	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	All - Elec Rev - CC	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	All - Labor - CC	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - CC	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
502	408 GEN TAX-SC GREENWOOD TAX-SC	All - Elec Rev - CC	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	All - SC MWH Sales - CC	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	13,406	37	8,974	4,443	3,264	1,255	0
505										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**	-	-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**	-	-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**	-	-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**	-	-	-	-	-	-	-	-	-	-
478	**PF-D&A**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
479	**DEPREC AND AMORT - ADJUSTED**	17,113	844	41,333	102,154	29,628	33,082	4,619	9,813	107,058	18,758
480	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
481					-	-	-	-	-	-	-
482	**GENERAL TAXES:**				-	-	-	-	-	-	-
483	**OTHER TAXES:**				-	-	-	-	-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4
491	408 GEN TAX-LABOR RELATED	359	15	915	2,227	639	708	96	216	2,361	417
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	1	0	4	11	3	3	0	1	11	2
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	3	0	8	20	6	6	1	2	21	4
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	184	12	818	2,463	683	721	109	224	2,233	436
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	511	25	1,439	3,656	993	1,044	142	329	3,349	592
505					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
506	**PROPERTY TAXES:**									
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	All - Production Demand - CC	97	27	0	16	9	9	1	0
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - CC	55,783	18,722	49	15,741	5,890	2,104	4,764	0
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - CC	4,114	1,321	4	999	403	231	225	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - CC	94,028	26,431	80	15,836	8,300	8,619	758	0
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - CC	15,009	3,904	14	3,070	1,263	1,313	12	-
514	**PROPERTY TAXES**		169,030	50,406	147	35,662	15,865	12,276	5,758	1
515	**GENERAL TAXES**		212,490	63,813	183	44,636	20,307	15,539	7,013	1
516										
517	PF GEN TAX-Adjust aviation expenses	All - Labor - CC	(34)	(10)	(0)	(7)	(3)	(3)	(1)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	All - General Plant - CC	(31)	(10)	(0)	(7)	(3)	(2)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(441)	(124)	(0)	(74)	(39)	(40)	(4)	(0)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(12)	(3)	(0)	(2)	(1)	(1)	(0)	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(13)	(4)	(0)	(4)	(1)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(8)	(2)	(0)	(1)	(1)	(1)	(0)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(103)	(29)	(0)	(17)	(9)	(9)	(1)	(0)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(333)	(72)	(0)	(55)	(25)	(28)	(2)	(0)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	All - Labor - CC	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	7,394	2,482	6	2,086	781	279	631	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	All - General Plant - CC	2,529	812	2	614	247	142	138	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	All - Production Demand - CC	1,898	534	2	320	168	174	15	0
529	PF GEN TAX-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	1,246	324	1	255	105	109	1	-
530	PF GEN TAX-Adjust NC Franchise Tax	All - Elec Rev - CC	(19,712)	(5,569)	(16)	(3,943)	(2,061)	(1,540)	(398)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	All - Gross Plant - CC	4,514	1,355	4	965	427	321	164	0
532	PF GEN TAX-Normalize O&M labor costs	All - Labor - CC	665	202	1	133	61	50	20	0
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
506	**PROPERTY TAXES:**				-	-	-	-	-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	1	0	4	10	3	3	0	1	11	2
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	1,731	79	1,014	2,125	623	689	100	173	1,817	162
510	408 GEN TAX-PROP TAX-GNRL	79	4	107	255	73	82	12	24	255	41
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	802	9	3,968	9,640	2,793	3,095	406	953	10,427	1,912
513	408 GEN TAX-PROP TAX-TRNSM	9	2	581	1,591	458	532	92	155	1,698	316
514	**PROPERTY TAXES**	2,621	94	5,673	13,622	3,949	4,401	610	1,306	14,208	2,432
515	**GENERAL TAXES**	3,132	119	7,112	17,277	4,943	5,445	752	1,635	17,557	3,024
516					-	-	-	-	-	-	-
517	PF GEN TAX-Adjust aviation expenses	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	(1)	(0)	(1)	(2)	(1)	(1)	(0)	(0)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	(4)	(0)	(19)	(45)	(13)	(15)	(2)	(4)	(49)	(9)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	(1)	(0)	(4)	(11)	(3)	(3)	(0)	(1)	(11)	(2)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	(1)	(0)	(12)	(41)	(13)	(15)	(2)	(4)	(49)	(10)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	229	10	134	282	83	91	13	23	241	21
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	48	3	66	157	45	50	7	15	157	25
528	PF GEN TAX-Adjust for post test year plant additions-Prod	16	0	80	195	56	62	8	19	211	39
529	PF GEN TAX-Adjust for post test year plant additions-Trans	1	0	48	132	38	44	8	13	141	26
530	PF GEN TAX-Adjust NC Franchise Tax	(144)	(9)	(642)	(1,933)	(536)	(566)	(85)	(176)	(1,752)	(342)
531	PF GEN TAX-Annualize prop tax on year-end plant	73	3	149	355	103	115	16	34	369	63
532	PF GEN TAX-Normalize O&M labor costs	9	0	23	55	16	18	2	5	59	10
533	**PF-GEN TAX EXCLUDING MYRP**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**	-	-	-	-	-	-	-	-	-	-
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**	-	-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
554										
555	PR-GEN TAX-PROPOSED INCREASE	Direct Assign	-							
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		210,049	63,698	182	44,897	19,952	14,990	7,575	1
558	CHECK TOTAL		-	-	-	-	-	-	-	-
559										
560	**NET INCOME TAXES:**									
561	NET INCOME TAX	All - Pre Tax Income - CC	220,304	67,179	166	46,878	37,254	19,327	285	12
562	NET INCOME TAX-FED TAX RATE CHG-NCR	All - Pre Tax Income - CC	(156,391)	(47,689)	(118)	(33,278)	(26,446)	(13,720)	(203)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	All - Pre Tax Income - CC	(48,078)	(14,661)	(36)	(10,230)	(8,130)	(4,218)	(62)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	4,829	12	3,370	2,678	1,389	21	1
568										
569	PF INC TAX-Adj for approved reg assets and liabilities	All - Pre Tax Inc - PFs - CC	946	281	3	60	(467)	45	(196)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	All - Pre Tax Inc - PFs - CC	(3,299)	(980)	(9)	(208)	1,629	(158)	684	0
571	PF INC TAX-Adjust aviation expenses	All - Pre Tax Inc - PFs - CC	443	132	1	28	(219)	21	(92)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	All - Pre Tax Inc - PFs - CC	(84)	(25)	(0)	(5)	42	(4)	18	0
573	PF INC TAX-Adjust for change in NCUC reg fee	All - Pre Tax Inc - PFs - CC	(114)	(34)	(0)	(7)	57	(5)	24	0
574	PF INC TAX-Adjust for COVID impacts	All - Pre Tax Inc - PFs - CC	(11,979)	(3,558)	(32)	(757)	5,917	(575)	2,483	0
575	PF INC TAX-Adjust for Duke Energy Plaza	All - Pre Tax Inc - PFs - CC	5,333	1,584	14	337	(2,634)	256	(1,105)	(0)
576	PF INC TAX-Adjust for exec comp	All - Pre Tax Inc - PFs - CC	1,090	324	3	69	(539)	52	(226)	(0)
577	PF INC TAX-Adjust for new depreciation rates	All - Pre Tax Inc - PFs - CC	(34,012)	(10,103)	(91)	(2,149)	16,801	(1,632)	7,050	0
578	PF INC TAX-Adjust for non-fuel riders	All - Pre Tax Inc - PFs - CC	28,897	8,583	78	1,826	(14,274)	1,387	(5,990)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	All - Pre Tax Income - CC	1,430	436	1	304	242	125	2	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	All - Pre Tax Income - CC	180,377	55,003	136	38,382	30,502	15,825	234	10
581	PF INC TAX-Adjust for non-res credit card fees	All - Pre Tax Inc - PFs - CC	(352)	(105)	(1)	(22)	174	(17)	73	0
582	PF INC TAX-Adjust for post test year plant additions	All - Pre Tax Inc - PFs - CC	(19,098)	(5,673)	(51)	(1,207)	9,434	(917)	3,959	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	All - Pre Tax Inc - PFs - CC	57	17	0	4	(28)	3	(12)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	All - Pre Tax Inc - PFs - CC	2	1	0	0	(1)	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	All - Pre Tax Inc - PFs - CC	4,603	1,367	12	291	(2,274)	221	(954)	(0)
586	PF INC TAX-Adjust other revenues	All - Pre Tax Inc - PFs - CC	(869)	(258)	(2)	(55)	429	(42)	180	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	All - Pre Tax Inc - PFs - CC	1,575	468	4	99	(778)	76	(326)	(0)
588	PF INC TAX-Adjust Test Year Expense	All - Pre Tax Inc - PFs - CC	212	63	1	13	(105)	10	(44)	(0)
589	PF INC TAX-Adjust vegetation management expenses	All - Pre Tax Inc - PFs - CC	(704)	(209)	(2)	(44)	348	(34)	146	0
590	PF INC TAX-Amortize Customer Connect	All - Pre Tax Inc - PFs - CC	(284)	(84)	(1)	(18)	140	(14)	59	0
591	PF INC TAX-Amortize def environ Non-ARO costs	All - Pre Tax Inc - PFs - CC	(283)	(84)	(1)	(18)	140	(14)	59	0
592	PF INC TAX-Amortize Deferred Billing	All - Pre Tax Inc - PFs - CC	(51)	(15)	(0)	(3)	25	(2)	11	0
593	PF INC TAX-Amortize deferred environmental costs	All - Pre Tax Inc - PFs - CC	(9,320)	(2,768)	(25)	(589)	4,604	(447)	1,932	0
594	PF INC TAX-Amortize deferred grid costs	All - Pre Tax Inc - PFs - CC	(7,821)	(2,323)	(21)	(494)	3,864	(375)	1,621	0
595	PF INC TAX-Amortize Rate Case Costs	All - Pre Tax Inc - PFs - CC	(864)	(257)	(2)	(55)	427	(41)	179	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**	-	-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**	-	-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
554					-	-	-	-	-	-	-
555	PR-GEN TAX-PROPOSED INCREASE				-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**	3,358	126	6,932	16,416	4,716	5,224	716	1,558	16,865	2,844
558	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
559					-	-	-	-	-	-	-
560	**NET INCOME TAXES:**				-	-	-	-	-	-	-
561	NET INCOME TAX	(2,322)	81	6,469	23,806	5,001	3,547	971	1,507	9,038	1,106
562	NET INCOME TAX-FED TAX RATE CHG-NCR	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)	(689)	(1,069)	(6,416)	(785)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	507	(18)	(1,412)	(5,195)	(1,091)	(774)	(212)	(329)	(1,972)	(241)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	(167)	6	465	1,711	359	255	70	108	650	79
568					-	-	-	-	-	-	-
569	PF INC TAX-Adj for approved reg assets and liabilities	(30)	(9)	(33)	209	121	158	30	44	572	157
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	103	31	114	(730)	(424)	(551)	(105)	(152)	(1,994)	(548)
571	PF INC TAX-Adjust aviation expenses	(14)	(4)	(15)	98	57	74	14	20	268	74
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	3	1	3	(19)	(11)	(14)	(3)	(4)	(51)	(14)
573	PF INC TAX-Adjust for change in NCUC reg fee	4	1	4	(25)	(15)	(19)	(4)	(5)	(69)	(19)
574	PF INC TAX-Adjust for COVID impacts	376	112	413	(2,651)	(1,538)	(2,001)	(383)	(551)	(7,242)	(1,992)
575	PF INC TAX-Adjust for Duke Energy Plaza	(167)	(50)	(184)	1,180	685	891	170	245	3,224	887
576	PF INC TAX-Adjust for exec comp	(34)	(10)	(38)	241	140	182	35	50	659	181
577	PF INC TAX-Adjust for new depreciation rates	1,067	317	1,174	(7,526)	(4,367)	(5,683)	(1,087)	(1,566)	(20,563)	(5,655)
578	PF INC TAX-Adjust for non-fuel riders	(907)	(269)	(997)	6,394	3,710	4,828	923	1,330	17,471	4,804
579	PF INC TAX-Adjust for non-fuel riders-CPRE	(15)	1	42	155	32	23	6	10	59	7
580	PF INC TAX-Adjust for non-fuel riders-EDIT	(1,901)	66	5,296	19,492	4,095	2,904	795	1,233	7,400	905
581	PF INC TAX-Adjust for non-res credit card fees	11	3	12	(78)	(45)	(59)	(11)	(16)	(213)	(59)
582	PF INC TAX-Adjust for post test year plant additions	599	178	659	(4,226)	(2,452)	(3,191)	(610)	(879)	(11,546)	(3,175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(2)	13	7	10	2	3	35	10
584	PF INC TAX-Adjust for Trans Merger Mit	(0)	(0)	(0)	1	0	0	0	0	1	0
585	PF INC TAX-Adjust NC Franchise Tax	(144)	(43)	(159)	1,018	591	769	147	212	2,783	765
586	PF INC TAX-Adjust other revenues	27	8	30	(192)	(112)	(145)	(28)	(40)	(525)	(144)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	(49)	(15)	(54)	348	202	263	50	72	952	262
588	PF INC TAX-Adjust Test Year Expense	(7)	(2)	(7)	47	27	35	7	10	128	35
589	PF INC TAX-Adjust vegetation management expenses	22	7	24	(156)	(90)	(118)	(22)	(32)	(425)	(117)
590	PF INC TAX-Amortize Customer Connect	9	3	10	(63)	(36)	(47)	(9)	(13)	(172)	(47)
591	PF INC TAX-Amortize def environ Non-ARO costs	9	3	10	(63)	(36)	(47)	(9)	(13)	(171)	(47)
592	PF INC TAX-Amortize Deferred Billing	2	0	2	(11)	(7)	(9)	(2)	(2)	(31)	(8)
593	PF INC TAX-Amortize deferred environmental costs	292	87	322	(2,062)	(1,197)	(1,557)	(298)	(429)	(5,635)	(1,550)
594	PF INC TAX-Amortize deferred grid costs	245	73	270	(1,731)	(1,004)	(1,307)	(250)	(360)	(4,729)	(1,300)
595	PF INC TAX-Amortize Rate Case Costs	27	8	30	(191)	(111)	(144)	(28)	(40)	(523)	(144)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
596	PF INC TAX-Amortize retired Allen NBV costs	All - Pre Tax Inc - PFs - CC	(1,131)	(336)	(3)	(71)	558	(54)	234	0
597	PF INC TAX-Annualize deprec exp on year-end plant	All - Pre Tax Inc - PFs - CC	998	296	3	63	(493)	48	(207)	(0)
598	PF INC TAX-Annualize non labor O&M	All - Pre Tax Inc - PFs - CC	(11,325)	(3,364)	(30)	(715)	5,594	(544)	2,347	0
599	PF INC TAX-Annualize prop tax on year-end plant	All - Pre Tax Inc - PFs - CC	(1,054)	(313)	(3)	(67)	521	(51)	218	0
600	PF INC TAX-Annualize revenues for current rates	All - Pre Tax Inc - PFs - CC	51,056	15,166	137	3,225	(25,220)	2,450	(10,583)	(0)
601	PF INC TAX-Customer growth and usage	All - Pre Tax Inc - PFs - CC	11,237	3,338	30	710	(5,551)	539	(2,329)	(0)
602	PF INC TAX-Eliminate unbilled revenues	All - Pre Tax Inc - PFs - CC	1,898	564	5	120	(937)	91	(393)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	All - Pre Tax Inc - PFs - CC	(392)	(116)	(1)	(25)	194	(19)	81	0
604	PF INC TAX-Normalize for Storm Costs	All - Pre Tax Inc - PFs - CC	(5,674)	(1,685)	(15)	(358)	2,803	(272)	1,176	0
605	PF INC TAX-Normalize for weather	All - Pre Tax Inc - PFs - CC	889	264	2	56	(439)	43	(184)	(0)
606	PF INC TAX-Normalize O&M labor costs	All - Pre Tax Inc - PFs - CC	1,412	419	4	89	(697)	68	(293)	(0)
607	PF INC TAX-Remove Expiring Amortizations	All - Pre Tax Inc - PFs - CC	32,248	9,579	87	2,037	(15,929)	1,548	(6,684)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	All - Net Plant - CC	(7,055)	(2,126)	(6)	(1,524)	(668)	(494)	(266)	(0)
609	PF INC TAX-Update benefits costs	All - Pre Tax Inc - PFs - CC	150	44	0	9	(74)	7	(31)	(0)
610	PF INC TAX-Update fuel costs	All - Pre Tax Inc - PFs - CC	(19,075)	(5,666)	(51)	(1,205)	9,422	(915)	3,954	0
611	**PF-INC TAX EXCLUDING MYRP**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
612	PF INC TAX-Adjust for MYRP-Year 1	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-
616	**PF-INC TAX**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
617										
618	PR-INC TAX FOR PROP INCR	Direct Assign	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		205,849	62,676	183	41,495	25,215	17,578	(3,173)	11
622	CHECK TOTAL		-	-	-	-	-	-	-	-
623										
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,155,970	349,747	1,002	239,087	136,807	93,375	4,023	43
625	**NET INC TAX - FOR TAX CALC**		205,849	62,676	183	41,495	25,215	17,578	(3,173)	11
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(1,804)	(519)	(2)	(341)	(163)	(150)	(35)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(106,876)	(310)	(76,383)	(33,815)	(25,385)	(12,534)	(1)
628	**TAXABLE INCOME - FOR TAX CALC**		1,001,920	305,028	874	203,857	128,044	85,419	(11,719)	52
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.55%	20.55%	20.99%	20.36%	19.69%	20.58%	27.08%	20.95%
630										
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**		205,849	62,676	183	41,495	25,215	17,578	(3,173)	11
632										
633	**INTEREST ON CUSTOMER DEPOSITS:**									
634	INTEREST ON CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	5,652	2,527	5	1,851	611	21	556	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
637										
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - CC	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	All - Production Demand - CC	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
596	PF INC TAX-Amortize retired Allen NBV costs	35	11	39	(250)	(145)	(189)	(36)	(52)	(684)	(188)
597	PF INC TAX-Annualize deprec exp on year-end plant	(31)	(9)	(34)	221	128	167	32	46	603	166
598	PF INC TAX-Annualize non labor O&M	355	106	391	(2,506)	(1,454)	(1,892)	(362)	(521)	(6,847)	(1,883)
599	PF INC TAX-Annualize prop tax on year-end plant	33	10	36	(233)	(135)	(176)	(34)	(49)	(637)	(175)
600	PF INC TAX-Annualize revenues for current rates	(1,602)	(476)	(1,762)	11,297	6,555	8,530	1,631	2,350	30,868	8,488
601	PF INC TAX-Customer growth and usage	(353)	(105)	(388)	2,487	1,443	1,878	359	517	6,794	1,868
602	PF INC TAX-Eliminate unbilled revenues	(60)	(18)	(65)	420	244	317	61	87	1,147	315
603	PF INC TAX-Levelize nuclear refueling outage costs	12	4	14	(87)	(50)	(65)	(13)	(18)	(237)	(65)
604	PF INC TAX-Normalize for Storm Costs	178	53	196	(1,255)	(728)	(948)	(181)	(261)	(3,430)	(943)
605	PF INC TAX-Normalize for weather	(28)	(8)	(31)	197	114	148	28	41	537	148
606	PF INC TAX-Normalize O&M labor costs	(44)	(13)	(49)	312	181	236	45	65	853	235
607	PF INC TAX-Remove Expiring Amortizations	(1,012)	(301)	(1,113)	7,136	4,140	5,388	1,030	1,484	19,497	5,361
608	PF INC TAX-Synchronize int exp with end of period rate base	(116)	(4)	(229)	(547)	(158)	(177)	(25)	(52)	(567)	(97)
609	PF INC TAX-Update benefits costs	(5)	(1)	(5)	33	19	25	5	7	91	25
610	PF INC TAX-Update fuel costs	598	178	658	(4,221)	(2,449)	(3,187)	(609)	(878)	(11,533)	(3,171)
611	**PF-INC TAX EXCLUDING MYRP**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
612	PF INC TAX-Adjust for MYRP-Year 1	-	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	-	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	-	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**	-	-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
617					-	-	-	-	-	-	-
618	PR-INC TAX FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	-	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**	(2,678)	(74)	5,048	24,188	6,288	5,555	1,334	2,002	16,768	3,432
622	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
623					-	-	-	-	-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	(3,557)	55	32,160	119,872	31,415	29,337	6,110	10,054	89,563	16,878
625	**NET INC TAX - FOR TAX CALC**	(2,678)	(74)	5,048	24,188	6,288	5,555	1,334	2,002	16,768	3,432
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(20)	(1)	(69)	(168)	(49)	(54)	(7)	(16)	(179)	(32)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)	(1,301)	(2,742)	(29,876)	(5,188)
628	**TAXABLE INCOME - FOR TAX CALC**	(11,860)	(236)	25,433	115,334	29,341	25,553	6,136	9,297	76,276	15,091
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	22.58%	31.32%	19.85%	20.97%	21.43%	21.74%	21.75%	21.53%	21.98%	22.75%
630											-
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	(2,678)	(74)	5,048	24,188	6,288	5,555	1,334	2,002	16,768	3,432
632					-	-	-	-	-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
637					-	-	-	-	-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(0)	(40)	(97)	(28)	(31)	(4)	(10)	(105)	(19)
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - CC	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - CC	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)
645										
646	PF ITC-Adjust for non-fuel riders	All - Production Demand - CC	945	266	1	159	83	87	8	0
647	PF ITC-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	14	5	0	4	1	1	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	63	18	0	11	6	6	1	0
649	PF ITC-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	5	1	0	1	0	0	0	-
650	**PF-ITC EXCLUDING MYRP**		1,026	289	1	175	91	93	9	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-
662	**PF-ITC**		1,026	289	1	175	91	93	9	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(1,804)	(519)	(2)	(341)	(163)	(150)	(35)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-
665										
666	**OPERATING EXPENSE**		3,539,360	965,057	2,922	686,782	309,937	266,894	87,430	12
667	**NET OPERATING INCOME**		1,284,599	389,345	1,007	273,444	190,263	106,662	13,775	53
668	**OPERATING EXPENSE - ADJUSTED**		4,029,895	1,151,621	3,434	823,345	359,556	291,925	100,906	23
669	**NET OPERATING INCOME - ADJUSTED**		1,155,970	349,747	1,002	239,087	136,807	93,375	4,023	43
670	CHECK TOTAL		-	-	-	-	-	-	0	-
671										
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - CC	358,096	106,876	310	76,383	33,815	25,385	12,534	1
674										
675	**RATE BASE**									
676	**NUCLEAR FUEL:**									
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - CC	316,148	68,906	246	52,647	24,122	26,443	1,847	0
678	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
679	CHECK TOTAL		-	-	-	-	-	-	-	-
680										
681	**ELECTRIC PLANT IN SERVICE:**									
682	**PRODUCTION PLANT IN SERVICE:**									
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	All - Production Demand - CC	(159,758)	(44,908)	(136)	(26,906)	(14,102)	(14,643)	(1,287)	(0)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - CC	16,242,896	4,565,872	13,851	2,735,574	1,433,815	1,488,821	130,872	45
685	310-348 PROD PLANT-REPS-NC	All - Production Demand - CC	16,845	4,735	14	2,837	1,487	1,544	136	0
686	310-348 PROD PLANT-SOLAR-D/A	All - REPS Revenue - CC	8,738	2,813	5	2,044	3,133	121	0	-
687	**PRODUCTION PLANT**		16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
642	411.4 ITC - PROD PLANT RELATED	(12)	(0)	(60)	(146)	(42)	(47)	(6)	(14)	(158)	(29)
643	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(19)	(4)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(29)	(1)	(112)	(272)	(79)	(88)	(12)	(27)	(291)	(53)
645					-	-	-	-	-	-	-
646	PF ITC-Adjust for non-fuel riders	8	0	40	97	28	31	4	10	105	19
647	PF ITC-Annualize deprec exp on year-end plant-Dist	0	0	0	1	0	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	1	0	3	6	2	2	0	1	7	1
649	PF ITC-Annualize deprec exp on year-end plant-Trans	0	0	0	1	0	0	0	0	1	0
650	**PF-ITC EXCLUDING MYRP**	9	0	43	104	30	34	4	10	113	21
651	PF ITC-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**	-	-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**	-	-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**	-	-	-	-	-	-	-	-	-	-
662	**PF-ITC**	9	0	43	104	30	34	4	10	113	21
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(20)	(1)	(69)	(168)	(49)	(54)	(7)	(16)	(179)	(32)
664	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
665					-	-	-	-	-	-	-
666	**OPERATING EXPENSE**	40,161	1,666	119,348	338,844	101,916	116,166	17,435	34,199	377,645	72,944
667	**NET OPERATING INCOME**	(4,101)	557	38,940	128,643	29,360	24,243	5,385	9,085	68,061	9,875
668	**OPERATING EXPENSE - ADJUSTED**	41,245	1,957	128,577	367,423	109,210	122,772	18,859	36,466	397,279	75,295
669	**NET OPERATING INCOME - ADJUSTED**	(3,557)	55	32,160	119,872	31,415	29,337	6,110	10,054	89,563	16,878
670	CHECK TOTAL	0	(0)	-	-	0	-	-	-	-	-
671					-	-	-	-	-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	5,605	216	11,706	28,558	8,313	9,285	1,301	2,742	29,876	5,188
674					-	-	-	-	-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**				-	-	-	-	-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
678	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680					-	-	-	-	-	-	-
681	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-
682	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)	(691)	(1,619)	(17,715)	(3,248)
684	310-348 PROD PLANT-REMAINDER	138,553	1,628	685,366	1,665,248	482,407	534,669	70,206	164,602	1,801,142	330,225
685	310-348 PROD PLANT-REPS-NC	144	2	711	1,727	500	554	73	171	1,868	342
686	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0
687	**PRODUCTION PLANT**	137,334	1,694	679,583	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
688										
689	**TRANSMISSION PLANT IN SERVICE:**									
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(1,253)	(326)	(1)	(256)	(105)	(110)	(1)	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	3,418	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - CC	312,817	87,933	267	52,684	27,613	28,673	2,520	1
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	All - Transmission Demand - CC	52,438	13,641	48	10,727	4,412	4,586	40	-
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - CC	2,121,130	551,762	1,929	433,909	178,483	185,496	1,637	-
696	**TRANSMISSION PLANT**		2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1
697										
698	**DISTRIBUTION PLANT IN SERVICE:**									
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	All - NCP Sub - CC	65,937	20,498	61	18,770	6,344	4,624	304	0
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	All - NCP Sub - CC	123,997	38,548	114	35,297	11,930	8,696	572	0
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	46,162	-	-	-	100	1,404	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	All - NCP Sub - CC	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
710	362 DISTR PLANT-STATION EQUIP-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	121,082	-	-	-	11	154	116,366	28
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	517,849	256,823	478	188,081	62,119	2,158	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	All - NCP Pri - CC	548,711	172,586	513	158,033	53,412	38,932	2,561	1
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	26,650	13,221	25	9,682	3,196	110	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	All - NCP Sec - CC	160,664	55,326	164	50,661	17,107	11,981	821	0
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	52,044	-	-	-	52	727	30,627	7
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	811,074	402,245	749	294,580	97,294	3,380	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	All - NCP Pri - CC	969,044	304,793	905	279,092	94,328	68,756	4,524	2
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	63,874	31,687	59	23,206	7,660	264	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	All - NCP Sec - CC	85,758	29,532	88	27,041	9,131	6,395	438	0
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	8,954	-	-	-	5	75	6,633	2
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	108,679	53,898	100	39,472	13,037	453	-	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
688					-	-	-	-	-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(48)	(133)	(38)	(44)	(8)	(13)	(142)	(26)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	2,668	31	13,199	32,071	9,291	10,297	1,352	3,170	34,688	6,360
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	30	6	2,029	5,560	1,600	1,859	321	543	5,933	1,103
695	350-359 TRNSM PLANT-REMAINDER	1,211	237	82,088	224,894	64,740	75,200	12,968	21,949	239,999	44,627
696	**TRANSMISSION PLANT**	3,909	274	97,268	262,392	75,593	87,312	14,634	25,648	280,478	55,482
697					-	-	-	-	-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554
709	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	All - NCP Pri - CC	31,369	9,866	29	9,034	3,053	2,226	146	0
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	53,031	26,308	49	19,266	6,360	219	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	All - NCP Sec - CC	12,987	4,472	13	4,095	1,383	969	66	0
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	131,742	-	-	-	77	1,083	99,323	24
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	633,219	314,039	584	229,983	75,959	2,639	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	All - NCP Pri - CC	858,555	270,041	802	247,270	83,572	60,917	4,008	1
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	141,306	70,100	130	51,337	16,947	583	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	All - NCP Sec - CC	177,778	61,219	182	56,057	18,929	13,258	909	0
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	54,621	-	-	-	117	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	608,426	301,831	562	221,043	72,968	2,510	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	All - NCP Sec - CC	691,354	238,074	707	217,999	73,611	51,557	3,533	1
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	508	-	-	-	1	17	-	-
759	369 DISTR PLANT-SERVICES-NCR	All - Dist Plt - Meters - CC	960,996	382,412	1,387	287,441	199,394	23,956	1	-
760	369 DISTR PLANT-SERVICES-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	434,307	172,825	627	129,904	90,113	10,827	1	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	All - Production Demand - CC	23,012	6,469	20	3,876	2,031	2,109	185	0
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	All - Production Demand - CC	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	733,091	-	-	92,901	1	17	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	300,927	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78
773										
774	**GENERAL PLANT IN SERVICE:**									
775	389-399 GENRL PLANT-LABOR REL	All - Labor - CC	384,301	116,981	326	77,019	35,241	28,658	11,544	1
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - CC	16,997	4,778	14	2,863	1,500	1,558	137	0
777	389-399 GENRL PLANT-EV PILOT-NCR	All - Labor - CC	656	200	1	132	60	49	20	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - CC	93,886	24,422	85	19,206	7,900	8,210	72	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2
759	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	2	971	2,359	683	757	99	233	2,552	468
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	332,830	15,176	194,929	408,675	119,734	132,433	19,182	33,276	349,481	31,166
773					-	-	-	-	-	-	-
774	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-
775	389-399 GENRL PLANT-LABOR REL	5,165	217	13,181	32,076	9,196	10,202	1,376	3,115	33,997	6,004
776	389-399 GENRL PLANT-PROD REL	145	2	717	1,743	505	560	73	172	1,885	346
777	389-399 GENRL PLANT-EV PILOT-NCR	9	0	23	55	16	17	2	5	58	10
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	54	10	3,633	9,954	2,866	3,329	574	971	10,623	1,975

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - CC	421,417	141,440	370	118,917	44,500	15,898	35,988	3
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - CC	53,682	24,005	45	17,580	5,806	202	5,278	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	311,827	842	235,716	95,008	54,575	53,038	5
784										
785	**INTANGIBLE PLANT IN SERVICE:**									
786	301-303 INTANG PLANT-LABOR REL	All - Labor - CC	89,982	27,391	76	18,034	8,252	6,710	2,703	0
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - CC	350,003	98,386	298	58,946	30,896	32,081	2,820	1
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - CC	40,540	10,546	37	8,293	3,411	3,545	31	-
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - CC	181,970	61,075	160	51,349	19,215	6,865	15,540	1
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - CC	175,947	78,680	146	57,621	19,031	661	17,298	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	276,077	718	194,243	80,805	49,863	38,392	3
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132
794										
795	PF EPIS-Adjust for Duke Energy Plaza	All - General Plant - CC	(5,889)	(1,891)	(5)	(1,430)	(576)	(331)	(322)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(83,864)	(23,574)	(72)	(14,124)	(7,403)	(7,687)	(676)	(0)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	(1,602)	(450)	(1)	(270)	(141)	(147)	(13)	(0)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	(3,553)	(999)	(3)	(598)	(314)	(326)	(29)	(0)
799	PF EPIS-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(16,845)	(4,735)	(14)	(2,837)	(1,487)	(1,544)	(136)	(0)
800	PF EPIS-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	1,415,730	475,161	1,244	399,495	149,496	53,407	120,899	10
801	PF EPIS-Adjust for post test year plant additions-Genrl	All - General Plant - CC	484,292	155,535	420	117,572	47,389	27,221	26,455	2
802	PF EPIS-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	53,209	17,520	46	12,327	5,128	3,164	2,436	0
803	PF EPIS-Adjust for post test year plant additions-Prod	All - Production Demand - CC	363,474	102,172	310	61,215	32,085	33,316	2,929	1
804	PF EPIS-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	238,479	62,035	217	48,785	20,067	20,855	184	-
805	PF EPIS-Adjust for Trans Merger Mit	All - Transmission Demand - CC	655	170	1	134	55	57	1	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
807	PF EPIS-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
780	389-399 GENRL PLANT-DISTR REL	13,075	596	7,657	16,054	4,704	5,202	754	1,307	13,729	1,224
781	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	18,599	961	25,295	60,262	17,291	19,311	2,783	5,573	60,295	9,560
784					-	-	-	-	-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-
786	301-303 INTANG PLANT-LABOR REL	1,209	51	3,086	7,511	2,153	2,389	322	729	7,960	1,406
787	301-303 INTANG PLANT-PROD REL	2,986	35	14,768	35,883	10,395	11,521	1,513	3,547	38,811	7,116
788	301-303 INTANG PLANT-TRNSM REL	23	5	1,569	4,298	1,237	1,437	248	419	4,587	853
789	301-303 INTANG PLANT-DISTR REL	5,646	257	3,306	6,932	2,031	2,246	325	564	5,928	529
790	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	10,363	791	23,002	55,869	15,835	17,598	2,419	5,265	57,296	9,904
793	**ELECTRIC PLANT IN SERVICE**	503,036	18,897	1,020,077	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431
794					-	-	-	-	-	-	-
795	PF EPIS-Adjust for Duke Energy Plaza	(113)	(6)	(153)	(366)	(105)	(117)	(17)	(34)	(366)	(58)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	(715)	(8)	(3,539)	(8,598)	(2,491)	(2,761)	(362)	(850)	(9,300)	(1,705)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	(14)	(0)	(68)	(164)	(48)	(53)	(7)	(16)	(178)	(33)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	(30)	(0)	(150)	(364)	(106)	(117)	(15)	(36)	(394)	(72)
799	PF EPIS-Adjust for non-fuel riders-REPS	(144)	(2)	(711)	(1,727)	(500)	(554)	(73)	(171)	(1,868)	(342)
800	PF EPIS-Adjust for post test year plant additions-Dist	43,923	2,003	25,725	53,932	15,801	17,477	2,531	4,391	46,121	4,113
801	PF EPIS-Adjust for post test year plant additions-Genrl	9,277	479	12,617	30,058	8,625	9,632	1,388	2,780	30,074	4,768
802	PF EPIS-Adjust for post test year plant additions-Intang	658	50	1,460	3,546	1,005	1,117	154	334	3,636	628
803	PF EPIS-Adjust for post test year plant additions-Prod	3,100	36	15,337	37,264	10,795	11,965	1,571	3,683	40,305	7,390
804	PF EPIS-Adjust for post test year plant additions-Trans	136	27	9,229	25,285	7,279	8,455	1,458	2,468	26,983	5,017
805	PF EPIS-Adjust for Trans Merger Mit	0	0	25	69	20	23	4	7	74	14
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
807	PF EPIS-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**	-	-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**	-	-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
823	PF EPIS-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		33,578,478	10,150,917	29,106	7,288,025	3,187,658	2,331,605	1,293,190	145
828	CHECK TOTAL		-	-	-	-	-	-	-	-
829										
830	**ACCUMULATED DEPRECIATION:**									
831	**PRODUCTION RESERVE:**									
832	108-111 AD-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	76,711	21,564	65	12,919	6,772	7,031	618	0
833	108-111 AD-PROD-REMAINDER	All - Production Demand - CC	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)	(589,159)	(611,761)	(53,776)	(19)
834	108-111 AD-PROD-SOLAR-NCR	All - REPS Revenue - CC	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	All - Production Demand - CC	(6,559)	(1,844)	(6)	(1,105)	(579)	(601)	(53)	(0)
837	**ACCUM RESERVE-PROD**		(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)
838										
839	**TRANSMISSION RESERVE:**									
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	364	95	0	74	31	32	0	-
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - CC	(992)	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - CC	(90,808)	(25,526)	(77)	(15,294)	(8,016)	(8,323)	(732)	(0)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	All - Transmission Demand - CC	(15,217)	(3,958)	(14)	(3,113)	(1,280)	(1,331)	(12)	-
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - CC	(616,113)	(160,267)	(560)	(126,035)	(51,843)	(53,880)	(475)	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)
847										
848	**DISTRIBUTION RESERVE:**									
849	108-111 AD-DIST-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - CC	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
852										
853	**GENERAL RESERVE:**									
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	All - General Plant - CC	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - CC	(313,291)	(100,617)	(272)	(76,058)	(30,656)	(17,610)	(17,114)	(2)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)
859										
860	**INTANGIBLE RESERVE:**									
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - CC	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)
865										
866	PF AD-Adjust for Duke Energy Plaza	All - General Plant - CC	1,837	590	2	446	180	103	100	0
867	PF AD-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	(27,690)	(9,293)	(24)	(7,814)	(2,924)	(1,045)	(2,365)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	All - General Plant - CC	(256)	(82)	(0)	(62)	(25)	(14)	(14)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
823	PF EPIS-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**	-	-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	559,115	21,476	1,079,849	2,576,997	746,901	831,689	115,240	245,475	2,667,938	453,152
828	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
829					-	-	-	-	-	-	-
830	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-
831	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	654	8	3,237	7,865	2,278	2,525	332	777	8,506	1,560
833	108-111 AD-PROD-REMAINDER	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)	(28,848)	(67,636)	(740,095)	(135,691)
834	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	(56)	(1)	(277)	(672)	(195)	(216)	(28)	(66)	(727)	(133)
837	**ACCUM RESERVE-PROD**	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)
838					-	-	-	-	-	-	-
839	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	39	11	13	2	4	41	8
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)	(392)	(920)	(10,070)	(1,846)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(9)	(2)	(589)	(1,613)	(464)	(539)	(93)	(157)	(1,722)	(320)
845	108-111 AD-TRNSM-REMAINDER	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)	(3,767)	(6,375)	(69,711)	(12,963)
846	**ACCUM RESERVE-TRANS**	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)
847					-	-	-	-	-	-	-
848	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
851	**ACCUM RESERVE-DIST**	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
852					-	-	-	-	-	-	-
853	**GENERAL RESERVE:**				-	-	-	-	-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)	(898)	(1,798)	(19,455)	(3,085)
858	**ACCUM RESERVE-GEN PLT**	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)
859					-	-	-	-	-	-	-
860	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
863	**ACCUM RESERVE-INT PLT**	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)
865					-	-	-	-	-	-	-
866	PF AD-Adjust for Duke Energy Plaza	35	2	48	114	33	37	5	11	114	18
867	PF AD-Adjust for new depreciation rates-Dist	(859)	(39)	(503)	(1,055)	(309)	(342)	(50)	(86)	(902)	(80)
868	PF AD-Adjust for new depreciation rates-Genrl	(5)	(0)	(7)	(16)	(5)	(5)	(1)	(1)	(16)	(3)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
869	PF AD-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(155,488)	(43,708)	(133)	(26,187)	(13,725)	(14,252)	(1,253)	(0)
870	PF AD-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	(4,586)	(1,193)	(4)	(938)	(386)	(401)	(4)	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	3,888	1,093	3	655	343	356	31	0
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	35	10	0	6	3	3	0	0
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	44	12	0	7	4	4	0	0
874	PF AD-Adjust for non-fuel riders-REPS	All - Production Demand - CC	6,559	1,844	6	1,105	579	601	53	0
875	PF AD-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	(141,096)	(47,356)	(124)	(39,815)	(14,899)	(5,323)	(12,049)	(1)
876	PF AD-Adjust for post test year plant additions-Genrl	All - General Plant - CC	(32,198)	(10,341)	(28)	(7,817)	(3,151)	(1,810)	(1,759)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	(59,787)	(19,686)	(51)	(13,851)	(5,762)	(3,556)	(2,738)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	All - Production Demand - CC	(532,733)	(149,751)	(454)	(89,721)	(47,026)	(48,830)	(4,292)	(1)
879	PF AD-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	(28,067)	(7,301)	(26)	(5,741)	(2,362)	(2,454)	(22)	-
880	PF AD-Adjust for Trans Merger Mit	All - Transmission Demand - CC	470	122	0	96	40	41	0	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
882	PF AD-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
883	PF AD-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(12,915,987)	(3,873,857)	(11,160)	(2,711,272)	(1,214,914)	(936,630)	(442,799)	(53)
903	CHECK TOTAL		-	-	-	-	-	-	-	-
904										
905	**ACCUM DEFERRED INCOME TAXES:**									
906	ADIT-CLEAN AIR-NCR	All - Net Plant w NF - CC	24,814	7,443	21	5,342	2,343	1,743	922	0
907	ADIT-CONTRA AFUDC-NCR	All - Net Plant w NF - CC	8,741	2,622	8	1,882	825	614	325	0
908	ADIT-CONTRA AFUDC-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	All - Net Plant w NF - CC	(52,766)	(15,827)	(46)	(11,360)	(4,983)	(3,707)	(1,961)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	241,205	72,349	209	51,927	22,776	16,943	8,964	1
911	ADIT-FED TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	45,822	13,744	40	9,865	4,327	3,219	1,703	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
869	PF AD-Adjust for new depreciation rates-Prod	(1,326)	(16)	(6,561)	(15,941)	(4,618)	(5,118)	(672)	(1,576)	(17,242)	(3,161)
870	PF AD-Adjust for new depreciation rates-Trans	(3)	(1)	(177)	(486)	(140)	(163)	(28)	(47)	(519)	(96)
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	33	0	164	399	115	128	17	39	431	79
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	0	0	1	4	1	1	0	0	4	1
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	0	0	2	5	1	1	0	0	5	1
874	PF AD-Adjust for non-fuel riders-REPS	56	1	277	672	195	216	28	66	727	133
875	PF AD-Adjust for post test year plant additions-Dist	(4,378)	(200)	(2,564)	(5,375)	(1,575)	(1,742)	(252)	(438)	(4,597)	(410)
876	PF AD-Adjust for post test year plant additions-Genrl	(617)	(32)	(839)	(1,998)	(573)	(640)	(92)	(185)	(1,999)	(317)
877	PF AD-Adjust for post test year plant additions-Intang	(739)	(56)	(1,640)	(3,984)	(1,129)	(1,255)	(172)	(375)	(4,086)	(706)
878	PF AD-Adjust for post test year plant additions-Prod	(4,544)	(53)	(22,479)	(54,617)	(15,822)	(17,536)	(2,303)	(5,399)	(59,074)	(10,831)
879	PF AD-Adjust for post test year plant additions-Trans	(16)	(3)	(1,086)	(2,976)	(857)	(995)	(172)	(290)	(3,176)	(591)
880	PF AD-Adjust for Trans Merger Mit	0	0	18	50	14	17	3	5	53	10
881	**PF-ACCUM DEPR EXCLUDING MYRP**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
882	PF AD-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
883	PF AD-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**	-	-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**	-	-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**	-	-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**	-	-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
902	**ACCUM DEPR & AMORT - ADJUSTED**	(199,669)	(7,330)	(433,504)	(1,036,712)	(300,362)	(333,960)	(45,643)	(99,438)	(1,082,164)	(186,520)
903	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
906	ADIT-CLEAN AIR-NCR	403	15	806	1,941	564	629	88	186	2,020	347
907	ADIT-CONTRA AFUDC-NCR	142	5	284	684	199	222	31	65	712	122
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)	(187)	(395)	(4,296)	(738)
910	ADIT-FED TAX RATE CHANGE-NCR	3,921	149	7,832	18,869	5,483	6,116	853	1,805	19,637	3,372
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	745	28	1,488	3,585	1,042	1,162	162	343	3,730	641
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
915	ADIT-OTHER	All - Net Plant w NF - CC	(3,036,912)	(910,914)	(2,629)	(653,790)	(286,768)	(213,324)	(112,862)	(13)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)
918										
919	PF ADIT-Adjust for approved Reg Asset Liab	All - Net Plant w NF - CC	5,024	1,507	4	1,082	474	353	187	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	12,535	2,732	10	2,087	956	1,048	73	0
921	PF ADIT-Adjust for COVID impacts	All - Cust Num - CC	(28,859)	(12,905)	(24)	(9,451)	(3,121)	(108)	(2,837)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	All - General Plant - CC	(682)	(219)	(1)	(166)	(67)	(38)	(37)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(9,891)	(2,780)	(8)	(1,666)	(873)	(907)	(80)	(0)
924	PF ADIT-Adjust for non-fuel riders	All - Net Plant w NF - CC	(18,545)	(5,563)	(16)	(3,992)	(1,751)	(1,303)	(689)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	115	43	0	35	12	5	5	0
926	PF ADIT-Amortize Customer Connect	All - Cust Num - CC	1,610	720	1	527	174	6	158	0
927	PF ADIT-Amortize def environ Non-ARO costs	All - Production Demand - CC	(1,417)	(398)	(1)	(239)	(125)	(130)	(11)	(0)
928	PF ADIT-Amortize Deferred Billing	NC Lighting - Cust Num - CC	51	-	-	-	-	-	50	0
929	PF ADIT-Amortize deferred environmental costs	All - MWHs at Generation - CC	(37,280)	(8,126)	(29)	(6,208)	(2,844)	(3,118)	(218)	(0)
930	PF ADIT-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	(15,643)	(6,067)	(16)	(4,966)	(1,845)	(686)	(41)	(0)
931	PF ADIT-Amortize Rate Case Costs	All - MWHs at Meter - CC	66	14	0	11	5	6	0	0
932	PF ADIT-Amortize retired Allen NBV costs	All - Production Demand - CC	3,981	1,119	3	670	351	365	32	0
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	(3,988)	(1,202)	(3)	(862)	(378)	(279)	(150)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	40,943	8,924	32	6,818	3,124	3,424	239	0
935	**PF-ACCUM DEF INC TAX**		(51,981)	(22,200)	(47)	(16,319)	(5,908)	(1,362)	(3,319)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
937	CHECK TOTAL		-	-	-	-	-	-	-	-
938										
939	**OPERATING RESERVES:**									
940	128 OTHER SPECIAL FUNDS	All - Labor - CC	315,080	95,910	267	63,146	28,893	23,496	9,465	1
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - CC	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - CC	(804)	(258)	(1)	(195)	(79)	(45)	(44)	(0)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - CC	(33,756)	(10,275)	(29)	(6,765)	(3,095)	(2,517)	(1,014)	(0)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - CC	(94,157)	(28,242)	(82)	(20,270)	(8,891)	(6,614)	(3,499)	(0)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - CC	(336,434)	(94,572)	(287)	(56,661)	(29,698)	(30,837)	(2,711)	(1)
946	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-
948										
949	**MATERIALS AND SUPPLIES:**									
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
951	151 FUEL STOCK-COAL	All - MWHs at Generation - CC	131,615	28,686	102	21,917	10,042	11,008	769	0
952	151 FUEL STOCK-GAS	All - MWHs at Generation - CC	28,652	6,245	22	4,771	2,186	2,397	167	0
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	34,931	125	26,689	12,228	13,405	936	0
954										
955	**MATERIALS & SUPPLIES-OTHER:**									
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plt x OL-NL-PL - CC	89,931	34,161	89	28,721	10,748	3,840	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	6,992	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - CC	407,264	114,482	347	68,590	35,951	37,330	3,281	1
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - CC	24,707	6,427	22	5,054	2,079	2,161	19	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
915	ADIT-OTHER	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)	(10,743)	(22,723)	(247,236)	(42,453)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)
918					-	-	-	-	-	-	-
919	PF ADIT-Adjust for approved Reg Asset Liab	82	3	163	393	114	127	18	38	409	70
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	52	2	451	1,555	491	574	93	165	1,857	388
921	PF ADIT-Adjust for COVID impacts	(82)	(73)	(45)	(204)	(3)	(1)	(2)	(1)	(2)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	(13)	(1)	(18)	(42)	(12)	(14)	(2)	(4)	(42)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	(84)	(1)	(417)	(1,014)	(294)	(326)	(43)	(100)	(1,097)	(201)
924	PF ADIT-Adjust for non-fuel riders	(301)	(11)	(602)	(1,451)	(422)	(470)	(66)	(139)	(1,510)	(259)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	0	0	2	4	1	1	0	0	4	0
926	PF ADIT-Amortize Customer Connect	5	4	2	11	0	0	0	0	0	0
927	PF ADIT-Amortize def environ Non-ARO costs	(12)	(0)	(60)	(145)	(42)	(47)	(6)	(14)	(157)	(29)
928	PF ADIT-Amortize Deferred Billing	1	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	(155)	(6)	(1,341)	(4,624)	(1,460)	(1,708)	(276)	(492)	(5,523)	(1,153)
930	PF ADIT-Amortize deferred grid costs	(62)	(19)	(297)	(687)	(183)	(199)	(32)	(46)	(469)	(29)
931	PF ADIT-Amortize Rate Case Costs	0	0	2	8	3	3	0	1	10	2
932	PF ADIT-Amortize retired Allen NBV costs	34	0	168	408	118	131	17	40	441	81
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	(66)	(2)	(129)	(309)	(90)	(100)	(14)	(29)	(320)	(55)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	170	7	1,472	5,078	1,603	1,876	303	541	6,065	1,266
935	**PF-ACCUM DEF INC TAX**	(431)	(98)	(648)	(1,018)	(175)	(150)	(8)	(41)	(333)	75
936	**ACCUM DEF INCOME TAXES - ADJUSTED**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
937	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
938					-	-	-	-	-	-	-
939	**OPERATING RESERVES:**				-	-	-	-	-	-	-
940	128 OTHER SPECIAL FUNDS	4,234	178	10,807	26,299	7,540	8,364	1,128	2,554	27,874	4,923
941	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)
942	228 OPER RESERVES-GENRL RELATED	(15)	(1)	(21)	(50)	(14)	(16)	(2)	(5)	(50)	(8)
943	228 OPER RESERVES-LABOR RELATED	(454)	(19)	(1,158)	(2,817)	(808)	(896)	(121)	(274)	(2,986)	(527)
944	228 OPER RESERVES-OTHER	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)	(333)	(705)	(7,665)	(1,316)
945	228 OPER RESERVES-PROD RELATED	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)	(1,454)	(3,409)	(37,306)	(6,840)
946	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948					-	-	-	-	-	-	-
949	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-
951	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070
952	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956
954					-	-	-	-	-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,849	3,877	1,136	1,256	182	316	3,316	296
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	3,474	41	17,184	41,753	12,096	13,406	1,760	4,127	45,161	8,280
959	154 PLANT M&S & 163 STORES EXP-TRNS	14	3	956	2,620	754	876	151	256	2,796	520
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - CC	281	61	0	47	21	23	2	0
962	158 EMISSION ALLOWANCES-INVENTORY-NC	All - MWHs at Generation - CC	69,176	15,077	54	11,520	5,278	5,786	404	0
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	170,208	513	113,932	54,077	49,139	3,818	1
964	**MATERIALS AND SUPPLIES**		758,618	205,139	638	140,620	66,305	62,544	4,755	1
965										
966	PF M&S-Adjust coal inventory	All - MWHs at Generation - CC	(3,257)	(710)	(3)	(542)	(248)	(272)	(19)	(0)
967	PF M&S-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(69,176)	(15,077)	(54)	(11,520)	(5,278)	(5,786)	(404)	(0)
968	**PF-M&S**		(72,433)	(15,787)	(56)	(12,062)	(5,526)	(6,058)	(423)	(0)
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
970	CHECK TOTAL		-	-	-	-	-	-	-	-
971										
972	**WORKING CAPITAL:**									
973	**WORKING CAPITAL - OTHER:**									
974	182 ORA-NEW DEPR RATE DEF-SCR	All - Gross Plant - CC	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	All - MWHs at Generation - CC	8,807	1,919	7	1,467	672	737	51	0
976	182 ORA-REPS-NCR	All - MWHs at Generation - CC	16,939	3,692	13	2,821	1,292	1,417	99	0
977	182 ORA-SFAS 109	All - Net Plant w NF - CC	290,793	87,223	252	62,602	27,459	20,426	10,807	1
978	182 ORA-COR SETTLEMENT-D/A	All - Gross Plant - CC	51,019	15,314	44	10,901	4,821	3,627	1,858	0
979	182 ORA-MISC PROD REL	All - Production Demand - CC	5,172	1,454	4	871	457	474	42	0
980	182 ORA-MISC LABOR REL-NCR	All - Labor - CC	1,515	461	1	304	139	113	46	0
981	182 ORA-NET PLNT REL	All - Net Plant w NF - CC	100,724	30,212	87	21,684	9,511	7,075	3,743	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	NC Lighting - Cust Num - CC	656	-	-	-	-	-	638	0
983	182 ORA-ABSAT-D/A	All - Production Demand - CC	75,799	21,307	65	12,766	6,691	6,948	611	0
984	182 ORA-CPRE-DEMAND-NCR	All - Production Demand - CC	2	1	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	All - MWHs at Meter - CC	6	1	0	1	0	1	0	0
986	182 ORA-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	All - Production Demand - CC	21,022	5,909	18	3,540	1,856	1,927	169	0
989	182 ORA-LEE CC-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	91,452	36,392	132	27,354	18,975	2,280	0	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	47,285	13,292	40	7,964	4,174	4,334	381	0
992	182 ORA-CUST CONNECT DEFERRAL-NCR	All - Cust Num - CC	62,044	27,744.95	52	20,319	6,711	233	6,100	0
993	182 ORA-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	All - MWHs at Meter - CC	4,624	1,008	4	770	351	385	27	0
996	182 ORA-SAW-NCR	All - MWHs at Meter - CC	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
997	182 ORA-SAW-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	All - Cust Num x OL-NL-PL - CC	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - CC	7,034	1,977	6	1,185	621	645	57	0
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - CC	2,080	698	2	587	220	78	178	0
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - CC	(68)	(22)	(0)	(17)	(7)	(4)	(4)	(0)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - CC	652	219	1	184	69	25	56	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	All - MWHs at Meter - CC	7,441	1,622	6	1,240	565	619	43	0
1005	186 MDD-MISC LABOR REL	All - Labor - CC	25,176	7,664	21	5,046	2,309	1,877	756	0
1006	186 MDD-MISC PROD REL	All - Production Demand - CC	3,316	932	3	558	293	304	27	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
961	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9
962	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139
963	**MATERIALS AND SUPPLIES-OTHER**	10,657	199	22,488	56,865	16,706	18,721	2,607	5,615	61,561	11,243
964	**MATERIALS AND SUPPLIES**	11,322	225	28,252	76,744	22,983	26,065	3,793	7,731	85,303	16,199
965					-	-	-	-	-	-	-
966	PF M&S-Adjust coal inventory	(14)	(1)	(117)	(404)	(128)	(149)	(24)	(43)	(482)	(101)
967	PF M&S-Adjust for non-fuel riders-REPS	(287)	(11)	(2,488)	(8,580)	(2,709)	(3,170)	(512)	(913)	(10,248)	(2,139)
968	**PF-M&S**	(301)	(12)	(2,605)	(8,984)	(2,837)	(3,319)	(536)	(956)	(10,730)	(2,240)
969	**MATERIALS AND SUPPLIES - ADJUSTED**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
970	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
971					-	-	-	-	-	-	-
972	**WORKING CAPITAL:**				-	-	-	-	-	-	-
973	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272
976	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524
977	182 ORA-SFAS 109	4,727	179	9,442	22,749	6,610	7,374	1,029	2,176	23,673	4,065
978	182 ORA-COR SETTLEMENT-D/A	830	30	1,679	4,012	1,163	1,295	179	383	4,169	713
979	182 ORA-MISC PROD REL	44	1	218	530	154	170	22	52	573	105
980	182 ORA-MISC LABOR REL-NCR	20	1	52	126	36	40	5	12	134	24
981	182 ORA-NET PLNT REL	1,637	62	3,271	7,880	2,289	2,554	356	754	8,200	1,408
982	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	647	8	3,198	7,771	2,251	2,495	328	768	8,405	1,541
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	179	2	887	2,155	624	692	91	213	2,331	427
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	403	5	1,995	4,848	1,404	1,556	204	479	5,243	961
992	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147
996	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	60	1	297	721	209	232	30	71	780	143
1001	183 PS&IC-DIST PLNT REL	65	3	38	79	23	26	4	6	68	6
1002	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)
1003	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236
1005	186 MDD-MISC LABOR REL	338	14	864	2,101	602	668	90	204	2,227	393
1006	186 MDD-MISC PROD REL	28	0	140	340	98	109	14	34	368	67

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - CC	1,609	482	1	346	152	113	60	0
1008	186 MDD-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - CC	(4,150)	(1,080)	(4)	(849)	(349)	(363)	(3)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	All - Net Plant w NF - CC	(18,438)	(5,530)	(16)	(3,969)	(1,741)	(1,295)	(685)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - CC	(5,023)	(1,412)	(4)	(846)	(443)	(460)	(40)	(0)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - CC	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - CC	(428)	(137)	(0)	(104)	(42)	(24)	(23)	(0)
1016	253 ODC-REPS-NC	All - MWHs at Generation - CC	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
1017	254 ORL-MISC LABOR REL	All - Labor - CC	(29,676)	(9,033)	(25)	(5,947)	(2,721)	(2,213)	(891)	(0)
1018	254 ORL-MISC PROD REL	All - Production Demand - CC	(328)	(92)	(0)	(55)	(29)	(30)	(3)	(0)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	All - Production Demand - CC	(74,312)	(20,889)	(63)	(12,515)	(6,560)	(6,811)	(599)	(0)
1020	254 ORL-CPRE-DEMAND-NCR	All - Production Demand - CC	(861)	(242)	(1)	(145)	(76)	(79)	(7)	(0)
1021	254 ORL-CPRE-SALES-NCR	All - MWHs at Meter - CC	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	(47,285)	(13,292)	(40)	(7,964)	(4,174)	(4,334)	(381)	(0)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - CC	(36,811)	(11,041)	(32)	(7,925)	(3,476)	(2,586)	(1,368)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	All - MWHs at Generation - CC	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
1025	254 ORL-RECS-NCR	All - MWHs at Meter - CC	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,087)	(355)	(0)
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - CC	(4,597)	(1,379)	(4)	(990)	(434)	(323)	(171)	(0)
1029	**WORKING CAPITAL - OTHER**		433,066	159,027	439	113,412	54,603	21,213	20,597	2
1030										
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
1032	235 CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1035										
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - CC	122,878	36,674	106	26,211	11,603	8,711	4,301	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	36,674	106	26,211	11,603	8,711	4,301	0
1039										
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - CC	45,268	13,511	39	9,656	4,275	3,209	1,584	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - CC	28,092	8,384	24	5,992	2,653	1,991	983	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	21,895	64	15,648	6,927	5,200	2,568	0
1044										
1045	**WORKING CAPITAL - REQ BANK BALANCE:**									
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - CC	205	61	0	44	19	15	7	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	61	0	44	19	15	7	0
1048										
1049	**WORKING CAPITAL - SFAS 158 PENSION:**									
1050	182 ORA-SFAS 158	All - Labor - CC	223,813	68,129	190	44,855	20,524	16,690	6,723	1
1051	254 ORL-SFAS 158	All - Labor - CC	5	1	0	1	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		223,817	68,130	190	44,856	20,524	16,691	6,723	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1007	186 MDD-NET PLNT REL	26	1	52	126	37	41	6	12	131	22
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(2)	(0)	(161)	(440)	(127)	(147)	(25)	(43)	(470)	(87)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(300)	(11)	(599)	(1,442)	(419)	(468)	(65)	(138)	(1,501)	(258)
1012	253 ODC-JEA OPTION AGREEMENT	(43)	(1)	(212)	(515)	(149)	(165)	(22)	(51)	(557)	(102)
1013	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	(8)	(0)	(11)	(27)	(8)	(9)	(1)	(2)	(27)	(4)
1016	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)
1017	254 ORL-MISC LABOR REL	(399)	(17)	(1,018)	(2,477)	(710)	(788)	(106)	(241)	(2,625)	(464)
1018	254 ORL-MISC PROD REL	(3)	(0)	(14)	(34)	(10)	(11)	(1)	(3)	(36)	(7)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)	(321)	(753)	(8,240)	(1,511)
1020	254 ORL-CPRE-DEMAND-NCR	(7)	(0)	(36)	(88)	(26)	(28)	(4)	(9)	(95)	(18)
1021	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)	(204)	(479)	(5,243)	(961)
1023	254 ORL-NET PLNT REL	(598)	(23)	(1,195)	(2,880)	(837)	(933)	(130)	(275)	(2,997)	(515)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)
1025	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(75)	(3)	(149)	(360)	(104)	(117)	(16)	(34)	(374)	(64)
1029	**WORKING CAPITAL - OTHER**	2,800	601	10,086	20,356	5,053	5,142	587	1,528	15,755	1,866
1030					-	-	-	-	-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1035					-	-	-	-	-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1039					-	-	-	-	-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	709	27	1,480	3,610	1,051	1,174	164	347	3,777	656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	440	17	918	2,240	652	728	102	215	2,344	407
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	1,148	44	2,398	5,850	1,703	1,902	267	562	6,121	1,063
1044											-
1045	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-
1046	135 WORKING FUNDS	3	0	7	16	5	5	1	2	17	3
1047	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	7	16	5	5	1	2	17	3
1048					-	-	-	-	-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-
1050	182 ORA-SFAS 158	3,008	126	7,677	18,681	5,356	5,941	801	1,814	19,800	3,497
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	3,008	126	7,677	18,681	5,356	5,942	801	1,814	19,800	3,497

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1053										
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**									
1055	254 ORL-EXCESS DEFERRED TAX-NCR	All - Net Plant w NF - CC	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1059										
1060	**WORKING CAPITAL - COAL ASH SPEND:**									
1061	182 ORA-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	325,093	70,856	253	54,136	24,804	27,191	1,899	0
1062	182 ORA-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	70,856	253	54,136	24,804	27,191	1,899	0
1064										
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**									
1066	186 MDD-I&D RELATED	All - Production Demand - CC	423,064	118,923	361	71,251	37,345	38,778	3,409	1
1067	254 ORL-I&D RELATED	All - Production Demand - CC	(18,541)	(5,212)	(16)	(3,123)	(1,637)	(1,699)	(149)	(0)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	113,711	345	68,128	35,709	37,078	3,259	1
1069										
1070	**WORKING CAPITAL**		253,216.528	64,556.870	247.211	30,873.259	27,978.758	25,832.088	(12,948.876)	(0.638)
1071										
1072	PF WC-ADJUST CASH WORKING CAPITAL	All - Rate Base x CWC - CC	17,856	5,329	15	3,809	1,686	1,266	625	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	(53,684)	(11,701)	(42)	(8,940)	(4,096)	(4,490)	(314)	(0)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	All - Gross Plant - CC	(3,233)	(971)	(3)	(691)	(306)	(230)	(118)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	All - Net Plant w NF - CC	37,006	11,100	32	7,967	3,494	2,599	1,375	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	All - Production Demand - CC	(16,331)	(4,591)	(14)	(2,750)	(1,442)	(1,497)	(132)	(0)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	All - MWHs at Generation - CC	(4,233)	(923)	(3)	(705)	(323)	(354)	(25)	(0)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	All - Production Demand - CC	(19,863)	(5,584)	(17)	(3,345)	(1,753)	(1,821)	(160)	(0)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	All - MWHs at Meter - CC	(1,555)	(339)	(1)	(259)	(118)	(129)	(9)	(0)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	All - Labor - CC	(879)	(268)	(1)	(176)	(81)	(66)	(26)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	All - Dist Plt - Meters - CC	(12,427)	(4,945)	(18)	(3,717)	(2,578)	(310)	(0)	-
1082	PF WC-Adjust for COVID impacts	All - Cust Num - CC	123,592	55,268	103	40,475	13,368	464	12,151	0
1083	PF WC-Adjust for Duke Energy Plaza	All - Transmission Demand - CC	2,920	760	3	597	246	255	2	-
1084	PF WC-Adjust for new depreciation rates-Prod	All - Production Demand - CC	42,360	11,907	36	7,134	3,739	3,883	341	0
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	859	242	1	145	76	79	7	0
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	3,021	659	2	503	229	251	18	0
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Meter - CC	32,890	7,171	26	5,479	2,496	2,737	191	0
1088	PF WC-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	42,426	9,247	33	7,065	3,237	3,548	248	0
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(492)	(185)	(0)	(151)	(50)	(19)	(23)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	17,079	5,146	15	3,690	1,618	1,196	644	0
1091	PF WC-Amortize Customer Connect	All - Cust Num - CC	(6,894)	(3,083)	(6)	(2,258)	(746)	(26)	(678)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	All - Production Demand - CC	6,070	1,706	5	1,022	536	556	49	0
1093	PF WC-Amortize Deferred Billing	NC Lighting - Cust Num - CC	(219)	-	-	-	-	-	(213)	(0)
1094	PF WC-Amortize deferred environmental costs	All - MWHs at Generation - CC	159,657	34,798	124	26,587	12,182	13,354	933	0
1095	PF WC-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	66,993	25,983	67	21,268	7,901	2,936	177	0
1096	PF WC-Amortize Rate Case Costs	All - MWHs at Meter - CC	(284)	(62)	(0)	(47)	(22)	(24)	(2)	(0)
1097	PF WC-Amortize retired Allen NBV costs	All - Production Demand - CC	(17,049)	(4,792)	(15)	(2,871)	(1,505)	(1,563)	(137)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1053					-	-	-	-	-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1059					-	-	-	-	-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1064					-	-	-	-	-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-
1066	186 MDD-I&D RELATED	3,609	42	17,851	43,373	12,565	13,926	1,829	4,287	46,913	8,601
1067	254 ORL-I&D RELATED	(158)	(2)	(782)	(1,901)	(551)	(610)	(80)	(188)	(2,056)	(377)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	3,451	41	17,069	41,472	12,014	13,316	1,748	4,099	44,857	8,224
1069					-	-	-	-	-	-	-
1070	**WORKING CAPITAL**	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246	1,716.454	3,640.444	40,546.836	8,557.729
1071					-	-	-	-	-	-	-
1072	PF WC-ADJUST CASH WORKING CAPITAL	279	11	584	1,424	415	463	65	137	1,490	259
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	(223)	(9)	(1,931)	(6,659)	(2,102)	(2,460)	(397)	(709)	(7,953)	(1,660)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	(53)	(2)	(106)	(254)	(74)	(82)	(11)	(24)	(264)	(45)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	602	23	1,202	2,895	841	938	131	277	3,013	517
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	(139)	(2)	(689)	(1,674)	(485)	(538)	(71)	(165)	(1,811)	(332)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	(18)	(1)	(152)	(525)	(166)	(194)	(31)	(56)	(627)	(131)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	(169)	(2)	(838)	(2,036)	(590)	(654)	(86)	(201)	(2,203)	(404)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	(6)	(0)	(56)	(192)	(61)	(71)	(12)	(21)	(232)	(49)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	(12)	(0)	(30)	(73)	(21)	(23)	(3)	(7)	(78)	(14)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	(0)	(31)	(135)	(423)	(77)	(59)	(11)	(13)	(106)	(4)
1082	PF WC-Adjust for COVID impacts	351	312	191	875	13	3	7	4	6	0
1083	PF WC-Adjust for Duke Energy Plaza	2	0	113	310	89	104	18	30	330	61
1084	PF WC-Adjust for new depreciation rates-Prod	361	4	1,787	4,343	1,258	1,394	183	429	4,697	861
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	7	0	36	88	26	28	4	9	95	17
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	12	0	108	373	118	138	23	40	451	96
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	136	5	1,178	4,057	1,281	1,499	245	437	4,908	1,044
1088	PF WC-Adjust for non-fuel riders-REPS	176	7	1,526	5,262	1,662	1,944	314	560	6,285	1,312
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(9)	(19)	(5)	(6)	(1)	(2)	(17)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	281	11	554	1,323	384	427	59	126	1,372	234
1091	PF WC-Amortize Customer Connect	(20)	(17)	(11)	(49)	(1)	(0)	(0)	(0)	(0)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	52	1	256	622	180	200	26	62	673	123
1093	PF WC-Amortize Deferred Billing	(6)	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	663	26	5,742	19,803	6,253	7,316	1,181	2,108	23,651	4,937
1095	PF WC-Amortize deferred grid costs	265	83	1,273	2,940	785	850	136	198	2,009	122
1096	PF WC-Amortize Rate Case Costs	(1)	(0)	(10)	(35)	(11)	(13)	(2)	(4)	(42)	(9)
1097	PF WC-Amortize retired Allen NBV costs	(145)	(2)	(719)	(1,748)	(506)	(561)	(74)	(173)	(1,891)	(347)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1098	PF WC-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(175,343)	(38,217)	(136)	(29,199)	(13,378)	(14,666)	(1,024)	(0)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1112										
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	All - Rate Base x CWC - CC	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-
1115										
1116	**WORKING CAPITAL - ADJUSTED**		493,459	158,212	453	101,505	52,389	33,764	952	0
1117	CHECK TOTAL		-	-	-	-	-	-	-	(0)
1118										
1119	**RATE BASE**		17,596,163	5,251,697	15,241	3,753,340	1,661,600	1,247,349	615,902	71
1120										
1121	**PF-RATEBASE**		1,590,848	551,572	1,410	472,889	168,163	51,923	137,577	10
1122	**RATE BASE - ADJUSTED**		19,187,011	5,803,269	16,652	4,226,229	1,829,763	1,299,271	753,479	82
1123	CHECK TOTAL		-	-	-	-	-	-	-	-
1124										
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**									
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - CC	116,086	35,337	99	23,265	10,645	8,657	3,487	0
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - CC	23,674	10,597	20	7,761	2,563	89	2,307	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - CC	6,320	2,826	5	2,070	684	24	621	0
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - CC	45,834	15,016	38	12,604	4,539	1,559	4,764	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - CC	255,167	71,727	218	42,974	22,524	23,389	2,056	1
1132	SALES EXPENSE-LABOR	All - Sales O&M - CC	7,388	3,304	6	2,420	799	28	726	0
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - CC	10,982	2,876	10	2,188	928	965	20	0
1134	**LABOR ALLOCATION**		465,451	141,683	395	93,282	42,683	34,710	13,981	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1098	PF WC-Remove Expiring Amortizations-CCR ARO	(728)	(28)	(6,306)	(21,748)	(6,867)	(8,035)	(1,297)	(2,315)	(25,975)	(5,422)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**	-	-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**	-	-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**	-	-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**	-	-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1112					-	-	-	-	-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-
1115					-	-	-	-	-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	(5,635)	418	14,785	44,711	12,895	14,477	2,112	4,367	48,328	9,725
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1118					-	-	-	-	-	-	-
1119	**RATE BASE**	275,410	10,630	575,227	1,403,286	408,498	456,253	63,925	134,745	1,468,072	254,919
1120					-	-	-	-	-	-	-
1121	**PF-RATEBASE**	44,652	2,461	24,731	52,607	14,933	16,811	2,795	4,011	41,532	2,770
1122	**RATE BASE - ADJUSTED**	320,061	13,091	599,957	1,455,893	423,431	473,063	66,720	138,756	1,509,604	257,689
1123	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1124											-
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**				-	-	-	-	-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	1,560	66	3,982	9,689	2,778	3,082	416	941	10,270	1,814
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0
1130	DISTRIBUTION EXPENSE-LABOR	2,395	76	729	1,572	442	486	81	131	1,362	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	26	10,767	26,160	7,578	8,399	1,103	2,586	28,295	5,188
1132	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0
1133	TRANSMISSION EXPENSE-LABOR	18	1	429	1,164	336	388	65	114	1,247	232
1134	**LABOR ALLOCATION**	6,255	263	15,965	38,850	11,138	12,356	1,667	3,773	41,176	7,272

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	288,137	288,137	127,316	448	88,876	(9,892)	6,045	2,646	0	1,393	(243)	(49)
599	PF-OTHER OPERATING REVENUE	73,769	73,769	19,651	59	13,329	6,055	5,699	1,078	0	234	32	2,499
600	PF-FUEL	124,340	124,340	45,722	163	34,933	5,752	6,310	2	0	7	5	3,086
601	PF-PURCH POWER	(43,097)	(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)	(280)	(5)	(1,661)
602	PF-O&M	(39,828)	(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0	(97)	27	(2,338)
603	PF-O&M MYRP	-	-	-	-	-	-	-	-	-	-	-	-
604	PF-D&A	260,522	260,522	95,791	234	70,264	27,431	12,092	14,812	1	3,731	337	5,698
605	PF-D&A MYRP	-	-	-	-	-	-	-	-	-	-	-	-
606	PF-GEN TAX	(2,442)	(2,442)	(115)	(1)	261	(355)	(549)	562	(0)	225	7	(180)
607	PF-GEN TAX MYRP	-	-	-	-	-	-	-	-	-	-	-	-
608	All - Pre Tax Inc - PFs	62,410	62,410	18,538	168	3,943	(30,828)	2,995	(12,936)	(0)	(1,958)	(582)	(2,153)
609	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
610	All - Pre Tax Inc - PFs - CC		100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	11,991	6,967	8,955	1,728	2,421	32,043	7,493	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	7,818	2,382	2,745	421	815	9,092	1,861	-	-	-	-	-
600	PF-FUEL	8,519	2,683	3,135	518	923	10,362	2,221	-	-	-	-	-
601	PF-PURCH POWER	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)	-	-	-	-	-
602	PF-O&M	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)	-	-	-	-	-
603	PF-O&M MYRP	-	-	-	-	-	-	-	-	-	-	-	-
604	PF-D&A	11,578	3,004	3,206	404	936	9,808	1,194	-	-	-	-	-
605	PF-D&A MYRP	-	-	-	-	-	-	-	-	-	-	-	-
606	PF-GEN TAX	(862)	(227)	(221)	(36)	(77)	(693)	(180)	-	-	-	-	-
607	PF-GEN TAX MYRP	-	-	-	-	-	-	-	-	-	-	-	-
608	All - Pre Tax Inc - PFs	13,810	8,013	10,427	1,994	2,873	37,733	10,376	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
4										
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
6	**PURCHASED POWER**		15,836	3,926	13	2,651	1,307	1,392	110	0
7	**OTHER OPER & MAINT EXPENSE**		1,201,905	372,602	1,021	261,752	111,304	79,456	46,867	5
8	**DEPRECIATION AND AMORTIZATION**		1,525,111	470,575	1,329	334,397	145,975	105,142	46,642	5
9	**GENERAL TAXES**		220,481	67,198	192	47,563	21,033	15,660	7,644	1
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**		105,778	32,951	(85)	35,173	74,646	12,775	17,569	12
12	**AMORT OF INVESTMENT TAX CREDIT**		(10,839)	(3,107)	(9)	(1,931)	(974)	(956)	(105)	(0)
13	**NET OPERATING INCOME**		974,414	285,964	1,012	175,655	58,642	79,920	(20,333)	41
14										
15	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
16	**ELECTRIC PLANT IN SERVICE**		40,635,002	12,542,445	35,733	9,118,617	3,924,252	2,774,113	1,343,516	160
17	**ACCUM DEPR & AMORT**		(13,169,938)	(3,957,485)	(11,392)	(2,773,452)	(1,240,582)	(953,190)	(446,641)	(54)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
19	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
20	**MATERIALS AND SUPPLIES**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
21	**WORKING CAPITAL**		498,498	159,673	457	102,416	52,846	34,206	990	0
22	**RATE BASE**		25,994,622	8,112,630	23,051	5,995,553	2,541,146	1,725,662	800,002	96
23			-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**		3.75%	3.52%	4.39%	2.93%	2.31%	4.63%	-2.54%	43.04%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
32										
33	PF REV-Annualize revenues for current rates	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
34	PF REV-Customer growth and usage	Direct Assign	63,081	38,678	138	29,551	3,142	3,446	(5,226)	(1)
35	PF REV-Normalize for weather	Direct Assign	4,807	4,101	13	2,878	(461)	(405)	-	-
36	**PF-SALES OF ELECTRICITY**		288,137	127,316	448	88,876	(9,892)	6,045	2,646	0
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
38										
39	**PR-REV-PROPOSED INCREASE**	Direct Assign	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
41										
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**									
43	PF REV-Annualize revenues for current rates (for rate design)	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
4											
5	**FUEL USED IN ELECTRIC GENERATION**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
6	**PURCHASED POWER**	99	2	619	1,814	553	633	93	184	2,045	395
7	**OTHER OPER & MAINT EXPENSE**	19,436	909	36,266	91,007	26,294	29,388	4,168	8,801	96,082	16,548
8	**DEPRECIATION AND AMORTIZATION**	18,833	1,011	48,189	118,883	34,366	38,353	5,391	11,323	123,332	21,364
9	**GENERAL TAXES**	3,415	134	7,231	17,150	4,923	5,455	751	1,623	17,559	2,951
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
11	**NET INC TAXES**	462	859	8,501	2,045	(6,560)	(11,165)	(1,863)	(2,604)	(43,733)	(13,205)
12	**AMORT OF INVESTMENT TAX CREDIT**	(95)	(2)	(440)	(1,067)	(309)	(342)	(45)	(105)	(1,144)	(207)
13	**NET OPERATING INCOME**	(8,730)	(1,087)	20,480	121,997	38,602	39,766	8,386	12,868	130,766	30,467
14											
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
16	**ELECTRIC PLANT IN SERVICE**	597,793	26,981	1,277,525	3,060,474	882,812	982,930	138,099	287,679	3,120,166	521,705
17	**ACCUM DEPR & AMORT**	(201,611)	(7,517)	(440,978)	(1,054,953)	(305,528)	(339,710)	(46,486)	(101,084)	(1,099,914)	(189,363)
18	**ACCUM DEF INCOME TAXES**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
19	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
20	**MATERIALS AND SUPPLIES**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
21	**WORKING CAPITAL**	(5,594)	419	14,988	45,203	13,037	14,635	2,133	4,415	48,853	9,820
22	**RATE BASE**	356,838	18,411	790,363	1,921,621	554,318	618,712	88,757	179,361	1,944,608	323,494
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	-2.45%	-5.90%	2.59%	6.35%	6.96%	6.43%	9.45%	7.17%	6.72%	9.42%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
32					-	-	-	-	-	-	-
33	PF REV-Annualize revenues for current rates	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
34	PF REV-Customer growth and usage	(3,717)	(74)	1,055	73	(564)	(897)	(79)	(108)	(2,126)	(210)
35	PF REV-Normalize for weather	-	-	(68)	(500)	(113)	(110)	(21)	(41)	(379)	(86)
36	**PF-SALES OF ELECTRICITY**	1,393	(243)	(49)	11,991	6,967	8,955	1,728	2,421	32,043	7,493
37	**SALES OF ELECTRICITY - ADJUSTED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
38					-	-	-	-	-	-	-
39	**PR-REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
41					-	-	-	-	-	-	-
42	**Calculations for Rate Design in Order to Apply Increase to Unadj**				-	-	-	-	-	-	-
43	PF REV-Annualize revenues for current rates (for rate design)	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
46										
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Direct Assign	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66
49										
50	**OTHER OPERATING REVENUE:**									
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	13,325	-	-	-	-	376	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	930	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	All - MWHs at Meter - CC	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	All - MWHs at Meter - CC	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - CC	27,069	5,900	21	4,508	2,065	2,264	158	0
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	All - MWHs at Generation - CC	6,342	1,382	5	1,056	484	530	37	0
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - CC	875	191	1	146	67	73	5	0
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - CC	11,780	3,311	10	1,984	1,040	1,080	95	0
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	All - Net Plant - CC	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	All - Net Plant - CC	35,307	10,638	31	7,629	3,345	2,472	1,330	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	All - MWHs at Meter - CC	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
66	450 FORFEITED DISCOUNTS	All - Cust Num - CC	3,355	1,500	3	1,099	363	13	330	0
67	451 MISC SERVICE REVENUES	All - Cust Num - CC	3,422	1,530	3	1,121	370	13	336	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	All - Dist Plt OH - CC	27,824	10,496	25	8,541	2,854	1,101	1,288	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	23,937	-	-	-	1,882	1,068	3,183	-
71	454 RENT-JOINT USE-D/A	Direct Assign	816	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	All - Labor - CC	10,091	3,072	9	2,022	925	753	303	0
73	454 RENT-REAL ESTATE	All - Labor - CC	3,383	1,030	3	678	310	252	102	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - CC	18	5	0	4	2	2	0	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - CC	9,468	2,882	8	1,897	868	706	284	0
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - CC	3,809	991	3	779	320	333	3	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - CC	1,061	356	1	299	112	40	91	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	All - Production Demand - CC	(657)	(185)	(1)	(111)	(58)	(60)	(5)	(0)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - CC	2,794	609	2	465	213	234	16	0
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	All - Transmission Demand - CC	1,535	399	1	314	129	134	1	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	All - MWHs at Generation - CC	6,292	1,371	5	1,048	480	526	37	0
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	All - Production Demand - CC	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	All - MWHs at Generation - CC	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - CC	15	4	0	3	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	27,871	70	21,071	9,840	5,522	7,117	1
90										
91	PF REV-Adjust for COVID impacts (450)	All - Cust Num - CC	14,591	6,525	12	4,779	1,578	55	1,435	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
46					-	-	-	-	-	-	-
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	-	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143
49					-	-	-	-	-	-	-
50	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	930	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	100	1	497	1,208	350	388	51	119	1,306	240
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	581	22	1,144	2,735	793	883	123	261	2,836	484
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)
66	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-
71	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	136	6	346	842	241	268	36	82	893	158
73	454 RENT-REAL ESTATE	45	2	116	282	81	90	12	27	299	53
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	1	2	1	1	0	0	2	0
75	454 RENT-TOWER LEASE REVENUE-LABOR	127	5	325	790	227	251	34	77	838	148
76	454 RENT-TOWER LEASE REVENUE	2	0	147	404	116	135	23	39	431	80
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(6)	(0)	(28)	(67)	(20)	(22)	(3)	(7)	(73)	(13)
81	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	1	0	59	163	47	54	9	16	174	32
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(192)	(2)	(952)	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)
87	456 OTHER ELEC REV-SALES OF M&S	0	0	1	1	0	0	0	0	2	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	1,736	85	4,595	4,922	2,788	4,532	2,309	1,179	24,419	466
90					-	-	-	-	-	-	-
91	PF REV-Adjust for COVID impacts (450)	41	37	23	103	2	0	1	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
92	PF REV-Adjust for Duke Energy Plaza	All - Labor - CC	29,649	9,025	25	5,942	2,719	2,211	891	0
93	PF REV-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(5,428)	(1,183)	(4)	(904)	(414)	(454)	(32)	(0)
94	PF REV-Adjust for non-fuel riders-EDIT	All - Net Plant - CC	(35,307)	(10,638)	(31)	(7,629)	(3,345)	(2,472)	(1,330)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	All - Production Demand - CC	657	185	1	111	58	60	5	0
96	PF REV-Adjust for non-fuel riders-EE-Demand	All - Production Demand - CC	22,552	6,339	19	3,798	1,991	2,067	182	0
97	PF REV-Adjust for non-fuel riders-EE-Energy	All - MWHs at Generation - CC	52,223	11,382	41	8,697	3,985	4,368	305	0
98	PF REV-Adjust for non-fuel riders-JRR	All - MWHs at Generation - CC	(9,547)	(2,081)	(7)	(1,590)	(728)	(798)	(56)	(0)
99	PF REV-Adjust other revenues (451)	All - Cust Num - CC	(3,748)	(1,676)	(3)	(1,227)	(405)	(14)	(368)	(0)
100	PF REV-Eliminate unbilled revenues	All - MWHs at Meter - CC	8,126	1,772	6	1,354	617	676	47	0
101	**PF-OTHER OPERATING REVENUE**		73,769	19,651	59	13,329	6,055	5,699	1,078	0
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	47,521	129	34,401	15,895	11,220	8,195	1
103										
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	146,966	507	102,205	(3,837)	11,744	3,724	1
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
107	**PR REV-PROPOSED INCREASE**	Direct Assign	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
109	CHECK TOTAL		-	-	-	-	-	-	-	-
110										
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**									
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	All - MWHs at Generation - CC	2,532	552	2	422	193	212	15	0
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - CC	816,427	177,945	635	135,956	62,292	68,286	4,770	1
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	All - MWHs at Generation - CC	27,331	5,957	21	4,551	2,085	2,286	160	0
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - CC	176,220	38,408	137	29,345	13,445	14,739	1,030	0
122	547 FUEL EXP-BIOGAS-NCR	All - MWHs at Generation - CC	779	170	1	130	59	65	5	0
123	547 FUEL EXP-BIOGAS-SCR	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	All - MWHs at Generation - CC	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	223,010	796	170,387	78,067	85,580	5,978	1
127										
128	PF FUEL-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(2,532)	(552)	(2)	(422)	(193)	(212)	(15)	(0)
129	PF FUEL-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(27,229)	(5,935)	(21)	(4,534)	(2,078)	(2,277)	(159)	(0)
130	PF FUEL-Customer growth and usage	Direct Assign	12,386	7,245	26	5,535	623	684	(388)	(0)
131	PF FUEL-Normalize for weather	Direct Assign	891	839	3	641	(88)	(97)	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Assign	1,099,997	253,251	904	193,492	80,273	88,041	6,137	1
133	PF FUEL-Update fuel costs-Per Book	All - MWHs at Meter - CC	(959,174)	(209,126)	(747)	(159,780)	(72,786)	(79,829)	(5,573)	(1)
134	**PF-FUEL**		124,340	45,722	163	34,933	5,752	6,310	2	0
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
136	CHECK TOTAL		-	-	-	-	-	-	-	-
137										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
92	PF REV-Adjust for Duke Energy Plaza	398	17	1,017	2,475	709	787	106	240	2,623	463
93	PF REV-Adjust for non-fuel riders-BPM	(23)	(1)	(195)	(673)	(213)	(249)	(40)	(72)	(804)	(168)
94	PF REV-Adjust for non-fuel riders-EDIT	(581)	(22)	(1,144)	(2,735)	(793)	(883)	(123)	(261)	(2,836)	(484)
95	PF REV-Adjust for non-fuel riders-EDPR	6	0	28	67	20	22	3	7	73	13
96	PF REV-Adjust for non-fuel riders-EE-Demand	192	2	952	2,312	670	742	97	229	2,501	458
97	PF REV-Adjust for non-fuel riders-EE-Energy	217	8	1,878	6,477	2,045	2,393	386	689	7,736	1,615
98	PF REV-Adjust for non-fuel riders-JRR	(40)	(2)	(343)	(1,184)	(374)	(437)	(71)	(126)	(1,414)	(295)
99	PF REV-Adjust other revenues (451)	(11)	(9)	(6)	(27)	(0)	(0)	(0)	(0)	(0)	(0)
100	PF REV-Eliminate unbilled revenues	34	1	291	1,002	317	370	61	108	1,213	258
101	**PF-OTHER OPERATING REVENUE**	234	32	2,499	7,818	2,382	2,745	421	815	9,092	1,861
102	**OTHER OPERATING REVENUE - ADJUSTED**	1,970	117	7,094	12,740	5,170	7,278	2,729	1,994	33,511	2,327
103											-
104	**ELECTRIC OPERATING REVENUE**	36,061	2,223	158,287	467,487	131,276	140,409	22,820	43,284	445,707	82,819
105	**PF-ELECTRIC OPERATING REVENUE**	1,627	(211)	2,450	19,809	9,349	11,700	2,148	3,236	41,135	9,354
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
107	**PR REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
109	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
110											-
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										-
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845
121	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449
122	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)
126	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640
127					-	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-BPM	(11)	(0)	(91)	(314)	(99)	(116)	(19)	(33)	(375)	(78)
129	PF FUEL-Adjust for non-fuel riders-REPS	(113)	(4)	(979)	(3,377)	(1,066)	(1,248)	(201)	(359)	(4,034)	(842)
130	PF FUEL-Customer growth and usage	(276)	(6)	266	8	(188)	(297)	(27)	(37)	(710)	(72)
131	PF FUEL-Normalize for weather	-	-	(17)	(139)	(35)	(36)	(6)	(13)	(128)	(32)
132	PF FUEL-Update fuel costs-Adjusted	4,365	171	38,268	130,663	41,432	48,545	7,919	14,121	158,730	33,683
133	PF FUEL-Update fuel costs-Per Book	(3,959)	(155)	(34,361)	(118,322)	(37,361)	(43,713)	(7,149)	(12,755)	(143,121)	(30,437)
134	**PF-FUEL**	7	5	3,086	8,519	2,683	3,135	518	923	10,362	2,221
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
136	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
137					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
138	**PURCHASED POWER:**									
139	555 PURCHASED POWER-DEMAND	All - Production Plant - CC	31,732	8,920	27	5,345	2,806	2,907	256	0
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - CC	246,350	53,694	192	41,024	18,796	20,605	1,439	0
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - CC	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	1,015	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	All - MWHs at Generation - CC	(220,117)	(47,976)	(171)	(36,655)	(16,794)	(18,411)	(1,286)	(0)
146	**PURCHASED POWER**		58,933	14,627	47	9,706	4,804	5,097	408	0
147										
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Assign	(1,015)	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	37	8	0	6	3	3	0	0
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	10	3	0	2	1	1	0	0
151	PF PURCH POWER-Update fuel costs-Demand	All - Production Plant - CC	(24,197)	(6,802)	(21)	(4,076)	(2,139)	(2,217)	(195)	(0)
152	PF PURCH POWER-Update fuel costs-Energy	All - MWHs at Meter - CC	(17,933)	(3,910)	(14)	(2,987)	(1,361)	(1,492)	(104)	(0)
153	**PF-PURCH POWER**		(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)
154	**PURCHASED POWER - ADJUSTED**		15,836	3,926	13	2,651	1,307	1,392	110	0
155	CHECK TOTAL		-	-	-	-	-	-	-	-
156										
157	**O&M EXPENSE:**									
158	**PRODUCTION O&M EXPENSE:**									
159	500-557 PROD EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	39	8	0	6	3	3	0	0
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - CC	364,360	102,421	311	61,364	32,163	33,397	2,936	1
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	23,878	6,712	20	4,022	2,108	2,189	192	0
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	55,218	12,035	43	9,195	4,213	4,618	323	0
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - CC	104,387	22,752	81	17,383	7,965	8,731	610	0
169	500-557 PROD EXP-PRES COSTS-NC	All - Production Demand - CC	11	3	0	2	1	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	All - Production Demand - CC	6,976	1,961	6	1,175	616	639	56	0
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	All - REPS Revenue - CC	50	16	0	12	18	1	0	-
174	**OTHER O&M PROD EXP**		554,920	145,909	461	93,159	47,086	49,580	4,117	1
175										
176	**TRANSMISSION O&M EXPENSE:**									
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	575	125	0	96	44	48	3	0
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - CC	23,123	6,015	21	4,730	1,946	2,022	18	-
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - CC	3,463	973	3	583	306	317	28	0
183	560-574 TRANSM EXP-STORM REL-NCR	All - Transmission Demand - CC	584	152	1	119	49	51	0	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
138	**PURCHASED POWER:**				-	-	-	-	-	-	-
139	555 PURCHASED POWER-DEMAND	271	3	1,339	3,252	942	1,044	137	321	3,517	645
140	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)
146	**PURCHASED POWER**	379	8	2,280	6,500	1,968	2,309	331	667	7,553	2,247
147					-	-	-	-	-	-	-
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	-	-	-	-	-	(65)	-	-	(157)	(792)
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	0	0	1	5	1	2	0	0	5	1
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	0	0	0	1	0	0	0	0	1	0
151	PF PURCH POWER-Update fuel costs-Demand	(206)	(3)	(1,021)	(2,480)	(718)	(796)	(105)	(245)	(2,682)	(492)
152	PF PURCH POWER-Update fuel costs-Energy	(74)	(3)	(642)	(2,212)	(698)	(817)	(134)	(238)	(2,676)	(569)
153	**PF-PURCH POWER**	(280)	(5)	(1,661)	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)
154	**PURCHASED POWER - ADJUSTED**	99	2	619	1,814	553	633	93	184	2,045	395
155	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-
157	**O&M EXPENSE:**				-	-	-	-	-	-	-
158	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	3,108	37	15,374	37,355	10,821	11,994	1,575	3,692	40,403	7,408
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	204	2	1,008	2,448	709	786	103	242	2,648	485
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707
168	500-557 PROD EXP-ENERGY	433	17	3,754	12,947	4,088	4,783	772	1,378	15,464	3,228
169	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	1	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	60	1	294	715	207	230	30	71	774	142
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0
174	**OTHER O&M PROD EXP**	4,034	66	22,419	60,322	17,990	20,325	2,890	6,113	67,475	12,972
175					-	-	-	-	-	-	-
176	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	13	3	895	2,452	706	820	141	239	2,616	486
182	560-574 TRANSM EXP-PROD RELATED	30	0	146	355	103	114	15	35	384	70
183	560-574 TRANSM EXP-STORM REL-NCR	0	0	23	62	18	21	4	6	66	12

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
184	560-574 TRANSM EXP-STORM REL-SCR	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	7,265	25	5,529	2,344	2,439	50	0
187										
188	**DISTR O&M EXPENSE - 580-581, 588-589:**									
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - CC	1,007	282	1	256	106	27	246	0
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - CC	4,657	1,303	4	1,184	490	126	1,138	0
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - CC	36,966	10,339	30	9,394	3,889	997	9,032	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	All - Dist Op 582-7 - CC	(4,889)	(1,367)	(4)	(1,242)	(514)	(132)	(1,194)	(0)
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - CC	30	8	0	8	3	1	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	10,565	31	9,599	3,974	1,019	9,229	0
195										
196	**DISTRIBUTION O&M EXPENSE - 582-587:**									
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - CC	1,666	501	1	459	155	115	7	0
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - CC	920	347	1	282	94	36	43	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - CC	9,200	3,454	8	2,799	935	351	474	0
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - CC	15	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - CC	7,563	3,010	11	2,262	1,569	189	0	-
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - CC	6,990	60	0	895	19	20	5,915	0
203	**OTHER O&M DISTR EXP-582-587**		26,354	7,371	21	6,697	2,773	711	6,439	0
204										
205	**DISTRIBUTION O&M EXPENSE - 590:**									
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - CC	1,514	528	1	430	146	56	63	0
207	**OTHER O&M DISTR EXP-590**		1,514	528	1	430	146	56	63	0
208										
209	**DISTRIBUTION O&M EXPENSE - 591-598:**									
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - CC	2,944	885	3	811	274	203	13	0
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - CC	81,051	30,573	72	24,879	8,314	3,208	3,751	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	All - Dist Plt OH - CC	1	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	All - Dist Plt OH - CC	36,451	13,750	32	11,189	3,739	1,443	1,687	0
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - CC	7,895	2,964	7	2,402	803	302	406	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - CC	1,836	732	2	595	199	76	5	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	All - Dist Plt STLT - CC	10,169	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - CC	1,598	636	2	478	332	40	0	-
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - CC	753	253	1	212	80	28	64	0
220	**OTHER O&M DISTR EXP-591-598**		142,699	49,793	119	40,567	13,739	5,299	5,926	2
221	**OTHER O&M DISTR EXP**		208,338	68,257	172	57,293	20,632	7,084	21,657	2
222										
223	**CUST. ACCOUNTING EXPENSE:**									
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - CC	182	81	0	60	20	1	18	0
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - CC	887	441	1	323	107	4	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	All - Cust Num - CC	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - CC	85,606	38,281	71	28,035	9,259	322	8,416	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	All - Cust Num - CC	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	45	3	1,084	2,940	849	981	164	288	3,152	587
187					-	-	-	-	-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1
190	581 DISTR EXP-LOAD DISPATCH	11	6	60	136	36	38	6	10	105	7
191	588 DISTR EXP-MISC-OTHER	91	44	474	1,079	285	298	49	81	830	53
192	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(63)	(143)	(38)	(39)	(6)	(11)	(110)	(7)
193	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	93	45	484	1,102	291	305	50	83	848	54
195					-	-	-	-	-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-
197	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25
198	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5
200	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3
202	587 DISTR EXP-CUST INSTALLATIONS	2	0	10	22	7	8	1	2	26	4
203	**OTHER O&M DISTR EXP-582-587**	65	31	338	769	203	213	35	58	592	38
204					-	-	-	-	-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1
207	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1
208					-	-	-	-	-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45
211	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7
215	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1
219	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2
220	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82
221	**OTHER O&M DISTR EXP**	10,886	346	3,315	7,144	2,007	2,208	368	597	6,193	175
222					-	-	-	-	-	-	-
223	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - CC	28,407	12,703	24	9,303	3,073	107	2,793	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	All - Cust Num - CC	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - CC	218	97	0	71	24	1	21	0
236	**OTHER O&M CUST ACCTS EXP**		82,116	36,766	68	26,925	8,893	309	7,986	0
237										
238	**CUST. SERV & INFO EXPENSE:**									
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	All - Cust Num - CC	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - CC	10,990	4,914	9	3,599	1,189	41	1,080	0
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	4,914	9	3,599	1,189	41	1,080	0
245										
246	**SALES EXPENSE:**									
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	1	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	All - Cust Num - CC	229	103	0	75	25	1	23	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - CC	11,961	5,349	10	3,917	1,294	45	1,176	0
251	911-917 SALES EXP-PRES COSTS-NC	All - Cust Num - CC	575	257	0	188	62	2	57	0
252	911-917 SALES EXP-PRES COSTS-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	5,709	11	4,181	1,381	48	1,255	0
254										
255	**OTHER A&G EXPENSE:**									
256	920-931 A&G EXP- SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	All - Labor - CC	2	1	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	All - Labor - CC	253	77	0	51	23	19	8	0
259	920-931 A&G EXP-LEGAL FEES-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	All - Labor - CC	4	1	0	1	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	All - Labor - CC	1,783	543	2	357	164	133	54	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - CC	2,057	449	2	343	156	171	12	0
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	All - Labor - CC	6,831	2,079	6	1,369	626	509	205	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	All - Labor - CC	(4,427)	(1,348)	(4)	(887)	(406)	(330)	(133)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	All - Cust Num - CC	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	All - Labor - CC	21,673	6,597	18	4,344	1,987	1,616	651	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)
235	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0
236	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0
237					-	-	-	-	-	-	-
238	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0
245					-	-	-	-	-	-	-
246	**SALES EXPENSE:**				-	-	-	-	-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0
251	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0
254					-	-	-	-	-	-	-
255	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	3	0	9	21	6	7	1	2	22	4
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	24	1	61	149	43	47	6	14	158	28
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	92	4	234	570	163	181	24	55	604	107
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(59)	(3)	(152)	(370)	(106)	(118)	(16)	(36)	(392)	(69)
273	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	291	12	743	1,809	519	575	78	176	1,917	339

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - CC	260,217	79,210	221	52,151	23,862	19,405	7,817	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	170	48	0	29	15	16	1	0
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	710	155	1	118	54	59	4	0
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	All - Labor - CC	4,222	1,285	4	846	387	315	127	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	All - MWHs at Generation - CC	2,074	452	2	345	158	173	12	0
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	All - Labor - CC	963	293	1	193	88	72	29	0
284	**OTHER O&M A&G EXP**		295,991	89,600	251	59,082	27,058	22,157	8,733	1
285										
286	**GAS OPERATING EXPENSE:**									
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-
290										
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	358,421	997	249,768	108,583	81,658	44,878	5
292										
293	PF O&M-Adjust aviation expenses	All - Labor - CC	(1,864)	(568)	(2)	(374)	(171)	(139)	(56)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	All - Labor - CC	490	149	0	98	45	37	15	0
295	PF O&M-Adjust for COVID impacts	All - Labor - CC	4,097	1,247	3	821	376	306	123	0
296	PF O&M-Adjust for Duke Energy Plaza	All - Labor - CC	3,646	1,110	3	731	334	272	110	0
297	PF O&M-Adjust for exec comp	All - Labor - CC	(4,670)	(1,421)	(4)	(936)	(428)	(348)	(140)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	All - Production Demand - CC	(403)	(113)	(0)	(68)	(36)	(37)	(3)	(0)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(24,048)	(6,760)	(21)	(4,050)	(2,123)	(2,204)	(194)	(0)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(55,929)	(12,190)	(44)	(9,314)	(4,267)	(4,678)	(327)	(0)
301	PF O&M-Adjust for non-fuel riders-GSR	All - Labor - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	All - MWHs at Generation - CC	(39)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
303	PF O&M-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(38)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	All - MWHs at Generation - CC	(828)	(180)	(1)	(138)	(63)	(69)	(5)	(0)
305	PF O&M-Adjust for non-res credit card fees	All - Cust Num - CC	1,507	674	1	494	163	6	148	0
306	PF O&M-Adjust other revenues-Cust Rel	All - Cust Num - CC	(27)	(12)	(0)	(9)	(3)	(0)	(3)	(0)
307	PF O&M-Adjust Test Year Expense	All - Labor - CC	(910)	(277)	(1)	(182)	(83)	(68)	(27)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	All - Dist Plt OH - CC	1,578	595	1	485	162	62	73	0
309	PF O&M-Adjust vegetation management expenses-Trans	All - Transmission Demand - CC	1,434	373	1	293	121	125	1	-
310	PF O&M-Amortize Rate Case Costs	All - Labor - CC	3,701	1,127	3	742	339	276	111	0
311	PF O&M-Annualize non labor O&M	All - Net Plant - CC	48,501	14,613	42	10,480	4,594	3,396	1,827	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Direct Assign	307	118	0	79	(17)	4	11	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Assign	1,288	494	2	330	(74)	18	46	0
314	PF O&M-Customer growth and usage-Cust	Direct Assign	1,372	945	3	722	68	75	(245)	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Assign	1,111	651	2	497	62	67	(38)	(0)
316	PF O&M-Customer growth and usage-Reg Fee	Direct Assign	88	54	0	41	4	5	(7)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	All - Production Demand - CC	1,679	472	1	283	148	154	14	0
318	PF O&M-Normalize for storm costs	All - Dist Plt OH - CC	24,527	9,252	22	7,529	2,516	971	1,135	0
319	PF O&M-Normalize for weather-Energy	Direct Assign	75	75	0	58	(9)	(10)	-	-
320	PF O&M-Normalize for weather-Cust	Direct Assign	28	6	0	5	2	2	-	-
321	PF O&M-Normalize for weather-Reg Fee	Direct Assign	7	1	0	1	1	1	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
276	920-931 A&G EXP-LAB REL-OTHER	3,497	147	8,925	21,719	6,227	6,908	932	2,110	23,020	4,066
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	7	17	5	6	1	2	19	3
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	57	2	145	352	101	112	15	34	373	66
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	13	1	33	80	23	26	3	8	85	15
284	**OTHER O&M A&G EXP**	3,938	164	10,179	24,945	7,170	7,966	1,081	2,429	26,528	4,710
285											
286	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	19,201	847	37,162	96,101	28,028	31,483	4,508	9,430	103,353	18,443
292					-	-	-	-	-	-	-
293	PF O&M-Adjust aviation expenses	(25)	(1)	(64)	(156)	(45)	(49)	(7)	(15)	(165)	(29)
294	PF O&M-Adjust for change in NCUC reg fee	7	0	17	41	12	13	2	4	43	8
295	PF O&M-Adjust for COVID impacts	55	2	141	342	98	109	15	33	362	64
296	PF O&M-Adjust for Duke Energy Plaza	49	2	125	304	87	97	13	30	323	57
297	PF O&M-Adjust for exec comp	(63)	(3)	(160)	(390)	(112)	(124)	(17)	(38)	(413)	(73)
298	PF O&M-Adjust for non-fuel riders-CPRE	(3)	(0)	(17)	(41)	(12)	(13)	(2)	(4)	(45)	(8)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	(205)	(2)	(1,015)	(2,465)	(714)	(792)	(104)	(244)	(2,667)	(489)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	(232)	(9)	(2,011)	(6,937)	(2,190)	(2,563)	(414)	(738)	(8,285)	(1,729)
301	PF O&M-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	(0)	(0)	(1)	(5)	(2)	(2)	(0)	(1)	(6)	(1)
303	PF O&M-Adjust for non-fuel riders-REPS	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(1)	(6)	(1)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	(3)	(0)	(30)	(103)	(32)	(38)	(6)	(11)	(123)	(26)
305	PF O&M-Adjust for non-res credit card fees	4	4	2	11	0	0	0	0	0	0
306	PF O&M-Adjust other revenues-Cust Rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
307	PF O&M-Adjust Test Year Expense	(12)	(1)	(31)	(76)	(22)	(24)	(3)	(7)	(81)	(14)
308	PF O&M-Adjust vegetation management expenses-Dist	6	2	29	61	17	20	3	5	55	0
309	PF O&M-Adjust vegetation management expenses-Trans	1	0	56	152	44	51	9	15	162	30
310	PF O&M-Amortize Rate Case Costs	50	2	127	309	89	98	13	30	327	58
311	PF O&M-Annualize non labor O&M	798	30	1,572	3,758	1,089	1,213	168	358	3,895	664
312	PF O&M-Annualize revenues for current rates-Reg Fee	7	(0)	(1)	17	11	14	3	4	48	11
313	PF O&M-Annualize revenues for current rates-Uncoll	30	(1)	(6)	73	45	58	11	15	202	46
314	PF O&M-Customer growth and usage-Cust	(174)	(9)	7	2	(3)	(5)	(0)	(1)	(12)	(1)
315	PF O&M-Customer growth and usage-Energy	(27)	(1)	26	1	(18)	(29)	(3)	(4)	(69)	(7)
316	PF O&M-Customer growth and usage-Reg Fee	(5)	(0)	1	0	(1)	(1)	(0)	(0)	(3)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	14	0	71	172	50	55	7	17	186	34
318	PF O&M-Normalize for storm costs	100	30	449	954	272	304	52	82	857	4
319	PF O&M-Normalize for weather-Energy	-	-	(2)	(14)	(3)	(4)	(1)	(1)	(13)	(3)
320	PF O&M-Normalize for weather-Cust	-	-	1	4	1	1	0	0	4	1
321	PF O&M-Normalize for weather-Reg Fee	-	-	0	1	0	0	0	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
322	PF O&M-Normalize O&M labor costs	All - Labor - CC	(6,710)	(2,043)	(6)	(1,345)	(615)	(500)	(202)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	All - Labor - CC	(22,142)	(6,740)	(19)	(4,438)	(2,030)	(1,651)	(665)	(0)
324	PF O&M-Update benefits costs	All - Labor - CC	(641)	(195)	(1)	(129)	(59)	(48)	(19)	(0)
325	PF O&M-Update fuel costs	All - MWHs at Meter - CC	(17,003)	(3,707)	(13)	(2,832)	(1,290)	(1,415)	(99)	(0)
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
327	PF O&M-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12,645	4,904	13	4,015	1,491	554	33	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	1,703	547	1	414	167	96	93	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	400	132	0	93	39	24	18	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	5,133	1,443	4	864	453	470	41	0
331	PF O&M-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	265	69	0	54	22	23	0	-
332	**PF-O&M MYRP YR1**		20,146	7,095	19	5,439	2,172	1,167	186	0
333	PF O&M-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	9,732	3,775	10	3,090	1,148	427	26	0
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	428	138	0	104	42	24	23	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	6,145	1,727	5	1,035	542	563	50	0
337	PF O&M-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	279	73	0	57	23	24	0	-
338	**PF-O&M MYRP YR2**		16,585	5,712	16	4,286	1,756	1,038	99	0
339	PF O&M-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,932	749	2	613	228	85	5	0
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	773	248	1	188	76	43	42	0
341	PF O&M-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	9,152	2,573	8	1,541	808	839	74	0
343	PF O&M-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	279	73	0	57	23	24	0	-
344	**PF-O&M MYRP YR3**		12,136	3,643	11	2,400	1,135	991	121	0
345	**PF-O&M MYRP**		48,867	16,450	45	12,125	5,062	3,197	406	0
346	**PF-O&M**		9,040	14,181	23	11,984	2,722	(2,202)	1,989	0
347										
348	PR-O&M-PROPOSED INCREASE	Direct Assign	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,201,905	372,602	1,021	261,752	111,304	79,456	46,867	5
351	CHECK TOTAL		-	-	-	-	-	-	-	-
352										
353	**DEPRECIATION & AMORTIZATION EXPENSE:**									
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
355	403 DEPREC-PROD	All - Production Demand - CC	487,131	136,932	415	82,041	43,001	44,650	3,925	1
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	(3,604)	(1,013)	(3)	(607)	(318)	(330)	(29)	(0)
358	403 DEPREC-PROD-OTHER-NCR	All - Production Demand - CC	3,373	948	3	568	298	309	27	0
359	403 DEPREC-PROD-OTHER-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	All - REPS Revenue - CC	491	158	0	115	176	7	0	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	137,026	415	82,117	43,156	44,636	3,923	1
362										
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
364	403 DEPREC-TRANSM	All - Transmission Demand - CC	38,375	9,982	35	7,850	3,229	3,356	30	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - CC	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	All - Transmission Demand - CC	(221)	(57)	(0)	(45)	(19)	(19)	(0)	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
322	PF O&M-Normalize O&M labor costs	(90)	(4)	(230)	(560)	(161)	(178)	(24)	(54)	(594)	(105)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	(298)	(13)	(759)	(1,848)	(530)	(588)	(79)	(179)	(1,959)	(346)
324	PF O&M-Update benefits costs	(9)	(0)	(22)	(54)	(15)	(17)	(2)	(5)	(57)	(10)
325	PF O&M-Update fuel costs	(70)	(3)	(609)	(2,097)	(662)	(775)	(127)	(226)	(2,537)	(540)
326	**PF-O&M EXCLUDING MYRP**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
327	PF O&M-Adjust for MYRP-Year 1-Dist	50	16	240	555	148	160	26	37	379	23
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	33	2	44	106	30	34	5	10	106	17
329	PF O&M-Adjust for MYRP-Year 1-Intg	5	0	11	27	8	8	1	3	27	5
330	PF O&M-Adjust for MYRP-Year 1-Prod	44	1	217	526	152	169	22	52	569	104
331	PF O&M-Adjust for MYRP-Year 1-Trans	0	0	10	28	8	9	2	3	30	6
332	**PF-O&M MYRP YR1**	132	18	522	1,242	347	381	56	104	1,111	155
333	PF O&M-Adjust for MYRP-Year 2-Dist	38	12	185	427	114	124	20	29	292	18
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	8	0	11	27	8	9	1	2	27	4
335	PF O&M-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	52	1	259	630	183	202	27	62	681	125
337	PF O&M-Adjust for MYRP-Year 2-Trans	0	0	11	30	9	10	2	3	32	6
338	**PF-O&M MYRP YR2**	99	13	466	1,113	313	344	49	96	1,031	153
339	PF O&M-Adjust for MYRP-Year 3-Dist	8	2	37	85	23	25	4	6	58	4
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	15	1	20	48	14	15	2	4	48	8
341	PF O&M-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	78	1	386	938	272	301	40	93	1,015	186
343	PF O&M-Adjust for MYRP-Year 3-Trans	0	0	11	30	9	10	2	3	32	6
344	**PF-O&M MYRP YR3**	101	4	454	1,101	317	351	47	106	1,152	203
345	**PF-O&M MYRP**	331	35	1,442	3,456	976	1,076	152	307	3,295	510
346	**PF-O&M**	234	62	(896)	(5,095)	(1,734)	(2,094)	(341)	(629)	(7,271)	(1,895)
347					-	-	-	-	-	-	-
348	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**	-	-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	19,436	909	36,266	91,007	26,294	29,388	4,168	8,801	96,082	16,548
351	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
352					-	-	-	-	-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-
355	403 DEPREC-PROD	4,155	49	20,554	49,941	14,468	16,035	2,106	4,936	54,017	9,904
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(31)	(0)	(152)	(369)	(107)	(119)	(16)	(37)	(400)	(73)
358	403 DEPREC-PROD-OTHER-NCR	29	0	142	346	100	111	15	34	374	69
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0
361	**DEPREC AND AMORT - PRODUCTION**	4,153	53	20,559	49,933	14,461	16,028	2,105	4,934	53,992	9,899
362					-	-	-	-	-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-
364	403 DEPREC-TRANSM	22	4	1,485	4,069	1,171	1,360	235	397	4,342	807
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(9)	(23)	(7)	(8)	(1)	(2)	(25)	(5)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - CC	5,457	1,534	5	919	482	500	44	0
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	11,452	39	8,719	3,690	3,835	73	0
371										
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	All - Dist Plant - CC	227,136	76,234	200	64,094	23,985	8,568	19,397	2
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - CC	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	All - Dist Plant - CC	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	All - Dist Plant - CC	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	All - Dist Plant - CC	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	75,566	198	63,532	23,775	8,493	19,227	2
380										
381	**DEPREC & AMORT EXPENSE - GENERAL:**									
382	403 DEPREC-GENRL	All - General Plant - CC	43,181	13,868	37	10,483	4,225	2,427	2,359	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	All - General Plant - CC	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	All - General Plant - CC	14	4	0	3	1	1	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,872	37	10,486	4,227	2,428	2,360	0
388										
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
390	404 DEPREC-INTANG	All - Intangible Plant - CC	49,834	16,409	43	11,545	4,803	2,964	2,282	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - CC	472	103	0	79	36	39	3	0
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	16,512	43	11,624	4,839	3,003	2,285	0
395	**DEPRECIATION EXPENSE**		849,624	254,428	733	176,478	79,686	62,395	27,867	3
396										
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
398	407 REG DRS & CRS-ABSAT-D/A	All - Production Demand - CC	8,206	2,307	7	1,382	724	752	66	0
399	407 REG DRS & CRS-AMORT OTHER-D/A	All - Production Demand - CC	56,464	15,872	48	9,509	4,984	5,175	455	0
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	All - Production Demand - CC	747	210	1	126	66	68	6	0
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	All - MWHs at Meter - CC	2,625	572	2	437	199	218	15	0
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	130,521	28,448	102	21,735	9,959	10,917	763	0
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	All - Dist Plant - CC	2,042	685	2	576	216	77	174	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	All - Cust Num - CC	3,139	1,404	3	1,028	339	12	309	0
410	407 REG DRS & CRS-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	All - Net Plant w NF - CC	(27,829)	(8,347)	(24)	(5,991)	(2,628)	(1,955)	(1,034)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	47	1	230	559	162	180	24	55	605	111
370	**DEPREC AND AMORT - TRANSMISSION**	68	5	1,706	4,602	1,326	1,531	257	450	4,919	913
371					-	-	-	-	-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	7,047	321	4,127	8,653	2,535	2,804	406	705	7,399	660
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	6,985	319	4,091	8,577	2,513	2,779	403	698	7,335	654
380					-	-	-	-	-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-
382	403 DEPREC-GENRL	827	43	1,125	2,680	769	859	124	248	2,682	425
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	827	43	1,125	2,681	769	859	124	248	2,682	425
388					-	-	-	-	-	-	-
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-
390	404 DEPREC-INTANG	616	47	1,367	3,321	941	1,046	144	313	3,405	589
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15
394	**DEPREC AND AMORT - INTANGIBLE**	618	47	1,384	3,379	960	1,068	147	319	3,475	603
395	**DEPRECIATION EXPENSE**	12,652	466	28,865	69,172	20,029	22,265	3,035	6,650	72,403	12,495
396					-	-	-	-	-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	70	1	346	841	244	270	35	83	910	167
399	407 REG DRS & CRS-AMORT OTHER-D/A	482	6	2,382	5,789	1,677	1,859	244	572	6,261	1,148
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	6	0	32	77	22	25	3	8	83	15
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(452)	(17)	(904)	(2,177)	(633)	(706)	(98)	(208)	(2,266)	(389)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
414	407 REG DRS & CRS-METERS-D/A	All - Dist Plt - Meters - CC	7,689	3,060	11	2,300	1,595	192	0	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	44,210	151	31,102	15,455	15,457	754	0
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	298,638	884	207,581	95,141	77,852	28,621	4
419										
420	PF D&A-Adj for approved reg assets liabilities-Genrl	All - General Plant - CC	(1,065)	(342)	(1)	(258)	(104)	(60)	(58)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	All - Production Demand - CC	(118)	(33)	(0)	(20)	(10)	(11)	(1)	(0)
422	PF D&A-Adj for approved reg assets liabilities-Dist	All - Dist Plt - Meters - CC	214	85	0	64	44	5	0	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	All - MWHs at Generation - CC	14,127	3,079	11	2,353	1,078	1,182	83	0
424	PF D&A-Adjust for COVID impacts	All - Cust Num - CC	61,796	27,634	51	20,237	6,684	232	6,075	0
425	PF D&A-Adjust for Duke Energy Plaza	All - General Plant - CC	3,195	1,026	3	776	313	180	175	0
426	PF D&A-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	27,696	9,296	24	7,815	2,925	1,045	2,365	0
427	PF D&A-Adjust for new depreciation rates-Genrl	All - General Plant - CC	256	82	0	62	25	14	14	0
428	PF D&A-Adjust for new depreciation rates-Prod	All - Production Demand - CC	113,119	31,798	96	19,051	9,985	10,368	911	0
429	PF D&A-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	4,589	1,194	4	939	386	401	4	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	(747)	(210)	(1)	(126)	(66)	(68)	(6)	(0)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	(2,625)	(572)	(2)	(437)	(199)	(218)	(15)	(0)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(3,888)	(1,093)	(3)	(655)	(343)	(356)	(31)	(0)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(32)	(8)	(0)	(6)	(3)	(3)	(0)	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(44)	(15)	(0)	(12)	(5)	(2)	(4)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	All - Net Plant w NF - CC	27,829	8,347	24	5,991	2,628	1,955	1,034	0
436	PF D&A-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(6,164)	(1,733)	(5)	(1,038)	(544)	(565)	(50)	(0)
437	PF D&A-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	34,544	11,594	30	9,748	3,648	1,303	2,950	0
438	PF D&A-Adjust for post test year plant additions-Genrl	All - General Plant - CC	10,518	3,378	9	2,553	1,029	591	575	0
439	PF D&A-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	10,642	3,504	9	2,465	1,026	633	487	0
440	PF D&A-Adjust for post test year plant additions-Prod	All - Production Demand - CC	7,223	2,030	6	1,216	638	662	58	0
441	PF D&A-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	5,795	1,507	5	1,185	488	507	4	-
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(246)	(93)	(0)	(75)	(25)	(10)	(11)	(0)
443	PF D&A-Adjust for Trans Merger Mit	All - Transmission Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	All - MWHs at Generation - CC	(520)	(113)	(0)	(87)	(40)	(43)	(3)	(0)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	All - Production Demand - CC	(6,225)	(1,750)	(5)	(1,048)	(549)	(571)	(50)	(0)
446	PF D&A-Amortize Customer Connect	All - Cust Num - CC	1,215	544	1	398	131	5	119	0
447	PF D&A-Amortize def environ Non-ARO costs	All - Production Demand - CC	1,214	341	1	204	107	111	10	0
448	PF D&A-Amortize Deferred Billing	NC Lighting - Cust Num - CC	219	-	-	-	-	-	213	0
449	PF D&A-Amortize deferred environmental costs	All - MWHs at Generation - CC	39,914	8,700	31	6,647	3,045	3,338	233	0
450	PF D&A-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	33,496	12,991	33	10,634	3,950	1,468	88	0
451	PF D&A-Amortize retired Allen NBV costs	All - Production Demand - CC	4,842	1,361	4	815	427	444	39	0
452	PF D&A-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	6,032	2,025	5	1,702	637	228	515	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	All - General Plant - CC	(1,506)	(484)	(1)	(366)	(147)	(85)	(82)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	(18,228)	(5,124)	(16)	(3,070)	(1,609)	(1,671)	(147)	(0)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	9,428	2,452	9	1,929	793	824	7	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(110,743)	(24,137)	(86)	(18,442)	(8,449)	(9,263)	(647)	(0)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	All - Production Demand - CC	(5,220)	(1,467)	(4)	(879)	(461)	(478)	(42)	(0)
458	**PF-D&A EXCLUDING MYRP**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
459	PF D&A-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	11,523	4,469	11	3,658	1,359	505	30	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
414	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	730	41	6,770	21,404	6,595	7,610	1,180	2,227	24,847	5,069
418	**DEPRECIATION AND AMORTIZATION**	13,383	507	35,635	90,576	26,624	29,875	4,215	8,877	97,250	17,564
419					-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Genrl	(20)	(1)	(28)	(66)	(19)	(21)	(3)	(6)	(66)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	(1)	(0)	(5)	(12)	(4)	(4)	(1)	(1)	(13)	(2)
422	PF D&A-Adj for approved reg assets liabilities-Dist	0	1	2	7	1	1	0	0	2	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	59	2	508	1,752	553	647	105	187	2,093	437
424	PF D&A-Adjust for COVID impacts	176	156	95	437	6	2	4	2	3	0
425	PF D&A-Adjust for Duke Energy Plaza	61	3	83	198	57	64	9	18	198	31
426	PF D&A-Adjust for new depreciation rates-Dist	859	39	503	1,055	309	342	50	86	902	80
427	PF D&A-Adjust for new depreciation rates-Genrl	5	0	7	16	5	5	1	1	16	3
428	PF D&A-Adjust for new depreciation rates-Prod	965	11	4,773	11,597	3,360	3,724	489	1,146	12,543	2,300
429	PF D&A-Adjust for new depreciation rates-Trans	3	1	178	487	140	163	28	47	519	97
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	(6)	(0)	(32)	(77)	(22)	(25)	(3)	(8)	(83)	(15)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	(11)	(0)	(94)	(324)	(102)	(120)	(20)	(35)	(392)	(83)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	(33)	(0)	(164)	(399)	(115)	(128)	(17)	(39)	(431)	(79)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(4)	(1)
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	452	17	904	2,177	633	706	98	208	2,266	389
436	PF D&A-Adjust for non-fuel riders-REPS	(53)	(1)	(260)	(632)	(183)	(203)	(27)	(62)	(684)	(125)
437	PF D&A-Adjust for post test year plant additions-Dist	1,072	49	628	1,316	386	426	62	107	1,125	100
438	PF D&A-Adjust for post test year plant additions-Genrl	201	10	274	653	187	209	30	60	653	104
439	PF D&A-Adjust for post test year plant additions-Intang	132	10	292	709	201	223	31	67	727	126
440	PF D&A-Adjust for post test year plant additions-Prod	62	1	305	741	215	238	31	73	801	147
441	PF D&A-Adjust for post test year plant additions-Trans	3	1	224	614	177	205	35	60	656	122
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(1)	(0)	(4)	(10)	(3)	(3)	(1)	(1)	(9)	(0)
443	PF D&A-Adjust for Trans Merger Mit	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	(2)	(0)	(19)	(64)	(20)	(24)	(4)	(7)	(77)	(16)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(53)	(1)	(263)	(638)	(185)	(205)	(27)	(63)	(690)	(127)
446	PF D&A-Amortize Customer Connect	3	3	2	9	0	0	0	0	0	0
447	PF D&A-Amortize def environ Non-ARO costs	10	0	51	124	36	40	5	12	135	25
448	PF D&A-Amortize Deferred Billing	6	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	166	6	1,435	4,951	1,563	1,829	295	527	5,913	1,234
450	PF D&A-Amortize deferred grid costs	132	41	636	1,470	392	425	68	99	1,004	61
451	PF D&A-Amortize retired Allen NBV costs	41	0	204	496	144	159	21	49	537	98
452	PF D&A-Annualize deprec exp on year-end plant-Dist	187	9	110	230	67	74	11	19	197	18
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	(29)	(1)	(39)	(93)	(27)	(30)	(4)	(9)	(94)	(15)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	(155)	(2)	(769)	(1,869)	(541)	(600)	(79)	(185)	(2,021)	(371)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	5	1	365	1,000	288	334	58	98	1,067	198
456	PF D&A-Remove Expiring Amortizations-CCR ARO	(460)	(18)	(3,983)	(13,736)	(4,337)	(5,075)	(819)	(1,462)	(16,405)	(3,424)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	(45)	(1)	(220)	(535)	(155)	(172)	(23)	(53)	(579)	(106)
458	**PF-D&A EXCLUDING MYRP**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
459	PF D&A-Adjust for MYRP-Year 1-Dist	46	14	219	506	135	146	23	34	346	21

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	4,730	1,519	4	1,148	463	266	258	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	5,925	1,951	5	1,373	571	352	271	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	8,240	2,316	7	1,388	727	755	66	0
463	PF D&A-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	3,925	1,021	4	803	330	343	3	-
464	**PF-D&A MYRP YR1**		34,343	11,276	31	8,370	3,450	2,222	630	0
465	PF D&A-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	31,214	12,106	31	9,910	3,681	1,368	82	0
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	9,372	3,010	8	2,275	917	527	512	0
467	PF D&A-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	6,163	2,029	5	1,428	594	367	282	0
468	PF D&A-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	21,813	6,131	19	3,674	1,925	1,999	176	0
469	PF D&A-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	8,458	2,200	8	1,730	712	740	7	-
470	**PF-D&A MYRP YR2**		77,020	25,477	71	19,017	7,829	5,000	1,059	0
471	PF D&A-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	47,035	18,242	47	14,932	5,547	2,062	124	0
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	12,296	3,949	11	2,985	1,203	691	672	0
473	PF D&A-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	8,785	2,893	8	2,035	847	522	402	0
474	PF D&A-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	38,744	10,891	33	6,525	3,420	3,551	312	0
475	PF D&A-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	13,141	3,418	12	2,688	1,106	1,149	10	-
476	**PF-D&A MYRP YR3**		120,000	39,393	110	29,166	12,122	7,976	1,520	0
477	**PF-D&A MYRP**		231,363	76,146	212	56,552	23,402	15,198	3,209	1
478	**PF-D&A**		491,885	171,938	446	126,816	50,833	27,290	18,021	2
479	**DEPREC AND AMORT - ADJUSTED**		1,525,111	470,575	1,329	334,397	145,975	105,142	46,642	5
480	CHECK TOTAL		-	-	-	-	-	-	-	-
481										
482	**GENERAL TAXES:**									
483	**OTHER TAXES:**									
484	408 GEN TAX-BPM&WO SHARING-NCR	All - Labor - CC	8	3	0	2	1	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	All - Cust Num - CC	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
489	408 GEN TAX-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	All - Elec Rev - CC	227	64	0	45	24	18	5	0
491	408 GEN TAX-LABOR RELATED	All - Labor - CC	26,684	8,123	23	5,348	2,447	1,990	802	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	103	29	0	17	9	9	1	0
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	333	72	0	55	25	28	2	0
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	All - Labor - CC	236	72	0	47	22	18	7	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	All - Elec Rev - CC	25,116	7,096	21	5,024	2,626	1,962	507	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	All - Elec Rev - CC	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	All - Labor - CC	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - CC	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
502	408 GEN TAX-SC GREENWOOD TAX-SC	All - Elec Rev - CC	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	All - SC MWH Sales - CC	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	13,406	37	8,974	4,443	3,264	1,255	0
505										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	91	5	123	294	84	94	14	27	294	47
461	PF D&A-Adjust for MYRP-Year 1-Intg	73	6	163	395	112	124	17	37	405	70
462	PF D&A-Adjust for MYRP-Year 1-Prod	70	1	348	845	245	271	36	84	914	168
463	PF D&A-Adjust for MYRP-Year 1-Trans	2	0	152	416	120	139	24	41	444	83
464	**PF-D&A MYRP YR1**	282	26	1,004	2,455	696	775	114	223	2,402	388
465	PF D&A-Adjust for MYRP-Year 2-Dist	123	39	593	1,370	366	396	63	92	936	57
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	180	9	244	582	167	186	27	54	582	92
467	PF D&A-Adjust for MYRP-Year 2-Intg	76	6	169	411	116	129	18	39	421	73
468	PF D&A-Adjust for MYRP-Year 2-Prod	186	2	920	2,236	648	718	94	221	2,419	443
469	PF D&A-Adjust for MYRP-Year 2-Trans	5	1	327	897	258	300	52	88	957	178
470	**PF-D&A MYRP YR2**	570	57	2,254	5,495	1,555	1,730	254	493	5,315	844
471	PF D&A-Adjust for MYRP-Year 3-Dist	186	58	894	2,064	551	597	96	139	1,410	86
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	236	12	320	763	219	245	35	71	764	121
473	PF D&A-Adjust for MYRP-Year 3-Intg	109	8	241	585	166	184	25	55	600	104
474	PF D&A-Adjust for MYRP-Year 3-Prod	330	4	1,635	3,972	1,151	1,275	167	393	4,296	788
475	PF D&A-Adjust for MYRP-Year 3-Trans	8	1	509	1,393	401	466	80	136	1,487	276
476	**PF-D&A MYRP YR3**	868	84	3,598	8,778	2,488	2,767	404	794	8,557	1,375
477	**PF-D&A MYRP**	1,720	167	6,857	16,728	4,738	5,272	772	1,510	16,274	2,606
478	**PF-D&A**	5,451	503	12,554	28,307	7,742	8,478	1,176	2,446	26,082	3,800
479	**DEPREC AND AMORT - ADJUSTED**	18,833	1,011	48,189	118,883	34,366	38,353	5,391	11,323	123,332	21,364
480	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
481					-	-	-	-	-	-	-
482	**GENERAL TAXES:**				-	-	-	-	-	-	-
483	**OTHER TAXES:**				-	-	-	-	-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4
491	408 GEN TAX-LABOR RELATED	359	15	915	2,227	639	708	96	216	2,361	417
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	1	0	4	11	3	3	0	1	11	2
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	3	0	8	20	6	6	1	2	21	4
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	184	12	818	2,463	683	721	109	224	2,233	436
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	511	25	1,439	3,656	993	1,044	142	329	3,349	592
505					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
506	**PROPERTY TAXES:**									
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	All - Production Demand - CC	97	27	0	16	9	9	1	0
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - CC	55,783	18,722	49	15,741	5,890	2,104	4,764	0
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - CC	4,114	1,321	4	999	403	231	225	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - CC	94,028	26,431	80	15,836	8,300	8,619	758	0
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - CC	15,009	3,904	14	3,070	1,263	1,313	12	-
514	**PROPERTY TAXES**		169,030	50,406	147	35,662	15,865	12,276	5,758	1
515	**GENERAL TAXES**		212,490	63,813	183	44,636	20,307	15,539	7,013	1
516										
517	PF GEN TAX-Adjust aviation expenses	All - Labor - CC	(34)	(10)	(0)	(7)	(3)	(3)	(1)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	All - General Plant - CC	(31)	(10)	(0)	(7)	(3)	(2)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(441)	(124)	(0)	(74)	(39)	(40)	(4)	(0)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(12)	(3)	(0)	(2)	(1)	(1)	(0)	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(13)	(4)	(0)	(4)	(1)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(8)	(2)	(0)	(1)	(1)	(1)	(0)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(103)	(29)	(0)	(17)	(9)	(9)	(1)	(0)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(333)	(72)	(0)	(55)	(25)	(28)	(2)	(0)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	All - Labor - CC	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	7,394	2,482	6	2,086	781	279	631	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	All - General Plant - CC	2,529	812	2	614	247	142	138	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	All - Production Demand - CC	1,898	534	2	320	168	174	15	0
529	PF GEN TAX-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	1,246	324	1	255	105	109	1	-
530	PF GEN TAX-Adjust NC Franchise Tax	All - Elec Rev - CC	(19,712)	(5,569)	(16)	(3,943)	(2,061)	(1,540)	(398)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	All - Gross Plant - CC	4,514	1,355	4	965	427	321	164	0
532	PF GEN TAX-Normalize O&M labor costs	All - Labor - CC	665	202	1	133	61	50	20	0
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12	5	0	4	1	1	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	123	35	0	21	11	11	1	0
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	83	22	0	17	7	7	0	-
539	**PF-GEN TAX MYRP YR1**		218	61	0	42	19	19	1	0
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,748	678	2	555	206	77	5	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	237	76	0	58	23	13	13	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	1,082	304	1	182	95	99	9	0
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	566	147	1	116	48	49	0	-
545	**PF-GEN TAX MYRP YR2**		3,632	1,205	3	910	372	239	27	0
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	3,665	1,421	4	1,163	432	161	10	0
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	328	105	0	80	32	18	18	0
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	1,608	452	1	271	142	147	13	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
506	**PROPERTY TAXES:**				-	-	-	-	-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	1	0	4	10	3	3	0	1	11	2
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	1,731	79	1,014	2,125	623	689	100	173	1,817	162
510	408 GEN TAX-PROP TAX-GNRL	79	4	107	255	73	82	12	24	255	41
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	802	9	3,968	9,640	2,793	3,095	406	953	10,427	1,912
513	408 GEN TAX-PROP TAX-TRNSM	9	2	581	1,591	458	532	92	155	1,698	316
514	**PROPERTY TAXES**	2,621	94	5,673	13,622	3,949	4,401	610	1,306	14,208	2,432
515	**GENERAL TAXES**	3,132	119	7,112	17,277	4,943	5,445	752	1,635	17,557	3,024
516					-	-	-	-	-	-	-
517	PF GEN TAX-Adjust aviation expenses	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	(1)	(0)	(1)	(2)	(1)	(1)	(0)	(0)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	(4)	(0)	(19)	(45)	(13)	(15)	(2)	(4)	(49)	(9)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	(1)	(0)	(4)	(11)	(3)	(3)	(0)	(1)	(11)	(2)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	(1)	(0)	(12)	(41)	(13)	(15)	(2)	(4)	(49)	(10)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	229	10	134	282	83	91	13	23	241	21
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	48	3	66	157	45	50	7	15	157	25
528	PF GEN TAX-Adjust for post test year plant additions-Prod	16	0	80	195	56	62	8	19	211	39
529	PF GEN TAX-Adjust for post test year plant additions-Trans	1	0	48	132	38	44	8	13	141	26
530	PF GEN TAX-Adjust NC Franchise Tax	(144)	(9)	(642)	(1,933)	(536)	(566)	(85)	(176)	(1,752)	(342)
531	PF GEN TAX-Annualize prop tax on year-end plant	73	3	149	355	103	115	16	34	369	63
532	PF GEN TAX-Normalize O&M labor costs	9	0	23	55	16	18	2	5	59	10
533	**PF-GEN TAX EXCLUDING MYRP**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	0	0	0	1	0	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	1	0	5	13	4	4	1	1	14	3
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	0	0	3	9	3	3	1	1	9	2
539	**PF-GEN TAX MYRP YR1**	1	0	9	22	6	7	1	2	23	4
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	7	2	33	77	20	22	4	5	52	3
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	5	0	6	15	4	5	1	1	15	2
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	9	0	46	111	32	36	5	11	120	22
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	0	0	22	60	17	20	3	6	64	12
545	**PF-GEN TAX MYRP YR2**	21	3	107	262	74	83	12	23	251	39
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	14	5	70	161	43	47	7	11	110	7
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	6	0	9	20	6	7	1	2	20	3
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	14	0	68	165	48	53	7	16	178	33

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	980	255	1	201	82	86	1	-
551	**PF-GEN TAX MYRP YR3**		6,581	2,234	6	1,714	689	412	41	0
552	**PF-GEN TAX MYRP**		10,432	3,500	10	2,666	1,080	670	69	0
553	**PF-GEN TAX**		7,991	3,385	9	2,927	725	121	631	(0)
554										
555	PR-GEN TAX-PROPOSED INCREASE	Direct Assign	-							
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		220,481	67,198	192	47,563	21,033	15,660	7,644	1
558	CHECK TOTAL		-	-	-	-	-	-	-	-
559										
560	**NET INCOME TAXES:**									
561	NET INCOME TAX	All - Pre Tax Income - CC	220,304	67,179	166	46,878	37,254	19,327	285	12
562	NET INCOME TAX-FED TAX RATE CHG-NCR	All - Pre Tax Income - CC	(156,391)	(47,689)	(118)	(33,278)	(26,446)	(13,720)	(203)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	All - Pre Tax Income - CC	(48,078)	(14,661)	(36)	(10,230)	(8,130)	(4,218)	(62)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	4,829	12	3,370	2,678	1,389	21	1
568										
569	PF INC TAX-Adj for approved reg assets and liabilities	All - Pre Tax Inc - PFs - CC	946	281	3	60	(467)	45	(196)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	All - Pre Tax Inc - PFs - CC	(3,299)	(980)	(9)	(208)	1,629	(158)	684	0
571	PF INC TAX-Adjust aviation expenses	All - Pre Tax Inc - PFs - CC	443	132	1	28	(219)	21	(92)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	All - Pre Tax Inc - PFs - CC	(84)	(25)	(0)	(5)	42	(4)	18	0
573	PF INC TAX-Adjust for change in NCUC reg fee	All - Pre Tax Inc - PFs - CC	(114)	(34)	(0)	(7)	57	(5)	24	0
574	PF INC TAX-Adjust for COVID impacts	All - Pre Tax Inc - PFs - CC	(11,979)	(3,558)	(32)	(757)	5,917	(575)	2,483	0
575	PF INC TAX-Adjust for Duke Energy Plaza	All - Pre Tax Inc - PFs - CC	5,333	1,584	14	337	(2,634)	256	(1,105)	(0)
576	PF INC TAX-Adjust for exec comp	All - Pre Tax Inc - PFs - CC	1,090	324	3	69	(539)	52	(226)	(0)
577	PF INC TAX-Adjust for new depreciation rates	All - Pre Tax Inc - PFs - CC	(34,012)	(10,103)	(91)	(2,149)	16,801	(1,632)	7,050	0
578	PF INC TAX-Adjust for non-fuel riders	All - Pre Tax Inc - PFs - CC	28,897	8,583	78	1,826	(14,274)	1,387	(5,990)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	All - Pre Tax Income - CC	1,430	436	1	304	242	125	2	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	All - Pre Tax Income - CC	180,377	55,003	136	38,382	30,502	15,825	234	10
581	PF INC TAX-Adjust for non-res credit card fees	All - Pre Tax Inc - PFs - CC	(352)	(105)	(1)	(22)	174	(17)	73	0
582	PF INC TAX-Adjust for post test year plant additions	All - Pre Tax Inc - PFs - CC	(19,098)	(5,673)	(51)	(1,207)	9,434	(917)	3,959	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	All - Pre Tax Inc - PFs - CC	57	17	0	4	(28)	3	(12)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	All - Pre Tax Inc - PFs - CC	2	1	0	0	(1)	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	All - Pre Tax Inc - PFs - CC	4,603	1,367	12	291	(2,274)	221	(954)	(0)
586	PF INC TAX-Adjust other revenues	All - Pre Tax Inc - PFs - CC	(869)	(258)	(2)	(55)	429	(42)	180	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	All - Pre Tax Inc - PFs - CC	1,575	468	4	99	(778)	76	(326)	(0)
588	PF INC TAX-Adjust Test Year Expense	All - Pre Tax Inc - PFs - CC	212	63	1	13	(105)	10	(44)	(0)
589	PF INC TAX-Adjust vegetation management expenses	All - Pre Tax Inc - PFs - CC	(704)	(209)	(2)	(44)	348	(34)	146	0
590	PF INC TAX-Amortize Customer Connect	All - Pre Tax Inc - PFs - CC	(284)	(84)	(1)	(18)	140	(14)	59	0
591	PF INC TAX-Amortize def environ Non-ARO costs	All - Pre Tax Inc - PFs - CC	(283)	(84)	(1)	(18)	140	(14)	59	0
592	PF INC TAX-Amortize Deferred Billing	All - Pre Tax Inc - PFs - CC	(51)	(15)	(0)	(3)	25	(2)	11	0
593	PF INC TAX-Amortize deferred environmental costs	All - Pre Tax Inc - PFs - CC	(9,320)	(2,768)	(25)	(589)	4,604	(447)	1,932	0
594	PF INC TAX-Amortize deferred grid costs	All - Pre Tax Inc - PFs - CC	(7,821)	(2,323)	(21)	(494)	3,864	(375)	1,621	0
595	PF INC TAX-Amortize Rate Case Costs	All - Pre Tax Inc - PFs - CC	(864)	(257)	(2)	(55)	427	(41)	179	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	1	0	38	104	30	35	6	10	111	21
551	**PF-GEN TAX MYRP YR3**	35	5	184	450	126	141	21	39	420	63
552	**PF-GEN TAX MYRP**	57	8	300	734	207	230	35	65	694	107
553	**PF-GEN TAX**	283	15	119	(127)	(20)	9	(1)	(13)	1	(73)
554					-	-	-	-	-	-	-
555	PR-GEN TAX-PROPOSED INCREASE				-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**	3,415	134	7,231	17,150	4,923	5,455	751	1,623	17,559	2,951
558	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
559					-	-	-	-	-	-	-
560	**NET INCOME TAXES:**				-	-	-	-	-	-	-
561	NET INCOME TAX	(2,322)	81	6,469	23,806	5,001	3,547	971	1,507	9,038	1,106
562	NET INCOME TAX-FED TAX RATE CHG-NCR	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)	(689)	(1,069)	(6,416)	(785)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	507	(18)	(1,412)	(5,195)	(1,091)	(774)	(212)	(329)	(1,972)	(241)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	(167)	6	465	1,711	359	255	70	108	650	79
568					-	-	-	-	-	-	-
569	PF INC TAX-Adj for approved reg assets and liabilities	(30)	(9)	(33)	209	121	158	30	44	572	157
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	103	31	114	(730)	(424)	(551)	(105)	(152)	(1,994)	(548)
571	PF INC TAX-Adjust aviation expenses	(14)	(4)	(15)	98	57	74	14	20	268	74
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	3	1	3	(19)	(11)	(14)	(3)	(4)	(51)	(14)
573	PF INC TAX-Adjust for change in NCUC reg fee	4	1	4	(25)	(15)	(19)	(4)	(5)	(69)	(19)
574	PF INC TAX-Adjust for COVID impacts	376	112	413	(2,651)	(1,538)	(2,001)	(383)	(551)	(7,242)	(1,992)
575	PF INC TAX-Adjust for Duke Energy Plaza	(167)	(50)	(184)	1,180	685	891	170	245	3,224	887
576	PF INC TAX-Adjust for exec comp	(34)	(10)	(38)	241	140	182	35	50	659	181
577	PF INC TAX-Adjust for new depreciation rates	1,067	317	1,174	(7,526)	(4,367)	(5,683)	(1,087)	(1,566)	(20,563)	(5,655)
578	PF INC TAX-Adjust for non-fuel riders	(907)	(269)	(997)	6,394	3,710	4,828	923	1,330	17,471	4,804
579	PF INC TAX-Adjust for non-fuel riders-CPRE	(15)	1	42	155	32	23	6	10	59	7
580	PF INC TAX-Adjust for non-fuel riders-EDIT	(1,901)	66	5,296	19,492	4,095	2,904	795	1,233	7,400	905
581	PF INC TAX-Adjust for non-res credit card fees	11	3	12	(78)	(45)	(59)	(11)	(16)	(213)	(59)
582	PF INC TAX-Adjust for post test year plant additions	599	178	659	(4,226)	(2,452)	(3,191)	(610)	(879)	(11,546)	(3,175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(2)	13	7	10	2	3	35	10
584	PF INC TAX-Adjust for Trans Merger Mit	(0)	(0)	(0)	1	0	0	0	0	1	0
585	PF INC TAX-Adjust NC Franchise Tax	(144)	(43)	(159)	1,018	591	769	147	212	2,783	765
586	PF INC TAX-Adjust other revenues	27	8	30	(192)	(112)	(145)	(28)	(40)	(525)	(144)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	(49)	(15)	(54)	348	202	263	50	72	952	262
588	PF INC TAX-Adjust Test Year Expense	(7)	(2)	(7)	47	27	35	7	10	128	35
589	PF INC TAX-Adjust vegetation management expenses	22	7	24	(156)	(90)	(118)	(22)	(32)	(425)	(117)
590	PF INC TAX-Amortize Customer Connect	9	3	10	(63)	(36)	(47)	(9)	(13)	(172)	(47)
591	PF INC TAX-Amortize def environ Non-ARO costs	9	3	10	(63)	(36)	(47)	(9)	(13)	(171)	(47)
592	PF INC TAX-Amortize Deferred Billing	2	0	2	(11)	(7)	(9)	(2)	(2)	(31)	(8)
593	PF INC TAX-Amortize deferred environmental costs	292	87	322	(2,062)	(1,197)	(1,557)	(298)	(429)	(5,635)	(1,550)
594	PF INC TAX-Amortize deferred grid costs	245	73	270	(1,731)	(1,004)	(1,307)	(250)	(360)	(4,729)	(1,300)
595	PF INC TAX-Amortize Rate Case Costs	27	8	30	(191)	(111)	(144)	(28)	(40)	(523)	(144)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
596	PF INC TAX-Amortize retired Allen NBV costs	All - Pre Tax Inc - PFs - CC	(1,131)	(336)	(3)	(71)	558	(54)	234	0
597	PF INC TAX-Annualize deprec exp on year-end plant	All - Pre Tax Inc - PFs - CC	998	296	3	63	(493)	48	(207)	(0)
598	PF INC TAX-Annualize non labor O&M	All - Pre Tax Inc - PFs - CC	(11,325)	(3,364)	(30)	(715)	5,594	(544)	2,347	0
599	PF INC TAX-Annualize prop tax on year-end plant	All - Pre Tax Inc - PFs - CC	(1,054)	(313)	(3)	(67)	521	(51)	218	0
600	PF INC TAX-Annualize revenues for current rates	All - Pre Tax Inc - PFs - CC	51,056	15,166	137	3,225	(25,220)	2,450	(10,583)	(0)
601	PF INC TAX-Customer growth and usage	All - Pre Tax Inc - PFs - CC	11,237	3,338	30	710	(5,551)	539	(2,329)	(0)
602	PF INC TAX-Eliminate unbilled revenues	All - Pre Tax Inc - PFs - CC	1,898	564	5	120	(937)	91	(393)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	All - Pre Tax Inc - PFs - CC	(392)	(116)	(1)	(25)	194	(19)	81	0
604	PF INC TAX-Normalize for Storm Costs	All - Pre Tax Inc - PFs - CC	(5,674)	(1,685)	(15)	(358)	2,803	(272)	1,176	0
605	PF INC TAX-Normalize for weather	All - Pre Tax Inc - PFs - CC	889	264	2	56	(439)	43	(184)	(0)
606	PF INC TAX-Normalize O&M labor costs	All - Pre Tax Inc - PFs - CC	1,412	419	4	89	(697)	68	(293)	(0)
607	PF INC TAX-Remove Expiring Amortizations	All - Pre Tax Inc - PFs - CC	32,248	9,579	87	2,037	(15,929)	1,548	(6,684)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	All - Net Plant - CC	(7,055)	(2,126)	(6)	(1,524)	(668)	(494)	(266)	(0)
609	PF INC TAX-Update benefits costs	All - Pre Tax Inc - PFs - CC	150	44	0	9	(74)	7	(31)	(0)
610	PF INC TAX-Update fuel costs	All - Pre Tax Inc - PFs - CC	(19,075)	(5,666)	(51)	(1,205)	9,422	(915)	3,954	0
611	**PF-INC TAX EXCLUDING MYRP**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
612	PF INC TAX-Adjust for MYRP-Year 1	All - Pre Tax Inc - PFs - CC	(17,108)	(5,082)	(46)	(1,081)	8,451	(821)	3,546	0
613	PF INC TAX-Adjust for MYRP-Year 2	All - Pre Tax Inc - PFs - CC	(33,653)	(9,996)	(90)	(2,126)	16,623	(1,615)	6,975	0
614	PF INC TAX-Adjust for MYRP-Year 3	All - Pre Tax Inc - PFs - CC	(49,310)	(14,647)	(132)	(3,115)	24,357	(2,367)	10,221	0
615	**PF-INC TAX MYRP**		(100,071)	(29,725)	(269)	(6,322)	49,431	(4,803)	20,742	1
616	**PF-INC TAX**		89,942	28,122	(97)	31,804	71,968	11,386	17,549	11
617										
618	PR-INC TAX FOR PROP INCR	Direct Assign	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		105,778	32,951	(85)	35,173	74,646	12,775	17,569	12
622	CHECK TOTAL		-	-	-	-	-	-	-	-
623										
624	**RETURN ON RATE BASE - FOR TAX CALC**		974,414	285,964	1,012	175,655	58,642	79,920	(20,333)	41
625	**NET INC TAX - FOR TAX CALC**		105,778	32,951	(85)	35,173	74,646	12,775	17,569	12
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(10,839)	(3,107)	(9)	(1,931)	(974)	(956)	(105)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(106,876)	(310)	(76,383)	(33,815)	(25,385)	(12,534)	(1)
628	**TAXABLE INCOME - FOR TAX CALC**		711,257	208,932	607	132,514	98,499	66,354	(15,403)	51
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		14.87%	15.77%	-14.03%	26.54%	75.78%	19.25%	-114.06%	22.70%
630										
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**		105,778	32,951	(85)	35,173	74,646	12,775	17,569	12
632										
633	**INTEREST ON CUSTOMER DEPOSITS:**									
634	INTEREST ON CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	5,652	2,527	5	1,851	611	21	556	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
637										
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - CC	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	All - Production Demand - CC	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
596	PF INC TAX-Amortize retired Allen NBV costs	35	11	39	(250)	(145)	(189)	(36)	(52)	(684)	(188)
597	PF INC TAX-Annualize deprec exp on year-end plant	(31)	(9)	(34)	221	128	167	32	46	603	166
598	PF INC TAX-Annualize non labor O&M	355	106	391	(2,506)	(1,454)	(1,892)	(362)	(521)	(6,847)	(1,883)
599	PF INC TAX-Annualize prop tax on year-end plant	33	10	36	(233)	(135)	(176)	(34)	(49)	(637)	(175)
600	PF INC TAX-Annualize revenues for current rates	(1,602)	(476)	(1,762)	11,297	6,555	8,530	1,631	2,350	30,868	8,488
601	PF INC TAX-Customer growth and usage	(353)	(105)	(388)	2,487	1,443	1,878	359	517	6,794	1,868
602	PF INC TAX-Eliminate unbilled revenues	(60)	(18)	(65)	420	244	317	61	87	1,147	315
603	PF INC TAX-Levelize nuclear refueling outage costs	12	4	14	(87)	(50)	(65)	(13)	(18)	(237)	(65)
604	PF INC TAX-Normalize for Storm Costs	178	53	196	(1,255)	(728)	(948)	(181)	(261)	(3,430)	(943)
605	PF INC TAX-Normalize for weather	(28)	(8)	(31)	197	114	148	28	41	537	148
606	PF INC TAX-Normalize O&M labor costs	(44)	(13)	(49)	312	181	236	45	65	853	235
607	PF INC TAX-Remove Expiring Amortizations	(1,012)	(301)	(1,113)	7,136	4,140	5,388	1,030	1,484	19,497	5,361
608	PF INC TAX-Synchronize int exp with end of period rate base	(116)	(4)	(229)	(547)	(158)	(177)	(25)	(52)	(567)	(97)
609	PF INC TAX-Update benefits costs	(5)	(1)	(5)	33	19	25	5	7	91	25
610	PF INC TAX-Update fuel costs	598	178	658	(4,221)	(2,449)	(3,187)	(609)	(878)	(11,533)	(3,171)
611	**PF-INC TAX EXCLUDING MYRP**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
612	PF INC TAX-Adjust for MYRP-Year 1	537	160	590	(3,786)	(2,196)	(2,858)	(547)	(787)	(10,343)	(2,844)
613	PF INC TAX-Adjust for MYRP-Year 2	1,056	314	1,161	(7,446)	(4,321)	(5,623)	(1,075)	(1,549)	(20,346)	(5,595)
614	PF INC TAX-Adjust for MYRP-Year 3	1,547	460	1,701	(10,911)	(6,331)	(8,239)	(1,575)	(2,270)	(29,812)	(8,198)
615	**PF-INC TAX MYRP**	3,140	933	3,453	(22,143)	(12,848)	(16,720)	(3,197)	(4,606)	(60,502)	(16,637)
616	**PF-INC TAX**	629	853	8,036	333	(6,920)	(11,419)	(1,932)	(2,713)	(44,383)	(13,284)
617					-	-	-	-	-	-	-
618	PR-INC TAX FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	-	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**	462	859	8,501	2,045	(6,560)	(11,165)	(1,863)	(2,604)	(43,733)	(13,205)
622	CHECK TOTAL	0	-	-	-	-	-	-	-	-	-
623					-	-	-	-	-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	(8,730)	(1,087)	20,480	121,997	38,602	39,766	8,386	12,868	130,766	30,467
625	**NET INC TAX - FOR TAX CALC**	462	859	8,501	2,045	(6,560)	(11,165)	(1,863)	(2,604)	(43,733)	(13,205)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(95)	(2)	(440)	(1,067)	(309)	(342)	(45)	(105)	(1,144)	(207)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)	(1,301)	(2,742)	(29,876)	(5,188)
628	**TAXABLE INCOME - FOR TAX CALC**	(13,969)	(446)	16,835	94,416	23,420	18,974	5,177	7,416	56,012	11,867
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	-3.31%	-192.61%	50.50%	2.17%	-28.01%	-58.84%	-35.98%	-35.12%	-78.08%	-111.27%
630											-
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	462	859	8,501	2,045	(6,560)	(11,165)	(1,863)	(2,604)	(43,733)	(13,205)
632					-	-	-	-	-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
637					-	-	-	-	-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(0)	(40)	(97)	(28)	(31)	(4)	(10)	(105)	(19)
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - CC	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - CC	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)
645										
646	PF ITC-Adjust for non-fuel riders	All - Production Demand - CC	945	266	1	159	83	87	8	0
647	PF ITC-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	14	5	0	4	1	1	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	63	18	0	11	6	6	1	0
649	PF ITC-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	5	1	0	1	0	0	0	-
650	**PF-ITC EXCLUDING MYRP**		1,026	289	1	175	91	93	9	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(229)	(64)	(0)	(39)	(20)	(21)	(2)	(0)
652	PF ITC-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(22)	(8)	(0)	(7)	(3)	(1)	(0)	(0)
653	**PF-ITC MYRP YR1**		(250)	(73)	(0)	(45)	(23)	(22)	(2)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	(919)	(258)	(1)	(155)	(81)	(84)	(7)	(0)
655	PF ITC-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(176)	(68)	(0)	(56)	(21)	(8)	(0)	(0)
656	**PF-ITC MYRP YR2**		(1,095)	(327)	(1)	(211)	(102)	(92)	(8)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	(2,864)	(805)	(2)	(482)	(253)	(263)	(23)	(0)
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	(4,571)	(1,285)	(4)	(770)	(403)	(419)	(37)	(0)
659	PF ITC-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(255)	(99)	(0)	(81)	(30)	(11)	(1)	(0)
660	**PF-ITC MYRP YR3**		(7,690)	(2,189)	(7)	(1,333)	(686)	(693)	(61)	(0)
661	**PF-ITC MYRP**		(9,035)	(2,588)	(8)	(1,589)	(811)	(807)	(70)	(0)
662	**PF-ITC**		(8,009)	(2,299)	(7)	(1,415)	(720)	(713)	(61)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(10,839)	(3,107)	(9)	(1,931)	(974)	(956)	(105)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-
665										
666	**OPERATING EXPENSE**		3,539,360	965,057	2,922	686,782	309,937	266,894	87,430	12
667	**NET OPERATING INCOME**		1,284,599	389,345	1,007	273,444	190,263	106,662	13,775	53
668	**OPERATING EXPENSE - ADJUSTED**		4,211,451	1,215,405	3,424	886,777	437,721	305,380	125,262	24
669	**NET OPERATING INCOME - ADJUSTED**		974,414	285,964	1,012	175,655	58,642	79,920	(20,333)	41
670	CHECK TOTAL		0	-	-	-	-	-	-	-
671										
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - CC	358,096	106,876	310	76,383	33,815	25,385	12,534	1
674										
675	**RATE BASE**									
676	**NUCLEAR FUEL:**									
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - CC	316,148	68,906	246	52,647	24,122	26,443	1,847	0
678	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
679	CHECK TOTAL		-	-	-	-	-	-	-	-
680										
681	**ELECTRIC PLANT IN SERVICE:**									
682	**PRODUCTION PLANT IN SERVICE:**									
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	All - Production Demand - CC	(159,758)	(44,908)	(136)	(26,906)	(14,102)	(14,643)	(1,287)	(0)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - CC	16,242,896	4,565,872	13,851	2,735,574	1,433,815	1,488,821	130,872	45
685	310-348 PROD PLANT-REPS-NC	All - Production Demand - CC	16,845	4,735	14	2,837	1,487	1,544	136	0
686	310-348 PROD PLANT-SOLAR-D/A	All - REPS Revenue - CC	8,738	2,813	5	2,044	3,133	121	0	-
687	**PRODUCTION PLANT**		16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
642	411.4 ITC - PROD PLANT RELATED	(12)	(0)	(60)	(146)	(42)	(47)	(6)	(14)	(158)	(29)
643	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(19)	(4)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(29)	(1)	(112)	(272)	(79)	(88)	(12)	(27)	(291)	(53)
645					-	-	-	-	-	-	-
646	PF ITC-Adjust for non-fuel riders	8	0	40	97	28	31	4	10	105	19
647	PF ITC-Annualize deprec exp on year-end plant-Dist	0	0	0	1	0	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	1	0	3	6	2	2	0	1	7	1
649	PF ITC-Annualize deprec exp on year-end plant-Trans	0	0	0	1	0	0	0	0	1	0
650	**PF-ITC EXCLUDING MYRP**	9	0	43	104	30	34	4	10	113	21
651	PF ITC-Adjust for MYRP-Year 1-Prod	(2)	(0)	(10)	(23)	(7)	(8)	(1)	(2)	(25)	(5)
652	PF ITC-Adjust for MYRP-Year 1-Dist	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
653	**PF-ITC MYRP YR1**	(2)	(0)	(10)	(24)	(7)	(8)	(1)	(2)	(26)	(5)
654	PF ITC-Adjust for MYRP-Year 2-Prod	(8)	(0)	(39)	(94)	(27)	(30)	(4)	(9)	(102)	(19)
655	PF ITC-Adjust for MYRP-Year 2-Dist	(1)	(0)	(3)	(8)	(2)	(2)	(0)	(1)	(5)	(0)
656	**PF-ITC MYRP YR2**	(9)	(0)	(42)	(102)	(29)	(32)	(4)	(10)	(107)	(19)
657	PF ITC-Adjust for MYRP-Year 3-Prod	(24)	(0)	(121)	(294)	(85)	(94)	(12)	(29)	(318)	(58)
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	(39)	(0)	(193)	(469)	(136)	(150)	(20)	(46)	(507)	(93)
659	PF ITC-Adjust for MYRP-Year 3-Dist	(1)	(0)	(5)	(11)	(3)	(3)	(1)	(1)	(8)	(0)
660	**PF-ITC MYRP YR3**	(64)	(1)	(319)	(773)	(224)	(248)	(33)	(76)	(832)	(152)
661	**PF-ITC MYRP**	(75)	(1)	(371)	(900)	(260)	(288)	(38)	(88)	(965)	(175)
662	**PF-ITC**	(66)	(1)	(328)	(795)	(230)	(255)	(34)	(78)	(853)	(155)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(95)	(2)	(440)	(1,067)	(309)	(342)	(45)	(105)	(1,144)	(207)
664	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
665					-	-	-	-	-	-	-
666	**OPERATING EXPENSE**	40,161	1,666	119,348	338,844	101,916	116,166	17,435	34,199	377,645	72,944
667	**NET OPERATING INCOME**	(4,101)	557	38,940	128,643	29,360	24,243	5,385	9,085	68,061	9,875
668	**OPERATING EXPENSE - ADJUSTED**	46,418	3,099	140,258	365,299	102,023	112,343	16,583	33,653	356,076	61,706
669	**NET OPERATING INCOME - ADJUSTED**	(8,730)	(1,087)	20,480	121,997	38,602	39,766	8,386	12,868	130,766	30,467
670	CHECK TOTAL	-	-	(0)	-	(0)	-	-	-	-	-
671					-	-	-	-	-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	5,605	216	11,706	28,558	8,313	9,285	1,301	2,742	29,876	5,188
674					-	-	-	-	-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**				-	-	-	-	-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
678	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680					-	-	-	-	-	-	-
681	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-
682	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)	(691)	(1,619)	(17,715)	(3,248)
684	310-348 PROD PLANT-REMAINDER	138,553	1,628	685,366	1,665,248	482,407	534,669	70,206	164,602	1,801,142	330,225
685	310-348 PROD PLANT-REPS-NC	144	2	711	1,727	500	554	73	171	1,868	342
686	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0
687	**PRODUCTION PLANT**	137,334	1,694	679,583	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
688										
689	**TRANSMISSION PLANT IN SERVICE:**									
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(1,253)	(326)	(1)	(256)	(105)	(110)	(1)	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	3,418	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - CC	312,817	87,933	267	52,684	27,613	28,673	2,520	1
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	All - Transmission Demand - CC	52,438	13,641	48	10,727	4,412	4,586	40	-
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - CC	2,121,130	551,762	1,929	433,909	178,483	185,496	1,637	-
696	**TRANSMISSION PLANT**		2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1
697										
698	**DISTRIBUTION PLANT IN SERVICE:**									
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	All - NCP Sub - CC	65,937	20,498	61	18,770	6,344	4,624	304	0
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	All - NCP Sub - CC	123,997	38,548	114	35,297	11,930	8,696	572	0
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	46,162	-	-	-	100	1,404	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	All - NCP Sub - CC	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
710	362 DISTR PLANT-STATION EQUIP-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	121,082	-	-	-	11	154	116,366	28
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	517,849	256,823	478	188,081	62,119	2,158	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	All - NCP Pri - CC	548,711	172,586	513	158,033	53,412	38,932	2,561	1
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	26,650	13,221	25	9,682	3,196	110	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	All - NCP Sec - CC	160,664	55,326	164	50,661	17,107	11,981	821	0
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	52,044	-	-	-	52	727	30,627	7
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	811,074	402,245	749	294,580	97,294	3,380	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	All - NCP Pri - CC	969,044	304,793	905	279,092	94,328	68,756	4,524	2
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	63,874	31,687	59	23,206	7,660	264	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	All - NCP Sec - CC	85,758	29,532	88	27,041	9,131	6,395	438	0
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	8,954	-	-	-	5	75	6,633	2
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	108,679	53,898	100	39,472	13,037	453	-	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
688					-	-	-	-	-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(48)	(133)	(38)	(44)	(8)	(13)	(142)	(26)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	2,668	31	13,199	32,071	9,291	10,297	1,352	3,170	34,688	6,360
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	30	6	2,029	5,560	1,600	1,859	321	543	5,933	1,103
695	350-359 TRNSM PLANT-REMAINDER	1,211	237	82,088	224,894	64,740	75,200	12,968	21,949	239,999	44,627
696	**TRANSMISSION PLANT**	3,909	274	97,268	262,392	75,593	87,312	14,634	25,648	280,478	55,482
697					-	-	-	-	-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554
709	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	All - NCP Pri - CC	31,369	9,866	29	9,034	3,053	2,226	146	0
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	53,031	26,308	49	19,266	6,360	219	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	All - NCP Sec - CC	12,987	4,472	13	4,095	1,383	969	66	0
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	131,742	-	-	-	77	1,083	99,323	24
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	633,219	314,039	584	229,983	75,959	2,639	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	All - NCP Pri - CC	858,555	270,041	802	247,270	83,572	60,917	4,008	1
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	141,306	70,100	130	51,337	16,947	583	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	All - NCP Sec - CC	177,778	61,219	182	56,057	18,929	13,258	909	0
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	54,621	-	-	-	117	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	608,426	301,831	562	221,043	72,968	2,510	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	All - NCP Sec - CC	691,354	238,074	707	217,999	73,611	51,557	3,533	1
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	508	-	-	-	1	17	-	-
759	369 DISTR PLANT-SERVICES-NCR	All - Dist Plt - Meters - CC	960,996	382,412	1,387	287,441	199,394	23,956	1	-
760	369 DISTR PLANT-SERVICES-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	434,307	172,825	627	129,904	90,113	10,827	1	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	All - Production Demand - CC	23,012	6,469	20	3,876	2,031	2,109	185	0
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	All - Production Demand - CC	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	733,091	-	-	92,901	1	17	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	300,927	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78
773										
774	**GENERAL PLANT IN SERVICE:**									
775	389-399 GENRL PLANT-LABOR REL	All - Labor - CC	384,301	116,981	326	77,019	35,241	28,658	11,544	1
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - CC	16,997	4,778	14	2,863	1,500	1,558	137	0
777	389-399 GENRL PLANT-EV PILOT-NCR	All - Labor - CC	656	200	1	132	60	49	20	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - CC	93,886	24,422	85	19,206	7,900	8,210	72	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2
759	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	2	971	2,359	683	757	99	233	2,552	468
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	332,830	15,176	194,929	408,675	119,734	132,433	19,182	33,276	349,481	31,166
773					-	-	-	-	-	-	-
774	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-
775	389-399 GENRL PLANT-LABOR REL	5,165	217	13,181	32,076	9,196	10,202	1,376	3,115	33,997	6,004
776	389-399 GENRL PLANT-PROD REL	145	2	717	1,743	505	560	73	172	1,885	346
777	389-399 GENRL PLANT-EV PILOT-NCR	9	0	23	55	16	17	2	5	58	10
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	54	10	3,633	9,954	2,866	3,329	574	971	10,623	1,975

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - CC	421,417	141,440	370	118,917	44,500	15,898	35,988	3
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - CC	53,682	24,005	45	17,580	5,806	202	5,278	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	311,827	842	235,716	95,008	54,575	53,038	5
784										
785	**INTANGIBLE PLANT IN SERVICE:**									
786	301-303 INTANG PLANT-LABOR REL	All - Labor - CC	89,982	27,391	76	18,034	8,252	6,710	2,703	0
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - CC	350,003	98,386	298	58,946	30,896	32,081	2,820	1
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - CC	40,540	10,546	37	8,293	3,411	3,545	31	-
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - CC	181,970	61,075	160	51,349	19,215	6,865	15,540	1
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - CC	175,947	78,680	146	57,621	19,031	661	17,298	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	276,077	718	194,243	80,805	49,863	38,392	3
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132
794										
795	PF EPIS-Adjust for Duke Energy Plaza	All - General Plant - CC	(5,889)	(1,891)	(5)	(1,430)	(576)	(331)	(322)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(83,864)	(23,574)	(72)	(14,124)	(7,403)	(7,687)	(676)	(0)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	(1,602)	(450)	(1)	(270)	(141)	(147)	(13)	(0)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	(3,553)	(999)	(3)	(598)	(314)	(326)	(29)	(0)
799	PF EPIS-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(16,845)	(4,735)	(14)	(2,837)	(1,487)	(1,544)	(136)	(0)
800	PF EPIS-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	1,415,730	475,161	1,244	399,495	149,496	53,407	120,899	10
801	PF EPIS-Adjust for post test year plant additions-Genrl	All - General Plant - CC	484,292	155,535	420	117,572	47,389	27,221	26,455	2
802	PF EPIS-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	53,209	17,520	46	12,327	5,128	3,164	2,436	0
803	PF EPIS-Adjust for post test year plant additions-Prod	All - Production Demand - CC	363,474	102,172	310	61,215	32,085	33,316	2,929	1
804	PF EPIS-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	238,479	62,035	217	48,785	20,067	20,855	184	-
805	PF EPIS-Adjust for Trans Merger Mit	All - Transmission Demand - CC	655	170	1	134	55	57	1	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
807	PF EPIS-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	466,958	181,105	465	148,246	55,069	20,467	1,232	1
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	49,177	15,794	43	11,939	4,812	2,764	2,686	0
809	PF EPIS-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	47,985	15,800	41	11,117	4,625	2,854	2,197	0
810	PF EPIS-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	214,684	60,348	183	36,156	18,951	19,678	1,730	1
811	PF EPIS-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	151,945	39,525	138	31,083	12,785	13,288	117	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	312,572	870	238,540	96,242	59,050	7,963	2
813	PF EPIS-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,324,823	513,820	1,319	420,593	156,237	58,067	3,497	3
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	121,200	38,925	105	29,424	11,860	6,812	6,621	1
815	PF EPIS-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	53,083	17,479	45	12,298	5,116	3,157	2,431	0
816	PF EPIS-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	544,686	153,111	464	91,734	48,081	49,926	4,389	2
817	PF EPIS-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	340,593	88,597	310	69,673	28,659	29,785	263	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		2,384,385	811,932	2,244	623,722	249,953	147,747	17,199	5
819	PF EPIS-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	2,032,318	788,215	2,023	645,202	239,673	89,076	5,364	4
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	159,140	51,109	138	38,635	15,572	8,945	8,693	1
821	PF EPIS-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	66,281	21,825	57	15,355	6,388	3,942	3,035	0
822	PF EPIS-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	950,666	267,232	811	160,108	83,919	87,138	7,660	3

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
780	389-399 GENRL PLANT-DISTR REL	13,075	596	7,657	16,054	4,704	5,202	754	1,307	13,729	1,224
781	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	18,599	961	25,295	60,262	17,291	19,311	2,783	5,573	60,295	9,560
784					-	-	-	-	-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-
786	301-303 INTANG PLANT-LABOR REL	1,209	51	3,086	7,511	2,153	2,389	322	729	7,960	1,406
787	301-303 INTANG PLANT-PROD REL	2,986	35	14,768	35,883	10,395	11,521	1,513	3,547	38,811	7,116
788	301-303 INTANG PLANT-TRNSM REL	23	5	1,569	4,298	1,237	1,437	248	419	4,587	853
789	301-303 INTANG PLANT-DISTR REL	5,646	257	3,306	6,932	2,031	2,246	325	564	5,928	529
790	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	10,363	791	23,002	55,869	15,835	17,598	2,419	5,265	57,296	9,904
793	**ELECTRIC PLANT IN SERVICE**	503,036	18,897	1,020,077	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431
794					-	-	-	-	-	-	-
795	PF EPIS-Adjust for Duke Energy Plaza	(113)	(6)	(153)	(366)	(105)	(117)	(17)	(34)	(366)	(58)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	(715)	(8)	(3,539)	(8,598)	(2,491)	(2,761)	(362)	(850)	(9,300)	(1,705)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	(14)	(0)	(68)	(164)	(48)	(53)	(7)	(16)	(178)	(33)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	(30)	(0)	(150)	(364)	(106)	(117)	(15)	(36)	(394)	(72)
799	PF EPIS-Adjust for non-fuel riders-REPS	(144)	(2)	(711)	(1,727)	(500)	(554)	(73)	(171)	(1,868)	(342)
800	PF EPIS-Adjust for post test year plant additions-Dist	43,923	2,003	25,725	53,932	15,801	17,477	2,531	4,391	46,121	4,113
801	PF EPIS-Adjust for post test year plant additions-Genrl	9,277	479	12,617	30,058	8,625	9,632	1,388	2,780	30,074	4,768
802	PF EPIS-Adjust for post test year plant additions-Intang	658	50	1,460	3,546	1,005	1,117	154	334	3,636	628
803	PF EPIS-Adjust for post test year plant additions-Prod	3,100	36	15,337	37,264	10,795	11,965	1,571	3,683	40,305	7,390
804	PF EPIS-Adjust for post test year plant additions-Trans	136	27	9,229	25,285	7,279	8,455	1,458	2,468	26,983	5,017
805	PF EPIS-Adjust for Trans Merger Mit	0	0	25	69	20	23	4	7	74	14
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
807	PF EPIS-Adjust for MYRP-Year 1-Dist	1,847	578	8,872	20,493	5,470	5,926	949	1,382	14,003	854
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	942	49	1,281	3,052	876	978	141	282	3,054	484
809	PF EPIS-Adjust for MYRP-Year 1-Intg	593	45	1,316	3,197	906	1,007	138	301	3,279	567
810	PF EPIS-Adjust for MYRP-Year 1-Prod	1,831	22	9,059	22,010	6,376	7,067	928	2,176	23,806	4,365
811	PF EPIS-Adjust for MYRP-Year 1-Trans	87	17	5,880	16,110	4,638	5,387	929	1,572	17,192	3,197
812	**PF-ELEC PLANT IN SVC MYRP YR1**	5,300	711	26,409	64,863	18,265	20,365	3,085	5,714	61,334	9,466
813	PF EPIS-Adjust for MYRP-Year 2-Dist	5,240	1,640	25,172	58,142	15,519	16,812	2,692	3,922	39,727	2,422
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	2,322	120	3,157	7,522	2,158	2,411	347	696	7,526	1,193
815	PF EPIS-Adjust for MYRP-Year 2-Intg	656	50	1,456	3,537	1,003	1,114	153	333	3,628	627
816	PF EPIS-Adjust for MYRP-Year 2-Prod	4,646	55	22,983	55,842	16,177	17,929	2,354	5,520	60,399	11,074
817	PF EPIS-Adjust for MYRP-Year 2-Trans	195	38	13,181	36,112	10,395	12,075	2,082	3,524	38,537	7,166
818	**PF-ELEC PLANT IN SVC MYRP YR2**	13,059	1,903	65,950	161,155	45,252	50,341	7,629	13,995	149,817	22,481
819	PF EPIS-Adjust for MYRP-Year 3-Dist	8,038	2,517	38,614	89,191	23,806	25,790	4,130	6,016	60,943	3,715
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	3,048	158	4,146	9,877	2,834	3,165	456	913	9,882	1,567
821	PF EPIS-Adjust for MYRP-Year 3-Intg	819	63	1,818	4,417	1,252	1,391	191	416	4,529	783
822	PF EPIS-Adjust for MYRP-Year 3-Prod	8,109	95	40,113	97,464	28,234	31,293	4,109	9,634	105,417	19,327

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
823	PF EPIS-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	532,984	138,643	485	109,030	44,848	46,610	411	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		3,741,389	1,267,025	3,513	968,330	390,399	235,711	25,163	8
825	**PF-ELEC PLANT IN SVC MYRP**		7,056,524	2,391,528	6,627	1,830,593	736,595	442,508	50,326	15
826	**PF-ELEC PLANT IN SVC**		9,500,609	3,172,473	8,769	2,450,861	980,893	570,495	202,054	28
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		40,635,002	12,542,445	35,733	9,118,617	3,924,252	2,774,113	1,343,516	160
828	CHECK TOTAL		-	-	-	-	-	-	-	-
829										
830	**ACCUMULATED DEPRECIATION:**									
831	**PRODUCTION RESERVE:**									
832	108-111 AD-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	76,711	21,564	65	12,919	6,772	7,031	618	0
833	108-111 AD-PROD-REMAINDER	All - Production Demand - CC	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)	(589,159)	(611,761)	(53,776)	(19)
834	108-111 AD-PROD-SOLAR-NCR	All - REPS Revenue - CC	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	All - Production Demand - CC	(6,559)	(1,844)	(6)	(1,105)	(579)	(601)	(53)	(0)
837	**ACCUM RESERVE-PROD**		(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)
838										
839	**TRANSMISSION RESERVE:**									
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	364	95	0	74	31	32	0	-
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - CC	(992)	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - CC	(90,808)	(25,526)	(77)	(15,294)	(8,016)	(8,323)	(732)	(0)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	All - Transmission Demand - CC	(15,217)	(3,958)	(14)	(3,113)	(1,280)	(1,331)	(12)	-
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - CC	(616,113)	(160,267)	(560)	(126,035)	(51,843)	(53,880)	(475)	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)
847										
848	**DISTRIBUTION RESERVE:**									
849	108-111 AD-DIST-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - CC	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
852										
853	**GENERAL RESERVE:**									
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	All - General Plant - CC	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - CC	(313,291)	(100,617)	(272)	(76,058)	(30,656)	(17,610)	(17,114)	(2)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)
859										
860	**INTANGIBLE RESERVE:**									
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - CC	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)
865										
866	PF AD-Adjust for Duke Energy Plaza	All - General Plant - CC	1,837	590	2	446	180	103	100	0
867	PF AD-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	(27,690)	(9,293)	(24)	(7,814)	(2,924)	(1,045)	(2,365)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	All - General Plant - CC	(256)	(82)	(0)	(62)	(25)	(14)	(14)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
823	PF EPIS-Adjust for MYRP-Year 3-Trans	304	60	20,627	56,510	16,267	18,896	3,259	5,515	60,305	11,214
824	**PF-ELEC PLANT IN SVC MYRP YR3**	20,320	2,891	105,318	257,459	72,394	80,535	12,144	22,495	241,078	36,606
825	**PF-ELEC PLANT IN SVC MYRP**	38,678	5,505	197,677	483,477	135,911	151,241	22,859	42,203	452,228	68,553
826	**PF-ELEC PLANT IN SVC**	94,757	8,084	257,448	622,412	176,186	196,308	29,490	54,760	587,317	88,273
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	597,793	26,981	1,277,525	3,060,474	882,812	982,930	138,099	287,679	3,120,166	521,705
828	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
829					-	-	-	-	-	-	-
830	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-
831	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	654	8	3,237	7,865	2,278	2,525	332	777	8,506	1,560
833	108-111 AD-PROD-REMAINDER	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)	(28,848)	(67,636)	(740,095)	(135,691)
834	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	(56)	(1)	(277)	(672)	(195)	(216)	(28)	(66)	(727)	(133)
837	**ACCUM RESERVE-PROD**	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)
838					-	-	-	-	-	-	-
839	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	39	11	13	2	4	41	8
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)	(392)	(920)	(10,070)	(1,846)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(9)	(2)	(589)	(1,613)	(464)	(539)	(93)	(157)	(1,722)	(320)
845	108-111 AD-TRNSM-REMAINDER	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)	(3,767)	(6,375)	(69,711)	(12,963)
846	**ACCUM RESERVE-TRANS**	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)
847					-	-	-	-	-	-	-
848	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
851	**ACCUM RESERVE-DIST**	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
852					-	-	-	-	-	-	-
853	**GENERAL RESERVE:**				-	-	-	-	-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)	(898)	(1,798)	(19,455)	(3,085)
858	**ACCUM RESERVE-GEN PLT**	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)
859					-	-	-	-	-	-	-
860	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
863	**ACCUM RESERVE-INT PLT**	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)
865					-	-	-	-	-	-	-
866	PF AD-Adjust for Duke Energy Plaza	35	2	48	114	33	37	5	11	114	18
867	PF AD-Adjust for new depreciation rates-Dist	(859)	(39)	(503)	(1,055)	(309)	(342)	(50)	(86)	(902)	(80)
868	PF AD-Adjust for new depreciation rates-Genrl	(5)	(0)	(7)	(16)	(5)	(5)	(1)	(1)	(16)	(3)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
869	PF AD-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(155,488)	(43,708)	(133)	(26,187)	(13,725)	(14,252)	(1,253)	(0)
870	PF AD-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	(4,586)	(1,193)	(4)	(938)	(386)	(401)	(4)	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	3,888	1,093	3	655	343	356	31	0
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	35	10	0	6	3	3	0	0
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	44	12	0	7	4	4	0	0
874	PF AD-Adjust for non-fuel riders-REPS	All - Production Demand - CC	6,559	1,844	6	1,105	579	601	53	0
875	PF AD-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	(141,096)	(47,356)	(124)	(39,815)	(14,899)	(5,323)	(12,049)	(1)
876	PF AD-Adjust for post test year plant additions-Genrl	All - General Plant - CC	(32,198)	(10,341)	(28)	(7,817)	(3,151)	(1,810)	(1,759)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	(59,787)	(19,686)	(51)	(13,851)	(5,762)	(3,556)	(2,738)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	All - Production Demand - CC	(532,733)	(149,751)	(454)	(89,721)	(47,026)	(48,830)	(4,292)	(1)
879	PF AD-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	(28,067)	(7,301)	(26)	(5,741)	(2,362)	(2,454)	(22)	-
880	PF AD-Adjust for Trans Merger Mit	All - Transmission Demand - CC	470	122	0	96	40	41	0	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
882	PF AD-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(4,983)	(1,933)	(5)	(1,582)	(588)	(218)	(13)	(0)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	(1,815)	(583)	(2)	(441)	(178)	(102)	(99)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	(2,962)	(975)	(3)	(686)	(286)	(176)	(136)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(3,157)	(887)	(3)	(532)	(279)	(289)	(25)	(0)
886	PF AD-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	(1,701)	(443)	(2)	(348)	(143)	(149)	(1)	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(4,821)	(13)	(3,589)	(1,473)	(935)	(275)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(25,776)	(9,997)	(26)	(8,183)	(3,040)	(1,130)	(68)	(0)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	(9,235)	(2,966)	(8)	(2,242)	(904)	(519)	(504)	(0)
890	PF AD-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	(8,906)	(2,932)	(8)	(2,063)	(858)	(530)	(408)	(0)
891	PF AD-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	(18,734)	(5,266)	(16)	(3,155)	(1,654)	(1,717)	(151)	(0)
892	PF AD-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	(7,949)	(2,068)	(7)	(1,626)	(669)	(695)	(6)	-
893	**PF-ACCUM DEPR MYRP YR2**		(70,600)	(23,229)	(64)	(17,270)	(7,124)	(4,591)	(1,137)	(0)
894	PF AD-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(65,015)	(25,215)	(65)	(20,640)	(7,667)	(2,850)	(172)	(0)
895	PF AD-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	(20,111)	(6,459)	(17)	(4,882)	(1,968)	(1,130)	(1,099)	(0)
896	PF AD-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	(16,480)	(5,427)	(14)	(3,818)	(1,588)	(980)	(755)	(0)
897	PF AD-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	(48,433)	(13,614)	(41)	(8,157)	(4,275)	(4,439)	(390)	(0)
898	PF AD-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	(18,694)	(4,863)	(17)	(3,824)	(1,573)	(1,635)	(14)	-
899	**PF-ACCUM DEPR MYRP YR3**		(168,733)	(55,578)	(155)	(41,322)	(17,072)	(11,034)	(2,429)	(0)
900	**PF-ACCUM DEPR MYRP**		(253,951)	(83,628)	(232)	(62,180)	(25,669)	(16,560)	(3,842)	(1)
901	**PF-ACCUM DEPR**		(1,223,018)	(368,668)	(1,066)	(251,811)	(114,780)	(93,135)	(28,151)	(4)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(13,169,938)	(3,957,485)	(11,392)	(2,773,452)	(1,240,582)	(953,190)	(446,641)	(54)
903	CHECK TOTAL		-	-	-	-	-	-	-	-
904										
905	**ACCUM DEFERRED INCOME TAXES:**									
906	ADIT-CLEAN AIR-NCR	All - Net Plant w NF - CC	24,814	7,443	21	5,342	2,343	1,743	922	0
907	ADIT-CONTRA AFUDC-NCR	All - Net Plant w NF - CC	8,741	2,622	8	1,882	825	614	325	0
908	ADIT-CONTRA AFUDC-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	All - Net Plant w NF - CC	(52,766)	(15,827)	(46)	(11,360)	(4,983)	(3,707)	(1,961)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	241,205	72,349	209	51,927	22,776	16,943	8,964	1
911	ADIT-FED TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	45,822	13,744	40	9,865	4,327	3,219	1,703	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
869	PF AD-Adjust for new depreciation rates-Prod	(1,326)	(16)	(6,561)	(15,941)	(4,618)	(5,118)	(672)	(1,576)	(17,242)	(3,161)
870	PF AD-Adjust for new depreciation rates-Trans	(3)	(1)	(177)	(486)	(140)	(163)	(28)	(47)	(519)	(96)
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	33	0	164	399	115	128	17	39	431	79
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	0	0	1	4	1	1	0	0	4	1
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	0	0	2	5	1	1	0	0	5	1
874	PF AD-Adjust for non-fuel riders-REPS	56	1	277	672	195	216	28	66	727	133
875	PF AD-Adjust for post test year plant additions-Dist	(4,378)	(200)	(2,564)	(5,375)	(1,575)	(1,742)	(252)	(438)	(4,597)	(410)
876	PF AD-Adjust for post test year plant additions-Genrl	(617)	(32)	(839)	(1,998)	(573)	(640)	(92)	(185)	(1,999)	(317)
877	PF AD-Adjust for post test year plant additions-Intang	(739)	(56)	(1,640)	(3,984)	(1,129)	(1,255)	(172)	(375)	(4,086)	(706)
878	PF AD-Adjust for post test year plant additions-Prod	(4,544)	(53)	(22,479)	(54,617)	(15,822)	(17,536)	(2,303)	(5,399)	(59,074)	(10,831)
879	PF AD-Adjust for post test year plant additions-Trans	(16)	(3)	(1,086)	(2,976)	(857)	(995)	(172)	(290)	(3,176)	(591)
880	PF AD-Adjust for Trans Merger Mit	0	0	18	50	14	17	3	5	53	10
881	**PF-ACCUM DEPR EXCLUDING MYRP**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
882	PF AD-Adjust for MYRP-Year 1-Dist	(20)	(6)	(95)	(219)	(58)	(63)	(10)	(15)	(149)	(9)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	(35)	(2)	(47)	(113)	(32)	(36)	(5)	(10)	(113)	(18)
884	PF AD-Adjust for MYRP-Year 1-Intg	(37)	(3)	(81)	(197)	(56)	(62)	(9)	(19)	(202)	(35)
885	PF AD-Adjust for MYRP-Year 1-Prod	(27)	(0)	(133)	(324)	(94)	(104)	(14)	(32)	(350)	(64)
886	PF AD-Adjust for MYRP-Year 1-Trans	(1)	(0)	(66)	(180)	(52)	(60)	(10)	(18)	(192)	(36)
887	**PF-ACCUM DEPR MYRP YR1**	(119)	(11)	(422)	(1,033)	(292)	(326)	(48)	(93)	(1,007)	(162)
888	PF AD-Adjust for MYRP-Year 2-Dist	(102)	(32)	(490)	(1,131)	(302)	(327)	(52)	(76)	(773)	(47)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	(177)	(9)	(241)	(573)	(164)	(184)	(26)	(53)	(574)	(91)
890	PF AD-Adjust for MYRP-Year 2-Intg	(110)	(8)	(244)	(593)	(168)	(187)	(26)	(56)	(609)	(105)
891	PF AD-Adjust for MYRP-Year 2-Prod	(160)	(2)	(790)	(1,921)	(556)	(617)	(81)	(190)	(2,077)	(381)
892	PF AD-Adjust for MYRP-Year 2-Trans	(5)	(1)	(308)	(843)	(243)	(282)	(49)	(82)	(899)	(167)
893	**PF-ACCUM DEPR MYRP YR2**	(553)	(52)	(2,073)	(5,061)	(1,434)	(1,596)	(234)	(457)	(4,932)	(791)
894	PF AD-Adjust for MYRP-Year 3-Dist	(257)	(81)	(1,235)	(2,853)	(762)	(825)	(132)	(192)	(1,950)	(119)
895	PF AD-Adjust for MYRP-Year 3-Gnrl	(385)	(20)	(524)	(1,248)	(358)	(400)	(58)	(115)	(1,249)	(198)
896	PF AD-Adjust for MYRP-Year 3-Intg	(204)	(16)	(452)	(1,098)	(311)	(346)	(48)	(103)	(1,126)	(195)
897	PF AD-Adjust for MYRP-Year 3-Prod	(413)	(5)	(2,044)	(4,965)	(1,438)	(1,594)	(209)	(491)	(5,371)	(985)
898	PF AD-Adjust for MYRP-Year 3-Trans	(11)	(2)	(723)	(1,982)	(571)	(663)	(114)	(193)	(2,115)	(393)
899	**PF-ACCUM DEPR MYRP YR3**	(1,270)	(123)	(4,978)	(12,147)	(3,440)	(3,828)	(561)	(1,096)	(11,810)	(1,889)
900	**PF-ACCUM DEPR MYRP**	(1,942)	(186)	(7,473)	(18,241)	(5,166)	(5,750)	(843)	(1,646)	(17,749)	(2,843)
901	**PF-ACCUM DEPR**	(14,303)	(583)	(42,819)	(103,446)	(29,834)	(33,146)	(4,531)	(9,922)	(108,024)	(18,796)
902	**ACCUM DEPR & AMORT - ADJUSTED**	(201,611)	(7,517)	(440,978)	(1,054,953)	(305,528)	(339,710)	(46,486)	(101,084)	(1,099,914)	(189,363)
903	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
906	ADIT-CLEAN AIR-NCR	403	15	806	1,941	564	629	88	186	2,020	347
907	ADIT-CONTRA AFUDC-NCR	142	5	284	684	199	222	31	65	712	122
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)	(187)	(395)	(4,296)	(738)
910	ADIT-FED TAX RATE CHANGE-NCR	3,921	149	7,832	18,869	5,483	6,116	853	1,805	19,637	3,372
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	745	28	1,488	3,585	1,042	1,162	162	343	3,730	641
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
915	ADIT-OTHER	All - Net Plant w NF - CC	(3,036,912)	(910,914)	(2,629)	(653,790)	(286,768)	(213,324)	(112,862)	(13)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)
918										
919	PF ADIT-Adjust for approved Reg Asset Liab	All - Net Plant w NF - CC	5,024	1,507	4	1,082	474	353	187	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	12,535	2,732	10	2,087	956	1,048	73	0
921	PF ADIT-Adjust for COVID impacts	All - Cust Num - CC	(28,859)	(12,905)	(24)	(9,451)	(3,121)	(108)	(2,837)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	All - General Plant - CC	(682)	(219)	(1)	(166)	(67)	(38)	(37)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(9,891)	(2,780)	(8)	(1,666)	(873)	(907)	(80)	(0)
924	PF ADIT-Adjust for non-fuel riders	All - Net Plant w NF - CC	(18,545)	(5,563)	(16)	(3,992)	(1,751)	(1,303)	(689)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	115	43	0	35	12	5	5	0
926	PF ADIT-Amortize Customer Connect	All - Cust Num - CC	1,610	720	1	527	174	6	158	0
927	PF ADIT-Amortize def environ Non-ARO costs	All - Production Demand - CC	(1,417)	(398)	(1)	(239)	(125)	(130)	(11)	(0)
928	PF ADIT-Amortize Deferred Billing	NC Lighting - Cust Num - CC	51	-	-	-	-	-	50	0
929	PF ADIT-Amortize deferred environmental costs	All - MWHs at Generation - CC	(37,280)	(8,126)	(29)	(6,208)	(2,844)	(3,118)	(218)	(0)
930	PF ADIT-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	(15,643)	(6,067)	(16)	(4,966)	(1,845)	(686)	(41)	(0)
931	PF ADIT-Amortize Rate Case Costs	All - MWHs at Meter - CC	66	14	0	11	5	6	0	0
932	PF ADIT-Amortize retired Allen NBV costs	All - Production Demand - CC	3,981	1,119	3	670	351	365	32	0
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	(3,988)	(1,202)	(3)	(862)	(378)	(279)	(150)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	40,943	8,924	32	6,818	3,124	3,424	239	0
935	**PF-ACCUM DEF INC TAX**		(51,981)	(22,200)	(47)	(16,319)	(5,908)	(1,362)	(3,319)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
937	CHECK TOTAL		-	-	-	-	-	-	-	-
938										
939	**OPERATING RESERVES:**									
940	128 OTHER SPECIAL FUNDS	All - Labor - CC	315,080	95,910	267	63,146	28,893	23,496	9,465	1
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - CC	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - CC	(804)	(258)	(1)	(195)	(79)	(45)	(44)	(0)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - CC	(33,756)	(10,275)	(29)	(6,765)	(3,095)	(2,517)	(1,014)	(0)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - CC	(94,157)	(28,242)	(82)	(20,270)	(8,891)	(6,614)	(3,499)	(0)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - CC	(336,434)	(94,572)	(287)	(56,661)	(29,698)	(30,837)	(2,711)	(1)
946	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-
948										
949	**MATERIALS AND SUPPLIES:**									
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
951	151 FUEL STOCK-COAL	All - MWHs at Generation - CC	131,615	28,686	102	21,917	10,042	11,008	769	0
952	151 FUEL STOCK-GAS	All - MWHs at Generation - CC	28,652	6,245	22	4,771	2,186	2,397	167	0
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	34,931	125	26,689	12,228	13,405	936	0
954										
955	**MATERIALS & SUPPLIES-OTHER:**									
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plt x OL-NL-PL - CC	89,931	34,161	89	28,721	10,748	3,840	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	6,992	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - CC	407,264	114,482	347	68,590	35,951	37,330	3,281	1
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - CC	24,707	6,427	22	5,054	2,079	2,161	19	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
915	ADIT-OTHER	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)	(10,743)	(22,723)	(247,236)	(42,453)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)
918					-	-	-	-	-	-	-
919	PF ADIT-Adjust for approved Reg Asset Liab	82	3	163	393	114	127	18	38	409	70
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	52	2	451	1,555	491	574	93	165	1,857	388
921	PF ADIT-Adjust for COVID impacts	(82)	(73)	(45)	(204)	(3)	(1)	(2)	(1)	(2)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	(13)	(1)	(18)	(42)	(12)	(14)	(2)	(4)	(42)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	(84)	(1)	(417)	(1,014)	(294)	(326)	(43)	(100)	(1,097)	(201)
924	PF ADIT-Adjust for non-fuel riders	(301)	(11)	(602)	(1,451)	(422)	(470)	(66)	(139)	(1,510)	(259)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	0	0	2	4	1	1	0	0	4	0
926	PF ADIT-Amortize Customer Connect	5	4	2	11	0	0	0	0	0	0
927	PF ADIT-Amortize def environ Non-ARO costs	(12)	(0)	(60)	(145)	(42)	(47)	(6)	(14)	(157)	(29)
928	PF ADIT-Amortize Deferred Billing	1	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	(155)	(6)	(1,341)	(4,624)	(1,460)	(1,708)	(276)	(492)	(5,523)	(1,153)
930	PF ADIT-Amortize deferred grid costs	(62)	(19)	(297)	(687)	(183)	(199)	(32)	(46)	(469)	(29)
931	PF ADIT-Amortize Rate Case Costs	0	0	2	8	3	3	0	1	10	2
932	PF ADIT-Amortize retired Allen NBV costs	34	0	168	408	118	131	17	40	441	81
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	(66)	(2)	(129)	(309)	(90)	(100)	(14)	(29)	(320)	(55)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	170	7	1,472	5,078	1,603	1,876	303	541	6,065	1,266
935	**PF-ACCUM DEF INC TAX**	(431)	(98)	(648)	(1,018)	(175)	(150)	(8)	(41)	(333)	75
936	**ACCUM DEF INCOME TAXES - ADJUSTED**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
937	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
938					-	-	-	-	-	-	-
939	**OPERATING RESERVES:**				-	-	-	-	-	-	-
940	128 OTHER SPECIAL FUNDS	4,234	178	10,807	26,299	7,540	8,364	1,128	2,554	27,874	4,923
941	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)
942	228 OPER RESERVES-GENRL RELATED	(15)	(1)	(21)	(50)	(14)	(16)	(2)	(5)	(50)	(8)
943	228 OPER RESERVES-LABOR RELATED	(454)	(19)	(1,158)	(2,817)	(808)	(896)	(121)	(274)	(2,986)	(527)
944	228 OPER RESERVES-OTHER	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)	(333)	(705)	(7,665)	(1,316)
945	228 OPER RESERVES-PROD RELATED	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)	(1,454)	(3,409)	(37,306)	(6,840)
946	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948					-	-	-	-	-	-	-
949	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-
951	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070
952	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956
954					-	-	-	-	-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,849	3,877	1,136	1,256	182	316	3,316	296
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	3,474	41	17,184	41,753	12,096	13,406	1,760	4,127	45,161	8,280
959	154 PLANT M&S & 163 STORES EXP-TRNS	14	3	956	2,620	754	876	151	256	2,796	520
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - CC	281	61	0	47	21	23	2	0
962	158 EMISSION ALLOWANCES-INVENTORY-NC	All - MWHs at Generation - CC	69,176	15,077	54	11,520	5,278	5,786	404	0
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	170,208	513	113,932	54,077	49,139	3,818	1
964	**MATERIALS AND SUPPLIES**		758,618	205,139	638	140,620	66,305	62,544	4,755	1
965										
966	PF M&S-Adjust coal inventory	All - MWHs at Generation - CC	(3,257)	(710)	(3)	(542)	(248)	(272)	(19)	(0)
967	PF M&S-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(69,176)	(15,077)	(54)	(11,520)	(5,278)	(5,786)	(404)	(0)
968	**PF-M&S**		(72,433)	(15,787)	(56)	(12,062)	(5,526)	(6,058)	(423)	(0)
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
970	CHECK TOTAL		-	-	-	-	-	-	-	-
971										
972	**WORKING CAPITAL:**									
973	**WORKING CAPITAL - OTHER:**									
974	182 ORA-NEW DEPR RATE DEF-SCR	All - Gross Plant - CC	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	All - MWHs at Generation - CC	8,807	1,919	7	1,467	672	737	51	0
976	182 ORA-REPS-NCR	All - MWHs at Generation - CC	16,939	3,692	13	2,821	1,292	1,417	99	0
977	182 ORA-SFAS 109	All - Net Plant w NF - CC	290,793	87,223	252	62,602	27,459	20,426	10,807	1
978	182 ORA-COR SETTLEMENT-D/A	All - Gross Plant - CC	51,019	15,314	44	10,901	4,821	3,627	1,858	0
979	182 ORA-MISC PROD REL	All - Production Demand - CC	5,172	1,454	4	871	457	474	42	0
980	182 ORA-MISC LABOR REL-NCR	All - Labor - CC	1,515	461	1	304	139	113	46	0
981	182 ORA-NET PLNT REL	All - Net Plant w NF - CC	100,724	30,212	87	21,684	9,511	7,075	3,743	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	NC Lighting - Cust Num - CC	656	-	-	-	-	-	638	0
983	182 ORA-ABSAT-D/A	All - Production Demand - CC	75,799	21,307	65	12,766	6,691	6,948	611	0
984	182 ORA-CPRE-DEMAND-NCR	All - Production Demand - CC	2	1	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	All - MWHs at Meter - CC	6	1	0	1	0	1	0	0
986	182 ORA-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	All - Production Demand - CC	21,022	5,909	18	3,540	1,856	1,927	169	0
989	182 ORA-LEE CC-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	91,452	36,392	132	27,354	18,975	2,280	0	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	47,285	13,292	40	7,964	4,174	4,334	381	0
992	182 ORA-CUST CONNECT DEFERRAL-NCR	All - Cust Num - CC	62,044	27,744.95	52	20,319	6,711	233	6,100	0
993	182 ORA-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	All - MWHs at Meter - CC	4,624	1,008	4	770	351	385	27	0
996	182 ORA-SAW-NCR	All - MWHs at Meter - CC	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
997	182 ORA-SAW-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	All - Cust Num x OL-NL-PL - CC	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - CC	7,034	1,977	6	1,185	621	645	57	0
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - CC	2,080	698	2	587	220	78	178	0
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - CC	(68)	(22)	(0)	(17)	(7)	(4)	(4)	(0)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - CC	652	219	1	184	69	25	56	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	All - MWHs at Meter - CC	7,441	1,622	6	1,240	565	619	43	0
1005	186 MDD-MISC LABOR REL	All - Labor - CC	25,176	7,664	21	5,046	2,309	1,877	756	0
1006	186 MDD-MISC PROD REL	All - Production Demand - CC	3,316	932	3	558	293	304	27	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
961	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9
962	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139
963	**MATERIALS AND SUPPLIES-OTHER**	10,657	199	22,488	56,865	16,706	18,721	2,607	5,615	61,561	11,243
964	**MATERIALS AND SUPPLIES**	11,322	225	28,252	76,744	22,983	26,065	3,793	7,731	85,303	16,199
965					-	-	-	-	-	-	-
966	PF M&S-Adjust coal inventory	(14)	(1)	(117)	(404)	(128)	(149)	(24)	(43)	(482)	(101)
967	PF M&S-Adjust for non-fuel riders-REPS	(287)	(11)	(2,488)	(8,580)	(2,709)	(3,170)	(512)	(913)	(10,248)	(2,139)
968	**PF-M&S**	(301)	(12)	(2,605)	(8,984)	(2,837)	(3,319)	(536)	(956)	(10,730)	(2,240)
969	**MATERIALS AND SUPPLIES - ADJUSTED**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
970	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
971					-	-	-	-	-	-	-
972	**WORKING CAPITAL:**				-	-	-	-	-	-	-
973	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272
976	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524
977	182 ORA-SFAS 109	4,727	179	9,442	22,749	6,610	7,374	1,029	2,176	23,673	4,065
978	182 ORA-COR SETTLEMENT-D/A	830	30	1,679	4,012	1,163	1,295	179	383	4,169	713
979	182 ORA-MISC PROD REL	44	1	218	530	154	170	22	52	573	105
980	182 ORA-MISC LABOR REL-NCR	20	1	52	126	36	40	5	12	134	24
981	182 ORA-NET PLNT REL	1,637	62	3,271	7,880	2,289	2,554	356	754	8,200	1,408
982	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	647	8	3,198	7,771	2,251	2,495	328	768	8,405	1,541
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	179	2	887	2,155	624	692	91	213	2,331	427
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	403	5	1,995	4,848	1,404	1,556	204	479	5,243	961
992	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147
996	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	60	1	297	721	209	232	30	71	780	143
1001	183 PS&IC-DIST PLNT REL	65	3	38	79	23	26	4	6	68	6
1002	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)
1003	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236
1005	186 MDD-MISC LABOR REL	338	14	864	2,101	602	668	90	204	2,227	393
1006	186 MDD-MISC PROD REL	28	0	140	340	98	109	14	34	368	67

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - CC	1,609	482	1	346	152	113	60	0
1008	186 MDD-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - CC	(4,150)	(1,080)	(4)	(849)	(349)	(363)	(3)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	All - Net Plant w NF - CC	(18,438)	(5,530)	(16)	(3,969)	(1,741)	(1,295)	(685)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - CC	(5,023)	(1,412)	(4)	(846)	(443)	(460)	(40)	(0)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - CC	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - CC	(428)	(137)	(0)	(104)	(42)	(24)	(23)	(0)
1016	253 ODC-REPS-NC	All - MWHs at Generation - CC	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
1017	254 ORL-MISC LABOR REL	All - Labor - CC	(29,676)	(9,033)	(25)	(5,947)	(2,721)	(2,213)	(891)	(0)
1018	254 ORL-MISC PROD REL	All - Production Demand - CC	(328)	(92)	(0)	(55)	(29)	(30)	(3)	(0)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	All - Production Demand - CC	(74,312)	(20,889)	(63)	(12,515)	(6,560)	(6,811)	(599)	(0)
1020	254 ORL-CPRE-DEMAND-NCR	All - Production Demand - CC	(861)	(242)	(1)	(145)	(76)	(79)	(7)	(0)
1021	254 ORL-CPRE-SALES-NCR	All - MWHs at Meter - CC	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	(47,285)	(13,292)	(40)	(7,964)	(4,174)	(4,334)	(381)	(0)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - CC	(36,811)	(11,041)	(32)	(7,925)	(3,476)	(2,586)	(1,368)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	All - MWHs at Generation - CC	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
1025	254 ORL-RECS-NCR	All - MWHs at Meter - CC	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,087)	(355)	(0)
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - CC	(4,597)	(1,379)	(4)	(990)	(434)	(323)	(171)	(0)
1029	**WORKING CAPITAL - OTHER**		433,066	159,027	439	113,412	54,603	21,213	20,597	2
1030										
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
1032	235 CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1035										
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - CC	122,878	36,674	106	26,211	11,603	8,711	4,301	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	36,674	106	26,211	11,603	8,711	4,301	0
1039										
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - CC	45,268	13,511	39	9,656	4,275	3,209	1,584	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - CC	28,092	8,384	24	5,992	2,653	1,991	983	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	21,895	64	15,648	6,927	5,200	2,568	0
1044										
1045	**WORKING CAPITAL - REQ BANK BALANCE:**									
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - CC	205	61	0	44	19	15	7	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	61	0	44	19	15	7	0
1048										
1049	**WORKING CAPITAL - SFAS 158 PENSION:**									
1050	182 ORA-SFAS 158	All - Labor - CC	223,813	68,129	190	44,855	20,524	16,690	6,723	1
1051	254 ORL-SFAS 158	All - Labor - CC	5	1	0	1	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		223,817	68,130	190	44,856	20,524	16,691	6,723	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1007	186 MDD-NET PLNT REL	26	1	52	126	37	41	6	12	131	22
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(2)	(0)	(161)	(440)	(127)	(147)	(25)	(43)	(470)	(87)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(300)	(11)	(599)	(1,442)	(419)	(468)	(65)	(138)	(1,501)	(258)
1012	253 ODC-JEA OPTION AGREEMENT	(43)	(1)	(212)	(515)	(149)	(165)	(22)	(51)	(557)	(102)
1013	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	(8)	(0)	(11)	(27)	(8)	(9)	(1)	(2)	(27)	(4)
1016	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)
1017	254 ORL-MISC LABOR REL	(399)	(17)	(1,018)	(2,477)	(710)	(788)	(106)	(241)	(2,625)	(464)
1018	254 ORL-MISC PROD REL	(3)	(0)	(14)	(34)	(10)	(11)	(1)	(3)	(36)	(7)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)	(321)	(753)	(8,240)	(1,511)
1020	254 ORL-CPRE-DEMAND-NCR	(7)	(0)	(36)	(88)	(26)	(28)	(4)	(9)	(95)	(18)
1021	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)	(204)	(479)	(5,243)	(961)
1023	254 ORL-NET PLNT REL	(598)	(23)	(1,195)	(2,880)	(837)	(933)	(130)	(275)	(2,997)	(515)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)
1025	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(75)	(3)	(149)	(360)	(104)	(117)	(16)	(34)	(374)	(64)
1029	**WORKING CAPITAL - OTHER**	2,800	601	10,086	20,356	5,053	5,142	587	1,528	15,755	1,866
1030					-	-	-	-	-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1035					-	-	-	-	-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1039					-	-	-	-	-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	709	27	1,480	3,610	1,051	1,174	164	347	3,777	656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	440	17	918	2,240	652	728	102	215	2,344	407
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	1,148	44	2,398	5,850	1,703	1,902	267	562	6,121	1,063
1044											-
1045	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-
1046	135 WORKING FUNDS	3	0	7	16	5	5	1	2	17	3
1047	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	7	16	5	5	1	2	17	3
1048					-	-	-	-	-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-
1050	182 ORA-SFAS 158	3,008	126	7,677	18,681	5,356	5,941	801	1,814	19,800	3,497
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	3,008	126	7,677	18,681	5,356	5,942	801	1,814	19,800	3,497

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1053										
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**									
1055	254 ORL-EXCESS DEFERRED TAX-NCR	All - Net Plant w NF - CC	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1059										
1060	**WORKING CAPITAL - COAL ASH SPEND:**									
1061	182 ORA-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	325,093	70,856	253	54,136	24,804	27,191	1,899	0
1062	182 ORA-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	70,856	253	54,136	24,804	27,191	1,899	0
1064										
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**									
1066	186 MDD-I&D RELATED	All - Production Demand - CC	423,064	118,923	361	71,251	37,345	38,778	3,409	1
1067	254 ORL-I&D RELATED	All - Production Demand - CC	(18,541)	(5,212)	(16)	(3,123)	(1,637)	(1,699)	(149)	(0)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	113,711	345	68,128	35,709	37,078	3,259	1
1069										
1070	**WORKING CAPITAL**		253,216.528	64,556.870	247.211	30,873.259	27,978.758	25,832.088	(12,948.876)	(0.638)
1071										
1072	PF WC-ADJUST CASH WORKING CAPITAL	All - Rate Base x CWC - CC	17,856	5,329	15	3,809	1,686	1,266	625	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	(53,684)	(11,701)	(42)	(8,940)	(4,096)	(4,490)	(314)	(0)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	All - Gross Plant - CC	(3,233)	(971)	(3)	(691)	(306)	(230)	(118)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	All - Net Plant w NF - CC	37,006	11,100	32	7,967	3,494	2,599	1,375	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	All - Production Demand - CC	(16,331)	(4,591)	(14)	(2,750)	(1,442)	(1,497)	(132)	(0)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	All - MWHs at Generation - CC	(4,233)	(923)	(3)	(705)	(323)	(354)	(25)	(0)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	All - Production Demand - CC	(19,863)	(5,584)	(17)	(3,345)	(1,753)	(1,821)	(160)	(0)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	All - MWHs at Meter - CC	(1,555)	(339)	(1)	(259)	(118)	(129)	(9)	(0)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	All - Labor - CC	(879)	(268)	(1)	(176)	(81)	(66)	(26)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	All - Dist Plt - Meters - CC	(12,427)	(4,945)	(18)	(3,717)	(2,578)	(310)	(0)	-
1082	PF WC-Adjust for COVID impacts	All - Cust Num - CC	123,592	55,268	103	40,475	13,368	464	12,151	0
1083	PF WC-Adjust for Duke Energy Plaza	All - Transmission Demand - CC	2,920	760	3	597	246	255	2	-
1084	PF WC-Adjust for new depreciation rates-Prod	All - Production Demand - CC	42,360	11,907	36	7,134	3,739	3,883	341	0
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	859	242	1	145	76	79	7	0
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	3,021	659	2	503	229	251	18	0
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Meter - CC	32,890	7,171	26	5,479	2,496	2,737	191	0
1088	PF WC-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	42,426	9,247	33	7,065	3,237	3,548	248	0
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(492)	(185)	(0)	(151)	(50)	(19)	(23)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	17,079	5,146	15	3,690	1,618	1,196	644	0
1091	PF WC-Amortize Customer Connect	All - Cust Num - CC	(6,894)	(3,083)	(6)	(2,258)	(746)	(26)	(678)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	All - Production Demand - CC	6,070	1,706	5	1,022	536	556	49	0
1093	PF WC-Amortize Deferred Billing	NC Lighting - Cust Num - CC	(219)	-	-	-	-	-	(213)	(0)
1094	PF WC-Amortize deferred environmental costs	All - MWHs at Generation - CC	159,657	34,798	124	26,587	12,182	13,354	933	0
1095	PF WC-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	66,993	25,983	67	21,268	7,901	2,936	177	0
1096	PF WC-Amortize Rate Case Costs	All - MWHs at Meter - CC	(284)	(62)	(0)	(47)	(22)	(24)	(2)	(0)
1097	PF WC-Amortize retired Allen NBV costs	All - Production Demand - CC	(17,049)	(4,792)	(15)	(2,871)	(1,505)	(1,563)	(137)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1053					-	-	-	-	-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1059					-	-	-	-	-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1064					-	-	-	-	-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-
1066	186 MDD-I&D RELATED	3,609	42	17,851	43,373	12,565	13,926	1,829	4,287	46,913	8,601
1067	254 ORL-I&D RELATED	(158)	(2)	(782)	(1,901)	(551)	(610)	(80)	(188)	(2,056)	(377)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	3,451	41	17,069	41,472	12,014	13,316	1,748	4,099	44,857	8,224
1069					-	-	-	-	-	-	-
1070	**WORKING CAPITAL**	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246	1,716.454	3,640.444	40,546.836	8,557.729
1071					-	-	-	-	-	-	-
1072	PF WC-ADJUST CASH WORKING CAPITAL	279	11	584	1,424	415	463	65	137	1,490	259
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	(223)	(9)	(1,931)	(6,659)	(2,102)	(2,460)	(397)	(709)	(7,953)	(1,660)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	(53)	(2)	(106)	(254)	(74)	(82)	(11)	(24)	(264)	(45)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	602	23	1,202	2,895	841	938	131	277	3,013	517
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	(139)	(2)	(689)	(1,674)	(485)	(538)	(71)	(165)	(1,811)	(332)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	(18)	(1)	(152)	(525)	(166)	(194)	(31)	(56)	(627)	(131)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	(169)	(2)	(838)	(2,036)	(590)	(654)	(86)	(201)	(2,203)	(404)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	(6)	(0)	(56)	(192)	(61)	(71)	(12)	(21)	(232)	(49)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	(12)	(0)	(30)	(73)	(21)	(23)	(3)	(7)	(78)	(14)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	(0)	(31)	(135)	(423)	(77)	(59)	(11)	(13)	(106)	(4)
1082	PF WC-Adjust for COVID impacts	351	312	191	875	13	3	7	4	6	0
1083	PF WC-Adjust for Duke Energy Plaza	2	0	113	310	89	104	18	30	330	61
1084	PF WC-Adjust for new depreciation rates-Prod	361	4	1,787	4,343	1,258	1,394	183	429	4,697	861
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	7	0	36	88	26	28	4	9	95	17
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	12	0	108	373	118	138	23	40	451	96
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	136	5	1,178	4,057	1,281	1,499	245	437	4,908	1,044
1088	PF WC-Adjust for non-fuel riders-REPS	176	7	1,526	5,262	1,662	1,944	314	560	6,285	1,312
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(9)	(19)	(5)	(6)	(1)	(2)	(17)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	281	11	554	1,323	384	427	59	126	1,372	234
1091	PF WC-Amortize Customer Connect	(20)	(17)	(11)	(49)	(1)	(0)	(0)	(0)	(0)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	52	1	256	622	180	200	26	62	673	123
1093	PF WC-Amortize Deferred Billing	(6)	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	663	26	5,742	19,803	6,253	7,316	1,181	2,108	23,651	4,937
1095	PF WC-Amortize deferred grid costs	265	83	1,273	2,940	785	850	136	198	2,009	122
1096	PF WC-Amortize Rate Case Costs	(1)	(0)	(10)	(35)	(11)	(13)	(2)	(4)	(42)	(9)
1097	PF WC-Amortize retired Allen NBV costs	(145)	(2)	(719)	(1,748)	(506)	(561)	(74)	(173)	(1,891)	(347)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1098	PF WC-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(175,343)	(38,217)	(136)	(29,199)	(13,378)	(14,666)	(1,024)	(0)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	All - Production Demand - CC	58	16	0	10	5	5	0	0
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	4	2	0	1	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		62	18	0	11	6	6	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	All - Production Demand - CC	577	162	0	97	51	53	5	0
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	88	34	0	28	10	4	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		665	196	1	125	61	57	5	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	All - Production Demand - CC	2,580	725	2	435	228	236	21	0
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	1,406	395	1	237	124	129	11	0
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	325	126	0	103	38	14	1	0
1109	**PF-WORKING CAPITAL MYRP YR3**		4,311	1,247	4	775	390	380	33	0
1110	**PF-WORKING CAPITAL MYRP**		5,039	1,461	4	911	457	442	38	0
1111	**PF-WORKING CAPITAL**		245,282	95,117	210	71,543	24,867	8,374	13,939	1
1112										
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	All - Rate Base x CWC - CC	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-
1115										
1116	**WORKING CAPITAL - ADJUSTED**		498,498	159,673	457	102,416	52,846	34,206	990	0
1117	CHECK TOTAL		-	-	-	-	-	-	(0)	(0)
1118										
1119	**RATE BASE**		17,596,163	5,251,697	15,241	3,753,340	1,661,600	1,247,349	615,902	71
1120										
1121	**PF-RATEBASE**		8,398,459	2,860,934	7,809	2,242,212	879,546	478,313	184,100	24
1122	**RATE BASE - ADJUSTED**		25,994,622	8,112,630	23,051	5,995,553	2,541,146	1,725,662	800,002	96
1123	CHECK TOTAL		-	-	-	-	-	-	-	-
1124										
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**									
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - CC	116,086	35,337	99	23,265	10,645	8,657	3,487	0
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - CC	23,674	10,597	20	7,761	2,563	89	2,307	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - CC	6,320	2,826	5	2,070	684	24	621	0
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - CC	45,834	15,016	38	12,604	4,539	1,559	4,764	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - CC	255,167	71,727	218	42,974	22,524	23,389	2,056	1
1132	SALES EXPENSE-LABOR	All - Sales O&M - CC	7,388	3,304	6	2,420	799	28	726	0
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - CC	10,982	2,876	10	2,188	928	965	20	0
1134	**LABOR ALLOCATION**		465,451	141,683	395	93,282	42,683	34,710	13,981	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1098	PF WC-Remove Expiring Amortizations-CCR ARO	(728)	(28)	(6,306)	(21,748)	(6,867)	(8,035)	(1,297)	(2,315)	(25,975)	(5,422)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	0	0	2	6	2	2	0	1	6	1
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	0	0	0	0	0	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**	1	0	3	6	2	2	0	1	7	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	5	0	24	59	17	19	2	6	64	12
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	0	0	2	4	1	1	0	0	3	0
1105	**PF-WORKING CAPITAL MYRP YR2**	5	0	26	63	18	20	3	6	67	12
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	22	0	109	265	77	85	11	26	286	52
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	12	0	59	144	42	46	6	14	156	29
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	1	0	6	14	4	4	1	1	10	1
1109	**PF-WORKING CAPITAL MYRP YR3**	35	1	174	423	122	135	18	41	452	82
1110	**PF-WORKING CAPITAL MYRP**	41	1	203	492	142	157	21	48	525	95
1111	**PF-WORKING CAPITAL**	1,706	389	3,760	9,371	2,479	2,767	417	775	8,307	1,262
1112					-	-	-	-	-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-
1115					-	-	-	-	-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	(5,594)	419	14,988	45,203	13,037	14,635	2,133	4,415	48,853	9,820
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1118					-	-	-	-	-	-	-
1119	**RATE BASE**	275,410	10,630	575,227	1,403,286	408,498	456,253	63,925	134,745	1,468,072	254,919
1120					-	-	-	-	-	-	-
1121	**PF-RATEBASE**	81,429	7,781	215,137	518,335	145,820	162,459	24,832	44,616	476,536	68,575
1122	**RATE BASE - ADJUSTED**	356,838	18,411	790,363	1,921,621	554,318	618,712	88,757	179,361	1,944,608	323,494
1123	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1124											-
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**				-	-	-	-	-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	1,560	66	3,982	9,689	2,778	3,082	416	941	10,270	1,814
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0
1130	DISTRIBUTION EXPENSE-LABOR	2,395	76	729	1,572	442	486	81	131	1,362	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	26	10,767	26,160	7,578	8,399	1,103	2,586	28,295	5,188
1132	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0
1133	TRANSMISSION EXPENSE-LABOR	18	1	429	1,164	336	388	65	114	1,247	232
1134	**LABOR ALLOCATION**	6,255	263	15,965	38,850	11,138	12,356	1,667	3,773	41,176	7,272

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	288,137	288,137	127,316	448	88,876	(9,892)	6,045	2,646	0	1,393	(243)	(49)
599	PF-OTHER OPERATING REVENUE	73,769	73,769	19,651	59	13,329	6,055	5,699	1,078	0	234	32	2,499
600	PF-FUEL	124,340	124,340	45,722	163	34,933	5,752	6,310	2	0	7	5	3,086
601	PF-PURCH POWER	(43,097)	(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)	(280)	(5)	(1,661)
602	PF-O&M	9,040	9,040	14,181	23	11,984	2,722	(2,202)	1,989	0	234	62	(896)
603	PF-O&M MYRP	(48,867)	(48,867)	(16,450)	(45)	(12,125)	(5,062)	(3,197)	(406)	(0)	(331)	(35)	(1,442)
604	PF-D&A	491,885	491,885	171,938	446	126,816	50,833	27,290	18,021	2	5,451	503	12,554
605	PF-D&A MYRP	(231,363)	(231,363)	(76,146)	(212)	(56,552)	(23,402)	(15,198)	(3,209)	(1)	(1,720)	(167)	(6,857)
606	PF-GEN TAX	7,991	7,991	3,385	9	2,927	725	121	631	(0)	283	15	119
607	PF-GEN TAX MYRP	(10,432)	(10,432)	(3,500)	(10)	(2,666)	(1,080)	(670)	(69)	(0)	(57)	(8)	(300)
608	All - Pre Tax Inc - PFs	62,410	62,410	18,538	168	3,943	(30,828)	2,995	(12,936)	(0)	(1,958)	(582)	(2,153)
609	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
610	All - Pre Tax Inc - PFs - CC		100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	11,991	6,967	8,955	1,728	2,421	32,043	7,493	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	7,818	2,382	2,745	421	815	9,092	1,861	-	-	-	-	-
600	PF-FUEL	8,519	2,683	3,135	518	923	10,362	2,221	-	-	-	-	-
601	PF-PURCH POWER	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)	-	-	-	-	-
602	PF-O&M	(5,095)	(1,734)	(2,094)	(341)	(629)	(7,271)	(1,895)	-	-	-	-	-
603	PF-O&M MYRP	(3,456)	(976)	(1,076)	(152)	(307)	(3,295)	(510)	-	-	-	-	-
604	PF-D&A	28,307	7,742	8,478	1,176	2,446	26,082	3,800	-	-	-	-	-
605	PF-D&A MYRP	(16,728)	(4,738)	(5,272)	(772)	(1,510)	(16,274)	(2,606)	-	-	-	-	-
606	PF-GEN TAX	(127)	(20)	9	(1)	(13)	1	(73)	-	-	-	-	-
607	PF-GEN TAX MYRP	(734)	(207)	(230)	(35)	(65)	(694)	(107)	-	-	-	-	-
608	All - Pre Tax Inc - PFs	13,810	8,013	10,427	1,994	2,873	37,733	10,376	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**		6,019,078	1,763,772	5,156	1,261,013	582,592	438,626	137,137	64
4										
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
6	**PURCHASED POWER**		15,836	3,926	13	2,651	1,307	1,392	110	0
7	**OTHER OPER & MAINT EXPENSE**		1,207,934	374,500	1,026	263,189	111,928	79,842	47,100	5
8	**DEPRECIATION AND AMORTIZATION**		1,525,111	470,575	1,329	334,397	145,975	105,142	46,642	5
9	**GENERAL TAXES**		220,481	67,198	192	47,563	21,033	15,660	7,644	1
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**		299,325	93,898	83	81,232	94,438	25,156	24,953	11
12	**AMORT OF INVESTMENT TAX CREDIT**		(10,839)	(3,107)	(9)	(1,931)	(974)	(956)	(105)	(0)
13	**NET OPERATING INCOME**		1,608,051	485,522	1,558	326,740	124,455	120,479	4,258	40
14										
15	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
16	**ELECTRIC PLANT IN SERVICE**		40,635,002	12,542,445	35,733	9,118,617	3,924,252	2,774,113	1,343,516	160
17	**ACCUM DEPR & AMORT**		(13,169,938)	(3,957,485)	(11,392)	(2,773,452)	(1,240,582)	(953,190)	(446,641)	(54)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
19	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
20	**MATERIALS AND SUPPLIES**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
21	**WORKING CAPITAL**		414,356	134,560	384	84,468	44,900	28,242	(1,955)	(0)
22	**RATE BASE**		25,910,480	8,087,517	22,978	5,977,605	2,533,200	1,719,697	797,057	95
23			-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**		6.21%	6.00%	6.78%	5.47%	4.91%	7.01%	0.53%	41.73%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
32										
33	PF REV-Annualize revenues for current rates	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
34	PF REV-Customer growth and usage	Direct Assign	63,081	38,678	138	29,551	3,142	3,446	(5,226)	(1)
35	PF REV-Normalize for weather	Direct Assign	4,807	4,101	13	2,878	(461)	(405)	-	-
36	**PF-SALES OF ELECTRICITY**		288,137	127,316	448	88,876	(9,892)	6,045	2,646	0
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
38										
39	**PR-REV-PROPOSED INCREASE**	Direct Assign	833,213	262,403	720	198,582	86,229	53,326	32,208	(2)
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,826,786	1,716,250	5,027	1,226,612	566,697	427,406	128,941	63
41										
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**									
43	PF REV-Annualize revenues for current rates (for rate design)	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	52,010	2,834	187,265	542,371	156,068	169,779	27,153	51,468	541,623	100,150
4											
5	**FUEL USED IN ELECTRIC GENERATION**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
6	**PURCHASED POWER**	99	2	619	1,814	553	633	93	184	2,045	395
7	**OTHER OPER & MAINT EXPENSE**	19,539	915	36,458	91,405	26,406	29,516	4,183	8,837	96,479	16,606
8	**DEPRECIATION AND AMORTIZATION**	18,833	1,011	48,189	118,883	34,366	38,353	5,391	11,323	123,332	21,364
9	**GENERAL TAXES**	3,415	134	7,231	17,150	4,923	5,455	751	1,623	17,559	2,951
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
11	**NET INC TAXES**	3,769	1,046	14,636	14,900	(2,929)	(7,002)	(1,343)	(1,439)	(30,794)	(11,290)
12	**AMORT OF INVESTMENT TAX CREDIT**	(95)	(2)	(440)	(1,067)	(309)	(342)	(45)	(105)	(1,144)	(207)
13	**NET OPERATING INCOME**	2,181	(458)	40,679	163,819	50,302	53,145	10,036	16,614	172,211	36,470
14											
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
16	**ELECTRIC PLANT IN SERVICE**	597,793	26,981	1,277,525	3,060,474	882,812	982,930	138,099	287,679	3,120,166	521,705
17	**ACCUM DEPR & AMORT**	(201,611)	(7,517)	(440,978)	(1,054,953)	(305,528)	(339,710)	(46,486)	(101,084)	(1,099,914)	(189,363)
18	**ACCUM DEF INCOME TAXES**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
19	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
20	**MATERIALS AND SUPPLIES**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
21	**WORKING CAPITAL**	(6,911)	368	12,237	38,493	11,084	12,453	1,828	3,771	41,833	8,601
22	**RATE BASE**	355,521	18,360	787,613	1,914,911	552,365	616,531	88,451	178,716	1,937,588	322,275
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	0.61%	-2.49%	5.16%	8.55%	9.11%	8.62%	11.35%	9.30%	8.89%	11.32%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
32					-	-	-	-	-	-	-
33	PF REV-Annualize revenues for current rates	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
34	PF REV-Customer growth and usage	(3,717)	(74)	1,055	73	(564)	(897)	(79)	(108)	(2,126)	(210)
35	PF REV-Normalize for weather	-	-	(68)	(500)	(113)	(110)	(21)	(41)	(379)	(86)
36	**PF-SALES OF ELECTRICITY**	1,393	(243)	(49)	11,991	6,967	8,955	1,728	2,421	32,043	7,493
37	**SALES OF ELECTRICITY - ADJUSTED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
38					-	-	-	-	-	-	-
39	**PR-REV-PROPOSED INCREASE**	14,322	822	26,527	55,076	15,442	17,670	2,185	4,948	54,781	7,976
40	**ELECTRIC OPERATING REVENUE - PROPOSED**	50,040	2,717	180,171	529,631	150,898	162,501	24,424	49,474	508,112	97,823
41					-	-	-	-	-	-	-
42	**Calculations for Rate Design in Order to Apply Increase to Unadj**				-	-	-	-	-	-	-
43	PF REV-Annualize revenues for current rates (for rate design)	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
46										
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Direct Assign	822,089	254,449	698	192,562	85,651	52,969	34,369	(2)
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		5,747,775	1,665,518	4,855	1,188,164	563,438	424,007	136,329	64
49										
50	**OTHER OPERATING REVENUE:**									
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	13,325	-	-	-	-	376	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	930	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	All - MWHs at Meter - CC	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	All - MWHs at Meter - CC	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - CC	27,069	5,900	21	4,508	2,065	2,264	158	0
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	All - MWHs at Generation - CC	6,342	1,382	5	1,056	484	530	37	0
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - CC	875	191	1	146	67	73	5	0
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - CC	11,780	3,311	10	1,984	1,040	1,080	95	0
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	All - Net Plant - CC	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	All - Net Plant - CC	35,307	10,638	31	7,629	3,345	2,472	1,330	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	All - MWHs at Meter - CC	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
66	450 FORFEITED DISCOUNTS	All - Cust Num - CC	3,355	1,500	3	1,099	363	13	330	0
67	451 MISC SERVICE REVENUES	All - Cust Num - CC	3,422	1,530	3	1,121	370	13	336	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	All - Dist Plt OH - CC	27,824	10,496	25	8,541	2,854	1,101	1,288	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	23,937	-	-	-	1,882	1,068	3,183	-
71	454 RENT-JOINT USE-D/A	Direct Assign	816	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	All - Labor - CC	10,091	3,072	9	2,022	925	753	303	0
73	454 RENT-REAL ESTATE	All - Labor - CC	3,383	1,030	3	678	310	252	102	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - CC	18	5	0	4	2	2	0	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - CC	9,468	2,882	8	1,897	868	706	284	0
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - CC	3,809	991	3	779	320	333	3	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - CC	1,061	356	1	299	112	40	91	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	All - Production Demand - CC	(657)	(185)	(1)	(111)	(58)	(60)	(5)	(0)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - CC	2,794	609	2	465	213	234	16	0
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	All - Transmission Demand - CC	1,535	399	1	314	129	134	1	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	All - MWHs at Generation - CC	6,292	1,371	5	1,048	480	526	37	0
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	All - Production Demand - CC	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	All - MWHs at Generation - CC	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - CC	15	4	0	3	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	27,871	70	21,071	9,840	5,522	7,117	1
90										
91	PF REV-Adjust for COVID impacts (450)	All - Cust Num - CC	14,591	6,525	12	4,779	1,578	55	1,435	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
46					-	-	-	-	-	-	-
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	15,283	877	26,551	55,125	15,520	17,792	2,195	4,964	55,084	8,003
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	54,718	2,846	179,208	530,108	151,652	163,631	24,533	49,640	510,920	98,145
49					-	-	-	-	-	-	-
50	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	930	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	100	1	497	1,208	350	388	51	119	1,306	240
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	581	22	1,144	2,735	793	883	123	261	2,836	484
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)
66	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-
71	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	136	6	346	842	241	268	36	82	893	158
73	454 RENT-REAL ESTATE	45	2	116	282	81	90	12	27	299	53
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	1	2	1	1	0	0	2	0
75	454 RENT-TOWER LEASE REVENUE-LABOR	127	5	325	790	227	251	34	77	838	148
76	454 RENT-TOWER LEASE REVENUE	2	0	147	404	116	135	23	39	431	80
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(6)	(0)	(28)	(67)	(20)	(22)	(3)	(7)	(73)	(13)
81	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	1	0	59	163	47	54	9	16	174	32
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(192)	(2)	(952)	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)
87	456 OTHER ELEC REV-SALES OF M&S	0	0	1	1	0	0	0	0	2	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	1,736	85	4,595	4,922	2,788	4,532	2,309	1,179	24,419	466
90					-	-	-	-	-	-	-
91	PF REV-Adjust for COVID impacts (450)	41	37	23	103	2	0	1	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
92	PF REV-Adjust for Duke Energy Plaza	All - Labor - CC	29,649	9,025	25	5,942	2,719	2,211	891	0
93	PF REV-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(5,428)	(1,183)	(4)	(904)	(414)	(454)	(32)	(0)
94	PF REV-Adjust for non-fuel riders-EDIT	All - Net Plant - CC	(35,307)	(10,638)	(31)	(7,629)	(3,345)	(2,472)	(1,330)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	All - Production Demand - CC	657	185	1	111	58	60	5	0
96	PF REV-Adjust for non-fuel riders-EE-Demand	All - Production Demand - CC	22,552	6,339	19	3,798	1,991	2,067	182	0
97	PF REV-Adjust for non-fuel riders-EE-Energy	All - MWHs at Generation - CC	52,223	11,382	41	8,697	3,985	4,368	305	0
98	PF REV-Adjust for non-fuel riders-JRR	All - MWHs at Generation - CC	(9,547)	(2,081)	(7)	(1,590)	(728)	(798)	(56)	(0)
99	PF REV-Adjust other revenues (451)	All - Cust Num - CC	(3,748)	(1,676)	(3)	(1,227)	(405)	(14)	(368)	(0)
100	PF REV-Eliminate unbilled revenues	All - MWHs at Meter - CC	8,126	1,772	6	1,354	617	676	47	0
101	**PF-OTHER OPERATING REVENUE**		73,769	19,651	59	13,329	6,055	5,699	1,078	0
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	47,521	129	34,401	15,895	11,220	8,195	1
103										
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	146,966	507	102,205	(3,837)	11,744	3,724	1
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
107	**PR REV-PROPOSED INCREASE**	Direct Assign	833,213	262,403	720	198,582	86,229	53,326	32,208	(2)
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		6,019,078	1,763,772	5,156	1,261,013	582,592	438,626	137,137	64
109	CHECK TOTAL		-	-	-	-	-	-	-	-
110										
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**									
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	All - MWHs at Generation - CC	2,532	552	2	422	193	212	15	0
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - CC	816,427	177,945	635	135,956	62,292	68,286	4,770	1
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	All - MWHs at Generation - CC	27,331	5,957	21	4,551	2,085	2,286	160	0
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - CC	176,220	38,408	137	29,345	13,445	14,739	1,030	0
122	547 FUEL EXP-BIOGAS-NCR	All - MWHs at Generation - CC	779	170	1	130	59	65	5	0
123	547 FUEL EXP-BIOGAS-SCR	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	All - MWHs at Generation - CC	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	223,010	796	170,387	78,067	85,580	5,978	1
127										
128	PF FUEL-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(2,532)	(552)	(2)	(422)	(193)	(212)	(15)	(0)
129	PF FUEL-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(27,229)	(5,935)	(21)	(4,534)	(2,078)	(2,277)	(159)	(0)
130	PF FUEL-Customer growth and usage	Direct Assign	12,386	7,245	26	5,535	623	684	(388)	(0)
131	PF FUEL-Normalize for weather	Direct Assign	891	839	3	641	(88)	(97)	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Assign	1,099,997	253,251	904	193,492	80,273	88,041	6,137	1
133	PF FUEL-Update fuel costs-Per Book	All - MWHs at Meter - CC	(959,174)	(209,126)	(747)	(159,780)	(72,786)	(79,829)	(5,573)	(1)
134	**PF-FUEL**		124,340	45,722	163	34,933	5,752	6,310	2	0
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
136	CHECK TOTAL		-	-	-	-	-	-	-	-
137										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
92	PF REV-Adjust for Duke Energy Plaza	398	17	1,017	2,475	709	787	106	240	2,623	463
93	PF REV-Adjust for non-fuel riders-BPM	(23)	(1)	(195)	(673)	(213)	(249)	(40)	(72)	(804)	(168)
94	PF REV-Adjust for non-fuel riders-EDIT	(581)	(22)	(1,144)	(2,735)	(793)	(883)	(123)	(261)	(2,836)	(484)
95	PF REV-Adjust for non-fuel riders-EDPR	6	0	28	67	20	22	3	7	73	13
96	PF REV-Adjust for non-fuel riders-EE-Demand	192	2	952	2,312	670	742	97	229	2,501	458
97	PF REV-Adjust for non-fuel riders-EE-Energy	217	8	1,878	6,477	2,045	2,393	386	689	7,736	1,615
98	PF REV-Adjust for non-fuel riders-JRR	(40)	(2)	(343)	(1,184)	(374)	(437)	(71)	(126)	(1,414)	(295)
99	PF REV-Adjust other revenues (451)	(11)	(9)	(6)	(27)	(0)	(0)	(0)	(0)	(0)	(0)
100	PF REV-Eliminate unbilled revenues	34	1	291	1,002	317	370	61	108	1,213	258
101	**PF-OTHER OPERATING REVENUE**	234	32	2,499	7,818	2,382	2,745	421	815	9,092	1,861
102	**OTHER OPERATING REVENUE - ADJUSTED**	1,970	117	7,094	12,740	5,170	7,278	2,729	1,994	33,511	2,327
103											-
104	**ELECTRIC OPERATING REVENUE**	36,061	2,223	158,287	467,487	131,276	140,409	22,820	43,284	445,707	82,819
105	**PF-ELECTRIC OPERATING REVENUE**	1,627	(211)	2,450	19,809	9,349	11,700	2,148	3,236	41,135	9,354
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
107	**PR REV-PROPOSED INCREASE**	14,322	822	26,527	55,076	15,442	17,670	2,185	4,948	54,781	7,976
108	**ELECTRIC OPERATING REVENUE - PROPOSED**	52,010	2,834	187,265	542,371	156,068	169,779	27,153	51,468	541,623	100,150
109	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
110											-
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										-
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845
121	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449
122	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)
126	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640
127					-	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-BPM	(11)	(0)	(91)	(314)	(99)	(116)	(19)	(33)	(375)	(78)
129	PF FUEL-Adjust for non-fuel riders-REPS	(113)	(4)	(979)	(3,377)	(1,066)	(1,248)	(201)	(359)	(4,034)	(842)
130	PF FUEL-Customer growth and usage	(276)	(6)	266	8	(188)	(297)	(27)	(37)	(710)	(72)
131	PF FUEL-Normalize for weather	-	-	(17)	(139)	(35)	(36)	(6)	(13)	(128)	(32)
132	PF FUEL-Update fuel costs-Adjusted	4,365	171	38,268	130,663	41,432	48,545	7,919	14,121	158,730	33,683
133	PF FUEL-Update fuel costs-Per Book	(3,959)	(155)	(34,361)	(118,322)	(37,361)	(43,713)	(7,149)	(12,755)	(143,121)	(30,437)
134	**PF-FUEL**	7	5	3,086	8,519	2,683	3,135	518	923	10,362	2,221
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
136	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
137					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
138	**PURCHASED POWER:**									
139	555 PURCHASED POWER-DEMAND	All - Production Plant - CC	31,732	8,920	27	5,345	2,806	2,907	256	0
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - CC	246,350	53,694	192	41,024	18,796	20,605	1,439	0
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - CC	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	1,015	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	All - MWHs at Generation - CC	(220,117)	(47,976)	(171)	(36,655)	(16,794)	(18,411)	(1,286)	(0)
146	**PURCHASED POWER**		58,933	14,627	47	9,706	4,804	5,097	408	0
147										
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Assign	(1,015)	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	37	8	0	6	3	3	0	0
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	10	3	0	2	1	1	0	0
151	PF PURCH POWER-Update fuel costs-Demand	All - Production Plant - CC	(24,197)	(6,802)	(21)	(4,076)	(2,139)	(2,217)	(195)	(0)
152	PF PURCH POWER-Update fuel costs-Energy	All - MWHs at Meter - CC	(17,933)	(3,910)	(14)	(2,987)	(1,361)	(1,492)	(104)	(0)
153	**PF-PURCH POWER**		(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)
154	**PURCHASED POWER - ADJUSTED**		15,836	3,926	13	2,651	1,307	1,392	110	0
155	CHECK TOTAL		-	-	-	-	-	-	-	-
156										
157	**O&M EXPENSE:**									
158	**PRODUCTION O&M EXPENSE:**									
159	500-557 PROD EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	39	8	0	6	3	3	0	0
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - CC	364,360	102,421	311	61,364	32,163	33,397	2,936	1
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	23,878	6,712	20	4,022	2,108	2,189	192	0
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	55,218	12,035	43	9,195	4,213	4,618	323	0
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - CC	104,387	22,752	81	17,383	7,965	8,731	610	0
169	500-557 PROD EXP-PRES COSTS-NC	All - Production Demand - CC	11	3	0	2	1	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	All - Production Demand - CC	6,976	1,961	6	1,175	616	639	56	0
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	All - REPS Revenue - CC	50	16	0	12	18	1	0	-
174	**OTHER O&M PROD EXP**		554,920	145,909	461	93,159	47,086	49,580	4,117	1
175										
176	**TRANSMISSION O&M EXPENSE:**									
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	575	125	0	96	44	48	3	0
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - CC	23,123	6,015	21	4,730	1,946	2,022	18	-
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - CC	3,463	973	3	583	306	317	28	0
183	560-574 TRANSM EXP-STORM REL-NCR	All - Transmission Demand - CC	584	152	1	119	49	51	0	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
138	**PURCHASED POWER:**				-	-	-	-	-	-	-
139	555 PURCHASED POWER-DEMAND	271	3	1,339	3,252	942	1,044	137	321	3,517	645
140	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)
146	**PURCHASED POWER**	379	8	2,280	6,500	1,968	2,309	331	667	7,553	2,247
147					-	-	-	-	-	-	-
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	-	-	-	-	-	(65)	-	-	(157)	(792)
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	0	0	1	5	1	2	0	0	5	1
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	0	0	0	1	0	0	0	0	1	0
151	PF PURCH POWER-Update fuel costs-Demand	(206)	(3)	(1,021)	(2,480)	(718)	(796)	(105)	(245)	(2,682)	(492)
152	PF PURCH POWER-Update fuel costs-Energy	(74)	(3)	(642)	(2,212)	(698)	(817)	(134)	(238)	(2,676)	(569)
153	**PF-PURCH POWER**	(280)	(5)	(1,661)	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)
154	**PURCHASED POWER - ADJUSTED**	99	2	619	1,814	553	633	93	184	2,045	395
155	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-
157	**O&M EXPENSE:**				-	-	-	-	-	-	-
158	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	3,108	37	15,374	37,355	10,821	11,994	1,575	3,692	40,403	7,408
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	204	2	1,008	2,448	709	786	103	242	2,648	485
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707
168	500-557 PROD EXP-ENERGY	433	17	3,754	12,947	4,088	4,783	772	1,378	15,464	3,228
169	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	1	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	60	1	294	715	207	230	30	71	774	142
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0
174	**OTHER O&M PROD EXP**	4,034	66	22,419	60,322	17,990	20,325	2,890	6,113	67,475	12,972
175					-	-	-	-	-	-	-
176	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	13	3	895	2,452	706	820	141	239	2,616	486
182	560-574 TRANSM EXP-PROD RELATED	30	0	146	355	103	114	15	35	384	70
183	560-574 TRANSM EXP-STORM REL-NCR	0	0	23	62	18	21	4	6	66	12

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
184	560-574 TRANSM EXP-STORM REL-SCR	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	7,265	25	5,529	2,344	2,439	50	0
187										
188	**DISTR O&M EXPENSE - 580-581, 588-589:**									
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - CC	1,007	282	1	256	106	27	246	0
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - CC	4,657	1,303	4	1,184	490	126	1,138	0
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - CC	36,966	10,339	30	9,394	3,889	997	9,032	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	All - Dist Op 582-7 - CC	(4,889)	(1,367)	(4)	(1,242)	(514)	(132)	(1,194)	(0)
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - CC	30	8	0	8	3	1	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	10,565	31	9,599	3,974	1,019	9,229	0
195										
196	**DISTRIBUTION O&M EXPENSE - 582-587:**									
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - CC	1,666	501	1	459	155	115	7	0
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - CC	920	347	1	282	94	36	43	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - CC	9,200	3,454	8	2,799	935	351	474	0
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - CC	15	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - CC	7,563	3,010	11	2,262	1,569	189	0	-
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - CC	6,990	60	0	895	19	20	5,915	0
203	**OTHER O&M DISTR EXP-582-587**		26,354	7,371	21	6,697	2,773	711	6,439	0
204										
205	**DISTRIBUTION O&M EXPENSE - 590:**									
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - CC	1,514	528	1	430	146	56	63	0
207	**OTHER O&M DISTR EXP-590**		1,514	528	1	430	146	56	63	0
208										
209	**DISTRIBUTION O&M EXPENSE - 591-598:**									
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - CC	2,944	885	3	811	274	203	13	0
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - CC	81,051	30,573	72	24,879	8,314	3,208	3,751	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	All - Dist Plt OH - CC	1	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	All - Dist Plt OH - CC	36,451	13,750	32	11,189	3,739	1,443	1,687	0
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - CC	7,895	2,964	7	2,402	803	302	406	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - CC	1,836	732	2	595	199	76	5	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	All - Dist Plt STLT - CC	10,169	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - CC	1,598	636	2	478	332	40	0	-
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - CC	753	253	1	212	80	28	64	0
220	**OTHER O&M DISTR EXP-591-598**		142,699	49,793	119	40,567	13,739	5,299	5,926	2
221	**OTHER O&M DISTR EXP**		208,338	68,257	172	57,293	20,632	7,084	21,657	2
222										
223	**CUST. ACCOUNTING EXPENSE:**									
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - CC	182	81	0	60	20	1	18	0
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - CC	887	441	1	323	107	4	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	All - Cust Num - CC	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - CC	85,606	38,281	71	28,035	9,259	322	8,416	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	All - Cust Num - CC	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	45	3	1,084	2,940	849	981	164	288	3,152	587
187					-	-	-	-	-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1
190	581 DISTR EXP-LOAD DISPATCH	11	6	60	136	36	38	6	10	105	7
191	588 DISTR EXP-MISC-OTHER	91	44	474	1,079	285	298	49	81	830	53
192	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(63)	(143)	(38)	(39)	(6)	(11)	(110)	(7)
193	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	93	45	484	1,102	291	305	50	83	848	54
195					-	-	-	-	-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-
197	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25
198	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5
200	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3
202	587 DISTR EXP-CUST INSTALLATIONS	2	0	10	22	7	8	1	2	26	4
203	**OTHER O&M DISTR EXP-582-587**	65	31	338	769	203	213	35	58	592	38
204					-	-	-	-	-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1
207	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1
208					-	-	-	-	-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45
211	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7
215	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1
219	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2
220	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82
221	**OTHER O&M DISTR EXP**	10,886	346	3,315	7,144	2,007	2,208	368	597	6,193	175
222					-	-	-	-	-	-	-
223	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - CC	28,407	12,703	24	9,303	3,073	107	2,793	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	All - Cust Num - CC	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - CC	218	97	0	71	24	1	21	0
236	**OTHER O&M CUST ACCTS EXP**		82,116	36,766	68	26,925	8,893	309	7,986	0
237										
238	**CUST. SERV & INFO EXPENSE:**									
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	All - Cust Num - CC	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - CC	10,990	4,914	9	3,599	1,189	41	1,080	0
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	4,914	9	3,599	1,189	41	1,080	0
245										
246	**SALES EXPENSE:**									
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	1	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	All - Cust Num - CC	229	103	0	75	25	1	23	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - CC	11,961	5,349	10	3,917	1,294	45	1,176	0
251	911-917 SALES EXP-PRES COSTS-NC	All - Cust Num - CC	575	257	0	188	62	2	57	0
252	911-917 SALES EXP-PRES COSTS-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	5,709	11	4,181	1,381	48	1,255	0
254										
255	**OTHER A&G EXPENSE:**									
256	920-931 A&G EXP- SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	All - Labor - CC	2	1	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	All - Labor - CC	253	77	0	51	23	19	8	0
259	920-931 A&G EXP-LEGAL FEES-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	All - Labor - CC	4	1	0	1	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	All - Labor - CC	1,783	543	2	357	164	133	54	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - CC	2,057	449	2	343	156	171	12	0
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	All - Labor - CC	6,831	2,079	6	1,369	626	509	205	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	All - Labor - CC	(4,427)	(1,348)	(4)	(887)	(406)	(330)	(133)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	All - Cust Num - CC	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	All - Labor - CC	21,673	6,597	18	4,344	1,987	1,616	651	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)
235	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0
236	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0
237					-	-	-	-	-	-	-
238	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0
245					-	-	-	-	-	-	-
246	**SALES EXPENSE:**				-	-	-	-	-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0
251	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0
254					-	-	-	-	-	-	-
255	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	3	0	9	21	6	7	1	2	22	4
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	24	1	61	149	43	47	6	14	158	28
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	92	4	234	570	163	181	24	55	604	107
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(59)	(3)	(152)	(370)	(106)	(118)	(16)	(36)	(392)	(69)
273	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	291	12	743	1,809	519	575	78	176	1,917	339

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - CC	260,217	79,210	221	52,151	23,862	19,405	7,817	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	170	48	0	29	15	16	1	0
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	710	155	1	118	54	59	4	0
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	All - Labor - CC	4,222	1,285	4	846	387	315	127	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	All - MWHs at Generation - CC	2,074	452	2	345	158	173	12	0
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	All - Labor - CC	963	293	1	193	88	72	29	0
284	**OTHER O&M A&G EXP**		295,991	89,600	251	59,082	27,058	22,157	8,733	1
285										
286	**GAS OPERATING EXPENSE:**									
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-
290										
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	358,421	997	249,768	108,583	81,658	44,878	5
292										
293	PF O&M-Adjust aviation expenses	All - Labor - CC	(1,864)	(568)	(2)	(374)	(171)	(139)	(56)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	All - Labor - CC	490	149	0	98	45	37	15	0
295	PF O&M-Adjust for COVID impacts	All - Labor - CC	4,097	1,247	3	821	376	306	123	0
296	PF O&M-Adjust for Duke Energy Plaza	All - Labor - CC	3,646	1,110	3	731	334	272	110	0
297	PF O&M-Adjust for exec comp	All - Labor - CC	(4,670)	(1,421)	(4)	(936)	(428)	(348)	(140)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	All - Production Demand - CC	(403)	(113)	(0)	(68)	(36)	(37)	(3)	(0)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(24,048)	(6,760)	(21)	(4,050)	(2,123)	(2,204)	(194)	(0)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(55,929)	(12,190)	(44)	(9,314)	(4,267)	(4,678)	(327)	(0)
301	PF O&M-Adjust for non-fuel riders-GSR	All - Labor - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	All - MWHs at Generation - CC	(39)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
303	PF O&M-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(38)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	All - MWHs at Generation - CC	(828)	(180)	(1)	(138)	(63)	(69)	(5)	(0)
305	PF O&M-Adjust for non-res credit card fees	All - Cust Num - CC	1,507	674	1	494	163	6	148	0
306	PF O&M-Adjust other revenues-Cust Rel	All - Cust Num - CC	(27)	(12)	(0)	(9)	(3)	(0)	(3)	(0)
307	PF O&M-Adjust Test Year Expense	All - Labor - CC	(910)	(277)	(1)	(182)	(83)	(68)	(27)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	All - Dist Plt OH - CC	1,578	595	1	485	162	62	73	0
309	PF O&M-Adjust vegetation management expenses-Trans	All - Transmission Demand - CC	1,434	373	1	293	121	125	1	-
310	PF O&M-Amortize Rate Case Costs	All - Labor - CC	3,701	1,127	3	742	339	276	111	0
311	PF O&M-Annualize non labor O&M	All - Net Plant - CC	48,501	14,613	42	10,480	4,594	3,396	1,827	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Direct Assign	307	118	0	79	(17)	4	11	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Assign	1,288	494	2	330	(74)	18	46	0
314	PF O&M-Customer growth and usage-Cust	Direct Assign	1,372	945	3	722	68	75	(245)	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Assign	1,111	651	2	497	62	67	(38)	(0)
316	PF O&M-Customer growth and usage-Reg Fee	Direct Assign	88	54	0	41	4	5	(7)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	All - Production Demand - CC	1,679	472	1	283	148	154	14	0
318	PF O&M-Normalize for storm costs	All - Dist Plt OH - CC	24,527	9,252	22	7,529	2,516	971	1,135	0
319	PF O&M-Normalize for weather-Energy	Direct Assign	75	75	0	58	(9)	(10)	-	-
320	PF O&M-Normalize for weather-Cust	Direct Assign	28	6	0	5	2	2	-	-
321	PF O&M-Normalize for weather-Reg Fee	Direct Assign	7	1	0	1	1	1	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
276	920-931 A&G EXP-LAB REL-OTHER	3,497	147	8,925	21,719	6,227	6,908	932	2,110	23,020	4,066
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	7	17	5	6	1	2	19	3
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	57	2	145	352	101	112	15	34	373	66
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	13	1	33	80	23	26	3	8	85	15
284	**OTHER O&M A&G EXP**	3,938	164	10,179	24,945	7,170	7,966	1,081	2,429	26,528	4,710
285											
286	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	19,201	847	37,162	96,101	28,028	31,483	4,508	9,430	103,353	18,443
292					-	-	-	-	-	-	-
293	PF O&M-Adjust aviation expenses	(25)	(1)	(64)	(156)	(45)	(49)	(7)	(15)	(165)	(29)
294	PF O&M-Adjust for change in NCUC reg fee	7	0	17	41	12	13	2	4	43	8
295	PF O&M-Adjust for COVID impacts	55	2	141	342	98	109	15	33	362	64
296	PF O&M-Adjust for Duke Energy Plaza	49	2	125	304	87	97	13	30	323	57
297	PF O&M-Adjust for exec comp	(63)	(3)	(160)	(390)	(112)	(124)	(17)	(38)	(413)	(73)
298	PF O&M-Adjust for non-fuel riders-CPRE	(3)	(0)	(17)	(41)	(12)	(13)	(2)	(4)	(45)	(8)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	(205)	(2)	(1,015)	(2,465)	(714)	(792)	(104)	(244)	(2,667)	(489)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	(232)	(9)	(2,011)	(6,937)	(2,190)	(2,563)	(414)	(738)	(8,285)	(1,729)
301	PF O&M-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	(0)	(0)	(1)	(5)	(2)	(2)	(0)	(1)	(6)	(1)
303	PF O&M-Adjust for non-fuel riders-REPS	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(1)	(6)	(1)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	(3)	(0)	(30)	(103)	(32)	(38)	(6)	(11)	(123)	(26)
305	PF O&M-Adjust for non-res credit card fees	4	4	2	11	0	0	0	0	0	0
306	PF O&M-Adjust other revenues-Cust Rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
307	PF O&M-Adjust Test Year Expense	(12)	(1)	(31)	(76)	(22)	(24)	(3)	(7)	(81)	(14)
308	PF O&M-Adjust vegetation management expenses-Dist	6	2	29	61	17	20	3	5	55	0
309	PF O&M-Adjust vegetation management expenses-Trans	1	0	56	152	44	51	9	15	162	30
310	PF O&M-Amortize Rate Case Costs	50	2	127	309	89	98	13	30	327	58
311	PF O&M-Annualize non labor O&M	798	30	1,572	3,758	1,089	1,213	168	358	3,895	664
312	PF O&M-Annualize revenues for current rates-Reg Fee	7	(0)	(1)	17	11	14	3	4	48	11
313	PF O&M-Annualize revenues for current rates-Uncoll	30	(1)	(6)	73	45	58	11	15	202	46
314	PF O&M-Customer growth and usage-Cust	(174)	(9)	7	2	(3)	(5)	(0)	(1)	(12)	(1)
315	PF O&M-Customer growth and usage-Energy	(27)	(1)	26	1	(18)	(29)	(3)	(4)	(69)	(7)
316	PF O&M-Customer growth and usage-Reg Fee	(5)	(0)	1	0	(1)	(1)	(0)	(0)	(3)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	14	0	71	172	50	55	7	17	186	34
318	PF O&M-Normalize for storm costs	100	30	449	954	272	304	52	82	857	4
319	PF O&M-Normalize for weather-Energy	-	-	(2)	(14)	(3)	(4)	(1)	(1)	(13)	(3)
320	PF O&M-Normalize for weather-Cust	-	-	1	4	1	1	0	0	4	1
321	PF O&M-Normalize for weather-Reg Fee	-	-	0	1	0	0	0	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
322	PF O&M-Normalize O&M labor costs	All - Labor - CC	(6,710)	(2,043)	(6)	(1,345)	(615)	(500)	(202)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	All - Labor - CC	(22,142)	(6,740)	(19)	(4,438)	(2,030)	(1,651)	(665)	(0)
324	PF O&M-Update benefits costs	All - Labor - CC	(641)	(195)	(1)	(129)	(59)	(48)	(19)	(0)
325	PF O&M-Update fuel costs	All - MWHs at Meter - CC	(17,003)	(3,707)	(13)	(2,832)	(1,290)	(1,415)	(99)	(0)
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
327	PF O&M-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12,645	4,904	13	4,015	1,491	554	33	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	1,703	547	1	414	167	96	93	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	400	132	0	93	39	24	18	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	5,133	1,443	4	864	453	470	41	0
331	PF O&M-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	265	69	0	54	22	23	0	-
332	**PF-O&M MYRP YR1**		20,146	7,095	19	5,439	2,172	1,167	186	0
333	PF O&M-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	9,732	3,775	10	3,090	1,148	427	26	0
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	428	138	0	104	42	24	23	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	6,145	1,727	5	1,035	542	563	50	0
337	PF O&M-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	279	73	0	57	23	24	0	-
338	**PF-O&M MYRP YR2**		16,585	5,712	16	4,286	1,756	1,038	99	0
339	PF O&M-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,932	749	2	613	228	85	5	0
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	773	248	1	188	76	43	42	0
341	PF O&M-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	9,152	2,573	8	1,541	808	839	74	0
343	PF O&M-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	279	73	0	57	23	24	0	-
344	**PF-O&M MYRP YR3**		12,136	3,643	11	2,400	1,135	991	121	0
345	**PF-O&M MYRP**		48,867	16,450	45	12,125	5,062	3,197	406	0
346	**PF-O&M**		9,040	14,181	23	11,984	2,722	(2,202)	1,989	0
347										
348	PR-O&M-PROPOSED INCREASE	Direct Assign	6,029	1,899	5	1,437	624	386	233	(0)
349	**PR-O&M W/PROP INCR**		6,029	1,899	5	1,437	624	386	233	(0)
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,207,934	374,500	1,026	263,189	111,928	79,842	47,100	5
351	CHECK TOTAL		-	-	-	-	-	-	-	-
352										
353	**DEPRECIATION & AMORTIZATION EXPENSE:**									
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
355	403 DEPREC-PROD	All - Production Demand - CC	487,131	136,932	415	82,041	43,001	44,650	3,925	1
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	(3,604)	(1,013)	(3)	(607)	(318)	(330)	(29)	(0)
358	403 DEPREC-PROD-OTHER-NCR	All - Production Demand - CC	3,373	948	3	568	298	309	27	0
359	403 DEPREC-PROD-OTHER-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	All - REPS Revenue - CC	491	158	0	115	176	7	0	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	137,026	415	82,117	43,156	44,636	3,923	1
362										
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
364	403 DEPREC-TRANSM	All - Transmission Demand - CC	38,375	9,982	35	7,850	3,229	3,356	30	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - CC	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	All - Transmission Demand - CC	(221)	(57)	(0)	(45)	(19)	(19)	(0)	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
322	PF O&M-Normalize O&M labor costs	(90)	(4)	(230)	(560)	(161)	(178)	(24)	(54)	(594)	(105)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	(298)	(13)	(759)	(1,848)	(530)	(588)	(79)	(179)	(1,959)	(346)
324	PF O&M-Update benefits costs	(9)	(0)	(22)	(54)	(15)	(17)	(2)	(5)	(57)	(10)
325	PF O&M-Update fuel costs	(70)	(3)	(609)	(2,097)	(662)	(775)	(127)	(226)	(2,537)	(540)
326	**PF-O&M EXCLUDING MYRP**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
327	PF O&M-Adjust for MYRP-Year 1-Dist	50	16	240	555	148	160	26	37	379	23
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	33	2	44	106	30	34	5	10	106	17
329	PF O&M-Adjust for MYRP-Year 1-Intg	5	0	11	27	8	8	1	3	27	5
330	PF O&M-Adjust for MYRP-Year 1-Prod	44	1	217	526	152	169	22	52	569	104
331	PF O&M-Adjust for MYRP-Year 1-Trans	0	0	10	28	8	9	2	3	30	6
332	**PF-O&M MYRP YR1**	132	18	522	1,242	347	381	56	104	1,111	155
333	PF O&M-Adjust for MYRP-Year 2-Dist	38	12	185	427	114	124	20	29	292	18
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	8	0	11	27	8	9	1	2	27	4
335	PF O&M-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	52	1	259	630	183	202	27	62	681	125
337	PF O&M-Adjust for MYRP-Year 2-Trans	0	0	11	30	9	10	2	3	32	6
338	**PF-O&M MYRP YR2**	99	13	466	1,113	313	344	49	96	1,031	153
339	PF O&M-Adjust for MYRP-Year 3-Dist	8	2	37	85	23	25	4	6	58	4
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	15	1	20	48	14	15	2	4	48	8
341	PF O&M-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	78	1	386	938	272	301	40	93	1,015	186
343	PF O&M-Adjust for MYRP-Year 3-Trans	0	0	11	30	9	10	2	3	32	6
344	**PF-O&M MYRP YR3**	101	4	454	1,101	317	351	47	106	1,152	203
345	**PF-O&M MYRP**	331	35	1,442	3,456	976	1,076	152	307	3,295	510
346	**PF-O&M**	234	62	(896)	(5,095)	(1,734)	(2,094)	(341)	(629)	(7,271)	(1,895)
347					-	-	-	-	-	-	-
348	PR-O&M-PROPOSED INCREASE	104	6	192	399	112	128	16	36	396	58
349	**PR-O&M W/PROP INCR**	104	6	192	399	112	128	16	36	396	58
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	19,539	915	36,458	91,405	26,406	29,516	4,183	8,837	96,479	16,606
351	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
352					-	-	-	-	-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-
355	403 DEPREC-PROD	4,155	49	20,554	49,941	14,468	16,035	2,106	4,936	54,017	9,904
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(31)	(0)	(152)	(369)	(107)	(119)	(16)	(37)	(400)	(73)
358	403 DEPREC-PROD-OTHER-NCR	29	0	142	346	100	111	15	34	374	69
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0
361	**DEPREC AND AMORT - PRODUCTION**	4,153	53	20,559	49,933	14,461	16,028	2,105	4,934	53,992	9,899
362					-	-	-	-	-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-
364	403 DEPREC-TRANSM	22	4	1,485	4,069	1,171	1,360	235	397	4,342	807
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(9)	(23)	(7)	(8)	(1)	(2)	(25)	(5)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - CC	5,457	1,534	5	919	482	500	44	0
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	11,452	39	8,719	3,690	3,835	73	0
371										
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	All - Dist Plant - CC	227,136	76,234	200	64,094	23,985	8,568	19,397	2
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - CC	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	All - Dist Plant - CC	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	All - Dist Plant - CC	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	All - Dist Plant - CC	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	75,566	198	63,532	23,775	8,493	19,227	2
380										
381	**DEPREC & AMORT EXPENSE - GENERAL:**									
382	403 DEPREC-GENRL	All - General Plant - CC	43,181	13,868	37	10,483	4,225	2,427	2,359	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	All - General Plant - CC	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	All - General Plant - CC	14	4	0	3	1	1	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,872	37	10,486	4,227	2,428	2,360	0
388										
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
390	404 DEPREC-INTANG	All - Intangible Plant - CC	49,834	16,409	43	11,545	4,803	2,964	2,282	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - CC	472	103	0	79	36	39	3	0
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	16,512	43	11,624	4,839	3,003	2,285	0
395	**DEPRECIATION EXPENSE**		849,624	254,428	733	176,478	79,686	62,395	27,867	3
396										
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
398	407 REG DRS & CRS-ABSAT-D/A	All - Production Demand - CC	8,206	2,307	7	1,382	724	752	66	0
399	407 REG DRS & CRS-AMORT OTHER-D/A	All - Production Demand - CC	56,464	15,872	48	9,509	4,984	5,175	455	0
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	All - Production Demand - CC	747	210	1	126	66	68	6	0
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	All - MWHs at Meter - CC	2,625	572	2	437	199	218	15	0
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	130,521	28,448	102	21,735	9,959	10,917	763	0
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	All - Dist Plant - CC	2,042	685	2	576	216	77	174	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	All - Cust Num - CC	3,139	1,404	3	1,028	339	12	309	0
410	407 REG DRS & CRS-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	All - Net Plant w NF - CC	(27,829)	(8,347)	(24)	(5,991)	(2,628)	(1,955)	(1,034)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	47	1	230	559	162	180	24	55	605	111
370	**DEPREC AND AMORT - TRANSMISSION**	68	5	1,706	4,602	1,326	1,531	257	450	4,919	913
371					-	-	-	-	-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	7,047	321	4,127	8,653	2,535	2,804	406	705	7,399	660
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	6,985	319	4,091	8,577	2,513	2,779	403	698	7,335	654
380					-	-	-	-	-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-
382	403 DEPREC-GENRL	827	43	1,125	2,680	769	859	124	248	2,682	425
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	827	43	1,125	2,681	769	859	124	248	2,682	425
388					-	-	-	-	-	-	-
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-
390	404 DEPREC-INTANG	616	47	1,367	3,321	941	1,046	144	313	3,405	589
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15
394	**DEPREC AND AMORT - INTANGIBLE**	618	47	1,384	3,379	960	1,068	147	319	3,475	603
395	**DEPRECIATION EXPENSE**	12,652	466	28,865	69,172	20,029	22,265	3,035	6,650	72,403	12,495
396					-	-	-	-	-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	70	1	346	841	244	270	35	83	910	167
399	407 REG DRS & CRS-AMORT OTHER-D/A	482	6	2,382	5,789	1,677	1,859	244	572	6,261	1,148
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	6	0	32	77	22	25	3	8	83	15
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(452)	(17)	(904)	(2,177)	(633)	(706)	(98)	(208)	(2,266)	(389)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
414	407 REG DRS & CRS-METERS-D/A	All - Dist Plt - Meters - CC	7,689	3,060	11	2,300	1,595	192	0	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	44,210	151	31,102	15,455	15,457	754	0
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	298,638	884	207,581	95,141	77,852	28,621	4
419										
420	PF D&A-Adj for approved reg assets liabilities-Genrl	All - General Plant - CC	(1,065)	(342)	(1)	(258)	(104)	(60)	(58)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	All - Production Demand - CC	(118)	(33)	(0)	(20)	(10)	(11)	(1)	(0)
422	PF D&A-Adj for approved reg assets liabilities-Dist	All - Dist Plt - Meters - CC	214	85	0	64	44	5	0	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	All - MWHs at Generation - CC	14,127	3,079	11	2,353	1,078	1,182	83	0
424	PF D&A-Adjust for COVID impacts	All - Cust Num - CC	61,796	27,634	51	20,237	6,684	232	6,075	0
425	PF D&A-Adjust for Duke Energy Plaza	All - General Plant - CC	3,195	1,026	3	776	313	180	175	0
426	PF D&A-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	27,696	9,296	24	7,815	2,925	1,045	2,365	0
427	PF D&A-Adjust for new depreciation rates-Genrl	All - General Plant - CC	256	82	0	62	25	14	14	0
428	PF D&A-Adjust for new depreciation rates-Prod	All - Production Demand - CC	113,119	31,798	96	19,051	9,985	10,368	911	0
429	PF D&A-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	4,589	1,194	4	939	386	401	4	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	(747)	(210)	(1)	(126)	(66)	(68)	(6)	(0)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	(2,625)	(572)	(2)	(437)	(199)	(218)	(15)	(0)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(3,888)	(1,093)	(3)	(655)	(343)	(356)	(31)	(0)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(32)	(8)	(0)	(6)	(3)	(3)	(0)	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(44)	(15)	(0)	(12)	(5)	(2)	(4)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	All - Net Plant w NF - CC	27,829	8,347	24	5,991	2,628	1,955	1,034	0
436	PF D&A-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(6,164)	(1,733)	(5)	(1,038)	(544)	(565)	(50)	(0)
437	PF D&A-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	34,544	11,594	30	9,748	3,648	1,303	2,950	0
438	PF D&A-Adjust for post test year plant additions-Genrl	All - General Plant - CC	10,518	3,378	9	2,553	1,029	591	575	0
439	PF D&A-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	10,642	3,504	9	2,465	1,026	633	487	0
440	PF D&A-Adjust for post test year plant additions-Prod	All - Production Demand - CC	7,223	2,030	6	1,216	638	662	58	0
441	PF D&A-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	5,795	1,507	5	1,185	488	507	4	-
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(246)	(93)	(0)	(75)	(25)	(10)	(11)	(0)
443	PF D&A-Adjust for Trans Merger Mit	All - Transmission Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	All - MWHs at Generation - CC	(520)	(113)	(0)	(87)	(40)	(43)	(3)	(0)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	All - Production Demand - CC	(6,225)	(1,750)	(5)	(1,048)	(549)	(571)	(50)	(0)
446	PF D&A-Amortize Customer Connect	All - Cust Num - CC	1,215	544	1	398	131	5	119	0
447	PF D&A-Amortize def environ Non-ARO costs	All - Production Demand - CC	1,214	341	1	204	107	111	10	0
448	PF D&A-Amortize Deferred Billing	NC Lighting - Cust Num - CC	219	-	-	-	-	-	213	0
449	PF D&A-Amortize deferred environmental costs	All - MWHs at Generation - CC	39,914	8,700	31	6,647	3,045	3,338	233	0
450	PF D&A-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	33,496	12,991	33	10,634	3,950	1,468	88	0
451	PF D&A-Amortize retired Allen NBV costs	All - Production Demand - CC	4,842	1,361	4	815	427	444	39	0
452	PF D&A-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	6,032	2,025	5	1,702	637	228	515	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	All - General Plant - CC	(1,506)	(484)	(1)	(366)	(147)	(85)	(82)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	(18,228)	(5,124)	(16)	(3,070)	(1,609)	(1,671)	(147)	(0)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	9,428	2,452	9	1,929	793	824	7	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(110,743)	(24,137)	(86)	(18,442)	(8,449)	(9,263)	(647)	(0)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	All - Production Demand - CC	(5,220)	(1,467)	(4)	(879)	(461)	(478)	(42)	(0)
458	**PF-D&A EXCLUDING MYRP**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
459	PF D&A-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	11,523	4,469	11	3,658	1,359	505	30	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
414	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	730	41	6,770	21,404	6,595	7,610	1,180	2,227	24,847	5,069
418	**DEPRECIATION AND AMORTIZATION**	13,383	507	35,635	90,576	26,624	29,875	4,215	8,877	97,250	17,564
419					-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Genrl	(20)	(1)	(28)	(66)	(19)	(21)	(3)	(6)	(66)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	(1)	(0)	(5)	(12)	(4)	(4)	(1)	(1)	(13)	(2)
422	PF D&A-Adj for approved reg assets liabilities-Dist	0	1	2	7	1	1	0	0	2	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	59	2	508	1,752	553	647	105	187	2,093	437
424	PF D&A-Adjust for COVID impacts	176	156	95	437	6	2	4	2	3	0
425	PF D&A-Adjust for Duke Energy Plaza	61	3	83	198	57	64	9	18	198	31
426	PF D&A-Adjust for new depreciation rates-Dist	859	39	503	1,055	309	342	50	86	902	80
427	PF D&A-Adjust for new depreciation rates-Genrl	5	0	7	16	5	5	1	1	16	3
428	PF D&A-Adjust for new depreciation rates-Prod	965	11	4,773	11,597	3,360	3,724	489	1,146	12,543	2,300
429	PF D&A-Adjust for new depreciation rates-Trans	3	1	178	487	140	163	28	47	519	97
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	(6)	(0)	(32)	(77)	(22)	(25)	(3)	(8)	(83)	(15)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	(11)	(0)	(94)	(324)	(102)	(120)	(20)	(35)	(392)	(83)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	(33)	(0)	(164)	(399)	(115)	(128)	(17)	(39)	(431)	(79)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(4)	(1)
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	452	17	904	2,177	633	706	98	208	2,266	389
436	PF D&A-Adjust for non-fuel riders-REPS	(53)	(1)	(260)	(632)	(183)	(203)	(27)	(62)	(684)	(125)
437	PF D&A-Adjust for post test year plant additions-Dist	1,072	49	628	1,316	386	426	62	107	1,125	100
438	PF D&A-Adjust for post test year plant additions-Genrl	201	10	274	653	187	209	30	60	653	104
439	PF D&A-Adjust for post test year plant additions-Intang	132	10	292	709	201	223	31	67	727	126
440	PF D&A-Adjust for post test year plant additions-Prod	62	1	305	741	215	238	31	73	801	147
441	PF D&A-Adjust for post test year plant additions-Trans	3	1	224	614	177	205	35	60	656	122
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(1)	(0)	(4)	(10)	(3)	(3)	(1)	(1)	(9)	(0)
443	PF D&A-Adjust for Trans Merger Mit	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	(2)	(0)	(19)	(64)	(20)	(24)	(4)	(7)	(77)	(16)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(53)	(1)	(263)	(638)	(185)	(205)	(27)	(63)	(690)	(127)
446	PF D&A-Amortize Customer Connect	3	3	2	9	0	0	0	0	0	0
447	PF D&A-Amortize def environ Non-ARO costs	10	0	51	124	36	40	5	12	135	25
448	PF D&A-Amortize Deferred Billing	6	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	166	6	1,435	4,951	1,563	1,829	295	527	5,913	1,234
450	PF D&A-Amortize deferred grid costs	132	41	636	1,470	392	425	68	99	1,004	61
451	PF D&A-Amortize retired Allen NBV costs	41	0	204	496	144	159	21	49	537	98
452	PF D&A-Annualize deprec exp on year-end plant-Dist	187	9	110	230	67	74	11	19	197	18
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	(29)	(1)	(39)	(93)	(27)	(30)	(4)	(9)	(94)	(15)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	(155)	(2)	(769)	(1,869)	(541)	(600)	(79)	(185)	(2,021)	(371)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	5	1	365	1,000	288	334	58	98	1,067	198
456	PF D&A-Remove Expiring Amortizations-CCR ARO	(460)	(18)	(3,983)	(13,736)	(4,337)	(5,075)	(819)	(1,462)	(16,405)	(3,424)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	(45)	(1)	(220)	(535)	(155)	(172)	(23)	(53)	(579)	(106)
458	**PF-D&A EXCLUDING MYRP**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
459	PF D&A-Adjust for MYRP-Year 1-Dist	46	14	219	506	135	146	23	34	346	21

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	4,730	1,519	4	1,148	463	266	258	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	5,925	1,951	5	1,373	571	352	271	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	8,240	2,316	7	1,388	727	755	66	0
463	PF D&A-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	3,925	1,021	4	803	330	343	3	-
464	**PF-D&A MYRP YR1**		34,343	11,276	31	8,370	3,450	2,222	630	0
465	PF D&A-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	31,214	12,106	31	9,910	3,681	1,368	82	0
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	9,372	3,010	8	2,275	917	527	512	0
467	PF D&A-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	6,163	2,029	5	1,428	594	367	282	0
468	PF D&A-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	21,813	6,131	19	3,674	1,925	1,999	176	0
469	PF D&A-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	8,458	2,200	8	1,730	712	740	7	-
470	**PF-D&A MYRP YR2**		77,020	25,477	71	19,017	7,829	5,000	1,059	0
471	PF D&A-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	47,035	18,242	47	14,932	5,547	2,062	124	0
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	12,296	3,949	11	2,985	1,203	691	672	0
473	PF D&A-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	8,785	2,893	8	2,035	847	522	402	0
474	PF D&A-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	38,744	10,891	33	6,525	3,420	3,551	312	0
475	PF D&A-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	13,141	3,418	12	2,688	1,106	1,149	10	-
476	**PF-D&A MYRP YR3**		120,000	39,393	110	29,166	12,122	7,976	1,520	0
477	**PF-D&A MYRP**		231,363	76,146	212	56,552	23,402	15,198	3,209	1
478	**PF-D&A**		491,885	171,938	446	126,816	50,833	27,290	18,021	2
479	**DEPREC AND AMORT - ADJUSTED**		1,525,111	470,575	1,329	334,397	145,975	105,142	46,642	5
480	CHECK TOTAL		-	-	-	-	-	-	-	-
481										
482	**GENERAL TAXES:**									
483	**OTHER TAXES:**									
484	408 GEN TAX-BPM&WO SHARING-NCR	All - Labor - CC	8	3	0	2	1	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	All - Cust Num - CC	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
489	408 GEN TAX-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	All - Elec Rev - CC	227	64	0	45	24	18	5	0
491	408 GEN TAX-LABOR RELATED	All - Labor - CC	26,684	8,123	23	5,348	2,447	1,990	802	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	103	29	0	17	9	9	1	0
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	333	72	0	55	25	28	2	0
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	All - Labor - CC	236	72	0	47	22	18	7	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	All - Elec Rev - CC	25,116	7,096	21	5,024	2,626	1,962	507	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	All - Elec Rev - CC	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	All - Labor - CC	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - CC	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
502	408 GEN TAX-SC GREENWOOD TAX-SC	All - Elec Rev - CC	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	All - SC MWH Sales - CC	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	13,406	37	8,974	4,443	3,264	1,255	0
505										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	91	5	123	294	84	94	14	27	294	47
461	PF D&A-Adjust for MYRP-Year 1-Intg	73	6	163	395	112	124	17	37	405	70
462	PF D&A-Adjust for MYRP-Year 1-Prod	70	1	348	845	245	271	36	84	914	168
463	PF D&A-Adjust for MYRP-Year 1-Trans	2	0	152	416	120	139	24	41	444	83
464	**PF-D&A MYRP YR1**	282	26	1,004	2,455	696	775	114	223	2,402	388
465	PF D&A-Adjust for MYRP-Year 2-Dist	123	39	593	1,370	366	396	63	92	936	57
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	180	9	244	582	167	186	27	54	582	92
467	PF D&A-Adjust for MYRP-Year 2-Intg	76	6	169	411	116	129	18	39	421	73
468	PF D&A-Adjust for MYRP-Year 2-Prod	186	2	920	2,236	648	718	94	221	2,419	443
469	PF D&A-Adjust for MYRP-Year 2-Trans	5	1	327	897	258	300	52	88	957	178
470	**PF-D&A MYRP YR2**	570	57	2,254	5,495	1,555	1,730	254	493	5,315	844
471	PF D&A-Adjust for MYRP-Year 3-Dist	186	58	894	2,064	551	597	96	139	1,410	86
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	236	12	320	763	219	245	35	71	764	121
473	PF D&A-Adjust for MYRP-Year 3-Intg	109	8	241	585	166	184	25	55	600	104
474	PF D&A-Adjust for MYRP-Year 3-Prod	330	4	1,635	3,972	1,151	1,275	167	393	4,296	788
475	PF D&A-Adjust for MYRP-Year 3-Trans	8	1	509	1,393	401	466	80	136	1,487	276
476	**PF-D&A MYRP YR3**	868	84	3,598	8,778	2,488	2,767	404	794	8,557	1,375
477	**PF-D&A MYRP**	1,720	167	6,857	16,728	4,738	5,272	772	1,510	16,274	2,606
478	**PF-D&A**	5,451	503	12,554	28,307	7,742	8,478	1,176	2,446	26,082	3,800
479	**DEPREC AND AMORT - ADJUSTED**	18,833	1,011	48,189	118,883	34,366	38,353	5,391	11,323	123,332	21,364
480	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
481					-	-	-	-	-	-	-
482	**GENERAL TAXES:**				-	-	-	-	-	-	-
483	**OTHER TAXES:**				-	-	-	-	-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4
491	408 GEN TAX-LABOR RELATED	359	15	915	2,227	639	708	96	216	2,361	417
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	1	0	4	11	3	3	0	1	11	2
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	3	0	8	20	6	6	1	2	21	4
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	184	12	818	2,463	683	721	109	224	2,233	436
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	511	25	1,439	3,656	993	1,044	142	329	3,349	592
505					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
506	**PROPERTY TAXES:**									
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	All - Production Demand - CC	97	27	0	16	9	9	1	0
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - CC	55,783	18,722	49	15,741	5,890	2,104	4,764	0
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - CC	4,114	1,321	4	999	403	231	225	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - CC	94,028	26,431	80	15,836	8,300	8,619	758	0
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - CC	15,009	3,904	14	3,070	1,263	1,313	12	-
514	**PROPERTY TAXES**		169,030	50,406	147	35,662	15,865	12,276	5,758	1
515	**GENERAL TAXES**		212,490	63,813	183	44,636	20,307	15,539	7,013	1
516										
517	PF GEN TAX-Adjust aviation expenses	All - Labor - CC	(34)	(10)	(0)	(7)	(3)	(3)	(1)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	All - General Plant - CC	(31)	(10)	(0)	(7)	(3)	(2)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(441)	(124)	(0)	(74)	(39)	(40)	(4)	(0)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(12)	(3)	(0)	(2)	(1)	(1)	(0)	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(13)	(4)	(0)	(4)	(1)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(8)	(2)	(0)	(1)	(1)	(1)	(0)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(103)	(29)	(0)	(17)	(9)	(9)	(1)	(0)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(333)	(72)	(0)	(55)	(25)	(28)	(2)	(0)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	All - Labor - CC	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	7,394	2,482	6	2,086	781	279	631	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	All - General Plant - CC	2,529	812	2	614	247	142	138	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	All - Production Demand - CC	1,898	534	2	320	168	174	15	0
529	PF GEN TAX-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	1,246	324	1	255	105	109	1	-
530	PF GEN TAX-Adjust NC Franchise Tax	All - Elec Rev - CC	(19,712)	(5,569)	(16)	(3,943)	(2,061)	(1,540)	(398)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	All - Gross Plant - CC	4,514	1,355	4	965	427	321	164	0
532	PF GEN TAX-Normalize O&M labor costs	All - Labor - CC	665	202	1	133	61	50	20	0
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12	5	0	4	1	1	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	123	35	0	21	11	11	1	0
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	83	22	0	17	7	7	0	-
539	**PF-GEN TAX MYRP YR1**		218	61	0	42	19	19	1	0
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,748	678	2	555	206	77	5	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	237	76	0	58	23	13	13	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	1,082	304	1	182	95	99	9	0
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	566	147	1	116	48	49	0	-
545	**PF-GEN TAX MYRP YR2**		3,632	1,205	3	910	372	239	27	0
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	3,665	1,421	4	1,163	432	161	10	0
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	328	105	0	80	32	18	18	0
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	1,608	452	1	271	142	147	13	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
506	**PROPERTY TAXES:**				-	-	-	-	-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	1	0	4	10	3	3	0	1	11	2
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	1,731	79	1,014	2,125	623	689	100	173	1,817	162
510	408 GEN TAX-PROP TAX-GNRL	79	4	107	255	73	82	12	24	255	41
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	802	9	3,968	9,640	2,793	3,095	406	953	10,427	1,912
513	408 GEN TAX-PROP TAX-TRNSM	9	2	581	1,591	458	532	92	155	1,698	316
514	**PROPERTY TAXES**	2,621	94	5,673	13,622	3,949	4,401	610	1,306	14,208	2,432
515	**GENERAL TAXES**	3,132	119	7,112	17,277	4,943	5,445	752	1,635	17,557	3,024
516					-	-	-	-	-	-	-
517	PF GEN TAX-Adjust aviation expenses	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	(1)	(0)	(1)	(2)	(1)	(1)	(0)	(0)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	(4)	(0)	(19)	(45)	(13)	(15)	(2)	(4)	(49)	(9)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	(1)	(0)	(4)	(11)	(3)	(3)	(0)	(1)	(11)	(2)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	(1)	(0)	(12)	(41)	(13)	(15)	(2)	(4)	(49)	(10)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	229	10	134	282	83	91	13	23	241	21
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	48	3	66	157	45	50	7	15	157	25
528	PF GEN TAX-Adjust for post test year plant additions-Prod	16	0	80	195	56	62	8	19	211	39
529	PF GEN TAX-Adjust for post test year plant additions-Trans	1	0	48	132	38	44	8	13	141	26
530	PF GEN TAX-Adjust NC Franchise Tax	(144)	(9)	(642)	(1,933)	(536)	(566)	(85)	(176)	(1,752)	(342)
531	PF GEN TAX-Annualize prop tax on year-end plant	73	3	149	355	103	115	16	34	369	63
532	PF GEN TAX-Normalize O&M labor costs	9	0	23	55	16	18	2	5	59	10
533	**PF-GEN TAX EXCLUDING MYRP**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	0	0	0	1	0	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	1	0	5	13	4	4	1	1	14	3
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	0	0	3	9	3	3	1	1	9	2
539	**PF-GEN TAX MYRP YR1**	1	0	9	22	6	7	1	2	23	4
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	7	2	33	77	20	22	4	5	52	3
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	5	0	6	15	4	5	1	1	15	2
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	9	0	46	111	32	36	5	11	120	22
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	0	0	22	60	17	20	3	6	64	12
545	**PF-GEN TAX MYRP YR2**	21	3	107	262	74	83	12	23	251	39
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	14	5	70	161	43	47	7	11	110	7
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	6	0	9	20	6	7	1	2	20	3
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	14	0	68	165	48	53	7	16	178	33

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	980	255	1	201	82	86	1	-
551	**PF-GEN TAX MYRP YR3**		6,581	2,234	6	1,714	689	412	41	0
552	**PF-GEN TAX MYRP**		10,432	3,500	10	2,666	1,080	670	69	0
553	**PF-GEN TAX**		7,991	3,385	9	2,927	725	121	631	(0)
554										
555	PR-GEN TAX-PROPOSED INCREASE	Direct Assign	-							
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		220,481	67,198	192	47,563	21,033	15,660	7,644	1
558	CHECK TOTAL		-	-	-	-	-	-	-	-
559										
560	**NET INCOME TAXES:**									
561	NET INCOME TAX	All - Pre Tax Income - CC	220,304	67,179	166	46,878	37,254	19,327	285	12
562	NET INCOME TAX-FED TAX RATE CHG-NCR	All - Pre Tax Income - CC	(156,391)	(47,689)	(118)	(33,278)	(26,446)	(13,720)	(203)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	All - Pre Tax Income - CC	(48,078)	(14,661)	(36)	(10,230)	(8,130)	(4,218)	(62)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	4,829	12	3,370	2,678	1,389	21	1
568										
569	PF INC TAX-Adj for approved reg assets and liabilities	All - Pre Tax Inc - PFs - CC	946	281	3	60	(467)	45	(196)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	All - Pre Tax Inc - PFs - CC	(3,299)	(980)	(9)	(208)	1,629	(158)	684	0
571	PF INC TAX-Adjust aviation expenses	All - Pre Tax Inc - PFs - CC	443	132	1	28	(219)	21	(92)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	All - Pre Tax Inc - PFs - CC	(84)	(25)	(0)	(5)	42	(4)	18	0
573	PF INC TAX-Adjust for change in NCUC reg fee	All - Pre Tax Inc - PFs - CC	(114)	(34)	(0)	(7)	57	(5)	24	0
574	PF INC TAX-Adjust for COVID impacts	All - Pre Tax Inc - PFs - CC	(11,979)	(3,558)	(32)	(757)	5,917	(575)	2,483	0
575	PF INC TAX-Adjust for Duke Energy Plaza	All - Pre Tax Inc - PFs - CC	5,333	1,584	14	337	(2,634)	256	(1,105)	(0)
576	PF INC TAX-Adjust for exec comp	All - Pre Tax Inc - PFs - CC	1,090	324	3	69	(539)	52	(226)	(0)
577	PF INC TAX-Adjust for new depreciation rates	All - Pre Tax Inc - PFs - CC	(34,012)	(10,103)	(91)	(2,149)	16,801	(1,632)	7,050	0
578	PF INC TAX-Adjust for non-fuel riders	All - Pre Tax Inc - PFs - CC	28,897	8,583	78	1,826	(14,274)	1,387	(5,990)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	All - Pre Tax Income - CC	1,430	436	1	304	242	125	2	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	All - Pre Tax Income - CC	180,377	55,003	136	38,382	30,502	15,825	234	10
581	PF INC TAX-Adjust for non-res credit card fees	All - Pre Tax Inc - PFs - CC	(352)	(105)	(1)	(22)	174	(17)	73	0
582	PF INC TAX-Adjust for post test year plant additions	All - Pre Tax Inc - PFs - CC	(19,098)	(5,673)	(51)	(1,207)	9,434	(917)	3,959	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	All - Pre Tax Inc - PFs - CC	57	17	0	4	(28)	3	(12)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	All - Pre Tax Inc - PFs - CC	2	1	0	0	(1)	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	All - Pre Tax Inc - PFs - CC	4,603	1,367	12	291	(2,274)	221	(954)	(0)
586	PF INC TAX-Adjust other revenues	All - Pre Tax Inc - PFs - CC	(869)	(258)	(2)	(55)	429	(42)	180	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	All - Pre Tax Inc - PFs - CC	1,575	468	4	99	(778)	76	(326)	(0)
588	PF INC TAX-Adjust Test Year Expense	All - Pre Tax Inc - PFs - CC	212	63	1	13	(105)	10	(44)	(0)
589	PF INC TAX-Adjust vegetation management expenses	All - Pre Tax Inc - PFs - CC	(704)	(209)	(2)	(44)	348	(34)	146	0
590	PF INC TAX-Amortize Customer Connect	All - Pre Tax Inc - PFs - CC	(284)	(84)	(1)	(18)	140	(14)	59	0
591	PF INC TAX-Amortize def environ Non-ARO costs	All - Pre Tax Inc - PFs - CC	(283)	(84)	(1)	(18)	140	(14)	59	0
592	PF INC TAX-Amortize Deferred Billing	All - Pre Tax Inc - PFs - CC	(51)	(15)	(0)	(3)	25	(2)	11	0
593	PF INC TAX-Amortize deferred environmental costs	All - Pre Tax Inc - PFs - CC	(9,320)	(2,768)	(25)	(589)	4,604	(447)	1,932	0
594	PF INC TAX-Amortize deferred grid costs	All - Pre Tax Inc - PFs - CC	(7,821)	(2,323)	(21)	(494)	3,864	(375)	1,621	0
595	PF INC TAX-Amortize Rate Case Costs	All - Pre Tax Inc - PFs - CC	(864)	(257)	(2)	(55)	427	(41)	179	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	1	0	38	104	30	35	6	10	111	21
551	**PF-GEN TAX MYRP YR3**	35	5	184	450	126	141	21	39	420	63
552	**PF-GEN TAX MYRP**	57	8	300	734	207	230	35	65	694	107
553	**PF-GEN TAX**	283	15	119	(127)	(20)	9	(1)	(13)	1	(73)
554					-	-	-	-	-	-	-
555	PR-GEN TAX-PROPOSED INCREASE				-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**	3,415	134	7,231	17,150	4,923	5,455	751	1,623	17,559	2,951
558	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
559					-	-	-	-	-	-	-
560	**NET INCOME TAXES:**				-	-	-	-	-	-	-
561	NET INCOME TAX	(2,322)	81	6,469	23,806	5,001	3,547	971	1,507	9,038	1,106
562	NET INCOME TAX-FED TAX RATE CHG-NCR	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)	(689)	(1,069)	(6,416)	(785)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	507	(18)	(1,412)	(5,195)	(1,091)	(774)	(212)	(329)	(1,972)	(241)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	(167)	6	465	1,711	359	255	70	108	650	79
568					-	-	-	-	-	-	-
569	PF INC TAX-Adj for approved reg assets and liabilities	(30)	(9)	(33)	209	121	158	30	44	572	157
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	103	31	114	(730)	(424)	(551)	(105)	(152)	(1,994)	(548)
571	PF INC TAX-Adjust aviation expenses	(14)	(4)	(15)	98	57	74	14	20	268	74
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	3	1	3	(19)	(11)	(14)	(3)	(4)	(51)	(14)
573	PF INC TAX-Adjust for change in NCUC reg fee	4	1	4	(25)	(15)	(19)	(4)	(5)	(69)	(19)
574	PF INC TAX-Adjust for COVID impacts	376	112	413	(2,651)	(1,538)	(2,001)	(383)	(551)	(7,242)	(1,992)
575	PF INC TAX-Adjust for Duke Energy Plaza	(167)	(50)	(184)	1,180	685	891	170	245	3,224	887
576	PF INC TAX-Adjust for exec comp	(34)	(10)	(38)	241	140	182	35	50	659	181
577	PF INC TAX-Adjust for new depreciation rates	1,067	317	1,174	(7,526)	(4,367)	(5,683)	(1,087)	(1,566)	(20,563)	(5,655)
578	PF INC TAX-Adjust for non-fuel riders	(907)	(269)	(997)	6,394	3,710	4,828	923	1,330	17,471	4,804
579	PF INC TAX-Adjust for non-fuel riders-CPRE	(15)	1	42	155	32	23	6	10	59	7
580	PF INC TAX-Adjust for non-fuel riders-EDIT	(1,901)	66	5,296	19,492	4,095	2,904	795	1,233	7,400	905
581	PF INC TAX-Adjust for non-res credit card fees	11	3	12	(78)	(45)	(59)	(11)	(16)	(213)	(59)
582	PF INC TAX-Adjust for post test year plant additions	599	178	659	(4,226)	(2,452)	(3,191)	(610)	(879)	(11,546)	(3,175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(2)	13	7	10	2	3	35	10
584	PF INC TAX-Adjust for Trans Merger Mit	(0)	(0)	(0)	1	0	0	0	0	1	0
585	PF INC TAX-Adjust NC Franchise Tax	(144)	(43)	(159)	1,018	591	769	147	212	2,783	765
586	PF INC TAX-Adjust other revenues	27	8	30	(192)	(112)	(145)	(28)	(40)	(525)	(144)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	(49)	(15)	(54)	348	202	263	50	72	952	262
588	PF INC TAX-Adjust Test Year Expense	(7)	(2)	(7)	47	27	35	7	10	128	35
589	PF INC TAX-Adjust vegetation management expenses	22	7	24	(156)	(90)	(118)	(22)	(32)	(425)	(117)
590	PF INC TAX-Amortize Customer Connect	9	3	10	(63)	(36)	(47)	(9)	(13)	(172)	(47)
591	PF INC TAX-Amortize def environ Non-ARO costs	9	3	10	(63)	(36)	(47)	(9)	(13)	(171)	(47)
592	PF INC TAX-Amortize Deferred Billing	2	0	2	(11)	(7)	(9)	(2)	(2)	(31)	(8)
593	PF INC TAX-Amortize deferred environmental costs	292	87	322	(2,062)	(1,197)	(1,557)	(298)	(429)	(5,635)	(1,550)
594	PF INC TAX-Amortize deferred grid costs	245	73	270	(1,731)	(1,004)	(1,307)	(250)	(360)	(4,729)	(1,300)
595	PF INC TAX-Amortize Rate Case Costs	27	8	30	(191)	(111)	(144)	(28)	(40)	(523)	(144)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
596	PF INC TAX-Amortize retired Allen NBV costs	All - Pre Tax Inc - PFs - CC	(1,131)	(336)	(3)	(71)	558	(54)	234	0
597	PF INC TAX-Annualize deprec exp on year-end plant	All - Pre Tax Inc - PFs - CC	998	296	3	63	(493)	48	(207)	(0)
598	PF INC TAX-Annualize non labor O&M	All - Pre Tax Inc - PFs - CC	(11,325)	(3,364)	(30)	(715)	5,594	(544)	2,347	0
599	PF INC TAX-Annualize prop tax on year-end plant	All - Pre Tax Inc - PFs - CC	(1,054)	(313)	(3)	(67)	521	(51)	218	0
600	PF INC TAX-Annualize revenues for current rates	All - Pre Tax Inc - PFs - CC	51,056	15,166	137	3,225	(25,220)	2,450	(10,583)	(0)
601	PF INC TAX-Customer growth and usage	All - Pre Tax Inc - PFs - CC	11,237	3,338	30	710	(5,551)	539	(2,329)	(0)
602	PF INC TAX-Eliminate unbilled revenues	All - Pre Tax Inc - PFs - CC	1,898	564	5	120	(937)	91	(393)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	All - Pre Tax Inc - PFs - CC	(392)	(116)	(1)	(25)	194	(19)	81	0
604	PF INC TAX-Normalize for Storm Costs	All - Pre Tax Inc - PFs - CC	(5,674)	(1,685)	(15)	(358)	2,803	(272)	1,176	0
605	PF INC TAX-Normalize for weather	All - Pre Tax Inc - PFs - CC	889	264	2	56	(439)	43	(184)	(0)
606	PF INC TAX-Normalize O&M labor costs	All - Pre Tax Inc - PFs - CC	1,412	419	4	89	(697)	68	(293)	(0)
607	PF INC TAX-Remove Expiring Amortizations	All - Pre Tax Inc - PFs - CC	32,248	9,579	87	2,037	(15,929)	1,548	(6,684)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	All - Net Plant - CC	(7,055)	(2,126)	(6)	(1,524)	(668)	(494)	(266)	(0)
609	PF INC TAX-Update benefits costs	All - Pre Tax Inc - PFs - CC	150	44	0	9	(74)	7	(31)	(0)
610	PF INC TAX-Update fuel costs	All - Pre Tax Inc - PFs - CC	(19,075)	(5,666)	(51)	(1,205)	9,422	(915)	3,954	0
611	**PF-INC TAX EXCLUDING MYRP**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
612	PF INC TAX-Adjust for MYRP-Year 1	All - Pre Tax Inc - PFs - CC	(17,108)	(5,082)	(46)	(1,081)	8,451	(821)	3,546	0
613	PF INC TAX-Adjust for MYRP-Year 2	All - Pre Tax Inc - PFs - CC	(33,653)	(9,996)	(90)	(2,126)	16,623	(1,615)	6,975	0
614	PF INC TAX-Adjust for MYRP-Year 3	All - Pre Tax Inc - PFs - CC	(49,310)	(14,647)	(132)	(3,115)	24,357	(2,367)	10,221	0
615	**PF-INC TAX MYRP**		(100,071)	(29,725)	(269)	(6,322)	49,431	(4,803)	20,742	1
616	**PF-INC TAX**		89,942	28,122	(97)	31,804	71,968	11,386	17,549	11
617										
618	PR-INC TAX FOR PROP INCR	Direct Assign	193,150	60,828	167	46,034	19,989	12,362	7,466	(0)
619	PR INC TAX W/ PROP INCR - CWC	All - Pre Tax Inc - PFs - CC	398	118	1	25	(197)	19	(82)	(0)
620	**PR INC TAX W/ PROP INCR**		193,547	60,947	168	46,059	19,792	12,381	7,384	(0)
621	**NET INCOME TAXES - ADJUSTED**		299,325	93,898	83	81,232	94,438	25,156	24,953	11
622	CHECK TOTAL		-	-	-	-	-	-	-	-
623										
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,608,051	485,522	1,558	326,740	124,455	120,479	4,258	40
625	**NET INC TAX - FOR TAX CALC**		299,325	93,898	83	81,232	94,438	25,156	24,953	11
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(10,839)	(3,107)	(9)	(1,931)	(974)	(956)	(105)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(106,876)	(310)	(76,383)	(33,815)	(25,385)	(12,534)	(1)
628	**TAXABLE INCOME - FOR TAX CALC**		1,538,441	469,437	1,321	329,659	184,104	119,294	16,572	50
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		19.46%	20.00%	6.26%	24.64%	51.30%	21.09%	150.58%	22.67%
630										
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**		299,325	93,898	83	81,232	94,438	25,156	24,953	11
632										
633	**INTEREST ON CUSTOMER DEPOSITS:**									
634	INTEREST ON CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	5,652	2,527	5	1,851	611	21	556	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
637										
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - CC	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	All - Production Demand - CC	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
596	PF INC TAX-Amortize retired Allen NBV costs	35	11	39	(250)	(145)	(189)	(36)	(52)	(684)	(188)
597	PF INC TAX-Annualize deprec exp on year-end plant	(31)	(9)	(34)	221	128	167	32	46	603	166
598	PF INC TAX-Annualize non labor O&M	355	106	391	(2,506)	(1,454)	(1,892)	(362)	(521)	(6,847)	(1,883)
599	PF INC TAX-Annualize prop tax on year-end plant	33	10	36	(233)	(135)	(176)	(34)	(49)	(637)	(175)
600	PF INC TAX-Annualize revenues for current rates	(1,602)	(476)	(1,762)	11,297	6,555	8,530	1,631	2,350	30,868	8,488
601	PF INC TAX-Customer growth and usage	(353)	(105)	(388)	2,487	1,443	1,878	359	517	6,794	1,868
602	PF INC TAX-Eliminate unbilled revenues	(60)	(18)	(65)	420	244	317	61	87	1,147	315
603	PF INC TAX-Levelize nuclear refueling outage costs	12	4	14	(87)	(50)	(65)	(13)	(18)	(237)	(65)
604	PF INC TAX-Normalize for Storm Costs	178	53	196	(1,255)	(728)	(948)	(181)	(261)	(3,430)	(943)
605	PF INC TAX-Normalize for weather	(28)	(8)	(31)	197	114	148	28	41	537	148
606	PF INC TAX-Normalize O&M labor costs	(44)	(13)	(49)	312	181	236	45	65	853	235
607	PF INC TAX-Remove Expiring Amortizations	(1,012)	(301)	(1,113)	7,136	4,140	5,388	1,030	1,484	19,497	5,361
608	PF INC TAX-Synchronize int exp with end of period rate base	(116)	(4)	(229)	(547)	(158)	(177)	(25)	(52)	(567)	(97)
609	PF INC TAX-Update benefits costs	(5)	(1)	(5)	33	19	25	5	7	91	25
610	PF INC TAX-Update fuel costs	598	178	658	(4,221)	(2,449)	(3,187)	(609)	(878)	(11,533)	(3,171)
611	**PF-INC TAX EXCLUDING MYRP**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
612	PF INC TAX-Adjust for MYRP-Year 1	537	160	590	(3,786)	(2,196)	(2,858)	(547)	(787)	(10,343)	(2,844)
613	PF INC TAX-Adjust for MYRP-Year 2	1,056	314	1,161	(7,446)	(4,321)	(5,623)	(1,075)	(1,549)	(20,346)	(5,595)
614	PF INC TAX-Adjust for MYRP-Year 3	1,547	460	1,701	(10,911)	(6,331)	(8,239)	(1,575)	(2,270)	(29,812)	(8,198)
615	**PF-INC TAX MYRP**	3,140	933	3,453	(22,143)	(12,848)	(16,720)	(3,197)	(4,606)	(60,502)	(16,637)
616	**PF-INC TAX**	629	853	8,036	333	(6,920)	(11,419)	(1,932)	(2,713)	(44,383)	(13,284)
617					-	-	-	-	-	-	-
618	PR-INC TAX FOR PROP INCR	3,320	191	6,149	12,767	3,580	4,096	506	1,147	12,699	1,849
619	PR INC TAX W/ PROP INCR - CWC	(12)	(4)	(14)	88	51	66	13	18	241	66
620	**PR INC TAX W/ PROP INCR**	3,308	187	6,136	12,855	3,631	4,163	519	1,165	12,939	1,915
621	**NET INCOME TAXES - ADJUSTED**	3,769	1,046	14,636	14,900	(2,929)	(7,002)	(1,343)	(1,439)	(30,794)	(11,290)
622	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
623					-	-	-	-	-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	2,181	(458)	40,679	163,819	50,302	53,145	10,036	16,614	172,211	36,470
625	**NET INC TAX - FOR TAX CALC**	3,769	1,046	14,636	14,900	(2,929)	(7,002)	(1,343)	(1,439)	(30,794)	(11,290)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(95)	(2)	(440)	(1,067)	(309)	(342)	(45)	(105)	(1,144)	(207)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)	(1,301)	(2,742)	(29,876)	(5,188)
628	**TAXABLE INCOME - FOR TAX CALC**	250	370	43,170	149,093	38,750	36,516	7,346	12,328	110,397	19,786
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	1509.51%	282.69%	33.90%	9.99%	-7.56%	-19.18%	-18.29%	-11.67%	-27.89%	-57.06%
630											-
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	3,769	1,046	14,636	14,900	(2,929)	(7,002)	(1,343)	(1,439)	(30,794)	(11,290)
632					-	-	-	-	-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
637					-	-	-	-	-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(0)	(40)	(97)	(28)	(31)	(4)	(10)	(105)	(19)
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - CC	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - CC	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)
645										
646	PF ITC-Adjust for non-fuel riders	All - Production Demand - CC	945	266	1	159	83	87	8	0
647	PF ITC-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	14	5	0	4	1	1	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	63	18	0	11	6	6	1	0
649	PF ITC-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	5	1	0	1	0	0	0	-
650	**PF-ITC EXCLUDING MYRP**		1,026	289	1	175	91	93	9	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(229)	(64)	(0)	(39)	(20)	(21)	(2)	(0)
652	PF ITC-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(22)	(8)	(0)	(7)	(3)	(1)	(0)	(0)
653	**PF-ITC MYRP YR1**		(250)	(73)	(0)	(45)	(23)	(22)	(2)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	(919)	(258)	(1)	(155)	(81)	(84)	(7)	(0)
655	PF ITC-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(176)	(68)	(0)	(56)	(21)	(8)	(0)	(0)
656	**PF-ITC MYRP YR2**		(1,095)	(327)	(1)	(211)	(102)	(92)	(8)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	(2,864)	(805)	(2)	(482)	(253)	(263)	(23)	(0)
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	(4,571)	(1,285)	(4)	(770)	(403)	(419)	(37)	(0)
659	PF ITC-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(255)	(99)	(0)	(81)	(30)	(11)	(1)	(0)
660	**PF-ITC MYRP YR3**		(7,690)	(2,189)	(7)	(1,333)	(686)	(693)	(61)	(0)
661	**PF-ITC MYRP**		(9,035)	(2,588)	(8)	(1,589)	(811)	(807)	(70)	(0)
662	**PF-ITC**		(8,009)	(2,299)	(7)	(1,415)	(720)	(713)	(61)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(10,839)	(3,107)	(9)	(1,931)	(974)	(956)	(105)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-
665										
666	**OPERATING EXPENSE**		3,539,360	965,057	2,922	686,782	309,937	266,894	87,430	12
667	**NET OPERATING INCOME**		1,284,599	389,345	1,007	273,444	190,263	106,662	13,775	53
668	**OPERATING EXPENSE - ADJUSTED**		4,411,027	1,278,250	3,598	934,272	458,137	318,147	132,879	24
669	**NET OPERATING INCOME - ADJUSTED**		1,608,051	485,522	1,558	326,740	124,455	120,479	4,258	40
670	CHECK TOTAL		-	-	-	-	-	-	-	-
671										
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - CC	358,096	106,876	310	76,383	33,815	25,385	12,534	1
674										
675	**RATE BASE**									
676	**NUCLEAR FUEL:**									
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - CC	316,148	68,906	246	52,647	24,122	26,443	1,847	0
678	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
679	CHECK TOTAL		-	-	-	-	-	-	-	-
680										
681	**ELECTRIC PLANT IN SERVICE:**									
682	**PRODUCTION PLANT IN SERVICE:**									
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	All - Production Demand - CC	(159,758)	(44,908)	(136)	(26,906)	(14,102)	(14,643)	(1,287)	(0)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - CC	16,242,896	4,565,872	13,851	2,735,574	1,433,815	1,488,821	130,872	45
685	310-348 PROD PLANT-REPS-NC	All - Production Demand - CC	16,845	4,735	14	2,837	1,487	1,544	136	0
686	310-348 PROD PLANT-SOLAR-D/A	All - REPS Revenue - CC	8,738	2,813	5	2,044	3,133	121	0	-
687	**PRODUCTION PLANT**		16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
642	411.4 ITC - PROD PLANT RELATED	(12)	(0)	(60)	(146)	(42)	(47)	(6)	(14)	(158)	(29)
643	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(19)	(4)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(29)	(1)	(112)	(272)	(79)	(88)	(12)	(27)	(291)	(53)
645					-	-	-	-	-	-	-
646	PF ITC-Adjust for non-fuel riders	8	0	40	97	28	31	4	10	105	19
647	PF ITC-Annualize deprec exp on year-end plant-Dist	0	0	0	1	0	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	1	0	3	6	2	2	0	1	7	1
649	PF ITC-Annualize deprec exp on year-end plant-Trans	0	0	0	1	0	0	0	0	1	0
650	**PF-ITC EXCLUDING MYRP**	9	0	43	104	30	34	4	10	113	21
651	PF ITC-Adjust for MYRP-Year 1-Prod	(2)	(0)	(10)	(23)	(7)	(8)	(1)	(2)	(25)	(5)
652	PF ITC-Adjust for MYRP-Year 1-Dist	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
653	**PF-ITC MYRP YR1**	(2)	(0)	(10)	(24)	(7)	(8)	(1)	(2)	(26)	(5)
654	PF ITC-Adjust for MYRP-Year 2-Prod	(8)	(0)	(39)	(94)	(27)	(30)	(4)	(9)	(102)	(19)
655	PF ITC-Adjust for MYRP-Year 2-Dist	(1)	(0)	(3)	(8)	(2)	(2)	(0)	(1)	(5)	(0)
656	**PF-ITC MYRP YR2**	(9)	(0)	(42)	(102)	(29)	(32)	(4)	(10)	(107)	(19)
657	PF ITC-Adjust for MYRP-Year 3-Prod	(24)	(0)	(121)	(294)	(85)	(94)	(12)	(29)	(318)	(58)
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	(39)	(0)	(193)	(469)	(136)	(150)	(20)	(46)	(507)	(93)
659	PF ITC-Adjust for MYRP-Year 3-Dist	(1)	(0)	(5)	(11)	(3)	(3)	(1)	(1)	(8)	(0)
660	**PF-ITC MYRP YR3**	(64)	(1)	(319)	(773)	(224)	(248)	(33)	(76)	(832)	(152)
661	**PF-ITC MYRP**	(75)	(1)	(371)	(900)	(260)	(288)	(38)	(88)	(965)	(175)
662	**PF-ITC**	(66)	(1)	(328)	(795)	(230)	(255)	(34)	(78)	(853)	(155)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(95)	(2)	(440)	(1,067)	(309)	(342)	(45)	(105)	(1,144)	(207)
664	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
665					-	-	-	-	-	-	-
666	**OPERATING EXPENSE**	40,161	1,666	119,348	338,844	101,916	116,166	17,435	34,199	377,645	72,944
667	**NET OPERATING INCOME**	(4,101)	557	38,940	128,643	29,360	24,243	5,385	9,085	68,061	9,875
668	**OPERATING EXPENSE - ADJUSTED**	49,829	3,292	146,586	378,553	105,766	116,633	17,118	34,854	369,411	63,679
669	**NET OPERATING INCOME - ADJUSTED**	2,181	(458)	40,679	163,819	50,302	53,145	10,036	16,614	172,211	36,470
670	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
671					-	-	-	-	-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	5,605	216	11,706	28,558	8,313	9,285	1,301	2,742	29,876	5,188
674					-	-	-	-	-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**				-	-	-	-	-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
678	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680					-	-	-	-	-	-	-
681	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-
682	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)	(691)	(1,619)	(17,715)	(3,248)
684	310-348 PROD PLANT-REMAINDER	138,553	1,628	685,366	1,665,248	482,407	534,669	70,206	164,602	1,801,142	330,225
685	310-348 PROD PLANT-REPS-NC	144	2	711	1,727	500	554	73	171	1,868	342
686	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0
687	**PRODUCTION PLANT**	137,334	1,694	679,583	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
688										
689	**TRANSMISSION PLANT IN SERVICE:**									
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(1,253)	(326)	(1)	(256)	(105)	(110)	(1)	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	3,418	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - CC	312,817	87,933	267	52,684	27,613	28,673	2,520	1
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	All - Transmission Demand - CC	52,438	13,641	48	10,727	4,412	4,586	40	-
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - CC	2,121,130	551,762	1,929	433,909	178,483	185,496	1,637	-
696	**TRANSMISSION PLANT**		2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1
697										
698	**DISTRIBUTION PLANT IN SERVICE:**									
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	All - NCP Sub - CC	65,937	20,498	61	18,770	6,344	4,624	304	0
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	All - NCP Sub - CC	123,997	38,548	114	35,297	11,930	8,696	572	0
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	46,162	-	-	-	100	1,404	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	All - NCP Sub - CC	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
710	362 DISTR PLANT-STATION EQUIP-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	121,082	-	-	-	11	154	116,366	28
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	517,849	256,823	478	188,081	62,119	2,158	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	All - NCP Pri - CC	548,711	172,586	513	158,033	53,412	38,932	2,561	1
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	26,650	13,221	25	9,682	3,196	110	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	All - NCP Sec - CC	160,664	55,326	164	50,661	17,107	11,981	821	0
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	52,044	-	-	-	52	727	30,627	7
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	811,074	402,245	749	294,580	97,294	3,380	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	All - NCP Pri - CC	969,044	304,793	905	279,092	94,328	68,756	4,524	2
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	63,874	31,687	59	23,206	7,660	264	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	All - NCP Sec - CC	85,758	29,532	88	27,041	9,131	6,395	438	0
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	8,954	-	-	-	5	75	6,633	2
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	108,679	53,898	100	39,472	13,037	453	-	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
688					-	-	-	-	-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(48)	(133)	(38)	(44)	(8)	(13)	(142)	(26)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	2,668	31	13,199	32,071	9,291	10,297	1,352	3,170	34,688	6,360
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	30	6	2,029	5,560	1,600	1,859	321	543	5,933	1,103
695	350-359 TRNSM PLANT-REMAINDER	1,211	237	82,088	224,894	64,740	75,200	12,968	21,949	239,999	44,627
696	**TRANSMISSION PLANT**	3,909	274	97,268	262,392	75,593	87,312	14,634	25,648	280,478	55,482
697					-	-	-	-	-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554
709	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	All - NCP Pri - CC	31,369	9,866	29	9,034	3,053	2,226	146	0
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	53,031	26,308	49	19,266	6,360	219	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	All - NCP Sec - CC	12,987	4,472	13	4,095	1,383	969	66	0
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	131,742	-	-	-	77	1,083	99,323	24
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	633,219	314,039	584	229,983	75,959	2,639	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	All - NCP Pri - CC	858,555	270,041	802	247,270	83,572	60,917	4,008	1
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	141,306	70,100	130	51,337	16,947	583	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	All - NCP Sec - CC	177,778	61,219	182	56,057	18,929	13,258	909	0
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	54,621	-	-	-	117	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	608,426	301,831	562	221,043	72,968	2,510	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	All - NCP Sec - CC	691,354	238,074	707	217,999	73,611	51,557	3,533	1
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	508	-	-	-	1	17	-	-
759	369 DISTR PLANT-SERVICES-NCR	All - Dist Plt - Meters - CC	960,996	382,412	1,387	287,441	199,394	23,956	1	-
760	369 DISTR PLANT-SERVICES-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	434,307	172,825	627	129,904	90,113	10,827	1	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	All - Production Demand - CC	23,012	6,469	20	3,876	2,031	2,109	185	0
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	All - Production Demand - CC	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	733,091	-	-	92,901	1	17	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	300,927	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78
773										
774	**GENERAL PLANT IN SERVICE:**									
775	389-399 GENRL PLANT-LABOR REL	All - Labor - CC	384,301	116,981	326	77,019	35,241	28,658	11,544	1
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - CC	16,997	4,778	14	2,863	1,500	1,558	137	0
777	389-399 GENRL PLANT-EV PILOT-NCR	All - Labor - CC	656	200	1	132	60	49	20	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - CC	93,886	24,422	85	19,206	7,900	8,210	72	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2
759	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	2	971	2,359	683	757	99	233	2,552	468
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	332,830	15,176	194,929	408,675	119,734	132,433	19,182	33,276	349,481	31,166
773					-	-	-	-	-	-	-
774	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-
775	389-399 GENRL PLANT-LABOR REL	5,165	217	13,181	32,076	9,196	10,202	1,376	3,115	33,997	6,004
776	389-399 GENRL PLANT-PROD REL	145	2	717	1,743	505	560	73	172	1,885	346
777	389-399 GENRL PLANT-EV PILOT-NCR	9	0	23	55	16	17	2	5	58	10
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	54	10	3,633	9,954	2,866	3,329	574	971	10,623	1,975

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - CC	421,417	141,440	370	118,917	44,500	15,898	35,988	3
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - CC	53,682	24,005	45	17,580	5,806	202	5,278	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	311,827	842	235,716	95,008	54,575	53,038	5
784										
785	**INTANGIBLE PLANT IN SERVICE:**									
786	301-303 INTANG PLANT-LABOR REL	All - Labor - CC	89,982	27,391	76	18,034	8,252	6,710	2,703	0
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - CC	350,003	98,386	298	58,946	30,896	32,081	2,820	1
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - CC	40,540	10,546	37	8,293	3,411	3,545	31	-
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - CC	181,970	61,075	160	51,349	19,215	6,865	15,540	1
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - CC	175,947	78,680	146	57,621	19,031	661	17,298	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	276,077	718	194,243	80,805	49,863	38,392	3
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132
794										
795	PF EPIS-Adjust for Duke Energy Plaza	All - General Plant - CC	(5,889)	(1,891)	(5)	(1,430)	(576)	(331)	(322)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(83,864)	(23,574)	(72)	(14,124)	(7,403)	(7,687)	(676)	(0)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	(1,602)	(450)	(1)	(270)	(141)	(147)	(13)	(0)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	(3,553)	(999)	(3)	(598)	(314)	(326)	(29)	(0)
799	PF EPIS-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(16,845)	(4,735)	(14)	(2,837)	(1,487)	(1,544)	(136)	(0)
800	PF EPIS-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	1,415,730	475,161	1,244	399,495	149,496	53,407	120,899	10
801	PF EPIS-Adjust for post test year plant additions-Genrl	All - General Plant - CC	484,292	155,535	420	117,572	47,389	27,221	26,455	2
802	PF EPIS-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	53,209	17,520	46	12,327	5,128	3,164	2,436	0
803	PF EPIS-Adjust for post test year plant additions-Prod	All - Production Demand - CC	363,474	102,172	310	61,215	32,085	33,316	2,929	1
804	PF EPIS-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	238,479	62,035	217	48,785	20,067	20,855	184	-
805	PF EPIS-Adjust for Trans Merger Mit	All - Transmission Demand - CC	655	170	1	134	55	57	1	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
807	PF EPIS-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	466,958	181,105	465	148,246	55,069	20,467	1,232	1
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	49,177	15,794	43	11,939	4,812	2,764	2,686	0
809	PF EPIS-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	47,985	15,800	41	11,117	4,625	2,854	2,197	0
810	PF EPIS-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	214,684	60,348	183	36,156	18,951	19,678	1,730	1
811	PF EPIS-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	151,945	39,525	138	31,083	12,785	13,288	117	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	312,572	870	238,540	96,242	59,050	7,963	2
813	PF EPIS-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,324,823	513,820	1,319	420,593	156,237	58,067	3,497	3
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	121,200	38,925	105	29,424	11,860	6,812	6,621	1
815	PF EPIS-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	53,083	17,479	45	12,298	5,116	3,157	2,431	0
816	PF EPIS-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	544,686	153,111	464	91,734	48,081	49,926	4,389	2
817	PF EPIS-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	340,593	88,597	310	69,673	28,659	29,785	263	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		2,384,385	811,932	2,244	623,722	249,953	147,747	17,199	5
819	PF EPIS-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	2,032,318	788,215	2,023	645,202	239,673	89,076	5,364	4
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	159,140	51,109	138	38,635	15,572	8,945	8,693	1
821	PF EPIS-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	66,281	21,825	57	15,355	6,388	3,942	3,035	0
822	PF EPIS-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	950,666	267,232	811	160,108	83,919	87,138	7,660	3

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
780	389-399 GENRL PLANT-DISTR REL	13,075	596	7,657	16,054	4,704	5,202	754	1,307	13,729	1,224
781	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	18,599	961	25,295	60,262	17,291	19,311	2,783	5,573	60,295	9,560
784					-	-	-	-	-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-
786	301-303 INTANG PLANT-LABOR REL	1,209	51	3,086	7,511	2,153	2,389	322	729	7,960	1,406
787	301-303 INTANG PLANT-PROD REL	2,986	35	14,768	35,883	10,395	11,521	1,513	3,547	38,811	7,116
788	301-303 INTANG PLANT-TRNSM REL	23	5	1,569	4,298	1,237	1,437	248	419	4,587	853
789	301-303 INTANG PLANT-DISTR REL	5,646	257	3,306	6,932	2,031	2,246	325	564	5,928	529
790	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	10,363	791	23,002	55,869	15,835	17,598	2,419	5,265	57,296	9,904
793	**ELECTRIC PLANT IN SERVICE**	503,036	18,897	1,020,077	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431
794					-	-	-	-	-	-	-
795	PF EPIS-Adjust for Duke Energy Plaza	(113)	(6)	(153)	(366)	(105)	(117)	(17)	(34)	(366)	(58)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	(715)	(8)	(3,539)	(8,598)	(2,491)	(2,761)	(362)	(850)	(9,300)	(1,705)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	(14)	(0)	(68)	(164)	(48)	(53)	(7)	(16)	(178)	(33)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	(30)	(0)	(150)	(364)	(106)	(117)	(15)	(36)	(394)	(72)
799	PF EPIS-Adjust for non-fuel riders-REPS	(144)	(2)	(711)	(1,727)	(500)	(554)	(73)	(171)	(1,868)	(342)
800	PF EPIS-Adjust for post test year plant additions-Dist	43,923	2,003	25,725	53,932	15,801	17,477	2,531	4,391	46,121	4,113
801	PF EPIS-Adjust for post test year plant additions-Genrl	9,277	479	12,617	30,058	8,625	9,632	1,388	2,780	30,074	4,768
802	PF EPIS-Adjust for post test year plant additions-Intang	658	50	1,460	3,546	1,005	1,117	154	334	3,636	628
803	PF EPIS-Adjust for post test year plant additions-Prod	3,100	36	15,337	37,264	10,795	11,965	1,571	3,683	40,305	7,390
804	PF EPIS-Adjust for post test year plant additions-Trans	136	27	9,229	25,285	7,279	8,455	1,458	2,468	26,983	5,017
805	PF EPIS-Adjust for Trans Merger Mit	0	0	25	69	20	23	4	7	74	14
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
807	PF EPIS-Adjust for MYRP-Year 1-Dist	1,847	578	8,872	20,493	5,470	5,926	949	1,382	14,003	854
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	942	49	1,281	3,052	876	978	141	282	3,054	484
809	PF EPIS-Adjust for MYRP-Year 1-Intg	593	45	1,316	3,197	906	1,007	138	301	3,279	567
810	PF EPIS-Adjust for MYRP-Year 1-Prod	1,831	22	9,059	22,010	6,376	7,067	928	2,176	23,806	4,365
811	PF EPIS-Adjust for MYRP-Year 1-Trans	87	17	5,880	16,110	4,638	5,387	929	1,572	17,192	3,197
812	**PF-ELEC PLANT IN SVC MYRP YR1**	5,300	711	26,409	64,863	18,265	20,365	3,085	5,714	61,334	9,466
813	PF EPIS-Adjust for MYRP-Year 2-Dist	5,240	1,640	25,172	58,142	15,519	16,812	2,692	3,922	39,727	2,422
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	2,322	120	3,157	7,522	2,158	2,411	347	696	7,526	1,193
815	PF EPIS-Adjust for MYRP-Year 2-Intg	656	50	1,456	3,537	1,003	1,114	153	333	3,628	627
816	PF EPIS-Adjust for MYRP-Year 2-Prod	4,646	55	22,983	55,842	16,177	17,929	2,354	5,520	60,399	11,074
817	PF EPIS-Adjust for MYRP-Year 2-Trans	195	38	13,181	36,112	10,395	12,075	2,082	3,524	38,537	7,166
818	**PF-ELEC PLANT IN SVC MYRP YR2**	13,059	1,903	65,950	161,155	45,252	50,341	7,629	13,995	149,817	22,481
819	PF EPIS-Adjust for MYRP-Year 3-Dist	8,038	2,517	38,614	89,191	23,806	25,790	4,130	6,016	60,943	3,715
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	3,048	158	4,146	9,877	2,834	3,165	456	913	9,882	1,567
821	PF EPIS-Adjust for MYRP-Year 3-Intg	819	63	1,818	4,417	1,252	1,391	191	416	4,529	783
822	PF EPIS-Adjust for MYRP-Year 3-Prod	8,109	95	40,113	97,464	28,234	31,293	4,109	9,634	105,417	19,327

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
823	PF EPIS-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	532,984	138,643	485	109,030	44,848	46,610	411	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		3,741,389	1,267,025	3,513	968,330	390,399	235,711	25,163	8
825	**PF-ELEC PLANT IN SVC MYRP**		7,056,524	2,391,528	6,627	1,830,593	736,595	442,508	50,326	15
826	**PF-ELEC PLANT IN SVC**		9,500,609	3,172,473	8,769	2,450,861	980,893	570,495	202,054	28
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		40,635,002	12,542,445	35,733	9,118,617	3,924,252	2,774,113	1,343,516	160
828	CHECK TOTAL		-	-	-	-	-	-	-	-
829										
830	**ACCUMULATED DEPRECIATION:**									
831	**PRODUCTION RESERVE:**									
832	108-111 AD-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	76,711	21,564	65	12,919	6,772	7,031	618	0
833	108-111 AD-PROD-REMAINDER	All - Production Demand - CC	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)	(589,159)	(611,761)	(53,776)	(19)
834	108-111 AD-PROD-SOLAR-NCR	All - REPS Revenue - CC	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	All - Production Demand - CC	(6,559)	(1,844)	(6)	(1,105)	(579)	(601)	(53)	(0)
837	**ACCUM RESERVE-PROD**		(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)
838										
839	**TRANSMISSION RESERVE:**									
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	364	95	0	74	31	32	0	-
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - CC	(992)	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - CC	(90,808)	(25,526)	(77)	(15,294)	(8,016)	(8,323)	(732)	(0)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	All - Transmission Demand - CC	(15,217)	(3,958)	(14)	(3,113)	(1,280)	(1,331)	(12)	-
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - CC	(616,113)	(160,267)	(560)	(126,035)	(51,843)	(53,880)	(475)	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)
847										
848	**DISTRIBUTION RESERVE:**									
849	108-111 AD-DIST-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - CC	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
852										
853	**GENERAL RESERVE:**									
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	All - General Plant - CC	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - CC	(313,291)	(100,617)	(272)	(76,058)	(30,656)	(17,610)	(17,114)	(2)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)
859										
860	**INTANGIBLE RESERVE:**									
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - CC	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)
865										
866	PF AD-Adjust for Duke Energy Plaza	All - General Plant - CC	1,837	590	2	446	180	103	100	0
867	PF AD-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	(27,690)	(9,293)	(24)	(7,814)	(2,924)	(1,045)	(2,365)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	All - General Plant - CC	(256)	(82)	(0)	(62)	(25)	(14)	(14)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
823	PF EPIS-Adjust for MYRP-Year 3-Trans	304	60	20,627	56,510	16,267	18,896	3,259	5,515	60,305	11,214
824	**PF-ELEC PLANT IN SVC MYRP YR3**	20,320	2,891	105,318	257,459	72,394	80,535	12,144	22,495	241,078	36,606
825	**PF-ELEC PLANT IN SVC MYRP**	38,678	5,505	197,677	483,477	135,911	151,241	22,859	42,203	452,228	68,553
826	**PF-ELEC PLANT IN SVC**	94,757	8,084	257,448	622,412	176,186	196,308	29,490	54,760	587,317	88,273
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	597,793	26,981	1,277,525	3,060,474	882,812	982,930	138,099	287,679	3,120,166	521,705
828	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
829					-	-	-	-	-	-	-
830	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-
831	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	654	8	3,237	7,865	2,278	2,525	332	777	8,506	1,560
833	108-111 AD-PROD-REMAINDER	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)	(28,848)	(67,636)	(740,095)	(135,691)
834	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	(56)	(1)	(277)	(672)	(195)	(216)	(28)	(66)	(727)	(133)
837	**ACCUM RESERVE-PROD**	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)
838					-	-	-	-	-	-	-
839	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	39	11	13	2	4	41	8
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)	(392)	(920)	(10,070)	(1,846)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(9)	(2)	(589)	(1,613)	(464)	(539)	(93)	(157)	(1,722)	(320)
845	108-111 AD-TRNSM-REMAINDER	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)	(3,767)	(6,375)	(69,711)	(12,963)
846	**ACCUM RESERVE-TRANS**	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)
847					-	-	-	-	-	-	-
848	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
851	**ACCUM RESERVE-DIST**	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
852					-	-	-	-	-	-	-
853	**GENERAL RESERVE:**				-	-	-	-	-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)	(898)	(1,798)	(19,455)	(3,085)
858	**ACCUM RESERVE-GEN PLT**	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)
859					-	-	-	-	-	-	-
860	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
863	**ACCUM RESERVE-INT PLT**	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)
865					-	-	-	-	-	-	-
866	PF AD-Adjust for Duke Energy Plaza	35	2	48	114	33	37	5	11	114	18
867	PF AD-Adjust for new depreciation rates-Dist	(859)	(39)	(503)	(1,055)	(309)	(342)	(50)	(86)	(902)	(80)
868	PF AD-Adjust for new depreciation rates-Genrl	(5)	(0)	(7)	(16)	(5)	(5)	(1)	(1)	(16)	(3)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
869	PF AD-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(155,488)	(43,708)	(133)	(26,187)	(13,725)	(14,252)	(1,253)	(0)
870	PF AD-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	(4,586)	(1,193)	(4)	(938)	(386)	(401)	(4)	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	3,888	1,093	3	655	343	356	31	0
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	35	10	0	6	3	3	0	0
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	44	12	0	7	4	4	0	0
874	PF AD-Adjust for non-fuel riders-REPS	All - Production Demand - CC	6,559	1,844	6	1,105	579	601	53	0
875	PF AD-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	(141,096)	(47,356)	(124)	(39,815)	(14,899)	(5,323)	(12,049)	(1)
876	PF AD-Adjust for post test year plant additions-Genrl	All - General Plant - CC	(32,198)	(10,341)	(28)	(7,817)	(3,151)	(1,810)	(1,759)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	(59,787)	(19,686)	(51)	(13,851)	(5,762)	(3,556)	(2,738)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	All - Production Demand - CC	(532,733)	(149,751)	(454)	(89,721)	(47,026)	(48,830)	(4,292)	(1)
879	PF AD-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	(28,067)	(7,301)	(26)	(5,741)	(2,362)	(2,454)	(22)	-
880	PF AD-Adjust for Trans Merger Mit	All - Transmission Demand - CC	470	122	0	96	40	41	0	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
882	PF AD-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(4,983)	(1,933)	(5)	(1,582)	(588)	(218)	(13)	(0)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	(1,815)	(583)	(2)	(441)	(178)	(102)	(99)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	(2,962)	(975)	(3)	(686)	(286)	(176)	(136)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(3,157)	(887)	(3)	(532)	(279)	(289)	(25)	(0)
886	PF AD-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	(1,701)	(443)	(2)	(348)	(143)	(149)	(1)	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(4,821)	(13)	(3,589)	(1,473)	(935)	(275)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(25,776)	(9,997)	(26)	(8,183)	(3,040)	(1,130)	(68)	(0)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	(9,235)	(2,966)	(8)	(2,242)	(904)	(519)	(504)	(0)
890	PF AD-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	(8,906)	(2,932)	(8)	(2,063)	(858)	(530)	(408)	(0)
891	PF AD-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	(18,734)	(5,266)	(16)	(3,155)	(1,654)	(1,717)	(151)	(0)
892	PF AD-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	(7,949)	(2,068)	(7)	(1,626)	(669)	(695)	(6)	-
893	**PF-ACCUM DEPR MYRP YR2**		(70,600)	(23,229)	(64)	(17,270)	(7,124)	(4,591)	(1,137)	(0)
894	PF AD-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(65,015)	(25,215)	(65)	(20,640)	(7,667)	(2,850)	(172)	(0)
895	PF AD-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	(20,111)	(6,459)	(17)	(4,882)	(1,968)	(1,130)	(1,099)	(0)
896	PF AD-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	(16,480)	(5,427)	(14)	(3,818)	(1,588)	(980)	(755)	(0)
897	PF AD-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	(48,433)	(13,614)	(41)	(8,157)	(4,275)	(4,439)	(390)	(0)
898	PF AD-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	(18,694)	(4,863)	(17)	(3,824)	(1,573)	(1,635)	(14)	-
899	**PF-ACCUM DEPR MYRP YR3**		(168,733)	(55,578)	(155)	(41,322)	(17,072)	(11,034)	(2,429)	(0)
900	**PF-ACCUM DEPR MYRP**		(253,951)	(83,628)	(232)	(62,180)	(25,669)	(16,560)	(3,842)	(1)
901	**PF-ACCUM DEPR**		(1,223,018)	(368,668)	(1,066)	(251,811)	(114,780)	(93,135)	(28,151)	(4)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(13,169,938)	(3,957,485)	(11,392)	(2,773,452)	(1,240,582)	(953,190)	(446,641)	(54)
903	CHECK TOTAL		-	-	-	-	-	-	-	-
904										
905	**ACCUM DEFERRED INCOME TAXES:**									
906	ADIT-CLEAN AIR-NCR	All - Net Plant w NF - CC	24,814	7,443	21	5,342	2,343	1,743	922	0
907	ADIT-CONTRA AFUDC-NCR	All - Net Plant w NF - CC	8,741	2,622	8	1,882	825	614	325	0
908	ADIT-CONTRA AFUDC-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	All - Net Plant w NF - CC	(52,766)	(15,827)	(46)	(11,360)	(4,983)	(3,707)	(1,961)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	241,205	72,349	209	51,927	22,776	16,943	8,964	1
911	ADIT-FED TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	45,822	13,744	40	9,865	4,327	3,219	1,703	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
869	PF AD-Adjust for new depreciation rates-Prod	(1,326)	(16)	(6,561)	(15,941)	(4,618)	(5,118)	(672)	(1,576)	(17,242)	(3,161)
870	PF AD-Adjust for new depreciation rates-Trans	(3)	(1)	(177)	(486)	(140)	(163)	(28)	(47)	(519)	(96)
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	33	0	164	399	115	128	17	39	431	79
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	0	0	1	4	1	1	0	0	4	1
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	0	0	2	5	1	1	0	0	5	1
874	PF AD-Adjust for non-fuel riders-REPS	56	1	277	672	195	216	28	66	727	133
875	PF AD-Adjust for post test year plant additions-Dist	(4,378)	(200)	(2,564)	(5,375)	(1,575)	(1,742)	(252)	(438)	(4,597)	(410)
876	PF AD-Adjust for post test year plant additions-Genrl	(617)	(32)	(839)	(1,998)	(573)	(640)	(92)	(185)	(1,999)	(317)
877	PF AD-Adjust for post test year plant additions-Intang	(739)	(56)	(1,640)	(3,984)	(1,129)	(1,255)	(172)	(375)	(4,086)	(706)
878	PF AD-Adjust for post test year plant additions-Prod	(4,544)	(53)	(22,479)	(54,617)	(15,822)	(17,536)	(2,303)	(5,399)	(59,074)	(10,831)
879	PF AD-Adjust for post test year plant additions-Trans	(16)	(3)	(1,086)	(2,976)	(857)	(995)	(172)	(290)	(3,176)	(591)
880	PF AD-Adjust for Trans Merger Mit	0	0	18	50	14	17	3	5	53	10
881	**PF-ACCUM DEPR EXCLUDING MYRP**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
882	PF AD-Adjust for MYRP-Year 1-Dist	(20)	(6)	(95)	(219)	(58)	(63)	(10)	(15)	(149)	(9)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	(35)	(2)	(47)	(113)	(32)	(36)	(5)	(10)	(113)	(18)
884	PF AD-Adjust for MYRP-Year 1-Intg	(37)	(3)	(81)	(197)	(56)	(62)	(9)	(19)	(202)	(35)
885	PF AD-Adjust for MYRP-Year 1-Prod	(27)	(0)	(133)	(324)	(94)	(104)	(14)	(32)	(350)	(64)
886	PF AD-Adjust for MYRP-Year 1-Trans	(1)	(0)	(66)	(180)	(52)	(60)	(10)	(18)	(192)	(36)
887	**PF-ACCUM DEPR MYRP YR1**	(119)	(11)	(422)	(1,033)	(292)	(326)	(48)	(93)	(1,007)	(162)
888	PF AD-Adjust for MYRP-Year 2-Dist	(102)	(32)	(490)	(1,131)	(302)	(327)	(52)	(76)	(773)	(47)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	(177)	(9)	(241)	(573)	(164)	(184)	(26)	(53)	(574)	(91)
890	PF AD-Adjust for MYRP-Year 2-Intg	(110)	(8)	(244)	(593)	(168)	(187)	(26)	(56)	(609)	(105)
891	PF AD-Adjust for MYRP-Year 2-Prod	(160)	(2)	(790)	(1,921)	(556)	(617)	(81)	(190)	(2,077)	(381)
892	PF AD-Adjust for MYRP-Year 2-Trans	(5)	(1)	(308)	(843)	(243)	(282)	(49)	(82)	(899)	(167)
893	**PF-ACCUM DEPR MYRP YR2**	(553)	(52)	(2,073)	(5,061)	(1,434)	(1,596)	(234)	(457)	(4,932)	(791)
894	PF AD-Adjust for MYRP-Year 3-Dist	(257)	(81)	(1,235)	(2,853)	(762)	(825)	(132)	(192)	(1,950)	(119)
895	PF AD-Adjust for MYRP-Year 3-Gnrl	(385)	(20)	(524)	(1,248)	(358)	(400)	(58)	(115)	(1,249)	(198)
896	PF AD-Adjust for MYRP-Year 3-Intg	(204)	(16)	(452)	(1,098)	(311)	(346)	(48)	(103)	(1,126)	(195)
897	PF AD-Adjust for MYRP-Year 3-Prod	(413)	(5)	(2,044)	(4,965)	(1,438)	(1,594)	(209)	(491)	(5,371)	(985)
898	PF AD-Adjust for MYRP-Year 3-Trans	(11)	(2)	(723)	(1,982)	(571)	(663)	(114)	(193)	(2,115)	(393)
899	**PF-ACCUM DEPR MYRP YR3**	(1,270)	(123)	(4,978)	(12,147)	(3,440)	(3,828)	(561)	(1,096)	(11,810)	(1,889)
900	**PF-ACCUM DEPR MYRP**	(1,942)	(186)	(7,473)	(18,241)	(5,166)	(5,750)	(843)	(1,646)	(17,749)	(2,843)
901	**PF-ACCUM DEPR**	(14,303)	(583)	(42,819)	(103,446)	(29,834)	(33,146)	(4,531)	(9,922)	(108,024)	(18,796)
902	**ACCUM DEPR & AMORT - ADJUSTED**	(201,611)	(7,517)	(440,978)	(1,054,953)	(305,528)	(339,710)	(46,486)	(101,084)	(1,099,914)	(189,363)
903	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
906	ADIT-CLEAN AIR-NCR	403	15	806	1,941	564	629	88	186	2,020	347
907	ADIT-CONTRA AFUDC-NCR	142	5	284	684	199	222	31	65	712	122
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)	(187)	(395)	(4,296)	(738)
910	ADIT-FED TAX RATE CHANGE-NCR	3,921	149	7,832	18,869	5,483	6,116	853	1,805	19,637	3,372
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	745	28	1,488	3,585	1,042	1,162	162	343	3,730	641
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
915	ADIT-OTHER	All - Net Plant w NF - CC	(3,036,912)	(910,914)	(2,629)	(653,790)	(286,768)	(213,324)	(112,862)	(13)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)
918										
919	PF ADIT-Adjust for approved Reg Asset Liab	All - Net Plant w NF - CC	5,024	1,507	4	1,082	474	353	187	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	12,535	2,732	10	2,087	956	1,048	73	0
921	PF ADIT-Adjust for COVID impacts	All - Cust Num - CC	(28,859)	(12,905)	(24)	(9,451)	(3,121)	(108)	(2,837)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	All - General Plant - CC	(682)	(219)	(1)	(166)	(67)	(38)	(37)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(9,891)	(2,780)	(8)	(1,666)	(873)	(907)	(80)	(0)
924	PF ADIT-Adjust for non-fuel riders	All - Net Plant w NF - CC	(18,545)	(5,563)	(16)	(3,992)	(1,751)	(1,303)	(689)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	115	43	0	35	12	5	5	0
926	PF ADIT-Amortize Customer Connect	All - Cust Num - CC	1,610	720	1	527	174	6	158	0
927	PF ADIT-Amortize def environ Non-ARO costs	All - Production Demand - CC	(1,417)	(398)	(1)	(239)	(125)	(130)	(11)	(0)
928	PF ADIT-Amortize Deferred Billing	NC Lighting - Cust Num - CC	51	-	-	-	-	-	50	0
929	PF ADIT-Amortize deferred environmental costs	All - MWHs at Generation - CC	(37,280)	(8,126)	(29)	(6,208)	(2,844)	(3,118)	(218)	(0)
930	PF ADIT-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	(15,643)	(6,067)	(16)	(4,966)	(1,845)	(686)	(41)	(0)
931	PF ADIT-Amortize Rate Case Costs	All - MWHs at Meter - CC	66	14	0	11	5	6	0	0
932	PF ADIT-Amortize retired Allen NBV costs	All - Production Demand - CC	3,981	1,119	3	670	351	365	32	0
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	(3,988)	(1,202)	(3)	(862)	(378)	(279)	(150)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	40,943	8,924	32	6,818	3,124	3,424	239	0
935	**PF-ACCUM DEF INC TAX**		(51,981)	(22,200)	(47)	(16,319)	(5,908)	(1,362)	(3,319)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
937	CHECK TOTAL		-	-	-	-	-	-	-	-
938										
939	**OPERATING RESERVES:**									
940	128 OTHER SPECIAL FUNDS	All - Labor - CC	315,080	95,910	267	63,146	28,893	23,496	9,465	1
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - CC	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - CC	(804)	(258)	(1)	(195)	(79)	(45)	(44)	(0)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - CC	(33,756)	(10,275)	(29)	(6,765)	(3,095)	(2,517)	(1,014)	(0)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - CC	(94,157)	(28,242)	(82)	(20,270)	(8,891)	(6,614)	(3,499)	(0)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - CC	(336,434)	(94,572)	(287)	(56,661)	(29,698)	(30,837)	(2,711)	(1)
946	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-
948										
949	**MATERIALS AND SUPPLIES:**									
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
951	151 FUEL STOCK-COAL	All - MWHs at Generation - CC	131,615	28,686	102	21,917	10,042	11,008	769	0
952	151 FUEL STOCK-GAS	All - MWHs at Generation - CC	28,652	6,245	22	4,771	2,186	2,397	167	0
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	34,931	125	26,689	12,228	13,405	936	0
954										
955	**MATERIALS & SUPPLIES-OTHER:**									
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plt x OL-NL-PL - CC	89,931	34,161	89	28,721	10,748	3,840	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	6,992	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - CC	407,264	114,482	347	68,590	35,951	37,330	3,281	1
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - CC	24,707	6,427	22	5,054	2,079	2,161	19	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
915	ADIT-OTHER	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)	(10,743)	(22,723)	(247,236)	(42,453)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)
918					-	-	-	-	-	-	-
919	PF ADIT-Adjust for approved Reg Asset Liab	82	3	163	393	114	127	18	38	409	70
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	52	2	451	1,555	491	574	93	165	1,857	388
921	PF ADIT-Adjust for COVID impacts	(82)	(73)	(45)	(204)	(3)	(1)	(2)	(1)	(2)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	(13)	(1)	(18)	(42)	(12)	(14)	(2)	(4)	(42)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	(84)	(1)	(417)	(1,014)	(294)	(326)	(43)	(100)	(1,097)	(201)
924	PF ADIT-Adjust for non-fuel riders	(301)	(11)	(602)	(1,451)	(422)	(470)	(66)	(139)	(1,510)	(259)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	0	0	2	4	1	1	0	0	4	0
926	PF ADIT-Amortize Customer Connect	5	4	2	11	0	0	0	0	0	0
927	PF ADIT-Amortize def environ Non-ARO costs	(12)	(0)	(60)	(145)	(42)	(47)	(6)	(14)	(157)	(29)
928	PF ADIT-Amortize Deferred Billing	1	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	(155)	(6)	(1,341)	(4,624)	(1,460)	(1,708)	(276)	(492)	(5,523)	(1,153)
930	PF ADIT-Amortize deferred grid costs	(62)	(19)	(297)	(687)	(183)	(199)	(32)	(46)	(469)	(29)
931	PF ADIT-Amortize Rate Case Costs	0	0	2	8	3	3	0	1	10	2
932	PF ADIT-Amortize retired Allen NBV costs	34	0	168	408	118	131	17	40	441	81
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	(66)	(2)	(129)	(309)	(90)	(100)	(14)	(29)	(320)	(55)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	170	7	1,472	5,078	1,603	1,876	303	541	6,065	1,266
935	**PF-ACCUM DEF INC TAX**	(431)	(98)	(648)	(1,018)	(175)	(150)	(8)	(41)	(333)	75
936	**ACCUM DEF INCOME TAXES - ADJUSTED**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
937	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
938					-	-	-	-	-	-	-
939	**OPERATING RESERVES:**				-	-	-	-	-	-	-
940	128 OTHER SPECIAL FUNDS	4,234	178	10,807	26,299	7,540	8,364	1,128	2,554	27,874	4,923
941	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)
942	228 OPER RESERVES-GENRL RELATED	(15)	(1)	(21)	(50)	(14)	(16)	(2)	(5)	(50)	(8)
943	228 OPER RESERVES-LABOR RELATED	(454)	(19)	(1,158)	(2,817)	(808)	(896)	(121)	(274)	(2,986)	(527)
944	228 OPER RESERVES-OTHER	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)	(333)	(705)	(7,665)	(1,316)
945	228 OPER RESERVES-PROD RELATED	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)	(1,454)	(3,409)	(37,306)	(6,840)
946	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948					-	-	-	-	-	-	-
949	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-
951	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070
952	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956
954					-	-	-	-	-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,849	3,877	1,136	1,256	182	316	3,316	296
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	3,474	41	17,184	41,753	12,096	13,406	1,760	4,127	45,161	8,280
959	154 PLANT M&S & 163 STORES EXP-TRNS	14	3	956	2,620	754	876	151	256	2,796	520
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - CC	281	61	0	47	21	23	2	0
962	158 EMISSION ALLOWANCES-INVENTORY-NC	All - MWHs at Generation - CC	69,176	15,077	54	11,520	5,278	5,786	404	0
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	170,208	513	113,932	54,077	49,139	3,818	1
964	**MATERIALS AND SUPPLIES**		758,618	205,139	638	140,620	66,305	62,544	4,755	1
965										
966	PF M&S-Adjust coal inventory	All - MWHs at Generation - CC	(3,257)	(710)	(3)	(542)	(248)	(272)	(19)	(0)
967	PF M&S-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(69,176)	(15,077)	(54)	(11,520)	(5,278)	(5,786)	(404)	(0)
968	**PF-M&S**		(72,433)	(15,787)	(56)	(12,062)	(5,526)	(6,058)	(423)	(0)
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
970	CHECK TOTAL		-	-	-	-	-	-	-	-
971										
972	**WORKING CAPITAL:**									
973	**WORKING CAPITAL - OTHER:**									
974	182 ORA-NEW DEPR RATE DEF-SCR	All - Gross Plant - CC	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	All - MWHs at Generation - CC	8,807	1,919	7	1,467	672	737	51	0
976	182 ORA-REPS-NCR	All - MWHs at Generation - CC	16,939	3,692	13	2,821	1,292	1,417	99	0
977	182 ORA-SFAS 109	All - Net Plant w NF - CC	290,793	87,223	252	62,602	27,459	20,426	10,807	1
978	182 ORA-COR SETTLEMENT-D/A	All - Gross Plant - CC	51,019	15,314	44	10,901	4,821	3,627	1,858	0
979	182 ORA-MISC PROD REL	All - Production Demand - CC	5,172	1,454	4	871	457	474	42	0
980	182 ORA-MISC LABOR REL-NCR	All - Labor - CC	1,515	461	1	304	139	113	46	0
981	182 ORA-NET PLNT REL	All - Net Plant w NF - CC	100,724	30,212	87	21,684	9,511	7,075	3,743	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	NC Lighting - Cust Num - CC	656	-	-	-	-	-	638	0
983	182 ORA-ABSAT-D/A	All - Production Demand - CC	75,799	21,307	65	12,766	6,691	6,948	611	0
984	182 ORA-CPRE-DEMAND-NCR	All - Production Demand - CC	2	1	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	All - MWHs at Meter - CC	6	1	0	1	0	1	0	0
986	182 ORA-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	All - Production Demand - CC	21,022	5,909	18	3,540	1,856	1,927	169	0
989	182 ORA-LEE CC-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	91,452	36,392	132	27,354	18,975	2,280	0	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	47,285	13,292	40	7,964	4,174	4,334	381	0
992	182 ORA-CUST CONNECT DEFERRAL-NCR	All - Cust Num - CC	62,044	27,744.95	52	20,319	6,711	233	6,100	0
993	182 ORA-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	All - MWHs at Meter - CC	4,624	1,008	4	770	351	385	27	0
996	182 ORA-SAW-NCR	All - MWHs at Meter - CC	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
997	182 ORA-SAW-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	All - Cust Num x OL-NL-PL - CC	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - CC	7,034	1,977	6	1,185	621	645	57	0
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - CC	2,080	698	2	587	220	78	178	0
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - CC	(68)	(22)	(0)	(17)	(7)	(4)	(4)	(0)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - CC	652	219	1	184	69	25	56	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	All - MWHs at Meter - CC	7,441	1,622	6	1,240	565	619	43	0
1005	186 MDD-MISC LABOR REL	All - Labor - CC	25,176	7,664	21	5,046	2,309	1,877	756	0
1006	186 MDD-MISC PROD REL	All - Production Demand - CC	3,316	932	3	558	293	304	27	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
961	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9
962	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139
963	**MATERIALS AND SUPPLIES-OTHER**	10,657	199	22,488	56,865	16,706	18,721	2,607	5,615	61,561	11,243
964	**MATERIALS AND SUPPLIES**	11,322	225	28,252	76,744	22,983	26,065	3,793	7,731	85,303	16,199
965					-	-	-	-	-	-	-
966	PF M&S-Adjust coal inventory	(14)	(1)	(117)	(404)	(128)	(149)	(24)	(43)	(482)	(101)
967	PF M&S-Adjust for non-fuel riders-REPS	(287)	(11)	(2,488)	(8,580)	(2,709)	(3,170)	(512)	(913)	(10,248)	(2,139)
968	**PF-M&S**	(301)	(12)	(2,605)	(8,984)	(2,837)	(3,319)	(536)	(956)	(10,730)	(2,240)
969	**MATERIALS AND SUPPLIES - ADJUSTED**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
970	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
971					-	-	-	-	-	-	-
972	**WORKING CAPITAL:**				-	-	-	-	-	-	-
973	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272
976	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524
977	182 ORA-SFAS 109	4,727	179	9,442	22,749	6,610	7,374	1,029	2,176	23,673	4,065
978	182 ORA-COR SETTLEMENT-D/A	830	30	1,679	4,012	1,163	1,295	179	383	4,169	713
979	182 ORA-MISC PROD REL	44	1	218	530	154	170	22	52	573	105
980	182 ORA-MISC LABOR REL-NCR	20	1	52	126	36	40	5	12	134	24
981	182 ORA-NET PLNT REL	1,637	62	3,271	7,880	2,289	2,554	356	754	8,200	1,408
982	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	647	8	3,198	7,771	2,251	2,495	328	768	8,405	1,541
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	179	2	887	2,155	624	692	91	213	2,331	427
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	403	5	1,995	4,848	1,404	1,556	204	479	5,243	961
992	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147
996	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	60	1	297	721	209	232	30	71	780	143
1001	183 PS&IC-DIST PLNT REL	65	3	38	79	23	26	4	6	68	6
1002	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)
1003	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236
1005	186 MDD-MISC LABOR REL	338	14	864	2,101	602	668	90	204	2,227	393
1006	186 MDD-MISC PROD REL	28	0	140	340	98	109	14	34	368	67

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - CC	1,609	482	1	346	152	113	60	0
1008	186 MDD-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - CC	(4,150)	(1,080)	(4)	(849)	(349)	(363)	(3)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	All - Net Plant w NF - CC	(18,438)	(5,530)	(16)	(3,969)	(1,741)	(1,295)	(685)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - CC	(5,023)	(1,412)	(4)	(846)	(443)	(460)	(40)	(0)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - CC	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - CC	(428)	(137)	(0)	(104)	(42)	(24)	(23)	(0)
1016	253 ODC-REPS-NC	All - MWHs at Generation - CC	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
1017	254 ORL-MISC LABOR REL	All - Labor - CC	(29,676)	(9,033)	(25)	(5,947)	(2,721)	(2,213)	(891)	(0)
1018	254 ORL-MISC PROD REL	All - Production Demand - CC	(328)	(92)	(0)	(55)	(29)	(30)	(3)	(0)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	All - Production Demand - CC	(74,312)	(20,889)	(63)	(12,515)	(6,560)	(6,811)	(599)	(0)
1020	254 ORL-CPRE-DEMAND-NCR	All - Production Demand - CC	(861)	(242)	(1)	(145)	(76)	(79)	(7)	(0)
1021	254 ORL-CPRE-SALES-NCR	All - MWHs at Meter - CC	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	(47,285)	(13,292)	(40)	(7,964)	(4,174)	(4,334)	(381)	(0)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - CC	(36,811)	(11,041)	(32)	(7,925)	(3,476)	(2,586)	(1,368)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	All - MWHs at Generation - CC	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
1025	254 ORL-RECS-NCR	All - MWHs at Meter - CC	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,087)	(355)	(0)
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - CC	(4,597)	(1,379)	(4)	(990)	(434)	(323)	(171)	(0)
1029	**WORKING CAPITAL - OTHER**		433,066	159,027	439	113,412	54,603	21,213	20,597	2
1030										
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
1032	235 CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1035										
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - CC	122,878	36,674	106	26,211	11,603	8,711	4,301	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	36,674	106	26,211	11,603	8,711	4,301	0
1039										
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - CC	45,268	13,511	39	9,656	4,275	3,209	1,584	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - CC	28,092	8,384	24	5,992	2,653	1,991	983	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	21,895	64	15,648	6,927	5,200	2,568	0
1044										
1045	**WORKING CAPITAL - REQ BANK BALANCE:**									
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - CC	205	61	0	44	19	15	7	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	61	0	44	19	15	7	0
1048										
1049	**WORKING CAPITAL - SFAS 158 PENSION:**									
1050	182 ORA-SFAS 158	All - Labor - CC	223,813	68,129	190	44,855	20,524	16,690	6,723	1
1051	254 ORL-SFAS 158	All - Labor - CC	5	1	0	1	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		223,817	68,130	190	44,856	20,524	16,691	6,723	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1007	186 MDD-NET PLNT REL	26	1	52	126	37	41	6	12	131	22
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(2)	(0)	(161)	(440)	(127)	(147)	(25)	(43)	(470)	(87)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(300)	(11)	(599)	(1,442)	(419)	(468)	(65)	(138)	(1,501)	(258)
1012	253 ODC-JEA OPTION AGREEMENT	(43)	(1)	(212)	(515)	(149)	(165)	(22)	(51)	(557)	(102)
1013	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	(8)	(0)	(11)	(27)	(8)	(9)	(1)	(2)	(27)	(4)
1016	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)
1017	254 ORL-MISC LABOR REL	(399)	(17)	(1,018)	(2,477)	(710)	(788)	(106)	(241)	(2,625)	(464)
1018	254 ORL-MISC PROD REL	(3)	(0)	(14)	(34)	(10)	(11)	(1)	(3)	(36)	(7)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)	(321)	(753)	(8,240)	(1,511)
1020	254 ORL-CPRE-DEMAND-NCR	(7)	(0)	(36)	(88)	(26)	(28)	(4)	(9)	(95)	(18)
1021	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)	(204)	(479)	(5,243)	(961)
1023	254 ORL-NET PLNT REL	(598)	(23)	(1,195)	(2,880)	(837)	(933)	(130)	(275)	(2,997)	(515)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)
1025	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(75)	(3)	(149)	(360)	(104)	(117)	(16)	(34)	(374)	(64)
1029	**WORKING CAPITAL - OTHER**	2,800	601	10,086	20,356	5,053	5,142	587	1,528	15,755	1,866
1030					-	-	-	-	-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1035					-	-	-	-	-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1039					-	-	-	-	-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	709	27	1,480	3,610	1,051	1,174	164	347	3,777	656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	440	17	918	2,240	652	728	102	215	2,344	407
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	1,148	44	2,398	5,850	1,703	1,902	267	562	6,121	1,063
1044											-
1045	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-
1046	135 WORKING FUNDS	3	0	7	16	5	5	1	2	17	3
1047	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	7	16	5	5	1	2	17	3
1048					-	-	-	-	-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-
1050	182 ORA-SFAS 158	3,008	126	7,677	18,681	5,356	5,941	801	1,814	19,800	3,497
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	3,008	126	7,677	18,681	5,356	5,942	801	1,814	19,800	3,497

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1053										
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**									
1055	254 ORL-EXCESS DEFERRED TAX-NCR	All - Net Plant w NF - CC	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1059										
1060	**WORKING CAPITAL - COAL ASH SPEND:**									
1061	182 ORA-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	325,093	70,856	253	54,136	24,804	27,191	1,899	0
1062	182 ORA-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	70,856	253	54,136	24,804	27,191	1,899	0
1064										
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**									
1066	186 MDD-I&D RELATED	All - Production Demand - CC	423,064	118,923	361	71,251	37,345	38,778	3,409	1
1067	254 ORL-I&D RELATED	All - Production Demand - CC	(18,541)	(5,212)	(16)	(3,123)	(1,637)	(1,699)	(149)	(0)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	113,711	345	68,128	35,709	37,078	3,259	1
1069										
1070	**WORKING CAPITAL**		253,216.528	64,556.870	247.211	30,873.259	27,978.758	25,832.088	(12,948.876)	(0.638)
1071										
1072	PF WC-ADJUST CASH WORKING CAPITAL	All - Rate Base x CWC - CC	17,856	5,329	15	3,809	1,686	1,266	625	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	(53,684)	(11,701)	(42)	(8,940)	(4,096)	(4,490)	(314)	(0)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	All - Gross Plant - CC	(3,233)	(971)	(3)	(691)	(306)	(230)	(118)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	All - Net Plant w NF - CC	37,006	11,100	32	7,967	3,494	2,599	1,375	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	All - Production Demand - CC	(16,331)	(4,591)	(14)	(2,750)	(1,442)	(1,497)	(132)	(0)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	All - MWHs at Generation - CC	(4,233)	(923)	(3)	(705)	(323)	(354)	(25)	(0)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	All - Production Demand - CC	(19,863)	(5,584)	(17)	(3,345)	(1,753)	(1,821)	(160)	(0)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	All - MWHs at Meter - CC	(1,555)	(339)	(1)	(259)	(118)	(129)	(9)	(0)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	All - Labor - CC	(879)	(268)	(1)	(176)	(81)	(66)	(26)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	All - Dist Plt - Meters - CC	(12,427)	(4,945)	(18)	(3,717)	(2,578)	(310)	(0)	-
1082	PF WC-Adjust for COVID impacts	All - Cust Num - CC	123,592	55,268	103	40,475	13,368	464	12,151	0
1083	PF WC-Adjust for Duke Energy Plaza	All - Transmission Demand - CC	2,920	760	3	597	246	255	2	-
1084	PF WC-Adjust for new depreciation rates-Prod	All - Production Demand - CC	42,360	11,907	36	7,134	3,739	3,883	341	0
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	859	242	1	145	76	79	7	0
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	3,021	659	2	503	229	251	18	0
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Meter - CC	32,890	7,171	26	5,479	2,496	2,737	191	0
1088	PF WC-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	42,426	9,247	33	7,065	3,237	3,548	248	0
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(492)	(185)	(0)	(151)	(50)	(19)	(23)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	17,079	5,146	15	3,690	1,618	1,196	644	0
1091	PF WC-Amortize Customer Connect	All - Cust Num - CC	(6,894)	(3,083)	(6)	(2,258)	(746)	(26)	(678)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	All - Production Demand - CC	6,070	1,706	5	1,022	536	556	49	0
1093	PF WC-Amortize Deferred Billing	NC Lighting - Cust Num - CC	(219)	-	-	-	-	-	(213)	(0)
1094	PF WC-Amortize deferred environmental costs	All - MWHs at Generation - CC	159,657	34,798	124	26,587	12,182	13,354	933	0
1095	PF WC-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	66,993	25,983	67	21,268	7,901	2,936	177	0
1096	PF WC-Amortize Rate Case Costs	All - MWHs at Meter - CC	(284)	(62)	(0)	(47)	(22)	(24)	(2)	(0)
1097	PF WC-Amortize retired Allen NBV costs	All - Production Demand - CC	(17,049)	(4,792)	(15)	(2,871)	(1,505)	(1,563)	(137)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1053					-	-	-	-	-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1059					-	-	-	-	-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1064					-	-	-	-	-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-
1066	186 MDD-I&D RELATED	3,609	42	17,851	43,373	12,565	13,926	1,829	4,287	46,913	8,601
1067	254 ORL-I&D RELATED	(158)	(2)	(782)	(1,901)	(551)	(610)	(80)	(188)	(2,056)	(377)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	3,451	41	17,069	41,472	12,014	13,316	1,748	4,099	44,857	8,224
1069					-	-	-	-	-	-	-
1070	**WORKING CAPITAL**	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246	1,716.454	3,640.444	40,546.836	8,557.729
1071					-	-	-	-	-	-	-
1072	PF WC-ADJUST CASH WORKING CAPITAL	279	11	584	1,424	415	463	65	137	1,490	259
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	(223)	(9)	(1,931)	(6,659)	(2,102)	(2,460)	(397)	(709)	(7,953)	(1,660)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	(53)	(2)	(106)	(254)	(74)	(82)	(11)	(24)	(264)	(45)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	602	23	1,202	2,895	841	938	131	277	3,013	517
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	(139)	(2)	(689)	(1,674)	(485)	(538)	(71)	(165)	(1,811)	(332)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	(18)	(1)	(152)	(525)	(166)	(194)	(31)	(56)	(627)	(131)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	(169)	(2)	(838)	(2,036)	(590)	(654)	(86)	(201)	(2,203)	(404)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	(6)	(0)	(56)	(192)	(61)	(71)	(12)	(21)	(232)	(49)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	(12)	(0)	(30)	(73)	(21)	(23)	(3)	(7)	(78)	(14)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	(0)	(31)	(135)	(423)	(77)	(59)	(11)	(13)	(106)	(4)
1082	PF WC-Adjust for COVID impacts	351	312	191	875	13	3	7	4	6	0
1083	PF WC-Adjust for Duke Energy Plaza	2	0	113	310	89	104	18	30	330	61
1084	PF WC-Adjust for new depreciation rates-Prod	361	4	1,787	4,343	1,258	1,394	183	429	4,697	861
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	7	0	36	88	26	28	4	9	95	17
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	12	0	108	373	118	138	23	40	451	96
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	136	5	1,178	4,057	1,281	1,499	245	437	4,908	1,044
1088	PF WC-Adjust for non-fuel riders-REPS	176	7	1,526	5,262	1,662	1,944	314	560	6,285	1,312
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(9)	(19)	(5)	(6)	(1)	(2)	(17)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	281	11	554	1,323	384	427	59	126	1,372	234
1091	PF WC-Amortize Customer Connect	(20)	(17)	(11)	(49)	(1)	(0)	(0)	(0)	(0)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	52	1	256	622	180	200	26	62	673	123
1093	PF WC-Amortize Deferred Billing	(6)	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	663	26	5,742	19,803	6,253	7,316	1,181	2,108	23,651	4,937
1095	PF WC-Amortize deferred grid costs	265	83	1,273	2,940	785	850	136	198	2,009	122
1096	PF WC-Amortize Rate Case Costs	(1)	(0)	(10)	(35)	(11)	(13)	(2)	(4)	(42)	(9)
1097	PF WC-Amortize retired Allen NBV costs	(145)	(2)	(719)	(1,748)	(506)	(561)	(74)	(173)	(1,891)	(347)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1098	PF WC-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(175,343)	(38,217)	(136)	(29,199)	(13,378)	(14,666)	(1,024)	(0)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	All - Production Demand - CC	58	16	0	10	5	5	0	0
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	4	2	0	1	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		62	18	0	11	6	6	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	All - Production Demand - CC	577	162	0	97	51	53	5	0
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	88	34	0	28	10	4	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		665	196	1	125	61	57	5	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	All - Production Demand - CC	2,580	725	2	435	228	236	21	0
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	1,406	395	1	237	124	129	11	0
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	325	126	0	103	38	14	1	0
1109	**PF-WORKING CAPITAL MYRP YR3**		4,311	1,247	4	775	390	380	33	0
1110	**PF-WORKING CAPITAL MYRP**		5,039	1,461	4	911	457	442	38	0
1111	**PF-WORKING CAPITAL**		245,282	95,117	210	71,543	24,867	8,374	13,939	1
1112										
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	All - Rate Base x CWC - CC	(84,143)	(25,113)	(73)	(17,948)	(7,946)	(5,965)	(2,945)	(0)
1114	**PR-WC-PROPOSED**		(84,143)	(25,113)	(73)	(17,948)	(7,946)	(5,965)	(2,945)	(0)
1115										
1116	**WORKING CAPITAL - ADJUSTED**		414,356	134,560	384	84,468	44,900	28,242	(1,955)	(0)
1117	CHECK TOTAL		-	-	-	-	-	-	(0)	(0)
1118										
1119	**RATE BASE**		17,596,163	5,251,697	15,241	3,753,340	1,661,600	1,247,349	615,902	71
1120										
1121	**PF-RATEBASE**		8,314,317	2,835,821	7,736	2,224,264	871,600	472,349	181,155	24
1122	**RATE BASE - ADJUSTED**		25,910,480	8,087,517	22,978	5,977,605	2,533,200	1,719,697	797,057	95
1123	CHECK TOTAL		-	-	-	-	-	-	-	-
1124										
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**									
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - CC	116,086	35,337	99	23,265	10,645	8,657	3,487	0
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - CC	23,674	10,597	20	7,761	2,563	89	2,307	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - CC	6,320	2,826	5	2,070	684	24	621	0
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - CC	45,834	15,016	38	12,604	4,539	1,559	4,764	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - CC	255,167	71,727	218	42,974	22,524	23,389	2,056	1
1132	SALES EXPENSE-LABOR	All - Sales O&M - CC	7,388	3,304	6	2,420	799	28	726	0
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - CC	10,982	2,876	10	2,188	928	965	20	0
1134	**LABOR ALLOCATION**		465,451	141,683	395	93,282	42,683	34,710	13,981	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1098	PF WC-Remove Expiring Amortizations-CCR ARO	(728)	(28)	(6,306)	(21,748)	(6,867)	(8,035)	(1,297)	(2,315)	(25,975)	(5,422)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	0	0	2	6	2	2	0	1	6	1
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	0	0	0	0	0	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**	1	0	3	6	2	2	0	1	7	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	5	0	24	59	17	19	2	6	64	12
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	0	0	2	4	1	1	0	0	3	0
1105	**PF-WORKING CAPITAL MYRP YR2**	5	0	26	63	18	20	3	6	67	12
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	22	0	109	265	77	85	11	26	286	52
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	12	0	59	144	42	46	6	14	156	29
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	1	0	6	14	4	4	1	1	10	1
1109	**PF-WORKING CAPITAL MYRP YR3**	35	1	174	423	122	135	18	41	452	82
1110	**PF-WORKING CAPITAL MYRP**	41	1	203	492	142	157	21	48	525	95
1111	**PF-WORKING CAPITAL**	1,706	389	3,760	9,371	2,479	2,767	417	775	8,307	1,262
1112					-	-	-	-	-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	(1,317)	(51)	(2,751)	(6,710)	(1,953)	(2,182)	(306)	(644)	(7,020)	(1,219)
1114	**PR-WC-PROPOSED**	(1,317)	(51)	(2,751)	(6,710)	(1,953)	(2,182)	(306)	(644)	(7,020)	(1,219)
1115					-	-	-	-	-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	(6,911)	368	12,237	38,493	11,084	12,453	1,828	3,771	41,833	8,601
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1118					-	-	-	-	-	-	-
1119	**RATE BASE**	275,410	10,630	575,227	1,403,286	408,498	456,253	63,925	134,745	1,468,072	254,919
1120					-	-	-	-	-	-	-
1121	**PF-RATEBASE**	80,112	7,730	212,386	511,625	143,867	160,278	24,526	43,972	469,516	67,356
1122	**RATE BASE - ADJUSTED**	355,521	18,360	787,613	1,914,911	552,365	616,531	88,451	178,716	1,937,588	322,275
1123	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1124											-
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**				-	-	-	-	-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	1,560	66	3,982	9,689	2,778	3,082	416	941	10,270	1,814
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0
1130	DISTRIBUTION EXPENSE-LABOR	2,395	76	729	1,572	442	486	81	131	1,362	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	26	10,767	26,160	7,578	8,399	1,103	2,586	28,295	5,188
1132	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0
1133	TRANSMISSION EXPENSE-LABOR	18	1	429	1,164	336	388	65	114	1,247	232
1134	**LABOR ALLOCATION**	6,255	263	15,965	38,850	11,138	12,356	1,667	3,773	41,176	7,272

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	288,137	288,137	127,316	448	88,876	(9,892)	6,045	2,646	0	1,393	(243)	(49)
599	PF-OTHER OPERATING REVENUE	73,769	73,769	19,651	59	13,329	6,055	5,699	1,078	0	234	32	2,499
600	PF-FUEL	124,340	124,340	45,722	163	34,933	5,752	6,310	2	0	7	5	3,086
601	PF-PURCH POWER	(43,097)	(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)	(280)	(5)	(1,661)
602	PF-O&M	9,040	9,040	14,181	23	11,984	2,722	(2,202)	1,989	0	234	62	(896)
603	PF-O&M MYRP	(48,867)	(48,867)	(16,450)	(45)	(12,125)	(5,062)	(3,197)	(406)	(0)	(331)	(35)	(1,442)
604	PF-D&A	491,885	491,885	171,938	446	126,816	50,833	27,290	18,021	2	5,451	503	12,554
605	PF-D&A MYRP	(231,363)	(231,363)	(76,146)	(212)	(56,552)	(23,402)	(15,198)	(3,209)	(1)	(1,720)	(167)	(6,857)
606	PF-GEN TAX	7,991	7,991	3,385	9	2,927	725	121	631	(0)	283	15	119
607	PF-GEN TAX MYRP	(10,432)	(10,432)	(3,500)	(10)	(2,666)	(1,080)	(670)	(69)	(0)	(57)	(8)	(300)
608	All - Pre Tax Inc - PFs	62,410	62,410	18,538	168	3,943	(30,828)	2,995	(12,936)	(0)	(1,958)	(582)	(2,153)
609	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
610	All - Pre Tax Inc - PFs - CC		100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	11,991	6,967	8,955	1,728	2,421	32,043	7,493	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	7,818	2,382	2,745	421	815	9,092	1,861	-	-	-	-	-
600	PF-FUEL	8,519	2,683	3,135	518	923	10,362	2,221	-	-	-	-	-
601	PF-PURCH POWER	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)	-	-	-	-	-
602	PF-O&M	(5,095)	(1,734)	(2,094)	(341)	(629)	(7,271)	(1,895)	-	-	-	-	-
603	PF-O&M MYRP	(3,456)	(976)	(1,076)	(152)	(307)	(3,295)	(510)	-	-	-	-	-
604	PF-D&A	28,307	7,742	8,478	1,176	2,446	26,082	3,800	-	-	-	-	-
605	PF-D&A MYRP	(16,728)	(4,738)	(5,272)	(772)	(1,510)	(16,274)	(2,606)	-	-	-	-	-
606	PF-GEN TAX	(127)	(20)	9	(1)	(13)	1	(73)	-	-	-	-	-
607	PF-GEN TAX MYRP	(734)	(207)	(230)	(35)	(65)	(694)	(107)	-	-	-	-	-
608	All - Pre Tax Inc - PFs	13,810	8,013	10,427	1,994	2,873	37,733	10,376	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**		5,557,367	1,613,718	4,759	1,146,287	528,325	408,487	124,915	62
4										
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
6	**PURCHASED POWER**		15,836	3,926	13	2,651	1,307	1,392	110	0
7	**OTHER OPER & MAINT EXPENSE**		1,155,725	356,964	978	250,234	106,473	76,427	46,605	5
8	**DEPRECIATION AND AMORTIZATION**		1,293,748	394,429	1,117	277,845	122,573	89,944	43,433	5
9	**GENERAL TAXES**		210,049	63,698	182	44,897	19,952	14,990	7,575	1
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**		292,366	88,838	259	60,959	32,428	22,972	1,378	10
12	**AMORT OF INVESTMENT TAX CREDIT**		(1,804)	(519)	(2)	(341)	(163)	(150)	(35)	(0)
13	**NET OPERATING INCOME**		1,438,269	435,122	1,247	302,872	161,325	111,000	19,314	40
14										
15	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
16	**ELECTRIC PLANT IN SERVICE**		33,578,478	10,150,917	29,106	7,288,025	3,187,658	2,331,605	1,293,190	145
17	**ACCUM DEPR & AMORT**		(12,915,987)	(3,873,857)	(11,160)	(2,711,272)	(1,214,914)	(936,630)	(442,799)	(53)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
19	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
20	**MATERIALS AND SUPPLIES**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
21	**WORKING CAPITAL**		409,317	133,099	380	83,557	44,443	27,800	(1,994)	(0)
22	**RATE BASE**		19,102,868	5,778,156	16,579	4,208,281	1,821,817	1,293,307	750,534	81
23			-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**		7.53%	7.53%	7.52%	7.20%	8.86%	8.58%	2.57%	49.27%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
32										
33	PF REV-Annualize revenues for current rates	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
34	PF REV-Customer growth and usage	Direct Assign	63,081	38,678	138	29,551	3,142	3,446	(5,226)	(1)
35	PF REV-Normalize for weather	Direct Assign	4,807	4,101	13	2,878	(461)	(405)	-	-
36	**PF-SALES OF ELECTRICITY**		288,137	127,316	448	88,876	(9,892)	6,045	2,646	0
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
38										
39	**PR-REV-PROPOSED INCREASE**	Direct Assign	371,502	112,349	323	83,855	31,962	23,187	19,987	(3)
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,365,075	1,566,196	4,630	1,111,886	512,430	397,267	116,720	62
41										
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**									
43	PF REV-Annualize revenues for current rates (for rate design)	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-**PROPOSED**-12CP FIRM, A&E AT RETAIL
INITIAL FILING: BASE
For the test year ending December 31, 2021
Dollars in Thousands
Note: page numbering aligns in all versions

E-1 Item 45c
Base

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	46,865	2,361	172,874	511,289	148,054	161,160	25,988	48,986	516,252	96,986
4											
5	**FUEL USED IN ELECTRIC GENERATION**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
6	**PURCHASED POWER**	99	2	619	1,814	553	633	93	184	2,045	395
7	**OTHER OPER & MAINT EXPENSE**	19,171	876	34,911	87,724	25,372	28,378	4,023	8,512	93,000	16,073
8	**DEPRECIATION AND AMORTIZATION**	17,113	844	41,333	102,154	29,628	33,082	4,619	9,813	107,058	18,758
9	**GENERAL TAXES**	3,358	126	6,932	16,416	4,716	5,224	716	1,558	16,865	2,844
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
11	**NET INC TAXES**	(563)	3	7,848	29,838	8,061	7,720	1,583	2,592	23,827	4,614
12	**AMORT OF INVESTMENT TAX CREDIT**	(20)	(1)	(69)	(168)	(49)	(54)	(7)	(16)	(179)	(32)
13	**NET OPERATING INCOME**	3,439	324	41,409	138,042	37,016	36,157	6,872	11,912	111,702	20,474
14											
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
16	**ELECTRIC PLANT IN SERVICE**	559,115	21,476	1,079,849	2,576,997	746,901	831,689	115,240	245,475	2,667,938	453,152
17	**ACCUM DEPR & AMORT**	(199,669)	(7,330)	(433,504)	(1,036,712)	(300,362)	(333,960)	(45,643)	(99,438)	(1,082,164)	(186,520)
18	**ACCUM DEF INCOME TAXES**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
19	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
20	**MATERIALS AND SUPPLIES**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
21	**WORKING CAPITAL**	(6,952)	367	12,034	38,000	10,942	12,296	1,807	3,723	41,308	8,506
22	**RATE BASE**	318,744	13,040	597,207	1,449,183	421,477	470,882	66,414	138,111	1,502,584	256,470
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	1.08%	2.49%	6.93%	9.53%	8.78%	7.68%	10.35%	8.62%	7.43%	7.98%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
32					-	-	-	-	-	-	-
33	PF REV-Annualize revenues for current rates	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
34	PF REV-Customer growth and usage	(3,717)	(74)	1,055	73	(564)	(897)	(79)	(108)	(2,126)	(210)
35	PF REV-Normalize for weather	-	-	(68)	(500)	(113)	(110)	(21)	(41)	(379)	(86)
36	**PF-SALES OF ELECTRICITY**	1,393	(243)	(49)	11,991	6,967	8,955	1,728	2,421	32,043	7,493
37	**SALES OF ELECTRICITY - ADJUSTED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
38					-	-	-	-	-	-	-
39	**PR-REV-PROPOSED INCREASE**	9,177	349	12,136	23,994	7,428	9,050	1,019	2,466	29,410	4,813
40	**ELECTRIC OPERATING REVENUE - PROPOSED**	44,895	2,244	165,780	498,549	142,884	153,882	23,258	46,992	482,741	94,660
41					-	-	-	-	-	-	-
42	**Calculations for Rate Design in Order to Apply Increase to Unadj**				-	-	-	-	-	-	-
43	PF REV-Annualize revenues for current rates (for rate design)	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
46										
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Direct Assign	367,479	108,943	313	81,314	31,748	23,032	21,328	(4)
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		5,293,165	1,520,012	4,470	1,076,915	509,535	394,070	123,287	63
49										
50	**OTHER OPERATING REVENUE:**									
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	13,325	-	-	-	-	376	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	930	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	All - MWHs at Meter - CC	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	All - MWHs at Meter - CC	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - CC	27,069	5,900	21	4,508	2,065	2,264	158	0
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	All - MWHs at Generation - CC	6,342	1,382	5	1,056	484	530	37	0
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - CC	875	191	1	146	67	73	5	0
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - CC	11,780	3,311	10	1,984	1,040	1,080	95	0
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	All - Net Plant - CC	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	All - Net Plant - CC	35,307	10,638	31	7,629	3,345	2,472	1,330	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	All - MWHs at Meter - CC	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
66	450 FORFEITED DISCOUNTS	All - Cust Num - CC	3,355	1,500	3	1,099	363	13	330	0
67	451 MISC SERVICE REVENUES	All - Cust Num - CC	3,422	1,530	3	1,121	370	13	336	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	All - Dist Plt OH - CC	27,824	10,496	25	8,541	2,854	1,101	1,288	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	23,937	-	-	-	1,882	1,068	3,183	-
71	454 RENT-JOINT USE-D/A	Direct Assign	816	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	All - Labor - CC	10,091	3,072	9	2,022	925	753	303	0
73	454 RENT-REAL ESTATE	All - Labor - CC	3,383	1,030	3	678	310	252	102	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - CC	18	5	0	4	2	2	0	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - CC	9,468	2,882	8	1,897	868	706	284	0
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - CC	3,809	991	3	779	320	333	3	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - CC	1,061	356	1	299	112	40	91	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	All - Production Demand - CC	(657)	(185)	(1)	(111)	(58)	(60)	(5)	(0)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - CC	2,794	609	2	465	213	234	16	0
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	All - Transmission Demand - CC	1,535	399	1	314	129	134	1	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	All - MWHs at Generation - CC	6,292	1,371	5	1,048	480	526	37	0
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	All - Production Demand - CC	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	All - MWHs at Generation - CC	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - CC	15	4	0	3	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	27,871	70	21,071	9,840	5,522	7,117	1
90										
91	PF REV-Adjust for COVID impacts (450)	All - Cust Num - CC	14,591	6,525	12	4,779	1,578	55	1,435	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
46					-	-	-	-	-	-	-
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	9,793	373	12,147	24,015	7,465	9,113	1,024	2,474	29,573	4,829
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	49,227	2,341	164,804	498,998	143,598	154,952	23,362	47,150	485,409	94,972
49					-	-	-	-	-	-	-
50	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	930	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	100	1	497	1,208	350	388	51	119	1,306	240
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	581	22	1,144	2,735	793	883	123	261	2,836	484
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)
66	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-
71	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	136	6	346	842	241	268	36	82	893	158
73	454 RENT-REAL ESTATE	45	2	116	282	81	90	12	27	299	53
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	1	2	1	1	0	0	2	0
75	454 RENT-TOWER LEASE REVENUE-LABOR	127	5	325	790	227	251	34	77	838	148
76	454 RENT-TOWER LEASE REVENUE	2	0	147	404	116	135	23	39	431	80
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(6)	(0)	(28)	(67)	(20)	(22)	(3)	(7)	(73)	(13)
81	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	1	0	59	163	47	54	9	16	174	32
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(192)	(2)	(952)	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)
87	456 OTHER ELEC REV-SALES OF M&S	0	0	1	1	0	0	0	0	2	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	1,736	85	4,595	4,922	2,788	4,532	2,309	1,179	24,419	466
90					-	-	-	-	-	-	-
91	PF REV-Adjust for COVID impacts (450)	41	37	23	103	2	0	1	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
92	PF REV-Adjust for Duke Energy Plaza	All - Labor - CC	29,649	9,025	25	5,942	2,719	2,211	891	0
93	PF REV-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(5,428)	(1,183)	(4)	(904)	(414)	(454)	(32)	(0)
94	PF REV-Adjust for non-fuel riders-EDIT	All - Net Plant - CC	(35,307)	(10,638)	(31)	(7,629)	(3,345)	(2,472)	(1,330)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	All - Production Demand - CC	657	185	1	111	58	60	5	0
96	PF REV-Adjust for non-fuel riders-EE-Demand	All - Production Demand - CC	22,552	6,339	19	3,798	1,991	2,067	182	0
97	PF REV-Adjust for non-fuel riders-EE-Energy	All - MWHs at Generation - CC	52,223	11,382	41	8,697	3,985	4,368	305	0
98	PF REV-Adjust for non-fuel riders-JRR	All - MWHs at Generation - CC	(9,547)	(2,081)	(7)	(1,590)	(728)	(798)	(56)	(0)
99	PF REV-Adjust other revenues (451)	All - Cust Num - CC	(3,748)	(1,676)	(3)	(1,227)	(405)	(14)	(368)	(0)
100	PF REV-Eliminate unbilled revenues	All - MWHs at Meter - CC	8,126	1,772	6	1,354	617	676	47	0
101	**PF-OTHER OPERATING REVENUE**		73,769	19,651	59	13,329	6,055	5,699	1,078	0
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	47,521	129	34,401	15,895	11,220	8,195	1
103										
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	146,966	507	102,205	(3,837)	11,744	3,724	1
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
107	**PR REV-PROPOSED INCREASE**	Direct Assign	371,502	112,349	323	83,855	31,962	23,187	19,987	(3)
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,557,367	1,613,718	4,759	1,146,287	528,325	408,487	124,915	62
109	CHECK TOTAL		-	-	-	-	-	-	-	-
110										
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**									
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	All - MWHs at Generation - CC	2,532	552	2	422	193	212	15	0
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - CC	816,427	177,945	635	135,956	62,292	68,286	4,770	1
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	All - MWHs at Generation - CC	27,331	5,957	21	4,551	2,085	2,286	160	0
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - CC	176,220	38,408	137	29,345	13,445	14,739	1,030	0
122	547 FUEL EXP-BIOGAS-NCR	All - MWHs at Generation - CC	779	170	1	130	59	65	5	0
123	547 FUEL EXP-BIOGAS-SCR	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	All - MWHs at Generation - CC	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	223,010	796	170,387	78,067	85,580	5,978	1
127										
128	PF FUEL-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(2,532)	(552)	(2)	(422)	(193)	(212)	(15)	(0)
129	PF FUEL-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(27,229)	(5,935)	(21)	(4,534)	(2,078)	(2,277)	(159)	(0)
130	PF FUEL-Customer growth and usage	Direct Assign	12,386	7,245	26	5,535	623	684	(388)	(0)
131	PF FUEL-Normalize for weather	Direct Assign	891	839	3	641	(88)	(97)	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Assign	1,099,997	253,251	904	193,492	80,273	88,041	6,137	1
133	PF FUEL-Update fuel costs-Per Book	All - MWHs at Meter - CC	(959,174)	(209,126)	(747)	(159,780)	(72,786)	(79,829)	(5,573)	(1)
134	**PF-FUEL**		124,340	45,722	163	34,933	5,752	6,310	2	0
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
136	CHECK TOTAL		-	-	-	-	-	-	-	-
137										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
92	PF REV-Adjust for Duke Energy Plaza	398	17	1,017	2,475	709	787	106	240	2,623	463
93	PF REV-Adjust for non-fuel riders-BPM	(23)	(1)	(195)	(673)	(213)	(249)	(40)	(72)	(804)	(168)
94	PF REV-Adjust for non-fuel riders-EDIT	(581)	(22)	(1,144)	(2,735)	(793)	(883)	(123)	(261)	(2,836)	(484)
95	PF REV-Adjust for non-fuel riders-EDPR	6	0	28	67	20	22	3	7	73	13
96	PF REV-Adjust for non-fuel riders-EE-Demand	192	2	952	2,312	670	742	97	229	2,501	458
97	PF REV-Adjust for non-fuel riders-EE-Energy	217	8	1,878	6,477	2,045	2,393	386	689	7,736	1,615
98	PF REV-Adjust for non-fuel riders-JRR	(40)	(2)	(343)	(1,184)	(374)	(437)	(71)	(126)	(1,414)	(295)
99	PF REV-Adjust other revenues (451)	(11)	(9)	(6)	(27)	(0)	(0)	(0)	(0)	(0)	(0)
100	PF REV-Eliminate unbilled revenues	34	1	291	1,002	317	370	61	108	1,213	258
101	**PF-OTHER OPERATING REVENUE**	234	32	2,499	7,818	2,382	2,745	421	815	9,092	1,861
102	**OTHER OPERATING REVENUE - ADJUSTED**	1,970	117	7,094	12,740	5,170	7,278	2,729	1,994	33,511	2,327
103											-
104	**ELECTRIC OPERATING REVENUE**	36,061	2,223	158,287	467,487	131,276	140,409	22,820	43,284	445,707	82,819
105	**PF-ELECTRIC OPERATING REVENUE**	1,627	(211)	2,450	19,809	9,349	11,700	2,148	3,236	41,135	9,354
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
107	**PR REV-PROPOSED INCREASE**	9,177	349	12,136	23,994	7,428	9,050	1,019	2,466	29,410	4,813
108	**ELECTRIC OPERATING REVENUE - PROPOSED**	46,865	2,361	172,874	511,289	148,054	161,160	25,988	48,986	516,252	96,986
109	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
110											-
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										-
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845
121	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449
122	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)
126	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640
127					-	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-BPM	(11)	(0)	(91)	(314)	(99)	(116)	(19)	(33)	(375)	(78)
129	PF FUEL-Adjust for non-fuel riders-REPS	(113)	(4)	(979)	(3,377)	(1,066)	(1,248)	(201)	(359)	(4,034)	(842)
130	PF FUEL-Customer growth and usage	(276)	(6)	266	8	(188)	(297)	(27)	(37)	(710)	(72)
131	PF FUEL-Normalize for weather	-	-	(17)	(139)	(35)	(36)	(6)	(13)	(128)	(32)
132	PF FUEL-Update fuel costs-Adjusted	4,365	171	38,268	130,663	41,432	48,545	7,919	14,121	158,730	33,683
133	PF FUEL-Update fuel costs-Per Book	(3,959)	(155)	(34,361)	(118,322)	(37,361)	(43,713)	(7,149)	(12,755)	(143,121)	(30,437)
134	**PF-FUEL**	7	5	3,086	8,519	2,683	3,135	518	923	10,362	2,221
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
136	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
137					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
138	**PURCHASED POWER:**									
139	555 PURCHASED POWER-DEMAND	All - Production Plant - CC	31,732	8,920	27	5,345	2,806	2,907	256	0
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - CC	246,350	53,694	192	41,024	18,796	20,605	1,439	0
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - CC	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	1,015	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	All - MWHs at Generation - CC	(220,117)	(47,976)	(171)	(36,655)	(16,794)	(18,411)	(1,286)	(0)
146	**PURCHASED POWER**		58,933	14,627	47	9,706	4,804	5,097	408	0
147										
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Assign	(1,015)	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	37	8	0	6	3	3	0	0
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	10	3	0	2	1	1	0	0
151	PF PURCH POWER-Update fuel costs-Demand	All - Production Plant - CC	(24,197)	(6,802)	(21)	(4,076)	(2,139)	(2,217)	(195)	(0)
152	PF PURCH POWER-Update fuel costs-Energy	All - MWHs at Meter - CC	(17,933)	(3,910)	(14)	(2,987)	(1,361)	(1,492)	(104)	(0)
153	**PF-PURCH POWER**		(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)
154	**PURCHASED POWER - ADJUSTED**		15,836	3,926	13	2,651	1,307	1,392	110	0
155	CHECK TOTAL		-	-	-	-	-	-	-	-
156										
157	**O&M EXPENSE:**									
158	**PRODUCTION O&M EXPENSE:**									
159	500-557 PROD EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	39	8	0	6	3	3	0	0
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - CC	364,360	102,421	311	61,364	32,163	33,397	2,936	1
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	23,878	6,712	20	4,022	2,108	2,189	192	0
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	55,218	12,035	43	9,195	4,213	4,618	323	0
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - CC	104,387	22,752	81	17,383	7,965	8,731	610	0
169	500-557 PROD EXP-PRES COSTS-NC	All - Production Demand - CC	11	3	0	2	1	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	All - Production Demand - CC	6,976	1,961	6	1,175	616	639	56	0
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	All - REPS Revenue - CC	50	16	0	12	18	1	0	-
174	**OTHER O&M PROD EXP**		554,920	145,909	461	93,159	47,086	49,580	4,117	1
175										
176	**TRANSMISSION O&M EXPENSE:**									
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	575	125	0	96	44	48	3	0
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - CC	23,123	6,015	21	4,730	1,946	2,022	18	-
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - CC	3,463	973	3	583	306	317	28	0
183	560-574 TRANSM EXP-STORM REL-NCR	All - Transmission Demand - CC	584	152	1	119	49	51	0	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
138	**PURCHASED POWER:**				-	-	-	-	-	-	-
139	555 PURCHASED POWER-DEMAND	271	3	1,339	3,252	942	1,044	137	321	3,517	645
140	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)
146	**PURCHASED POWER**	379	8	2,280	6,500	1,968	2,309	331	667	7,553	2,247
147					-	-	-	-	-	-	-
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	-	-	-	-	-	(65)	-	-	(157)	(792)
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	0	0	1	5	1	2	0	0	5	1
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	0	0	0	1	0	0	0	0	1	0
151	PF PURCH POWER-Update fuel costs-Demand	(206)	(3)	(1,021)	(2,480)	(718)	(796)	(105)	(245)	(2,682)	(492)
152	PF PURCH POWER-Update fuel costs-Energy	(74)	(3)	(642)	(2,212)	(698)	(817)	(134)	(238)	(2,676)	(569)
153	**PF-PURCH POWER**	(280)	(5)	(1,661)	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)
154	**PURCHASED POWER - ADJUSTED**	99	2	619	1,814	553	633	93	184	2,045	395
155	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-
157	**O&M EXPENSE:**				-	-	-	-	-	-	-
158	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	3,108	37	15,374	37,355	10,821	11,994	1,575	3,692	40,403	7,408
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	204	2	1,008	2,448	709	786	103	242	2,648	485
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707
168	500-557 PROD EXP-ENERGY	433	17	3,754	12,947	4,088	4,783	772	1,378	15,464	3,228
169	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	1	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	60	1	294	715	207	230	30	71	774	142
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0
174	**OTHER O&M PROD EXP**	4,034	66	22,419	60,322	17,990	20,325	2,890	6,113	67,475	12,972
175					-	-	-	-	-	-	-
176	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	13	3	895	2,452	706	820	141	239	2,616	486
182	560-574 TRANSM EXP-PROD RELATED	30	0	146	355	103	114	15	35	384	70
183	560-574 TRANSM EXP-STORM REL-NCR	0	0	23	62	18	21	4	6	66	12

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
184	560-574 TRANSM EXP-STORM REL-SCR	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	7,265	25	5,529	2,344	2,439	50	0
187										
188	**DISTR O&M EXPENSE - 580-581, 588-589:**									
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - CC	1,007	282	1	256	106	27	246	0
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - CC	4,657	1,303	4	1,184	490	126	1,138	0
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - CC	36,966	10,339	30	9,394	3,889	997	9,032	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	All - Dist Op 582-7 - CC	(4,889)	(1,367)	(4)	(1,242)	(514)	(132)	(1,194)	(0)
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - CC	30	8	0	8	3	1	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	10,565	31	9,599	3,974	1,019	9,229	0
195										
196	**DISTRIBUTION O&M EXPENSE - 582-587:**									
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - CC	1,666	501	1	459	155	115	7	0
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - CC	920	347	1	282	94	36	43	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - CC	9,200	3,454	8	2,799	935	351	474	0
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - CC	15	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - CC	7,563	3,010	11	2,262	1,569	189	0	-
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - CC	6,990	60	0	895	19	20	5,915	0
203	**OTHER O&M DISTR EXP-582-587**		26,354	7,371	21	6,697	2,773	711	6,439	0
204										
205	**DISTRIBUTION O&M EXPENSE - 590:**									
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - CC	1,514	528	1	430	146	56	63	0
207	**OTHER O&M DISTR EXP-590**		1,514	528	1	430	146	56	63	0
208										
209	**DISTRIBUTION O&M EXPENSE - 591-598:**									
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - CC	2,944	885	3	811	274	203	13	0
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - CC	81,051	30,573	72	24,879	8,314	3,208	3,751	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	All - Dist Plt OH - CC	1	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	All - Dist Plt OH - CC	36,451	13,750	32	11,189	3,739	1,443	1,687	0
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - CC	7,895	2,964	7	2,402	803	302	406	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - CC	1,836	732	2	595	199	76	5	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	All - Dist Plt STLT - CC	10,169	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - CC	1,598	636	2	478	332	40	0	-
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - CC	753	253	1	212	80	28	64	0
220	**OTHER O&M DISTR EXP-591-598**		142,699	49,793	119	40,567	13,739	5,299	5,926	2
221	**OTHER O&M DISTR EXP**		208,338	68,257	172	57,293	20,632	7,084	21,657	2
222										
223	**CUST. ACCOUNTING EXPENSE:**									
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - CC	182	81	0	60	20	1	18	0
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - CC	887	441	1	323	107	4	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	All - Cust Num - CC	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - CC	85,606	38,281	71	28,035	9,259	322	8,416	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	All - Cust Num - CC	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	45	3	1,084	2,940	849	981	164	288	3,152	587
187					-	-	-	-	-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1
190	581 DISTR EXP-LOAD DISPATCH	11	6	60	136	36	38	6	10	105	7
191	588 DISTR EXP-MISC-OTHER	91	44	474	1,079	285	298	49	81	830	53
192	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(63)	(143)	(38)	(39)	(6)	(11)	(110)	(7)
193	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	93	45	484	1,102	291	305	50	83	848	54
195					-	-	-	-	-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-
197	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25
198	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5
200	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3
202	587 DISTR EXP-CUST INSTALLATIONS	2	0	10	22	7	8	1	2	26	4
203	**OTHER O&M DISTR EXP-582-587**	65	31	338	769	203	213	35	58	592	38
204					-	-	-	-	-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1
207	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1
208					-	-	-	-	-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45
211	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7
215	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1
219	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2
220	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82
221	**OTHER O&M DISTR EXP**	10,886	346	3,315	7,144	2,007	2,208	368	597	6,193	175
222					-	-	-	-	-	-	-
223	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - CC	28,407	12,703	24	9,303	3,073	107	2,793	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	All - Cust Num - CC	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - CC	218	97	0	71	24	1	21	0
236	**OTHER O&M CUST ACCTS EXP**		82,116	36,766	68	26,925	8,893	309	7,986	0
237										
238	**CUST. SERV & INFO EXPENSE:**									
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	All - Cust Num - CC	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - CC	10,990	4,914	9	3,599	1,189	41	1,080	0
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	4,914	9	3,599	1,189	41	1,080	0
245										
246	**SALES EXPENSE:**									
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	1	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	All - Cust Num - CC	229	103	0	75	25	1	23	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - CC	11,961	5,349	10	3,917	1,294	45	1,176	0
251	911-917 SALES EXP-PRES COSTS-NC	All - Cust Num - CC	575	257	0	188	62	2	57	0
252	911-917 SALES EXP-PRES COSTS-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	5,709	11	4,181	1,381	48	1,255	0
254										
255	**OTHER A&G EXPENSE:**									
256	920-931 A&G EXP- SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	All - Labor - CC	2	1	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	All - Labor - CC	253	77	0	51	23	19	8	0
259	920-931 A&G EXP-LEGAL FEES-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	All - Labor - CC	4	1	0	1	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	All - Labor - CC	1,783	543	2	357	164	133	54	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - CC	2,057	449	2	343	156	171	12	0
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	All - Labor - CC	6,831	2,079	6	1,369	626	509	205	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	All - Labor - CC	(4,427)	(1,348)	(4)	(887)	(406)	(330)	(133)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	All - Cust Num - CC	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	All - Labor - CC	21,673	6,597	18	4,344	1,987	1,616	651	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)
235	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0
236	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0
237					-	-	-	-	-	-	-
238	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0
245					-	-	-	-	-	-	-
246	**SALES EXPENSE:**				-	-	-	-	-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0
251	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0
254					-	-	-	-	-	-	-
255	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	3	0	9	21	6	7	1	2	22	4
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	24	1	61	149	43	47	6	14	158	28
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	92	4	234	570	163	181	24	55	604	107
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(59)	(3)	(152)	(370)	(106)	(118)	(16)	(36)	(392)	(69)
273	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	291	12	743	1,809	519	575	78	176	1,917	339

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - CC	260,217	79,210	221	52,151	23,862	19,405	7,817	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	170	48	0	29	15	16	1	0
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	710	155	1	118	54	59	4	0
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	All - Labor - CC	4,222	1,285	4	846	387	315	127	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	All - MWHs at Generation - CC	2,074	452	2	345	158	173	12	0
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	All - Labor - CC	963	293	1	193	88	72	29	0
284	**OTHER O&M A&G EXP**		295,991	89,600	251	59,082	27,058	22,157	8,733	1
285										
286	**GAS OPERATING EXPENSE:**									
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-
290										
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	358,421	997	249,768	108,583	81,658	44,878	5
292										
293	PF O&M-Adjust aviation expenses	All - Labor - CC	(1,864)	(568)	(2)	(374)	(171)	(139)	(56)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	All - Labor - CC	490	149	0	98	45	37	15	0
295	PF O&M-Adjust for COVID impacts	All - Labor - CC	4,097	1,247	3	821	376	306	123	0
296	PF O&M-Adjust for Duke Energy Plaza	All - Labor - CC	3,646	1,110	3	731	334	272	110	0
297	PF O&M-Adjust for exec comp	All - Labor - CC	(4,670)	(1,421)	(4)	(936)	(428)	(348)	(140)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	All - Production Demand - CC	(403)	(113)	(0)	(68)	(36)	(37)	(3)	(0)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(24,048)	(6,760)	(21)	(4,050)	(2,123)	(2,204)	(194)	(0)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(55,929)	(12,190)	(44)	(9,314)	(4,267)	(4,678)	(327)	(0)
301	PF O&M-Adjust for non-fuel riders-GSR	All - Labor - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	All - MWHs at Generation - CC	(39)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
303	PF O&M-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(38)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	All - MWHs at Generation - CC	(828)	(180)	(1)	(138)	(63)	(69)	(5)	(0)
305	PF O&M-Adjust for non-res credit card fees	All - Cust Num - CC	1,507	674	1	494	163	6	148	0
306	PF O&M-Adjust other revenues-Cust Rel	All - Cust Num - CC	(27)	(12)	(0)	(9)	(3)	(0)	(3)	(0)
307	PF O&M-Adjust Test Year Expense	All - Labor - CC	(910)	(277)	(1)	(182)	(83)	(68)	(27)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	All - Dist Plt OH - CC	1,578	595	1	485	162	62	73	0
309	PF O&M-Adjust vegetation management expenses-Trans	All - Transmission Demand - CC	1,434	373	1	293	121	125	1	-
310	PF O&M-Amortize Rate Case Costs	All - Labor - CC	3,701	1,127	3	742	339	276	111	0
311	PF O&M-Annualize non labor O&M	All - Net Plant - CC	48,501	14,613	42	10,480	4,594	3,396	1,827	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Direct Assign	307	118	0	79	(17)	4	11	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Assign	1,288	494	2	330	(74)	18	46	0
314	PF O&M-Customer growth and usage-Cust	Direct Assign	1,372	945	3	722	68	75	(245)	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Assign	1,111	651	2	497	62	67	(38)	(0)
316	PF O&M-Customer growth and usage-Reg Fee	Direct Assign	88	54	0	41	4	5	(7)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	All - Production Demand - CC	1,679	472	1	283	148	154	14	0
318	PF O&M-Normalize for storm costs	All - Dist Plt OH - CC	24,527	9,252	22	7,529	2,516	971	1,135	0
319	PF O&M-Normalize for weather-Energy	Direct Assign	75	75	0	58	(9)	(10)	-	-
320	PF O&M-Normalize for weather-Cust	Direct Assign	28	6	0	5	2	2	-	-
321	PF O&M-Normalize for weather-Reg Fee	Direct Assign	7	1	0	1	1	1	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
276	920-931 A&G EXP-LAB REL-OTHER	3,497	147	8,925	21,719	6,227	6,908	932	2,110	23,020	4,066
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	7	17	5	6	1	2	19	3
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	57	2	145	352	101	112	15	34	373	66
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	13	1	33	80	23	26	3	8	85	15
284	**OTHER O&M A&G EXP**	3,938	164	10,179	24,945	7,170	7,966	1,081	2,429	26,528	4,710
285											
286	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	19,201	847	37,162	96,101	28,028	31,483	4,508	9,430	103,353	18,443
292					-	-	-	-	-	-	-
293	PF O&M-Adjust aviation expenses	(25)	(1)	(64)	(156)	(45)	(49)	(7)	(15)	(165)	(29)
294	PF O&M-Adjust for change in NCUC reg fee	7	0	17	41	12	13	2	4	43	8
295	PF O&M-Adjust for COVID impacts	55	2	141	342	98	109	15	33	362	64
296	PF O&M-Adjust for Duke Energy Plaza	49	2	125	304	87	97	13	30	323	57
297	PF O&M-Adjust for exec comp	(63)	(3)	(160)	(390)	(112)	(124)	(17)	(38)	(413)	(73)
298	PF O&M-Adjust for non-fuel riders-CPRE	(3)	(0)	(17)	(41)	(12)	(13)	(2)	(4)	(45)	(8)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	(205)	(2)	(1,015)	(2,465)	(714)	(792)	(104)	(244)	(2,667)	(489)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	(232)	(9)	(2,011)	(6,937)	(2,190)	(2,563)	(414)	(738)	(8,285)	(1,729)
301	PF O&M-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	(0)	(0)	(1)	(5)	(2)	(2)	(0)	(1)	(6)	(1)
303	PF O&M-Adjust for non-fuel riders-REPS	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(1)	(6)	(1)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	(3)	(0)	(30)	(103)	(32)	(38)	(6)	(11)	(123)	(26)
305	PF O&M-Adjust for non-res credit card fees	4	4	2	11	0	0	0	0	0	0
306	PF O&M-Adjust other revenues-Cust Rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
307	PF O&M-Adjust Test Year Expense	(12)	(1)	(31)	(76)	(22)	(24)	(3)	(7)	(81)	(14)
308	PF O&M-Adjust vegetation management expenses-Dist	6	2	29	61	17	20	3	5	55	0
309	PF O&M-Adjust vegetation management expenses-Trans	1	0	56	152	44	51	9	15	162	30
310	PF O&M-Amortize Rate Case Costs	50	2	127	309	89	98	13	30	327	58
311	PF O&M-Annualize non labor O&M	798	30	1,572	3,758	1,089	1,213	168	358	3,895	664
312	PF O&M-Annualize revenues for current rates-Reg Fee	7	(0)	(1)	17	11	14	3	4	48	11
313	PF O&M-Annualize revenues for current rates-Uncoll	30	(1)	(6)	73	45	58	11	15	202	46
314	PF O&M-Customer growth and usage-Cust	(174)	(9)	7	2	(3)	(5)	(0)	(1)	(12)	(1)
315	PF O&M-Customer growth and usage-Energy	(27)	(1)	26	1	(18)	(29)	(3)	(4)	(69)	(7)
316	PF O&M-Customer growth and usage-Reg Fee	(5)	(0)	1	0	(1)	(1)	(0)	(0)	(3)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	14	0	71	172	50	55	7	17	186	34
318	PF O&M-Normalize for storm costs	100	30	449	954	272	304	52	82	857	4
319	PF O&M-Normalize for weather-Energy	-	-	(2)	(14)	(3)	(4)	(1)	(1)	(13)	(3)
320	PF O&M-Normalize for weather-Cust	-	-	1	4	1	1	0	0	4	1
321	PF O&M-Normalize for weather-Reg Fee	-	-	0	1	0	0	0	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
322	PF O&M-Normalize O&M labor costs	All - Labor - CC	(6,710)	(2,043)	(6)	(1,345)	(615)	(500)	(202)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	All - Labor - CC	(22,142)	(6,740)	(19)	(4,438)	(2,030)	(1,651)	(665)	(0)
324	PF O&M-Update benefits costs	All - Labor - CC	(641)	(195)	(1)	(129)	(59)	(48)	(19)	(0)
325	PF O&M-Update fuel costs	All - MWHs at Meter - CC	(17,003)	(3,707)	(13)	(2,832)	(1,290)	(1,415)	(99)	(0)
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
327	PF O&M-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-
346	**PF-O&M**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
347										
348	PR-O&M-PROPOSED INCREASE	Direct Assign	2,686	812	2	606	231	168	145	(0)
349	**PR-O&M W/PROP INCR**		2,686	812	2	606	231	168	145	(0)
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,155,725	356,964	978	250,234	106,473	76,427	46,605	5
351	CHECK TOTAL		-	-	-	-	-	-	-	-
352										
353	**DEPRECIATION & AMORTIZATION EXPENSE:**									
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
355	403 DEPREC-PROD	All - Production Demand - CC	487,131	136,932	415	82,041	43,001	44,650	3,925	1
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	(3,604)	(1,013)	(3)	(607)	(318)	(330)	(29)	(0)
358	403 DEPREC-PROD-OTHER-NCR	All - Production Demand - CC	3,373	948	3	568	298	309	27	0
359	403 DEPREC-PROD-OTHER-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	All - REPS Revenue - CC	491	158	0	115	176	7	0	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	137,026	415	82,117	43,156	44,636	3,923	1
362										
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
364	403 DEPREC-TRANSM	All - Transmission Demand - CC	38,375	9,982	35	7,850	3,229	3,356	30	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - CC	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	All - Transmission Demand - CC	(221)	(57)	(0)	(45)	(19)	(19)	(0)	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
322	PF O&M-Normalize O&M labor costs	(90)	(4)	(230)	(560)	(161)	(178)	(24)	(54)	(594)	(105)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	(298)	(13)	(759)	(1,848)	(530)	(588)	(79)	(179)	(1,959)	(346)
324	PF O&M-Update benefits costs	(9)	(0)	(22)	(54)	(15)	(17)	(2)	(5)	(57)	(10)
325	PF O&M-Update fuel costs	(70)	(3)	(609)	(2,097)	(662)	(775)	(127)	(226)	(2,537)	(540)
326	**PF-O&M EXCLUDING MYRP**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
327	PF O&M-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**	-	-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**	-	-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**	-	-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**	-	-	-	-	-	-	-	-	-	-
346	**PF-O&M**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
347					-	-	-	-	-	-	-
348	PR-O&M-PROPOSED INCREASE	66	3	88	174	54	65	7	18	213	35
349	**PR-O&M W/PROP INCR**	66	3	88	174	54	65	7	18	213	35
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	19,171	876	34,911	87,724	25,372	28,378	4,023	8,512	93,000	16,073
351	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
352					-	-	-	-	-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-
355	403 DEPREC-PROD	4,155	49	20,554	49,941	14,468	16,035	2,106	4,936	54,017	9,904
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(31)	(0)	(152)	(369)	(107)	(119)	(16)	(37)	(400)	(73)
358	403 DEPREC-PROD-OTHER-NCR	29	0	142	346	100	111	15	34	374	69
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0
361	**DEPREC AND AMORT - PRODUCTION**	4,153	53	20,559	49,933	14,461	16,028	2,105	4,934	53,992	9,899
362					-	-	-	-	-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-
364	403 DEPREC-TRANSM	22	4	1,485	4,069	1,171	1,360	235	397	4,342	807
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(9)	(23)	(7)	(8)	(1)	(2)	(25)	(5)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - CC	5,457	1,534	5	919	482	500	44	0
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	11,452	39	8,719	3,690	3,835	73	0
371										
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	All - Dist Plant - CC	227,136	76,234	200	64,094	23,985	8,568	19,397	2
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - CC	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	All - Dist Plant - CC	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	All - Dist Plant - CC	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	All - Dist Plant - CC	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	75,566	198	63,532	23,775	8,493	19,227	2
380										
381	**DEPREC & AMORT EXPENSE - GENERAL:**									
382	403 DEPREC-GENRL	All - General Plant - CC	43,181	13,868	37	10,483	4,225	2,427	2,359	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	All - General Plant - CC	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	All - General Plant - CC	14	4	0	3	1	1	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,872	37	10,486	4,227	2,428	2,360	0
388										
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
390	404 DEPREC-INTANG	All - Intangible Plant - CC	49,834	16,409	43	11,545	4,803	2,964	2,282	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - CC	472	103	0	79	36	39	3	0
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	16,512	43	11,624	4,839	3,003	2,285	0
395	**DEPRECIATION EXPENSE**		849,624	254,428	733	176,478	79,686	62,395	27,867	3
396										
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
398	407 REG DRS & CRS-ABSAT-D/A	All - Production Demand - CC	8,206	2,307	7	1,382	724	752	66	0
399	407 REG DRS & CRS-AMORT OTHER-D/A	All - Production Demand - CC	56,464	15,872	48	9,509	4,984	5,175	455	0
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	All - Production Demand - CC	747	210	1	126	66	68	6	0
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	All - MWHs at Meter - CC	2,625	572	2	437	199	218	15	0
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	130,521	28,448	102	21,735	9,959	10,917	763	0
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	All - Dist Plant - CC	2,042	685	2	576	216	77	174	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	All - Cust Num - CC	3,139	1,404	3	1,028	339	12	309	0
410	407 REG DRS & CRS-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	All - Net Plant w NF - CC	(27,829)	(8,347)	(24)	(5,991)	(2,628)	(1,955)	(1,034)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	47	1	230	559	162	180	24	55	605	111
370	**DEPREC AND AMORT - TRANSMISSION**	68	5	1,706	4,602	1,326	1,531	257	450	4,919	913
371					-	-	-	-	-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	7,047	321	4,127	8,653	2,535	2,804	406	705	7,399	660
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	6,985	319	4,091	8,577	2,513	2,779	403	698	7,335	654
380					-	-	-	-	-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-
382	403 DEPREC-GENRL	827	43	1,125	2,680	769	859	124	248	2,682	425
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	827	43	1,125	2,681	769	859	124	248	2,682	425
388					-	-	-	-	-	-	-
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-
390	404 DEPREC-INTANG	616	47	1,367	3,321	941	1,046	144	313	3,405	589
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15
394	**DEPREC AND AMORT - INTANGIBLE**	618	47	1,384	3,379	960	1,068	147	319	3,475	603
395	**DEPRECIATION EXPENSE**	12,652	466	28,865	69,172	20,029	22,265	3,035	6,650	72,403	12,495
396					-	-	-	-	-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	70	1	346	841	244	270	35	83	910	167
399	407 REG DRS & CRS-AMORT OTHER-D/A	482	6	2,382	5,789	1,677	1,859	244	572	6,261	1,148
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	6	0	32	77	22	25	3	8	83	15
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(452)	(17)	(904)	(2,177)	(633)	(706)	(98)	(208)	(2,266)	(389)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
414	407 REG DRS & CRS-METERS-D/A	All - Dist Plt - Meters - CC	7,689	3,060	11	2,300	1,595	192	0	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	44,210	151	31,102	15,455	15,457	754	0
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	298,638	884	207,581	95,141	77,852	28,621	4
419										
420	PF D&A-Adj for approved reg assets liabilities-Genrl	All - General Plant - CC	(1,065)	(342)	(1)	(258)	(104)	(60)	(58)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	All - Production Demand - CC	(118)	(33)	(0)	(20)	(10)	(11)	(1)	(0)
422	PF D&A-Adj for approved reg assets liabilities-Dist	All - Dist Plt - Meters - CC	214	85	0	64	44	5	0	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	All - MWHs at Generation - CC	14,127	3,079	11	2,353	1,078	1,182	83	0
424	PF D&A-Adjust for COVID impacts	All - Cust Num - CC	61,796	27,634	51	20,237	6,684	232	6,075	0
425	PF D&A-Adjust for Duke Energy Plaza	All - General Plant - CC	3,195	1,026	3	776	313	180	175	0
426	PF D&A-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	27,696	9,296	24	7,815	2,925	1,045	2,365	0
427	PF D&A-Adjust for new depreciation rates-Genrl	All - General Plant - CC	256	82	0	62	25	14	14	0
428	PF D&A-Adjust for new depreciation rates-Prod	All - Production Demand - CC	113,119	31,798	96	19,051	9,985	10,368	911	0
429	PF D&A-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	4,589	1,194	4	939	386	401	4	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	(747)	(210)	(1)	(126)	(66)	(68)	(6)	(0)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	(2,625)	(572)	(2)	(437)	(199)	(218)	(15)	(0)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(3,888)	(1,093)	(3)	(655)	(343)	(356)	(31)	(0)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(32)	(8)	(0)	(6)	(3)	(3)	(0)	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(44)	(15)	(0)	(12)	(5)	(2)	(4)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	All - Net Plant w NF - CC	27,829	8,347	24	5,991	2,628	1,955	1,034	0
436	PF D&A-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(6,164)	(1,733)	(5)	(1,038)	(544)	(565)	(50)	(0)
437	PF D&A-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	34,544	11,594	30	9,748	3,648	1,303	2,950	0
438	PF D&A-Adjust for post test year plant additions-Genrl	All - General Plant - CC	10,518	3,378	9	2,553	1,029	591	575	0
439	PF D&A-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	10,642	3,504	9	2,465	1,026	633	487	0
440	PF D&A-Adjust for post test year plant additions-Prod	All - Production Demand - CC	7,223	2,030	6	1,216	638	662	58	0
441	PF D&A-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	5,795	1,507	5	1,185	488	507	4	-
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(246)	(93)	(0)	(75)	(25)	(10)	(11)	(0)
443	PF D&A-Adjust for Trans Merger Mit	All - Transmission Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	All - MWHs at Generation - CC	(520)	(113)	(0)	(87)	(40)	(43)	(3)	(0)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	All - Production Demand - CC	(6,225)	(1,750)	(5)	(1,048)	(549)	(571)	(50)	(0)
446	PF D&A-Amortize Customer Connect	All - Cust Num - CC	1,215	544	1	398	131	5	119	0
447	PF D&A-Amortize def environ Non-ARO costs	All - Production Demand - CC	1,214	341	1	204	107	111	10	0
448	PF D&A-Amortize Deferred Billing	NC Lighting - Cust Num - CC	219	-	-	-	-	-	213	0
449	PF D&A-Amortize deferred environmental costs	All - MWHs at Generation - CC	39,914	8,700	31	6,647	3,045	3,338	233	0
450	PF D&A-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	33,496	12,991	33	10,634	3,950	1,468	88	0
451	PF D&A-Amortize retired Allen NBV costs	All - Production Demand - CC	4,842	1,361	4	815	427	444	39	0
452	PF D&A-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	6,032	2,025	5	1,702	637	228	515	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	All - General Plant - CC	(1,506)	(484)	(1)	(366)	(147)	(85)	(82)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	(18,228)	(5,124)	(16)	(3,070)	(1,609)	(1,671)	(147)	(0)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	9,428	2,452	9	1,929	793	824	7	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(110,743)	(24,137)	(86)	(18,442)	(8,449)	(9,263)	(647)	(0)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	All - Production Demand - CC	(5,220)	(1,467)	(4)	(879)	(461)	(478)	(42)	(0)
458	**PF-D&A EXCLUDING MYRP**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
459	PF D&A-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
414	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	730	41	6,770	21,404	6,595	7,610	1,180	2,227	24,847	5,069
418	**DEPRECIATION AND AMORTIZATION**	13,383	507	35,635	90,576	26,624	29,875	4,215	8,877	97,250	17,564
419					-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Genrl	(20)	(1)	(28)	(66)	(19)	(21)	(3)	(6)	(66)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	(1)	(0)	(5)	(12)	(4)	(4)	(1)	(1)	(13)	(2)
422	PF D&A-Adj for approved reg assets liabilities-Dist	0	1	2	7	1	1	0	0	2	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	59	2	508	1,752	553	647	105	187	2,093	437
424	PF D&A-Adjust for COVID impacts	176	156	95	437	6	2	4	2	3	0
425	PF D&A-Adjust for Duke Energy Plaza	61	3	83	198	57	64	9	18	198	31
426	PF D&A-Adjust for new depreciation rates-Dist	859	39	503	1,055	309	342	50	86	902	80
427	PF D&A-Adjust for new depreciation rates-Genrl	5	0	7	16	5	5	1	1	16	3
428	PF D&A-Adjust for new depreciation rates-Prod	965	11	4,773	11,597	3,360	3,724	489	1,146	12,543	2,300
429	PF D&A-Adjust for new depreciation rates-Trans	3	1	178	487	140	163	28	47	519	97
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	(6)	(0)	(32)	(77)	(22)	(25)	(3)	(8)	(83)	(15)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	(11)	(0)	(94)	(324)	(102)	(120)	(20)	(35)	(392)	(83)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	(33)	(0)	(164)	(399)	(115)	(128)	(17)	(39)	(431)	(79)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(4)	(1)
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	452	17	904	2,177	633	706	98	208	2,266	389
436	PF D&A-Adjust for non-fuel riders-REPS	(53)	(1)	(260)	(632)	(183)	(203)	(27)	(62)	(684)	(125)
437	PF D&A-Adjust for post test year plant additions-Dist	1,072	49	628	1,316	386	426	62	107	1,125	100
438	PF D&A-Adjust for post test year plant additions-Genrl	201	10	274	653	187	209	30	60	653	104
439	PF D&A-Adjust for post test year plant additions-Intang	132	10	292	709	201	223	31	67	727	126
440	PF D&A-Adjust for post test year plant additions-Prod	62	1	305	741	215	238	31	73	801	147
441	PF D&A-Adjust for post test year plant additions-Trans	3	1	224	614	177	205	35	60	656	122
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(1)	(0)	(4)	(10)	(3)	(3)	(1)	(1)	(9)	(0)
443	PF D&A-Adjust for Trans Merger Mit	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	(2)	(0)	(19)	(64)	(20)	(24)	(4)	(7)	(77)	(16)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(53)	(1)	(263)	(638)	(185)	(205)	(27)	(63)	(690)	(127)
446	PF D&A-Amortize Customer Connect	3	3	2	9	0	0	0	0	0	0
447	PF D&A-Amortize def environ Non-ARO costs	10	0	51	124	36	40	5	12	135	25
448	PF D&A-Amortize Deferred Billing	6	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	166	6	1,435	4,951	1,563	1,829	295	527	5,913	1,234
450	PF D&A-Amortize deferred grid costs	132	41	636	1,470	392	425	68	99	1,004	61
451	PF D&A-Amortize retired Allen NBV costs	41	0	204	496	144	159	21	49	537	98
452	PF D&A-Annualize deprec exp on year-end plant-Dist	187	9	110	230	67	74	11	19	197	18
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	(29)	(1)	(39)	(93)	(27)	(30)	(4)	(9)	(94)	(15)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	(155)	(2)	(769)	(1,869)	(541)	(600)	(79)	(185)	(2,021)	(371)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	5	1	365	1,000	288	334	58	98	1,067	198
456	PF D&A-Remove Expiring Amortizations-CCR ARO	(460)	(18)	(3,983)	(13,736)	(4,337)	(5,075)	(819)	(1,462)	(16,405)	(3,424)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	(45)	(1)	(220)	(535)	(155)	(172)	(23)	(53)	(579)	(106)
458	**PF-D&A EXCLUDING MYRP**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
459	PF D&A-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-
478	**PF-D&A**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
479	**DEPREC AND AMORT - ADJUSTED**		1,293,748	394,429	1,117	277,845	122,573	89,944	43,433	5
480	CHECK TOTAL		-	-	-	-	-	-	-	-
481										
482	**GENERAL TAXES:**									
483	**OTHER TAXES:**									
484	408 GEN TAX-BPM&WO SHARING-NCR	All - Labor - CC	8	3	0	2	1	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	All - Cust Num - CC	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
489	408 GEN TAX-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	All - Elec Rev - CC	227	64	0	45	24	18	5	0
491	408 GEN TAX-LABOR RELATED	All - Labor - CC	26,684	8,123	23	5,348	2,447	1,990	802	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	103	29	0	17	9	9	1	0
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	333	72	0	55	25	28	2	0
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	All - Labor - CC	236	72	0	47	22	18	7	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	All - Elec Rev - CC	25,116	7,096	21	5,024	2,626	1,962	507	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	All - Elec Rev - CC	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	All - Labor - CC	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - CC	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
502	408 GEN TAX-SC GREENWOOD TAX-SC	All - Elec Rev - CC	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	All - SC MWH Sales - CC	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	13,406	37	8,974	4,443	3,264	1,255	0
505										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**	-	-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**	-	-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**	-	-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**	-	-	-	-	-	-	-	-	-	-
478	**PF-D&A**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
479	**DEPREC AND AMORT - ADJUSTED**	17,113	844	41,333	102,154	29,628	33,082	4,619	9,813	107,058	18,758
480	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
481					-	-	-	-	-	-	-
482	**GENERAL TAXES:**				-	-	-	-	-	-	-
483	**OTHER TAXES:**				-	-	-	-	-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4
491	408 GEN TAX-LABOR RELATED	359	15	915	2,227	639	708	96	216	2,361	417
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	1	0	4	11	3	3	0	1	11	2
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	3	0	8	20	6	6	1	2	21	4
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	184	12	818	2,463	683	721	109	224	2,233	436
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	511	25	1,439	3,656	993	1,044	142	329	3,349	592
505					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
506	**PROPERTY TAXES:**									
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	All - Production Demand - CC	97	27	0	16	9	9	1	0
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - CC	55,783	18,722	49	15,741	5,890	2,104	4,764	0
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - CC	4,114	1,321	4	999	403	231	225	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - CC	94,028	26,431	80	15,836	8,300	8,619	758	0
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - CC	15,009	3,904	14	3,070	1,263	1,313	12	-
514	**PROPERTY TAXES**		169,030	50,406	147	35,662	15,865	12,276	5,758	1
515	**GENERAL TAXES**		212,490	63,813	183	44,636	20,307	15,539	7,013	1
516										
517	PF GEN TAX-Adjust aviation expenses	All - Labor - CC	(34)	(10)	(0)	(7)	(3)	(3)	(1)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	All - General Plant - CC	(31)	(10)	(0)	(7)	(3)	(2)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(441)	(124)	(0)	(74)	(39)	(40)	(4)	(0)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(12)	(3)	(0)	(2)	(1)	(1)	(0)	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(13)	(4)	(0)	(4)	(1)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(8)	(2)	(0)	(1)	(1)	(1)	(0)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(103)	(29)	(0)	(17)	(9)	(9)	(1)	(0)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(333)	(72)	(0)	(55)	(25)	(28)	(2)	(0)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	All - Labor - CC	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	7,394	2,482	6	2,086	781	279	631	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	All - General Plant - CC	2,529	812	2	614	247	142	138	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	All - Production Demand - CC	1,898	534	2	320	168	174	15	0
529	PF GEN TAX-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	1,246	324	1	255	105	109	1	-
530	PF GEN TAX-Adjust NC Franchise Tax	All - Elec Rev - CC	(19,712)	(5,569)	(16)	(3,943)	(2,061)	(1,540)	(398)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	All - Gross Plant - CC	4,514	1,355	4	965	427	321	164	0
532	PF GEN TAX-Normalize O&M labor costs	All - Labor - CC	665	202	1	133	61	50	20	0
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
506	**PROPERTY TAXES:**				-	-	-	-	-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	1	0	4	10	3	3	0	1	11	2
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	1,731	79	1,014	2,125	623	689	100	173	1,817	162
510	408 GEN TAX-PROP TAX-GNRL	79	4	107	255	73	82	12	24	255	41
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	802	9	3,968	9,640	2,793	3,095	406	953	10,427	1,912
513	408 GEN TAX-PROP TAX-TRNSM	9	2	581	1,591	458	532	92	155	1,698	316
514	**PROPERTY TAXES**	2,621	94	5,673	13,622	3,949	4,401	610	1,306	14,208	2,432
515	**GENERAL TAXES**	3,132	119	7,112	17,277	4,943	5,445	752	1,635	17,557	3,024
516					-	-	-	-	-	-	-
517	PF GEN TAX-Adjust aviation expenses	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	(1)	(0)	(1)	(2)	(1)	(1)	(0)	(0)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	(4)	(0)	(19)	(45)	(13)	(15)	(2)	(4)	(49)	(9)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	(1)	(0)	(4)	(11)	(3)	(3)	(0)	(1)	(11)	(2)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	(1)	(0)	(12)	(41)	(13)	(15)	(2)	(4)	(49)	(10)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	229	10	134	282	83	91	13	23	241	21
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	48	3	66	157	45	50	7	15	157	25
528	PF GEN TAX-Adjust for post test year plant additions-Prod	16	0	80	195	56	62	8	19	211	39
529	PF GEN TAX-Adjust for post test year plant additions-Trans	1	0	48	132	38	44	8	13	141	26
530	PF GEN TAX-Adjust NC Franchise Tax	(144)	(9)	(642)	(1,933)	(536)	(566)	(85)	(176)	(1,752)	(342)
531	PF GEN TAX-Annualize prop tax on year-end plant	73	3	149	355	103	115	16	34	369	63
532	PF GEN TAX-Normalize O&M labor costs	9	0	23	55	16	18	2	5	59	10
533	**PF-GEN TAX EXCLUDING MYRP**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**	-	-	-	-	-	-	-	-	-	-
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**	-	-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
554										
555	PR-GEN TAX-PROPOSED INCREASE	Direct Assign	-							
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		210,049	63,698	182	44,897	19,952	14,990	7,575	1
558	CHECK TOTAL		-	-	-	-	-	-	-	-
559										
560	**NET INCOME TAXES:**									
561	NET INCOME TAX	All - Pre Tax Income - CC	220,304	67,179	166	46,878	37,254	19,327	285	12
562	NET INCOME TAX-FED TAX RATE CHG-NCR	All - Pre Tax Income - CC	(156,391)	(47,689)	(118)	(33,278)	(26,446)	(13,720)	(203)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	All - Pre Tax Income - CC	(48,078)	(14,661)	(36)	(10,230)	(8,130)	(4,218)	(62)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	4,829	12	3,370	2,678	1,389	21	1
568										
569	PF INC TAX-Adj for approved reg assets and liabilities	All - Pre Tax Inc - PFs - CC	946	281	3	60	(467)	45	(196)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	All - Pre Tax Inc - PFs - CC	(3,299)	(980)	(9)	(208)	1,629	(158)	684	0
571	PF INC TAX-Adjust aviation expenses	All - Pre Tax Inc - PFs - CC	443	132	1	28	(219)	21	(92)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	All - Pre Tax Inc - PFs - CC	(84)	(25)	(0)	(5)	42	(4)	18	0
573	PF INC TAX-Adjust for change in NCUC reg fee	All - Pre Tax Inc - PFs - CC	(114)	(34)	(0)	(7)	57	(5)	24	0
574	PF INC TAX-Adjust for COVID impacts	All - Pre Tax Inc - PFs - CC	(11,979)	(3,558)	(32)	(757)	5,917	(575)	2,483	0
575	PF INC TAX-Adjust for Duke Energy Plaza	All - Pre Tax Inc - PFs - CC	5,333	1,584	14	337	(2,634)	256	(1,105)	(0)
576	PF INC TAX-Adjust for exec comp	All - Pre Tax Inc - PFs - CC	1,090	324	3	69	(539)	52	(226)	(0)
577	PF INC TAX-Adjust for new depreciation rates	All - Pre Tax Inc - PFs - CC	(34,012)	(10,103)	(91)	(2,149)	16,801	(1,632)	7,050	0
578	PF INC TAX-Adjust for non-fuel riders	All - Pre Tax Inc - PFs - CC	28,897	8,583	78	1,826	(14,274)	1,387	(5,990)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	All - Pre Tax Income - CC	1,430	436	1	304	242	125	2	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	All - Pre Tax Income - CC	180,377	55,003	136	38,382	30,502	15,825	234	10
581	PF INC TAX-Adjust for non-res credit card fees	All - Pre Tax Inc - PFs - CC	(352)	(105)	(1)	(22)	174	(17)	73	0
582	PF INC TAX-Adjust for post test year plant additions	All - Pre Tax Inc - PFs - CC	(19,098)	(5,673)	(51)	(1,207)	9,434	(917)	3,959	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	All - Pre Tax Inc - PFs - CC	57	17	0	4	(28)	3	(12)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	All - Pre Tax Inc - PFs - CC	2	1	0	0	(1)	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	All - Pre Tax Inc - PFs - CC	4,603	1,367	12	291	(2,274)	221	(954)	(0)
586	PF INC TAX-Adjust other revenues	All - Pre Tax Inc - PFs - CC	(869)	(258)	(2)	(55)	429	(42)	180	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	All - Pre Tax Inc - PFs - CC	1,575	468	4	99	(778)	76	(326)	(0)
588	PF INC TAX-Adjust Test Year Expense	All - Pre Tax Inc - PFs - CC	212	63	1	13	(105)	10	(44)	(0)
589	PF INC TAX-Adjust vegetation management expenses	All - Pre Tax Inc - PFs - CC	(704)	(209)	(2)	(44)	348	(34)	146	0
590	PF INC TAX-Amortize Customer Connect	All - Pre Tax Inc - PFs - CC	(284)	(84)	(1)	(18)	140	(14)	59	0
591	PF INC TAX-Amortize def environ Non-ARO costs	All - Pre Tax Inc - PFs - CC	(283)	(84)	(1)	(18)	140	(14)	59	0
592	PF INC TAX-Amortize Deferred Billing	All - Pre Tax Inc - PFs - CC	(51)	(15)	(0)	(3)	25	(2)	11	0
593	PF INC TAX-Amortize deferred environmental costs	All - Pre Tax Inc - PFs - CC	(9,320)	(2,768)	(25)	(589)	4,604	(447)	1,932	0
594	PF INC TAX-Amortize deferred grid costs	All - Pre Tax Inc - PFs - CC	(7,821)	(2,323)	(21)	(494)	3,864	(375)	1,621	0
595	PF INC TAX-Amortize Rate Case Costs	All - Pre Tax Inc - PFs - CC	(864)	(257)	(2)	(55)	427	(41)	179	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**	-	-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**	-	-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
554					-	-	-	-	-	-	-
555	PR-GEN TAX-PROPOSED INCREASE				-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**	3,358	126	6,932	16,416	4,716	5,224	716	1,558	16,865	2,844
558	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
559					-	-	-	-	-	-	-
560	**NET INCOME TAXES:**				-	-	-	-	-	-	-
561	NET INCOME TAX	(2,322)	81	6,469	23,806	5,001	3,547	971	1,507	9,038	1,106
562	NET INCOME TAX-FED TAX RATE CHG-NCR	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)	(689)	(1,069)	(6,416)	(785)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	507	(18)	(1,412)	(5,195)	(1,091)	(774)	(212)	(329)	(1,972)	(241)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	(167)	6	465	1,711	359	255	70	108	650	79
568					-	-	-	-	-	-	-
569	PF INC TAX-Adj for approved reg assets and liabilities	(30)	(9)	(33)	209	121	158	30	44	572	157
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	103	31	114	(730)	(424)	(551)	(105)	(152)	(1,994)	(548)
571	PF INC TAX-Adjust aviation expenses	(14)	(4)	(15)	98	57	74	14	20	268	74
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	3	1	3	(19)	(11)	(14)	(3)	(4)	(51)	(14)
573	PF INC TAX-Adjust for change in NCUC reg fee	4	1	4	(25)	(15)	(19)	(4)	(5)	(69)	(19)
574	PF INC TAX-Adjust for COVID impacts	376	112	413	(2,651)	(1,538)	(2,001)	(383)	(551)	(7,242)	(1,992)
575	PF INC TAX-Adjust for Duke Energy Plaza	(167)	(50)	(184)	1,180	685	891	170	245	3,224	887
576	PF INC TAX-Adjust for exec comp	(34)	(10)	(38)	241	140	182	35	50	659	181
577	PF INC TAX-Adjust for new depreciation rates	1,067	317	1,174	(7,526)	(4,367)	(5,683)	(1,087)	(1,566)	(20,563)	(5,655)
578	PF INC TAX-Adjust for non-fuel riders	(907)	(269)	(997)	6,394	3,710	4,828	923	1,330	17,471	4,804
579	PF INC TAX-Adjust for non-fuel riders-CPRE	(15)	1	42	155	32	23	6	10	59	7
580	PF INC TAX-Adjust for non-fuel riders-EDIT	(1,901)	66	5,296	19,492	4,095	2,904	795	1,233	7,400	905
581	PF INC TAX-Adjust for non-res credit card fees	11	3	12	(78)	(45)	(59)	(11)	(16)	(213)	(59)
582	PF INC TAX-Adjust for post test year plant additions	599	178	659	(4,226)	(2,452)	(3,191)	(610)	(879)	(11,546)	(3,175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(2)	13	7	10	2	3	35	10
584	PF INC TAX-Adjust for Trans Merger Mit	(0)	(0)	(0)	1	0	0	0	0	1	0
585	PF INC TAX-Adjust NC Franchise Tax	(144)	(43)	(159)	1,018	591	769	147	212	2,783	765
586	PF INC TAX-Adjust other revenues	27	8	30	(192)	(112)	(145)	(28)	(40)	(525)	(144)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	(49)	(15)	(54)	348	202	263	50	72	952	262
588	PF INC TAX-Adjust Test Year Expense	(7)	(2)	(7)	47	27	35	7	10	128	35
589	PF INC TAX-Adjust vegetation management expenses	22	7	24	(156)	(90)	(118)	(22)	(32)	(425)	(117)
590	PF INC TAX-Amortize Customer Connect	9	3	10	(63)	(36)	(47)	(9)	(13)	(172)	(47)
591	PF INC TAX-Amortize def environ Non-ARO costs	9	3	10	(63)	(36)	(47)	(9)	(13)	(171)	(47)
592	PF INC TAX-Amortize Deferred Billing	2	0	2	(11)	(7)	(9)	(2)	(2)	(31)	(8)
593	PF INC TAX-Amortize deferred environmental costs	292	87	322	(2,062)	(1,197)	(1,557)	(298)	(429)	(5,635)	(1,550)
594	PF INC TAX-Amortize deferred grid costs	245	73	270	(1,731)	(1,004)	(1,307)	(250)	(360)	(4,729)	(1,300)
595	PF INC TAX-Amortize Rate Case Costs	27	8	30	(191)	(111)	(144)	(28)	(40)	(523)	(144)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
596	PF INC TAX-Amortize retired Allen NBV costs	All - Pre Tax Inc - PFs - CC	(1,131)	(336)	(3)	(71)	558	(54)	234	0
597	PF INC TAX-Annualize deprec exp on year-end plant	All - Pre Tax Inc - PFs - CC	998	296	3	63	(493)	48	(207)	(0)
598	PF INC TAX-Annualize non labor O&M	All - Pre Tax Inc - PFs - CC	(11,325)	(3,364)	(30)	(715)	5,594	(544)	2,347	0
599	PF INC TAX-Annualize prop tax on year-end plant	All - Pre Tax Inc - PFs - CC	(1,054)	(313)	(3)	(67)	521	(51)	218	0
600	PF INC TAX-Annualize revenues for current rates	All - Pre Tax Inc - PFs - CC	51,056	15,166	137	3,225	(25,220)	2,450	(10,583)	(0)
601	PF INC TAX-Customer growth and usage	All - Pre Tax Inc - PFs - CC	11,237	3,338	30	710	(5,551)	539	(2,329)	(0)
602	PF INC TAX-Eliminate unbilled revenues	All - Pre Tax Inc - PFs - CC	1,898	564	5	120	(937)	91	(393)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	All - Pre Tax Inc - PFs - CC	(392)	(116)	(1)	(25)	194	(19)	81	0
604	PF INC TAX-Normalize for Storm Costs	All - Pre Tax Inc - PFs - CC	(5,674)	(1,685)	(15)	(358)	2,803	(272)	1,176	0
605	PF INC TAX-Normalize for weather	All - Pre Tax Inc - PFs - CC	889	264	2	56	(439)	43	(184)	(0)
606	PF INC TAX-Normalize O&M labor costs	All - Pre Tax Inc - PFs - CC	1,412	419	4	89	(697)	68	(293)	(0)
607	PF INC TAX-Remove Expiring Amortizations	All - Pre Tax Inc - PFs - CC	32,248	9,579	87	2,037	(15,929)	1,548	(6,684)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	All - Net Plant - CC	(7,055)	(2,126)	(6)	(1,524)	(668)	(494)	(266)	(0)
609	PF INC TAX-Update benefits costs	All - Pre Tax Inc - PFs - CC	150	44	0	9	(74)	7	(31)	(0)
610	PF INC TAX-Update fuel costs	All - Pre Tax Inc - PFs - CC	(19,075)	(5,666)	(51)	(1,205)	9,422	(915)	3,954	0
611	**PF-INC TAX EXCLUDING MYRP**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
612	PF INC TAX-Adjust for MYRP-Year 1	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-
616	**PF-INC TAX**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
617										
618	PR-INC TAX FOR PROP INCR	Direct Assign	86,119	26,044	75	19,439	7,409	5,375	4,633	(1)
619	PR INC TAX W/ PROP INCR - CWC	All - Pre Tax Inc - PFs - CC	398	118	1	25	(197)	19	(82)	(0)
620	**PR INC TAX W/ PROP INCR**		86,517	26,162	76	19,464	7,213	5,394	4,551	(1)
621	**NET INCOME TAXES - ADJUSTED**		292,366	88,838	259	60,959	32,428	22,972	1,378	10
622	CHECK TOTAL		-	-	-	-	-	-	-	-
623										
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,438,269	435,122	1,247	302,872	161,325	111,000	19,314	40
625	**NET INC TAX - FOR TAX CALC**		292,366	88,838	259	60,959	32,428	22,972	1,378	10
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(1,804)	(519)	(2)	(341)	(163)	(150)	(35)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(106,876)	(310)	(76,383)	(33,815)	(25,385)	(12,534)	(1)
628	**TAXABLE INCOME - FOR TAX CALC**		1,370,735	416,565	1,194	287,106	159,775	108,438	8,123	49
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.33%	21.33%	21.71%	21.23%	20.30%	21.18%	16.96%	20.78%
630										
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**		292,366	88,838	259	60,959	32,428	22,972	1,378	10
632										
633	**INTEREST ON CUSTOMER DEPOSITS:**									
634	INTEREST ON CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	5,652	2,527	5	1,851	611	21	556	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
637										
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - CC	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	All - Production Demand - CC	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
596	PF INC TAX-Amortize retired Allen NBV costs	35	11	39	(250)	(145)	(189)	(36)	(52)	(684)	(188)
597	PF INC TAX-Annualize deprec exp on year-end plant	(31)	(9)	(34)	221	128	167	32	46	603	166
598	PF INC TAX-Annualize non labor O&M	355	106	391	(2,506)	(1,454)	(1,892)	(362)	(521)	(6,847)	(1,883)
599	PF INC TAX-Annualize prop tax on year-end plant	33	10	36	(233)	(135)	(176)	(34)	(49)	(637)	(175)
600	PF INC TAX-Annualize revenues for current rates	(1,602)	(476)	(1,762)	11,297	6,555	8,530	1,631	2,350	30,868	8,488
601	PF INC TAX-Customer growth and usage	(353)	(105)	(388)	2,487	1,443	1,878	359	517	6,794	1,868
602	PF INC TAX-Eliminate unbilled revenues	(60)	(18)	(65)	420	244	317	61	87	1,147	315
603	PF INC TAX-Levelize nuclear refueling outage costs	12	4	14	(87)	(50)	(65)	(13)	(18)	(237)	(65)
604	PF INC TAX-Normalize for Storm Costs	178	53	196	(1,255)	(728)	(948)	(181)	(261)	(3,430)	(943)
605	PF INC TAX-Normalize for weather	(28)	(8)	(31)	197	114	148	28	41	537	148
606	PF INC TAX-Normalize O&M labor costs	(44)	(13)	(49)	312	181	236	45	65	853	235
607	PF INC TAX-Remove Expiring Amortizations	(1,012)	(301)	(1,113)	7,136	4,140	5,388	1,030	1,484	19,497	5,361
608	PF INC TAX-Synchronize int exp with end of period rate base	(116)	(4)	(229)	(547)	(158)	(177)	(25)	(52)	(567)	(97)
609	PF INC TAX-Update benefits costs	(5)	(1)	(5)	33	19	25	5	7	91	25
610	PF INC TAX-Update fuel costs	598	178	658	(4,221)	(2,449)	(3,187)	(609)	(878)	(11,533)	(3,171)
611	**PF-INC TAX EXCLUDING MYRP**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
612	PF INC TAX-Adjust for MYRP-Year 1	-	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	-	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	-	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**	-	-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
617					-	-	-	-	-	-	-
618	PR-INC TAX FOR PROP INCR	2,127	81	2,813	5,562	1,722	2,098	236	572	6,818	1,116
619	PR INC TAX W/ PROP INCR - CWC	(12)	(4)	(14)	88	51	66	13	18	241	66
620	**PR INC TAX W/ PROP INCR**	2,115	77	2,800	5,650	1,773	2,165	249	590	7,058	1,182
621	**NET INCOME TAXES - ADJUSTED**	(563)	3	7,848	29,838	8,061	7,720	1,583	2,592	23,827	4,614
622	CHECK TOTAL	-	0	-	-	-	-	-	-	-	-
623					-	-	-	-	-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	3,439	324	41,409	138,042	37,016	36,157	6,872	11,912	111,702	20,474
625	**NET INC TAX - FOR TAX CALC**	(563)	3	7,848	29,838	8,061	7,720	1,583	2,592	23,827	4,614
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(20)	(1)	(69)	(168)	(49)	(54)	(7)	(16)	(179)	(32)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)	(1,301)	(2,742)	(29,876)	(5,188)
628	**TAXABLE INCOME - FOR TAX CALC**	(2,749)	111	37,482	139,154	36,715	34,538	7,147	11,745	105,473	19,869
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	20.48%	2.99%	20.94%	21.44%	21.95%	22.35%	22.15%	22.07%	22.59%	23.22%
630											-
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	(563)	3	7,848	29,838	8,061	7,720	1,583	2,592	23,827	4,614
632					-	-	-	-	-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
637					-	-	-	-	-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(0)	(40)	(97)	(28)	(31)	(4)	(10)	(105)	(19)
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - CC	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - CC	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)
645										
646	PF ITC-Adjust for non-fuel riders	All - Production Demand - CC	945	266	1	159	83	87	8	0
647	PF ITC-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	14	5	0	4	1	1	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	63	18	0	11	6	6	1	0
649	PF ITC-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	5	1	0	1	0	0	0	-
650	**PF-ITC EXCLUDING MYRP**		1,026	289	1	175	91	93	9	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-
662	**PF-ITC**		1,026	289	1	175	91	93	9	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(1,804)	(519)	(2)	(341)	(163)	(150)	(35)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-
665										
666	**OPERATING EXPENSE**		3,539,360	965,057	2,922	686,782	309,937	266,894	87,430	12
667	**NET OPERATING INCOME**		1,284,599	389,345	1,007	273,444	190,263	106,662	13,775	53
668	**OPERATING EXPENSE - ADJUSTED**		4,119,098	1,178,596	3,512	843,415	367,000	297,487	105,601	22
669	**NET OPERATING INCOME - ADJUSTED**		1,438,269	435,122	1,247	302,872	161,325	111,000	19,314	40
670	CHECK TOTAL		-	-	-	-	-	-	-	-
671										
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - CC	358,096	106,876	310	76,383	33,815	25,385	12,534	1
674										
675	**RATE BASE**									
676	**NUCLEAR FUEL:**									
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - CC	316,148	68,906	246	52,647	24,122	26,443	1,847	0
678	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
679	CHECK TOTAL		-	-	-	-	-	-	-	-
680										
681	**ELECTRIC PLANT IN SERVICE:**									
682	**PRODUCTION PLANT IN SERVICE:**									
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	All - Production Demand - CC	(159,758)	(44,908)	(136)	(26,906)	(14,102)	(14,643)	(1,287)	(0)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - CC	16,242,896	4,565,872	13,851	2,735,574	1,433,815	1,488,821	130,872	45
685	310-348 PROD PLANT-REPS-NC	All - Production Demand - CC	16,845	4,735	14	2,837	1,487	1,544	136	0
686	310-348 PROD PLANT-SOLAR-D/A	All - REPS Revenue - CC	8,738	2,813	5	2,044	3,133	121	0	-
687	**PRODUCTION PLANT**		16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
642	411.4 ITC - PROD PLANT RELATED	(12)	(0)	(60)	(146)	(42)	(47)	(6)	(14)	(158)	(29)
643	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(19)	(4)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(29)	(1)	(112)	(272)	(79)	(88)	(12)	(27)	(291)	(53)
645					-	-	-	-	-	-	-
646	PF ITC-Adjust for non-fuel riders	8	0	40	97	28	31	4	10	105	19
647	PF ITC-Annualize deprec exp on year-end plant-Dist	0	0	0	1	0	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	1	0	3	6	2	2	0	1	7	1
649	PF ITC-Annualize deprec exp on year-end plant-Trans	0	0	0	1	0	0	0	0	1	0
650	**PF-ITC EXCLUDING MYRP**	9	0	43	104	30	34	4	10	113	21
651	PF ITC-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**	-	-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**	-	-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**	-	-	-	-	-	-	-	-	-	-
662	**PF-ITC**	9	0	43	104	30	34	4	10	113	21
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(20)	(1)	(69)	(168)	(49)	(54)	(7)	(16)	(179)	(32)
664	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
665					-	-	-	-	-	-	-
666	**OPERATING EXPENSE**	40,161	1,666	119,348	338,844	101,916	116,166	17,435	34,199	377,645	72,944
667	**NET OPERATING INCOME**	(4,101)	557	38,940	128,643	29,360	24,243	5,385	9,085	68,061	9,875
668	**OPERATING EXPENSE - ADJUSTED**	43,426	2,037	131,465	373,247	111,037	125,002	19,115	37,074	404,550	76,512
669	**NET OPERATING INCOME - ADJUSTED**	3,439	324	41,409	138,042	37,016	36,157	6,872	11,912	111,702	20,474
670	CHECK TOTAL	0	(0)	-	-	0	-	-	-	-	-
671					-	-	-	-	-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	5,605	216	11,706	28,558	8,313	9,285	1,301	2,742	29,876	5,188
674					-	-	-	-	-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**				-	-	-	-	-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
678	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680					-	-	-	-	-	-	-
681	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-
682	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)	(691)	(1,619)	(17,715)	(3,248)
684	310-348 PROD PLANT-REMAINDER	138,553	1,628	685,366	1,665,248	482,407	534,669	70,206	164,602	1,801,142	330,225
685	310-348 PROD PLANT-REPS-NC	144	2	711	1,727	500	554	73	171	1,868	342
686	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0
687	**PRODUCTION PLANT**	137,334	1,694	679,583	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
688										
689	**TRANSMISSION PLANT IN SERVICE:**									
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(1,253)	(326)	(1)	(256)	(105)	(110)	(1)	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	3,418	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - CC	312,817	87,933	267	52,684	27,613	28,673	2,520	1
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	All - Transmission Demand - CC	52,438	13,641	48	10,727	4,412	4,586	40	-
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - CC	2,121,130	551,762	1,929	433,909	178,483	185,496	1,637	-
696	**TRANSMISSION PLANT**		2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1
697										
698	**DISTRIBUTION PLANT IN SERVICE:**									
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	All - NCP Sub - CC	65,937	20,498	61	18,770	6,344	4,624	304	0
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	All - NCP Sub - CC	123,997	38,548	114	35,297	11,930	8,696	572	0
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	46,162	-	-	-	100	1,404	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	All - NCP Sub - CC	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
710	362 DISTR PLANT-STATION EQUIP-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	121,082	-	-	-	11	154	116,366	28
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	517,849	256,823	478	188,081	62,119	2,158	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	All - NCP Pri - CC	548,711	172,586	513	158,033	53,412	38,932	2,561	1
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	26,650	13,221	25	9,682	3,196	110	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	All - NCP Sec - CC	160,664	55,326	164	50,661	17,107	11,981	821	0
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	52,044	-	-	-	52	727	30,627	7
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	811,074	402,245	749	294,580	97,294	3,380	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	All - NCP Pri - CC	969,044	304,793	905	279,092	94,328	68,756	4,524	2
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	63,874	31,687	59	23,206	7,660	264	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	All - NCP Sec - CC	85,758	29,532	88	27,041	9,131	6,395	438	0
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	8,954	-	-	-	5	75	6,633	2
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	108,679	53,898	100	39,472	13,037	453	-	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
688					-	-	-	-	-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(48)	(133)	(38)	(44)	(8)	(13)	(142)	(26)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	2,668	31	13,199	32,071	9,291	10,297	1,352	3,170	34,688	6,360
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	30	6	2,029	5,560	1,600	1,859	321	543	5,933	1,103
695	350-359 TRNSM PLANT-REMAINDER	1,211	237	82,088	224,894	64,740	75,200	12,968	21,949	239,999	44,627
696	**TRANSMISSION PLANT**	3,909	274	97,268	262,392	75,593	87,312	14,634	25,648	280,478	55,482
697					-	-	-	-	-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554
709	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	All - NCP Pri - CC	31,369	9,866	29	9,034	3,053	2,226	146	0
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	53,031	26,308	49	19,266	6,360	219	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	All - NCP Sec - CC	12,987	4,472	13	4,095	1,383	969	66	0
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	131,742	-	-	-	77	1,083	99,323	24
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	633,219	314,039	584	229,983	75,959	2,639	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	All - NCP Pri - CC	858,555	270,041	802	247,270	83,572	60,917	4,008	1
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	141,306	70,100	130	51,337	16,947	583	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	All - NCP Sec - CC	177,778	61,219	182	56,057	18,929	13,258	909	0
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	54,621	-	-	-	117	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	608,426	301,831	562	221,043	72,968	2,510	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	All - NCP Sec - CC	691,354	238,074	707	217,999	73,611	51,557	3,533	1
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	508	-	-	-	1	17	-	-
759	369 DISTR PLANT-SERVICES-NCR	All - Dist Plt - Meters - CC	960,996	382,412	1,387	287,441	199,394	23,956	1	-
760	369 DISTR PLANT-SERVICES-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	434,307	172,825	627	129,904	90,113	10,827	1	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	All - Production Demand - CC	23,012	6,469	20	3,876	2,031	2,109	185	0
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	All - Production Demand - CC	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	733,091	-	-	92,901	1	17	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	300,927	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78
773										
774	**GENERAL PLANT IN SERVICE:**									
775	389-399 GENRL PLANT-LABOR REL	All - Labor - CC	384,301	116,981	326	77,019	35,241	28,658	11,544	1
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - CC	16,997	4,778	14	2,863	1,500	1,558	137	0
777	389-399 GENRL PLANT-EV PILOT-NCR	All - Labor - CC	656	200	1	132	60	49	20	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - CC	93,886	24,422	85	19,206	7,900	8,210	72	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2
759	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	2	971	2,359	683	757	99	233	2,552	468
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	332,830	15,176	194,929	408,675	119,734	132,433	19,182	33,276	349,481	31,166
773					-	-	-	-	-	-	-
774	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-
775	389-399 GENRL PLANT-LABOR REL	5,165	217	13,181	32,076	9,196	10,202	1,376	3,115	33,997	6,004
776	389-399 GENRL PLANT-PROD REL	145	2	717	1,743	505	560	73	172	1,885	346
777	389-399 GENRL PLANT-EV PILOT-NCR	9	0	23	55	16	17	2	5	58	10
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	54	10	3,633	9,954	2,866	3,329	574	971	10,623	1,975

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - CC	421,417	141,440	370	118,917	44,500	15,898	35,988	3
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - CC	53,682	24,005	45	17,580	5,806	202	5,278	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	311,827	842	235,716	95,008	54,575	53,038	5
784										
785	**INTANGIBLE PLANT IN SERVICE:**									
786	301-303 INTANG PLANT-LABOR REL	All - Labor - CC	89,982	27,391	76	18,034	8,252	6,710	2,703	0
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - CC	350,003	98,386	298	58,946	30,896	32,081	2,820	1
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - CC	40,540	10,546	37	8,293	3,411	3,545	31	-
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - CC	181,970	61,075	160	51,349	19,215	6,865	15,540	1
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - CC	175,947	78,680	146	57,621	19,031	661	17,298	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	276,077	718	194,243	80,805	49,863	38,392	3
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132
794										
795	PF EPIS-Adjust for Duke Energy Plaza	All - General Plant - CC	(5,889)	(1,891)	(5)	(1,430)	(576)	(331)	(322)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(83,864)	(23,574)	(72)	(14,124)	(7,403)	(7,687)	(676)	(0)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	(1,602)	(450)	(1)	(270)	(141)	(147)	(13)	(0)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	(3,553)	(999)	(3)	(598)	(314)	(326)	(29)	(0)
799	PF EPIS-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(16,845)	(4,735)	(14)	(2,837)	(1,487)	(1,544)	(136)	(0)
800	PF EPIS-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	1,415,730	475,161	1,244	399,495	149,496	53,407	120,899	10
801	PF EPIS-Adjust for post test year plant additions-Genrl	All - General Plant - CC	484,292	155,535	420	117,572	47,389	27,221	26,455	2
802	PF EPIS-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	53,209	17,520	46	12,327	5,128	3,164	2,436	0
803	PF EPIS-Adjust for post test year plant additions-Prod	All - Production Demand - CC	363,474	102,172	310	61,215	32,085	33,316	2,929	1
804	PF EPIS-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	238,479	62,035	217	48,785	20,067	20,855	184	-
805	PF EPIS-Adjust for Trans Merger Mit	All - Transmission Demand - CC	655	170	1	134	55	57	1	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
807	PF EPIS-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
780	389-399 GENRL PLANT-DISTR REL	13,075	596	7,657	16,054	4,704	5,202	754	1,307	13,729	1,224
781	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	18,599	961	25,295	60,262	17,291	19,311	2,783	5,573	60,295	9,560
784					-	-	-	-	-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-
786	301-303 INTANG PLANT-LABOR REL	1,209	51	3,086	7,511	2,153	2,389	322	729	7,960	1,406
787	301-303 INTANG PLANT-PROD REL	2,986	35	14,768	35,883	10,395	11,521	1,513	3,547	38,811	7,116
788	301-303 INTANG PLANT-TRNSM REL	23	5	1,569	4,298	1,237	1,437	248	419	4,587	853
789	301-303 INTANG PLANT-DISTR REL	5,646	257	3,306	6,932	2,031	2,246	325	564	5,928	529
790	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	10,363	791	23,002	55,869	15,835	17,598	2,419	5,265	57,296	9,904
793	**ELECTRIC PLANT IN SERVICE**	503,036	18,897	1,020,077	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431
794					-	-	-	-	-	-	-
795	PF EPIS-Adjust for Duke Energy Plaza	(113)	(6)	(153)	(366)	(105)	(117)	(17)	(34)	(366)	(58)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	(715)	(8)	(3,539)	(8,598)	(2,491)	(2,761)	(362)	(850)	(9,300)	(1,705)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	(14)	(0)	(68)	(164)	(48)	(53)	(7)	(16)	(178)	(33)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	(30)	(0)	(150)	(364)	(106)	(117)	(15)	(36)	(394)	(72)
799	PF EPIS-Adjust for non-fuel riders-REPS	(144)	(2)	(711)	(1,727)	(500)	(554)	(73)	(171)	(1,868)	(342)
800	PF EPIS-Adjust for post test year plant additions-Dist	43,923	2,003	25,725	53,932	15,801	17,477	2,531	4,391	46,121	4,113
801	PF EPIS-Adjust for post test year plant additions-Genrl	9,277	479	12,617	30,058	8,625	9,632	1,388	2,780	30,074	4,768
802	PF EPIS-Adjust for post test year plant additions-Intang	658	50	1,460	3,546	1,005	1,117	154	334	3,636	628
803	PF EPIS-Adjust for post test year plant additions-Prod	3,100	36	15,337	37,264	10,795	11,965	1,571	3,683	40,305	7,390
804	PF EPIS-Adjust for post test year plant additions-Trans	136	27	9,229	25,285	7,279	8,455	1,458	2,468	26,983	5,017
805	PF EPIS-Adjust for Trans Merger Mit	0	0	25	69	20	23	4	7	74	14
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
807	PF EPIS-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**	-	-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**	-	-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
823	PF EPIS-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		33,578,478	10,150,917	29,106	7,288,025	3,187,658	2,331,605	1,293,190	145
828	CHECK TOTAL		-	-	-	-	-	-	-	-
829										
830	**ACCUMULATED DEPRECIATION:**									
831	**PRODUCTION RESERVE:**									
832	108-111 AD-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	76,711	21,564	65	12,919	6,772	7,031	618	0
833	108-111 AD-PROD-REMAINDER	All - Production Demand - CC	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)	(589,159)	(611,761)	(53,776)	(19)
834	108-111 AD-PROD-SOLAR-NCR	All - REPS Revenue - CC	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	All - Production Demand - CC	(6,559)	(1,844)	(6)	(1,105)	(579)	(601)	(53)	(0)
837	**ACCUM RESERVE-PROD**		(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)
838										
839	**TRANSMISSION RESERVE:**									
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	364	95	0	74	31	32	0	-
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - CC	(992)	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - CC	(90,808)	(25,526)	(77)	(15,294)	(8,016)	(8,323)	(732)	(0)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	All - Transmission Demand - CC	(15,217)	(3,958)	(14)	(3,113)	(1,280)	(1,331)	(12)	-
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - CC	(616,113)	(160,267)	(560)	(126,035)	(51,843)	(53,880)	(475)	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)
847										
848	**DISTRIBUTION RESERVE:**									
849	108-111 AD-DIST-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - CC	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
852										
853	**GENERAL RESERVE:**									
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	All - General Plant - CC	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - CC	(313,291)	(100,617)	(272)	(76,058)	(30,656)	(17,610)	(17,114)	(2)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)
859										
860	**INTANGIBLE RESERVE:**									
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - CC	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)
865										
866	PF AD-Adjust for Duke Energy Plaza	All - General Plant - CC	1,837	590	2	446	180	103	100	0
867	PF AD-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	(27,690)	(9,293)	(24)	(7,814)	(2,924)	(1,045)	(2,365)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	All - General Plant - CC	(256)	(82)	(0)	(62)	(25)	(14)	(14)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
823	PF EPIS-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**	-	-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	559,115	21,476	1,079,849	2,576,997	746,901	831,689	115,240	245,475	2,667,938	453,152
828	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
829					-	-	-	-	-	-	-
830	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-
831	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	654	8	3,237	7,865	2,278	2,525	332	777	8,506	1,560
833	108-111 AD-PROD-REMAINDER	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)	(28,848)	(67,636)	(740,095)	(135,691)
834	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	(56)	(1)	(277)	(672)	(195)	(216)	(28)	(66)	(727)	(133)
837	**ACCUM RESERVE-PROD**	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)
838					-	-	-	-	-	-	-
839	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	39	11	13	2	4	41	8
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)	(392)	(920)	(10,070)	(1,846)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(9)	(2)	(589)	(1,613)	(464)	(539)	(93)	(157)	(1,722)	(320)
845	108-111 AD-TRNSM-REMAINDER	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)	(3,767)	(6,375)	(69,711)	(12,963)
846	**ACCUM RESERVE-TRANS**	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)
847					-	-	-	-	-	-	-
848	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
851	**ACCUM RESERVE-DIST**	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
852					-	-	-	-	-	-	-
853	**GENERAL RESERVE:**				-	-	-	-	-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)	(898)	(1,798)	(19,455)	(3,085)
858	**ACCUM RESERVE-GEN PLT**	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)
859					-	-	-	-	-	-	-
860	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
863	**ACCUM RESERVE-INT PLT**	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)
865					-	-	-	-	-	-	-
866	PF AD-Adjust for Duke Energy Plaza	35	2	48	114	33	37	5	11	114	18
867	PF AD-Adjust for new depreciation rates-Dist	(859)	(39)	(503)	(1,055)	(309)	(342)	(50)	(86)	(902)	(80)
868	PF AD-Adjust for new depreciation rates-Genrl	(5)	(0)	(7)	(16)	(5)	(5)	(1)	(1)	(16)	(3)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
869	PF AD-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(155,488)	(43,708)	(133)	(26,187)	(13,725)	(14,252)	(1,253)	(0)
870	PF AD-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	(4,586)	(1,193)	(4)	(938)	(386)	(401)	(4)	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	3,888	1,093	3	655	343	356	31	0
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	35	10	0	6	3	3	0	0
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	44	12	0	7	4	4	0	0
874	PF AD-Adjust for non-fuel riders-REPS	All - Production Demand - CC	6,559	1,844	6	1,105	579	601	53	0
875	PF AD-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	(141,096)	(47,356)	(124)	(39,815)	(14,899)	(5,323)	(12,049)	(1)
876	PF AD-Adjust for post test year plant additions-Genrl	All - General Plant - CC	(32,198)	(10,341)	(28)	(7,817)	(3,151)	(1,810)	(1,759)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	(59,787)	(19,686)	(51)	(13,851)	(5,762)	(3,556)	(2,738)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	All - Production Demand - CC	(532,733)	(149,751)	(454)	(89,721)	(47,026)	(48,830)	(4,292)	(1)
879	PF AD-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	(28,067)	(7,301)	(26)	(5,741)	(2,362)	(2,454)	(22)	-
880	PF AD-Adjust for Trans Merger Mit	All - Transmission Demand - CC	470	122	0	96	40	41	0	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
882	PF AD-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
883	PF AD-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(12,915,987)	(3,873,857)	(11,160)	(2,711,272)	(1,214,914)	(936,630)	(442,799)	(53)
903	CHECK TOTAL		-	-	-	-	-	-	-	-
904										
905	**ACCUM DEFERRED INCOME TAXES:**									
906	ADIT-CLEAN AIR-NCR	All - Net Plant w NF - CC	24,814	7,443	21	5,342	2,343	1,743	922	0
907	ADIT-CONTRA AFUDC-NCR	All - Net Plant w NF - CC	8,741	2,622	8	1,882	825	614	325	0
908	ADIT-CONTRA AFUDC-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	All - Net Plant w NF - CC	(52,766)	(15,827)	(46)	(11,360)	(4,983)	(3,707)	(1,961)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	241,205	72,349	209	51,927	22,776	16,943	8,964	1
911	ADIT-FED TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	45,822	13,744	40	9,865	4,327	3,219	1,703	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
869	PF AD-Adjust for new depreciation rates-Prod	(1,326)	(16)	(6,561)	(15,941)	(4,618)	(5,118)	(672)	(1,576)	(17,242)	(3,161)
870	PF AD-Adjust for new depreciation rates-Trans	(3)	(1)	(177)	(486)	(140)	(163)	(28)	(47)	(519)	(96)
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	33	0	164	399	115	128	17	39	431	79
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	0	0	1	4	1	1	0	0	4	1
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	0	0	2	5	1	1	0	0	5	1
874	PF AD-Adjust for non-fuel riders-REPS	56	1	277	672	195	216	28	66	727	133
875	PF AD-Adjust for post test year plant additions-Dist	(4,378)	(200)	(2,564)	(5,375)	(1,575)	(1,742)	(252)	(438)	(4,597)	(410)
876	PF AD-Adjust for post test year plant additions-Genrl	(617)	(32)	(839)	(1,998)	(573)	(640)	(92)	(185)	(1,999)	(317)
877	PF AD-Adjust for post test year plant additions-Intang	(739)	(56)	(1,640)	(3,984)	(1,129)	(1,255)	(172)	(375)	(4,086)	(706)
878	PF AD-Adjust for post test year plant additions-Prod	(4,544)	(53)	(22,479)	(54,617)	(15,822)	(17,536)	(2,303)	(5,399)	(59,074)	(10,831)
879	PF AD-Adjust for post test year plant additions-Trans	(16)	(3)	(1,086)	(2,976)	(857)	(995)	(172)	(290)	(3,176)	(591)
880	PF AD-Adjust for Trans Merger Mit	0	0	18	50	14	17	3	5	53	10
881	**PF-ACCUM DEPR EXCLUDING MYRP**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
882	PF AD-Adjust for MYRP-Year 1-Dist	-	-	-	-	-	-	-	-	-	-
883	PF AD-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	-	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	-	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**	-	-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**	-	-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**	-	-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**	-	-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
902	**ACCUM DEPR & AMORT - ADJUSTED**	(199,669)	(7,330)	(433,504)	(1,036,712)	(300,362)	(333,960)	(45,643)	(99,438)	(1,082,164)	(186,520)
903	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
906	ADIT-CLEAN AIR-NCR	403	15	806	1,941	564	629	88	186	2,020	347
907	ADIT-CONTRA AFUDC-NCR	142	5	284	684	199	222	31	65	712	122
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)	(187)	(395)	(4,296)	(738)
910	ADIT-FED TAX RATE CHANGE-NCR	3,921	149	7,832	18,869	5,483	6,116	853	1,805	19,637	3,372
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	745	28	1,488	3,585	1,042	1,162	162	343	3,730	641
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
915	ADIT-OTHER	All - Net Plant w NF - CC	(3,036,912)	(910,914)	(2,629)	(653,790)	(286,768)	(213,324)	(112,862)	(13)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)
918										
919	PF ADIT-Adjust for approved Reg Asset Liab	All - Net Plant w NF - CC	5,024	1,507	4	1,082	474	353	187	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	12,535	2,732	10	2,087	956	1,048	73	0
921	PF ADIT-Adjust for COVID impacts	All - Cust Num - CC	(28,859)	(12,905)	(24)	(9,451)	(3,121)	(108)	(2,837)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	All - General Plant - CC	(682)	(219)	(1)	(166)	(67)	(38)	(37)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(9,891)	(2,780)	(8)	(1,666)	(873)	(907)	(80)	(0)
924	PF ADIT-Adjust for non-fuel riders	All - Net Plant w NF - CC	(18,545)	(5,563)	(16)	(3,992)	(1,751)	(1,303)	(689)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	115	43	0	35	12	5	5	0
926	PF ADIT-Amortize Customer Connect	All - Cust Num - CC	1,610	720	1	527	174	6	158	0
927	PF ADIT-Amortize def environ Non-ARO costs	All - Production Demand - CC	(1,417)	(398)	(1)	(239)	(125)	(130)	(11)	(0)
928	PF ADIT-Amortize Deferred Billing	NC Lighting - Cust Num - CC	51	-	-	-	-	-	50	0
929	PF ADIT-Amortize deferred environmental costs	All - MWHs at Generation - CC	(37,280)	(8,126)	(29)	(6,208)	(2,844)	(3,118)	(218)	(0)
930	PF ADIT-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	(15,643)	(6,067)	(16)	(4,966)	(1,845)	(686)	(41)	(0)
931	PF ADIT-Amortize Rate Case Costs	All - MWHs at Meter - CC	66	14	0	11	5	6	0	0
932	PF ADIT-Amortize retired Allen NBV costs	All - Production Demand - CC	3,981	1,119	3	670	351	365	32	0
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	(3,988)	(1,202)	(3)	(862)	(378)	(279)	(150)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	40,943	8,924	32	6,818	3,124	3,424	239	0
935	**PF-ACCUM DEF INC TAX**		(51,981)	(22,200)	(47)	(16,319)	(5,908)	(1,362)	(3,319)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
937	CHECK TOTAL		-	-	-	-	-	-	-	-
938										
939	**OPERATING RESERVES:**									
940	128 OTHER SPECIAL FUNDS	All - Labor - CC	315,080	95,910	267	63,146	28,893	23,496	9,465	1
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - CC	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - CC	(804)	(258)	(1)	(195)	(79)	(45)	(44)	(0)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - CC	(33,756)	(10,275)	(29)	(6,765)	(3,095)	(2,517)	(1,014)	(0)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - CC	(94,157)	(28,242)	(82)	(20,270)	(8,891)	(6,614)	(3,499)	(0)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - CC	(336,434)	(94,572)	(287)	(56,661)	(29,698)	(30,837)	(2,711)	(1)
946	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-
948										
949	**MATERIALS AND SUPPLIES:**									
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
951	151 FUEL STOCK-COAL	All - MWHs at Generation - CC	131,615	28,686	102	21,917	10,042	11,008	769	0
952	151 FUEL STOCK-GAS	All - MWHs at Generation - CC	28,652	6,245	22	4,771	2,186	2,397	167	0
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	34,931	125	26,689	12,228	13,405	936	0
954										
955	**MATERIALS & SUPPLIES-OTHER:**									
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plt x OL-NL-PL - CC	89,931	34,161	89	28,721	10,748	3,840	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	6,992	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - CC	407,264	114,482	347	68,590	35,951	37,330	3,281	1
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - CC	24,707	6,427	22	5,054	2,079	2,161	19	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
915	ADIT-OTHER	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)	(10,743)	(22,723)	(247,236)	(42,453)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)
918					-	-	-	-	-	-	-
919	PF ADIT-Adjust for approved Reg Asset Liab	82	3	163	393	114	127	18	38	409	70
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	52	2	451	1,555	491	574	93	165	1,857	388
921	PF ADIT-Adjust for COVID impacts	(82)	(73)	(45)	(204)	(3)	(1)	(2)	(1)	(2)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	(13)	(1)	(18)	(42)	(12)	(14)	(2)	(4)	(42)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	(84)	(1)	(417)	(1,014)	(294)	(326)	(43)	(100)	(1,097)	(201)
924	PF ADIT-Adjust for non-fuel riders	(301)	(11)	(602)	(1,451)	(422)	(470)	(66)	(139)	(1,510)	(259)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	0	0	2	4	1	1	0	0	4	0
926	PF ADIT-Amortize Customer Connect	5	4	2	11	0	0	0	0	0	0
927	PF ADIT-Amortize def environ Non-ARO costs	(12)	(0)	(60)	(145)	(42)	(47)	(6)	(14)	(157)	(29)
928	PF ADIT-Amortize Deferred Billing	1	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	(155)	(6)	(1,341)	(4,624)	(1,460)	(1,708)	(276)	(492)	(5,523)	(1,153)
930	PF ADIT-Amortize deferred grid costs	(62)	(19)	(297)	(687)	(183)	(199)	(32)	(46)	(469)	(29)
931	PF ADIT-Amortize Rate Case Costs	0	0	2	8	3	3	0	1	10	2
932	PF ADIT-Amortize retired Allen NBV costs	34	0	168	408	118	131	17	40	441	81
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	(66)	(2)	(129)	(309)	(90)	(100)	(14)	(29)	(320)	(55)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	170	7	1,472	5,078	1,603	1,876	303	541	6,065	1,266
935	**PF-ACCUM DEF INC TAX**	(431)	(98)	(648)	(1,018)	(175)	(150)	(8)	(41)	(333)	75
936	**ACCUM DEF INCOME TAXES - ADJUSTED**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
937	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
938					-	-	-	-	-	-	-
939	**OPERATING RESERVES:**				-	-	-	-	-	-	-
940	128 OTHER SPECIAL FUNDS	4,234	178	10,807	26,299	7,540	8,364	1,128	2,554	27,874	4,923
941	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)
942	228 OPER RESERVES-GENRL RELATED	(15)	(1)	(21)	(50)	(14)	(16)	(2)	(5)	(50)	(8)
943	228 OPER RESERVES-LABOR RELATED	(454)	(19)	(1,158)	(2,817)	(808)	(896)	(121)	(274)	(2,986)	(527)
944	228 OPER RESERVES-OTHER	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)	(333)	(705)	(7,665)	(1,316)
945	228 OPER RESERVES-PROD RELATED	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)	(1,454)	(3,409)	(37,306)	(6,840)
946	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948					-	-	-	-	-	-	-
949	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-
951	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070
952	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956
954					-	-	-	-	-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,849	3,877	1,136	1,256	182	316	3,316	296
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	3,474	41	17,184	41,753	12,096	13,406	1,760	4,127	45,161	8,280
959	154 PLANT M&S & 163 STORES EXP-TRNS	14	3	956	2,620	754	876	151	256	2,796	520
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - CC	281	61	0	47	21	23	2	0
962	158 EMISSION ALLOWANCES-INVENTORY-NC	All - MWHs at Generation - CC	69,176	15,077	54	11,520	5,278	5,786	404	0
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	170,208	513	113,932	54,077	49,139	3,818	1
964	**MATERIALS AND SUPPLIES**		758,618	205,139	638	140,620	66,305	62,544	4,755	1
965										
966	PF M&S-Adjust coal inventory	All - MWHs at Generation - CC	(3,257)	(710)	(3)	(542)	(248)	(272)	(19)	(0)
967	PF M&S-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(69,176)	(15,077)	(54)	(11,520)	(5,278)	(5,786)	(404)	(0)
968	**PF-M&S**		(72,433)	(15,787)	(56)	(12,062)	(5,526)	(6,058)	(423)	(0)
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
970	CHECK TOTAL		-	-	-	-	-	-	-	-
971										
972	**WORKING CAPITAL:**									
973	**WORKING CAPITAL - OTHER:**									
974	182 ORA-NEW DEPR RATE DEF-SCR	All - Gross Plant - CC	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	All - MWHs at Generation - CC	8,807	1,919	7	1,467	672	737	51	0
976	182 ORA-REPS-NCR	All - MWHs at Generation - CC	16,939	3,692	13	2,821	1,292	1,417	99	0
977	182 ORA-SFAS 109	All - Net Plant w NF - CC	290,793	87,223	252	62,602	27,459	20,426	10,807	1
978	182 ORA-COR SETTLEMENT-D/A	All - Gross Plant - CC	51,019	15,314	44	10,901	4,821	3,627	1,858	0
979	182 ORA-MISC PROD REL	All - Production Demand - CC	5,172	1,454	4	871	457	474	42	0
980	182 ORA-MISC LABOR REL-NCR	All - Labor - CC	1,515	461	1	304	139	113	46	0
981	182 ORA-NET PLNT REL	All - Net Plant w NF - CC	100,724	30,212	87	21,684	9,511	7,075	3,743	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	NC Lighting - Cust Num - CC	656	-	-	-	-	-	638	0
983	182 ORA-ABSAT-D/A	All - Production Demand - CC	75,799	21,307	65	12,766	6,691	6,948	611	0
984	182 ORA-CPRE-DEMAND-NCR	All - Production Demand - CC	2	1	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	All - MWHs at Meter - CC	6	1	0	1	0	1	0	0
986	182 ORA-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	All - Production Demand - CC	21,022	5,909	18	3,540	1,856	1,927	169	0
989	182 ORA-LEE CC-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	91,452	36,392	132	27,354	18,975	2,280	0	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	47,285	13,292	40	7,964	4,174	4,334	381	0
992	182 ORA-CUST CONNECT DEFERRAL-NCR	All - Cust Num - CC	62,044	27,744.95	52	20,319	6,711	233	6,100	0
993	182 ORA-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	All - MWHs at Meter - CC	4,624	1,008	4	770	351	385	27	0
996	182 ORA-SAW-NCR	All - MWHs at Meter - CC	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
997	182 ORA-SAW-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	All - Cust Num x OL-NL-PL - CC	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - CC	7,034	1,977	6	1,185	621	645	57	0
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - CC	2,080	698	2	587	220	78	178	0
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - CC	(68)	(22)	(0)	(17)	(7)	(4)	(4)	(0)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - CC	652	219	1	184	69	25	56	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	All - MWHs at Meter - CC	7,441	1,622	6	1,240	565	619	43	0
1005	186 MDD-MISC LABOR REL	All - Labor - CC	25,176	7,664	21	5,046	2,309	1,877	756	0
1006	186 MDD-MISC PROD REL	All - Production Demand - CC	3,316	932	3	558	293	304	27	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
961	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9
962	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139
963	**MATERIALS AND SUPPLIES-OTHER**	10,657	199	22,488	56,865	16,706	18,721	2,607	5,615	61,561	11,243
964	**MATERIALS AND SUPPLIES**	11,322	225	28,252	76,744	22,983	26,065	3,793	7,731	85,303	16,199
965					-	-	-	-	-	-	-
966	PF M&S-Adjust coal inventory	(14)	(1)	(117)	(404)	(128)	(149)	(24)	(43)	(482)	(101)
967	PF M&S-Adjust for non-fuel riders-REPS	(287)	(11)	(2,488)	(8,580)	(2,709)	(3,170)	(512)	(913)	(10,248)	(2,139)
968	**PF-M&S**	(301)	(12)	(2,605)	(8,984)	(2,837)	(3,319)	(536)	(956)	(10,730)	(2,240)
969	**MATERIALS AND SUPPLIES - ADJUSTED**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
970	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
971					-	-	-	-	-	-	-
972	**WORKING CAPITAL:**				-	-	-	-	-	-	-
973	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272
976	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524
977	182 ORA-SFAS 109	4,727	179	9,442	22,749	6,610	7,374	1,029	2,176	23,673	4,065
978	182 ORA-COR SETTLEMENT-D/A	830	30	1,679	4,012	1,163	1,295	179	383	4,169	713
979	182 ORA-MISC PROD REL	44	1	218	530	154	170	22	52	573	105
980	182 ORA-MISC LABOR REL-NCR	20	1	52	126	36	40	5	12	134	24
981	182 ORA-NET PLNT REL	1,637	62	3,271	7,880	2,289	2,554	356	754	8,200	1,408
982	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	647	8	3,198	7,771	2,251	2,495	328	768	8,405	1,541
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	179	2	887	2,155	624	692	91	213	2,331	427
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	403	5	1,995	4,848	1,404	1,556	204	479	5,243	961
992	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147
996	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	60	1	297	721	209	232	30	71	780	143
1001	183 PS&IC-DIST PLNT REL	65	3	38	79	23	26	4	6	68	6
1002	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)
1003	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236
1005	186 MDD-MISC LABOR REL	338	14	864	2,101	602	668	90	204	2,227	393
1006	186 MDD-MISC PROD REL	28	0	140	340	98	109	14	34	368	67

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - CC	1,609	482	1	346	152	113	60	0
1008	186 MDD-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - CC	(4,150)	(1,080)	(4)	(849)	(349)	(363)	(3)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	All - Net Plant w NF - CC	(18,438)	(5,530)	(16)	(3,969)	(1,741)	(1,295)	(685)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - CC	(5,023)	(1,412)	(4)	(846)	(443)	(460)	(40)	(0)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - CC	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - CC	(428)	(137)	(0)	(104)	(42)	(24)	(23)	(0)
1016	253 ODC-REPS-NC	All - MWHs at Generation - CC	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
1017	254 ORL-MISC LABOR REL	All - Labor - CC	(29,676)	(9,033)	(25)	(5,947)	(2,721)	(2,213)	(891)	(0)
1018	254 ORL-MISC PROD REL	All - Production Demand - CC	(328)	(92)	(0)	(55)	(29)	(30)	(3)	(0)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	All - Production Demand - CC	(74,312)	(20,889)	(63)	(12,515)	(6,560)	(6,811)	(599)	(0)
1020	254 ORL-CPRE-DEMAND-NCR	All - Production Demand - CC	(861)	(242)	(1)	(145)	(76)	(79)	(7)	(0)
1021	254 ORL-CPRE-SALES-NCR	All - MWHs at Meter - CC	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	(47,285)	(13,292)	(40)	(7,964)	(4,174)	(4,334)	(381)	(0)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - CC	(36,811)	(11,041)	(32)	(7,925)	(3,476)	(2,586)	(1,368)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	All - MWHs at Generation - CC	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
1025	254 ORL-RECS-NCR	All - MWHs at Meter - CC	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,087)	(355)	(0)
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - CC	(4,597)	(1,379)	(4)	(990)	(434)	(323)	(171)	(0)
1029	**WORKING CAPITAL - OTHER**		433,066	159,027	439	113,412	54,603	21,213	20,597	2
1030										
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
1032	235 CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1035										
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - CC	122,878	36,674	106	26,211	11,603	8,711	4,301	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	36,674	106	26,211	11,603	8,711	4,301	0
1039										
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - CC	45,268	13,511	39	9,656	4,275	3,209	1,584	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - CC	28,092	8,384	24	5,992	2,653	1,991	983	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	21,895	64	15,648	6,927	5,200	2,568	0
1044										
1045	**WORKING CAPITAL - REQ BANK BALANCE:**									
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - CC	205	61	0	44	19	15	7	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	61	0	44	19	15	7	0
1048										
1049	**WORKING CAPITAL - SFAS 158 PENSION:**									
1050	182 ORA-SFAS 158	All - Labor - CC	223,813	68,129	190	44,855	20,524	16,690	6,723	1
1051	254 ORL-SFAS 158	All - Labor - CC	5	1	0	1	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		223,817	68,130	190	44,856	20,524	16,691	6,723	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1007	186 MDD-NET PLNT REL	26	1	52	126	37	41	6	12	131	22
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(2)	(0)	(161)	(440)	(127)	(147)	(25)	(43)	(470)	(87)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(300)	(11)	(599)	(1,442)	(419)	(468)	(65)	(138)	(1,501)	(258)
1012	253 ODC-JEA OPTION AGREEMENT	(43)	(1)	(212)	(515)	(149)	(165)	(22)	(51)	(557)	(102)
1013	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	(8)	(0)	(11)	(27)	(8)	(9)	(1)	(2)	(27)	(4)
1016	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)
1017	254 ORL-MISC LABOR REL	(399)	(17)	(1,018)	(2,477)	(710)	(788)	(106)	(241)	(2,625)	(464)
1018	254 ORL-MISC PROD REL	(3)	(0)	(14)	(34)	(10)	(11)	(1)	(3)	(36)	(7)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)	(321)	(753)	(8,240)	(1,511)
1020	254 ORL-CPRE-DEMAND-NCR	(7)	(0)	(36)	(88)	(26)	(28)	(4)	(9)	(95)	(18)
1021	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)	(204)	(479)	(5,243)	(961)
1023	254 ORL-NET PLNT REL	(598)	(23)	(1,195)	(2,880)	(837)	(933)	(130)	(275)	(2,997)	(515)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)
1025	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(75)	(3)	(149)	(360)	(104)	(117)	(16)	(34)	(374)	(64)
1029	**WORKING CAPITAL - OTHER**	2,800	601	10,086	20,356	5,053	5,142	587	1,528	15,755	1,866
1030					-	-	-	-	-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1035					-	-	-	-	-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1039					-	-	-	-	-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	709	27	1,480	3,610	1,051	1,174	164	347	3,777	656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	440	17	918	2,240	652	728	102	215	2,344	407
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	1,148	44	2,398	5,850	1,703	1,902	267	562	6,121	1,063
1044											-
1045	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-
1046	135 WORKING FUNDS	3	0	7	16	5	5	1	2	17	3
1047	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	7	16	5	5	1	2	17	3
1048					-	-	-	-	-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-
1050	182 ORA-SFAS 158	3,008	126	7,677	18,681	5,356	5,941	801	1,814	19,800	3,497
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	3,008	126	7,677	18,681	5,356	5,942	801	1,814	19,800	3,497

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1053										
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**									
1055	254 ORL-EXCESS DEFERRED TAX-NCR	All - Net Plant w NF - CC	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1059										
1060	**WORKING CAPITAL - COAL ASH SPEND:**									
1061	182 ORA-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	325,093	70,856	253	54,136	24,804	27,191	1,899	0
1062	182 ORA-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	70,856	253	54,136	24,804	27,191	1,899	0
1064										
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**									
1066	186 MDD-I&D RELATED	All - Production Demand - CC	423,064	118,923	361	71,251	37,345	38,778	3,409	1
1067	254 ORL-I&D RELATED	All - Production Demand - CC	(18,541)	(5,212)	(16)	(3,123)	(1,637)	(1,699)	(149)	(0)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	113,711	345	68,128	35,709	37,078	3,259	1
1069										
1070	**WORKING CAPITAL**		253,216.528	64,556.870	247.211	30,873.259	27,978.758	25,832.088	(12,948.876)	(0.638)
1071										
1072	PF WC-ADJUST CASH WORKING CAPITAL	All - Rate Base x CWC - CC	17,856	5,329	15	3,809	1,686	1,266	625	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	(53,684)	(11,701)	(42)	(8,940)	(4,096)	(4,490)	(314)	(0)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	All - Gross Plant - CC	(3,233)	(971)	(3)	(691)	(306)	(230)	(118)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	All - Net Plant w NF - CC	37,006	11,100	32	7,967	3,494	2,599	1,375	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	All - Production Demand - CC	(16,331)	(4,591)	(14)	(2,750)	(1,442)	(1,497)	(132)	(0)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	All - MWHs at Generation - CC	(4,233)	(923)	(3)	(705)	(323)	(354)	(25)	(0)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	All - Production Demand - CC	(19,863)	(5,584)	(17)	(3,345)	(1,753)	(1,821)	(160)	(0)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	All - MWHs at Meter - CC	(1,555)	(339)	(1)	(259)	(118)	(129)	(9)	(0)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	All - Labor - CC	(879)	(268)	(1)	(176)	(81)	(66)	(26)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	All - Dist Plt - Meters - CC	(12,427)	(4,945)	(18)	(3,717)	(2,578)	(310)	(0)	-
1082	PF WC-Adjust for COVID impacts	All - Cust Num - CC	123,592	55,268	103	40,475	13,368	464	12,151	0
1083	PF WC-Adjust for Duke Energy Plaza	All - Transmission Demand - CC	2,920	760	3	597	246	255	2	-
1084	PF WC-Adjust for new depreciation rates-Prod	All - Production Demand - CC	42,360	11,907	36	7,134	3,739	3,883	341	0
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	859	242	1	145	76	79	7	0
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	3,021	659	2	503	229	251	18	0
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Meter - CC	32,890	7,171	26	5,479	2,496	2,737	191	0
1088	PF WC-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	42,426	9,247	33	7,065	3,237	3,548	248	0
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(492)	(185)	(0)	(151)	(50)	(19)	(23)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	17,079	5,146	15	3,690	1,618	1,196	644	0
1091	PF WC-Amortize Customer Connect	All - Cust Num - CC	(6,894)	(3,083)	(6)	(2,258)	(746)	(26)	(678)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	All - Production Demand - CC	6,070	1,706	5	1,022	536	556	49	0
1093	PF WC-Amortize Deferred Billing	NC Lighting - Cust Num - CC	(219)	-	-	-	-	-	(213)	(0)
1094	PF WC-Amortize deferred environmental costs	All - MWHs at Generation - CC	159,657	34,798	124	26,587	12,182	13,354	933	0
1095	PF WC-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	66,993	25,983	67	21,268	7,901	2,936	177	0
1096	PF WC-Amortize Rate Case Costs	All - MWHs at Meter - CC	(284)	(62)	(0)	(47)	(22)	(24)	(2)	(0)
1097	PF WC-Amortize retired Allen NBV costs	All - Production Demand - CC	(17,049)	(4,792)	(15)	(2,871)	(1,505)	(1,563)	(137)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1053					-	-	-	-	-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1059					-	-	-	-	-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1064					-	-	-	-	-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-
1066	186 MDD-I&D RELATED	3,609	42	17,851	43,373	12,565	13,926	1,829	4,287	46,913	8,601
1067	254 ORL-I&D RELATED	(158)	(2)	(782)	(1,901)	(551)	(610)	(80)	(188)	(2,056)	(377)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	3,451	41	17,069	41,472	12,014	13,316	1,748	4,099	44,857	8,224
1069					-	-	-	-	-	-	-
1070	**WORKING CAPITAL**	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246	1,716.454	3,640.444	40,546.836	8,557.729
1071					-	-	-	-	-	-	-
1072	PF WC-ADJUST CASH WORKING CAPITAL	279	11	584	1,424	415	463	65	137	1,490	259
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	(223)	(9)	(1,931)	(6,659)	(2,102)	(2,460)	(397)	(709)	(7,953)	(1,660)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	(53)	(2)	(106)	(254)	(74)	(82)	(11)	(24)	(264)	(45)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	602	23	1,202	2,895	841	938	131	277	3,013	517
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	(139)	(2)	(689)	(1,674)	(485)	(538)	(71)	(165)	(1,811)	(332)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	(18)	(1)	(152)	(525)	(166)	(194)	(31)	(56)	(627)	(131)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	(169)	(2)	(838)	(2,036)	(590)	(654)	(86)	(201)	(2,203)	(404)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	(6)	(0)	(56)	(192)	(61)	(71)	(12)	(21)	(232)	(49)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	(12)	(0)	(30)	(73)	(21)	(23)	(3)	(7)	(78)	(14)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	(0)	(31)	(135)	(423)	(77)	(59)	(11)	(13)	(106)	(4)
1082	PF WC-Adjust for COVID impacts	351	312	191	875	13	3	7	4	6	0
1083	PF WC-Adjust for Duke Energy Plaza	2	0	113	310	89	104	18	30	330	61
1084	PF WC-Adjust for new depreciation rates-Prod	361	4	1,787	4,343	1,258	1,394	183	429	4,697	861
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	7	0	36	88	26	28	4	9	95	17
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	12	0	108	373	118	138	23	40	451	96
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	136	5	1,178	4,057	1,281	1,499	245	437	4,908	1,044
1088	PF WC-Adjust for non-fuel riders-REPS	176	7	1,526	5,262	1,662	1,944	314	560	6,285	1,312
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(9)	(19)	(5)	(6)	(1)	(2)	(17)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	281	11	554	1,323	384	427	59	126	1,372	234
1091	PF WC-Amortize Customer Connect	(20)	(17)	(11)	(49)	(1)	(0)	(0)	(0)	(0)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	52	1	256	622	180	200	26	62	673	123
1093	PF WC-Amortize Deferred Billing	(6)	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	663	26	5,742	19,803	6,253	7,316	1,181	2,108	23,651	4,937
1095	PF WC-Amortize deferred grid costs	265	83	1,273	2,940	785	850	136	198	2,009	122
1096	PF WC-Amortize Rate Case Costs	(1)	(0)	(10)	(35)	(11)	(13)	(2)	(4)	(42)	(9)
1097	PF WC-Amortize retired Allen NBV costs	(145)	(2)	(719)	(1,748)	(506)	(561)	(74)	(173)	(1,891)	(347)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1098	PF WC-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(175,343)	(38,217)	(136)	(29,199)	(13,378)	(14,666)	(1,024)	(0)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1112										
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	All - Rate Base x CWC - CC	(84,143)	(25,113)	(73)	(17,948)	(7,946)	(5,965)	(2,945)	(0)
1114	**PR-WC-PROPOSED**		(84,143)	(25,113)	(73)	(17,948)	(7,946)	(5,965)	(2,945)	(0)
1115										
1116	**WORKING CAPITAL - ADJUSTED**		409,317	133,099	380	83,557	44,443	27,800	(1,994)	(0)
1117	CHECK TOTAL		-	-	-	-	-	-	-	(0)
1118										
1119	**RATE BASE**		17,596,163	5,251,697	15,241	3,753,340	1,661,600	1,247,349	615,902	71
1120										
1121	**PF-RATEBASE**		1,506,705	526,460	1,337	454,941	160,217	45,958	134,632	10
1122	**RATE BASE - ADJUSTED**		19,102,868	5,778,156	16,579	4,208,281	1,821,817	1,293,307	750,534	81
1123	CHECK TOTAL		-	-	-	-	-	-	-	-
1124										
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**									
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - CC	116,086	35,337	99	23,265	10,645	8,657	3,487	0
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - CC	23,674	10,597	20	7,761	2,563	89	2,307	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - CC	6,320	2,826	5	2,070	684	24	621	0
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - CC	45,834	15,016	38	12,604	4,539	1,559	4,764	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - CC	255,167	71,727	218	42,974	22,524	23,389	2,056	1
1132	SALES EXPENSE-LABOR	All - Sales O&M - CC	7,388	3,304	6	2,420	799	28	726	0
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - CC	10,982	2,876	10	2,188	928	965	20	0
1134	**LABOR ALLOCATION**		465,451	141,683	395	93,282	42,683	34,710	13,981	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1098	PF WC-Remove Expiring Amortizations-CCR ARO	(728)	(28)	(6,306)	(21,748)	(6,867)	(8,035)	(1,297)	(2,315)	(25,975)	(5,422)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**	-	-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**	-	-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**	-	-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**	-	-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1112					-	-	-	-	-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	(1,317)	(51)	(2,751)	(6,710)	(1,953)	(2,182)	(306)	(644)	(7,020)	(1,219)
1114	**PR-WC-PROPOSED**	(1,317)	(51)	(2,751)	(6,710)	(1,953)	(2,182)	(306)	(644)	(7,020)	(1,219)
1115					-	-	-	-	-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	(6,952)	367	12,034	38,000	10,942	12,296	1,807	3,723	41,308	8,506
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1118					-	-	-	-	-	-	-
1119	**RATE BASE**	275,410	10,630	575,227	1,403,286	408,498	456,253	63,925	134,745	1,468,072	254,919
1120					-	-	-	-	-	-	-
1121	**PF-RATEBASE**	43,335	2,410	21,980	45,897	12,980	14,629	2,490	3,367	34,512	1,551
1122	**RATE BASE - ADJUSTED**	318,744	13,040	597,207	1,449,183	421,477	470,882	66,414	138,111	1,502,584	256,470
1123	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1124											-
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**				-	-	-	-	-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	1,560	66	3,982	9,689	2,778	3,082	416	941	10,270	1,814
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0
1130	DISTRIBUTION EXPENSE-LABOR	2,395	76	729	1,572	442	486	81	131	1,362	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	26	10,767	26,160	7,578	8,399	1,103	2,586	28,295	5,188
1132	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0
1133	TRANSMISSION EXPENSE-LABOR	18	1	429	1,164	336	388	65	114	1,247	232
1134	**LABOR ALLOCATION**	6,255	263	15,965	38,850	11,138	12,356	1,667	3,773	41,176	7,272

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	288,137	288,137	127,316	448	88,876	(9,892)	6,045	2,646	0	1,393	(243)	(49)
599	PF-OTHER OPERATING REVENUE	73,769	73,769	19,651	59	13,329	6,055	5,699	1,078	0	234	32	2,499
600	PF-FUEL	124,340	124,340	45,722	163	34,933	5,752	6,310	2	0	7	5	3,086
601	PF-PURCH POWER	(43,097)	(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)	(280)	(5)	(1,661)
602	PF-O&M	(39,828)	(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0	(97)	27	(2,338)
603	PF-O&M MYRP	-	-	-	-	-	-	-	-	-	-	-	-
604	PF-D&A	260,522	260,522	95,791	234	70,264	27,431	12,092	14,812	1	3,731	337	5,698
605	PF-D&A MYRP	-	-	-	-	-	-	-	-	-	-	-	-
606	PF-GEN TAX	(2,442)	(2,442)	(115)	(1)	261	(355)	(549)	562	(0)	225	7	(180)
607	PF-GEN TAX MYRP	-	-	-	-	-	-	-	-	-	-	-	-
608	All - Pre Tax Inc - PFs	62,410	62,410	18,538	168	3,943	(30,828)	2,995	(12,936)	(0)	(1,958)	(582)	(2,153)
609	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
610	All - Pre Tax Inc - PFs - CC		100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	11,991	6,967	8,955	1,728	2,421	32,043	7,493	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	7,818	2,382	2,745	421	815	9,092	1,861	-	-	-	-	-
600	PF-FUEL	8,519	2,683	3,135	518	923	10,362	2,221	-	-	-	-	-
601	PF-PURCH POWER	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)	-	-	-	-	-
602	PF-O&M	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)	-	-	-	-	-
603	PF-O&M MYRP	-	-	-	-	-	-	-	-	-	-	-	-
604	PF-D&A	11,578	3,004	3,206	404	936	9,808	1,194	-	-	-	-	-
605	PF-D&A MYRP	-	-	-	-	-	-	-	-	-	-	-	-
606	PF-GEN TAX	(862)	(227)	(221)	(36)	(77)	(693)	(180)	-	-	-	-	-
607	PF-GEN TAX MYRP	-	-	-	-	-	-	-	-	-	-	-	-
608	All - Pre Tax Inc - PFs	13,810	8,013	10,427	1,994	2,873	37,733	10,376	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**		5,697,205	1,657,273	4,878	1,178,759	543,274	417,833	129,860	63
4										
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
6	**PURCHASED POWER**		15,836	3,926	13	2,651	1,307	1,392	110	0
7	**OTHER OPER & MAINT EXPENSE**		1,176,883	364,374	998	255,908	108,753	77,662	46,827	5
8	**DEPRECIATION AND AMORTIZATION**		1,328,091	405,705	1,149	286,215	126,023	92,166	44,063	5
9	**GENERAL TAXES**		210,267	63,759	182	44,938	19,971	15,009	7,576	1
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**		307,674	93,853	241	67,406	44,344	24,317	6,070	10
12	**AMORT OF INVESTMENT TAX CREDIT**		(2,054)	(591)	(2)	(387)	(186)	(172)	(37)	(0)
13	**NET OPERATING INCOME**		1,507,329	454,988	1,333	314,857	158,631	115,547	18,715	40
14										
15	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
16	**ELECTRIC PLANT IN SERVICE**		34,509,228	10,463,489	29,976	7,526,565	3,283,899	2,390,655	1,301,153	147
17	**ACCUM DEPR & AMORT**		(12,930,605)	(3,878,677)	(11,173)	(2,714,861)	(1,216,386)	(937,565)	(443,074)	(53)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
19	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
20	**MATERIALS AND SUPPLIES**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
21	**WORKING CAPITAL**		409,379	133,117	380	83,568	44,449	27,805	(1,993)	(0)
22	**RATE BASE**		20,019,062	6,085,925	17,436	4,443,244	1,916,592	1,351,428	758,223	83
23			-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**		7.53%	7.48%	7.65%	7.09%	8.28%	8.55%	2.47%	48.32%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
32										
33	PF REV-Annualize revenues for current rates	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
34	PF REV-Customer growth and usage	Direct Assign	63,081	38,678	138	29,551	3,142	3,446	(5,226)	(1)
35	PF REV-Normalize for weather	Direct Assign	4,807	4,101	13	2,878	(461)	(405)	-	-
36	**PF-SALES OF ELECTRICITY**		288,137	127,316	448	88,876	(9,892)	6,045	2,646	0
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
38										
39	**PR-REV-PROPOSED INCREASE**	Direct Assign	511,340	155,905	442	116,328	46,910	32,533	24,931	(3)
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,504,913	1,609,752	4,750	1,144,358	527,379	406,613	121,664	62
41										
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**									
43	PF REV-Annualize revenues for current rates (for rate design)	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	48,910	2,482	177,283	521,332	150,808	164,182	26,403	49,869	525,595	98,400
4											
5	**FUEL USED IN ELECTRIC GENERATION**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
6	**PURCHASED POWER**	99	2	619	1,814	553	633	93	184	2,045	395
7	**OTHER OPER & MAINT EXPENSE**	19,317	895	35,466	89,039	25,738	28,781	4,081	8,623	94,179	16,237
8	**DEPRECIATION AND AMORTIZATION**	17,395	870	42,337	104,609	30,324	33,857	4,733	10,036	109,460	19,145
9	**GENERAL TAXES**	3,359	126	6,940	16,438	4,723	5,231	717	1,560	16,888	2,848
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
11	**NET INC TAXES**	448	191	9,460	28,380	6,503	5,562	1,133	2,009	15,649	2,098
12	**AMORT OF INVESTMENT TAX CREDIT**	(22)	(1)	(79)	(192)	(56)	(62)	(8)	(19)	(205)	(37)
13	**NET OPERATING INCOME**	4,046	213	42,649	145,776	40,267	40,160	7,566	13,045	125,644	23,853
14											
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
16	**ELECTRIC PLANT IN SERVICE**	564,415	22,186	1,106,257	2,641,860	765,167	852,054	118,325	251,189	2,729,272	462,618
17	**ACCUM DEPR & AMORT**	(199,788)	(7,342)	(433,927)	(1,037,745)	(300,654)	(334,286)	(45,691)	(99,531)	(1,083,171)	(186,682)
18	**ACCUM DEF INCOME TAXES**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
19	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
20	**MATERIALS AND SUPPLIES**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
21	**WORKING CAPITAL**	(6,952)	367	12,036	38,007	10,944	12,298	1,807	3,724	41,315	8,507
22	**RATE BASE**	323,926	13,739	623,196	1,513,019	439,452	490,923	69,452	143,732	1,562,917	265,775
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	1.25%	1.55%	6.84%	9.63%	9.16%	8.18%	10.89%	9.08%	8.04%	8.97%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
32					-	-	-	-	-	-	-
33	PF REV-Annualize revenues for current rates	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
34	PF REV-Customer growth and usage	(3,717)	(74)	1,055	73	(564)	(897)	(79)	(108)	(2,126)	(210)
35	PF REV-Normalize for weather	-	-	(68)	(500)	(113)	(110)	(21)	(41)	(379)	(86)
36	**PF-SALES OF ELECTRICITY**	1,393	(243)	(49)	11,991	6,967	8,955	1,728	2,421	32,043	7,493
37	**SALES OF ELECTRICITY - ADJUSTED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
38					-	-	-	-	-	-	-
39	**PR-REV-PROPOSED INCREASE**	11,222	470	16,546	34,037	10,183	12,073	1,434	3,349	38,753	6,227
40	**ELECTRIC OPERATING REVENUE - PROPOSED**	46,939	2,365	170,189	508,593	145,638	156,904	23,674	47,875	492,084	96,074
41					-	-	-	-	-	-	-
42	**Calculations for Rate Design in Order to Apply Increase to Unadj**				-	-	-	-	-	-	-
43	PF REV-Annualize revenues for current rates (for rate design)	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
46										
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Direct Assign	505,432	151,179	429	112,802	46,596	32,315	26,603	(3)
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		5,431,118	1,562,248	4,586	1,108,403	524,383	403,353	128,563	63
49										
50	**OTHER OPERATING REVENUE:**									
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	13,325	-	-	-	-	376	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	930	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	All - MWHs at Meter - CC	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	All - MWHs at Meter - CC	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - CC	27,069	5,900	21	4,508	2,065	2,264	158	0
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	All - MWHs at Generation - CC	6,342	1,382	5	1,056	484	530	37	0
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - CC	875	191	1	146	67	73	5	0
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - CC	11,780	3,311	10	1,984	1,040	1,080	95	0
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	All - Net Plant - CC	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	All - Net Plant - CC	35,307	10,638	31	7,629	3,345	2,472	1,330	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	All - MWHs at Meter - CC	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
66	450 FORFEITED DISCOUNTS	All - Cust Num - CC	3,355	1,500	3	1,099	363	13	330	0
67	451 MISC SERVICE REVENUES	All - Cust Num - CC	3,422	1,530	3	1,121	370	13	336	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	All - Dist Plt OH - CC	27,824	10,496	25	8,541	2,854	1,101	1,288	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	23,937	-	-	-	1,882	1,068	3,183	-
71	454 RENT-JOINT USE-D/A	Direct Assign	816	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	All - Labor - CC	10,091	3,072	9	2,022	925	753	303	0
73	454 RENT-REAL ESTATE	All - Labor - CC	3,383	1,030	3	678	310	252	102	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - CC	18	5	0	4	2	2	0	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - CC	9,468	2,882	8	1,897	868	706	284	0
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - CC	3,809	991	3	779	320	333	3	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - CC	1,061	356	1	299	112	40	91	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	All - Production Demand - CC	(657)	(185)	(1)	(111)	(58)	(60)	(5)	(0)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - CC	2,794	609	2	465	213	234	16	0
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	All - Transmission Demand - CC	1,535	399	1	314	129	134	1	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	All - MWHs at Generation - CC	6,292	1,371	5	1,048	480	526	37	0
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	All - Production Demand - CC	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	All - MWHs at Generation - CC	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - CC	15	4	0	3	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	27,871	70	21,071	9,840	5,522	7,117	1
90										
91	PF REV-Adjust for COVID impacts (450)	All - Cust Num - CC	14,591	6,525	12	4,779	1,578	55	1,435	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
46					-	-	-	-	-	-	-
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	11,975	502	16,561	34,068	10,234	12,157	1,441	3,360	38,968	6,248
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	51,409	2,471	169,217	509,050	146,366	157,995	23,779	48,036	494,804	96,390
49					-	-	-	-	-	-	-
50	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	930	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	100	1	497	1,208	350	388	51	119	1,306	240
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	581	22	1,144	2,735	793	883	123	261	2,836	484
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)
66	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-
71	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	136	6	346	842	241	268	36	82	893	158
73	454 RENT-REAL ESTATE	45	2	116	282	81	90	12	27	299	53
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	1	2	1	1	0	0	2	0
75	454 RENT-TOWER LEASE REVENUE-LABOR	127	5	325	790	227	251	34	77	838	148
76	454 RENT-TOWER LEASE REVENUE	2	0	147	404	116	135	23	39	431	80
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(6)	(0)	(28)	(67)	(20)	(22)	(3)	(7)	(73)	(13)
81	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	1	0	59	163	47	54	9	16	174	32
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(192)	(2)	(952)	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)
87	456 OTHER ELEC REV-SALES OF M&S	0	0	1	1	0	0	0	0	2	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	1,736	85	4,595	4,922	2,788	4,532	2,309	1,179	24,419	466
90					-	-	-	-	-	-	-
91	PF REV-Adjust for COVID impacts (450)	41	37	23	103	2	0	1	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
92	PF REV-Adjust for Duke Energy Plaza	All - Labor - CC	29,649	9,025	25	5,942	2,719	2,211	891	0
93	PF REV-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(5,428)	(1,183)	(4)	(904)	(414)	(454)	(32)	(0)
94	PF REV-Adjust for non-fuel riders-EDIT	All - Net Plant - CC	(35,307)	(10,638)	(31)	(7,629)	(3,345)	(2,472)	(1,330)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	All - Production Demand - CC	657	185	1	111	58	60	5	0
96	PF REV-Adjust for non-fuel riders-EE-Demand	All - Production Demand - CC	22,552	6,339	19	3,798	1,991	2,067	182	0
97	PF REV-Adjust for non-fuel riders-EE-Energy	All - MWHs at Generation - CC	52,223	11,382	41	8,697	3,985	4,368	305	0
98	PF REV-Adjust for non-fuel riders-JRR	All - MWHs at Generation - CC	(9,547)	(2,081)	(7)	(1,590)	(728)	(798)	(56)	(0)
99	PF REV-Adjust other revenues (451)	All - Cust Num - CC	(3,748)	(1,676)	(3)	(1,227)	(405)	(14)	(368)	(0)
100	PF REV-Eliminate unbilled revenues	All - MWHs at Meter - CC	8,126	1,772	6	1,354	617	676	47	0
101	**PF-OTHER OPERATING REVENUE**		73,769	19,651	59	13,329	6,055	5,699	1,078	0
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	47,521	129	34,401	15,895	11,220	8,195	1
103										
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	146,966	507	102,205	(3,837)	11,744	3,724	1
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
107	**PR REV-PROPOSED INCREASE**	Direct Assign	511,340	155,905	442	116,328	46,910	32,533	24,931	(3)
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,697,205	1,657,273	4,878	1,178,759	543,274	417,833	129,860	63
109	CHECK TOTAL		-	-	-	-	-	-	-	-
110										
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**									
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	All - MWHs at Generation - CC	2,532	552	2	422	193	212	15	0
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - CC	816,427	177,945	635	135,956	62,292	68,286	4,770	1
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	All - MWHs at Generation - CC	27,331	5,957	21	4,551	2,085	2,286	160	0
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - CC	176,220	38,408	137	29,345	13,445	14,739	1,030	0
122	547 FUEL EXP-BIOGAS-NCR	All - MWHs at Generation - CC	779	170	1	130	59	65	5	0
123	547 FUEL EXP-BIOGAS-SCR	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	All - MWHs at Generation - CC	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	223,010	796	170,387	78,067	85,580	5,978	1
127										
128	PF FUEL-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(2,532)	(552)	(2)	(422)	(193)	(212)	(15)	(0)
129	PF FUEL-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(27,229)	(5,935)	(21)	(4,534)	(2,078)	(2,277)	(159)	(0)
130	PF FUEL-Customer growth and usage	Direct Assign	12,386	7,245	26	5,535	623	684	(388)	(0)
131	PF FUEL-Normalize for weather	Direct Assign	891	839	3	641	(88)	(97)	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Assign	1,099,997	253,251	904	193,492	80,273	88,041	6,137	1
133	PF FUEL-Update fuel costs-Per Book	All - MWHs at Meter - CC	(959,174)	(209,126)	(747)	(159,780)	(72,786)	(79,829)	(5,573)	(1)
134	**PF-FUEL**		124,340	45,722	163	34,933	5,752	6,310	2	0
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
136	CHECK TOTAL		-	-	-	-	-	-	-	-
137										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
92	PF REV-Adjust for Duke Energy Plaza	398	17	1,017	2,475	709	787	106	240	2,623	463
93	PF REV-Adjust for non-fuel riders-BPM	(23)	(1)	(195)	(673)	(213)	(249)	(40)	(72)	(804)	(168)
94	PF REV-Adjust for non-fuel riders-EDIT	(581)	(22)	(1,144)	(2,735)	(793)	(883)	(123)	(261)	(2,836)	(484)
95	PF REV-Adjust for non-fuel riders-EDPR	6	0	28	67	20	22	3	7	73	13
96	PF REV-Adjust for non-fuel riders-EE-Demand	192	2	952	2,312	670	742	97	229	2,501	458
97	PF REV-Adjust for non-fuel riders-EE-Energy	217	8	1,878	6,477	2,045	2,393	386	689	7,736	1,615
98	PF REV-Adjust for non-fuel riders-JRR	(40)	(2)	(343)	(1,184)	(374)	(437)	(71)	(126)	(1,414)	(295)
99	PF REV-Adjust other revenues (451)	(11)	(9)	(6)	(27)	(0)	(0)	(0)	(0)	(0)	(0)
100	PF REV-Eliminate unbilled revenues	34	1	291	1,002	317	370	61	108	1,213	258
101	**PF-OTHER OPERATING REVENUE**	234	32	2,499	7,818	2,382	2,745	421	815	9,092	1,861
102	**OTHER OPERATING REVENUE - ADJUSTED**	1,970	117	7,094	12,740	5,170	7,278	2,729	1,994	33,511	2,327
103											-
104	**ELECTRIC OPERATING REVENUE**	36,061	2,223	158,287	467,487	131,276	140,409	22,820	43,284	445,707	82,819
105	**PF-ELECTRIC OPERATING REVENUE**	1,627	(211)	2,450	19,809	9,349	11,700	2,148	3,236	41,135	9,354
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
107	**PR REV-PROPOSED INCREASE**	11,222	470	16,546	34,037	10,183	12,073	1,434	3,349	38,753	6,227
108	**ELECTRIC OPERATING REVENUE - PROPOSED**	48,910	2,482	177,283	521,332	150,808	164,182	26,403	49,869	525,595	98,400
109	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
110											-
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										-
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845
121	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449
122	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)
126	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640
127					-	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-BPM	(11)	(0)	(91)	(314)	(99)	(116)	(19)	(33)	(375)	(78)
129	PF FUEL-Adjust for non-fuel riders-REPS	(113)	(4)	(979)	(3,377)	(1,066)	(1,248)	(201)	(359)	(4,034)	(842)
130	PF FUEL-Customer growth and usage	(276)	(6)	266	8	(188)	(297)	(27)	(37)	(710)	(72)
131	PF FUEL-Normalize for weather	-	-	(17)	(139)	(35)	(36)	(6)	(13)	(128)	(32)
132	PF FUEL-Update fuel costs-Adjusted	4,365	171	38,268	130,663	41,432	48,545	7,919	14,121	158,730	33,683
133	PF FUEL-Update fuel costs-Per Book	(3,959)	(155)	(34,361)	(118,322)	(37,361)	(43,713)	(7,149)	(12,755)	(143,121)	(30,437)
134	**PF-FUEL**	7	5	3,086	8,519	2,683	3,135	518	923	10,362	2,221
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
136	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
137					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
138	**PURCHASED POWER:**									
139	555 PURCHASED POWER-DEMAND	All - Production Plant - CC	31,732	8,920	27	5,345	2,806	2,907	256	0
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - CC	246,350	53,694	192	41,024	18,796	20,605	1,439	0
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - CC	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	1,015	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	All - MWHs at Generation - CC	(220,117)	(47,976)	(171)	(36,655)	(16,794)	(18,411)	(1,286)	(0)
146	**PURCHASED POWER**		58,933	14,627	47	9,706	4,804	5,097	408	0
147										
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Assign	(1,015)	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	37	8	0	6	3	3	0	0
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	10	3	0	2	1	1	0	0
151	PF PURCH POWER-Update fuel costs-Demand	All - Production Plant - CC	(24,197)	(6,802)	(21)	(4,076)	(2,139)	(2,217)	(195)	(0)
152	PF PURCH POWER-Update fuel costs-Energy	All - MWHs at Meter - CC	(17,933)	(3,910)	(14)	(2,987)	(1,361)	(1,492)	(104)	(0)
153	**PF-PURCH POWER**		(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)
154	**PURCHASED POWER - ADJUSTED**		15,836	3,926	13	2,651	1,307	1,392	110	0
155	CHECK TOTAL		-	-	-	-	-	-	-	-
156										
157	**O&M EXPENSE:**									
158	**PRODUCTION O&M EXPENSE:**									
159	500-557 PROD EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	39	8	0	6	3	3	0	0
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - CC	364,360	102,421	311	61,364	32,163	33,397	2,936	1
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	23,878	6,712	20	4,022	2,108	2,189	192	0
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	55,218	12,035	43	9,195	4,213	4,618	323	0
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - CC	104,387	22,752	81	17,383	7,965	8,731	610	0
169	500-557 PROD EXP-PRES COSTS-NC	All - Production Demand - CC	11	3	0	2	1	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	All - Production Demand - CC	6,976	1,961	6	1,175	616	639	56	0
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	All - REPS Revenue - CC	50	16	0	12	18	1	0	-
174	**OTHER O&M PROD EXP**		554,920	145,909	461	93,159	47,086	49,580	4,117	1
175										
176	**TRANSMISSION O&M EXPENSE:**									
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	575	125	0	96	44	48	3	0
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - CC	23,123	6,015	21	4,730	1,946	2,022	18	-
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - CC	3,463	973	3	583	306	317	28	0
183	560-574 TRANSM EXP-STORM REL-NCR	All - Transmission Demand - CC	584	152	1	119	49	51	0	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
138	**PURCHASED POWER:**				-	-	-	-	-	-	-
139	555 PURCHASED POWER-DEMAND	271	3	1,339	3,252	942	1,044	137	321	3,517	645
140	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)
146	**PURCHASED POWER**	379	8	2,280	6,500	1,968	2,309	331	667	7,553	2,247
147					-	-	-	-	-	-	-
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	-	-	-	-	-	(65)	-	-	(157)	(792)
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	0	0	1	5	1	2	0	0	5	1
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	0	0	0	1	0	0	0	0	1	0
151	PF PURCH POWER-Update fuel costs-Demand	(206)	(3)	(1,021)	(2,480)	(718)	(796)	(105)	(245)	(2,682)	(492)
152	PF PURCH POWER-Update fuel costs-Energy	(74)	(3)	(642)	(2,212)	(698)	(817)	(134)	(238)	(2,676)	(569)
153	**PF-PURCH POWER**	(280)	(5)	(1,661)	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)
154	**PURCHASED POWER - ADJUSTED**	99	2	619	1,814	553	633	93	184	2,045	395
155	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-
157	**O&M EXPENSE:**				-	-	-	-	-	-	-
158	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	3,108	37	15,374	37,355	10,821	11,994	1,575	3,692	40,403	7,408
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	204	2	1,008	2,448	709	786	103	242	2,648	485
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707
168	500-557 PROD EXP-ENERGY	433	17	3,754	12,947	4,088	4,783	772	1,378	15,464	3,228
169	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	1	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	60	1	294	715	207	230	30	71	774	142
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0
174	**OTHER O&M PROD EXP**	4,034	66	22,419	60,322	17,990	20,325	2,890	6,113	67,475	12,972
175					-	-	-	-	-	-	-
176	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	13	3	895	2,452	706	820	141	239	2,616	486
182	560-574 TRANSM EXP-PROD RELATED	30	0	146	355	103	114	15	35	384	70
183	560-574 TRANSM EXP-STORM REL-NCR	0	0	23	62	18	21	4	6	66	12

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
184	560-574 TRANSM EXP-STORM REL-SCR	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	7,265	25	5,529	2,344	2,439	50	0
187										
188	**DISTR O&M EXPENSE - 580-581, 588-589:**									
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - CC	1,007	282	1	256	106	27	246	0
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - CC	4,657	1,303	4	1,184	490	126	1,138	0
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - CC	36,966	10,339	30	9,394	3,889	997	9,032	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	All - Dist Op 582-7 - CC	(4,889)	(1,367)	(4)	(1,242)	(514)	(132)	(1,194)	(0)
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - CC	30	8	0	8	3	1	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	10,565	31	9,599	3,974	1,019	9,229	0
195										
196	**DISTRIBUTION O&M EXPENSE - 582-587:**									
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - CC	1,666	501	1	459	155	115	7	0
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - CC	920	347	1	282	94	36	43	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - CC	9,200	3,454	8	2,799	935	351	474	0
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - CC	15	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - CC	7,563	3,010	11	2,262	1,569	189	0	-
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - CC	6,990	60	0	895	19	20	5,915	0
203	**OTHER O&M DISTR EXP-582-587**		26,354	7,371	21	6,697	2,773	711	6,439	0
204										
205	**DISTRIBUTION O&M EXPENSE - 590:**									
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - CC	1,514	528	1	430	146	56	63	0
207	**OTHER O&M DISTR EXP-590**		1,514	528	1	430	146	56	63	0
208										
209	**DISTRIBUTION O&M EXPENSE - 591-598:**									
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - CC	2,944	885	3	811	274	203	13	0
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - CC	81,051	30,573	72	24,879	8,314	3,208	3,751	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	All - Dist Plt OH - CC	1	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	All - Dist Plt OH - CC	36,451	13,750	32	11,189	3,739	1,443	1,687	0
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - CC	7,895	2,964	7	2,402	803	302	406	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - CC	1,836	732	2	595	199	76	5	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	All - Dist Plt STLT - CC	10,169	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - CC	1,598	636	2	478	332	40	0	-
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - CC	753	253	1	212	80	28	64	0
220	**OTHER O&M DISTR EXP-591-598**		142,699	49,793	119	40,567	13,739	5,299	5,926	2
221	**OTHER O&M DISTR EXP**		208,338	68,257	172	57,293	20,632	7,084	21,657	2
222										
223	**CUST. ACCOUNTING EXPENSE:**									
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - CC	182	81	0	60	20	1	18	0
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - CC	887	441	1	323	107	4	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	All - Cust Num - CC	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - CC	85,606	38,281	71	28,035	9,259	322	8,416	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	All - Cust Num - CC	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	45	3	1,084	2,940	849	981	164	288	3,152	587
187					-	-	-	-	-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1
190	581 DISTR EXP-LOAD DISPATCH	11	6	60	136	36	38	6	10	105	7
191	588 DISTR EXP-MISC-OTHER	91	44	474	1,079	285	298	49	81	830	53
192	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(63)	(143)	(38)	(39)	(6)	(11)	(110)	(7)
193	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	93	45	484	1,102	291	305	50	83	848	54
195					-	-	-	-	-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-
197	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25
198	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5
200	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3
202	587 DISTR EXP-CUST INSTALLATIONS	2	0	10	22	7	8	1	2	26	4
203	**OTHER O&M DISTR EXP-582-587**	65	31	338	769	203	213	35	58	592	38
204					-	-	-	-	-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1
207	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1
208					-	-	-	-	-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45
211	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7
215	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1
219	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2
220	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82
221	**OTHER O&M DISTR EXP**	10,886	346	3,315	7,144	2,007	2,208	368	597	6,193	175
222					-	-	-	-	-	-	-
223	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - CC	28,407	12,703	24	9,303	3,073	107	2,793	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	All - Cust Num - CC	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - CC	218	97	0	71	24	1	21	0
236	**OTHER O&M CUST ACCTS EXP**		82,116	36,766	68	26,925	8,893	309	7,986	0
237										
238	**CUST. SERV & INFO EXPENSE:**									
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	All - Cust Num - CC	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - CC	10,990	4,914	9	3,599	1,189	41	1,080	0
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	4,914	9	3,599	1,189	41	1,080	0
245										
246	**SALES EXPENSE:**									
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	1	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	All - Cust Num - CC	229	103	0	75	25	1	23	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - CC	11,961	5,349	10	3,917	1,294	45	1,176	0
251	911-917 SALES EXP-PRES COSTS-NC	All - Cust Num - CC	575	257	0	188	62	2	57	0
252	911-917 SALES EXP-PRES COSTS-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	5,709	11	4,181	1,381	48	1,255	0
254										
255	**OTHER A&G EXPENSE:**									
256	920-931 A&G EXP- SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	All - Labor - CC	2	1	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	All - Labor - CC	253	77	0	51	23	19	8	0
259	920-931 A&G EXP-LEGAL FEES-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	All - Labor - CC	4	1	0	1	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	All - Labor - CC	1,783	543	2	357	164	133	54	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - CC	2,057	449	2	343	156	171	12	0
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	All - Labor - CC	6,831	2,079	6	1,369	626	509	205	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	All - Labor - CC	(4,427)	(1,348)	(4)	(887)	(406)	(330)	(133)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	All - Cust Num - CC	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	All - Labor - CC	21,673	6,597	18	4,344	1,987	1,616	651	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)
235	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0
236	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0
237					-	-	-	-	-	-	-
238	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0
245					-	-	-	-	-	-	-
246	**SALES EXPENSE:**				-	-	-	-	-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0
251	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0
254					-	-	-	-	-	-	-
255	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	3	0	9	21	6	7	1	2	22	4
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	24	1	61	149	43	47	6	14	158	28
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	92	4	234	570	163	181	24	55	604	107
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(59)	(3)	(152)	(370)	(106)	(118)	(16)	(36)	(392)	(69)
273	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	291	12	743	1,809	519	575	78	176	1,917	339

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - CC	260,217	79,210	221	52,151	23,862	19,405	7,817	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	170	48	0	29	15	16	1	0
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	710	155	1	118	54	59	4	0
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	All - Labor - CC	4,222	1,285	4	846	387	315	127	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	All - MWHs at Generation - CC	2,074	452	2	345	158	173	12	0
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	All - Labor - CC	963	293	1	193	88	72	29	0
284	**OTHER O&M A&G EXP**		295,991	89,600	251	59,082	27,058	22,157	8,733	1
285										
286	**GAS OPERATING EXPENSE:**									
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-
290										
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	358,421	997	249,768	108,583	81,658	44,878	5
292										
293	PF O&M-Adjust aviation expenses	All - Labor - CC	(1,864)	(568)	(2)	(374)	(171)	(139)	(56)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	All - Labor - CC	490	149	0	98	45	37	15	0
295	PF O&M-Adjust for COVID impacts	All - Labor - CC	4,097	1,247	3	821	376	306	123	0
296	PF O&M-Adjust for Duke Energy Plaza	All - Labor - CC	3,646	1,110	3	731	334	272	110	0
297	PF O&M-Adjust for exec comp	All - Labor - CC	(4,670)	(1,421)	(4)	(936)	(428)	(348)	(140)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	All - Production Demand - CC	(403)	(113)	(0)	(68)	(36)	(37)	(3)	(0)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(24,048)	(6,760)	(21)	(4,050)	(2,123)	(2,204)	(194)	(0)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(55,929)	(12,190)	(44)	(9,314)	(4,267)	(4,678)	(327)	(0)
301	PF O&M-Adjust for non-fuel riders-GSR	All - Labor - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	All - MWHs at Generation - CC	(39)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
303	PF O&M-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(38)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	All - MWHs at Generation - CC	(828)	(180)	(1)	(138)	(63)	(69)	(5)	(0)
305	PF O&M-Adjust for non-res credit card fees	All - Cust Num - CC	1,507	674	1	494	163	6	148	0
306	PF O&M-Adjust other revenues-Cust Rel	All - Cust Num - CC	(27)	(12)	(0)	(9)	(3)	(0)	(3)	(0)
307	PF O&M-Adjust Test Year Expense	All - Labor - CC	(910)	(277)	(1)	(182)	(83)	(68)	(27)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	All - Dist Plt OH - CC	1,578	595	1	485	162	62	73	0
309	PF O&M-Adjust vegetation management expenses-Trans	All - Transmission Demand - CC	1,434	373	1	293	121	125	1	-
310	PF O&M-Amortize Rate Case Costs	All - Labor - CC	3,701	1,127	3	742	339	276	111	0
311	PF O&M-Annualize non labor O&M	All - Net Plant - CC	48,501	14,613	42	10,480	4,594	3,396	1,827	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Direct Assign	307	118	0	79	(17)	4	11	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Assign	1,288	494	2	330	(74)	18	46	0
314	PF O&M-Customer growth and usage-Cust	Direct Assign	1,372	945	3	722	68	75	(245)	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Assign	1,111	651	2	497	62	67	(38)	(0)
316	PF O&M-Customer growth and usage-Reg Fee	Direct Assign	88	54	0	41	4	5	(7)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	All - Production Demand - CC	1,679	472	1	283	148	154	14	0
318	PF O&M-Normalize for storm costs	All - Dist Plt OH - CC	24,527	9,252	22	7,529	2,516	971	1,135	0
319	PF O&M-Normalize for weather-Energy	Direct Assign	75	75	0	58	(9)	(10)	-	-
320	PF O&M-Normalize for weather-Cust	Direct Assign	28	6	0	5	2	2	-	-
321	PF O&M-Normalize for weather-Reg Fee	Direct Assign	7	1	0	1	1	1	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
276	920-931 A&G EXP-LAB REL-OTHER	3,497	147	8,925	21,719	6,227	6,908	932	2,110	23,020	4,066
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	7	17	5	6	1	2	19	3
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	57	2	145	352	101	112	15	34	373	66
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	13	1	33	80	23	26	3	8	85	15
284	**OTHER O&M A&G EXP**	3,938	164	10,179	24,945	7,170	7,966	1,081	2,429	26,528	4,710
285											
286	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	19,201	847	37,162	96,101	28,028	31,483	4,508	9,430	103,353	18,443
292					-	-	-	-	-	-	-
293	PF O&M-Adjust aviation expenses	(25)	(1)	(64)	(156)	(45)	(49)	(7)	(15)	(165)	(29)
294	PF O&M-Adjust for change in NCUC reg fee	7	0	17	41	12	13	2	4	43	8
295	PF O&M-Adjust for COVID impacts	55	2	141	342	98	109	15	33	362	64
296	PF O&M-Adjust for Duke Energy Plaza	49	2	125	304	87	97	13	30	323	57
297	PF O&M-Adjust for exec comp	(63)	(3)	(160)	(390)	(112)	(124)	(17)	(38)	(413)	(73)
298	PF O&M-Adjust for non-fuel riders-CPRE	(3)	(0)	(17)	(41)	(12)	(13)	(2)	(4)	(45)	(8)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	(205)	(2)	(1,015)	(2,465)	(714)	(792)	(104)	(244)	(2,667)	(489)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	(232)	(9)	(2,011)	(6,937)	(2,190)	(2,563)	(414)	(738)	(8,285)	(1,729)
301	PF O&M-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	(0)	(0)	(1)	(5)	(2)	(2)	(0)	(1)	(6)	(1)
303	PF O&M-Adjust for non-fuel riders-REPS	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(1)	(6)	(1)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	(3)	(0)	(30)	(103)	(32)	(38)	(6)	(11)	(123)	(26)
305	PF O&M-Adjust for non-res credit card fees	4	4	2	11	0	0	0	0	0	0
306	PF O&M-Adjust other revenues-Cust Rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
307	PF O&M-Adjust Test Year Expense	(12)	(1)	(31)	(76)	(22)	(24)	(3)	(7)	(81)	(14)
308	PF O&M-Adjust vegetation management expenses-Dist	6	2	29	61	17	20	3	5	55	0
309	PF O&M-Adjust vegetation management expenses-Trans	1	0	56	152	44	51	9	15	162	30
310	PF O&M-Amortize Rate Case Costs	50	2	127	309	89	98	13	30	327	58
311	PF O&M-Annualize non labor O&M	798	30	1,572	3,758	1,089	1,213	168	358	3,895	664
312	PF O&M-Annualize revenues for current rates-Reg Fee	7	(0)	(1)	17	11	14	3	4	48	11
313	PF O&M-Annualize revenues for current rates-Uncoll	30	(1)	(6)	73	45	58	11	15	202	46
314	PF O&M-Customer growth and usage-Cust	(174)	(9)	7	2	(3)	(5)	(0)	(1)	(12)	(1)
315	PF O&M-Customer growth and usage-Energy	(27)	(1)	26	1	(18)	(29)	(3)	(4)	(69)	(7)
316	PF O&M-Customer growth and usage-Reg Fee	(5)	(0)	1	0	(1)	(1)	(0)	(0)	(3)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	14	0	71	172	50	55	7	17	186	34
318	PF O&M-Normalize for storm costs	100	30	449	954	272	304	52	82	857	4
319	PF O&M-Normalize for weather-Energy	-	-	(2)	(14)	(3)	(4)	(1)	(1)	(13)	(3)
320	PF O&M-Normalize for weather-Cust	-	-	1	4	1	1	0	0	4	1
321	PF O&M-Normalize for weather-Reg Fee	-	-	0	1	0	0	0	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
322	PF O&M-Normalize O&M labor costs	All - Labor - CC	(6,710)	(2,043)	(6)	(1,345)	(615)	(500)	(202)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	All - Labor - CC	(22,142)	(6,740)	(19)	(4,438)	(2,030)	(1,651)	(665)	(0)
324	PF O&M-Update benefits costs	All - Labor - CC	(641)	(195)	(1)	(129)	(59)	(48)	(19)	(0)
325	PF O&M-Update fuel costs	All - MWHs at Meter - CC	(17,003)	(3,707)	(13)	(2,832)	(1,290)	(1,415)	(99)	(0)
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
327	PF O&M-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12,645	4,904	13	4,015	1,491	554	33	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	1,703	547	1	414	167	96	93	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	400	132	0	93	39	24	18	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	5,133	1,443	4	864	453	470	41	0
331	PF O&M-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	265	69	0	54	22	23	0	-
332	**PF-O&M MYRP YR1**		20,146	7,095	19	5,439	2,172	1,167	186	0
333	PF O&M-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		20,146	7,095	19	5,439	2,172	1,167	186	0
346	**PF-O&M**		(19,681)	4,826	(3)	5,299	(169)	(4,231)	1,769	0
347										
348	PR-O&M-PROPOSED INCREASE	Direct Assign	3,699	1,128	3	841	339	235	180	(0)
349	**PR-O&M W/PROP INCR**		3,699	1,128	3	841	339	235	180	(0)
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,176,883	364,374	998	255,908	108,753	77,662	46,827	5
351	CHECK TOTAL		-	-	-	-	-	-	-	-
352										
353	**DEPRECIATION & AMORTIZATION EXPENSE:**									
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
355	403 DEPREC-PROD	All - Production Demand - CC	487,131	136,932	415	82,041	43,001	44,650	3,925	1
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	(3,604)	(1,013)	(3)	(607)	(318)	(330)	(29)	(0)
358	403 DEPREC-PROD-OTHER-NCR	All - Production Demand - CC	3,373	948	3	568	298	309	27	0
359	403 DEPREC-PROD-OTHER-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	All - REPS Revenue - CC	491	158	0	115	176	7	0	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	137,026	415	82,117	43,156	44,636	3,923	1
362										
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
364	403 DEPREC-TRANSM	All - Transmission Demand - CC	38,375	9,982	35	7,850	3,229	3,356	30	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - CC	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	All - Transmission Demand - CC	(221)	(57)	(0)	(45)	(19)	(19)	(0)	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
322	PF O&M-Normalize O&M labor costs	(90)	(4)	(230)	(560)	(161)	(178)	(24)	(54)	(594)	(105)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	(298)	(13)	(759)	(1,848)	(530)	(588)	(79)	(179)	(1,959)	(346)
324	PF O&M-Update benefits costs	(9)	(0)	(22)	(54)	(15)	(17)	(2)	(5)	(57)	(10)
325	PF O&M-Update fuel costs	(70)	(3)	(609)	(2,097)	(662)	(775)	(127)	(226)	(2,537)	(540)
326	**PF-O&M EXCLUDING MYRP**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
327	PF O&M-Adjust for MYRP-Year 1-Dist	50	16	240	555	148	160	26	37	379	23
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	33	2	44	106	30	34	5	10	106	17
329	PF O&M-Adjust for MYRP-Year 1-Intg	5	0	11	27	8	8	1	3	27	5
330	PF O&M-Adjust for MYRP-Year 1-Prod	44	1	217	526	152	169	22	52	569	104
331	PF O&M-Adjust for MYRP-Year 1-Trans	0	0	10	28	8	9	2	3	30	6
332	**PF-O&M MYRP YR1**	132	18	522	1,242	347	381	56	104	1,111	155
333	PF O&M-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**	-	-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**	-	-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**	132	18	522	1,242	347	381	56	104	1,111	155
346	**PF-O&M**	34	45	(1,816)	(7,309)	(2,363)	(2,790)	(438)	(831)	(9,455)	(2,251)
347					-	-	-	-	-	-	-
348	PR-O&M-PROPOSED INCREASE	81	3	120	246	74	87	10	24	280	45
349	**PR-O&M W/PROP INCR**	81	3	120	246	74	87	10	24	280	45
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	19,317	895	35,466	89,039	25,738	28,781	4,081	8,623	94,179	16,237
351	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
352					-	-	-	-	-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-
355	403 DEPREC-PROD	4,155	49	20,554	49,941	14,468	16,035	2,106	4,936	54,017	9,904
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(31)	(0)	(152)	(369)	(107)	(119)	(16)	(37)	(400)	(73)
358	403 DEPREC-PROD-OTHER-NCR	29	0	142	346	100	111	15	34	374	69
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0
361	**DEPREC AND AMORT - PRODUCTION**	4,153	53	20,559	49,933	14,461	16,028	2,105	4,934	53,992	9,899
362					-	-	-	-	-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-
364	403 DEPREC-TRANSM	22	4	1,485	4,069	1,171	1,360	235	397	4,342	807
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(9)	(23)	(7)	(8)	(1)	(2)	(25)	(5)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - CC	5,457	1,534	5	919	482	500	44	0
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	11,452	39	8,719	3,690	3,835	73	0
371										
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	All - Dist Plant - CC	227,136	76,234	200	64,094	23,985	8,568	19,397	2
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - CC	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	All - Dist Plant - CC	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	All - Dist Plant - CC	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	All - Dist Plant - CC	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	75,566	198	63,532	23,775	8,493	19,227	2
380										
381	**DEPREC & AMORT EXPENSE - GENERAL:**									
382	403 DEPREC-GENRL	All - General Plant - CC	43,181	13,868	37	10,483	4,225	2,427	2,359	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	All - General Plant - CC	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	All - General Plant - CC	14	4	0	3	1	1	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,872	37	10,486	4,227	2,428	2,360	0
388										
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
390	404 DEPREC-INTANG	All - Intangible Plant - CC	49,834	16,409	43	11,545	4,803	2,964	2,282	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - CC	472	103	0	79	36	39	3	0
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	16,512	43	11,624	4,839	3,003	2,285	0
395	**DEPRECIATION EXPENSE**		849,624	254,428	733	176,478	79,686	62,395	27,867	3
396										
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
398	407 REG DRS & CRS-ABSAT-D/A	All - Production Demand - CC	8,206	2,307	7	1,382	724	752	66	0
399	407 REG DRS & CRS-AMORT OTHER-D/A	All - Production Demand - CC	56,464	15,872	48	9,509	4,984	5,175	455	0
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	All - Production Demand - CC	747	210	1	126	66	68	6	0
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	All - MWHs at Meter - CC	2,625	572	2	437	199	218	15	0
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	130,521	28,448	102	21,735	9,959	10,917	763	0
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	All - Dist Plant - CC	2,042	685	2	576	216	77	174	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	All - Cust Num - CC	3,139	1,404	3	1,028	339	12	309	0
410	407 REG DRS & CRS-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	All - Net Plant w NF - CC	(27,829)	(8,347)	(24)	(5,991)	(2,628)	(1,955)	(1,034)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	47	1	230	559	162	180	24	55	605	111
370	**DEPREC AND AMORT - TRANSMISSION**	68	5	1,706	4,602	1,326	1,531	257	450	4,919	913
371					-	-	-	-	-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	7,047	321	4,127	8,653	2,535	2,804	406	705	7,399	660
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	6,985	319	4,091	8,577	2,513	2,779	403	698	7,335	654
380					-	-	-	-	-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-
382	403 DEPREC-GENRL	827	43	1,125	2,680	769	859	124	248	2,682	425
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	827	43	1,125	2,681	769	859	124	248	2,682	425
388					-	-	-	-	-	-	-
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-
390	404 DEPREC-INTANG	616	47	1,367	3,321	941	1,046	144	313	3,405	589
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15
394	**DEPREC AND AMORT - INTANGIBLE**	618	47	1,384	3,379	960	1,068	147	319	3,475	603
395	**DEPRECIATION EXPENSE**	12,652	466	28,865	69,172	20,029	22,265	3,035	6,650	72,403	12,495
396					-	-	-	-	-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	70	1	346	841	244	270	35	83	910	167
399	407 REG DRS & CRS-AMORT OTHER-D/A	482	6	2,382	5,789	1,677	1,859	244	572	6,261	1,148
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	6	0	32	77	22	25	3	8	83	15
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(452)	(17)	(904)	(2,177)	(633)	(706)	(98)	(208)	(2,266)	(389)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
414	407 REG DRS & CRS-METERS-D/A	All - Dist Plt - Meters - CC	7,689	3,060	11	2,300	1,595	192	0	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	44,210	151	31,102	15,455	15,457	754	0
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	298,638	884	207,581	95,141	77,852	28,621	4
419										
420	PF D&A-Adj for approved reg assets liabilities-Genrl	All - General Plant - CC	(1,065)	(342)	(1)	(258)	(104)	(60)	(58)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	All - Production Demand - CC	(118)	(33)	(0)	(20)	(10)	(11)	(1)	(0)
422	PF D&A-Adj for approved reg assets liabilities-Dist	All - Dist Plt - Meters - CC	214	85	0	64	44	5	0	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	All - MWHs at Generation - CC	14,127	3,079	11	2,353	1,078	1,182	83	0
424	PF D&A-Adjust for COVID impacts	All - Cust Num - CC	61,796	27,634	51	20,237	6,684	232	6,075	0
425	PF D&A-Adjust for Duke Energy Plaza	All - General Plant - CC	3,195	1,026	3	776	313	180	175	0
426	PF D&A-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	27,696	9,296	24	7,815	2,925	1,045	2,365	0
427	PF D&A-Adjust for new depreciation rates-Genrl	All - General Plant - CC	256	82	0	62	25	14	14	0
428	PF D&A-Adjust for new depreciation rates-Prod	All - Production Demand - CC	113,119	31,798	96	19,051	9,985	10,368	911	0
429	PF D&A-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	4,589	1,194	4	939	386	401	4	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	(747)	(210)	(1)	(126)	(66)	(68)	(6)	(0)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	(2,625)	(572)	(2)	(437)	(199)	(218)	(15)	(0)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(3,888)	(1,093)	(3)	(655)	(343)	(356)	(31)	(0)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(32)	(8)	(0)	(6)	(3)	(3)	(0)	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(44)	(15)	(0)	(12)	(5)	(2)	(4)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	All - Net Plant w NF - CC	27,829	8,347	24	5,991	2,628	1,955	1,034	0
436	PF D&A-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(6,164)	(1,733)	(5)	(1,038)	(544)	(565)	(50)	(0)
437	PF D&A-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	34,544	11,594	30	9,748	3,648	1,303	2,950	0
438	PF D&A-Adjust for post test year plant additions-Genrl	All - General Plant - CC	10,518	3,378	9	2,553	1,029	591	575	0
439	PF D&A-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	10,642	3,504	9	2,465	1,026	633	487	0
440	PF D&A-Adjust for post test year plant additions-Prod	All - Production Demand - CC	7,223	2,030	6	1,216	638	662	58	0
441	PF D&A-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	5,795	1,507	5	1,185	488	507	4	-
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(246)	(93)	(0)	(75)	(25)	(10)	(11)	(0)
443	PF D&A-Adjust for Trans Merger Mit	All - Transmission Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	All - MWHs at Generation - CC	(520)	(113)	(0)	(87)	(40)	(43)	(3)	(0)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	All - Production Demand - CC	(6,225)	(1,750)	(5)	(1,048)	(549)	(571)	(50)	(0)
446	PF D&A-Amortize Customer Connect	All - Cust Num - CC	1,215	544	1	398	131	5	119	0
447	PF D&A-Amortize def environ Non-ARO costs	All - Production Demand - CC	1,214	341	1	204	107	111	10	0
448	PF D&A-Amortize Deferred Billing	NC Lighting - Cust Num - CC	219	-	-	-	-	-	213	0
449	PF D&A-Amortize deferred environmental costs	All - MWHs at Generation - CC	39,914	8,700	31	6,647	3,045	3,338	233	0
450	PF D&A-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	33,496	12,991	33	10,634	3,950	1,468	88	0
451	PF D&A-Amortize retired Allen NBV costs	All - Production Demand - CC	4,842	1,361	4	815	427	444	39	0
452	PF D&A-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	6,032	2,025	5	1,702	637	228	515	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	All - General Plant - CC	(1,506)	(484)	(1)	(366)	(147)	(85)	(82)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	(18,228)	(5,124)	(16)	(3,070)	(1,609)	(1,671)	(147)	(0)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	9,428	2,452	9	1,929	793	824	7	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(110,743)	(24,137)	(86)	(18,442)	(8,449)	(9,263)	(647)	(0)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	All - Production Demand - CC	(5,220)	(1,467)	(4)	(879)	(461)	(478)	(42)	(0)
458	**PF-D&A EXCLUDING MYRP**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
459	PF D&A-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	11,523	4,469	11	3,658	1,359	505	30	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
414	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	730	41	6,770	21,404	6,595	7,610	1,180	2,227	24,847	5,069
418	**DEPRECIATION AND AMORTIZATION**	13,383	507	35,635	90,576	26,624	29,875	4,215	8,877	97,250	17,564
419					-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Genrl	(20)	(1)	(28)	(66)	(19)	(21)	(3)	(6)	(66)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	(1)	(0)	(5)	(12)	(4)	(4)	(1)	(1)	(13)	(2)
422	PF D&A-Adj for approved reg assets liabilities-Dist	0	1	2	7	1	1	0	0	2	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	59	2	508	1,752	553	647	105	187	2,093	437
424	PF D&A-Adjust for COVID impacts	176	156	95	437	6	2	4	2	3	0
425	PF D&A-Adjust for Duke Energy Plaza	61	3	83	198	57	64	9	18	198	31
426	PF D&A-Adjust for new depreciation rates-Dist	859	39	503	1,055	309	342	50	86	902	80
427	PF D&A-Adjust for new depreciation rates-Genrl	5	0	7	16	5	5	1	1	16	3
428	PF D&A-Adjust for new depreciation rates-Prod	965	11	4,773	11,597	3,360	3,724	489	1,146	12,543	2,300
429	PF D&A-Adjust for new depreciation rates-Trans	3	1	178	487	140	163	28	47	519	97
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	(6)	(0)	(32)	(77)	(22)	(25)	(3)	(8)	(83)	(15)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	(11)	(0)	(94)	(324)	(102)	(120)	(20)	(35)	(392)	(83)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	(33)	(0)	(164)	(399)	(115)	(128)	(17)	(39)	(431)	(79)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(4)	(1)
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	452	17	904	2,177	633	706	98	208	2,266	389
436	PF D&A-Adjust for non-fuel riders-REPS	(53)	(1)	(260)	(632)	(183)	(203)	(27)	(62)	(684)	(125)
437	PF D&A-Adjust for post test year plant additions-Dist	1,072	49	628	1,316	386	426	62	107	1,125	100
438	PF D&A-Adjust for post test year plant additions-Genrl	201	10	274	653	187	209	30	60	653	104
439	PF D&A-Adjust for post test year plant additions-Intang	132	10	292	709	201	223	31	67	727	126
440	PF D&A-Adjust for post test year plant additions-Prod	62	1	305	741	215	238	31	73	801	147
441	PF D&A-Adjust for post test year plant additions-Trans	3	1	224	614	177	205	35	60	656	122
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(1)	(0)	(4)	(10)	(3)	(3)	(1)	(1)	(9)	(0)
443	PF D&A-Adjust for Trans Merger Mit	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	(2)	(0)	(19)	(64)	(20)	(24)	(4)	(7)	(77)	(16)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(53)	(1)	(263)	(638)	(185)	(205)	(27)	(63)	(690)	(127)
446	PF D&A-Amortize Customer Connect	3	3	2	9	0	0	0	0	0	0
447	PF D&A-Amortize def environ Non-ARO costs	10	0	51	124	36	40	5	12	135	25
448	PF D&A-Amortize Deferred Billing	6	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	166	6	1,435	4,951	1,563	1,829	295	527	5,913	1,234
450	PF D&A-Amortize deferred grid costs	132	41	636	1,470	392	425	68	99	1,004	61
451	PF D&A-Amortize retired Allen NBV costs	41	0	204	496	144	159	21	49	537	98
452	PF D&A-Annualize deprec exp on year-end plant-Dist	187	9	110	230	67	74	11	19	197	18
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	(29)	(1)	(39)	(93)	(27)	(30)	(4)	(9)	(94)	(15)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	(155)	(2)	(769)	(1,869)	(541)	(600)	(79)	(185)	(2,021)	(371)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	5	1	365	1,000	288	334	58	98	1,067	198
456	PF D&A-Remove Expiring Amortizations-CCR ARO	(460)	(18)	(3,983)	(13,736)	(4,337)	(5,075)	(819)	(1,462)	(16,405)	(3,424)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	(45)	(1)	(220)	(535)	(155)	(172)	(23)	(53)	(579)	(106)
458	**PF-D&A EXCLUDING MYRP**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
459	PF D&A-Adjust for MYRP-Year 1-Dist	46	14	219	506	135	146	23	34	346	21

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	4,730	1,519	4	1,148	463	266	258	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	5,925	1,951	5	1,373	571	352	271	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	8,240	2,316	7	1,388	727	755	66	0
463	PF D&A-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	3,925	1,021	4	803	330	343	3	-
464	**PF-D&A MYRP YR1**		34,343	11,276	31	8,370	3,450	2,222	630	0
465	PF D&A-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		34,343	11,276	31	8,370	3,450	2,222	630	0
478	**PF-D&A**		294,865	107,068	265	78,634	30,882	14,314	15,442	1
479	**DEPREC AND AMORT - ADJUSTED**		1,328,091	405,705	1,149	286,215	126,023	92,166	44,063	5
480	CHECK TOTAL		-	-	-	-	-	-	-	-
481										
482	**GENERAL TAXES:**									
483	**OTHER TAXES:**									
484	408 GEN TAX-BPM&WO SHARING-NCR	All - Labor - CC	8	3	0	2	1	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	All - Cust Num - CC	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
489	408 GEN TAX-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	All - Elec Rev - CC	227	64	0	45	24	18	5	0
491	408 GEN TAX-LABOR RELATED	All - Labor - CC	26,684	8,123	23	5,348	2,447	1,990	802	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	103	29	0	17	9	9	1	0
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	333	72	0	55	25	28	2	0
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	All - Labor - CC	236	72	0	47	22	18	7	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	All - Elec Rev - CC	25,116	7,096	21	5,024	2,626	1,962	507	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	All - Elec Rev - CC	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	All - Labor - CC	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - CC	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
502	408 GEN TAX-SC GREENWOOD TAX-SC	All - Elec Rev - CC	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	All - SC MWH Sales - CC	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	13,406	37	8,974	4,443	3,264	1,255	0
505										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	91	5	123	294	84	94	14	27	294	47
461	PF D&A-Adjust for MYRP-Year 1-Intg	73	6	163	395	112	124	17	37	405	70
462	PF D&A-Adjust for MYRP-Year 1-Prod	70	1	348	845	245	271	36	84	914	168
463	PF D&A-Adjust for MYRP-Year 1-Trans	2	0	152	416	120	139	24	41	444	83
464	**PF-D&A MYRP YR1**	282	26	1,004	2,455	696	775	114	223	2,402	388
465	PF D&A-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**	-	-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**	-	-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**	282	26	1,004	2,455	696	775	114	223	2,402	388
478	**PF-D&A**	4,013	362	6,702	14,033	3,700	3,982	518	1,159	12,210	1,582
479	**DEPREC AND AMORT - ADJUSTED**	17,395	870	42,337	104,609	30,324	33,857	4,733	10,036	109,460	19,145
480	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
481					-	-	-	-	-	-	-
482	**GENERAL TAXES:**				-	-	-	-	-	-	-
483	**OTHER TAXES:**				-	-	-	-	-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4
491	408 GEN TAX-LABOR RELATED	359	15	915	2,227	639	708	96	216	2,361	417
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	1	0	4	11	3	3	0	1	11	2
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	3	0	8	20	6	6	1	2	21	4
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	184	12	818	2,463	683	721	109	224	2,233	436
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	511	25	1,439	3,656	993	1,044	142	329	3,349	592
505					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
506	**PROPERTY TAXES:**									
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	All - Production Demand - CC	97	27	0	16	9	9	1	0
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - CC	55,783	18,722	49	15,741	5,890	2,104	4,764	0
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - CC	4,114	1,321	4	999	403	231	225	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - CC	94,028	26,431	80	15,836	8,300	8,619	758	0
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - CC	15,009	3,904	14	3,070	1,263	1,313	12	-
514	**PROPERTY TAXES**		169,030	50,406	147	35,662	15,865	12,276	5,758	1
515	**GENERAL TAXES**		212,490	63,813	183	44,636	20,307	15,539	7,013	1
516										
517	PF GEN TAX-Adjust aviation expenses	All - Labor - CC	(34)	(10)	(0)	(7)	(3)	(3)	(1)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	All - General Plant - CC	(31)	(10)	(0)	(7)	(3)	(2)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(441)	(124)	(0)	(74)	(39)	(40)	(4)	(0)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(12)	(3)	(0)	(2)	(1)	(1)	(0)	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(13)	(4)	(0)	(4)	(1)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(8)	(2)	(0)	(1)	(1)	(1)	(0)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(103)	(29)	(0)	(17)	(9)	(9)	(1)	(0)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(333)	(72)	(0)	(55)	(25)	(28)	(2)	(0)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	All - Labor - CC	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	7,394	2,482	6	2,086	781	279	631	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	All - General Plant - CC	2,529	812	2	614	247	142	138	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	All - Production Demand - CC	1,898	534	2	320	168	174	15	0
529	PF GEN TAX-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	1,246	324	1	255	105	109	1	-
530	PF GEN TAX-Adjust NC Franchise Tax	All - Elec Rev - CC	(19,712)	(5,569)	(16)	(3,943)	(2,061)	(1,540)	(398)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	All - Gross Plant - CC	4,514	1,355	4	965	427	321	164	0
532	PF GEN TAX-Normalize O&M labor costs	All - Labor - CC	665	202	1	133	61	50	20	0
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12	5	0	4	1	1	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	123	35	0	21	11	11	1	0
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	83	22	0	17	7	7	0	-
539	**PF-GEN TAX MYRP YR1**		218	61	0	42	19	19	1	0
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
506	**PROPERTY TAXES:**				-	-	-	-	-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	1	0	4	10	3	3	0	1	11	2
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	1,731	79	1,014	2,125	623	689	100	173	1,817	162
510	408 GEN TAX-PROP TAX-GNRL	79	4	107	255	73	82	12	24	255	41
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	802	9	3,968	9,640	2,793	3,095	406	953	10,427	1,912
513	408 GEN TAX-PROP TAX-TRNSM	9	2	581	1,591	458	532	92	155	1,698	316
514	**PROPERTY TAXES**	2,621	94	5,673	13,622	3,949	4,401	610	1,306	14,208	2,432
515	**GENERAL TAXES**	3,132	119	7,112	17,277	4,943	5,445	752	1,635	17,557	3,024
516					-	-	-	-	-	-	-
517	PF GEN TAX-Adjust aviation expenses	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	(1)	(0)	(1)	(2)	(1)	(1)	(0)	(0)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	(4)	(0)	(19)	(45)	(13)	(15)	(2)	(4)	(49)	(9)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	(1)	(0)	(4)	(11)	(3)	(3)	(0)	(1)	(11)	(2)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	(1)	(0)	(12)	(41)	(13)	(15)	(2)	(4)	(49)	(10)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	229	10	134	282	83	91	13	23	241	21
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	48	3	66	157	45	50	7	15	157	25
528	PF GEN TAX-Adjust for post test year plant additions-Prod	16	0	80	195	56	62	8	19	211	39
529	PF GEN TAX-Adjust for post test year plant additions-Trans	1	0	48	132	38	44	8	13	141	26
530	PF GEN TAX-Adjust NC Franchise Tax	(144)	(9)	(642)	(1,933)	(536)	(566)	(85)	(176)	(1,752)	(342)
531	PF GEN TAX-Annualize prop tax on year-end plant	73	3	149	355	103	115	16	34	369	63
532	PF GEN TAX-Normalize O&M labor costs	9	0	23	55	16	18	2	5	59	10
533	**PF-GEN TAX EXCLUDING MYRP**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	0	0	0	1	0	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	1	0	5	13	4	4	1	1	14	3
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	0	0	3	9	3	3	1	1	9	2
539	**PF-GEN TAX MYRP YR1**	1	0	9	22	6	7	1	2	23	4
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**	-	-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		218	61	0	42	19	19	1	0
553	**PF-GEN TAX**		(2,223)	(54)	(1)	302	(336)	(530)	563	(0)
554										
555	PR-GEN TAX-PROPOSED INCREASE	Direct Assign	-							
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		210,267	63,759	182	44,938	19,971	15,009	7,576	1
558	CHECK TOTAL		-	-	-	-	-	-	-	-
559										
560	**NET INCOME TAXES:**									
561	NET INCOME TAX	All - Pre Tax Income - CC	220,304	67,179	166	46,878	37,254	19,327	285	12
562	NET INCOME TAX-FED TAX RATE CHG-NCR	All - Pre Tax Income - CC	(156,391)	(47,689)	(118)	(33,278)	(26,446)	(13,720)	(203)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	All - Pre Tax Income - CC	(48,078)	(14,661)	(36)	(10,230)	(8,130)	(4,218)	(62)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	4,829	12	3,370	2,678	1,389	21	1
568										
569	PF INC TAX-Adj for approved reg assets and liabilities	All - Pre Tax Inc - PFs - CC	946	281	3	60	(467)	45	(196)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	All - Pre Tax Inc - PFs - CC	(3,299)	(980)	(9)	(208)	1,629	(158)	684	0
571	PF INC TAX-Adjust aviation expenses	All - Pre Tax Inc - PFs - CC	443	132	1	28	(219)	21	(92)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	All - Pre Tax Inc - PFs - CC	(84)	(25)	(0)	(5)	42	(4)	18	0
573	PF INC TAX-Adjust for change in NCUC reg fee	All - Pre Tax Inc - PFs - CC	(114)	(34)	(0)	(7)	57	(5)	24	0
574	PF INC TAX-Adjust for COVID impacts	All - Pre Tax Inc - PFs - CC	(11,979)	(3,558)	(32)	(757)	5,917	(575)	2,483	0
575	PF INC TAX-Adjust for Duke Energy Plaza	All - Pre Tax Inc - PFs - CC	5,333	1,584	14	337	(2,634)	256	(1,105)	(0)
576	PF INC TAX-Adjust for exec comp	All - Pre Tax Inc - PFs - CC	1,090	324	3	69	(539)	52	(226)	(0)
577	PF INC TAX-Adjust for new depreciation rates	All - Pre Tax Inc - PFs - CC	(34,012)	(10,103)	(91)	(2,149)	16,801	(1,632)	7,050	0
578	PF INC TAX-Adjust for non-fuel riders	All - Pre Tax Inc - PFs - CC	28,897	8,583	78	1,826	(14,274)	1,387	(5,990)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	All - Pre Tax Income - CC	1,430	436	1	304	242	125	2	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	All - Pre Tax Income - CC	180,377	55,003	136	38,382	30,502	15,825	234	10
581	PF INC TAX-Adjust for non-res credit card fees	All - Pre Tax Inc - PFs - CC	(352)	(105)	(1)	(22)	174	(17)	73	0
582	PF INC TAX-Adjust for post test year plant additions	All - Pre Tax Inc - PFs - CC	(19,098)	(5,673)	(51)	(1,207)	9,434	(917)	3,959	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	All - Pre Tax Inc - PFs - CC	57	17	0	4	(28)	3	(12)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	All - Pre Tax Inc - PFs - CC	2	1	0	0	(1)	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	All - Pre Tax Inc - PFs - CC	4,603	1,367	12	291	(2,274)	221	(954)	(0)
586	PF INC TAX-Adjust other revenues	All - Pre Tax Inc - PFs - CC	(869)	(258)	(2)	(55)	429	(42)	180	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	All - Pre Tax Inc - PFs - CC	1,575	468	4	99	(778)	76	(326)	(0)
588	PF INC TAX-Adjust Test Year Expense	All - Pre Tax Inc - PFs - CC	212	63	1	13	(105)	10	(44)	(0)
589	PF INC TAX-Adjust vegetation management expenses	All - Pre Tax Inc - PFs - CC	(704)	(209)	(2)	(44)	348	(34)	146	0
590	PF INC TAX-Amortize Customer Connect	All - Pre Tax Inc - PFs - CC	(284)	(84)	(1)	(18)	140	(14)	59	0
591	PF INC TAX-Amortize def environ Non-ARO costs	All - Pre Tax Inc - PFs - CC	(283)	(84)	(1)	(18)	140	(14)	59	0
592	PF INC TAX-Amortize Deferred Billing	All - Pre Tax Inc - PFs - CC	(51)	(15)	(0)	(3)	25	(2)	11	0
593	PF INC TAX-Amortize deferred environmental costs	All - Pre Tax Inc - PFs - CC	(9,320)	(2,768)	(25)	(589)	4,604	(447)	1,932	0
594	PF INC TAX-Amortize deferred grid costs	All - Pre Tax Inc - PFs - CC	(7,821)	(2,323)	(21)	(494)	3,864	(375)	1,621	0
595	PF INC TAX-Amortize Rate Case Costs	All - Pre Tax Inc - PFs - CC	(864)	(257)	(2)	(55)	427	(41)	179	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**	-	-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**	1	0	9	22	6	7	1	2	23	4
553	**PF-GEN TAX**	226	7	(172)	(840)	(220)	(214)	(35)	(75)	(669)	(176)
554					-	-	-	-	-	-	-
555	PR-GEN TAX-PROPOSED INCREASE				-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**	3,359	126	6,940	16,438	4,723	5,231	717	1,560	16,888	2,848
558	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
559					-	-	-	-	-	-	-
560	**NET INCOME TAXES:**				-	-	-	-	-	-	-
561	NET INCOME TAX	(2,322)	81	6,469	23,806	5,001	3,547	971	1,507	9,038	1,106
562	NET INCOME TAX-FED TAX RATE CHG-NCR	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)	(689)	(1,069)	(6,416)	(785)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	507	(18)	(1,412)	(5,195)	(1,091)	(774)	(212)	(329)	(1,972)	(241)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	(167)	6	465	1,711	359	255	70	108	650	79
568					-	-	-	-	-	-	-
569	PF INC TAX-Adj for approved reg assets and liabilities	(30)	(9)	(33)	209	121	158	30	44	572	157
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	103	31	114	(730)	(424)	(551)	(105)	(152)	(1,994)	(548)
571	PF INC TAX-Adjust aviation expenses	(14)	(4)	(15)	98	57	74	14	20	268	74
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	3	1	3	(19)	(11)	(14)	(3)	(4)	(51)	(14)
573	PF INC TAX-Adjust for change in NCUC reg fee	4	1	4	(25)	(15)	(19)	(4)	(5)	(69)	(19)
574	PF INC TAX-Adjust for COVID impacts	376	112	413	(2,651)	(1,538)	(2,001)	(383)	(551)	(7,242)	(1,992)
575	PF INC TAX-Adjust for Duke Energy Plaza	(167)	(50)	(184)	1,180	685	891	170	245	3,224	887
576	PF INC TAX-Adjust for exec comp	(34)	(10)	(38)	241	140	182	35	50	659	181
577	PF INC TAX-Adjust for new depreciation rates	1,067	317	1,174	(7,526)	(4,367)	(5,683)	(1,087)	(1,566)	(20,563)	(5,655)
578	PF INC TAX-Adjust for non-fuel riders	(907)	(269)	(997)	6,394	3,710	4,828	923	1,330	17,471	4,804
579	PF INC TAX-Adjust for non-fuel riders-CPRE	(15)	1	42	155	32	23	6	10	59	7
580	PF INC TAX-Adjust for non-fuel riders-EDIT	(1,901)	66	5,296	19,492	4,095	2,904	795	1,233	7,400	905
581	PF INC TAX-Adjust for non-res credit card fees	11	3	12	(78)	(45)	(59)	(11)	(16)	(213)	(59)
582	PF INC TAX-Adjust for post test year plant additions	599	178	659	(4,226)	(2,452)	(3,191)	(610)	(879)	(11,546)	(3,175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(2)	13	7	10	2	3	35	10
584	PF INC TAX-Adjust for Trans Merger Mit	(0)	(0)	(0)	1	0	0	0	0	1	0
585	PF INC TAX-Adjust NC Franchise Tax	(144)	(43)	(159)	1,018	591	769	147	212	2,783	765
586	PF INC TAX-Adjust other revenues	27	8	30	(192)	(112)	(145)	(28)	(40)	(525)	(144)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	(49)	(15)	(54)	348	202	263	50	72	952	262
588	PF INC TAX-Adjust Test Year Expense	(7)	(2)	(7)	47	27	35	7	10	128	35
589	PF INC TAX-Adjust vegetation management expenses	22	7	24	(156)	(90)	(118)	(22)	(32)	(425)	(117)
590	PF INC TAX-Amortize Customer Connect	9	3	10	(63)	(36)	(47)	(9)	(13)	(172)	(47)
591	PF INC TAX-Amortize def environ Non-ARO costs	9	3	10	(63)	(36)	(47)	(9)	(13)	(171)	(47)
592	PF INC TAX-Amortize Deferred Billing	2	0	2	(11)	(7)	(9)	(2)	(2)	(31)	(8)
593	PF INC TAX-Amortize deferred environmental costs	292	87	322	(2,062)	(1,197)	(1,557)	(298)	(429)	(5,635)	(1,550)
594	PF INC TAX-Amortize deferred grid costs	245	73	270	(1,731)	(1,004)	(1,307)	(250)	(360)	(4,729)	(1,300)
595	PF INC TAX-Amortize Rate Case Costs	27	8	30	(191)	(111)	(144)	(28)	(40)	(523)	(144)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
596	PF INC TAX-Amortize retired Allen NBV costs	All - Pre Tax Inc - PFs - CC	(1,131)	(336)	(3)	(71)	558	(54)	234	0
597	PF INC TAX-Annualize deprec exp on year-end plant	All - Pre Tax Inc - PFs - CC	998	296	3	63	(493)	48	(207)	(0)
598	PF INC TAX-Annualize non labor O&M	All - Pre Tax Inc - PFs - CC	(11,325)	(3,364)	(30)	(715)	5,594	(544)	2,347	0
599	PF INC TAX-Annualize prop tax on year-end plant	All - Pre Tax Inc - PFs - CC	(1,054)	(313)	(3)	(67)	521	(51)	218	0
600	PF INC TAX-Annualize revenues for current rates	All - Pre Tax Inc - PFs - CC	51,056	15,166	137	3,225	(25,220)	2,450	(10,583)	(0)
601	PF INC TAX-Customer growth and usage	All - Pre Tax Inc - PFs - CC	11,237	3,338	30	710	(5,551)	539	(2,329)	(0)
602	PF INC TAX-Eliminate unbilled revenues	All - Pre Tax Inc - PFs - CC	1,898	564	5	120	(937)	91	(393)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	All - Pre Tax Inc - PFs - CC	(392)	(116)	(1)	(25)	194	(19)	81	0
604	PF INC TAX-Normalize for Storm Costs	All - Pre Tax Inc - PFs - CC	(5,674)	(1,685)	(15)	(358)	2,803	(272)	1,176	0
605	PF INC TAX-Normalize for weather	All - Pre Tax Inc - PFs - CC	889	264	2	56	(439)	43	(184)	(0)
606	PF INC TAX-Normalize O&M labor costs	All - Pre Tax Inc - PFs - CC	1,412	419	4	89	(697)	68	(293)	(0)
607	PF INC TAX-Remove Expiring Amortizations	All - Pre Tax Inc - PFs - CC	32,248	9,579	87	2,037	(15,929)	1,548	(6,684)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	All - Net Plant - CC	(7,055)	(2,126)	(6)	(1,524)	(668)	(494)	(266)	(0)
609	PF INC TAX-Update benefits costs	All - Pre Tax Inc - PFs - CC	150	44	0	9	(74)	7	(31)	(0)
610	PF INC TAX-Update fuel costs	All - Pre Tax Inc - PFs - CC	(19,075)	(5,666)	(51)	(1,205)	9,422	(915)	3,954	0
611	**PF-INC TAX EXCLUDING MYRP**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
612	PF INC TAX-Adjust for MYRP-Year 1	All - Pre Tax Inc - PFs - CC	(17,108)	(5,082)	(46)	(1,081)	8,451	(821)	3,546	0
613	PF INC TAX-Adjust for MYRP-Year 2	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(17,108)	(5,082)	(46)	(1,081)	8,451	(821)	3,546	0
616	**PF-INC TAX**		172,905	52,765	126	37,045	30,988	15,367	353	10
617										
618	PR-INC TAX FOR PROP INCR	Direct Assign	118,535	36,141	103	26,966	10,874	7,542	5,779	(1)
619	PR INC TAX W/ PROP INCR - CWC	All - Pre Tax Inc - PFs - CC	398	118	1	25	(197)	19	(82)	(0)
620	**PR INC TAX W/ PROP INCR**		118,933	36,259	104	26,991	10,678	7,561	5,697	(1)
621	**NET INCOME TAXES - ADJUSTED**		307,674	93,853	241	67,406	44,344	24,317	6,070	10
622	CHECK TOTAL		-	-	-	-	-	-	-	-
623										
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,507,329	454,988	1,333	314,857	158,631	115,547	18,715	40
625	**NET INC TAX - FOR TAX CALC**		307,674	93,853	241	67,406	44,344	24,317	6,070	10
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(2,054)	(591)	(2)	(387)	(186)	(172)	(37)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(106,876)	(310)	(76,383)	(33,815)	(25,385)	(12,534)	(1)
628	**TAXABLE INCOME - FOR TAX CALC**		1,454,853	441,373	1,263	305,492	168,974	114,308	12,214	49
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.15%	21.26%	19.10%	22.06%	26.24%	21.27%	49.69%	21.13%
630										
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**		307,674	93,853	241	67,406	44,344	24,317	6,070	10
632										
633	**INTEREST ON CUSTOMER DEPOSITS:**									
634	INTEREST ON CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	5,652	2,527	5	1,851	611	21	556	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
637										
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - CC	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	All - Production Demand - CC	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
596	PF INC TAX-Amortize retired Allen NBV costs	35	11	39	(250)	(145)	(189)	(36)	(52)	(684)	(188)
597	PF INC TAX-Annualize deprec exp on year-end plant	(31)	(9)	(34)	221	128	167	32	46	603	166
598	PF INC TAX-Annualize non labor O&M	355	106	391	(2,506)	(1,454)	(1,892)	(362)	(521)	(6,847)	(1,883)
599	PF INC TAX-Annualize prop tax on year-end plant	33	10	36	(233)	(135)	(176)	(34)	(49)	(637)	(175)
600	PF INC TAX-Annualize revenues for current rates	(1,602)	(476)	(1,762)	11,297	6,555	8,530	1,631	2,350	30,868	8,488
601	PF INC TAX-Customer growth and usage	(353)	(105)	(388)	2,487	1,443	1,878	359	517	6,794	1,868
602	PF INC TAX-Eliminate unbilled revenues	(60)	(18)	(65)	420	244	317	61	87	1,147	315
603	PF INC TAX-Levelize nuclear refueling outage costs	12	4	14	(87)	(50)	(65)	(13)	(18)	(237)	(65)
604	PF INC TAX-Normalize for Storm Costs	178	53	196	(1,255)	(728)	(948)	(181)	(261)	(3,430)	(943)
605	PF INC TAX-Normalize for weather	(28)	(8)	(31)	197	114	148	28	41	537	148
606	PF INC TAX-Normalize O&M labor costs	(44)	(13)	(49)	312	181	236	45	65	853	235
607	PF INC TAX-Remove Expiring Amortizations	(1,012)	(301)	(1,113)	7,136	4,140	5,388	1,030	1,484	19,497	5,361
608	PF INC TAX-Synchronize int exp with end of period rate base	(116)	(4)	(229)	(547)	(158)	(177)	(25)	(52)	(567)	(97)
609	PF INC TAX-Update benefits costs	(5)	(1)	(5)	33	19	25	5	7	91	25
610	PF INC TAX-Update fuel costs	598	178	658	(4,221)	(2,449)	(3,187)	(609)	(878)	(11,533)	(3,171)
611	**PF-INC TAX EXCLUDING MYRP**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
612	PF INC TAX-Adjust for MYRP-Year 1	537	160	590	(3,786)	(2,196)	(2,858)	(547)	(787)	(10,343)	(2,844)
613	PF INC TAX-Adjust for MYRP-Year 2	-	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	-	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**	537	160	590	(3,786)	(2,196)	(2,858)	(547)	(787)	(10,343)	(2,844)
616	**PF-INC TAX**	(1,974)	80	5,173	18,691	3,732	2,442	718	1,106	5,775	509
617					-	-	-	-	-	-	-
618	PR-INC TAX FOR PROP INCR	2,601	109	3,836	7,890	2,360	2,799	333	776	8,984	1,444
619	PR INC TAX W/ PROP INCR - CWC	(12)	(4)	(14)	88	51	66	13	18	241	66
620	**PR INC TAX W/ PROP INCR**	2,589	105	3,822	7,978	2,412	2,865	345	795	9,224	1,510
621	**NET INCOME TAXES - ADJUSTED**	448	191	9,460	28,380	6,503	5,562	1,133	2,009	15,649	2,098
622	CHECK TOTAL	0	-	-	-	-	-	-	-	-	-
623					-	-	-	-	-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	4,046	213	42,649	145,776	40,267	40,160	7,566	13,045	125,644	23,853
625	**NET INC TAX - FOR TAX CALC**	448	191	9,460	28,380	6,503	5,562	1,133	2,009	15,649	2,098
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(22)	(1)	(79)	(192)	(56)	(62)	(8)	(19)	(205)	(37)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)	(1,301)	(2,742)	(29,876)	(5,188)
628	**TAXABLE INCOME - FOR TAX CALC**	(1,134)	187	40,324	145,406	38,401	36,375	7,389	12,293	111,212	20,726
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	-39.49%	102.22%	23.46%	19.52%	16.93%	15.29%	15.33%	16.34%	14.07%	10.12%
630											-
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	448	191	9,460	28,380	6,503	5,562	1,133	2,009	15,649	2,098
632					-	-	-	-	-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
637					-	-	-	-	-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(0)	(40)	(97)	(28)	(31)	(4)	(10)	(105)	(19)
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - CC	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - CC	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)
645										
646	PF ITC-Adjust for non-fuel riders	All - Production Demand - CC	945	266	1	159	83	87	8	0
647	PF ITC-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	14	5	0	4	1	1	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	63	18	0	11	6	6	1	0
649	PF ITC-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	5	1	0	1	0	0	0	-
650	**PF-ITC EXCLUDING MYRP**		1,026	289	1	175	91	93	9	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(229)	(64)	(0)	(39)	(20)	(21)	(2)	(0)
652	PF ITC-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(22)	(8)	(0)	(7)	(3)	(1)	(0)	(0)
653	**PF-ITC MYRP YR1**		(250)	(73)	(0)	(45)	(23)	(22)	(2)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(250)	(73)	(0)	(45)	(23)	(22)	(2)	(0)
662	**PF-ITC**		776	216	1	129	68	71	7	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(2,054)	(591)	(2)	(387)	(186)	(172)	(37)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-
665										
666	**OPERATING EXPENSE**		3,539,360	965,057	2,922	686,782	309,937	266,894	87,430	12
667	**NET OPERATING INCOME**		1,284,599	389,345	1,007	273,444	190,263	106,662	13,775	53
668	**OPERATING EXPENSE - ADJUSTED**		4,189,876	1,202,286	3,545	863,902	384,643	302,286	111,144	23
669	**NET OPERATING INCOME - ADJUSTED**		1,507,329	454,988	1,333	314,857	158,631	115,547	18,715	40
670	CHECK TOTAL		-	-	-	-	-	-	-	-
671										
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - CC	358,096	106,876	310	76,383	33,815	25,385	12,534	1
674										
675	**RATE BASE**									
676	**NUCLEAR FUEL:**									
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - CC	316,148	68,906	246	52,647	24,122	26,443	1,847	0
678	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
679	CHECK TOTAL		-	-	-	-	-	-	-	-
680										
681	**ELECTRIC PLANT IN SERVICE:**									
682	**PRODUCTION PLANT IN SERVICE:**									
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	All - Production Demand - CC	(159,758)	(44,908)	(136)	(26,906)	(14,102)	(14,643)	(1,287)	(0)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - CC	16,242,896	4,565,872	13,851	2,735,574	1,433,815	1,488,821	130,872	45
685	310-348 PROD PLANT-REPS-NC	All - Production Demand - CC	16,845	4,735	14	2,837	1,487	1,544	136	0
686	310-348 PROD PLANT-SOLAR-D/A	All - REPS Revenue - CC	8,738	2,813	5	2,044	3,133	121	0	-
687	**PRODUCTION PLANT**		16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
642	411.4 ITC - PROD PLANT RELATED	(12)	(0)	(60)	(146)	(42)	(47)	(6)	(14)	(158)	(29)
643	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(19)	(4)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(29)	(1)	(112)	(272)	(79)	(88)	(12)	(27)	(291)	(53)
645					-	-	-	-	-	-	-
646	PF ITC-Adjust for non-fuel riders	8	0	40	97	28	31	4	10	105	19
647	PF ITC-Annualize deprec exp on year-end plant-Dist	0	0	0	1	0	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	1	0	3	6	2	2	0	1	7	1
649	PF ITC-Annualize deprec exp on year-end plant-Trans	0	0	0	1	0	0	0	0	1	0
650	**PF-ITC EXCLUDING MYRP**	9	0	43	104	30	34	4	10	113	21
651	PF ITC-Adjust for MYRP-Year 1-Prod	(2)	(0)	(10)	(23)	(7)	(8)	(1)	(2)	(25)	(5)
652	PF ITC-Adjust for MYRP-Year 1-Dist	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
653	**PF-ITC MYRP YR1**	(2)	(0)	(10)	(24)	(7)	(8)	(1)	(2)	(26)	(5)
654	PF ITC-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**	-	-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**	(2)	(0)	(10)	(24)	(7)	(8)	(1)	(2)	(26)	(5)
662	**PF-ITC**	7	0	33	80	23	26	3	8	87	16
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(22)	(1)	(79)	(192)	(56)	(62)	(8)	(19)	(205)	(37)
664	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
665					-	-	-	-	-	-	-
666	**OPERATING EXPENSE**	40,161	1,666	119,348	338,844	101,916	116,166	17,435	34,199	377,645	72,944
667	**NET OPERATING INCOME**	(4,101)	557	38,940	128,643	29,360	24,243	5,385	9,085	68,061	9,875
668	**OPERATING EXPENSE - ADJUSTED**	44,864	2,269	134,634	375,557	110,541	124,022	18,837	36,824	399,951	74,548
669	**NET OPERATING INCOME - ADJUSTED**	4,046	213	42,649	145,776	40,267	40,160	7,566	13,045	125,644	23,853
670	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
671					-	-	-	-	-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	5,605	216	11,706	28,558	8,313	9,285	1,301	2,742	29,876	5,188
674					-	-	-	-	-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**				-	-	-	-	-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
678	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680					-	-	-	-	-	-	-
681	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-
682	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)	(691)	(1,619)	(17,715)	(3,248)
684	310-348 PROD PLANT-REMAINDER	138,553	1,628	685,366	1,665,248	482,407	534,669	70,206	164,602	1,801,142	330,225
685	310-348 PROD PLANT-REPS-NC	144	2	711	1,727	500	554	73	171	1,868	342
686	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0
687	**PRODUCTION PLANT**	137,334	1,694	679,583	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
688										
689	**TRANSMISSION PLANT IN SERVICE:**									
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(1,253)	(326)	(1)	(256)	(105)	(110)	(1)	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	3,418	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - CC	312,817	87,933	267	52,684	27,613	28,673	2,520	1
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	All - Transmission Demand - CC	52,438	13,641	48	10,727	4,412	4,586	40	-
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - CC	2,121,130	551,762	1,929	433,909	178,483	185,496	1,637	-
696	**TRANSMISSION PLANT**		2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1
697										
698	**DISTRIBUTION PLANT IN SERVICE:**									
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	All - NCP Sub - CC	65,937	20,498	61	18,770	6,344	4,624	304	0
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	All - NCP Sub - CC	123,997	38,548	114	35,297	11,930	8,696	572	0
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	46,162	-	-	-	100	1,404	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	All - NCP Sub - CC	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
710	362 DISTR PLANT-STATION EQUIP-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	121,082	-	-	-	11	154	116,366	28
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	517,849	256,823	478	188,081	62,119	2,158	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	All - NCP Pri - CC	548,711	172,586	513	158,033	53,412	38,932	2,561	1
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	26,650	13,221	25	9,682	3,196	110	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	All - NCP Sec - CC	160,664	55,326	164	50,661	17,107	11,981	821	0
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	52,044	-	-	-	52	727	30,627	7
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	811,074	402,245	749	294,580	97,294	3,380	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	All - NCP Pri - CC	969,044	304,793	905	279,092	94,328	68,756	4,524	2
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	63,874	31,687	59	23,206	7,660	264	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	All - NCP Sec - CC	85,758	29,532	88	27,041	9,131	6,395	438	0
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	8,954	-	-	-	5	75	6,633	2
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	108,679	53,898	100	39,472	13,037	453	-	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
688					-	-	-	-	-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(48)	(133)	(38)	(44)	(8)	(13)	(142)	(26)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	2,668	31	13,199	32,071	9,291	10,297	1,352	3,170	34,688	6,360
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	30	6	2,029	5,560	1,600	1,859	321	543	5,933	1,103
695	350-359 TRNSM PLANT-REMAINDER	1,211	237	82,088	224,894	64,740	75,200	12,968	21,949	239,999	44,627
696	**TRANSMISSION PLANT**	3,909	274	97,268	262,392	75,593	87,312	14,634	25,648	280,478	55,482
697					-	-	-	-	-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554
709	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	All - NCP Pri - CC	31,369	9,866	29	9,034	3,053	2,226	146	0
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	53,031	26,308	49	19,266	6,360	219	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	All - NCP Sec - CC	12,987	4,472	13	4,095	1,383	969	66	0
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	131,742	-	-	-	77	1,083	99,323	24
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	633,219	314,039	584	229,983	75,959	2,639	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	All - NCP Pri - CC	858,555	270,041	802	247,270	83,572	60,917	4,008	1
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	141,306	70,100	130	51,337	16,947	583	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	All - NCP Sec - CC	177,778	61,219	182	56,057	18,929	13,258	909	0
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	54,621	-	-	-	117	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	608,426	301,831	562	221,043	72,968	2,510	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	All - NCP Sec - CC	691,354	238,074	707	217,999	73,611	51,557	3,533	1
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	508	-	-	-	1	17	-	-
759	369 DISTR PLANT-SERVICES-NCR	All - Dist Plt - Meters - CC	960,996	382,412	1,387	287,441	199,394	23,956	1	-
760	369 DISTR PLANT-SERVICES-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	434,307	172,825	627	129,904	90,113	10,827	1	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	All - Production Demand - CC	23,012	6,469	20	3,876	2,031	2,109	185	0
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	All - Production Demand - CC	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	733,091	-	-	92,901	1	17	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	300,927	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78
773										
774	**GENERAL PLANT IN SERVICE:**									
775	389-399 GENRL PLANT-LABOR REL	All - Labor - CC	384,301	116,981	326	77,019	35,241	28,658	11,544	1
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - CC	16,997	4,778	14	2,863	1,500	1,558	137	0
777	389-399 GENRL PLANT-EV PILOT-NCR	All - Labor - CC	656	200	1	132	60	49	20	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - CC	93,886	24,422	85	19,206	7,900	8,210	72	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2
759	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	2	971	2,359	683	757	99	233	2,552	468
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	332,830	15,176	194,929	408,675	119,734	132,433	19,182	33,276	349,481	31,166
773					-	-	-	-	-	-	-
774	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-
775	389-399 GENRL PLANT-LABOR REL	5,165	217	13,181	32,076	9,196	10,202	1,376	3,115	33,997	6,004
776	389-399 GENRL PLANT-PROD REL	145	2	717	1,743	505	560	73	172	1,885	346
777	389-399 GENRL PLANT-EV PILOT-NCR	9	0	23	55	16	17	2	5	58	10
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	54	10	3,633	9,954	2,866	3,329	574	971	10,623	1,975

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - CC	421,417	141,440	370	118,917	44,500	15,898	35,988	3
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - CC	53,682	24,005	45	17,580	5,806	202	5,278	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	311,827	842	235,716	95,008	54,575	53,038	5
784										
785	**INTANGIBLE PLANT IN SERVICE:**									
786	301-303 INTANG PLANT-LABOR REL	All - Labor - CC	89,982	27,391	76	18,034	8,252	6,710	2,703	0
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - CC	350,003	98,386	298	58,946	30,896	32,081	2,820	1
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - CC	40,540	10,546	37	8,293	3,411	3,545	31	-
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - CC	181,970	61,075	160	51,349	19,215	6,865	15,540	1
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - CC	175,947	78,680	146	57,621	19,031	661	17,298	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	276,077	718	194,243	80,805	49,863	38,392	3
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132
794										
795	PF EPIS-Adjust for Duke Energy Plaza	All - General Plant - CC	(5,889)	(1,891)	(5)	(1,430)	(576)	(331)	(322)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(83,864)	(23,574)	(72)	(14,124)	(7,403)	(7,687)	(676)	(0)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	(1,602)	(450)	(1)	(270)	(141)	(147)	(13)	(0)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	(3,553)	(999)	(3)	(598)	(314)	(326)	(29)	(0)
799	PF EPIS-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(16,845)	(4,735)	(14)	(2,837)	(1,487)	(1,544)	(136)	(0)
800	PF EPIS-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	1,415,730	475,161	1,244	399,495	149,496	53,407	120,899	10
801	PF EPIS-Adjust for post test year plant additions-Genrl	All - General Plant - CC	484,292	155,535	420	117,572	47,389	27,221	26,455	2
802	PF EPIS-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	53,209	17,520	46	12,327	5,128	3,164	2,436	0
803	PF EPIS-Adjust for post test year plant additions-Prod	All - Production Demand - CC	363,474	102,172	310	61,215	32,085	33,316	2,929	1
804	PF EPIS-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	238,479	62,035	217	48,785	20,067	20,855	184	-
805	PF EPIS-Adjust for Trans Merger Mit	All - Transmission Demand - CC	655	170	1	134	55	57	1	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
807	PF EPIS-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	466,958	181,105	465	148,246	55,069	20,467	1,232	1
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	49,177	15,794	43	11,939	4,812	2,764	2,686	0
809	PF EPIS-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	47,985	15,800	41	11,117	4,625	2,854	2,197	0
810	PF EPIS-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	214,684	60,348	183	36,156	18,951	19,678	1,730	1
811	PF EPIS-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	151,945	39,525	138	31,083	12,785	13,288	117	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	312,572	870	238,540	96,242	59,050	7,963	2
813	PF EPIS-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
780	389-399 GENRL PLANT-DISTR REL	13,075	596	7,657	16,054	4,704	5,202	754	1,307	13,729	1,224
781	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	18,599	961	25,295	60,262	17,291	19,311	2,783	5,573	60,295	9,560
784					-	-	-	-	-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-
786	301-303 INTANG PLANT-LABOR REL	1,209	51	3,086	7,511	2,153	2,389	322	729	7,960	1,406
787	301-303 INTANG PLANT-PROD REL	2,986	35	14,768	35,883	10,395	11,521	1,513	3,547	38,811	7,116
788	301-303 INTANG PLANT-TRNSM REL	23	5	1,569	4,298	1,237	1,437	248	419	4,587	853
789	301-303 INTANG PLANT-DISTR REL	5,646	257	3,306	6,932	2,031	2,246	325	564	5,928	529
790	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	10,363	791	23,002	55,869	15,835	17,598	2,419	5,265	57,296	9,904
793	**ELECTRIC PLANT IN SERVICE**	503,036	18,897	1,020,077	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431
794					-	-	-	-	-	-	-
795	PF EPIS-Adjust for Duke Energy Plaza	(113)	(6)	(153)	(366)	(105)	(117)	(17)	(34)	(366)	(58)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	(715)	(8)	(3,539)	(8,598)	(2,491)	(2,761)	(362)	(850)	(9,300)	(1,705)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	(14)	(0)	(68)	(164)	(48)	(53)	(7)	(16)	(178)	(33)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	(30)	(0)	(150)	(364)	(106)	(117)	(15)	(36)	(394)	(72)
799	PF EPIS-Adjust for non-fuel riders-REPS	(144)	(2)	(711)	(1,727)	(500)	(554)	(73)	(171)	(1,868)	(342)
800	PF EPIS-Adjust for post test year plant additions-Dist	43,923	2,003	25,725	53,932	15,801	17,477	2,531	4,391	46,121	4,113
801	PF EPIS-Adjust for post test year plant additions-Genrl	9,277	479	12,617	30,058	8,625	9,632	1,388	2,780	30,074	4,768
802	PF EPIS-Adjust for post test year plant additions-Intang	658	50	1,460	3,546	1,005	1,117	154	334	3,636	628
803	PF EPIS-Adjust for post test year plant additions-Prod	3,100	36	15,337	37,264	10,795	11,965	1,571	3,683	40,305	7,390
804	PF EPIS-Adjust for post test year plant additions-Trans	136	27	9,229	25,285	7,279	8,455	1,458	2,468	26,983	5,017
805	PF EPIS-Adjust for Trans Merger Mit	0	0	25	69	20	23	4	7	74	14
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
807	PF EPIS-Adjust for MYRP-Year 1-Dist	1,847	578	8,872	20,493	5,470	5,926	949	1,382	14,003	854
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	942	49	1,281	3,052	876	978	141	282	3,054	484
809	PF EPIS-Adjust for MYRP-Year 1-Intg	593	45	1,316	3,197	906	1,007	138	301	3,279	567
810	PF EPIS-Adjust for MYRP-Year 1-Prod	1,831	22	9,059	22,010	6,376	7,067	928	2,176	23,806	4,365
811	PF EPIS-Adjust for MYRP-Year 1-Trans	87	17	5,880	16,110	4,638	5,387	929	1,572	17,192	3,197
812	**PF-ELEC PLANT IN SVC MYRP YR1**	5,300	711	26,409	64,863	18,265	20,365	3,085	5,714	61,334	9,466
813	PF EPIS-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**	-	-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
823	PF EPIS-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		930,750	312,572	870	238,540	96,242	59,050	7,963	2
826	**PF-ELEC PLANT IN SVC**		3,374,835	1,093,516	3,012	858,809	340,540	187,037	159,692	15
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		34,509,228	10,463,489	29,976	7,526,565	3,283,899	2,390,655	1,301,153	147
828	CHECK TOTAL		-	-	-	-	-	-	-	-
829										
830	**ACCUMULATED DEPRECIATION:**									
831	**PRODUCTION RESERVE:**									
832	108-111 AD-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	76,711	21,564	65	12,919	6,772	7,031	618	0
833	108-111 AD-PROD-REMAINDER	All - Production Demand - CC	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)	(589,159)	(611,761)	(53,776)	(19)
834	108-111 AD-PROD-SOLAR-NCR	All - REPS Revenue - CC	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	All - Production Demand - CC	(6,559)	(1,844)	(6)	(1,105)	(579)	(601)	(53)	(0)
837	**ACCUM RESERVE-PROD**		(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)
838										
839	**TRANSMISSION RESERVE:**									
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	364	95	0	74	31	32	0	-
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - CC	(992)	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - CC	(90,808)	(25,526)	(77)	(15,294)	(8,016)	(8,323)	(732)	(0)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	All - Transmission Demand - CC	(15,217)	(3,958)	(14)	(3,113)	(1,280)	(1,331)	(12)	-
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - CC	(616,113)	(160,267)	(560)	(126,035)	(51,843)	(53,880)	(475)	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)
847										
848	**DISTRIBUTION RESERVE:**									
849	108-111 AD-DIST-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - CC	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
852										
853	**GENERAL RESERVE:**									
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	All - General Plant - CC	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - CC	(313,291)	(100,617)	(272)	(76,058)	(30,656)	(17,610)	(17,114)	(2)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)
859										
860	**INTANGIBLE RESERVE:**									
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - CC	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)
865										
866	PF AD-Adjust for Duke Energy Plaza	All - General Plant - CC	1,837	590	2	446	180	103	100	0
867	PF AD-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	(27,690)	(9,293)	(24)	(7,814)	(2,924)	(1,045)	(2,365)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	All - General Plant - CC	(256)	(82)	(0)	(62)	(25)	(14)	(14)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
823	PF EPIS-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**	5,300	711	26,409	64,863	18,265	20,365	3,085	5,714	61,334	9,466
826	**PF-ELEC PLANT IN SVC**	61,379	3,290	86,181	203,798	58,541	65,431	9,717	18,270	196,422	29,186
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	564,415	22,186	1,106,257	2,641,860	765,167	852,054	118,325	251,189	2,729,272	462,618
828	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
829					-	-	-	-	-	-	-
830	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-
831	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	654	8	3,237	7,865	2,278	2,525	332	777	8,506	1,560
833	108-111 AD-PROD-REMAINDER	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)	(28,848)	(67,636)	(740,095)	(135,691)
834	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	(56)	(1)	(277)	(672)	(195)	(216)	(28)	(66)	(727)	(133)
837	**ACCUM RESERVE-PROD**	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)
838					-	-	-	-	-	-	-
839	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	39	11	13	2	4	41	8
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)	(392)	(920)	(10,070)	(1,846)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(9)	(2)	(589)	(1,613)	(464)	(539)	(93)	(157)	(1,722)	(320)
845	108-111 AD-TRNSM-REMAINDER	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)	(3,767)	(6,375)	(69,711)	(12,963)
846	**ACCUM RESERVE-TRANS**	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)
847					-	-	-	-	-	-	-
848	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
851	**ACCUM RESERVE-DIST**	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
852					-	-	-	-	-	-	-
853	**GENERAL RESERVE:**				-	-	-	-	-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)	(898)	(1,798)	(19,455)	(3,085)
858	**ACCUM RESERVE-GEN PLT**	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)
859					-	-	-	-	-	-	-
860	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
863	**ACCUM RESERVE-INT PLT**	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)
865					-	-	-	-	-	-	-
866	PF AD-Adjust for Duke Energy Plaza	35	2	48	114	33	37	5	11	114	18
867	PF AD-Adjust for new depreciation rates-Dist	(859)	(39)	(503)	(1,055)	(309)	(342)	(50)	(86)	(902)	(80)
868	PF AD-Adjust for new depreciation rates-Genrl	(5)	(0)	(7)	(16)	(5)	(5)	(1)	(1)	(16)	(3)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
869	PF AD-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(155,488)	(43,708)	(133)	(26,187)	(13,725)	(14,252)	(1,253)	(0)
870	PF AD-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	(4,586)	(1,193)	(4)	(938)	(386)	(401)	(4)	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	3,888	1,093	3	655	343	356	31	0
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	35	10	0	6	3	3	0	0
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	44	12	0	7	4	4	0	0
874	PF AD-Adjust for non-fuel riders-REPS	All - Production Demand - CC	6,559	1,844	6	1,105	579	601	53	0
875	PF AD-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	(141,096)	(47,356)	(124)	(39,815)	(14,899)	(5,323)	(12,049)	(1)
876	PF AD-Adjust for post test year plant additions-Genrl	All - General Plant - CC	(32,198)	(10,341)	(28)	(7,817)	(3,151)	(1,810)	(1,759)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	(59,787)	(19,686)	(51)	(13,851)	(5,762)	(3,556)	(2,738)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	All - Production Demand - CC	(532,733)	(149,751)	(454)	(89,721)	(47,026)	(48,830)	(4,292)	(1)
879	PF AD-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	(28,067)	(7,301)	(26)	(5,741)	(2,362)	(2,454)	(22)	-
880	PF AD-Adjust for Trans Merger Mit	All - Transmission Demand - CC	470	122	0	96	40	41	0	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
882	PF AD-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(4,983)	(1,933)	(5)	(1,582)	(588)	(218)	(13)	(0)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	(1,815)	(583)	(2)	(441)	(178)	(102)	(99)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	(2,962)	(975)	(3)	(686)	(286)	(176)	(136)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(3,157)	(887)	(3)	(532)	(279)	(289)	(25)	(0)
886	PF AD-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	(1,701)	(443)	(2)	(348)	(143)	(149)	(1)	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(4,821)	(13)	(3,589)	(1,473)	(935)	(275)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(14,618)	(4,821)	(13)	(3,589)	(1,473)	(935)	(275)	(0)
901	**PF-ACCUM DEPR**		(983,685)	(289,861)	(847)	(193,219)	(90,584)	(77,510)	(24,584)	(4)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(12,930,605)	(3,878,677)	(11,173)	(2,714,861)	(1,216,386)	(937,565)	(443,074)	(53)
903	CHECK TOTAL		-	-	-	-	-	-	-	-
904										
905	**ACCUM DEFERRED INCOME TAXES:**									
906	ADIT-CLEAN AIR-NCR	All - Net Plant w NF - CC	24,814	7,443	21	5,342	2,343	1,743	922	0
907	ADIT-CONTRA AFUDC-NCR	All - Net Plant w NF - CC	8,741	2,622	8	1,882	825	614	325	0
908	ADIT-CONTRA AFUDC-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	All - Net Plant w NF - CC	(52,766)	(15,827)	(46)	(11,360)	(4,983)	(3,707)	(1,961)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	241,205	72,349	209	51,927	22,776	16,943	8,964	1
911	ADIT-FED TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	45,822	13,744	40	9,865	4,327	3,219	1,703	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
869	PF AD-Adjust for new depreciation rates-Prod	(1,326)	(16)	(6,561)	(15,941)	(4,618)	(5,118)	(672)	(1,576)	(17,242)	(3,161)
870	PF AD-Adjust for new depreciation rates-Trans	(3)	(1)	(177)	(486)	(140)	(163)	(28)	(47)	(519)	(96)
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	33	0	164	399	115	128	17	39	431	79
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	0	0	1	4	1	1	0	0	4	1
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	0	0	2	5	1	1	0	0	5	1
874	PF AD-Adjust for non-fuel riders-REPS	56	1	277	672	195	216	28	66	727	133
875	PF AD-Adjust for post test year plant additions-Dist	(4,378)	(200)	(2,564)	(5,375)	(1,575)	(1,742)	(252)	(438)	(4,597)	(410)
876	PF AD-Adjust for post test year plant additions-Genrl	(617)	(32)	(839)	(1,998)	(573)	(640)	(92)	(185)	(1,999)	(317)
877	PF AD-Adjust for post test year plant additions-Intang	(739)	(56)	(1,640)	(3,984)	(1,129)	(1,255)	(172)	(375)	(4,086)	(706)
878	PF AD-Adjust for post test year plant additions-Prod	(4,544)	(53)	(22,479)	(54,617)	(15,822)	(17,536)	(2,303)	(5,399)	(59,074)	(10,831)
879	PF AD-Adjust for post test year plant additions-Trans	(16)	(3)	(1,086)	(2,976)	(857)	(995)	(172)	(290)	(3,176)	(591)
880	PF AD-Adjust for Trans Merger Mit	0	0	18	50	14	17	3	5	53	10
881	**PF-ACCUM DEPR EXCLUDING MYRP**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
882	PF AD-Adjust for MYRP-Year 1-Dist	(20)	(6)	(95)	(219)	(58)	(63)	(10)	(15)	(149)	(9)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	(35)	(2)	(47)	(113)	(32)	(36)	(5)	(10)	(113)	(18)
884	PF AD-Adjust for MYRP-Year 1-Intg	(37)	(3)	(81)	(197)	(56)	(62)	(9)	(19)	(202)	(35)
885	PF AD-Adjust for MYRP-Year 1-Prod	(27)	(0)	(133)	(324)	(94)	(104)	(14)	(32)	(350)	(64)
886	PF AD-Adjust for MYRP-Year 1-Trans	(1)	(0)	(66)	(180)	(52)	(60)	(10)	(18)	(192)	(36)
887	**PF-ACCUM DEPR MYRP YR1**	(119)	(11)	(422)	(1,033)	(292)	(326)	(48)	(93)	(1,007)	(162)
888	PF AD-Adjust for MYRP-Year 2-Dist	-	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	-	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	-	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	-	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**	-	-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**	-	-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**	(119)	(11)	(422)	(1,033)	(292)	(326)	(48)	(93)	(1,007)	(162)
901	**PF-ACCUM DEPR**	(12,480)	(408)	(35,768)	(86,237)	(24,960)	(27,722)	(3,736)	(8,369)	(91,282)	(16,115)
902	**ACCUM DEPR & AMORT - ADJUSTED**	(199,788)	(7,342)	(433,927)	(1,037,745)	(300,654)	(334,286)	(45,691)	(99,531)	(1,083,171)	(186,682)
903	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
906	ADIT-CLEAN AIR-NCR	403	15	806	1,941	564	629	88	186	2,020	347
907	ADIT-CONTRA AFUDC-NCR	142	5	284	684	199	222	31	65	712	122
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)	(187)	(395)	(4,296)	(738)
910	ADIT-FED TAX RATE CHANGE-NCR	3,921	149	7,832	18,869	5,483	6,116	853	1,805	19,637	3,372
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	745	28	1,488	3,585	1,042	1,162	162	343	3,730	641
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
915	ADIT-OTHER	All - Net Plant w NF - CC	(3,036,912)	(910,914)	(2,629)	(653,790)	(286,768)	(213,324)	(112,862)	(13)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)
918										
919	PF ADIT-Adjust for approved Reg Asset Liab	All - Net Plant w NF - CC	5,024	1,507	4	1,082	474	353	187	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	12,535	2,732	10	2,087	956	1,048	73	0
921	PF ADIT-Adjust for COVID impacts	All - Cust Num - CC	(28,859)	(12,905)	(24)	(9,451)	(3,121)	(108)	(2,837)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	All - General Plant - CC	(682)	(219)	(1)	(166)	(67)	(38)	(37)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(9,891)	(2,780)	(8)	(1,666)	(873)	(907)	(80)	(0)
924	PF ADIT-Adjust for non-fuel riders	All - Net Plant w NF - CC	(18,545)	(5,563)	(16)	(3,992)	(1,751)	(1,303)	(689)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	115	43	0	35	12	5	5	0
926	PF ADIT-Amortize Customer Connect	All - Cust Num - CC	1,610	720	1	527	174	6	158	0
927	PF ADIT-Amortize def environ Non-ARO costs	All - Production Demand - CC	(1,417)	(398)	(1)	(239)	(125)	(130)	(11)	(0)
928	PF ADIT-Amortize Deferred Billing	NC Lighting - Cust Num - CC	51	-	-	-	-	-	50	0
929	PF ADIT-Amortize deferred environmental costs	All - MWHs at Generation - CC	(37,280)	(8,126)	(29)	(6,208)	(2,844)	(3,118)	(218)	(0)
930	PF ADIT-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	(15,643)	(6,067)	(16)	(4,966)	(1,845)	(686)	(41)	(0)
931	PF ADIT-Amortize Rate Case Costs	All - MWHs at Meter - CC	66	14	0	11	5	6	0	0
932	PF ADIT-Amortize retired Allen NBV costs	All - Production Demand - CC	3,981	1,119	3	670	351	365	32	0
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	(3,988)	(1,202)	(3)	(862)	(378)	(279)	(150)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	40,943	8,924	32	6,818	3,124	3,424	239	0
935	**PF-ACCUM DEF INC TAX**		(51,981)	(22,200)	(47)	(16,319)	(5,908)	(1,362)	(3,319)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
937	CHECK TOTAL		-	-	-	-	-	-	-	-
938										
939	**OPERATING RESERVES:**									
940	128 OTHER SPECIAL FUNDS	All - Labor - CC	315,080	95,910	267	63,146	28,893	23,496	9,465	1
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - CC	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - CC	(804)	(258)	(1)	(195)	(79)	(45)	(44)	(0)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - CC	(33,756)	(10,275)	(29)	(6,765)	(3,095)	(2,517)	(1,014)	(0)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - CC	(94,157)	(28,242)	(82)	(20,270)	(8,891)	(6,614)	(3,499)	(0)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - CC	(336,434)	(94,572)	(287)	(56,661)	(29,698)	(30,837)	(2,711)	(1)
946	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-
948										
949	**MATERIALS AND SUPPLIES:**									
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
951	151 FUEL STOCK-COAL	All - MWHs at Generation - CC	131,615	28,686	102	21,917	10,042	11,008	769	0
952	151 FUEL STOCK-GAS	All - MWHs at Generation - CC	28,652	6,245	22	4,771	2,186	2,397	167	0
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	34,931	125	26,689	12,228	13,405	936	0
954										
955	**MATERIALS & SUPPLIES-OTHER:**									
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plt x OL-NL-PL - CC	89,931	34,161	89	28,721	10,748	3,840	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	6,992	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - CC	407,264	114,482	347	68,590	35,951	37,330	3,281	1
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - CC	24,707	6,427	22	5,054	2,079	2,161	19	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
915	ADIT-OTHER	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)	(10,743)	(22,723)	(247,236)	(42,453)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)
918					-	-	-	-	-	-	-
919	PF ADIT-Adjust for approved Reg Asset Liab	82	3	163	393	114	127	18	38	409	70
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	52	2	451	1,555	491	574	93	165	1,857	388
921	PF ADIT-Adjust for COVID impacts	(82)	(73)	(45)	(204)	(3)	(1)	(2)	(1)	(2)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	(13)	(1)	(18)	(42)	(12)	(14)	(2)	(4)	(42)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	(84)	(1)	(417)	(1,014)	(294)	(326)	(43)	(100)	(1,097)	(201)
924	PF ADIT-Adjust for non-fuel riders	(301)	(11)	(602)	(1,451)	(422)	(470)	(66)	(139)	(1,510)	(259)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	0	0	2	4	1	1	0	0	4	0
926	PF ADIT-Amortize Customer Connect	5	4	2	11	0	0	0	0	0	0
927	PF ADIT-Amortize def environ Non-ARO costs	(12)	(0)	(60)	(145)	(42)	(47)	(6)	(14)	(157)	(29)
928	PF ADIT-Amortize Deferred Billing	1	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	(155)	(6)	(1,341)	(4,624)	(1,460)	(1,708)	(276)	(492)	(5,523)	(1,153)
930	PF ADIT-Amortize deferred grid costs	(62)	(19)	(297)	(687)	(183)	(199)	(32)	(46)	(469)	(29)
931	PF ADIT-Amortize Rate Case Costs	0	0	2	8	3	3	0	1	10	2
932	PF ADIT-Amortize retired Allen NBV costs	34	0	168	408	118	131	17	40	441	81
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	(66)	(2)	(129)	(309)	(90)	(100)	(14)	(29)	(320)	(55)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	170	7	1,472	5,078	1,603	1,876	303	541	6,065	1,266
935	**PF-ACCUM DEF INC TAX**	(431)	(98)	(648)	(1,018)	(175)	(150)	(8)	(41)	(333)	75
936	**ACCUM DEF INCOME TAXES - ADJUSTED**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
937	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
938					-	-	-	-	-	-	-
939	**OPERATING RESERVES:**				-	-	-	-	-	-	-
940	128 OTHER SPECIAL FUNDS	4,234	178	10,807	26,299	7,540	8,364	1,128	2,554	27,874	4,923
941	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)
942	228 OPER RESERVES-GENRL RELATED	(15)	(1)	(21)	(50)	(14)	(16)	(2)	(5)	(50)	(8)
943	228 OPER RESERVES-LABOR RELATED	(454)	(19)	(1,158)	(2,817)	(808)	(896)	(121)	(274)	(2,986)	(527)
944	228 OPER RESERVES-OTHER	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)	(333)	(705)	(7,665)	(1,316)
945	228 OPER RESERVES-PROD RELATED	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)	(1,454)	(3,409)	(37,306)	(6,840)
946	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948					-	-	-	-	-	-	-
949	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-
951	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070
952	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956
954					-	-	-	-	-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,849	3,877	1,136	1,256	182	316	3,316	296
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	3,474	41	17,184	41,753	12,096	13,406	1,760	4,127	45,161	8,280
959	154 PLANT M&S & 163 STORES EXP-TRNS	14	3	956	2,620	754	876	151	256	2,796	520
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - CC	281	61	0	47	21	23	2	0
962	158 EMISSION ALLOWANCES-INVENTORY-NC	All - MWHs at Generation - CC	69,176	15,077	54	11,520	5,278	5,786	404	0
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	170,208	513	113,932	54,077	49,139	3,818	1
964	**MATERIALS AND SUPPLIES**		758,618	205,139	638	140,620	66,305	62,544	4,755	1
965										
966	PF M&S-Adjust coal inventory	All - MWHs at Generation - CC	(3,257)	(710)	(3)	(542)	(248)	(272)	(19)	(0)
967	PF M&S-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(69,176)	(15,077)	(54)	(11,520)	(5,278)	(5,786)	(404)	(0)
968	**PF-M&S**		(72,433)	(15,787)	(56)	(12,062)	(5,526)	(6,058)	(423)	(0)
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
970	CHECK TOTAL		-	-	-	-	-	-	-	-
971										
972	**WORKING CAPITAL:**									
973	**WORKING CAPITAL - OTHER:**									
974	182 ORA-NEW DEPR RATE DEF-SCR	All - Gross Plant - CC	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	All - MWHs at Generation - CC	8,807	1,919	7	1,467	672	737	51	0
976	182 ORA-REPS-NCR	All - MWHs at Generation - CC	16,939	3,692	13	2,821	1,292	1,417	99	0
977	182 ORA-SFAS 109	All - Net Plant w NF - CC	290,793	87,223	252	62,602	27,459	20,426	10,807	1
978	182 ORA-COR SETTLEMENT-D/A	All - Gross Plant - CC	51,019	15,314	44	10,901	4,821	3,627	1,858	0
979	182 ORA-MISC PROD REL	All - Production Demand - CC	5,172	1,454	4	871	457	474	42	0
980	182 ORA-MISC LABOR REL-NCR	All - Labor - CC	1,515	461	1	304	139	113	46	0
981	182 ORA-NET PLNT REL	All - Net Plant w NF - CC	100,724	30,212	87	21,684	9,511	7,075	3,743	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	NC Lighting - Cust Num - CC	656	-	-	-	-	-	638	0
983	182 ORA-ABSAT-D/A	All - Production Demand - CC	75,799	21,307	65	12,766	6,691	6,948	611	0
984	182 ORA-CPRE-DEMAND-NCR	All - Production Demand - CC	2	1	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	All - MWHs at Meter - CC	6	1	0	1	0	1	0	0
986	182 ORA-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	All - Production Demand - CC	21,022	5,909	18	3,540	1,856	1,927	169	0
989	182 ORA-LEE CC-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	91,452	36,392	132	27,354	18,975	2,280	0	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	47,285	13,292	40	7,964	4,174	4,334	381	0
992	182 ORA-CUST CONNECT DEFERRAL-NCR	All - Cust Num - CC	62,044	27,744.95	52	20,319	6,711	233	6,100	0
993	182 ORA-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	All - MWHs at Meter - CC	4,624	1,008	4	770	351	385	27	0
996	182 ORA-SAW-NCR	All - MWHs at Meter - CC	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
997	182 ORA-SAW-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	All - Cust Num x OL-NL-PL - CC	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - CC	7,034	1,977	6	1,185	621	645	57	0
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - CC	2,080	698	2	587	220	78	178	0
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - CC	(68)	(22)	(0)	(17)	(7)	(4)	(4)	(0)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - CC	652	219	1	184	69	25	56	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	All - MWHs at Meter - CC	7,441	1,622	6	1,240	565	619	43	0
1005	186 MDD-MISC LABOR REL	All - Labor - CC	25,176	7,664	21	5,046	2,309	1,877	756	0
1006	186 MDD-MISC PROD REL	All - Production Demand - CC	3,316	932	3	558	293	304	27	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
961	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9
962	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139
963	**MATERIALS AND SUPPLIES-OTHER**	10,657	199	22,488	56,865	16,706	18,721	2,607	5,615	61,561	11,243
964	**MATERIALS AND SUPPLIES**	11,322	225	28,252	76,744	22,983	26,065	3,793	7,731	85,303	16,199
965					-	-	-	-	-	-	-
966	PF M&S-Adjust coal inventory	(14)	(1)	(117)	(404)	(128)	(149)	(24)	(43)	(482)	(101)
967	PF M&S-Adjust for non-fuel riders-REPS	(287)	(11)	(2,488)	(8,580)	(2,709)	(3,170)	(512)	(913)	(10,248)	(2,139)
968	**PF-M&S**	(301)	(12)	(2,605)	(8,984)	(2,837)	(3,319)	(536)	(956)	(10,730)	(2,240)
969	**MATERIALS AND SUPPLIES - ADJUSTED**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
970	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
971					-	-	-	-	-	-	-
972	**WORKING CAPITAL:**				-	-	-	-	-	-	-
973	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272
976	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524
977	182 ORA-SFAS 109	4,727	179	9,442	22,749	6,610	7,374	1,029	2,176	23,673	4,065
978	182 ORA-COR SETTLEMENT-D/A	830	30	1,679	4,012	1,163	1,295	179	383	4,169	713
979	182 ORA-MISC PROD REL	44	1	218	530	154	170	22	52	573	105
980	182 ORA-MISC LABOR REL-NCR	20	1	52	126	36	40	5	12	134	24
981	182 ORA-NET PLNT REL	1,637	62	3,271	7,880	2,289	2,554	356	754	8,200	1,408
982	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	647	8	3,198	7,771	2,251	2,495	328	768	8,405	1,541
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	179	2	887	2,155	624	692	91	213	2,331	427
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	403	5	1,995	4,848	1,404	1,556	204	479	5,243	961
992	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147
996	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	60	1	297	721	209	232	30	71	780	143
1001	183 PS&IC-DIST PLNT REL	65	3	38	79	23	26	4	6	68	6
1002	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)
1003	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236
1005	186 MDD-MISC LABOR REL	338	14	864	2,101	602	668	90	204	2,227	393
1006	186 MDD-MISC PROD REL	28	0	140	340	98	109	14	34	368	67

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - CC	1,609	482	1	346	152	113	60	0
1008	186 MDD-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - CC	(4,150)	(1,080)	(4)	(849)	(349)	(363)	(3)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	All - Net Plant w NF - CC	(18,438)	(5,530)	(16)	(3,969)	(1,741)	(1,295)	(685)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - CC	(5,023)	(1,412)	(4)	(846)	(443)	(460)	(40)	(0)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - CC	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - CC	(428)	(137)	(0)	(104)	(42)	(24)	(23)	(0)
1016	253 ODC-REPS-NC	All - MWHs at Generation - CC	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
1017	254 ORL-MISC LABOR REL	All - Labor - CC	(29,676)	(9,033)	(25)	(5,947)	(2,721)	(2,213)	(891)	(0)
1018	254 ORL-MISC PROD REL	All - Production Demand - CC	(328)	(92)	(0)	(55)	(29)	(30)	(3)	(0)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	All - Production Demand - CC	(74,312)	(20,889)	(63)	(12,515)	(6,560)	(6,811)	(599)	(0)
1020	254 ORL-CPRE-DEMAND-NCR	All - Production Demand - CC	(861)	(242)	(1)	(145)	(76)	(79)	(7)	(0)
1021	254 ORL-CPRE-SALES-NCR	All - MWHs at Meter - CC	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	(47,285)	(13,292)	(40)	(7,964)	(4,174)	(4,334)	(381)	(0)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - CC	(36,811)	(11,041)	(32)	(7,925)	(3,476)	(2,586)	(1,368)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	All - MWHs at Generation - CC	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
1025	254 ORL-RECS-NCR	All - MWHs at Meter - CC	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,087)	(355)	(0)
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - CC	(4,597)	(1,379)	(4)	(990)	(434)	(323)	(171)	(0)
1029	**WORKING CAPITAL - OTHER**		433,066	159,027	439	113,412	54,603	21,213	20,597	2
1030										
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
1032	235 CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1035										
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - CC	122,878	36,674	106	26,211	11,603	8,711	4,301	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	36,674	106	26,211	11,603	8,711	4,301	0
1039										
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - CC	45,268	13,511	39	9,656	4,275	3,209	1,584	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - CC	28,092	8,384	24	5,992	2,653	1,991	983	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	21,895	64	15,648	6,927	5,200	2,568	0
1044										
1045	**WORKING CAPITAL - REQ BANK BALANCE:**									
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - CC	205	61	0	44	19	15	7	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	61	0	44	19	15	7	0
1048										
1049	**WORKING CAPITAL - SFAS 158 PENSION:**									
1050	182 ORA-SFAS 158	All - Labor - CC	223,813	68,129	190	44,855	20,524	16,690	6,723	1
1051	254 ORL-SFAS 158	All - Labor - CC	5	1	0	1	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		223,817	68,130	190	44,856	20,524	16,691	6,723	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1007	186 MDD-NET PLNT REL	26	1	52	126	37	41	6	12	131	22
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(2)	(0)	(161)	(440)	(127)	(147)	(25)	(43)	(470)	(87)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(300)	(11)	(599)	(1,442)	(419)	(468)	(65)	(138)	(1,501)	(258)
1012	253 ODC-JEA OPTION AGREEMENT	(43)	(1)	(212)	(515)	(149)	(165)	(22)	(51)	(557)	(102)
1013	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	(8)	(0)	(11)	(27)	(8)	(9)	(1)	(2)	(27)	(4)
1016	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)
1017	254 ORL-MISC LABOR REL	(399)	(17)	(1,018)	(2,477)	(710)	(788)	(106)	(241)	(2,625)	(464)
1018	254 ORL-MISC PROD REL	(3)	(0)	(14)	(34)	(10)	(11)	(1)	(3)	(36)	(7)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)	(321)	(753)	(8,240)	(1,511)
1020	254 ORL-CPRE-DEMAND-NCR	(7)	(0)	(36)	(88)	(26)	(28)	(4)	(9)	(95)	(18)
1021	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)	(204)	(479)	(5,243)	(961)
1023	254 ORL-NET PLNT REL	(598)	(23)	(1,195)	(2,880)	(837)	(933)	(130)	(275)	(2,997)	(515)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)
1025	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(75)	(3)	(149)	(360)	(104)	(117)	(16)	(34)	(374)	(64)
1029	**WORKING CAPITAL - OTHER**	2,800	601	10,086	20,356	5,053	5,142	587	1,528	15,755	1,866
1030					-	-	-	-	-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1035					-	-	-	-	-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1039					-	-	-	-	-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	709	27	1,480	3,610	1,051	1,174	164	347	3,777	656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	440	17	918	2,240	652	728	102	215	2,344	407
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	1,148	44	2,398	5,850	1,703	1,902	267	562	6,121	1,063
1044											-
1045	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-
1046	135 WORKING FUNDS	3	0	7	16	5	5	1	2	17	3
1047	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	7	16	5	5	1	2	17	3
1048					-	-	-	-	-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-
1050	182 ORA-SFAS 158	3,008	126	7,677	18,681	5,356	5,941	801	1,814	19,800	3,497
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	3,008	126	7,677	18,681	5,356	5,942	801	1,814	19,800	3,497

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1053										
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**									
1055	254 ORL-EXCESS DEFERRED TAX-NCR	All - Net Plant w NF - CC	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1059										
1060	**WORKING CAPITAL - COAL ASH SPEND:**									
1061	182 ORA-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	325,093	70,856	253	54,136	24,804	27,191	1,899	0
1062	182 ORA-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	70,856	253	54,136	24,804	27,191	1,899	0
1064										
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**									
1066	186 MDD-I&D RELATED	All - Production Demand - CC	423,064	118,923	361	71,251	37,345	38,778	3,409	1
1067	254 ORL-I&D RELATED	All - Production Demand - CC	(18,541)	(5,212)	(16)	(3,123)	(1,637)	(1,699)	(149)	(0)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	113,711	345	68,128	35,709	37,078	3,259	1
1069										
1070	**WORKING CAPITAL**		253,216.528	64,556.870	247.211	30,873.259	27,978.758	25,832.088	(12,948.876)	(0.638)
1071										
1072	PF WC-ADJUST CASH WORKING CAPITAL	All - Rate Base x CWC - CC	17,856	5,329	15	3,809	1,686	1,266	625	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	(53,684)	(11,701)	(42)	(8,940)	(4,096)	(4,490)	(314)	(0)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	All - Gross Plant - CC	(3,233)	(971)	(3)	(691)	(306)	(230)	(118)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	All - Net Plant w NF - CC	37,006	11,100	32	7,967	3,494	2,599	1,375	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	All - Production Demand - CC	(16,331)	(4,591)	(14)	(2,750)	(1,442)	(1,497)	(132)	(0)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	All - MWHs at Generation - CC	(4,233)	(923)	(3)	(705)	(323)	(354)	(25)	(0)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	All - Production Demand - CC	(19,863)	(5,584)	(17)	(3,345)	(1,753)	(1,821)	(160)	(0)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	All - MWHs at Meter - CC	(1,555)	(339)	(1)	(259)	(118)	(129)	(9)	(0)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	All - Labor - CC	(879)	(268)	(1)	(176)	(81)	(66)	(26)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	All - Dist Plt - Meters - CC	(12,427)	(4,945)	(18)	(3,717)	(2,578)	(310)	(0)	-
1082	PF WC-Adjust for COVID impacts	All - Cust Num - CC	123,592	55,268	103	40,475	13,368	464	12,151	0
1083	PF WC-Adjust for Duke Energy Plaza	All - Transmission Demand - CC	2,920	760	3	597	246	255	2	-
1084	PF WC-Adjust for new depreciation rates-Prod	All - Production Demand - CC	42,360	11,907	36	7,134	3,739	3,883	341	0
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	859	242	1	145	76	79	7	0
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	3,021	659	2	503	229	251	18	0
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Meter - CC	32,890	7,171	26	5,479	2,496	2,737	191	0
1088	PF WC-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	42,426	9,247	33	7,065	3,237	3,548	248	0
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(492)	(185)	(0)	(151)	(50)	(19)	(23)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	17,079	5,146	15	3,690	1,618	1,196	644	0
1091	PF WC-Amortize Customer Connect	All - Cust Num - CC	(6,894)	(3,083)	(6)	(2,258)	(746)	(26)	(678)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	All - Production Demand - CC	6,070	1,706	5	1,022	536	556	49	0
1093	PF WC-Amortize Deferred Billing	NC Lighting - Cust Num - CC	(219)	-	-	-	-	-	(213)	(0)
1094	PF WC-Amortize deferred environmental costs	All - MWHs at Generation - CC	159,657	34,798	124	26,587	12,182	13,354	933	0
1095	PF WC-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	66,993	25,983	67	21,268	7,901	2,936	177	0
1096	PF WC-Amortize Rate Case Costs	All - MWHs at Meter - CC	(284)	(62)	(0)	(47)	(22)	(24)	(2)	(0)
1097	PF WC-Amortize retired Allen NBV costs	All - Production Demand - CC	(17,049)	(4,792)	(15)	(2,871)	(1,505)	(1,563)	(137)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1053					-	-	-	-	-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1059					-	-	-	-	-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1064					-	-	-	-	-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-
1066	186 MDD-I&D RELATED	3,609	42	17,851	43,373	12,565	13,926	1,829	4,287	46,913	8,601
1067	254 ORL-I&D RELATED	(158)	(2)	(782)	(1,901)	(551)	(610)	(80)	(188)	(2,056)	(377)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	3,451	41	17,069	41,472	12,014	13,316	1,748	4,099	44,857	8,224
1069					-	-	-	-	-	-	-
1070	**WORKING CAPITAL**	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246	1,716.454	3,640.444	40,546.836	8,557.729
1071					-	-	-	-	-	-	-
1072	PF WC-ADJUST CASH WORKING CAPITAL	279	11	584	1,424	415	463	65	137	1,490	259
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	(223)	(9)	(1,931)	(6,659)	(2,102)	(2,460)	(397)	(709)	(7,953)	(1,660)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	(53)	(2)	(106)	(254)	(74)	(82)	(11)	(24)	(264)	(45)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	602	23	1,202	2,895	841	938	131	277	3,013	517
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	(139)	(2)	(689)	(1,674)	(485)	(538)	(71)	(165)	(1,811)	(332)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	(18)	(1)	(152)	(525)	(166)	(194)	(31)	(56)	(627)	(131)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	(169)	(2)	(838)	(2,036)	(590)	(654)	(86)	(201)	(2,203)	(404)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	(6)	(0)	(56)	(192)	(61)	(71)	(12)	(21)	(232)	(49)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	(12)	(0)	(30)	(73)	(21)	(23)	(3)	(7)	(78)	(14)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	(0)	(31)	(135)	(423)	(77)	(59)	(11)	(13)	(106)	(4)
1082	PF WC-Adjust for COVID impacts	351	312	191	875	13	3	7	4	6	0
1083	PF WC-Adjust for Duke Energy Plaza	2	0	113	310	89	104	18	30	330	61
1084	PF WC-Adjust for new depreciation rates-Prod	361	4	1,787	4,343	1,258	1,394	183	429	4,697	861
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	7	0	36	88	26	28	4	9	95	17
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	12	0	108	373	118	138	23	40	451	96
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	136	5	1,178	4,057	1,281	1,499	245	437	4,908	1,044
1088	PF WC-Adjust for non-fuel riders-REPS	176	7	1,526	5,262	1,662	1,944	314	560	6,285	1,312
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(9)	(19)	(5)	(6)	(1)	(2)	(17)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	281	11	554	1,323	384	427	59	126	1,372	234
1091	PF WC-Amortize Customer Connect	(20)	(17)	(11)	(49)	(1)	(0)	(0)	(0)	(0)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	52	1	256	622	180	200	26	62	673	123
1093	PF WC-Amortize Deferred Billing	(6)	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	663	26	5,742	19,803	6,253	7,316	1,181	2,108	23,651	4,937
1095	PF WC-Amortize deferred grid costs	265	83	1,273	2,940	785	850	136	198	2,009	122
1096	PF WC-Amortize Rate Case Costs	(1)	(0)	(10)	(35)	(11)	(13)	(2)	(4)	(42)	(9)
1097	PF WC-Amortize retired Allen NBV costs	(145)	(2)	(719)	(1,748)	(506)	(561)	(74)	(173)	(1,891)	(347)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1098	PF WC-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(175,343)	(38,217)	(136)	(29,199)	(13,378)	(14,666)	(1,024)	(0)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	All - Production Demand - CC	58	16	0	10	5	5	0	0
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	4	2	0	1	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		62	18	0	11	6	6	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		62	18	0	11	6	6	0	0
1111	**PF-WORKING CAPITAL**		240,305	93,674	206	70,643	24,415	7,938	13,901	1
1112										
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	All - Rate Base x CWC - CC	(84,143)	(25,113)	(73)	(17,948)	(7,946)	(5,965)	(2,945)	(0)
1114	**PR-WC-PROPOSED**		(84,143)	(25,113)	(73)	(17,948)	(7,946)	(5,965)	(2,945)	(0)
1115										
1116	**WORKING CAPITAL - ADJUSTED**		409,379	133,117	380	83,568	44,449	27,805	(1,993)	(0)
1117	CHECK TOTAL		-	-	-	-	-	-	-	(0)
1118										
1119	**RATE BASE**		17,596,163	5,251,697	15,241	3,753,340	1,661,600	1,247,349	615,902	71
1120										
1121	**PF-RATEBASE**		2,422,899	834,229	2,194	689,904	254,992	104,079	142,321	12
1122	**RATE BASE - ADJUSTED**		20,019,062	6,085,925	17,436	4,443,244	1,916,592	1,351,428	758,223	83
1123	CHECK TOTAL		-	-	-	-	-	-	-	-
1124										
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**									
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - CC	116,086	35,337	99	23,265	10,645	8,657	3,487	0
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - CC	23,674	10,597	20	7,761	2,563	89	2,307	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - CC	6,320	2,826	5	2,070	684	24	621	0
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - CC	45,834	15,016	38	12,604	4,539	1,559	4,764	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - CC	255,167	71,727	218	42,974	22,524	23,389	2,056	1
1132	SALES EXPENSE-LABOR	All - Sales O&M - CC	7,388	3,304	6	2,420	799	28	726	0
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - CC	10,982	2,876	10	2,188	928	965	20	0
1134	**LABOR ALLOCATION**		465,451	141,683	395	93,282	42,683	34,710	13,981	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1098	PF WC-Remove Expiring Amortizations-CCR ARO	(728)	(28)	(6,306)	(21,748)	(6,867)	(8,035)	(1,297)	(2,315)	(25,975)	(5,422)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	0	0	2	6	2	2	0	1	6	1
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	0	0	0	0	0	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**	1	0	3	6	2	2	0	1	7	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**	-	-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**	-	-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**	1	0	3	6	2	2	0	1	7	1
1111	**PF-WORKING CAPITAL**	1,666	388	3,559	8,885	2,338	2,611	396	727	7,788	1,169
1112					-	-	-	-	-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	(1,317)	(51)	(2,751)	(6,710)	(1,953)	(2,182)	(306)	(644)	(7,020)	(1,219)
1114	**PR-WC-PROPOSED**	(1,317)	(51)	(2,751)	(6,710)	(1,953)	(2,182)	(306)	(644)	(7,020)	(1,219)
1115					-	-	-	-	-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	(6,952)	367	12,036	38,007	10,944	12,298	1,807	3,724	41,315	8,507
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1118					-	-	-	-	-	-	-
1119	**RATE BASE**	275,410	10,630	575,227	1,403,286	408,498	456,253	63,925	134,745	1,468,072	254,919
1120					-	-	-	-	-	-	-
1121	**PF-RATEBASE**	48,516	3,110	47,969	109,733	30,954	34,670	5,527	8,988	94,845	10,856
1122	**RATE BASE - ADJUSTED**	323,926	13,739	623,196	1,513,019	439,452	490,923	69,452	143,732	1,562,917	265,775
1123	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1124											-
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**				-	-	-	-	-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	1,560	66	3,982	9,689	2,778	3,082	416	941	10,270	1,814
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0
1130	DISTRIBUTION EXPENSE-LABOR	2,395	76	729	1,572	442	486	81	131	1,362	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	26	10,767	26,160	7,578	8,399	1,103	2,586	28,295	5,188
1132	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0
1133	TRANSMISSION EXPENSE-LABOR	18	1	429	1,164	336	388	65	114	1,247	232
1134	**LABOR ALLOCATION**	6,255	263	15,965	38,850	11,138	12,356	1,667	3,773	41,176	7,272

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	288,137	288,137	127,316	448	88,876	(9,892)	6,045	2,646	0	1,393	(243)	(49)
599	PF-OTHER OPERATING REVENUE	73,769	73,769	19,651	59	13,329	6,055	5,699	1,078	0	234	32	2,499
600	PF-FUEL	124,340	124,340	45,722	163	34,933	5,752	6,310	2	0	7	5	3,086
601	PF-PURCH POWER	(43,097)	(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)	(280)	(5)	(1,661)
602	PF-O&M	(19,681)	(19,681)	4,826	(3)	5,299	(169)	(4,231)	1,769	0	34	45	(1,816)
603	PF-O&M MYRP	(20,146)	(20,146)	(7,095)	(19)	(5,439)	(2,172)	(1,167)	(186)	(0)	(132)	(18)	(522)
604	PF-D&A	294,865	294,865	107,068	265	78,634	30,882	14,314	15,442	1	4,013	362	6,702
605	PF-D&A MYRP	(34,343)	(34,343)	(11,276)	(31)	(8,370)	(3,450)	(2,222)	(630)	(0)	(282)	(26)	(1,004)
606	PF-GEN TAX	(2,223)	(2,223)	(54)	(1)	302	(336)	(530)	563	(0)	226	7	(172)
607	PF-GEN TAX MYRP	(218)	(218)	(61)	(0)	(42)	(19)	(19)	(1)	(0)	(1)	(0)	(9)
608	All - Pre Tax Inc - PFs	62,410	62,410	18,538	168	3,943	(30,828)	2,995	(12,936)	(0)	(1,958)	(582)	(2,153)
609	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
610	All - Pre Tax Inc - PFs - CC		100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	11,991	6,967	8,955	1,728	2,421	32,043	7,493	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	7,818	2,382	2,745	421	815	9,092	1,861	-	-	-	-	-
600	PF-FUEL	8,519	2,683	3,135	518	923	10,362	2,221	-	-	-	-	-
601	PF-PURCH POWER	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)	-	-	-	-	-
602	PF-O&M	(7,309)	(2,363)	(2,790)	(438)	(831)	(9,455)	(2,251)	-	-	-	-	-
603	PF-O&M MYRP	(1,242)	(347)	(381)	(56)	(104)	(1,111)	(155)	-	-	-	-	-
604	PF-D&A	14,033	3,700	3,982	518	1,159	12,210	1,582	-	-	-	-	-
605	PF-D&A MYRP	(2,455)	(696)	(775)	(114)	(223)	(2,402)	(388)	-	-	-	-	-
606	PF-GEN TAX	(840)	(220)	(214)	(35)	(75)	(669)	(176)	-	-	-	-	-
607	PF-GEN TAX MYRP	(22)	(6)	(7)	(1)	(2)	(23)	(4)	-	-	-	-	-
608	All - Pre Tax Inc - PFs	13,810	8,013	10,427	1,994	2,873	37,733	10,376	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1										
2	**SUMMARY**									
3	**ELECTRIC OPERATING REVENUE**		5,868,749	1,712,946	5,027	1,221,275	563,151	428,983	134,490	63
4										
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
6	**PURCHASED POWER**		15,836	3,926	13	2,651	1,307	1,392	110	0
7	**OTHER OPER & MAINT EXPENSE**		1,194,710	370,489	1,014	260,502	110,653	78,781	46,960	5
8	**DEPRECIATION AND AMORTIZATION**		1,405,111	431,183	1,219	305,231	133,852	97,166	45,121	5
9	**GENERAL TAXES**		213,900	64,964	186	45,849	20,344	15,248	7,603	1
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**		313,787	96,763	185	75,136	65,574	25,287	14,119	11
12	**AMORT OF INVESTMENT TAX CREDIT**		(3,149)	(918)	(3)	(597)	(288)	(263)	(45)	(0)
13	**NET OPERATING INCOME**		1,575,376	475,279	1,448	325,334	147,278	119,462	14,087	40
14										
15	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
16	**ELECTRIC PLANT IN SERVICE**		36,893,612	11,275,421	32,220	8,150,287	3,533,853	2,538,402	1,318,353	152
17	**ACCUM DEPR & AMORT**		(13,001,205)	(3,901,907)	(11,238)	(2,732,130)	(1,223,510)	(942,156)	(444,211)	(53)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
19	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
20	**MATERIALS AND SUPPLIES**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
21	**WORKING CAPITAL**		410,044	133,314	381	83,694	44,510	27,862	(1,988)	(0)
22	**RATE BASE**		22,333,512	6,874,824	19,615	5,049,822	2,159,483	1,494,641	774,290	88
23			-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**		7.05%	6.91%	7.38%	6.44%	6.82%	7.99%	1.82%	45.64%
25										
26	**OPERATING REVENUE:**									
27	**SALES OF ELECTRICITY:**									
28	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65
32										
33	PF REV-Annualize revenues for current rates	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
34	PF REV-Customer growth and usage	Direct Assign	63,081	38,678	138	29,551	3,142	3,446	(5,226)	(1)
35	PF REV-Normalize for weather	Direct Assign	4,807	4,101	13	2,878	(461)	(405)	-	-
36	**PF-SALES OF ELECTRICITY**		288,137	127,316	448	88,876	(9,892)	6,045	2,646	0
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,453,847	4,308	1,028,031	480,468	374,080	96,734	65
38										
39	**PR-REV-PROPOSED INCREASE**	Direct Assign	682,884	211,577	590	158,844	66,787	43,683	29,561	(2)
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,676,458	1,665,425	4,898	1,186,875	547,256	417,763	126,294	63
41										
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**									
43	PF REV-Annualize revenues for current rates (for rate design)	Direct Assign	220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,537	297	56,446	(12,573)	3,004	7,872	2
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,411,068	4,157	995,601	477,787	371,038	101,960	66

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**	50,867	2,654	182,587	532,907	153,826	167,440	26,847	50,806	535,237	99,642
4											
5	**FUEL USED IN ELECTRIC GENERATION**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
6	**PURCHASED POWER**	99	2	619	1,814	553	633	93	184	2,045	395
7	**OTHER OPER & MAINT EXPENSE**	19,430	910	35,970	90,236	26,073	29,148	4,134	8,726	95,280	16,399
8	**DEPRECIATION AND AMORTIZATION**	17,965	927	44,591	110,105	31,879	35,586	4,987	10,529	114,775	19,989
9	**GENERAL TAXES**	3,380	129	7,047	16,700	4,797	5,314	729	1,583	17,139	2,887
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
11	**NET INC TAXES**	1,957	545	11,851	23,617	2,882	695	161	677	(2,462)	(3,209)
12	**AMORT OF INVESTMENT TAX CREDIT**	(31)	(1)	(121)	(294)	(85)	(94)	(13)	(29)	(312)	(56)
13	**NET OPERATING INCOME**	3,797	(42)	42,739	155,261	44,972	46,138	8,667	14,703	146,837	29,376
14											
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
16	**ELECTRIC PLANT IN SERVICE**	577,473	24,090	1,172,207	2,803,015	810,419	902,395	125,954	265,184	2,879,089	485,099
17	**ACCUM DEPR & AMORT**	(200,341)	(7,394)	(435,999)	(1,042,806)	(302,088)	(335,882)	(45,925)	(99,988)	(1,088,103)	(187,473)
18	**ACCUM DEF INCOME TAXES**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
19	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
20	**MATERIALS AND SUPPLIES**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
21	**WORKING CAPITAL**	(6,946)	367	12,062	38,070	10,962	12,318	1,810	3,730	41,382	8,519
22	**RATE BASE**	336,436	15,590	687,098	1,669,176	483,289	539,688	76,850	157,276	1,707,869	287,477
23		-	-	-	-	-	-	-	-	-	-
24	**RATE OF RETURN EARNED ON RATE BASE**	1.13%	-0.27%	6.22%	9.30%	9.31%	8.55%	11.28%	9.35%	8.60%	10.22%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
29	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354
32					-	-	-	-	-	-	-
33	PF REV-Annualize revenues for current rates	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
34	PF REV-Customer growth and usage	(3,717)	(74)	1,055	73	(564)	(897)	(79)	(108)	(2,126)	(210)
35	PF REV-Normalize for weather	-	-	(68)	(500)	(113)	(110)	(21)	(41)	(379)	(86)
36	**PF-SALES OF ELECTRICITY**	1,393	(243)	(49)	11,991	6,967	8,955	1,728	2,421	32,043	7,493
37	**SALES OF ELECTRICITY - ADJUSTED**	35,718	1,895	153,644	474,556	135,456	144,831	22,239	44,526	453,331	89,847
38					-	-	-	-	-	-	-
39	**PR-REV-PROPOSED INCREASE**	13,179	642	21,849	45,612	13,200	15,331	1,879	4,286	48,395	7,469
40	**ELECTRIC OPERATING REVENUE - PROPOSED**	48,897	2,537	175,493	520,168	148,656	160,162	24,118	48,812	501,726	97,316
41					-	-	-	-	-	-	-
42	**Calculations for Rate Design in Order to Apply Increase to Unadj**				-	-	-	-	-	-	-
43	PF REV-Annualize revenues for current rates (for rate design)	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	5,110	(169)	(1,036)	12,417	7,644	9,962	1,827	2,571	34,549	7,789
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	39,435	1,969	152,657	474,982	136,133	145,839	22,339	44,676	455,836	90,143

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
46										
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Direct Assign	674,357	205,164	572	154,029	66,340	43,391	31,544	(2)
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		5,600,043	1,616,232	4,729	1,149,631	544,127	414,429	133,504	64
49										
50	**OTHER OPERATING REVENUE:**									
51	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	13,325	-	-	-	-	376	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	930	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	All - MWHs at Meter - CC	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	All - MWHs at Meter - CC	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - CC	27,069	5,900	21	4,508	2,065	2,264	158	0
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	All - MWHs at Generation - CC	6,342	1,382	5	1,056	484	530	37	0
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - CC	875	191	1	146	67	73	5	0
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	All - Production Demand - CC	11,780	3,311	10	1,984	1,040	1,080	95	0
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	All - Net Plant - CC	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	All - Net Plant - CC	35,307	10,638	31	7,629	3,345	2,472	1,330	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	All - MWHs at Meter - CC	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
66	450 FORFEITED DISCOUNTS	All - Cust Num - CC	3,355	1,500	3	1,099	363	13	330	0
67	451 MISC SERVICE REVENUES	All - Cust Num - CC	3,422	1,530	3	1,121	370	13	336	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	All - Dist Plt OH - CC	27,824	10,496	25	8,541	2,854	1,101	1,288	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	23,937	-	-	-	1,882	1,068	3,183	-
71	454 RENT-JOINT USE-D/A	Direct Assign	816	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	All - Labor - CC	10,091	3,072	9	2,022	925	753	303	0
73	454 RENT-REAL ESTATE	All - Labor - CC	3,383	1,030	3	678	310	252	102	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	All - Transmission Demand - CC	18	5	0	4	2	2	0	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	All - Labor - CC	9,468	2,882	8	1,897	868	706	284	0
76	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - CC	3,809	991	3	779	320	333	3	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - CC	1,061	356	1	299	112	40	91	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	All - Production Demand - CC	(657)	(185)	(1)	(111)	(58)	(60)	(5)	(0)
81	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - CC	2,794	609	2	465	213	234	16	0
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	All - Transmission Demand - CC	1,535	399	1	314	129	134	1	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	All - MWHs at Generation - CC	6,292	1,371	5	1,048	480	526	37	0
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	All - Production Demand - CC	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	All - MWHs at Generation - CC	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
87	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - CC	15	4	0	3	1	1	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	27,871	70	21,071	9,840	5,522	7,117	1
90										
91	PF REV-Adjust for COVID impacts (450)	All - Cust Num - CC	14,591	6,525	12	4,779	1,578	55	1,435	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
46					-	-	-	-	-	-	-
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	14,063	685	21,869	45,653	13,266	15,438	1,887	4,300	48,663	7,494
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	53,498	2,654	174,526	520,635	149,399	161,276	24,226	48,976	504,499	97,637
49					-	-	-	-	-	-	-
50	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-
51	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-	-	-	-	-	-	930	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27
61	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	100	1	497	1,208	350	388	51	119	1,306	240
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	581	22	1,144	2,735	793	883	123	261	2,836	484
65	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)
66	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-
71	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	136	6	346	842	241	268	36	82	893	158
73	454 RENT-REAL ESTATE	45	2	116	282	81	90	12	27	299	53
74	454 RENT-TOWER LEASE REVENUE-TRANS	0	0	1	2	1	1	0	0	2	0
75	454 RENT-TOWER LEASE REVENUE-LABOR	127	5	325	790	227	251	34	77	838	148
76	454 RENT-TOWER LEASE REVENUE	2	0	147	404	116	135	23	39	431	80
77	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	(6)	(0)	(28)	(67)	(20)	(22)	(3)	(7)	(73)	(13)
81	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86
82	456 OTHER ELEC REV-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	1	0	59	163	47	54	9	16	174	32
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(192)	(2)	(952)	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)
87	456 OTHER ELEC REV-SALES OF M&S	0	0	1	1	0	0	0	0	2	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**	1,736	85	4,595	4,922	2,788	4,532	2,309	1,179	24,419	466
90					-	-	-	-	-	-	-
91	PF REV-Adjust for COVID impacts (450)	41	37	23	103	2	0	1	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
92	PF REV-Adjust for Duke Energy Plaza	All - Labor - CC	29,649	9,025	25	5,942	2,719	2,211	891	0
93	PF REV-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(5,428)	(1,183)	(4)	(904)	(414)	(454)	(32)	(0)
94	PF REV-Adjust for non-fuel riders-EDIT	All - Net Plant - CC	(35,307)	(10,638)	(31)	(7,629)	(3,345)	(2,472)	(1,330)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	All - Production Demand - CC	657	185	1	111	58	60	5	0
96	PF REV-Adjust for non-fuel riders-EE-Demand	All - Production Demand - CC	22,552	6,339	19	3,798	1,991	2,067	182	0
97	PF REV-Adjust for non-fuel riders-EE-Energy	All - MWHs at Generation - CC	52,223	11,382	41	8,697	3,985	4,368	305	0
98	PF REV-Adjust for non-fuel riders-JRR	All - MWHs at Generation - CC	(9,547)	(2,081)	(7)	(1,590)	(728)	(798)	(56)	(0)
99	PF REV-Adjust other revenues (451)	All - Cust Num - CC	(3,748)	(1,676)	(3)	(1,227)	(405)	(14)	(368)	(0)
100	PF REV-Eliminate unbilled revenues	All - MWHs at Meter - CC	8,126	1,772	6	1,354	617	676	47	0
101	**PF-OTHER OPERATING REVENUE**		73,769	19,651	59	13,329	6,055	5,699	1,078	0
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	47,521	129	34,401	15,895	11,220	8,195	1
103										
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	146,966	507	102,205	(3,837)	11,744	3,724	1
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	1,501,369	4,436	1,062,431	496,363	385,300	104,929	66
107	**PR REV-PROPOSED INCREASE**	Direct Assign	682,884	211,577	590	158,844	66,787	43,683	29,561	(2)
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,868,749	1,712,946	5,027	1,221,275	563,151	428,983	134,490	63
109	CHECK TOTAL		-	-	-	-	-	-	-	-
110										
111	**OPERATING EXPENSE:**									
112	**FUEL USED IN ELECTRIC GENERATION:**									
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	All - MWHs at Generation - CC	2,532	552	2	422	193	212	15	0
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - CC	816,427	177,945	635	135,956	62,292	68,286	4,770	1
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	All - MWHs at Generation - CC	27,331	5,957	21	4,551	2,085	2,286	160	0
121	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - CC	176,220	38,408	137	29,345	13,445	14,739	1,030	0
122	547 FUEL EXP-BIOGAS-NCR	All - MWHs at Generation - CC	779	170	1	130	59	65	5	0
123	547 FUEL EXP-BIOGAS-SCR	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	All - MWHs at Generation - CC	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	223,010	796	170,387	78,067	85,580	5,978	1
127										
128	PF FUEL-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(2,532)	(552)	(2)	(422)	(193)	(212)	(15)	(0)
129	PF FUEL-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(27,229)	(5,935)	(21)	(4,534)	(2,078)	(2,277)	(159)	(0)
130	PF FUEL-Customer growth and usage	Direct Assign	12,386	7,245	26	5,535	623	684	(388)	(0)
131	PF FUEL-Normalize for weather	Direct Assign	891	839	3	641	(88)	(97)	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Assign	1,099,997	253,251	904	193,492	80,273	88,041	6,137	1
133	PF FUEL-Update fuel costs-Per Book	All - MWHs at Meter - CC	(959,174)	(209,126)	(747)	(159,780)	(72,786)	(79,829)	(5,573)	(1)
134	**PF-FUEL**		124,340	45,722	163	34,933	5,752	6,310	2	0
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	268,732	959	205,320	83,820	91,890	5,980	1
136	CHECK TOTAL		-	-	-	-	-	-	-	-
137										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
92	PF REV-Adjust for Duke Energy Plaza	398	17	1,017	2,475	709	787	106	240	2,623	463
93	PF REV-Adjust for non-fuel riders-BPM	(23)	(1)	(195)	(673)	(213)	(249)	(40)	(72)	(804)	(168)
94	PF REV-Adjust for non-fuel riders-EDIT	(581)	(22)	(1,144)	(2,735)	(793)	(883)	(123)	(261)	(2,836)	(484)
95	PF REV-Adjust for non-fuel riders-EDPR	6	0	28	67	20	22	3	7	73	13
96	PF REV-Adjust for non-fuel riders-EE-Demand	192	2	952	2,312	670	742	97	229	2,501	458
97	PF REV-Adjust for non-fuel riders-EE-Energy	217	8	1,878	6,477	2,045	2,393	386	689	7,736	1,615
98	PF REV-Adjust for non-fuel riders-JRR	(40)	(2)	(343)	(1,184)	(374)	(437)	(71)	(126)	(1,414)	(295)
99	PF REV-Adjust other revenues (451)	(11)	(9)	(6)	(27)	(0)	(0)	(0)	(0)	(0)	(0)
100	PF REV-Eliminate unbilled revenues	34	1	291	1,002	317	370	61	108	1,213	258
101	**PF-OTHER OPERATING REVENUE**	234	32	2,499	7,818	2,382	2,745	421	815	9,092	1,861
102	**OTHER OPERATING REVENUE - ADJUSTED**	1,970	117	7,094	12,740	5,170	7,278	2,729	1,994	33,511	2,327
103											-
104	**ELECTRIC OPERATING REVENUE**	36,061	2,223	158,287	467,487	131,276	140,409	22,820	43,284	445,707	82,819
105	**PF-ELECTRIC OPERATING REVENUE**	1,627	(211)	2,450	19,809	9,349	11,700	2,148	3,236	41,135	9,354
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**	37,688	2,012	160,738	487,295	140,625	152,109	24,969	46,520	486,842	92,173
107	**PR REV-PROPOSED INCREASE**	13,179	642	21,849	45,612	13,200	15,331	1,879	4,286	48,395	7,469
108	**ELECTRIC OPERATING REVENUE - PROPOSED**	50,867	2,654	182,587	532,907	153,826	167,440	26,847	50,806	535,237	99,642
109	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
110											-
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										-
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845
121	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449
122	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24
123	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)
126	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640
127					-	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-BPM	(11)	(0)	(91)	(314)	(99)	(116)	(19)	(33)	(375)	(78)
129	PF FUEL-Adjust for non-fuel riders-REPS	(113)	(4)	(979)	(3,377)	(1,066)	(1,248)	(201)	(359)	(4,034)	(842)
130	PF FUEL-Customer growth and usage	(276)	(6)	266	8	(188)	(297)	(27)	(37)	(710)	(72)
131	PF FUEL-Normalize for weather	-	-	(17)	(139)	(35)	(36)	(6)	(13)	(128)	(32)
132	PF FUEL-Update fuel costs-Adjusted	4,365	171	38,268	130,663	41,432	48,545	7,919	14,121	158,730	33,683
133	PF FUEL-Update fuel costs-Per Book	(3,959)	(155)	(34,361)	(118,322)	(37,361)	(43,713)	(7,149)	(12,755)	(143,121)	(30,437)
134	**PF-FUEL**	7	5	3,086	8,519	2,683	3,135	518	923	10,362	2,221
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	4,253	172	39,883	135,428	42,756	50,021	8,088	14,431	161,934	33,861
136	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
137					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
138	**PURCHASED POWER:**									
139	555 PURCHASED POWER-DEMAND	All - Production Plant - CC	31,732	8,920	27	5,345	2,806	2,907	256	0
140	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - CC	246,350	53,694	192	41,024	18,796	20,605	1,439	0
141	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
142	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - CC	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	1,015	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	All - MWHs at Generation - CC	(220,117)	(47,976)	(171)	(36,655)	(16,794)	(18,411)	(1,286)	(0)
146	**PURCHASED POWER**		58,933	14,627	47	9,706	4,804	5,097	408	0
147										
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Assign	(1,015)	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	37	8	0	6	3	3	0	0
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	10	3	0	2	1	1	0	0
151	PF PURCH POWER-Update fuel costs-Demand	All - Production Plant - CC	(24,197)	(6,802)	(21)	(4,076)	(2,139)	(2,217)	(195)	(0)
152	PF PURCH POWER-Update fuel costs-Energy	All - MWHs at Meter - CC	(17,933)	(3,910)	(14)	(2,987)	(1,361)	(1,492)	(104)	(0)
153	**PF-PURCH POWER**		(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)
154	**PURCHASED POWER - ADJUSTED**		15,836	3,926	13	2,651	1,307	1,392	110	0
155	CHECK TOTAL		-	-	-	-	-	-	-	-
156										
157	**O&M EXPENSE:**									
158	**PRODUCTION O&M EXPENSE:**									
159	500-557 PROD EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	39	8	0	6	3	3	0	0
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	All - Production Demand - CC	364,360	102,421	311	61,364	32,163	33,397	2,936	1
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	23,878	6,712	20	4,022	2,108	2,189	192	0
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	55,218	12,035	43	9,195	4,213	4,618	323	0
168	500-557 PROD EXP-ENERGY	All - MWHs at Generation - CC	104,387	22,752	81	17,383	7,965	8,731	610	0
169	500-557 PROD EXP-PRES COSTS-NC	All - Production Demand - CC	11	3	0	2	1	1	0	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	All - Production Demand - CC	6,976	1,961	6	1,175	616	639	56	0
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	All - REPS Revenue - CC	50	16	0	12	18	1	0	-
174	**OTHER O&M PROD EXP**		554,920	145,909	461	93,159	47,086	49,580	4,117	1
175										
176	**TRANSMISSION O&M EXPENSE:**									
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	All - MWHs at Generation - CC	575	125	0	96	44	48	3	0
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	All - Transmission Demand - CC	23,123	6,015	21	4,730	1,946	2,022	18	-
182	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - CC	3,463	973	3	583	306	317	28	0
183	560-574 TRANSM EXP-STORM REL-NCR	All - Transmission Demand - CC	584	152	1	119	49	51	0	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
138	**PURCHASED POWER:**				-	-	-	-	-	-	-
139	555 PURCHASED POWER-DEMAND	271	3	1,339	3,252	942	1,044	137	321	3,517	645
140	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618
141	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
142	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)
143	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792
144	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)
146	**PURCHASED POWER**	379	8	2,280	6,500	1,968	2,309	331	667	7,553	2,247
147					-	-	-	-	-	-	-
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	-	-	-	-	-	(65)	-	-	(157)	(792)
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	0	0	1	5	1	2	0	0	5	1
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	0	0	0	1	0	0	0	0	1	0
151	PF PURCH POWER-Update fuel costs-Demand	(206)	(3)	(1,021)	(2,480)	(718)	(796)	(105)	(245)	(2,682)	(492)
152	PF PURCH POWER-Update fuel costs-Energy	(74)	(3)	(642)	(2,212)	(698)	(817)	(134)	(238)	(2,676)	(569)
153	**PF-PURCH POWER**	(280)	(5)	(1,661)	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)
154	**PURCHASED POWER - ADJUSTED**	99	2	619	1,814	553	633	93	184	2,045	395
155	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-
157	**O&M EXPENSE:**				-	-	-	-	-	-	-
158	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-
159	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	3,108	37	15,374	37,355	10,821	11,994	1,575	3,692	40,403	7,408
164	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	204	2	1,008	2,448	709	786	103	242	2,648	485
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707
168	500-557 PROD EXP-ENERGY	433	17	3,754	12,947	4,088	4,783	772	1,378	15,464	3,228
169	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	1	0
170	500-557 PROD EXP-NUC LEVELIZ-NCR	60	1	294	715	207	230	30	71	774	142
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0
174	**OTHER O&M PROD EXP**	4,034	66	22,419	60,322	17,990	20,325	2,890	6,113	67,475	12,972
175					-	-	-	-	-	-	-
176	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	13	3	895	2,452	706	820	141	239	2,616	486
182	560-574 TRANSM EXP-PROD RELATED	30	0	146	355	103	114	15	35	384	70
183	560-574 TRANSM EXP-STORM REL-NCR	0	0	23	62	18	21	4	6	66	12

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
184	560-574 TRANSM EXP-STORM REL-SCR	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	7,265	25	5,529	2,344	2,439	50	0
187										
188	**DISTR O&M EXPENSE - 580-581, 588-589:**									
189	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - CC	1,007	282	1	256	106	27	246	0
190	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - CC	4,657	1,303	4	1,184	490	126	1,138	0
191	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - CC	36,966	10,339	30	9,394	3,889	997	9,032	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	All - Dist Op 582-7 - CC	(4,889)	(1,367)	(4)	(1,242)	(514)	(132)	(1,194)	(0)
193	589 DISTR EXP-RENTS	All - Dist Op 582-7 - CC	30	8	0	8	3	1	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	10,565	31	9,599	3,974	1,019	9,229	0
195										
196	**DISTRIBUTION O&M EXPENSE - 582-587:**									
197	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - CC	1,666	501	1	459	155	115	7	0
198	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - CC	920	347	1	282	94	36	43	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - CC	9,200	3,454	8	2,799	935	351	474	0
200	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - CC	15	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - CC	7,563	3,010	11	2,262	1,569	189	0	-
202	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - CC	6,990	60	0	895	19	20	5,915	0
203	**OTHER O&M DISTR EXP-582-587**		26,354	7,371	21	6,697	2,773	711	6,439	0
204										
205	**DISTRIBUTION O&M EXPENSE - 590:**									
206	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - CC	1,514	528	1	430	146	56	63	0
207	**OTHER O&M DISTR EXP-590**		1,514	528	1	430	146	56	63	0
208										
209	**DISTRIBUTION O&M EXPENSE - 591-598:**									
210	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - CC	2,944	885	3	811	274	203	13	0
211	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - CC	81,051	30,573	72	24,879	8,314	3,208	3,751	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	All - Dist Plt OH - CC	1	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	All - Dist Plt OH - CC	36,451	13,750	32	11,189	3,739	1,443	1,687	0
215	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - CC	7,895	2,964	7	2,402	803	302	406	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - CC	1,836	732	2	595	199	76	5	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	All - Dist Plt STLT - CC	10,169	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - CC	1,598	636	2	478	332	40	0	-
219	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - CC	753	253	1	212	80	28	64	0
220	**OTHER O&M DISTR EXP-591-598**		142,699	49,793	119	40,567	13,739	5,299	5,926	2
221	**OTHER O&M DISTR EXP**		208,338	68,257	172	57,293	20,632	7,084	21,657	2
222										
223	**CUST. ACCOUNTING EXPENSE:**									
224	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - CC	182	81	0	60	20	1	18	0
225	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - CC	887	441	1	323	107	4	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	All - Cust Num - CC	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - CC	85,606	38,281	71	28,035	9,259	322	8,416	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	All - Cust Num - CC	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
184	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**	45	3	1,084	2,940	849	981	164	288	3,152	587
187					-	-	-	-	-	-	-
188	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-
189	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1
190	581 DISTR EXP-LOAD DISPATCH	11	6	60	136	36	38	6	10	105	7
191	588 DISTR EXP-MISC-OTHER	91	44	474	1,079	285	298	49	81	830	53
192	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(63)	(143)	(38)	(39)	(6)	(11)	(110)	(7)
193	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**	93	45	484	1,102	291	305	50	83	848	54
195					-	-	-	-	-	-	-
196	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-
197	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25
198	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5
200	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3
202	587 DISTR EXP-CUST INSTALLATIONS	2	0	10	22	7	8	1	2	26	4
203	**OTHER O&M DISTR EXP-582-587**	65	31	338	769	203	213	35	58	592	38
204					-	-	-	-	-	-	-
205	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-
206	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1
207	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1
208					-	-	-	-	-	-	-
209	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-
210	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45
211	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7
215	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1
219	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2
220	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82
221	**OTHER O&M DISTR EXP**	10,886	346	3,315	7,144	2,007	2,208	368	597	6,193	175
222					-	-	-	-	-	-	-
223	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-
224	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0
225	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - CC	28,407	12,703	24	9,303	3,073	107	2,793	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	All - Cust Num - CC	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
235	905 CUST ACCTS EXP-MISC	All - CA 902-4 - CC	218	97	0	71	24	1	21	0
236	**OTHER O&M CUST ACCTS EXP**		82,116	36,766	68	26,925	8,893	309	7,986	0
237										
238	**CUST. SERV & INFO EXPENSE:**									
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	All - Cust Num - CC	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	All - Cust Num - CC	10,990	4,914	9	3,599	1,189	41	1,080	0
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	4,914	9	3,599	1,189	41	1,080	0
245										
246	**SALES EXPENSE:**									
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	1	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	All - Cust Num - CC	229	103	0	75	25	1	23	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	All - Cust Num - CC	11,961	5,349	10	3,917	1,294	45	1,176	0
251	911-917 SALES EXP-PRES COSTS-NC	All - Cust Num - CC	575	257	0	188	62	2	57	0
252	911-917 SALES EXP-PRES COSTS-SC	All - Cust Num - CC	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	5,709	11	4,181	1,381	48	1,255	0
254										
255	**OTHER A&G EXPENSE:**									
256	920-931 A&G EXP- SC DERP-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	All - Labor - CC	2	1	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	All - Labor - CC	253	77	0	51	23	19	8	0
259	920-931 A&G EXP-LEGAL FEES-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	All - Labor - CC	4	1	0	1	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	All - MWHs at Generation - CC	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	All - Labor - CC	1,783	543	2	357	164	133	54	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - CC	2,057	449	2	343	156	171	12	0
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	All - Labor - CC	6,831	2,079	6	1,369	626	509	205	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	All - Production Demand - CC	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	All - Labor - CC	(4,427)	(1,348)	(4)	(887)	(406)	(330)	(133)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	All - Cust Num - CC	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	All - Labor - CC	21,673	6,597	18	4,344	1,987	1,616	651	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
231	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)
235	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0
236	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0
237					-	-	-	-	-	-	-
238	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0
240	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0
241	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
243	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0
244	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0
245					-	-	-	-	-	-	-
246	**SALES EXPENSE:**				-	-	-	-	-	-	-
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0
248	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0
251	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0
252	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0
254					-	-	-	-	-	-	-
255	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-
256	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	3	0	9	21	6	7	1	2	22	4
259	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	24	1	61	149	43	47	6	14	158	28
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	92	4	234	570	163	181	24	55	604	107
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	(59)	(3)	(152)	(370)	(106)	(118)	(16)	(36)	(392)	(69)
273	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)
274	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	291	12	743	1,809	519	575	78	176	1,917	339

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
276	920-931 A&G EXP-LAB REL-OTHER	All - Labor - CC	260,217	79,210	221	52,151	23,862	19,405	7,817	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	170	48	0	29	15	16	1	0
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	710	155	1	118	54	59	4	0
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	All - Labor - CC	4,222	1,285	4	846	387	315	127	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	All - MWHs at Generation - CC	2,074	452	2	345	158	173	12	0
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	All - Labor - CC	963	293	1	193	88	72	29	0
284	**OTHER O&M A&G EXP**		295,991	89,600	251	59,082	27,058	22,157	8,733	1
285										
286	**GAS OPERATING EXPENSE:**									
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-
290										
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	358,421	997	249,768	108,583	81,658	44,878	5
292										
293	PF O&M-Adjust aviation expenses	All - Labor - CC	(1,864)	(568)	(2)	(374)	(171)	(139)	(56)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	All - Labor - CC	490	149	0	98	45	37	15	0
295	PF O&M-Adjust for COVID impacts	All - Labor - CC	4,097	1,247	3	821	376	306	123	0
296	PF O&M-Adjust for Duke Energy Plaza	All - Labor - CC	3,646	1,110	3	731	334	272	110	0
297	PF O&M-Adjust for exec comp	All - Labor - CC	(4,670)	(1,421)	(4)	(936)	(428)	(348)	(140)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	All - Production Demand - CC	(403)	(113)	(0)	(68)	(36)	(37)	(3)	(0)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(24,048)	(6,760)	(21)	(4,050)	(2,123)	(2,204)	(194)	(0)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(55,929)	(12,190)	(44)	(9,314)	(4,267)	(4,678)	(327)	(0)
301	PF O&M-Adjust for non-fuel riders-GSR	All - Labor - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	All - MWHs at Generation - CC	(39)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
303	PF O&M-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(38)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	All - MWHs at Generation - CC	(828)	(180)	(1)	(138)	(63)	(69)	(5)	(0)
305	PF O&M-Adjust for non-res credit card fees	All - Cust Num - CC	1,507	674	1	494	163	6	148	0
306	PF O&M-Adjust other revenues-Cust Rel	All - Cust Num - CC	(27)	(12)	(0)	(9)	(3)	(0)	(3)	(0)
307	PF O&M-Adjust Test Year Expense	All - Labor - CC	(910)	(277)	(1)	(182)	(83)	(68)	(27)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	All - Dist Plt OH - CC	1,578	595	1	485	162	62	73	0
309	PF O&M-Adjust vegetation management expenses-Trans	All - Transmission Demand - CC	1,434	373	1	293	121	125	1	-
310	PF O&M-Amortize Rate Case Costs	All - Labor - CC	3,701	1,127	3	742	339	276	111	0
311	PF O&M-Annualize non labor O&M	All - Net Plant - CC	48,501	14,613	42	10,480	4,594	3,396	1,827	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Direct Assign	307	118	0	79	(17)	4	11	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Assign	1,288	494	2	330	(74)	18	46	0
314	PF O&M-Customer growth and usage-Cust	Direct Assign	1,372	945	3	722	68	75	(245)	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Assign	1,111	651	2	497	62	67	(38)	(0)
316	PF O&M-Customer growth and usage-Reg Fee	Direct Assign	88	54	0	41	4	5	(7)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	All - Production Demand - CC	1,679	472	1	283	148	154	14	0
318	PF O&M-Normalize for storm costs	All - Dist Plt OH - CC	24,527	9,252	22	7,529	2,516	971	1,135	0
319	PF O&M-Normalize for weather-Energy	Direct Assign	75	75	0	58	(9)	(10)	-	-
320	PF O&M-Normalize for weather-Cust	Direct Assign	28	6	0	5	2	2	-	-
321	PF O&M-Normalize for weather-Reg Fee	Direct Assign	7	1	0	1	1	1	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
276	920-931 A&G EXP-LAB REL-OTHER	3,497	147	8,925	21,719	6,227	6,908	932	2,110	23,020	4,066
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	7	17	5	6	1	2	19	3
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	57	2	145	352	101	112	15	34	373	66
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64
282	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	13	1	33	80	23	26	3	8	85	15
284	**OTHER O&M A&G EXP**	3,938	164	10,179	24,945	7,170	7,966	1,081	2,429	26,528	4,710
285											
286	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-
287	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**	19,201	847	37,162	96,101	28,028	31,483	4,508	9,430	103,353	18,443
292					-	-	-	-	-	-	-
293	PF O&M-Adjust aviation expenses	(25)	(1)	(64)	(156)	(45)	(49)	(7)	(15)	(165)	(29)
294	PF O&M-Adjust for change in NCUC reg fee	7	0	17	41	12	13	2	4	43	8
295	PF O&M-Adjust for COVID impacts	55	2	141	342	98	109	15	33	362	64
296	PF O&M-Adjust for Duke Energy Plaza	49	2	125	304	87	97	13	30	323	57
297	PF O&M-Adjust for exec comp	(63)	(3)	(160)	(390)	(112)	(124)	(17)	(38)	(413)	(73)
298	PF O&M-Adjust for non-fuel riders-CPRE	(3)	(0)	(17)	(41)	(12)	(13)	(2)	(4)	(45)	(8)
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	(205)	(2)	(1,015)	(2,465)	(714)	(792)	(104)	(244)	(2,667)	(489)
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	(232)	(9)	(2,011)	(6,937)	(2,190)	(2,563)	(414)	(738)	(8,285)	(1,729)
301	PF O&M-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	(0)	(0)	(1)	(5)	(2)	(2)	(0)	(1)	(6)	(1)
303	PF O&M-Adjust for non-fuel riders-REPS	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(1)	(6)	(1)
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	(3)	(0)	(30)	(103)	(32)	(38)	(6)	(11)	(123)	(26)
305	PF O&M-Adjust for non-res credit card fees	4	4	2	11	0	0	0	0	0	0
306	PF O&M-Adjust other revenues-Cust Rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
307	PF O&M-Adjust Test Year Expense	(12)	(1)	(31)	(76)	(22)	(24)	(3)	(7)	(81)	(14)
308	PF O&M-Adjust vegetation management expenses-Dist	6	2	29	61	17	20	3	5	55	0
309	PF O&M-Adjust vegetation management expenses-Trans	1	0	56	152	44	51	9	15	162	30
310	PF O&M-Amortize Rate Case Costs	50	2	127	309	89	98	13	30	327	58
311	PF O&M-Annualize non labor O&M	798	30	1,572	3,758	1,089	1,213	168	358	3,895	664
312	PF O&M-Annualize revenues for current rates-Reg Fee	7	(0)	(1)	17	11	14	3	4	48	11
313	PF O&M-Annualize revenues for current rates-Uncoll	30	(1)	(6)	73	45	58	11	15	202	46
314	PF O&M-Customer growth and usage-Cust	(174)	(9)	7	2	(3)	(5)	(0)	(1)	(12)	(1)
315	PF O&M-Customer growth and usage-Energy	(27)	(1)	26	1	(18)	(29)	(3)	(4)	(69)	(7)
316	PF O&M-Customer growth and usage-Reg Fee	(5)	(0)	1	0	(1)	(1)	(0)	(0)	(3)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	14	0	71	172	50	55	7	17	186	34
318	PF O&M-Normalize for storm costs	100	30	449	954	272	304	52	82	857	4
319	PF O&M-Normalize for weather-Energy	-	-	(2)	(14)	(3)	(4)	(1)	(1)	(13)	(3)
320	PF O&M-Normalize for weather-Cust	-	-	1	4	1	1	0	0	4	1
321	PF O&M-Normalize for weather-Reg Fee	-	-	0	1	0	0	0	0	1	0

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
322	PF O&M-Normalize O&M labor costs	All - Labor - CC	(6,710)	(2,043)	(6)	(1,345)	(615)	(500)	(202)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	All - Labor - CC	(22,142)	(6,740)	(19)	(4,438)	(2,030)	(1,651)	(665)	(0)
324	PF O&M-Update benefits costs	All - Labor - CC	(641)	(195)	(1)	(129)	(59)	(48)	(19)	(0)
325	PF O&M-Update fuel costs	All - MWHs at Meter - CC	(17,003)	(3,707)	(13)	(2,832)	(1,290)	(1,415)	(99)	(0)
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(2,269)	(22)	(140)	(2,341)	(5,399)	1,583	0
327	PF O&M-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12,645	4,904	13	4,015	1,491	554	33	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	1,703	547	1	414	167	96	93	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	400	132	0	93	39	24	18	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	5,133	1,443	4	864	453	470	41	0
331	PF O&M-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	265	69	0	54	22	23	0	-
332	**PF-O&M MYRP YR1**		20,146	7,095	19	5,439	2,172	1,167	186	0
333	PF O&M-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	9,732	3,775	10	3,090	1,148	427	26	0
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	428	138	0	104	42	24	23	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	6,145	1,727	5	1,035	542	563	50	0
337	PF O&M-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	279	73	0	57	23	24	0	-
338	**PF-O&M MYRP YR2**		16,585	5,712	16	4,286	1,756	1,038	99	0
339	PF O&M-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		36,731	12,807	35	9,725	3,927	2,206	285	0
346	**PF-O&M**		(3,097)	10,538	13	9,585	1,587	(3,193)	1,868	0
347										
348	PR-O&M-PROPOSED INCREASE	Direct Assign	4,941	1,531	4	1,149	483	316	214	(0)
349	**PR-O&M W/PROP INCR**		4,941	1,531	4	1,149	483	316	214	(0)
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,194,710	370,489	1,014	260,502	110,653	78,781	46,960	5
351	CHECK TOTAL		-	-	-	-	-	-	-	-
352										
353	**DEPRECIATION & AMORTIZATION EXPENSE:**									
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
355	403 DEPREC-PROD	All - Production Demand - CC	487,131	136,932	415	82,041	43,001	44,650	3,925	1
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	(3,604)	(1,013)	(3)	(607)	(318)	(330)	(29)	(0)
358	403 DEPREC-PROD-OTHER-NCR	All - Production Demand - CC	3,373	948	3	568	298	309	27	0
359	403 DEPREC-PROD-OTHER-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	All - REPS Revenue - CC	491	158	0	115	176	7	0	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	137,026	415	82,117	43,156	44,636	3,923	1
362										
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
364	403 DEPREC-TRANSM	All - Transmission Demand - CC	38,375	9,982	35	7,850	3,229	3,356	30	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-
366	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - CC	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	All - Transmission Demand - CC	(221)	(57)	(0)	(45)	(19)	(19)	(0)	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
322	PF O&M-Normalize O&M labor costs	(90)	(4)	(230)	(560)	(161)	(178)	(24)	(54)	(594)	(105)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	(298)	(13)	(759)	(1,848)	(530)	(588)	(79)	(179)	(1,959)	(346)
324	PF O&M-Update benefits costs	(9)	(0)	(22)	(54)	(15)	(17)	(2)	(5)	(57)	(10)
325	PF O&M-Update fuel costs	(70)	(3)	(609)	(2,097)	(662)	(775)	(127)	(226)	(2,537)	(540)
326	**PF-O&M EXCLUDING MYRP**	(97)	27	(2,338)	(8,550)	(2,710)	(3,171)	(493)	(936)	(10,566)	(2,406)
327	PF O&M-Adjust for MYRP-Year 1-Dist	50	16	240	555	148	160	26	37	379	23
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	33	2	44	106	30	34	5	10	106	17
329	PF O&M-Adjust for MYRP-Year 1-Intg	5	0	11	27	8	8	1	3	27	5
330	PF O&M-Adjust for MYRP-Year 1-Prod	44	1	217	526	152	169	22	52	569	104
331	PF O&M-Adjust for MYRP-Year 1-Trans	0	0	10	28	8	9	2	3	30	6
332	**PF-O&M MYRP YR1**	132	18	522	1,242	347	381	56	104	1,111	155
333	PF O&M-Adjust for MYRP-Year 2-Dist	38	12	185	427	114	124	20	29	292	18
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	8	0	11	27	8	9	1	2	27	4
335	PF O&M-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	52	1	259	630	183	202	27	62	681	125
337	PF O&M-Adjust for MYRP-Year 2-Trans	0	0	11	30	9	10	2	3	32	6
338	**PF-O&M MYRP YR2**	99	13	466	1,113	313	344	49	96	1,031	153
339	PF O&M-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
344	**PF-O&M MYRP YR3**	-	-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**	231	31	989	2,355	659	725	105	201	2,143	307
346	**PF-O&M**	134	58	(1,349)	(6,195)	(2,050)	(2,445)	(388)	(735)	(8,423)	(2,098)
347					-	-	-	-	-	-	-
348	PR-O&M-PROPOSED INCREASE	95	5	158	330	96	111	14	31	350	54
349	**PR-O&M W/PROP INCR**	95	5	158	330	96	111	14	31	350	54
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	19,430	910	35,970	90,236	26,073	29,148	4,134	8,726	95,280	16,399
351	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
352					-	-	-	-	-	-	-
353	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-
355	403 DEPREC-PROD	4,155	49	20,554	49,941	14,468	16,035	2,106	4,936	54,017	9,904
356	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	(31)	(0)	(152)	(369)	(107)	(119)	(16)	(37)	(400)	(73)
358	403 DEPREC-PROD-OTHER-NCR	29	0	142	346	100	111	15	34	374	69
359	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0
361	**DEPREC AND AMORT - PRODUCTION**	4,153	53	20,559	49,933	14,461	16,028	2,105	4,934	53,992	9,899
362					-	-	-	-	-	-	-
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-
364	403 DEPREC-TRANSM	22	4	1,485	4,069	1,171	1,360	235	397	4,342	807
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
366	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(9)	(23)	(7)	(8)	(1)	(2)	(25)	(5)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - CC	5,457	1,534	5	919	482	500	44	0
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	11,452	39	8,719	3,690	3,835	73	0
371										
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	All - Dist Plant - CC	227,136	76,234	200	64,094	23,985	8,568	19,397	2
375	403 DEPREC-DISTR-OTHER	All - Dist Plant - CC	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	All - Dist Plant - CC	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	All - Dist Plant - CC	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	All - Dist Plant - CC	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	75,566	198	63,532	23,775	8,493	19,227	2
380										
381	**DEPREC & AMORT EXPENSE - GENERAL:**									
382	403 DEPREC-GENRL	All - General Plant - CC	43,181	13,868	37	10,483	4,225	2,427	2,359	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	All - General Plant - CC	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	All - General Plant - CC	14	4	0	3	1	1	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,872	37	10,486	4,227	2,428	2,360	0
388										
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
390	404 DEPREC-INTANG	All - Intangible Plant - CC	49,834	16,409	43	11,545	4,803	2,964	2,282	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - CC	472	103	0	79	36	39	3	0
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	16,512	43	11,624	4,839	3,003	2,285	0
395	**DEPRECIATION EXPENSE**		849,624	254,428	733	176,478	79,686	62,395	27,867	3
396										
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
398	407 REG DRS & CRS-ABSAT-D/A	All - Production Demand - CC	8,206	2,307	7	1,382	724	752	66	0
399	407 REG DRS & CRS-AMORT OTHER-D/A	All - Production Demand - CC	56,464	15,872	48	9,509	4,984	5,175	455	0
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	All - Production Demand - CC	747	210	1	126	66	68	6	0
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	All - MWHs at Meter - CC	2,625	572	2	437	199	218	15	0
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	130,521	28,448	102	21,735	9,959	10,917	763	0
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	All - Dist Plant - CC	2,042	685	2	576	216	77	174	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	All - Cust Num - CC	3,139	1,404	3	1,028	339	12	309	0
410	407 REG DRS & CRS-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	All - Net Plant w NF - CC	(27,829)	(8,347)	(24)	(5,991)	(2,628)	(1,955)	(1,034)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
368	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	47	1	230	559	162	180	24	55	605	111
370	**DEPREC AND AMORT - TRANSMISSION**	68	5	1,706	4,602	1,326	1,531	257	450	4,919	913
371					-	-	-	-	-	-	-
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	7,047	321	4,127	8,653	2,535	2,804	406	705	7,399	660
375	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)
377	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**	6,985	319	4,091	8,577	2,513	2,779	403	698	7,335	654
380					-	-	-	-	-	-	-
381	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-
382	403 DEPREC-GENRL	827	43	1,125	2,680	769	859	124	248	2,682	425
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**	827	43	1,125	2,681	769	859	124	248	2,682	425
388					-	-	-	-	-	-	-
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-
390	404 DEPREC-INTANG	616	47	1,367	3,321	941	1,046	144	313	3,405	589
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-
393	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15
394	**DEPREC AND AMORT - INTANGIBLE**	618	47	1,384	3,379	960	1,068	147	319	3,475	603
395	**DEPRECIATION EXPENSE**	12,652	466	28,865	69,172	20,029	22,265	3,035	6,650	72,403	12,495
396					-	-	-	-	-	-	-
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-
398	407 REG DRS & CRS-ABSAT-D/A	70	1	346	841	244	270	35	83	910	167
399	407 REG DRS & CRS-AMORT OTHER-D/A	482	6	2,382	5,789	1,677	1,859	244	572	6,261	1,148
400	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	6	0	32	77	22	25	3	8	83	15
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0
410	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	(452)	(17)	(904)	(2,177)	(633)	(706)	(98)	(208)	(2,266)	(389)
413	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
414	407 REG DRS & CRS-METERS-D/A	All - Dist Plt - Meters - CC	7,689	3,060	11	2,300	1,595	192	0	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	44,210	151	31,102	15,455	15,457	754	0
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	298,638	884	207,581	95,141	77,852	28,621	4
419										
420	PF D&A-Adj for approved reg assets liabilities-Genrl	All - General Plant - CC	(1,065)	(342)	(1)	(258)	(104)	(60)	(58)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	All - Production Demand - CC	(118)	(33)	(0)	(20)	(10)	(11)	(1)	(0)
422	PF D&A-Adj for approved reg assets liabilities-Dist	All - Dist Plt - Meters - CC	214	85	0	64	44	5	0	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	All - MWHs at Generation - CC	14,127	3,079	11	2,353	1,078	1,182	83	0
424	PF D&A-Adjust for COVID impacts	All - Cust Num - CC	61,796	27,634	51	20,237	6,684	232	6,075	0
425	PF D&A-Adjust for Duke Energy Plaza	All - General Plant - CC	3,195	1,026	3	776	313	180	175	0
426	PF D&A-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	27,696	9,296	24	7,815	2,925	1,045	2,365	0
427	PF D&A-Adjust for new depreciation rates-Genrl	All - General Plant - CC	256	82	0	62	25	14	14	0
428	PF D&A-Adjust for new depreciation rates-Prod	All - Production Demand - CC	113,119	31,798	96	19,051	9,985	10,368	911	0
429	PF D&A-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	4,589	1,194	4	939	386	401	4	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	(747)	(210)	(1)	(126)	(66)	(68)	(6)	(0)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	(2,625)	(572)	(2)	(437)	(199)	(218)	(15)	(0)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(3,888)	(1,093)	(3)	(655)	(343)	(356)	(31)	(0)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(32)	(8)	(0)	(6)	(3)	(3)	(0)	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(44)	(15)	(0)	(12)	(5)	(2)	(4)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	All - Net Plant w NF - CC	27,829	8,347	24	5,991	2,628	1,955	1,034	0
436	PF D&A-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(6,164)	(1,733)	(5)	(1,038)	(544)	(565)	(50)	(0)
437	PF D&A-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	34,544	11,594	30	9,748	3,648	1,303	2,950	0
438	PF D&A-Adjust for post test year plant additions-Genrl	All - General Plant - CC	10,518	3,378	9	2,553	1,029	591	575	0
439	PF D&A-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	10,642	3,504	9	2,465	1,026	633	487	0
440	PF D&A-Adjust for post test year plant additions-Prod	All - Production Demand - CC	7,223	2,030	6	1,216	638	662	58	0
441	PF D&A-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	5,795	1,507	5	1,185	488	507	4	-
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(246)	(93)	(0)	(75)	(25)	(10)	(11)	(0)
443	PF D&A-Adjust for Trans Merger Mit	All - Transmission Demand - CC	(10)	(3)	(0)	(2)	(1)	(1)	(0)	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	All - MWHs at Generation - CC	(520)	(113)	(0)	(87)	(40)	(43)	(3)	(0)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	All - Production Demand - CC	(6,225)	(1,750)	(5)	(1,048)	(549)	(571)	(50)	(0)
446	PF D&A-Amortize Customer Connect	All - Cust Num - CC	1,215	544	1	398	131	5	119	0
447	PF D&A-Amortize def environ Non-ARO costs	All - Production Demand - CC	1,214	341	1	204	107	111	10	0
448	PF D&A-Amortize Deferred Billing	NC Lighting - Cust Num - CC	219	-	-	-	-	-	213	0
449	PF D&A-Amortize deferred environmental costs	All - MWHs at Generation - CC	39,914	8,700	31	6,647	3,045	3,338	233	0
450	PF D&A-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	33,496	12,991	33	10,634	3,950	1,468	88	0
451	PF D&A-Amortize retired Allen NBV costs	All - Production Demand - CC	4,842	1,361	4	815	427	444	39	0
452	PF D&A-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	6,032	2,025	5	1,702	637	228	515	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	All - General Plant - CC	(1,506)	(484)	(1)	(366)	(147)	(85)	(82)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	(18,228)	(5,124)	(16)	(3,070)	(1,609)	(1,671)	(147)	(0)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	9,428	2,452	9	1,929	793	824	7	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(110,743)	(24,137)	(86)	(18,442)	(8,449)	(9,263)	(647)	(0)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	All - Production Demand - CC	(5,220)	(1,467)	(4)	(879)	(461)	(478)	(42)	(0)
458	**PF-D&A EXCLUDING MYRP**		260,522	95,791	234	70,264	27,431	12,092	14,812	1
459	PF D&A-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	11,523	4,469	11	3,658	1,359	505	30	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
414	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3
415	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**	730	41	6,770	21,404	6,595	7,610	1,180	2,227	24,847	5,069
418	**DEPRECIATION AND AMORTIZATION**	13,383	507	35,635	90,576	26,624	29,875	4,215	8,877	97,250	17,564
419					-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Genrl	(20)	(1)	(28)	(66)	(19)	(21)	(3)	(6)	(66)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	(1)	(0)	(5)	(12)	(4)	(4)	(1)	(1)	(13)	(2)
422	PF D&A-Adj for approved reg assets liabilities-Dist	0	1	2	7	1	1	0	0	2	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	59	2	508	1,752	553	647	105	187	2,093	437
424	PF D&A-Adjust for COVID impacts	176	156	95	437	6	2	4	2	3	0
425	PF D&A-Adjust for Duke Energy Plaza	61	3	83	198	57	64	9	18	198	31
426	PF D&A-Adjust for new depreciation rates-Dist	859	39	503	1,055	309	342	50	86	902	80
427	PF D&A-Adjust for new depreciation rates-Genrl	5	0	7	16	5	5	1	1	16	3
428	PF D&A-Adjust for new depreciation rates-Prod	965	11	4,773	11,597	3,360	3,724	489	1,146	12,543	2,300
429	PF D&A-Adjust for new depreciation rates-Trans	3	1	178	487	140	163	28	47	519	97
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	(6)	(0)	(32)	(77)	(22)	(25)	(3)	(8)	(83)	(15)
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	(11)	(0)	(94)	(324)	(102)	(120)	(20)	(35)	(392)	(83)
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	(33)	(0)	(164)	(399)	(115)	(128)	(17)	(39)	(431)	(79)
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(4)	(1)
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	452	17	904	2,177	633	706	98	208	2,266	389
436	PF D&A-Adjust for non-fuel riders-REPS	(53)	(1)	(260)	(632)	(183)	(203)	(27)	(62)	(684)	(125)
437	PF D&A-Adjust for post test year plant additions-Dist	1,072	49	628	1,316	386	426	62	107	1,125	100
438	PF D&A-Adjust for post test year plant additions-Genrl	201	10	274	653	187	209	30	60	653	104
439	PF D&A-Adjust for post test year plant additions-Intang	132	10	292	709	201	223	31	67	727	126
440	PF D&A-Adjust for post test year plant additions-Prod	62	1	305	741	215	238	31	73	801	147
441	PF D&A-Adjust for post test year plant additions-Trans	3	1	224	614	177	205	35	60	656	122
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(1)	(0)	(4)	(10)	(3)	(3)	(1)	(1)	(9)	(0)
443	PF D&A-Adjust for Trans Merger Mit	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	(2)	(0)	(19)	(64)	(20)	(24)	(4)	(7)	(77)	(16)
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(53)	(1)	(263)	(638)	(185)	(205)	(27)	(63)	(690)	(127)
446	PF D&A-Amortize Customer Connect	3	3	2	9	0	0	0	0	0	0
447	PF D&A-Amortize def environ Non-ARO costs	10	0	51	124	36	40	5	12	135	25
448	PF D&A-Amortize Deferred Billing	6	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	166	6	1,435	4,951	1,563	1,829	295	527	5,913	1,234
450	PF D&A-Amortize deferred grid costs	132	41	636	1,470	392	425	68	99	1,004	61
451	PF D&A-Amortize retired Allen NBV costs	41	0	204	496	144	159	21	49	537	98
452	PF D&A-Annualize deprec exp on year-end plant-Dist	187	9	110	230	67	74	11	19	197	18
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	(29)	(1)	(39)	(93)	(27)	(30)	(4)	(9)	(94)	(15)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	(155)	(2)	(769)	(1,869)	(541)	(600)	(79)	(185)	(2,021)	(371)
455	PF D&A-Annualize deprec exp on year-end plant-Trans	5	1	365	1,000	288	334	58	98	1,067	198
456	PF D&A-Remove Expiring Amortizations-CCR ARO	(460)	(18)	(3,983)	(13,736)	(4,337)	(5,075)	(819)	(1,462)	(16,405)	(3,424)
457	PF D&A-Remove Expiring Amortizations-Ret Plant	(45)	(1)	(220)	(535)	(155)	(172)	(23)	(53)	(579)	(106)
458	**PF-D&A EXCLUDING MYRP**	3,731	337	5,698	11,578	3,004	3,206	404	936	9,808	1,194
459	PF D&A-Adjust for MYRP-Year 1-Dist	46	14	219	506	135	146	23	34	346	21

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	4,730	1,519	4	1,148	463	266	258	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	5,925	1,951	5	1,373	571	352	271	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	8,240	2,316	7	1,388	727	755	66	0
463	PF D&A-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	3,925	1,021	4	803	330	343	3	-
464	**PF-D&A MYRP YR1**		34,343	11,276	31	8,370	3,450	2,222	630	0
465	PF D&A-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	31,214	12,106	31	9,910	3,681	1,368	82	0
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	9,372	3,010	8	2,275	917	527	512	0
467	PF D&A-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	6,163	2,029	5	1,428	594	367	282	0
468	PF D&A-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	21,813	6,131	19	3,674	1,925	1,999	176	0
469	PF D&A-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	8,458	2,200	8	1,730	712	740	7	-
470	**PF-D&A MYRP YR2**		77,020	25,477	71	19,017	7,829	5,000	1,059	0
471	PF D&A-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		111,363	36,754	102	27,386	11,280	7,222	1,688	0
478	**PF-D&A**		371,885	132,545	336	97,650	38,711	19,314	16,500	1
479	**DEPREC AND AMORT - ADJUSTED**		1,405,111	431,183	1,219	305,231	133,852	97,166	45,121	5
480	CHECK TOTAL		-	-	-	-	-	-	-	-
481										
482	**GENERAL TAXES:**									
483	**OTHER TAXES:**									
484	408 GEN TAX-BPM&WO SHARING-NCR	All - Labor - CC	8	3	0	2	1	1	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	All - Cust Num - CC	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
489	408 GEN TAX-DERP REL-D/A	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	All - Elec Rev - CC	227	64	0	45	24	18	5	0
491	408 GEN TAX-LABOR RELATED	All - Labor - CC	26,684	8,123	23	5,348	2,447	1,990	802	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	All - Production Demand - CC	103	29	0	17	9	9	1	0
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	All - MWHs at Generation - CC	333	72	0	55	25	28	2	0
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	All - Labor - CC	236	72	0	47	22	18	7	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	All - Labor - CC	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	All - Elec Rev - CC	25,116	7,096	21	5,024	2,626	1,962	507	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	All - Elec Rev - CC	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	All - Labor - CC	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	All - MWHs at Generation - CC	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
502	408 GEN TAX-SC GREENWOOD TAX-SC	All - Elec Rev - CC	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	All - SC MWH Sales - CC	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	13,406	37	8,974	4,443	3,264	1,255	0
505										

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	91	5	123	294	84	94	14	27	294	47
461	PF D&A-Adjust for MYRP-Year 1-Intg	73	6	163	395	112	124	17	37	405	70
462	PF D&A-Adjust for MYRP-Year 1-Prod	70	1	348	845	245	271	36	84	914	168
463	PF D&A-Adjust for MYRP-Year 1-Trans	2	0	152	416	120	139	24	41	444	83
464	**PF-D&A MYRP YR1**	282	26	1,004	2,455	696	775	114	223	2,402	388
465	PF D&A-Adjust for MYRP-Year 2-Dist	123	39	593	1,370	366	396	63	92	936	57
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	180	9	244	582	167	186	27	54	582	92
467	PF D&A-Adjust for MYRP-Year 2-Intg	76	6	169	411	116	129	18	39	421	73
468	PF D&A-Adjust for MYRP-Year 2-Prod	186	2	920	2,236	648	718	94	221	2,419	443
469	PF D&A-Adjust for MYRP-Year 2-Trans	5	1	327	897	258	300	52	88	957	178
470	**PF-D&A MYRP YR2**	570	57	2,254	5,495	1,555	1,730	254	493	5,315	844
471	PF D&A-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**	-	-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**	852	83	3,258	7,950	2,251	2,505	368	716	7,717	1,231
478	**PF-D&A**	4,583	419	8,956	19,529	5,255	5,711	772	1,652	17,525	2,425
479	**DEPREC AND AMORT - ADJUSTED**	17,965	927	44,591	110,105	31,879	35,586	4,987	10,529	114,775	19,989
480	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
481					-	-	-	-	-	-	-
482	**GENERAL TAXES:**				-	-	-	-	-	-	-
483	**OTHER TAXES:**				-	-	-	-	-	-	-
484	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
489	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4
491	408 GEN TAX-LABOR RELATED	359	15	915	2,227	639	708	96	216	2,361	417
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	1	0	4	11	3	3	0	1	11	2
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	3	0	8	20	6	6	1	2	21	4
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	184	12	818	2,463	683	721	109	224	2,233	436
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)
502	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**	511	25	1,439	3,656	993	1,044	142	329	3,349	592
505					-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
506	**PROPERTY TAXES:**									
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	All - Production Demand - CC	97	27	0	16	9	9	1	0
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - CC	55,783	18,722	49	15,741	5,890	2,104	4,764	0
510	408 GEN TAX-PROP TAX-GNRL	All - General Plant - CC	4,114	1,321	4	999	403	231	225	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	All - Production Demand - CC	94,028	26,431	80	15,836	8,300	8,619	758	0
513	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - CC	15,009	3,904	14	3,070	1,263	1,313	12	-
514	**PROPERTY TAXES**		169,030	50,406	147	35,662	15,865	12,276	5,758	1
515	**GENERAL TAXES**		212,490	63,813	183	44,636	20,307	15,539	7,013	1
516										
517	PF GEN TAX-Adjust aviation expenses	All - Labor - CC	(34)	(10)	(0)	(7)	(3)	(3)	(1)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	All - General Plant - CC	(31)	(10)	(0)	(7)	(3)	(2)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(441)	(124)	(0)	(74)	(39)	(40)	(4)	(0)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	All - Transmission Demand - CC	(12)	(3)	(0)	(2)	(1)	(1)	(0)	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	All - Dist Plant - CC	(13)	(4)	(0)	(4)	(1)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	All - MWHs at Generation - CC	(8)	(2)	(0)	(1)	(1)	(1)	(0)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	All - Production Demand - CC	(103)	(29)	(0)	(17)	(9)	(9)	(1)	(0)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Generation - CC	(333)	(72)	(0)	(55)	(25)	(28)	(2)	(0)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	All - Labor - CC	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	7,394	2,482	6	2,086	781	279	631	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	All - General Plant - CC	2,529	812	2	614	247	142	138	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	All - Production Demand - CC	1,898	534	2	320	168	174	15	0
529	PF GEN TAX-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	1,246	324	1	255	105	109	1	-
530	PF GEN TAX-Adjust NC Franchise Tax	All - Elec Rev - CC	(19,712)	(5,569)	(16)	(3,943)	(2,061)	(1,540)	(398)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	All - Gross Plant - CC	4,514	1,355	4	965	427	321	164	0
532	PF GEN TAX-Normalize O&M labor costs	All - Labor - CC	665	202	1	133	61	50	20	0
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(115)	(1)	261	(355)	(549)	562	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	12	5	0	4	1	1	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	123	35	0	21	11	11	1	0
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	83	22	0	17	7	7	0	-
539	**PF-GEN TAX MYRP YR1**		218	61	0	42	19	19	1	0
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,748	678	2	555	206	77	5	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	237	76	0	58	23	13	13	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	1,082	304	1	182	95	99	9	0
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	566	147	1	116	48	49	0	-
545	**PF-GEN TAX MYRP YR2**		3,632	1,205	3	910	372	239	27	0
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
506	**PROPERTY TAXES:**				-	-	-	-	-	-	-
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	1	0	4	10	3	3	0	1	11	2
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	1,731	79	1,014	2,125	623	689	100	173	1,817	162
510	408 GEN TAX-PROP TAX-GNRL	79	4	107	255	73	82	12	24	255	41
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	802	9	3,968	9,640	2,793	3,095	406	953	10,427	1,912
513	408 GEN TAX-PROP TAX-TRNSM	9	2	581	1,591	458	532	92	155	1,698	316
514	**PROPERTY TAXES**	2,621	94	5,673	13,622	3,949	4,401	610	1,306	14,208	2,432
515	**GENERAL TAXES**	3,132	119	7,112	17,277	4,943	5,445	752	1,635	17,557	3,024
516					-	-	-	-	-	-	-
517	PF GEN TAX-Adjust aviation expenses	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	(1)	(0)	(1)	(2)	(1)	(1)	(0)	(0)	(2)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	(4)	(0)	(19)	(45)	(13)	(15)	(2)	(4)	(49)	(9)
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	(1)	(0)	(4)	(11)	(3)	(3)	(0)	(1)	(11)	(2)
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	(1)	(0)	(12)	(41)	(13)	(15)	(2)	(4)	(49)	(10)
525	PF GEN TAX-Adjust for non-fuel riders-GSR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	229	10	134	282	83	91	13	23	241	21
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	48	3	66	157	45	50	7	15	157	25
528	PF GEN TAX-Adjust for post test year plant additions-Prod	16	0	80	195	56	62	8	19	211	39
529	PF GEN TAX-Adjust for post test year plant additions-Trans	1	0	48	132	38	44	8	13	141	26
530	PF GEN TAX-Adjust NC Franchise Tax	(144)	(9)	(642)	(1,933)	(536)	(566)	(85)	(176)	(1,752)	(342)
531	PF GEN TAX-Annualize prop tax on year-end plant	73	3	149	355	103	115	16	34	369	63
532	PF GEN TAX-Normalize O&M labor costs	9	0	23	55	16	18	2	5	59	10
533	**PF-GEN TAX EXCLUDING MYRP**	225	7	(180)	(862)	(227)	(221)	(36)	(77)	(693)	(180)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	0	0	0	1	0	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	-	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	1	0	5	13	4	4	1	1	14	3
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	0	0	3	9	3	3	1	1	9	2
539	**PF-GEN TAX MYRP YR1**	1	0	9	22	6	7	1	2	23	4
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	7	2	33	77	20	22	4	5	52	3
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	5	0	6	15	4	5	1	1	15	2
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	9	0	46	111	32	36	5	11	120	22
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	0	0	22	60	17	20	3	6	64	12
545	**PF-GEN TAX MYRP YR2**	21	3	107	262	74	83	12	23	251	39
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		3,851	1,266	4	952	392	258	28	0
553	**PF-GEN TAX**		1,409	1,151	3	1,213	36	(292)	590	(0)
554										
555	PR-GEN TAX-PROPOSED INCREASE	Direct Assign	-							
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		213,900	64,964	186	45,849	20,344	15,248	7,603	1
558	CHECK TOTAL		-	-	-	-	-	-	-	-
559										
560	**NET INCOME TAXES:**									
561	NET INCOME TAX	All - Pre Tax Income - CC	220,304	67,179	166	46,878	37,254	19,327	285	12
562	NET INCOME TAX-FED TAX RATE CHG-NCR	All - Pre Tax Income - CC	(156,391)	(47,689)	(118)	(33,278)	(26,446)	(13,720)	(203)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	All - Pre Tax Income - CC	(48,078)	(14,661)	(36)	(10,230)	(8,130)	(4,218)	(62)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	4,829	12	3,370	2,678	1,389	21	1
568										
569	PF INC TAX-Adj for approved reg assets and liabilities	All - Pre Tax Inc - PFs - CC	946	281	3	60	(467)	45	(196)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	All - Pre Tax Inc - PFs - CC	(3,299)	(980)	(9)	(208)	1,629	(158)	684	0
571	PF INC TAX-Adjust aviation expenses	All - Pre Tax Inc - PFs - CC	443	132	1	28	(219)	21	(92)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	All - Pre Tax Inc - PFs - CC	(84)	(25)	(0)	(5)	42	(4)	18	0
573	PF INC TAX-Adjust for change in NCUC reg fee	All - Pre Tax Inc - PFs - CC	(114)	(34)	(0)	(7)	57	(5)	24	0
574	PF INC TAX-Adjust for COVID impacts	All - Pre Tax Inc - PFs - CC	(11,979)	(3,558)	(32)	(757)	5,917	(575)	2,483	0
575	PF INC TAX-Adjust for Duke Energy Plaza	All - Pre Tax Inc - PFs - CC	5,333	1,584	14	337	(2,634)	256	(1,105)	(0)
576	PF INC TAX-Adjust for exec comp	All - Pre Tax Inc - PFs - CC	1,090	324	3	69	(539)	52	(226)	(0)
577	PF INC TAX-Adjust for new depreciation rates	All - Pre Tax Inc - PFs - CC	(34,012)	(10,103)	(91)	(2,149)	16,801	(1,632)	7,050	0
578	PF INC TAX-Adjust for non-fuel riders	All - Pre Tax Inc - PFs - CC	28,897	8,583	78	1,826	(14,274)	1,387	(5,990)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	All - Pre Tax Income - CC	1,430	436	1	304	242	125	2	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	All - Pre Tax Income - CC	180,377	55,003	136	38,382	30,502	15,825	234	10
581	PF INC TAX-Adjust for non-res credit card fees	All - Pre Tax Inc - PFs - CC	(352)	(105)	(1)	(22)	174	(17)	73	0
582	PF INC TAX-Adjust for post test year plant additions	All - Pre Tax Inc - PFs - CC	(19,098)	(5,673)	(51)	(1,207)	9,434	(917)	3,959	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	All - Pre Tax Inc - PFs - CC	57	17	0	4	(28)	3	(12)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	All - Pre Tax Inc - PFs - CC	2	1	0	0	(1)	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	All - Pre Tax Inc - PFs - CC	4,603	1,367	12	291	(2,274)	221	(954)	(0)
586	PF INC TAX-Adjust other revenues	All - Pre Tax Inc - PFs - CC	(869)	(258)	(2)	(55)	429	(42)	180	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	All - Pre Tax Inc - PFs - CC	1,575	468	4	99	(778)	76	(326)	(0)
588	PF INC TAX-Adjust Test Year Expense	All - Pre Tax Inc - PFs - CC	212	63	1	13	(105)	10	(44)	(0)
589	PF INC TAX-Adjust vegetation management expenses	All - Pre Tax Inc - PFs - CC	(704)	(209)	(2)	(44)	348	(34)	146	0
590	PF INC TAX-Amortize Customer Connect	All - Pre Tax Inc - PFs - CC	(284)	(84)	(1)	(18)	140	(14)	59	0
591	PF INC TAX-Amortize def environ Non-ARO costs	All - Pre Tax Inc - PFs - CC	(283)	(84)	(1)	(18)	140	(14)	59	0
592	PF INC TAX-Amortize Deferred Billing	All - Pre Tax Inc - PFs - CC	(51)	(15)	(0)	(3)	25	(2)	11	0
593	PF INC TAX-Amortize deferred environmental costs	All - Pre Tax Inc - PFs - CC	(9,320)	(2,768)	(25)	(589)	4,604	(447)	1,932	0
594	PF INC TAX-Amortize deferred grid costs	All - Pre Tax Inc - PFs - CC	(7,821)	(2,323)	(21)	(494)	3,864	(375)	1,621	0
595	PF INC TAX-Amortize Rate Case Costs	All - Pre Tax Inc - PFs - CC	(864)	(257)	(2)	(55)	427	(41)	179	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**	-	-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**	22	3	116	284	80	90	13	25	274	44
553	**PF-GEN TAX**	247	10	(65)	(577)	(146)	(131)	(23)	(52)	(418)	(137)
554					-	-	-	-	-	-	-
555	PR-GEN TAX-PROPOSED INCREASE				-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**	3,380	129	7,047	16,700	4,797	5,314	729	1,583	17,139	2,887
558	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
559					-	-	-	-	-	-	-
560	**NET INCOME TAXES:**				-	-	-	-	-	-	-
561	NET INCOME TAX	(2,322)	81	6,469	23,806	5,001	3,547	971	1,507	9,038	1,106
562	NET INCOME TAX-FED TAX RATE CHG-NCR	1,648	(58)	(4,592)	(16,900)	(3,550)	(2,518)	(689)	(1,069)	(6,416)	(785)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	507	(18)	(1,412)	(5,195)	(1,091)	(774)	(212)	(329)	(1,972)	(241)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**	(167)	6	465	1,711	359	255	70	108	650	79
568					-	-	-	-	-	-	-
569	PF INC TAX-Adj for approved reg assets and liabilities	(30)	(9)	(33)	209	121	158	30	44	572	157
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	103	31	114	(730)	(424)	(551)	(105)	(152)	(1,994)	(548)
571	PF INC TAX-Adjust aviation expenses	(14)	(4)	(15)	98	57	74	14	20	268	74
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	3	1	3	(19)	(11)	(14)	(3)	(4)	(51)	(14)
573	PF INC TAX-Adjust for change in NCUC reg fee	4	1	4	(25)	(15)	(19)	(4)	(5)	(69)	(19)
574	PF INC TAX-Adjust for COVID impacts	376	112	413	(2,651)	(1,538)	(2,001)	(383)	(551)	(7,242)	(1,992)
575	PF INC TAX-Adjust for Duke Energy Plaza	(167)	(50)	(184)	1,180	685	891	170	245	3,224	887
576	PF INC TAX-Adjust for exec comp	(34)	(10)	(38)	241	140	182	35	50	659	181
577	PF INC TAX-Adjust for new depreciation rates	1,067	317	1,174	(7,526)	(4,367)	(5,683)	(1,087)	(1,566)	(20,563)	(5,655)
578	PF INC TAX-Adjust for non-fuel riders	(907)	(269)	(997)	6,394	3,710	4,828	923	1,330	17,471	4,804
579	PF INC TAX-Adjust for non-fuel riders-CPRE	(15)	1	42	155	32	23	6	10	59	7
580	PF INC TAX-Adjust for non-fuel riders-EDIT	(1,901)	66	5,296	19,492	4,095	2,904	795	1,233	7,400	905
581	PF INC TAX-Adjust for non-res credit card fees	11	3	12	(78)	(45)	(59)	(11)	(16)	(213)	(59)
582	PF INC TAX-Adjust for post test year plant additions	599	178	659	(4,226)	(2,452)	(3,191)	(610)	(879)	(11,546)	(3,175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(2)	13	7	10	2	3	35	10
584	PF INC TAX-Adjust for Trans Merger Mit	(0)	(0)	(0)	1	0	0	0	0	1	0
585	PF INC TAX-Adjust NC Franchise Tax	(144)	(43)	(159)	1,018	591	769	147	212	2,783	765
586	PF INC TAX-Adjust other revenues	27	8	30	(192)	(112)	(145)	(28)	(40)	(525)	(144)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	(49)	(15)	(54)	348	202	263	50	72	952	262
588	PF INC TAX-Adjust Test Year Expense	(7)	(2)	(7)	47	27	35	7	10	128	35
589	PF INC TAX-Adjust vegetation management expenses	22	7	24	(156)	(90)	(118)	(22)	(32)	(425)	(117)
590	PF INC TAX-Amortize Customer Connect	9	3	10	(63)	(36)	(47)	(9)	(13)	(172)	(47)
591	PF INC TAX-Amortize def environ Non-ARO costs	9	3	10	(63)	(36)	(47)	(9)	(13)	(171)	(47)
592	PF INC TAX-Amortize Deferred Billing	2	0	2	(11)	(7)	(9)	(2)	(2)	(31)	(8)
593	PF INC TAX-Amortize deferred environmental costs	292	87	322	(2,062)	(1,197)	(1,557)	(298)	(429)	(5,635)	(1,550)
594	PF INC TAX-Amortize deferred grid costs	245	73	270	(1,731)	(1,004)	(1,307)	(250)	(360)	(4,729)	(1,300)
595	PF INC TAX-Amortize Rate Case Costs	27	8	30	(191)	(111)	(144)	(28)	(40)	(523)	(144)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
596	PF INC TAX-Amortize retired Allen NBV costs	All - Pre Tax Inc - PFs - CC	(1,131)	(336)	(3)	(71)	558	(54)	234	0
597	PF INC TAX-Annualize deprec exp on year-end plant	All - Pre Tax Inc - PFs - CC	998	296	3	63	(493)	48	(207)	(0)
598	PF INC TAX-Annualize non labor O&M	All - Pre Tax Inc - PFs - CC	(11,325)	(3,364)	(30)	(715)	5,594	(544)	2,347	0
599	PF INC TAX-Annualize prop tax on year-end plant	All - Pre Tax Inc - PFs - CC	(1,054)	(313)	(3)	(67)	521	(51)	218	0
600	PF INC TAX-Annualize revenues for current rates	All - Pre Tax Inc - PFs - CC	51,056	15,166	137	3,225	(25,220)	2,450	(10,583)	(0)
601	PF INC TAX-Customer growth and usage	All - Pre Tax Inc - PFs - CC	11,237	3,338	30	710	(5,551)	539	(2,329)	(0)
602	PF INC TAX-Eliminate unbilled revenues	All - Pre Tax Inc - PFs - CC	1,898	564	5	120	(937)	91	(393)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	All - Pre Tax Inc - PFs - CC	(392)	(116)	(1)	(25)	194	(19)	81	0
604	PF INC TAX-Normalize for Storm Costs	All - Pre Tax Inc - PFs - CC	(5,674)	(1,685)	(15)	(358)	2,803	(272)	1,176	0
605	PF INC TAX-Normalize for weather	All - Pre Tax Inc - PFs - CC	889	264	2	56	(439)	43	(184)	(0)
606	PF INC TAX-Normalize O&M labor costs	All - Pre Tax Inc - PFs - CC	1,412	419	4	89	(697)	68	(293)	(0)
607	PF INC TAX-Remove Expiring Amortizations	All - Pre Tax Inc - PFs - CC	32,248	9,579	87	2,037	(15,929)	1,548	(6,684)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	All - Net Plant - CC	(7,055)	(2,126)	(6)	(1,524)	(668)	(494)	(266)	(0)
609	PF INC TAX-Update benefits costs	All - Pre Tax Inc - PFs - CC	150	44	0	9	(74)	7	(31)	(0)
610	PF INC TAX-Update fuel costs	All - Pre Tax Inc - PFs - CC	(19,075)	(5,666)	(51)	(1,205)	9,422	(915)	3,954	0
611	**PF-INC TAX EXCLUDING MYRP**		190,013	57,847	172	38,126	22,537	16,188	(3,194)	10
612	PF INC TAX-Adjust for MYRP-Year 1	All - Pre Tax Inc - PFs - CC	(17,108)	(5,082)	(46)	(1,081)	8,451	(821)	3,546	0
613	PF INC TAX-Adjust for MYRP-Year 2	All - Pre Tax Inc - PFs - CC	(33,653)	(9,996)	(90)	(2,126)	16,623	(1,615)	6,975	0
614	PF INC TAX-Adjust for MYRP-Year 3	All - Pre Tax Inc - PFs - CC	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(50,761)	(15,078)	(136)	(3,207)	25,074	(2,436)	10,522	0
616	**PF-INC TAX**		139,252	42,769	35	34,919	47,611	13,752	7,328	10
617										
618	PR-INC TAX FOR PROP INCR	Direct Assign	158,301	49,046	137	36,822	15,482	10,126	6,853	(1)
619	PR INC TAX W/ PROP INCR - CWC	All - Pre Tax Inc - PFs - CC	398	118	1	25	(197)	19	(82)	(0)
620	**PR INC TAX W/ PROP INCR**		158,699	49,165	138	36,847	15,286	10,145	6,770	(1)
621	**NET INCOME TAXES - ADJUSTED**		313,787	96,763	185	75,136	65,574	25,287	14,119	11
622	CHECK TOTAL		-	-	-	-	-	-	-	-
623										
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,575,376	475,279	1,448	325,334	147,278	119,462	14,087	40
625	**NET INC TAX - FOR TAX CALC**		313,787	96,763	185	75,136	65,574	25,287	14,119	11
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(3,149)	(918)	(3)	(597)	(288)	(263)	(45)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(106,876)	(310)	(76,383)	(33,815)	(25,385)	(12,534)	(1)
628	**TAXABLE INCOME - FOR TAX CALC**		1,527,919	464,248	1,320	323,489	178,749	119,101	15,627	50
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.54%	20.84%	14.02%	23.23%	36.69%	21.23%	90.35%	21.76%
630										
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**		313,787	96,763	185	75,136	65,574	25,287	14,119	11
632										
633	**INTEREST ON CUSTOMER DEPOSITS:**									
634	INTEREST ON CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	5,652	2,527	5	1,851	611	21	556	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	2,527	5	1,851	611	21	556	0
637										
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
639	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - CC	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	All - Production Demand - CC	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
596	PF INC TAX-Amortize retired Allen NBV costs	35	11	39	(250)	(145)	(189)	(36)	(52)	(684)	(188)
597	PF INC TAX-Annualize deprec exp on year-end plant	(31)	(9)	(34)	221	128	167	32	46	603	166
598	PF INC TAX-Annualize non labor O&M	355	106	391	(2,506)	(1,454)	(1,892)	(362)	(521)	(6,847)	(1,883)
599	PF INC TAX-Annualize prop tax on year-end plant	33	10	36	(233)	(135)	(176)	(34)	(49)	(637)	(175)
600	PF INC TAX-Annualize revenues for current rates	(1,602)	(476)	(1,762)	11,297	6,555	8,530	1,631	2,350	30,868	8,488
601	PF INC TAX-Customer growth and usage	(353)	(105)	(388)	2,487	1,443	1,878	359	517	6,794	1,868
602	PF INC TAX-Eliminate unbilled revenues	(60)	(18)	(65)	420	244	317	61	87	1,147	315
603	PF INC TAX-Levelize nuclear refueling outage costs	12	4	14	(87)	(50)	(65)	(13)	(18)	(237)	(65)
604	PF INC TAX-Normalize for Storm Costs	178	53	196	(1,255)	(728)	(948)	(181)	(261)	(3,430)	(943)
605	PF INC TAX-Normalize for weather	(28)	(8)	(31)	197	114	148	28	41	537	148
606	PF INC TAX-Normalize O&M labor costs	(44)	(13)	(49)	312	181	236	45	65	853	235
607	PF INC TAX-Remove Expiring Amortizations	(1,012)	(301)	(1,113)	7,136	4,140	5,388	1,030	1,484	19,497	5,361
608	PF INC TAX-Synchronize int exp with end of period rate base	(116)	(4)	(229)	(547)	(158)	(177)	(25)	(52)	(567)	(97)
609	PF INC TAX-Update benefits costs	(5)	(1)	(5)	33	19	25	5	7	91	25
610	PF INC TAX-Update fuel costs	598	178	658	(4,221)	(2,449)	(3,187)	(609)	(878)	(11,533)	(3,171)
611	**PF-INC TAX EXCLUDING MYRP**	(2,511)	(80)	4,583	22,476	5,928	5,300	1,265	1,894	16,119	3,353
612	PF INC TAX-Adjust for MYRP-Year 1	537	160	590	(3,786)	(2,196)	(2,858)	(547)	(787)	(10,343)	(2,844)
613	PF INC TAX-Adjust for MYRP-Year 2	1,056	314	1,161	(7,446)	(4,321)	(5,623)	(1,075)	(1,549)	(20,346)	(5,595)
614	PF INC TAX-Adjust for MYRP-Year 3	-	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**	1,593	473	1,751	(11,232)	(6,517)	(8,481)	(1,622)	(2,336)	(30,689)	(8,439)
616	**PF-INC TAX**	(918)	394	6,335	11,245	(589)	(3,181)	(357)	(443)	(14,571)	(5,086)
617					-	-	-	-	-	-	-
618	PR-INC TAX FOR PROP INCR	3,055	149	5,065	10,573	3,060	3,554	435	994	11,219	1,731
619	PR INC TAX W/ PROP INCR - CWC	(12)	(4)	(14)	88	51	66	13	18	241	66
620	**PR INC TAX W/ PROP INCR**	3,043	145	5,051	10,662	3,111	3,620	448	1,012	11,459	1,798
621	**NET INCOME TAXES - ADJUSTED**	1,957	545	11,851	23,617	2,882	695	161	677	(2,462)	(3,209)
622	CHECK TOTAL	-	-	-	-	-	-	(0)	-	-	-
623					-	-	-	-	-	-	-
624	**RETURN ON RATE BASE - FOR TAX CALC**	3,797	(42)	42,739	155,261	44,972	46,138	8,667	14,703	146,837	29,376
625	**NET INC TAX - FOR TAX CALC**	1,957	545	11,851	23,617	2,882	695	161	677	(2,462)	(3,209)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(31)	(1)	(121)	(294)	(85)	(94)	(13)	(29)	(312)	(56)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(5,605)	(216)	(11,706)	(28,558)	(8,313)	(9,285)	(1,301)	(2,742)	(29,876)	(5,188)
628	**TAXABLE INCOME - FOR TAX CALC**	119	285	42,762	150,027	39,455	37,453	7,515	12,610	114,187	20,923
629	**EFFECTIVE TAX RATE - FOR TAX CALC**	1643.93%	191.06%	27.71%	15.74%	7.30%	1.85%	2.14%	5.37%	-2.16%	-15.34%
630											-
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	1,957	545	11,851	23,617	2,882	695	161	677	(2,462)	(3,209)
632					-	-	-	-	-	-	-
633	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
634	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0
637					-	-	-	-	-	-	-
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-
639	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(0)	(40)	(97)	(28)	(31)	(4)	(10)	(105)	(19)
641	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
642	411.4 ITC - PROD PLANT RELATED	All - Production Demand - CC	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)
643	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - CC	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)
645										
646	PF ITC-Adjust for non-fuel riders	All - Production Demand - CC	945	266	1	159	83	87	8	0
647	PF ITC-Annualize deprec exp on year-end plant-Dist	All - Dist Plant - CC	14	5	0	4	1	1	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	All - Production Demand - CC	63	18	0	11	6	6	1	0
649	PF ITC-Annualize deprec exp on year-end plant-Trans	All - Transmission Demand - CC	5	1	0	1	0	0	0	-
650	**PF-ITC EXCLUDING MYRP**		1,026	289	1	175	91	93	9	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(229)	(64)	(0)	(39)	(20)	(21)	(2)	(0)
652	PF ITC-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(22)	(8)	(0)	(7)	(3)	(1)	(0)	(0)
653	**PF-ITC MYRP YR1**		(250)	(73)	(0)	(45)	(23)	(22)	(2)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	(919)	(258)	(1)	(155)	(81)	(84)	(7)	(0)
655	PF ITC-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(176)	(68)	(0)	(56)	(21)	(8)	(0)	(0)
656	**PF-ITC MYRP YR2**		(1,095)	(327)	(1)	(211)	(102)	(92)	(8)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(1,345)	(399)	(1)	(256)	(125)	(114)	(10)	(0)
662	**PF-ITC**		(319)	(110)	(0)	(81)	(34)	(21)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(3,149)	(918)	(3)	(597)	(288)	(263)	(45)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-
665										
666	**OPERATING EXPENSE**		3,539,360	965,057	2,922	686,782	309,937	266,894	87,430	12
667	**NET OPERATING INCOME**		1,284,599	389,345	1,007	273,444	190,263	106,662	13,775	53
668	**OPERATING EXPENSE - ADJUSTED**		4,293,374	1,237,666	3,579	895,942	415,873	309,522	120,403	23
669	**NET OPERATING INCOME - ADJUSTED**		1,575,376	475,279	1,448	325,334	147,278	119,462	14,087	40
670	CHECK TOTAL		-	-	-	-	-	-	-	-
671										
672	**INTEREST EXPENSE**									
673	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - CC	358,096	106,876	310	76,383	33,815	25,385	12,534	1
674										
675	**RATE BASE**									
676	**NUCLEAR FUEL:**									
677	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - CC	316,148	68,906	246	52,647	24,122	26,443	1,847	0
678	**NUCLEAR FUEL**		316,148	68,906	246	52,647	24,122	26,443	1,847	0
679	CHECK TOTAL		-	-	-	-	-	-	-	-
680										
681	**ELECTRIC PLANT IN SERVICE:**									
682	**PRODUCTION PLANT IN SERVICE:**									
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	All - Production Demand - CC	(159,758)	(44,908)	(136)	(26,906)	(14,102)	(14,643)	(1,287)	(0)
684	310-348 PROD PLANT-REMAINDER	All - Production Demand - CC	16,242,896	4,565,872	13,851	2,735,574	1,433,815	1,488,821	130,872	45
685	310-348 PROD PLANT-REPS-NC	All - Production Demand - CC	16,845	4,735	14	2,837	1,487	1,544	136	0
686	310-348 PROD PLANT-SOLAR-D/A	All - REPS Revenue - CC	8,738	2,813	5	2,044	3,133	121	0	-
687	**PRODUCTION PLANT**		16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
642	411.4 ITC - PROD PLANT RELATED	(12)	(0)	(60)	(146)	(42)	(47)	(6)	(14)	(158)	(29)
643	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(19)	(4)
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(29)	(1)	(112)	(272)	(79)	(88)	(12)	(27)	(291)	(53)
645					-	-	-	-	-	-	-
646	PF ITC-Adjust for non-fuel riders	8	0	40	97	28	31	4	10	105	19
647	PF ITC-Annualize deprec exp on year-end plant-Dist	0	0	0	1	0	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	1	0	3	6	2	2	0	1	7	1
649	PF ITC-Annualize deprec exp on year-end plant-Trans	0	0	0	1	0	0	0	0	1	0
650	**PF-ITC EXCLUDING MYRP**	9	0	43	104	30	34	4	10	113	21
651	PF ITC-Adjust for MYRP-Year 1-Prod	(2)	(0)	(10)	(23)	(7)	(8)	(1)	(2)	(25)	(5)
652	PF ITC-Adjust for MYRP-Year 1-Dist	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
653	**PF-ITC MYRP YR1**	(2)	(0)	(10)	(24)	(7)	(8)	(1)	(2)	(26)	(5)
654	PF ITC-Adjust for MYRP-Year 2-Prod	(8)	(0)	(39)	(94)	(27)	(30)	(4)	(9)	(102)	(19)
655	PF ITC-Adjust for MYRP-Year 2-Dist	(1)	(0)	(3)	(8)	(2)	(2)	(0)	(1)	(5)	(0)
656	**PF-ITC MYRP YR2**	(9)	(0)	(42)	(102)	(29)	(32)	(4)	(10)	(107)	(19)
657	PF ITC-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**	(11)	(0)	(52)	(126)	(36)	(40)	(5)	(12)	(133)	(24)
662	**PF-ITC**	(2)	(0)	(9)	(22)	(6)	(7)	(1)	(2)	(20)	(3)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(31)	(1)	(121)	(294)	(85)	(94)	(13)	(29)	(312)	(56)
664	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
665					-	-	-	-	-	-	-
666	**OPERATING EXPENSE**	40,161	1,666	119,348	338,844	101,916	116,166	17,435	34,199	377,645	72,944
667	**NET OPERATING INCOME**	(4,101)	557	38,940	128,643	29,360	24,243	5,385	9,085	68,061	9,875
668	**OPERATING EXPENSE - ADJUSTED**	47,070	2,697	139,848	377,646	108,854	121,302	18,180	36,103	388,400	70,266
669	**NET OPERATING INCOME - ADJUSTED**	3,797	(42)	42,739	155,261	44,972	46,138	8,667	14,703	146,837	29,376
670	CHECK TOTAL	0	0	-	-	0	-	-	-	-	-
671					-	-	-	-	-	-	-
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	5,605	216	11,706	28,558	8,313	9,285	1,301	2,742	29,876	5,188
674					-	-	-	-	-	-	-
675	**RATE BASE**										
676	**NUCLEAR FUEL:**				-	-	-	-	-	-	-
677	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
678	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776
679	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
680					-	-	-	-	-	-	-
681	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-
682	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	(1,363)	(16)	(6,741)	(16,379)	(4,745)	(5,259)	(691)	(1,619)	(17,715)	(3,248)
684	310-348 PROD PLANT-REMAINDER	138,553	1,628	685,366	1,665,248	482,407	534,669	70,206	164,602	1,801,142	330,225
685	310-348 PROD PLANT-REPS-NC	144	2	711	1,727	500	554	73	171	1,868	342
686	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0
687	**PRODUCTION PLANT**	137,334	1,694	679,583	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
688										
689	**TRANSMISSION PLANT IN SERVICE:**									
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	All - Transmission Demand - CC	(1,253)	(326)	(1)	(256)	(105)	(110)	(1)	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	3,418	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	All - Production Demand - CC	312,817	87,933	267	52,684	27,613	28,673	2,520	1
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	All - Transmission Demand - CC	52,438	13,641	48	10,727	4,412	4,586	40	-
695	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - CC	2,121,130	551,762	1,929	433,909	178,483	185,496	1,637	-
696	**TRANSMISSION PLANT**		2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1
697										
698	**DISTRIBUTION PLANT IN SERVICE:**									
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	All - NCP Sub - CC	65,937	20,498	61	18,770	6,344	4,624	304	0
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	All - NCP Sub - CC	123,997	38,548	114	35,297	11,930	8,696	572	0
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	46,162	-	-	-	100	1,404	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	All - NCP Sub - CC	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
710	362 DISTR PLANT-STATION EQUIP-SCRGW	All - NCP Sub - CC	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	121,082	-	-	-	11	154	116,366	28
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	517,849	256,823	478	188,081	62,119	2,158	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	All - NCP Pri - CC	548,711	172,586	513	158,033	53,412	38,932	2,561	1
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	26,650	13,221	25	9,682	3,196	110	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	All - NCP Sec - CC	160,664	55,326	164	50,661	17,107	11,981	821	0
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	52,044	-	-	-	52	727	30,627	7
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	811,074	402,245	749	294,580	97,294	3,380	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	All - NCP Pri - CC	969,044	304,793	905	279,092	94,328	68,756	4,524	2
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	63,874	31,687	59	23,206	7,660	264	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	All - NCP Sec - CC	85,758	29,532	88	27,041	9,131	6,395	438	0
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	8,954	-	-	-	5	75	6,633	2
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	108,679	53,898	100	39,472	13,037	453	-	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
688					-	-	-	-	-	-	-
689	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(48)	(133)	(38)	(44)	(8)	(13)	(142)	(26)
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418
692	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	2,668	31	13,199	32,071	9,291	10,297	1,352	3,170	34,688	6,360
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	30	6	2,029	5,560	1,600	1,859	321	543	5,933	1,103
695	350-359 TRNSM PLANT-REMAINDER	1,211	237	82,088	224,894	64,740	75,200	12,968	21,949	239,999	44,627
696	**TRANSMISSION PLANT**	3,909	274	97,268	262,392	75,593	87,312	14,634	25,648	280,478	55,482
697					-	-	-	-	-	-	-
698	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554
709	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587
710	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	All - NCP Pri - CC	31,369	9,866	29	9,034	3,053	2,226	146	0
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	53,031	26,308	49	19,266	6,360	219	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	All - NCP Sec - CC	12,987	4,472	13	4,095	1,383	969	66	0
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	131,742	-	-	-	77	1,083	99,323	24
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	All - Cust Num Pri x OL - CC	633,219	314,039	584	229,983	75,959	2,639	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	All - Cust Num Pri x OL - CC	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	All - NCP Pri - CC	858,555	270,041	802	247,270	83,572	60,917	4,008	1
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	All - NCP Pri - CC	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	141,306	70,100	130	51,337	16,947	583	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	All - NCP Sec - CC	177,778	61,219	182	56,057	18,929	13,258	909	0
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	54,621	-	-	-	117	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	All - Cust Num Sec x OL - CC	608,426	301,831	562	221,043	72,968	2,510	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	All - Cust Num Sec x OL - CC	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	All - NCP Sec - CC	691,354	238,074	707	217,999	73,611	51,557	3,533	1
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	All - NCP Sec - CC	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	508	-	-	-	1	17	-	-
759	369 DISTR PLANT-SERVICES-NCR	All - Dist Plt - Meters - CC	960,996	382,412	1,387	287,441	199,394	23,956	1	-
760	369 DISTR PLANT-SERVICES-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Assign	434,307	172,825	627	129,904	90,113	10,827	1	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	All - Production Demand - CC	23,012	6,469	20	3,876	2,031	2,109	185	0
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	All - Production Demand - CC	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	733,091	-	-	92,901	1	17	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	300,927	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78
773										
774	**GENERAL PLANT IN SERVICE:**									
775	389-399 GENRL PLANT-LABOR REL	All - Labor - CC	384,301	116,981	326	77,019	35,241	28,658	11,544	1
776	389-399 GENRL PLANT-PROD REL	All - Production Demand - CC	16,997	4,778	14	2,863	1,500	1,558	137	0
777	389-399 GENRL PLANT-EV PILOT-NCR	All - Labor - CC	656	200	1	132	60	49	20	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	All - Labor - CC	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - CC	93,886	24,422	85	19,206	7,900	8,210	72	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2
759	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331
760	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	2	971	2,359	683	757	99	233	2,552	468
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**	332,830	15,176	194,929	408,675	119,734	132,433	19,182	33,276	349,481	31,166
773					-	-	-	-	-	-	-
774	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-
775	389-399 GENRL PLANT-LABOR REL	5,165	217	13,181	32,076	9,196	10,202	1,376	3,115	33,997	6,004
776	389-399 GENRL PLANT-PROD REL	145	2	717	1,743	505	560	73	172	1,885	346
777	389-399 GENRL PLANT-EV PILOT-NCR	9	0	23	55	16	17	2	5	58	10
778	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	54	10	3,633	9,954	2,866	3,329	574	971	10,623	1,975

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
780	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - CC	421,417	141,440	370	118,917	44,500	15,898	35,988	3
781	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - CC	53,682	24,005	45	17,580	5,806	202	5,278	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	311,827	842	235,716	95,008	54,575	53,038	5
784										
785	**INTANGIBLE PLANT IN SERVICE:**									
786	301-303 INTANG PLANT-LABOR REL	All - Labor - CC	89,982	27,391	76	18,034	8,252	6,710	2,703	0
787	301-303 INTANG PLANT-PROD REL	All - Production Demand - CC	350,003	98,386	298	58,946	30,896	32,081	2,820	1
788	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - CC	40,540	10,546	37	8,293	3,411	3,545	31	-
789	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - CC	181,970	61,075	160	51,349	19,215	6,865	15,540	1
790	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - CC	175,947	78,680	146	57,621	19,031	661	17,298	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	276,077	718	194,243	80,805	49,863	38,392	3
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132
794										
795	PF EPIS-Adjust for Duke Energy Plaza	All - General Plant - CC	(5,889)	(1,891)	(5)	(1,430)	(576)	(331)	(322)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	(83,864)	(23,574)	(72)	(14,124)	(7,403)	(7,687)	(676)	(0)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	(1,602)	(450)	(1)	(270)	(141)	(147)	(13)	(0)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	(3,553)	(999)	(3)	(598)	(314)	(326)	(29)	(0)
799	PF EPIS-Adjust for non-fuel riders-REPS	All - Production Demand - CC	(16,845)	(4,735)	(14)	(2,837)	(1,487)	(1,544)	(136)	(0)
800	PF EPIS-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	1,415,730	475,161	1,244	399,495	149,496	53,407	120,899	10
801	PF EPIS-Adjust for post test year plant additions-Genrl	All - General Plant - CC	484,292	155,535	420	117,572	47,389	27,221	26,455	2
802	PF EPIS-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	53,209	17,520	46	12,327	5,128	3,164	2,436	0
803	PF EPIS-Adjust for post test year plant additions-Prod	All - Production Demand - CC	363,474	102,172	310	61,215	32,085	33,316	2,929	1
804	PF EPIS-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	238,479	62,035	217	48,785	20,067	20,855	184	-
805	PF EPIS-Adjust for Trans Merger Mit	All - Transmission Demand - CC	655	170	1	134	55	57	1	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	780,944	2,142	620,268	244,299	127,987	151,729	14
807	PF EPIS-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	466,958	181,105	465	148,246	55,069	20,467	1,232	1
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	49,177	15,794	43	11,939	4,812	2,764	2,686	0
809	PF EPIS-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	47,985	15,800	41	11,117	4,625	2,854	2,197	0
810	PF EPIS-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	214,684	60,348	183	36,156	18,951	19,678	1,730	1
811	PF EPIS-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	151,945	39,525	138	31,083	12,785	13,288	117	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	312,572	870	238,540	96,242	59,050	7,963	2
813	PF EPIS-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	1,324,823	513,820	1,319	420,593	156,237	58,067	3,497	3
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	121,200	38,925	105	29,424	11,860	6,812	6,621	1
815	PF EPIS-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	53,083	17,479	45	12,298	5,116	3,157	2,431	0
816	PF EPIS-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	544,686	153,111	464	91,734	48,081	49,926	4,389	2
817	PF EPIS-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	340,593	88,597	310	69,673	28,659	29,785	263	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		2,384,385	811,932	2,244	623,722	249,953	147,747	17,199	5
819	PF EPIS-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
780	389-399 GENRL PLANT-DISTR REL	13,075	596	7,657	16,054	4,704	5,202	754	1,307	13,729	1,224
781	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**	18,599	961	25,295	60,262	17,291	19,311	2,783	5,573	60,295	9,560
784					-	-	-	-	-	-	-
785	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-
786	301-303 INTANG PLANT-LABOR REL	1,209	51	3,086	7,511	2,153	2,389	322	729	7,960	1,406
787	301-303 INTANG PLANT-PROD REL	2,986	35	14,768	35,883	10,395	11,521	1,513	3,547	38,811	7,116
788	301-303 INTANG PLANT-TRNSM REL	23	5	1,569	4,298	1,237	1,437	248	419	4,587	853
789	301-303 INTANG PLANT-DISTR REL	5,646	257	3,306	6,932	2,031	2,246	325	564	5,928	529
790	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**	10,363	791	23,002	55,869	15,835	17,598	2,419	5,265	57,296	9,904
793	**ELECTRIC PLANT IN SERVICE**	503,036	18,897	1,020,077	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431
794					-	-	-	-	-	-	-
795	PF EPIS-Adjust for Duke Energy Plaza	(113)	(6)	(153)	(366)	(105)	(117)	(17)	(34)	(366)	(58)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	(715)	(8)	(3,539)	(8,598)	(2,491)	(2,761)	(362)	(850)	(9,300)	(1,705)
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	(14)	(0)	(68)	(164)	(48)	(53)	(7)	(16)	(178)	(33)
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	(30)	(0)	(150)	(364)	(106)	(117)	(15)	(36)	(394)	(72)
799	PF EPIS-Adjust for non-fuel riders-REPS	(144)	(2)	(711)	(1,727)	(500)	(554)	(73)	(171)	(1,868)	(342)
800	PF EPIS-Adjust for post test year plant additions-Dist	43,923	2,003	25,725	53,932	15,801	17,477	2,531	4,391	46,121	4,113
801	PF EPIS-Adjust for post test year plant additions-Genrl	9,277	479	12,617	30,058	8,625	9,632	1,388	2,780	30,074	4,768
802	PF EPIS-Adjust for post test year plant additions-Intang	658	50	1,460	3,546	1,005	1,117	154	334	3,636	628
803	PF EPIS-Adjust for post test year plant additions-Prod	3,100	36	15,337	37,264	10,795	11,965	1,571	3,683	40,305	7,390
804	PF EPIS-Adjust for post test year plant additions-Trans	136	27	9,229	25,285	7,279	8,455	1,458	2,468	26,983	5,017
805	PF EPIS-Adjust for Trans Merger Mit	0	0	25	69	20	23	4	7	74	14
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**	56,079	2,579	59,772	138,935	40,275	45,067	6,631	12,557	135,088	19,720
807	PF EPIS-Adjust for MYRP-Year 1-Dist	1,847	578	8,872	20,493	5,470	5,926	949	1,382	14,003	854
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	942	49	1,281	3,052	876	978	141	282	3,054	484
809	PF EPIS-Adjust for MYRP-Year 1-Intg	593	45	1,316	3,197	906	1,007	138	301	3,279	567
810	PF EPIS-Adjust for MYRP-Year 1-Prod	1,831	22	9,059	22,010	6,376	7,067	928	2,176	23,806	4,365
811	PF EPIS-Adjust for MYRP-Year 1-Trans	87	17	5,880	16,110	4,638	5,387	929	1,572	17,192	3,197
812	**PF-ELEC PLANT IN SVC MYRP YR1**	5,300	711	26,409	64,863	18,265	20,365	3,085	5,714	61,334	9,466
813	PF EPIS-Adjust for MYRP-Year 2-Dist	5,240	1,640	25,172	58,142	15,519	16,812	2,692	3,922	39,727	2,422
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	2,322	120	3,157	7,522	2,158	2,411	347	696	7,526	1,193
815	PF EPIS-Adjust for MYRP-Year 2-Intg	656	50	1,456	3,537	1,003	1,114	153	333	3,628	627
816	PF EPIS-Adjust for MYRP-Year 2-Prod	4,646	55	22,983	55,842	16,177	17,929	2,354	5,520	60,399	11,074
817	PF EPIS-Adjust for MYRP-Year 2-Trans	195	38	13,181	36,112	10,395	12,075	2,082	3,524	38,537	7,166
818	**PF-ELEC PLANT IN SVC MYRP YR2**	13,059	1,903	65,950	161,155	45,252	50,341	7,629	13,995	149,817	22,481
819	PF EPIS-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
823	PF EPIS-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		3,315,135	1,124,504	3,114	862,262	346,195	206,797	25,162	7
826	**PF-ELEC PLANT IN SVC**		5,759,220	1,905,448	5,255	1,482,531	590,494	334,784	176,891	20
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		36,893,612	11,275,421	32,220	8,150,287	3,533,853	2,538,402	1,318,353	152
828	CHECK TOTAL		-	-	-	-	-	-	-	-
829										
830	**ACCUMULATED DEPRECIATION:**									
831	**PRODUCTION RESERVE:**									
832	108-111 AD-PROD-CONTRA AFUDC-D/A	All - Production Demand - CC	76,711	21,564	65	12,919	6,772	7,031	618	0
833	108-111 AD-PROD-REMAINDER	All - Production Demand - CC	(6,674,261)	(1,876,132)	(5,691)	(1,124,057)	(589,159)	(611,761)	(53,776)	(19)
834	108-111 AD-PROD-SOLAR-NCR	All - REPS Revenue - CC	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	All - Production Demand - CC	(6,559)	(1,844)	(6)	(1,105)	(579)	(601)	(53)	(0)
837	**ACCUM RESERVE-PROD**		(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)
838										
839	**TRANSMISSION RESERVE:**									
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	All - Transmission Demand - CC	364	95	0	74	31	32	0	-
841	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - CC	(992)	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - CC	(90,808)	(25,526)	(77)	(15,294)	(8,016)	(8,323)	(732)	(0)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	All - Transmission Demand - CC	(15,217)	(3,958)	(14)	(3,113)	(1,280)	(1,331)	(12)	-
845	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - CC	(616,113)	(160,267)	(560)	(126,035)	(51,843)	(53,880)	(475)	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)
847										
848	**DISTRIBUTION RESERVE:**									
849	108-111 AD-DIST-CONTRA AFUDC-SCR	All - Dist Plant x AFUDC - CC	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - CC	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)
852										
853	**GENERAL RESERVE:**									
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	All - General Plant x AFUDC - CC	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	All - General Plant - CC	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	All - General Plant - CC	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	All - General Plant - CC	(313,291)	(100,617)	(272)	(76,058)	(30,656)	(17,610)	(17,114)	(2)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)
859										
860	**INTANGIBLE RESERVE:**									
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	All - Intang Plant x AFUDC - CC	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - CC	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)
865										
866	PF AD-Adjust for Duke Energy Plaza	All - General Plant - CC	1,837	590	2	446	180	103	100	0
867	PF AD-Adjust for new depreciation rates-Dist	All - Dist Plant - CC	(27,690)	(9,293)	(24)	(7,814)	(2,924)	(1,045)	(2,365)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	All - General Plant - CC	(256)	(82)	(0)	(62)	(25)	(14)	(14)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
823	PF EPIS-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**	-	-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**	18,359	2,614	92,358	226,018	63,517	70,706	10,714	19,709	211,151	31,947
826	**PF-ELEC PLANT IN SVC**	74,438	5,193	152,130	364,953	103,793	115,772	17,346	32,265	346,239	51,668
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	577,473	24,090	1,172,207	2,803,015	810,419	902,395	125,954	265,184	2,879,089	485,099
828	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
829					-	-	-	-	-	-	-
830	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-
831	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-
832	108-111 AD-PROD-CONTRA AFUDC-D/A	654	8	3,237	7,865	2,278	2,525	332	777	8,506	1,560
833	108-111 AD-PROD-REMAINDER	(56,932)	(669)	(281,619)	(684,256)	(198,223)	(219,697)	(28,848)	(67,636)	(740,095)	(135,691)
834	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)
835	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	(56)	(1)	(277)	(672)	(195)	(216)	(28)	(66)	(727)	(133)
837	**ACCUM RESERVE-PROD**	(56,333)	(700)	(278,778)	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)
838					-	-	-	-	-	-	-
839	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	39	11	13	2	4	41	8
841	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)
842	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	(775)	(9)	(3,832)	(9,310)	(2,697)	(2,989)	(392)	(920)	(10,070)	(1,846)
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(9)	(2)	(589)	(1,613)	(464)	(539)	(93)	(157)	(1,722)	(320)
845	108-111 AD-TRNSM-REMAINDER	(352)	(69)	(23,844)	(65,324)	(18,805)	(21,843)	(3,767)	(6,375)	(69,711)	(12,963)
846	**ACCUM RESERVE-TRANS**	(1,135)	(80)	(28,250)	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)
847					-	-	-	-	-	-	-
848	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-
849	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
851	**ACCUM RESERVE-DIST**	(117,447)	(5,355)	(68,785)	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)
852					-	-	-	-	-	-	-
853	**GENERAL RESERVE:**				-	-	-	-	-	-	-
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	(6,001)	(310)	(8,162)	(19,445)	(5,579)	(6,231)	(898)	(1,798)	(19,455)	(3,085)
858	**ACCUM RESERVE-GEN PLT**	(6,002)	(310)	(8,162)	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)
859					-	-	-	-	-	-	-
860	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
863	**ACCUM RESERVE-INT PLT**	(6,390)	(488)	(14,184)	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)
864	**ACCUM DEPRECIATION AND AMORTIZATION**	(187,308)	(6,933)	(398,159)	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)
865					-	-	-	-	-	-	-
866	PF AD-Adjust for Duke Energy Plaza	35	2	48	114	33	37	5	11	114	18
867	PF AD-Adjust for new depreciation rates-Dist	(859)	(39)	(503)	(1,055)	(309)	(342)	(50)	(86)	(902)	(80)
868	PF AD-Adjust for new depreciation rates-Genrl	(5)	(0)	(7)	(16)	(5)	(5)	(1)	(1)	(16)	(3)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
869	PF AD-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(155,488)	(43,708)	(133)	(26,187)	(13,725)	(14,252)	(1,253)	(0)
870	PF AD-Adjust for new depreciation rates-Trans	All - Transmission Demand - CC	(4,586)	(1,193)	(4)	(938)	(386)	(401)	(4)	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	All - Production Demand - CC	3,888	1,093	3	655	343	356	31	0
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	All - Production Demand - CC	35	10	0	6	3	3	0	0
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	All - Production Demand - CC	44	12	0	7	4	4	0	0
874	PF AD-Adjust for non-fuel riders-REPS	All - Production Demand - CC	6,559	1,844	6	1,105	579	601	53	0
875	PF AD-Adjust for post test year plant additions-Dist	All - Dist Plant - CC	(141,096)	(47,356)	(124)	(39,815)	(14,899)	(5,323)	(12,049)	(1)
876	PF AD-Adjust for post test year plant additions-Genrl	All - General Plant - CC	(32,198)	(10,341)	(28)	(7,817)	(3,151)	(1,810)	(1,759)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	All - Intangible Plant - CC	(59,787)	(19,686)	(51)	(13,851)	(5,762)	(3,556)	(2,738)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	All - Production Demand - CC	(532,733)	(149,751)	(454)	(89,721)	(47,026)	(48,830)	(4,292)	(1)
879	PF AD-Adjust for post test year plant additions-Trans	All - Transmission Demand - CC	(28,067)	(7,301)	(26)	(5,741)	(2,362)	(2,454)	(22)	-
880	PF AD-Adjust for Trans Merger Mit	All - Transmission Demand - CC	470	122	0	96	40	41	0	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(285,040)	(833)	(189,631)	(89,111)	(76,576)	(24,309)	(3)
882	PF AD-Adjust for MYRP-Year 1-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(4,983)	(1,933)	(5)	(1,582)	(588)	(218)	(13)	(0)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	All - General Plant - CC	(1,815)	(583)	(2)	(441)	(178)	(102)	(99)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	All - Intangible Plant - CC	(2,962)	(975)	(3)	(686)	(286)	(176)	(136)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	All - Production Demand - CC	(3,157)	(887)	(3)	(532)	(279)	(289)	(25)	(0)
886	PF AD-Adjust for MYRP-Year 1-Trans	All - Transmission Demand - CC	(1,701)	(443)	(2)	(348)	(143)	(149)	(1)	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(4,821)	(13)	(3,589)	(1,473)	(935)	(275)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	(25,776)	(9,997)	(26)	(8,183)	(3,040)	(1,130)	(68)	(0)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	All - General Plant - CC	(9,235)	(2,966)	(8)	(2,242)	(904)	(519)	(504)	(0)
890	PF AD-Adjust for MYRP-Year 2-Intg	All - Intangible Plant - CC	(8,906)	(2,932)	(8)	(2,063)	(858)	(530)	(408)	(0)
891	PF AD-Adjust for MYRP-Year 2-Prod	All - Production Demand - CC	(18,734)	(5,266)	(16)	(3,155)	(1,654)	(1,717)	(151)	(0)
892	PF AD-Adjust for MYRP-Year 2-Trans	All - Transmission Demand - CC	(7,949)	(2,068)	(7)	(1,626)	(669)	(695)	(6)	-
893	**PF-ACCUM DEPR MYRP YR2**		(70,600)	(23,229)	(64)	(17,270)	(7,124)	(4,591)	(1,137)	(0)
894	PF AD-Adjust for MYRP-Year 3-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	All - General Plant - CC	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	All - Intangible Plant - CC	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	All - Transmission Demand - CC	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(85,218)	(28,050)	(78)	(20,858)	(8,597)	(5,525)	(1,412)	(0)
901	**PF-ACCUM DEPR**		(1,054,285)	(313,090)	(911)	(210,489)	(97,708)	(82,101)	(25,721)	(4)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(13,001,205)	(3,901,907)	(11,238)	(2,732,130)	(1,223,510)	(942,156)	(444,211)	(53)
903	CHECK TOTAL		-	-	-	-	-	-	-	-
904										
905	**ACCUM DEFERRED INCOME TAXES:**									
906	ADIT-CLEAN AIR-NCR	All - Net Plant w NF - CC	24,814	7,443	21	5,342	2,343	1,743	922	0
907	ADIT-CONTRA AFUDC-NCR	All - Net Plant w NF - CC	8,741	2,622	8	1,882	825	614	325	0
908	ADIT-CONTRA AFUDC-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	All - Net Plant w NF - CC	(52,766)	(15,827)	(46)	(11,360)	(4,983)	(3,707)	(1,961)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	241,205	72,349	209	51,927	22,776	16,943	8,964	1
911	ADIT-FED TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	All - Net Plant w NF - CC	45,822	13,744	40	9,865	4,327	3,219	1,703	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
869	PF AD-Adjust for new depreciation rates-Prod	(1,326)	(16)	(6,561)	(15,941)	(4,618)	(5,118)	(672)	(1,576)	(17,242)	(3,161)
870	PF AD-Adjust for new depreciation rates-Trans	(3)	(1)	(177)	(486)	(140)	(163)	(28)	(47)	(519)	(96)
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	33	0	164	399	115	128	17	39	431	79
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	0	0	1	4	1	1	0	0	4	1
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	0	0	2	5	1	1	0	0	5	1
874	PF AD-Adjust for non-fuel riders-REPS	56	1	277	672	195	216	28	66	727	133
875	PF AD-Adjust for post test year plant additions-Dist	(4,378)	(200)	(2,564)	(5,375)	(1,575)	(1,742)	(252)	(438)	(4,597)	(410)
876	PF AD-Adjust for post test year plant additions-Genrl	(617)	(32)	(839)	(1,998)	(573)	(640)	(92)	(185)	(1,999)	(317)
877	PF AD-Adjust for post test year plant additions-Intang	(739)	(56)	(1,640)	(3,984)	(1,129)	(1,255)	(172)	(375)	(4,086)	(706)
878	PF AD-Adjust for post test year plant additions-Prod	(4,544)	(53)	(22,479)	(54,617)	(15,822)	(17,536)	(2,303)	(5,399)	(59,074)	(10,831)
879	PF AD-Adjust for post test year plant additions-Trans	(16)	(3)	(1,086)	(2,976)	(857)	(995)	(172)	(290)	(3,176)	(591)
880	PF AD-Adjust for Trans Merger Mit	0	0	18	50	14	17	3	5	53	10
881	**PF-ACCUM DEPR EXCLUDING MYRP**	(12,361)	(397)	(35,345)	(85,205)	(24,668)	(27,396)	(3,688)	(8,275)	(90,275)	(15,953)
882	PF AD-Adjust for MYRP-Year 1-Dist	(20)	(6)	(95)	(219)	(58)	(63)	(10)	(15)	(149)	(9)
883	PF AD-Adjust for MYRP-Year 1-Gnrl	(35)	(2)	(47)	(113)	(32)	(36)	(5)	(10)	(113)	(18)
884	PF AD-Adjust for MYRP-Year 1-Intg	(37)	(3)	(81)	(197)	(56)	(62)	(9)	(19)	(202)	(35)
885	PF AD-Adjust for MYRP-Year 1-Prod	(27)	(0)	(133)	(324)	(94)	(104)	(14)	(32)	(350)	(64)
886	PF AD-Adjust for MYRP-Year 1-Trans	(1)	(0)	(66)	(180)	(52)	(60)	(10)	(18)	(192)	(36)
887	**PF-ACCUM DEPR MYRP YR1**	(119)	(11)	(422)	(1,033)	(292)	(326)	(48)	(93)	(1,007)	(162)
888	PF AD-Adjust for MYRP-Year 2-Dist	(102)	(32)	(490)	(1,131)	(302)	(327)	(52)	(76)	(773)	(47)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	(177)	(9)	(241)	(573)	(164)	(184)	(26)	(53)	(574)	(91)
890	PF AD-Adjust for MYRP-Year 2-Intg	(110)	(8)	(244)	(593)	(168)	(187)	(26)	(56)	(609)	(105)
891	PF AD-Adjust for MYRP-Year 2-Prod	(160)	(2)	(790)	(1,921)	(556)	(617)	(81)	(190)	(2,077)	(381)
892	PF AD-Adjust for MYRP-Year 2-Trans	(5)	(1)	(308)	(843)	(243)	(282)	(49)	(82)	(899)	(167)
893	**PF-ACCUM DEPR MYRP YR2**	(553)	(52)	(2,073)	(5,061)	(1,434)	(1,596)	(234)	(457)	(4,932)	(791)
894	PF AD-Adjust for MYRP-Year 3-Dist	-	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	-	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	-	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	-	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**	-	-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**	(672)	(63)	(2,495)	(6,094)	(1,726)	(1,922)	(282)	(551)	(5,939)	(953)
901	**PF-ACCUM DEPR**	(13,034)	(461)	(37,840)	(91,299)	(26,394)	(29,318)	(3,970)	(8,826)	(96,214)	(16,906)
902	**ACCUM DEPR & AMORT - ADJUSTED**	(200,341)	(7,394)	(435,999)	(1,042,806)	(302,088)	(335,882)	(45,925)	(99,988)	(1,088,103)	(187,473)
903	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-
905	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
906	ADIT-CLEAN AIR-NCR	403	15	806	1,941	564	629	88	186	2,020	347
907	ADIT-CONTRA AFUDC-NCR	142	5	284	684	199	222	31	65	712	122
908	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	(858)	(33)	(1,713)	(4,128)	(1,199)	(1,338)	(187)	(395)	(4,296)	(738)
910	ADIT-FED TAX RATE CHANGE-NCR	3,921	149	7,832	18,869	5,483	6,116	853	1,805	19,637	3,372
911	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	745	28	1,488	3,585	1,042	1,162	162	343	3,730	641
913	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
915	ADIT-OTHER	All - Net Plant w NF - CC	(3,036,912)	(910,914)	(2,629)	(653,790)	(286,768)	(213,324)	(112,862)	(13)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)
918										
919	PF ADIT-Adjust for approved Reg Asset Liab	All - Net Plant w NF - CC	5,024	1,507	4	1,082	474	353	187	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	12,535	2,732	10	2,087	956	1,048	73	0
921	PF ADIT-Adjust for COVID impacts	All - Cust Num - CC	(28,859)	(12,905)	(24)	(9,451)	(3,121)	(108)	(2,837)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	All - General Plant - CC	(682)	(219)	(1)	(166)	(67)	(38)	(37)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	All - Production Demand - CC	(9,891)	(2,780)	(8)	(1,666)	(873)	(907)	(80)	(0)
924	PF ADIT-Adjust for non-fuel riders	All - Net Plant w NF - CC	(18,545)	(5,563)	(16)	(3,992)	(1,751)	(1,303)	(689)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	115	43	0	35	12	5	5	0
926	PF ADIT-Amortize Customer Connect	All - Cust Num - CC	1,610	720	1	527	174	6	158	0
927	PF ADIT-Amortize def environ Non-ARO costs	All - Production Demand - CC	(1,417)	(398)	(1)	(239)	(125)	(130)	(11)	(0)
928	PF ADIT-Amortize Deferred Billing	NC Lighting - Cust Num - CC	51	-	-	-	-	-	50	0
929	PF ADIT-Amortize deferred environmental costs	All - MWHs at Generation - CC	(37,280)	(8,126)	(29)	(6,208)	(2,844)	(3,118)	(218)	(0)
930	PF ADIT-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	(15,643)	(6,067)	(16)	(4,966)	(1,845)	(686)	(41)	(0)
931	PF ADIT-Amortize Rate Case Costs	All - MWHs at Meter - CC	66	14	0	11	5	6	0	0
932	PF ADIT-Amortize retired Allen NBV costs	All - Production Demand - CC	3,981	1,119	3	670	351	365	32	0
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	(3,988)	(1,202)	(3)	(862)	(378)	(279)	(150)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	40,943	8,924	32	6,818	3,124	3,424	239	0
935	**PF-ACCUM DEF INC TAX**		(51,981)	(22,200)	(47)	(16,319)	(5,908)	(1,362)	(3,319)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(852,784)	(2,445)	(612,453)	(267,387)	(195,874)	(106,228)	(12)
937	CHECK TOTAL		-	-	-	-	-	-	-	-
938										
939	**OPERATING RESERVES:**									
940	128 OTHER SPECIAL FUNDS	All - Labor - CC	315,080	95,910	267	63,146	28,893	23,496	9,465	1
941	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - CC	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
942	228 OPER RESERVES-GENRL RELATED	All - General Plant - CC	(804)	(258)	(1)	(195)	(79)	(45)	(44)	(0)
943	228 OPER RESERVES-LABOR RELATED	All - Labor - CC	(33,756)	(10,275)	(29)	(6,765)	(3,095)	(2,517)	(1,014)	(0)
944	228 OPER RESERVES-OTHER	All - Net Plant w NF - CC	(94,157)	(28,242)	(82)	(20,270)	(8,891)	(6,614)	(3,499)	(0)
945	228 OPER RESERVES-PROD RELATED	All - Production Demand - CC	(336,434)	(94,572)	(287)	(56,661)	(29,698)	(30,837)	(2,711)	(1)
946	**OPERATING RESERVES**		(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-
948										
949	**MATERIALS AND SUPPLIES:**									
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
951	151 FUEL STOCK-COAL	All - MWHs at Generation - CC	131,615	28,686	102	21,917	10,042	11,008	769	0
952	151 FUEL STOCK-GAS	All - MWHs at Generation - CC	28,652	6,245	22	4,771	2,186	2,397	167	0
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	34,931	125	26,689	12,228	13,405	936	0
954										
955	**MATERIALS & SUPPLIES-OTHER:**									
956	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plt x OL-NL-PL - CC	89,931	34,161	89	28,721	10,748	3,840	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	6,992	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - CC	407,264	114,482	347	68,590	35,951	37,330	3,281	1
959	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - CC	24,707	6,427	22	5,054	2,079	2,161	19	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
915	ADIT-OTHER	(49,366)	(1,871)	(98,609)	(237,578)	(69,028)	(77,006)	(10,743)	(22,723)	(247,236)	(42,453)
916	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**	(45,013)	(1,706)	(89,913)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)
918					-	-	-	-	-	-	-
919	PF ADIT-Adjust for approved Reg Asset Liab	82	3	163	393	114	127	18	38	409	70
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	52	2	451	1,555	491	574	93	165	1,857	388
921	PF ADIT-Adjust for COVID impacts	(82)	(73)	(45)	(204)	(3)	(1)	(2)	(1)	(2)	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	(13)	(1)	(18)	(42)	(12)	(14)	(2)	(4)	(42)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	(84)	(1)	(417)	(1,014)	(294)	(326)	(43)	(100)	(1,097)	(201)
924	PF ADIT-Adjust for non-fuel riders	(301)	(11)	(602)	(1,451)	(422)	(470)	(66)	(139)	(1,510)	(259)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	0	0	2	4	1	1	0	0	4	0
926	PF ADIT-Amortize Customer Connect	5	4	2	11	0	0	0	0	0	0
927	PF ADIT-Amortize def environ Non-ARO costs	(12)	(0)	(60)	(145)	(42)	(47)	(6)	(14)	(157)	(29)
928	PF ADIT-Amortize Deferred Billing	1	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	(155)	(6)	(1,341)	(4,624)	(1,460)	(1,708)	(276)	(492)	(5,523)	(1,153)
930	PF ADIT-Amortize deferred grid costs	(62)	(19)	(297)	(687)	(183)	(199)	(32)	(46)	(469)	(29)
931	PF ADIT-Amortize Rate Case Costs	0	0	2	8	3	3	0	1	10	2
932	PF ADIT-Amortize retired Allen NBV costs	34	0	168	408	118	131	17	40	441	81
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	(66)	(2)	(129)	(309)	(90)	(100)	(14)	(29)	(320)	(55)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	170	7	1,472	5,078	1,603	1,876	303	541	6,065	1,266
935	**PF-ACCUM DEF INC TAX**	(431)	(98)	(648)	(1,018)	(175)	(150)	(8)	(41)	(333)	75
936	**ACCUM DEF INCOME TAXES - ADJUSTED**	(45,444)	(1,803)	(90,561)	(217,644)	(63,116)	(70,365)	(9,804)	(20,760)	(225,766)	(38,634)
937	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
938					-	-	-	-	-	-	-
939	**OPERATING RESERVES:**				-	-	-	-	-	-	-
940	128 OTHER SPECIAL FUNDS	4,234	178	10,807	26,299	7,540	8,364	1,128	2,554	27,874	4,923
941	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)
942	228 OPER RESERVES-GENRL RELATED	(15)	(1)	(21)	(50)	(14)	(16)	(2)	(5)	(50)	(8)
943	228 OPER RESERVES-LABOR RELATED	(454)	(19)	(1,158)	(2,817)	(808)	(896)	(121)	(274)	(2,986)	(527)
944	228 OPER RESERVES-OTHER	(1,531)	(58)	(3,057)	(7,366)	(2,140)	(2,388)	(333)	(705)	(7,665)	(1,316)
945	228 OPER RESERVES-PROD RELATED	(2,870)	(34)	(14,196)	(34,492)	(9,992)	(11,074)	(1,454)	(3,409)	(37,306)	(6,840)
946	**OPERATING RESERVES**	(639)	66	(7,627)	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)
947	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
948					-	-	-	-	-	-	-
949	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-
951	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070
952	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886
953	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956
954					-	-	-	-	-	-	-
955	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-
956	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,849	3,877	1,136	1,256	182	316	3,316	296
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	3,474	41	17,184	41,753	12,096	13,406	1,760	4,127	45,161	8,280
959	154 PLANT M&S & 163 STORES EXP-TRNS	14	3	956	2,620	754	876	151	256	2,796	520
960	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
961	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - CC	281	61	0	47	21	23	2	0
962	158 EMISSION ALLOWANCES-INVENTORY-NC	All - MWHs at Generation - CC	69,176	15,077	54	11,520	5,278	5,786	404	0
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	170,208	513	113,932	54,077	49,139	3,818	1
964	**MATERIALS AND SUPPLIES**		758,618	205,139	638	140,620	66,305	62,544	4,755	1
965										
966	PF M&S-Adjust coal inventory	All - MWHs at Generation - CC	(3,257)	(710)	(3)	(542)	(248)	(272)	(19)	(0)
967	PF M&S-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	(69,176)	(15,077)	(54)	(11,520)	(5,278)	(5,786)	(404)	(0)
968	**PF-M&S**		(72,433)	(15,787)	(56)	(12,062)	(5,526)	(6,058)	(423)	(0)
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	189,352	582	128,558	60,778	56,486	4,331	1
970	CHECK TOTAL		-	-	-	-	-	-	-	-
971										
972	**WORKING CAPITAL:**									
973	**WORKING CAPITAL - OTHER:**									
974	182 ORA-NEW DEPR RATE DEF-SCR	All - Gross Plant - CC	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	All - MWHs at Generation - CC	8,807	1,919	7	1,467	672	737	51	0
976	182 ORA-REPS-NCR	All - MWHs at Generation - CC	16,939	3,692	13	2,821	1,292	1,417	99	0
977	182 ORA-SFAS 109	All - Net Plant w NF - CC	290,793	87,223	252	62,602	27,459	20,426	10,807	1
978	182 ORA-COR SETTLEMENT-D/A	All - Gross Plant - CC	51,019	15,314	44	10,901	4,821	3,627	1,858	0
979	182 ORA-MISC PROD REL	All - Production Demand - CC	5,172	1,454	4	871	457	474	42	0
980	182 ORA-MISC LABOR REL-NCR	All - Labor - CC	1,515	461	1	304	139	113	46	0
981	182 ORA-NET PLNT REL	All - Net Plant w NF - CC	100,724	30,212	87	21,684	9,511	7,075	3,743	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	NC Lighting - Cust Num - CC	656	-	-	-	-	-	638	0
983	182 ORA-ABSAT-D/A	All - Production Demand - CC	75,799	21,307	65	12,766	6,691	6,948	611	0
984	182 ORA-CPRE-DEMAND-NCR	All - Production Demand - CC	2	1	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	All - MWHs at Meter - CC	6	1	0	1	0	1	0	0
986	182 ORA-CWDCC-SCR	All - T&D Plant - CC	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	All - DERP Revenue - CC	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	All - Production Demand - CC	21,022	5,909	18	3,540	1,856	1,927	169	0
989	182 ORA-LEE CC-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	All - Dist Plt - Meters - CC	91,452	36,392	132	27,354	18,975	2,280	0	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	47,285	13,292	40	7,964	4,174	4,334	381	0
992	182 ORA-CUST CONNECT DEFERRAL-NCR	All - Cust Num - CC	62,044	27,744.95	52	20,319	6,711	233	6,100	0
993	182 ORA-METERS-CUSTOMER-SCRGW	All - Dist Plt - Meters - CC	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	All - MWHs at Meter - CC	4,624	1,008	4	770	351	385	27	0
996	182 ORA-SAW-NCR	All - MWHs at Meter - CC	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
997	182 ORA-SAW-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	All - Cust Num x OL-NL-PL - CC	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	All - Dist Plant - CC	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	All - Production Demand - CC	7,034	1,977	6	1,185	621	645	57	0
1001	183 PS&IC-DIST PLNT REL	All - Dist Plant - CC	2,080	698	2	587	220	78	178	0
1002	183 PS&IC-GNRL PLNT REL	All - General Plant - CC	(68)	(22)	(0)	(17)	(7)	(4)	(4)	(0)
1003	184 CA-MISC DIST PLNT REL	All - Dist Plant - CC	652	219	1	184	69	25	56	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	All - MWHs at Meter - CC	7,441	1,622	6	1,240	565	619	43	0
1005	186 MDD-MISC LABOR REL	All - Labor - CC	25,176	7,664	21	5,046	2,309	1,877	756	0
1006	186 MDD-MISC PROD REL	All - Production Demand - CC	3,316	932	3	558	293	304	27	0

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
961	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9
962	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139
963	**MATERIALS AND SUPPLIES-OTHER**	10,657	199	22,488	56,865	16,706	18,721	2,607	5,615	61,561	11,243
964	**MATERIALS AND SUPPLIES**	11,322	225	28,252	76,744	22,983	26,065	3,793	7,731	85,303	16,199
965					-	-	-	-	-	-	-
966	PF M&S-Adjust coal inventory	(14)	(1)	(117)	(404)	(128)	(149)	(24)	(43)	(482)	(101)
967	PF M&S-Adjust for non-fuel riders-REPS	(287)	(11)	(2,488)	(8,580)	(2,709)	(3,170)	(512)	(913)	(10,248)	(2,139)
968	**PF-M&S**	(301)	(12)	(2,605)	(8,984)	(2,837)	(3,319)	(536)	(956)	(10,730)	(2,240)
969	**MATERIALS AND SUPPLIES - ADJUSTED**	11,021	213	25,647	67,760	20,146	22,746	3,257	6,775	74,573	13,959
970	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
971					-	-	-	-	-	-	-
972	**WORKING CAPITAL:**				-	-	-	-	-	-	-
973	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-
974	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272
976	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524
977	182 ORA-SFAS 109	4,727	179	9,442	22,749	6,610	7,374	1,029	2,176	23,673	4,065
978	182 ORA-COR SETTLEMENT-D/A	830	30	1,679	4,012	1,163	1,295	179	383	4,169	713
979	182 ORA-MISC PROD REL	44	1	218	530	154	170	22	52	573	105
980	182 ORA-MISC LABOR REL-NCR	20	1	52	126	36	40	5	12	134	24
981	182 ORA-NET PLNT REL	1,637	62	3,271	7,880	2,289	2,554	356	754	8,200	1,408
982	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	647	8	3,198	7,771	2,251	2,495	328	768	8,405	1,541
984	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0
985	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0
986	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	179	2	887	2,155	624	692	91	213	2,331	427
989	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	403	5	1,995	4,848	1,404	1,556	204	479	5,243	961
992	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0
993	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147
996	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)
997	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	60	1	297	721	209	232	30	71	780	143
1001	183 PS&IC-DIST PLNT REL	65	3	38	79	23	26	4	6	68	6
1002	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)
1003	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236
1005	186 MDD-MISC LABOR REL	338	14	864	2,101	602	668	90	204	2,227	393
1006	186 MDD-MISC PROD REL	28	0	140	340	98	109	14	34	368	67

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1007	186 MDD-NET PLNT REL	All - Net Plant w NF - CC	1,609	482	1	346	152	113	60	0
1008	186 MDD-OTH LABOR REL-SCR	All - Labor - CC	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - CC	(4,150)	(1,080)	(4)	(849)	(349)	(363)	(3)	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	All - Net Plant w NF - CC	(18,438)	(5,530)	(16)	(3,969)	(1,741)	(1,295)	(685)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - CC	(5,023)	(1,412)	(4)	(846)	(443)	(460)	(40)	(0)
1013	253 ODC-RENT JOINT USE-D/A	Direct Assign	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	All - Dist Plant - CC	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
1015	253 ODC-MISC GNRL PLNT REL	All - General Plant - CC	(428)	(137)	(0)	(104)	(42)	(24)	(23)	(0)
1016	253 ODC-REPS-NC	All - MWHs at Generation - CC	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
1017	254 ORL-MISC LABOR REL	All - Labor - CC	(29,676)	(9,033)	(25)	(5,947)	(2,721)	(2,213)	(891)	(0)
1018	254 ORL-MISC PROD REL	All - Production Demand - CC	(328)	(92)	(0)	(55)	(29)	(30)	(3)	(0)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	All - Production Demand - CC	(74,312)	(20,889)	(63)	(12,515)	(6,560)	(6,811)	(599)	(0)
1020	254 ORL-CPRE-DEMAND-NCR	All - Production Demand - CC	(861)	(242)	(1)	(145)	(76)	(79)	(7)	(0)
1021	254 ORL-CPRE-SALES-NCR	All - MWHs at Meter - CC	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	All - Production Demand - CC	(47,285)	(13,292)	(40)	(7,964)	(4,174)	(4,334)	(381)	(0)
1023	254 ORL-NET PLNT REL	All - Net Plant w NF - CC	(36,811)	(11,041)	(32)	(7,925)	(3,476)	(2,586)	(1,368)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	All - MWHs at Generation - CC	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
1025	254 ORL-RECS-NCR	All - MWHs at Meter - CC	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,087)	(355)	(0)
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	All - Dist Plt OH - CC	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	All - Net Plant w NF - CC	(4,597)	(1,379)	(4)	(990)	(434)	(323)	(171)	(0)
1029	**WORKING CAPITAL - OTHER**		433,066	159,027	439	113,412	54,603	21,213	20,597	2
1030										
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
1032	235 CUSTOMER DEPOSITS-NCR	All - Cust Num - CC	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	All - Cust Num - CC	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
1035										
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
1037	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - CC	122,878	36,674	106	26,211	11,603	8,711	4,301	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	36,674	106	26,211	11,603	8,711	4,301	0
1039										
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
1041	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - CC	45,268	13,511	39	9,656	4,275	3,209	1,584	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - CC	28,092	8,384	24	5,992	2,653	1,991	983	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	21,895	64	15,648	6,927	5,200	2,568	0
1044										
1045	**WORKING CAPITAL - REQ BANK BALANCE:**									
1046	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - CC	205	61	0	44	19	15	7	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	61	0	44	19	15	7	0
1048										
1049	**WORKING CAPITAL - SFAS 158 PENSION:**									
1050	182 ORA-SFAS 158	All - Labor - CC	223,813	68,129	190	44,855	20,524	16,690	6,723	1
1051	254 ORL-SFAS 158	All - Labor - CC	5	1	0	1	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		223,817	68,130	190	44,856	20,524	16,691	6,723	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1007	186 MDD-NET PLNT REL	26	1	52	126	37	41	6	12	131	22
1008	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	(2)	(0)	(161)	(440)	(127)	(147)	(25)	(43)	(470)	(87)
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(300)	(11)	(599)	(1,442)	(419)	(468)	(65)	(138)	(1,501)	(258)
1012	253 ODC-JEA OPTION AGREEMENT	(43)	(1)	(212)	(515)	(149)	(165)	(22)	(51)	(557)	(102)
1013	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	(8)	(0)	(11)	(27)	(8)	(9)	(1)	(2)	(27)	(4)
1016	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)
1017	254 ORL-MISC LABOR REL	(399)	(17)	(1,018)	(2,477)	(710)	(788)	(106)	(241)	(2,625)	(464)
1018	254 ORL-MISC PROD REL	(3)	(0)	(14)	(34)	(10)	(11)	(1)	(3)	(36)	(7)
1019	254 ORL-M&S INVENTORY RESERVE-NCR	(634)	(7)	(3,136)	(7,619)	(2,207)	(2,446)	(321)	(753)	(8,240)	(1,511)
1020	254 ORL-CPRE-DEMAND-NCR	(7)	(0)	(36)	(88)	(26)	(28)	(4)	(9)	(95)	(18)
1021	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)
1022	254 ORL-NC NBV RETIRED PLANT-NCR	(403)	(5)	(1,995)	(4,848)	(1,404)	(1,556)	(204)	(479)	(5,243)	(961)
1023	254 ORL-NET PLNT REL	(598)	(23)	(1,195)	(2,880)	(837)	(933)	(130)	(275)	(2,997)	(515)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)
1025	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)
1026	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	(75)	(3)	(149)	(360)	(104)	(117)	(16)	(34)	(374)	(64)
1029	**WORKING CAPITAL - OTHER**	2,800	601	10,086	20,356	5,053	5,142	587	1,528	15,755	1,866
1030					-	-	-	-	-	-	-
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-
1032	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)
1035					-	-	-	-	-	-	-
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-
1037	CASH WORKING CAPITAL-NC-PER BOOK	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,923	74	4,017	9,800	2,853	3,186	446	941	10,252	1,780
1039					-	-	-	-	-	-	-
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-
1041	181 UNAMORTIZED DEBT EXPENSE	709	27	1,480	3,610	1,051	1,174	164	347	3,777	656
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	440	17	918	2,240	652	728	102	215	2,344	407
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**	1,148	44	2,398	5,850	1,703	1,902	267	562	6,121	1,063
1044											-
1045	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-
1046	135 WORKING FUNDS	3	0	7	16	5	5	1	2	17	3
1047	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	7	16	5	5	1	2	17	3
1048					-	-	-	-	-	-	-
1049	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-
1050	182 ORA-SFAS 158	3,008	126	7,677	18,681	5,356	5,941	801	1,814	19,800	3,497
1051	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**	3,008	126	7,677	18,681	5,356	5,942	801	1,814	19,800	3,497

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1053										
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**									
1055	254 ORL-EXCESS DEFERRED TAX-NCR	All - Net Plant w NF - CC	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)
1059										
1060	**WORKING CAPITAL - COAL ASH SPEND:**									
1061	182 ORA-COAL ASH SPEND-NCR	All - MWHs at Generation - CC	325,093	70,856	253	54,136	24,804	27,191	1,899	0
1062	182 ORA-COAL ASH SPEND-SCR	All - Production Demand - CC	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	70,856	253	54,136	24,804	27,191	1,899	0
1064										
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**									
1066	186 MDD-I&D RELATED	All - Production Demand - CC	423,064	118,923	361	71,251	37,345	38,778	3,409	1
1067	254 ORL-I&D RELATED	All - Production Demand - CC	(18,541)	(5,212)	(16)	(3,123)	(1,637)	(1,699)	(149)	(0)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	113,711	345	68,128	35,709	37,078	3,259	1
1069										
1070	**WORKING CAPITAL**		253,216.528	64,556.870	247.211	30,873.259	27,978.758	25,832.088	(12,948.876)	(0.638)
1071										
1072	PF WC-ADJUST CASH WORKING CAPITAL	All - Rate Base x CWC - CC	17,856	5,329	15	3,809	1,686	1,266	625	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	All - MWHs at Generation - CC	(53,684)	(11,701)	(42)	(8,940)	(4,096)	(4,490)	(314)	(0)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	All - Gross Plant - CC	(3,233)	(971)	(3)	(691)	(306)	(230)	(118)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	All - Net Plant w NF - CC	37,006	11,100	32	7,967	3,494	2,599	1,375	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	All - Production Demand - CC	(16,331)	(4,591)	(14)	(2,750)	(1,442)	(1,497)	(132)	(0)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	All - MWHs at Generation - CC	(4,233)	(923)	(3)	(705)	(323)	(354)	(25)	(0)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	All - Production Demand - CC	(19,863)	(5,584)	(17)	(3,345)	(1,753)	(1,821)	(160)	(0)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	All - MWHs at Meter - CC	(1,555)	(339)	(1)	(259)	(118)	(129)	(9)	(0)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	All - Labor - CC	(879)	(268)	(1)	(176)	(81)	(66)	(26)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	All - Dist Plt - Meters - CC	(12,427)	(4,945)	(18)	(3,717)	(2,578)	(310)	(0)	-
1082	PF WC-Adjust for COVID impacts	All - Cust Num - CC	123,592	55,268	103	40,475	13,368	464	12,151	0
1083	PF WC-Adjust for Duke Energy Plaza	All - Transmission Demand - CC	2,920	760	3	597	246	255	2	-
1084	PF WC-Adjust for new depreciation rates-Prod	All - Production Demand - CC	42,360	11,907	36	7,134	3,739	3,883	341	0
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	All - Production Demand - CC	859	242	1	145	76	79	7	0
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	All - MWHs at Meter - CC	3,021	659	2	503	229	251	18	0
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	All - MWHs at Meter - CC	32,890	7,171	26	5,479	2,496	2,737	191	0
1088	PF WC-Adjust for non-fuel riders-REPS	All - MWHs at Generation - CC	42,426	9,247	33	7,065	3,237	3,548	248	0
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	All - Dist Plt OH - CC	(492)	(185)	(0)	(151)	(50)	(19)	(23)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	All - Net Plant - CC	17,079	5,146	15	3,690	1,618	1,196	644	0
1091	PF WC-Amortize Customer Connect	All - Cust Num - CC	(6,894)	(3,083)	(6)	(2,258)	(746)	(26)	(678)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	All - Production Demand - CC	6,070	1,706	5	1,022	536	556	49	0
1093	PF WC-Amortize Deferred Billing	NC Lighting - Cust Num - CC	(219)	-	-	-	-	-	(213)	(0)
1094	PF WC-Amortize deferred environmental costs	All - MWHs at Generation - CC	159,657	34,798	124	26,587	12,182	13,354	933	0
1095	PF WC-Amortize deferred grid costs	All - Dist Plt x LT-ExFac-Mtrs - CC	66,993	25,983	67	21,268	7,901	2,936	177	0
1096	PF WC-Amortize Rate Case Costs	All - MWHs at Meter - CC	(284)	(62)	(0)	(47)	(22)	(24)	(2)	(0)
1097	PF WC-Amortize retired Allen NBV costs	All - Production Demand - CC	(17,049)	(4,792)	(15)	(2,871)	(1,505)	(1,563)	(137)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1053					-	-	-	-	-	-	-
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-
1055	254 ORL-EXCESS DEFERRED TAX-NCR	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(20,848)	(790)	(41,644)	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)
1059					-	-	-	-	-	-	-
1060	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-
1061	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1062	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053
1064					-	-	-	-	-	-	-
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-
1066	186 MDD-I&D RELATED	3,609	42	17,851	43,373	12,565	13,926	1,829	4,287	46,913	8,601
1067	254 ORL-I&D RELATED	(158)	(2)	(782)	(1,901)	(551)	(610)	(80)	(188)	(2,056)	(377)
1068	**WORKING CAPITAL - INJURIES & DAMAGES**	3,451	41	17,069	41,472	12,014	13,316	1,748	4,099	44,857	8,224
1069					-	-	-	-	-	-	-
1070	**WORKING CAPITAL**	(7,300.338)	29.882	11,227.944	35,831.880	10,558.778	11,868.246	1,716.454	3,640.444	40,546.836	8,557.729
1071					-	-	-	-	-	-	-
1072	PF WC-ADJUST CASH WORKING CAPITAL	279	11	584	1,424	415	463	65	137	1,490	259
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	(223)	(9)	(1,931)	(6,659)	(2,102)	(2,460)	(397)	(709)	(7,953)	(1,660)
1074	PF WC-Adjust for approved Reg Asset Liab-COR	(53)	(2)	(106)	(254)	(74)	(82)	(11)	(24)	(264)	(45)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	602	23	1,202	2,895	841	938	131	277	3,013	517
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	(139)	(2)	(689)	(1,674)	(485)	(538)	(71)	(165)	(1,811)	(332)
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	(18)	(1)	(152)	(525)	(166)	(194)	(31)	(56)	(627)	(131)
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	(169)	(2)	(838)	(2,036)	(590)	(654)	(86)	(201)	(2,203)	(404)
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	(6)	(0)	(56)	(192)	(61)	(71)	(12)	(21)	(232)	(49)
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	(12)	(0)	(30)	(73)	(21)	(23)	(3)	(7)	(78)	(14)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	(0)	(31)	(135)	(423)	(77)	(59)	(11)	(13)	(106)	(4)
1082	PF WC-Adjust for COVID impacts	351	312	191	875	13	3	7	4	6	0
1083	PF WC-Adjust for Duke Energy Plaza	2	0	113	310	89	104	18	30	330	61
1084	PF WC-Adjust for new depreciation rates-Prod	361	4	1,787	4,343	1,258	1,394	183	429	4,697	861
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	7	0	36	88	26	28	4	9	95	17
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	12	0	108	373	118	138	23	40	451	96
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	136	5	1,178	4,057	1,281	1,499	245	437	4,908	1,044
1088	PF WC-Adjust for non-fuel riders-REPS	176	7	1,526	5,262	1,662	1,944	314	560	6,285	1,312
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	(2)	(1)	(9)	(19)	(5)	(6)	(1)	(2)	(17)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	281	11	554	1,323	384	427	59	126	1,372	234
1091	PF WC-Amortize Customer Connect	(20)	(17)	(11)	(49)	(1)	(0)	(0)	(0)	(0)	(0)
1092	PF WC-Amortize def environ Non-ARO costs	52	1	256	622	180	200	26	62	673	123
1093	PF WC-Amortize Deferred Billing	(6)	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	663	26	5,742	19,803	6,253	7,316	1,181	2,108	23,651	4,937
1095	PF WC-Amortize deferred grid costs	265	83	1,273	2,940	785	850	136	198	2,009	122
1096	PF WC-Amortize Rate Case Costs	(1)	(0)	(10)	(35)	(11)	(13)	(2)	(4)	(42)	(9)
1097	PF WC-Amortize retired Allen NBV costs	(145)	(2)	(719)	(1,748)	(506)	(561)	(74)	(173)	(1,891)	(347)

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Line	Description	Customer Class Allocator	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1098	PF WC-Remove Expiring Amortizations-CCR ARO	All - MWHs at Generation - CC	(175,343)	(38,217)	(136)	(29,199)	(13,378)	(14,666)	(1,024)	(0)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	93,656	206	70,632	24,410	7,932	13,900	1
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	All - Production Demand - CC	58	16	0	10	5	5	0	0
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	4	2	0	1	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		62	18	0	11	6	6	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	All - Production Demand - CC	577	162	0	97	51	53	5	0
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	88	34	0	28	10	4	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		665	196	1	125	61	57	5	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	All - Production Demand - CC	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	All - Dist Plt x LT-ExFac-Mtrs - CC	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		728	214	1	136	67	62	5	0
1111	**PF-WORKING CAPITAL**		240,970	93,870	206	70,768	24,477	7,994	13,906	1
1112										
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	All - Rate Base x CWC - CC	(84,143)	(25,113)	(73)	(17,948)	(7,946)	(5,965)	(2,945)	(0)
1114	**PR-WC-PROPOSED**		(84,143)	(25,113)	(73)	(17,948)	(7,946)	(5,965)	(2,945)	(0)
1115										
1116	**WORKING CAPITAL - ADJUSTED**		410,044	133,314	381	83,694	44,510	27,862	(1,988)	(0)
1117	CHECK TOTAL		-	-	-	-	-	-	-	(0)
1118										
1119	**RATE BASE**		17,596,163	5,251,697	15,241	3,753,340	1,661,600	1,247,349	615,902	71
1120										
1121	**PF-RATEBASE**		4,737,349	1,623,128	4,374	1,296,482	497,883	247,292	158,388	17
1122	**RATE BASE - ADJUSTED**		22,333,512	6,874,824	19,615	5,049,822	2,159,483	1,494,641	774,290	88
1123	CHECK TOTAL		-	-	-	-	-	-	-	-
1124										
1125	**LABOR ALLOCATION:**									
1126	**LABOR ALLOCATION:**									
1127	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - CC	116,086	35,337	99	23,265	10,645	8,657	3,487	0
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - CC	23,674	10,597	20	7,761	2,563	89	2,307	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - CC	6,320	2,826	5	2,070	684	24	621	0
1130	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - CC	45,834	15,016	38	12,604	4,539	1,559	4,764	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - CC	255,167	71,727	218	42,974	22,524	23,389	2,056	1
1132	SALES EXPENSE-LABOR	All - Sales O&M - CC	7,388	3,304	6	2,420	799	28	726	0
1133	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - CC	10,982	2,876	10	2,188	928	965	20	0
1134	**LABOR ALLOCATION**		465,451	141,683	395	93,282	42,683	34,710	13,981	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg
1098	PF WC-Remove Expiring Amortizations-CCR ARO	(728)	(28)	(6,306)	(21,748)	(6,867)	(8,035)	(1,297)	(2,315)	(25,975)	(5,422)
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**	1,665	388	3,557	8,879	2,337	2,609	396	727	7,782	1,167
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	0	0	2	6	2	2	0	1	6	1
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	0	0	0	0	0	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**	1	0	3	6	2	2	0	1	7	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	5	0	24	59	17	19	2	6	64	12
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	0	0	2	4	1	1	0	0	3	0
1105	**PF-WORKING CAPITAL MYRP YR2**	5	0	26	63	18	20	3	6	67	12
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	-	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	-	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	-	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**	-	-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**	6	0	29	69	20	22	3	7	73	13
1111	**PF-WORKING CAPITAL**	1,671	388	3,585	8,948	2,357	2,631	399	734	7,855	1,181
1112					-	-	-	-	-	-	-
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	(1,317)	(51)	(2,751)	(6,710)	(1,953)	(2,182)	(306)	(644)	(7,020)	(1,219)
1114	**PR-WC-PROPOSED**	(1,317)	(51)	(2,751)	(6,710)	(1,953)	(2,182)	(306)	(644)	(7,020)	(1,219)
1115					-	-	-	-	-	-	-
1116	**WORKING CAPITAL - ADJUSTED**	(6,946)	367	12,062	38,070	10,962	12,318	1,810	3,730	41,382	8,519
1117	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1118					-	-	-	-	-	-	-
1119	**RATE BASE**	275,410	10,630	575,227	1,403,286	408,498	456,253	63,925	134,745	1,468,072	254,919
1120					-	-	-	-	-	-	-
1121	**PF-RATEBASE**	61,027	4,961	111,872	265,890	74,791	83,435	12,925	22,531	239,797	32,558
1122	**RATE BASE - ADJUSTED**	336,436	15,590	687,098	1,669,176	483,289	539,688	76,850	157,276	1,707,869	287,477
1123	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
1124											-
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**				-	-	-	-	-	-	-
1127	ADMIN & GENERAL EXPENSE-LABOR	1,560	66	3,982	9,689	2,778	3,082	416	941	10,270	1,814
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0
1130	DISTRIBUTION EXPENSE-LABOR	2,395	76	729	1,572	442	486	81	131	1,362	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	26	10,767	26,160	7,578	8,399	1,103	2,586	28,295	5,188
1132	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0
1133	TRANSMISSION EXPENSE-LABOR	18	1	429	1,164	336	388	65	114	1,247	232
1134	**LABOR ALLOCATION**	6,255	263	15,965	38,850	11,138	12,356	1,667	3,773	41,176	7,272

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,613	5,177,069	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1491%	5.6446%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6298%	8.3640%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2148%	7.9091%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6379%	6.1804%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,503	4,832,910	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1043%	5.5982%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5884%	8.3227%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6097%	6.1526%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,098	8,689	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2445%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2446%	0.2864%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,098	8,689	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2531%	0.3215%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9957%	0.4167%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,967	8,600	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2510%	0.3183%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9929%	0.4126%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,098	8,689	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2728%	0.3221%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0336%	0.4181%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	14,858,963	9,950,892	2,797,192	8,485	1,675,896	878,399	912,097	80,176	28	84,882	997	419,876
70	All - Production Demand - Jur	100.0000%	66.9690%	18.8249%	0.0571%	11.2787%	5.9116%	6.1384%	0.5396%	0.0002%	0.5712%	0.0067%	2.8257%
71	All - Production Demand - CC		100.0000%	28.1100%	0.0853%	16.8417%	8.8273%	9.1660%	0.8057%	0.0003%	0.8530%	0.0100%	4.2195%
72	NC - Production Demand - Jur	100.0000%	94.0326%	26.4325%	0.0802%	15.8367%	8.3006%	8.6190%	0.7576%	0.0003%	0.8021%	0.0094%	3.9677%
73	SC - Production Demand - Jur	100.0000%											
74	SCRGW - Production Demand - Jur	100.0000%											
75	Retail - Production Demand - Jur	100.0000%	73.4698%	20.6523%	0.0626%	12.3735%	6.4854%	6.7342%	0.5920%	0.0002%	0.6267%	0.0074%	3.1000%
76	WHL - Production Demand - Jur	100.0000%											
77													
78	**REPS**												
79	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
80	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
81	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
85	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**PRODUCTION DEMAND**												
69	All - Production Demand	1,020,181	295,537	327,554	43,010	100,840	1,103,434	202,306	3,584,215	9,085	631,490	683,280	-
70	All - Production Demand - Jur	6.8658%	1.9889%	2.2044%	0.2895%	0.6786%	7.4261%	1.3615%	24.1216%	0.0611%	4.2499%	4.5984%	0.0000%
71	All - Production Demand - CC	10.2522%	2.9700%	3.2917%	0.4322%	1.0134%	11.0888%	2.0330%	100.0000%				
72	NC - Production Demand - Jur	9.6404%	2.7927%	3.0953%	0.4064%	0.9529%	10.4271%	1.9117%			5.9674%		
73	SC - Production Demand - Jur								83.8103%	0.2124%		15.9773%	
74	SCRGW - Production Demand - Jur								99.7472%	0.2528%			
75	Retail - Production Demand - Jur	7.5322%	2.1820%	2.4184%	0.3176%	0.7445%	8.1469%	1.4937%	26.4631%	0.0671%			
76	WHL - Production Demand - Jur										48.0305%	51.9695%	
77													
78	**REPS**												
79	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
80	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
81	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
82													
83	**SC MWH SALES**												
84	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
85	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
86	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
87													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	20,835,305	10,031,565	2,609,478	9,124	2,052,109	844,107	877,273	7,740	-	5,729	1,121	388,223
90	All - Transmission Demand - Jur	100.0000%	48.1470%	12.5243%	0.0438%	9.8492%	4.0513%	4.2105%	0.0371%	0.0000%	0.0275%	0.0054%	1.8633%
91	All - Transmission Demand - CC		100.0000%	26.0127%	0.0910%	20.4565%	8.4145%	8.7451%	0.0772%	0.0000%	0.0571%	0.0112%	3.8700%
92	Retail - Transmission Demand - Jur	100.0000%	73.6311%	19.1534%	0.0670%	15.0624%	6.1957%	6.4391%	0.0568%	0.0000%	0.0421%	0.0082%	2.8495%
93	WHL - Transmission Demand - Jur	100.0000%											
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
99	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,445)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
100	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
101	All - 1/8 O&M	2,954,605	2,039,833	543,023	1,656	390,810	173,205	152,499	49,826	6	22,716	984	67,621
102	All - 1/8 O&M - Jur	100.0000%	69.0391%	18.3789%	0.0561%	13.2271%	5.8622%	5.1614%	1.6864%	0.0002%	0.7688%	0.0333%	2.2887%
103	All - 1/8 O&M - CC		100.0000%	26.6209%	0.0812%	19.1589%	8.4911%	7.4760%	2.4427%	0.0003%	1.1136%	0.0483%	3.3150%
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
107	All - ADIT (RB)	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
108	All - ADIT (RB) - Jur	100.0000%	68.9872%	20.6925%	0.0597%	14.8516%	6.5143%	4.8459%	2.5638%	0.0003%	1.1214%	0.0425%	2.2400%
109	All - ADIT (RB) - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
113	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(266)	(1)	(159)	(83)	(87)	(8)	(0)	(8)	(0)	(40)
114	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
115	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,421)	(399)	(1)	(239)	(125)	(130)	(11)	(0)	(12)	(0)	(60)
116	411.4 ITC - TRNSM PLANT RELATED	(358)	(172)	(45)	(0)	(35)	(14)	(15)	(0)	-	(0)	(0)	(7)
117	All - Amort ITC	(3,960)	(2,830)	(808)	(2)	(516)	(254)	(243)	(44)	(0)	(29)	(1)	(112)
118	All - Amort ITC - Jur	100.0000%	71.4622%	20.3981%	0.0614%	13.0299%	6.4177%	6.1350%	1.1133%	0.0002%	0.7405%	0.0169%	2.8233%
119	All - Amort ITC - CC		100.0000%	28.5439%	0.0859%	18.2333%	8.9806%	8.5849%	1.5578%	0.0003%	1.0362%	0.0236%	3.9508%
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
124	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,259	322	8,416	0	243	216	132
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
128	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
129	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
88	**TRANSMISSION DEMAND**												
89	All - Transmission Demand	1,063,605	306,178	355,648	61,333	103,803	1,135,037	211,058	3,583,488	9,030	5,905,828	1,305,394	-
90	All - Transmission Demand - Jur	5.1048%	1.4695%	1.7069%	0.2944%	0.4982%	5.4477%	1.0130%	17.1991%	0.0433%	28.3453%	6.2653%	0.0000%
91	All - Transmission Demand - CC	10.6026%	3.0521%	3.5453%	0.6114%	1.0348%	11.3147%	2.1039%	100.0000%				
92	Retail - Transmission Demand - Jur	7.8068%	2.2473%	2.6104%	0.4502%	0.7619%	8.3311%	1.5492%	26.3026%	0.0663%			
93	WHL - Transmission Demand - Jur										81.8977%	18.1023%	
94													
95	**DYNAMIC ALLOCATIONS**												
96													
97	**1/8 O&M**												
98	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
99	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
100	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
101	All - 1/8 O&M	201,154	61,199	70,294	10,775	20,611	228,821	44,634	690,936	1,764	110,005	109,896	2,171
102	All - 1/8 O&M - Jur	6.8081%	2.0713%	2.3791%	0.3647%	0.6976%	7.7445%	1.5106%	23.3851%	0.0597%	3.7232%	3.7195%	0.0735%
103	All - 1/8 O&M - CC	9.8613%	3.0002%	3.4461%	0.5282%	1.0104%	11.2176%	2.1881%	100.0000%				
104													
105	**ADIT (RB)**												
106	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
107	All - ADIT (RB)	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
108	All - ADIT (RB) - Jur	5.3969%	1.5681%	1.7493%	0.2440%	0.5162%	5.6163%	0.9644%	22.4794%	0.0572%	5.3257%	3.0890%	0.0616%
109	All - ADIT (RB) - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
110													
111	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
112	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
113	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(28)	(31)	(4)	(10)	(105)	(19)	-	-	-	-	-
114	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(68)	(74)	-
115	411.4 ITC - PROD PLANT RELATED	(146)	(42)	(47)	(6)	(14)	(158)	(29)	(512)	(1)	(90)	(98)	-
116	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(19)	(4)	(62)	(0)	(101)	(22)	-
117	All - Amort ITC	(272)	(79)	(88)	(12)	(27)	(291)	(53)	(673)	(2)	(261)	(194)	-
118	All - Amort ITC - Jur	6.8675%	1.9895%	2.2120%	0.2980%	0.6734%	7.3578%	1.3277%	17.0024%	0.0429%	6.5846%	4.9079%	0.0000%
119	All - Amort ITC - CC	9.6100%	2.7841%	3.0953%	0.4170%	0.9423%	10.2961%	1.8579%	100.0000%				
120													
121	**CUSTOMER ACCOUNTS 902-904 O&M**												
122	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
123	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
124	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
125	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
126	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
127	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
128	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
129	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
130	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
132	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
133	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
134	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8295%	0.3763%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
135	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4515%	0.2589%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
140	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
141	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7585%	0.2696%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
142	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8272%	0.3762%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
146	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
147	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2443%	0.2864%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
148	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8163%	0.3758%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
152	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
153	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
154	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
155	All - Dist O&M	263,178	208,338	68,257	172	57,293	20,632	7,084	21,657	2	10,886	346	3,315
156	All - Dist O&M - Jur	100.0000%	79.1624%	25.9357%	0.0654%	21.7699%	7.8395%	2.6918%	8.2290%	0.0008%	4.1365%	0.1316%	1.2597%
157	All - Dist O&M - CC		100.0000%	32.7627%	0.0826%	27.5002%	9.9030%	3.4004%	10.3951%	0.0010%	5.2253%	0.1663%	1.5913%
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
162	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0328%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
163	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6281%	3.7132%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
167	All - Dist Op 582-7	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
168	All - Dist Op 582-7 - Jur	100.0000%	73.4506%	20.5439%	0.0598%	18.6662%	7.7280%	1.9808%	17.9462%	0.0004%	0.1806%	0.0875%	0.9413%
169	All - Dist Op 582-7 - CC		100.0000%	27.9696%	0.0814%	25.4132%	10.5213%	2.6968%	24.4330%	0.0005%	0.2459%	0.1191%	1.2816%
170	SCRGW - Dist Op 582-7 - Jur	100.0000%											
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
174	All - Dist Plt x OL-NL-PL	12,815,419	9,478,714	3,600,547	9,428	3,027,184	1,132,810	404,693	-	-	-	15,176	194,929
175	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9634%	28.0954%	0.0736%	23.6214%	8.8394%	3.1579%	0.0000%	0.0000%	0.0000%	0.1184%	1.5210%
176	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9856%	0.0995%	31.9367%	11.9511%	4.2695%	0.0000%	0.0000%	0.0000%	0.1601%	2.0565%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
131	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
132	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
133	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
134	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
135	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
136													
137	**CUSTOMER ACCOUNTS O&M**												
138	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
140	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
141	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
142	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
143													
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
145	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
146	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
147	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
148	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**DISTRIBUTION EXPENSE O&M**												
151	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
152	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
153	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
154	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
155	All - Dist O&M	7,144	2,007	2,208	368	597	6,193	175	54,023	137	462	219	-
156	All - Dist O&M - Jur	2.7146%	0.7628%	0.8390%	0.1398%	0.2268%	2.3532%	0.0664%	20.5271%	0.0519%	0.1755%	0.0831%	0.0000%
157	All - Dist O&M - CC	3.4292%	0.9636%	1.0599%	0.1765%	0.2865%	2.9726%	0.0839%	100.0000%				
158													
159	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
162	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
163	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
164													
165	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
166	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
167	All - Dist Op 582-7	769	203	213	35	58	592	38	9,313	19	133	61	-
168	All - Dist Op 582-7 - Jur	2.1431%	0.5664%	0.5929%	0.0975%	0.1613%	1.6500%	0.1047%	25.9553%	0.0541%	0.3703%	0.1697%	0.0000%
169	All - Dist Op 582-7 - CC	2.9178%	0.7712%	0.8072%	0.1327%	0.2196%	2.2464%	0.1426%	100.0000%				
170	SCRGW - Dist Op 582-7 - Jur								99.7918%	0.2082%			
171													
172	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
173	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
174	All - Dist Plt x OL-NL-PL	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,261,667	9,087	40,085	25,865	-
175	All - Dist Plt x OL-NL-PL - Jur	3.1889%	0.9343%	1.0334%	0.1497%	0.2597%	2.7270%	0.2432%	25.4511%	0.0709%	0.3128%	0.2018%	0.0000%
176	All - Dist Plt x OL-NL-PL - CC	4.3115%	1.2632%	1.3972%	0.2024%	0.3511%	3.6870%	0.3288%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
180	All - Dist Plant	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
181	All - Dist Plant - Jur	100.0000%	74.0820%	24.8641%	0.0651%	20.9047%	7.8228%	2.7947%	6.3264%	0.0005%	2.2984%	0.1048%	1.3461%
182	All - Dist Plant - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
183	NC - Dist Plant - Jur	100.0000%	99.6277%	33.4380%	0.0876%	28.1132%	10.5203%	3.7584%	8.5079%	0.0007%	3.0910%	0.1409%	1.8103%
184	SC - Dist Plant - Jur	100.0000%											
185	SCRGW - Dist Plant - Jur	100.0000%											
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
189	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
190	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
191	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
192	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
193	SCRGW - Dist Plt - Meters - Jur	100.0000%											
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
199	All - Dist Plt Cust Prem	1,063,690	756,103	6,469	20	96,777	2,033	2,126	639,882	0	196	2	1,043
200	All - Dist Plt Cust Prem - Jur	100.0000%	71.0830%	0.6081%	0.0018%	9.0982%	0.1911%	0.1999%	60.1569%	0.0000%	0.0185%	0.0002%	0.0980%
201	All - Dist Plt Cust Prem - CC		100.0000%	0.8555%	0.0026%	12.7994%	0.2688%	0.2812%	84.6290%	0.0000%	0.0260%	0.0003%	0.1379%
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
211	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
212	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
177													
178	**DISTRIBUTION PLANT**												
179	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
180	All - Dist Plant	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
181	All - Dist Plant - Jur	2.8222%	0.8268%	0.9145%	0.1325%	0.2298%	2.4134%	0.2152%	25.3999%	0.0628%	0.2768%	0.1786%	0.0000%
182	All - Dist Plant - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
183	NC - Dist Plant - Jur	3.7953%	1.1120%	1.2299%	0.1781%	0.3090%	3.2456%	0.2894%			0.3723%		
184	SC - Dist Plant - Jur								99.0587%	0.2447%		0.6966%	
185	SCRGW - Dist Plant - Jur								99.7535%	0.2465%			
186													
187	**DISTRIBUTION PLANT - METERS**												
188	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
189	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
190	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
191	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
192	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
193	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
194													
195	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
196	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
197	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
198	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
199	All - Dist Plt Cust Prem	2,374	727	816	102	255	2,813	469	304,452	22	1,460	1,652	-
200	All - Dist Plt Cust Prem - Jur	0.2232%	0.0683%	0.0767%	0.0096%	0.0239%	0.2645%	0.0441%	28.6223%	0.0021%	0.1373%	0.1553%	0.0000%
201	All - Dist Plt Cust Prem - CC	0.3140%	0.0961%	0.1079%	0.0135%	0.0337%	0.3721%	0.0620%	100.0000%				
202													
203	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
204	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
205	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
206	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
207	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
208	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
209	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
210	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
211	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
212	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
213	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
214	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
216	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
218	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
220	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
222	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
255	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
256	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
259	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,012	6,469	20	3,876	2,031	2,109	185	0	196	2	971
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
263	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
265	All - Dist Plant x AFUDC	14,481,670	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
266	All - Dist Plant x AFUDC - Jur	100.0000%	74.0780%	24.8628%	0.0651%	20.9036%	7.8224%	2.7945%	6.3260%	0.0005%	2.2983%	0.1048%	1.3460%
267	All - Dist Plant x AFUDC - CC		100.0000%	33.5630%	0.0879%	28.2183%	10.5596%	3.7724%	8.5397%	0.0007%	3.1025%	0.1415%	1.8171%
268													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
223	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
225	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
227	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
229	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
231	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
234	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
236	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
238	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
247	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
249	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
250	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
254	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
255	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
256	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
257	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
258	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
259	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
260	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	683	757	99	233	2,552	468	-	-	1,460	-	-
261	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,668	22	-	1,652	-
262	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
263	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
264	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
265	All - Dist Plant x AFUDC	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,895	9,087	40,085	25,865	-
266	All - Dist Plant x AFUDC - Jur	2.8220%	0.8268%	0.9145%	0.1325%	0.2298%	2.4133%	0.2152%	25.4038%	0.0628%	0.2768%	0.1786%	0.0000%
267	All - Dist Plant x AFUDC - CC	3.8095%	1.1161%	1.2345%	0.1788%	0.3102%	3.2577%	0.2905%	100.0000%				
268													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
278	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
269	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**												
270	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
271	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
272	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
273	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
274	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
275	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
276	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
277	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
278	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
279	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
280	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
282	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
284	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
286	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
288	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
289	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
290	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
291	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
292	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
293	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
295	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
297	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
298	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
299	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
300	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
301	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
302	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
303	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
304	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
305	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
306	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
307	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
308	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
309	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
310	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
311	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
312	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
313	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
314	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
315	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	1	-	-	-	-	-	-	-	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
322	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	11,859,615	8,821,288	3,421,253	8,782	2,800,504	1,040,302	386,635	23,283	18	34,890	10,923	167,606
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	74.3809%	28.8479%	0.0741%	23.6138%	8.7718%	3.2601%	0.1963%	0.0001%	0.2942%	0.0921%	1.4132%
325	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	38.7841%	0.0996%	31.7471%	11.7931%	4.3830%	0.2639%	0.0002%	0.3955%	0.1238%	1.9000%
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
338	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,845	53,336	119,749	31	5,428	1,562	23,694
339	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3550%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
340	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8800%	3.8791%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
341	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8782%	3.8784%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
342	SC - Dist Poles - Jur	100.0000%											
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,119	2,158	-	2	1,631	1,448	887
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,294	3,380	-	2	2,555	2,267	1,389
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,660	264	-	0	201	179	108
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
316	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
317	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
318	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
319	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
320	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	1	-	-	-	-
321	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
322	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
323	All - Dist Plt x LT-ExFac-Mtrs	387,136	103,330	111,942	17,924	26,113	264,523	16,124	3,029,786	8,541	-	-	-
324	All - Dist Plt x LT-ExFac-Mtrs - Jur	3.2643%	0.8713%	0.9439%	0.1511%	0.2202%	2.2305%	0.1360%	25.5471%	0.0720%	0.0000%	0.0000%	0.0000%
325	All - Dist Plt x LT-ExFac-Mtrs - CC	4.3887%	1.1714%	1.2690%	0.2032%	0.2960%	2.9987%	0.1828%	100.0000%				
326													
327	**DISTR PLANT POLES**												
328	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
329	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
330	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
331	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
332	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
335	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
336	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
337	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
338	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
339	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
340	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
341	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
342	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
343													
344	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
345	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
346	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
347	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
348	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
349	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
350	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
351	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
352	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
353	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
354	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
355	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
356	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
357	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
358	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
359	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
360	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
361	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
362	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
365	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,309	132,858	155,338	43	13,629	4,066	61,389
366	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6081%	2.9357%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
367	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2572%	3.9579%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
368	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2542%	3.9568%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
369	SC - Dist Plt OH - Jur	100.0000%											
370	SCRGW - Dist Plt OH - Jur	100.0000%											
371	WHL - Dist Plt OH - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
377	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
378	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
379	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
380	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
393	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
394	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
395	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
396	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
397	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
363	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
364	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
365	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
366	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
367	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
368	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
369	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
370	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
371	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
372													
373	**DISTRIBUTION PLANT STREET LIGHTING**												
374	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
375	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
376	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
377	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
378	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
379	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
380	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
381													
382	**DISTRIBUTION PLANT SUBSTATIONS**												
383	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
384	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
385	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
386	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
387	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
388	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
389	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
390	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
391	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
392	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
393	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
394	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
395	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
396	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
397	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
398													
399	**DISTRIBUTION PLANT UNDERGROUND**												
400	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
401	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
402	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
403	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
404	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
405	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
406	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
407	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
408	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,959	2,639	-	2	1,994	1,770	1,085
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
420	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,322	82,420	111,085	30	8,579	2,678	40,261
421	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6625%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
422	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1650%	3.8200%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
423	SCRGW - Dist Plt UG - Jur	100.0000%											
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,968	2,510	-	2	1,917	1,701	1,026
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
432	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,696	55,712	3,533	3	5,795	1,743	28,649
433	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9625%	3.0240%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
434	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8311%	4.1134%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,360	368,034	94,088	65	34,325	2,138	153,693
438	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,339)	(19)	(3,798)	(1,991)	(2,067)	(182)	(0)	(192)	(2)	(952)
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
442	All - Elec Rev	6,678,911	4,640,208	1,310,891	3,807	928,250	485,113	362,398	93,657	64	33,955	2,129	151,206
443	All - Elec Rev - Jur	100.0000%	69.4755%	19.6273%	0.0570%	13.8982%	7.2634%	5.4260%	1.4023%	0.0010%	0.5084%	0.0319%	2.2639%
444	All - Elec Rev - CC		100.0000%	28.2507%	0.0820%	20.0045%	10.4546%	7.8099%	2.0184%	0.0014%	0.7318%	0.0459%	3.2586%
445	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1828%	0.0789%	19.2483%	10.0594%	7.5147%	1.9421%	0.0013%	0.7041%	0.0441%	3.1354%
446	SC - Elec Rev - Jur	100.0000%											
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
450	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
451	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
452	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
453													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
409	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
410	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
411	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
412	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
413	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
414	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
415	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
416	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
417	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
418	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
419	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
420	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
421	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
422	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
423	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
424													
425	**DISTRIBUTION PLANT TRANSFORMERS**												
426	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
427	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
428	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
429	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
430	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
431	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
432	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
433	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
434	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
435													
436	**ELECTRIC REVENUE**												
437	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
438	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
439	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
440	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,312)	(670)	(742)	(97)	(229)	(2,501)	(458)	(3,308)	-	-	-	-
441	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
442	All - Elec Rev	454,960	126,148	133,179	20,098	41,313	412,465	80,576	1,627,263	702	182,285	228,454	-
443	All - Elec Rev - Jur	6.8119%	1.8887%	1.9940%	0.3009%	0.6186%	6.1756%	1.2064%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
444	All - Elec Rev - CC	9.8047%	2.7186%	2.8701%	0.4331%	0.8903%	8.8889%	1.7365%	100.0000%				
445	NC - Elec Rev - Jur	9.4341%	2.6158%	2.7616%	0.4168%	0.8567%	8.5529%	1.6708%			3.7799%		
446	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
447													
448	**EXTRA FACILITIES REVENUE**												
449	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
450	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
451	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
452	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
453													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
454	**GENERAL PLANT**												
455	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
456	All - General Plant	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
457	All - General Plant - Jur	100.0000%	68.1625%	21.8911%	0.0591%	16.5478%	6.6698%	3.8313%	3.7234%	0.0003%	1.3057%	0.0675%	1.7758%
458	All - General Plant - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	563,428	384,301	116,981	326	77,019	35,241	28,658	11,544	1	5,165	217	13,181
462	389-399 GENRL PLANT-PROD REL	25,381	16,997	4,778	14	2,863	1,500	1,558	137	0	145	2	717
463	389-399 GENRL PLANT-EV PILOT-NCR	656	656	200	1	132	60	49	20	0	9	0	23
464	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	194,999	93,886	24,422	85	19,206	7,900	8,210	72	-	54	10	3,633
466	389-399 GENRL PLANT-DISTR REL	568,853	421,417	141,440	370	118,917	44,500	15,898	35,988	3	13,075	596	7,657
467	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
468	All - General Plant x AFUDC	1,424,759	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
469	All - General Plant x AFUDC - Jur	100.0000%	68.1477%	21.8863%	0.0591%	16.5443%	6.6684%	3.8305%	3.7226%	0.0003%	1.3054%	0.0675%	1.7754%
470	All - General Plant x AFUDC - CC		100.0000%	32.1160%	0.0867%	24.2771%	9.7852%	5.6208%	5.4626%	0.0005%	1.9156%	0.0990%	2.6052%
471	SCRGW - General Plant - Jur	100.0000%											
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
475	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
476	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
477	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
478	All - Gross Plant	44,887,870	30,295,950	9,093,896	26,247	6,473,514	2,862,554	2,153,755	1,103,070	129	492,672	18,105	997,075
479	All - Gross Plant - Jur	100.0000%	67.4925%	20.2591%	0.0585%	14.4215%	6.3771%	4.7981%	2.4574%	0.0003%	1.0976%	0.0403%	2.2213%
480	All - Gross Plant - CC		100.0000%	30.0169%	0.0866%	21.3676%	9.4486%	7.1091%	3.6410%	0.0004%	1.6262%	0.0598%	3.2911%
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
484	All - Intangible Plant	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
485	All - Intangible Plant - Jur	100.0000%	69.5124%	22.8886%	0.0595%	16.1040%	6.6993%	4.1339%	3.1829%	0.0003%	0.8592%	0.0656%	1.9070%
486	All - Intangible Plant - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	131,924	89,982	27,391	76	18,034	8,252	6,710	2,703	0	1,209	51	3,086
490	301-303 INTANG PLANT-PROD REL	522,635	350,003	98,386	298	58,946	30,896	32,081	2,820	1	2,986	35	14,768
491	301-303 INTANG PLANT-TRNSM REL	84,202	40,540	10,546	37	8,293	3,411	3,545	31	-	23	5	1,569
492	301-303 INTANG PLANT-DISTR REL	245,634	181,970	61,075	160	51,349	19,215	6,865	15,540	1	5,646	257	3,306
493	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
494	All - Intang Plant x AFUDC	1,215,225	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
495	All - Intang Plant x AFUDC - Jur	100.0000%	68.9949%	22.7182%	0.0591%	15.9841%	6.6494%	4.1032%	3.1592%	0.0003%	0.8528%	0.0651%	1.8928%
496	All - Intang Plant x AFUDC - CC		100.0000%	32.9273%	0.0856%	23.1671%	9.6375%	5.9470%	4.5790%	0.0004%	1.2360%	0.0944%	2.7434%
497													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
454	**GENERAL PLANT**												
455	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
456	All - General Plant	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
457	All - General Plant - Jur	4.2305%	1.2139%	1.3557%	0.1954%	0.3913%	4.2328%	0.6711%	23.5499%	0.0629%	5.7540%	2.4707%	0.0000%
458	All - General Plant - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
459													
460	**GENERAL PLANT EXCL CONTRA AFUDC**												
461	389-399 GENRL PLANT-LABOR REL	32,076	9,196	10,202	1,376	3,115	33,997	6,004	133,934	363	24,037	20,793	-
462	389-399 GENRL PLANT-PROD REL	1,743	505	560	73	172	1,885	346	6,122	16	1,079	1,167	-
463	389-399 GENRL PLANT-EV PILOT-NCR	55	16	17	2	5	58	10	-	-	-	-	-
464	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
465	389-399 GENRL PLANT-TRNSM REL	9,954	2,866	3,329	574	971	10,623	1,975	33,538	85	55,273	12,217	-
466	389-399 GENRL PLANT-DISTR REL	16,054	4,704	5,202	754	1,307	13,729	1,224	144,488	357	1,575	1,016	-
467	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
468	All - General Plant x AFUDC	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,766	896	81,963	35,194	-
469	All - General Plant x AFUDC - Jur	4.2296%	1.2136%	1.3554%	0.1953%	0.3912%	4.2319%	0.6710%	23.5665%	0.0629%	5.7528%	2.4701%	0.0000%
470	All - General Plant x AFUDC - CC	6.2066%	1.7809%	1.9889%	0.2866%	0.5740%	6.2099%	0.9846%	100.0000%				
471	SCRGW - General Plant - Jur								99.7339%	0.2661%			
472													
473	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
474	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
475	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
476	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
477	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
478	All - Gross Plant	2,382,193	690,791	769,024	106,190	227,653	2,475,554	423,528	10,646,472	27,055	2,423,765	1,474,105	20,523
479	All - Gross Plant - Jur	5.3070%	1.5389%	1.7132%	0.2366%	0.5072%	5.5150%	0.9435%	23.7179%	0.0603%	5.3996%	3.2840%	0.0457%
480	All - Gross Plant - CC	7.8631%	2.2801%	2.5384%	0.3505%	0.7514%	8.1712%	1.3980%	100.0000%				
481													
482	**INTANGIBLE PLANT**												
483	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
484	All - Intangible Plant	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
485	All - Intangible Plant - Jur	4.6319%	1.3128%	1.4590%	0.2005%	0.4365%	4.7502%	0.8211%	23.2053%	0.0691%	4.3433%	2.8699%	0.0000%
486	All - Intangible Plant - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
487													
488	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
489	301-303 INTANG PLANT-LABOR REL	7,511	2,153	2,389	322	729	7,960	1,406	31,360	85	5,628	4,869	-
490	301-303 INTANG PLANT-PROD REL	35,883	10,395	11,521	1,513	3,547	38,811	7,116	126,068	320	22,211	24,033	-
491	301-303 INTANG PLANT-TRNSM REL	4,298	1,237	1,437	248	419	4,587	853	14,482	36	23,867	5,275	-
492	301-303 INTANG PLANT-DISTR REL	6,932	2,031	2,246	325	564	5,928	529	62,391	154	680	439	-
493	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
494	All - Intang Plant x AFUDC	55,869	15,835	17,598	2,419	5,265	57,296	9,904	288,946	833	52,387	34,616	-
495	All - Intang Plant x AFUDC - Jur	4.5974%	1.3030%	1.4482%	0.1990%	0.4333%	4.7148%	0.8150%	23.7771%	0.0686%	4.3109%	2.8485%	0.0000%
496	All - Intang Plant x AFUDC - CC	6.6634%	1.8886%	2.0989%	0.2885%	0.6280%	6.8336%	1.1812%	100.0000%				
497													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
501	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,016	38	12,604	4,539	1,559	4,764	0	2,395	76	729
502	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,167	71,727	218	42,974	22,524	23,389	2,056	1	2,177	26	10,767
503	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
504	TRANSMISSION EXPENSE-LABOR	21,750	10,982	2,876	10	2,188	928	965	20	0	18	1	429
505	All - Labor	512,208	349,365	106,347	296	70,017	32,037	26,053	10,494	1	4,695	197	11,983
506	All - Labor - Jur	100.0000%	68.2076%	20.7624%	0.0579%	13.6697%	6.2547%	5.0864%	2.0489%	0.0002%	0.9166%	0.0385%	2.3395%
507	All - Labor - CC		100.0000%	30.4400%	0.0849%	20.0413%	9.1701%	7.4572%	3.0038%	0.0004%	1.3439%	0.0565%	3.4299%
508	NC - Labor - Jur	100.0000%	94.1135%	28.6482%	0.0799%	18.8615%	8.6303%	7.0183%	2.8270%	0.0003%	1.2648%	0.0532%	3.2280%
509	SC - Labor - Jur	100.0000%											
510	SCRGW - Labor - Jur	100.0000%											
511	WHL - Labor - Jur	100.0000%											
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
515	All - Mat & Supplies x Fuel	862,469	598,351	170,208	513	113,932	54,077	49,139	3,818	1	10,657	199	22,488
516	All - Mat & Supplies x Fuel - Jur	100.0000%	69.3765%	19.7350%	0.0595%	13.2099%	6.2700%	5.6975%	0.4427%	0.0001%	1.2356%	0.0231%	2.6074%
517	All - Mat & Supplies x Fuel - CC		100.0000%	28.4462%	0.0858%	19.0409%	9.0376%	8.2125%	0.6381%	0.0002%	1.7810%	0.0332%	3.7583%
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
521	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
522	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
526	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
527	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
528	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
529	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
530	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
531	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
532	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
533	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
534	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
535	All - Net Plant	28,472,589	19,187,473	5,781,156	16,638	4,146,115	1,817,557	1,343,563	722,972	82	315,728	11,963	621,918
536	All - Net Plant - Jur	100.0000%	67.3893%	20.3043%	0.0584%	14.5618%	6.3835%	4.7188%	2.5392%	0.0003%	1.1089%	0.0420%	2.1843%
537	All - Net Plant - CC		100.0000%	30.1298%	0.0867%	21.6084%	9.4726%	7.0023%	3.7679%	0.0004%	1.6455%	0.0623%	3.2413%
538	SCRGW - Net Plant - Jur	100.0000%											
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
542	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
543	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
498	**LABOR**												
499	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
500	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
501	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,362	38	11,885	30	102	48	-
502	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	7,578	8,399	1,103	2,586	28,295	5,188	91,909	233	16,193	17,521	-
503	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
504	TRANSMISSION EXPENSE-LABOR	1,164	336	388	65	114	1,247	232	3,868	10	5,557	1,334	-
505	All - Labor	29,160	8,360	9,274	1,251	2,832	30,907	5,458	121,758	330	21,851	18,903	-
506	All - Labor - Jur	5.6931%	1.6321%	1.8107%	0.2442%	0.5529%	6.0340%	1.0657%	23.7713%	0.0645%	4.2661%	3.6905%	0.0000%
507	All - Labor - CC	8.3467%	2.3929%	2.6547%	0.3581%	0.8107%	8.8466%	1.5624%	100.0000%				
508	NC - Labor - Jur	7.8553%	2.2520%	2.4984%	0.3370%	0.7630%	8.3258%	1.4704%			5.8865%		
509	SC - Labor - Jur								86.3586%	0.2344%		13.4071%	
510	SCRGW - Labor - Jur								99.7293%	0.2707%			
511	WHL - Labor - Jur										53.6176%	46.3824%	
512													
513	**MATERIALS AND SUPPLIES**												
514	MATERIALS AND SUPPLIES-OTHER	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
515	All - Mat & Supplies x Fuel	56,865	16,706	18,721	2,607	5,615	61,561	11,243	187,581	470	44,723	31,417	(73)
516	All - Mat & Supplies x Fuel - Jur	6.5933%	1.9370%	2.1706%	0.3023%	0.6511%	7.1378%	1.3036%	21.7493%	0.0545%	5.1854%	3.6427%	-0.0085%
517	All - Mat & Supplies x Fuel - CC	9.5037%	2.7920%	3.1288%	0.4357%	0.9385%	10.2885%	1.8790%	100.0000%				
518													
519	**NC SOLAR ABOVE CAP**												
520	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
521	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
522	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
523													
524	**NET PLANT**												
525	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
526	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
527	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
528	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
529	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
530	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
531	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
532	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
533	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
534	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
535	All - Net Plant	1,486,555	430,932	480,059	66,654	141,757	1,540,960	262,864	6,719,685	17,134	1,610,297	922,129	15,871
536	All - Net Plant - Jur	5.2210%	1.5135%	1.6860%	0.2341%	0.4979%	5.4121%	0.9232%	23.6005%	0.0602%	5.6556%	3.2387%	0.0557%
537	All - Net Plant - CC	7.7475%	2.2459%	2.5019%	0.3474%	0.7388%	8.0311%	1.3700%	100.0000%				
538	SCRGW - Net Plant - Jur								99.7457%	0.2543%			
539													
540	**NET PLANT INCLUDING NUCELAR FUEL**												
541	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
542	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
543	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
544	GENERAL PLANT	1,424,450	970,940	311,827	842	235,716	95,008	54,575	53,038	5	18,599	961	25,295
545	INTANGIBLE PLANT	1,206,177	838,443	276,077	718	194,243	80,805	49,863	38,392	3	10,363	791	23,002
546	ACCUM RESERVE-PROD	(9,872,952)	(6,608,301)	(1,857,762)	(5,634)	(1,113,223)	(584,470)	(605,389)	(53,210)	(18)	(56,333)	(700)	(278,778)
547	ACCUM RESERVE-TRANS	(1,440,993)	(722,765)	(189,657)	(651)	(144,367)	(61,109)	(63,502)	(1,218)	(0)	(1,135)	(80)	(28,250)
548	ACCUM RESERVE-DIST	(5,110,132)	(3,785,538)	(1,270,539)	(3,327)	(1,068,214)	(399,739)	(142,806)	(323,273)	(28)	(117,447)	(5,355)	(68,785)
549	ACCUM RESERVE-GEN PLT	(459,397)	(313,305)	(100,621)	(272)	(76,061)	(30,657)	(17,610)	(17,114)	(2)	(6,002)	(310)	(8,162)
550	ACCUM RESERVE-INT PLT	(737,984)	(517,011)	(170,238)	(443)	(119,776)	(49,827)	(30,747)	(23,674)	(2)	(6,390)	(488)	(14,184)
551	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
552	All - Net Plant w NF	28,941,047	19,503,621	5,850,063	16,884	4,198,762	1,841,679	1,370,006	724,819	83	317,040	12,015	633,287
553	All - Net Plant w NF - Jur	100.0000%	67.3909%	20.2137%	0.0583%	14.5080%	6.3636%	4.7338%	2.5045%	0.0003%	1.0955%	0.0415%	2.1882%
554	All - Net Plant w NF - CC		100.0000%	29.9948%	0.0866%	21.5281%	9.4428%	7.0244%	3.7163%	0.0004%	1.6255%	0.0616%	3.2470%
555	SCRGW - Net Plant w NF - Jur	100.0000%											
556	WHL - Net Plant w NF - Jur	100.0000%											
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
560	OTHER O&M PROD EXP	815,600	554,920	145,909	461	93,159	47,086	49,580	4,117	1	4,034	66	22,419
561	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
562	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,565	31	9,599	3,974	1,019	9,229	0	93	45	484
563	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,371	21	6,697	2,773	711	6,439	0	65	31	338
564	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
565	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
566	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
567	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
568	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
569	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
570	All - O&M x AG	2,887,208	1,978,994	506,458	1,590	370,779	164,396	150,178	42,531	5	19,889	856	66,060
571	All - O&M x AG - Jur	100.0000%	68.5435%	17.5415%	0.0551%	12.8421%	5.6939%	5.2015%	1.4731%	0.0002%	0.6889%	0.0297%	2.2880%
572	All - O&M x AG - CC		100.0000%	25.5917%	0.0803%	18.7357%	8.3070%	7.5886%	2.1491%	0.0003%	1.0050%	0.0433%	3.3380%
573	SCRGW - O&M x AG - Jur	100.0000%											
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
577	All - Opr Rev	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
578	All - Opr Rev - Jur	100.0000%	67.9370%	19.0744%	0.0553%	13.5231%	7.0445%	5.2609%	1.4253%	0.0009%	0.5079%	0.0313%	2.2292%
579	All - Opr Rev - CC		100.0000%	28.0766%	0.0815%	19.9054%	10.3691%	7.7438%	2.0980%	0.0013%	0.7475%	0.0461%	3.2813%
580	SC - Opr Rev - Jur	100.0000%											
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	7,100,634	4,823,959	1,354,402	3,930	960,226	500,201	373,556	101,205	65	36,061	2,223	158,287
584	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,067	85,580	5,978	1	4,246	166	36,797
585	PURCHASED POWER	97,774	58,933	14,627	47	9,706	4,804	5,097	408	0	379	8	2,280
586	OTHER OPER & MAINT EXPENSE	1,711,413	1,192,866	358,421	997	249,768	108,583	81,658	44,878	5	19,201	847	37,162
587	DEPRECIATION AND AMORTIZATION	1,508,461	1,033,226	298,638	884	207,581	95,141	77,852	28,621	4	13,383	507	35,635
588	GENERAL TAXES	320,410	212,490	63,813	183	44,636	20,307	15,539	7,013	1	3,132	119	7,112
589	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
544	GENERAL PLANT	60,262	17,291	19,311	2,783	5,573	60,295	9,560	335,457	896	81,963	35,194	-
545	INTANGIBLE PLANT	55,869	15,835	17,598	2,419	5,265	57,296	9,904	279,897	833	52,387	34,616	-
546	ACCUM RESERVE-PROD	(677,192)	(196,144)	(217,390)	(28,546)	(66,926)	(732,319)	(134,265)	(2,375,934)	(6,094)	(424,334)	(458,290)	-
547	ACCUM RESERVE-TRANS	(76,208)	(21,955)	(25,359)	(4,250)	(7,449)	(81,461)	(16,113)	(257,824)	(651)	(368,625)	(86,475)	(4,652)
548	ACCUM RESERVE-DIST	(144,211)	(42,251)	(46,732)	(6,769)	(11,742)	(123,323)	(10,998)	(1,298,115)	(3,207)	(14,145)	(9,127)	-
549	ACCUM RESERVE-GEN PLT	(19,445)	(5,580)	(6,231)	(898)	(1,798)	(19,456)	(3,085)	(108,001)	(289)	(26,447)	(11,356)	-
550	ACCUM RESERVE-INT PLT	(34,451)	(9,764)	(10,852)	(1,492)	(3,247)	(35,330)	(6,107)	(166,810)	(514)	(32,304)	(21,345)	-
551	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
552	All - Net Plant w NF	1,525,768	443,314	494,546	68,993	145,930	1,587,794	272,640	6,831,130	17,388	1,628,484	944,553	15,871
553	All - Net Plant w NF - Jur	5.2720%	1.5318%	1.7088%	0.2384%	0.5042%	5.4863%	0.9421%	23.6036%	0.0601%	5.6269%	3.2637%	0.0548%
554	All - Net Plant w NF - CC	7.8230%	2.2730%	2.5357%	0.3537%	0.7482%	8.1410%	1.3979%	100.0000%				
555	SCRGW - Net Plant w NF - Jur								99.7461%	0.2539%			
556	WHL - Net Plant w NF - Jur										63.2903%	36.7097%	
557													
558	**O&M EXCLUDING A&G**												
559	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
560	OTHER O&M PROD EXP	60,322	17,990	20,325	2,890	6,113	67,475	12,972	198,603	489	29,139	32,435	13
561	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
562	OTHER O&M DISTR EXP-580-581, 588-589	1,102	291	305	50	83	848	54	12,615	31	215	99	-
563	OTHER O&M DISTR EXP-582-587	769	203	213	35	58	592	38	9,313	19	133	61	-
564	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
565	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
566	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
567	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
568	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
569	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
570	All - O&M x AG	204,566	62,898	72,712	11,329	21,176	235,951	47,620	660,340	1,871	119,016	126,974	13
571	All - O&M x AG - Jur	7.0853%	2.1785%	2.5184%	0.3924%	0.7334%	8.1723%	1.6493%	22.8712%	0.0648%	4.1222%	4.3978%	0.0004%
572	All - O&M x AG - CC	10.3369%	3.1783%	3.6742%	0.5725%	1.0700%	11.9228%	2.4063%	100.0000%				
573	SCRGW - O&M x AG - Jur								99.7174%	0.2826%			
574													
575	**OPERATING REVENUE**												
576	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
577	All - Opr Rev	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
578	All - Opr Rev - Jur	6.5837%	1.8488%	1.9774%	0.3214%	0.6096%	6.2770%	1.1664%	23.8254%	0.0115%	4.0866%	4.1390%	0.0006%
579	All - Opr Rev - CC	9.6909%	2.7213%	2.9107%	0.4731%	0.8973%	9.2394%	1.7168%	100.0000%				
580	SC - Opr Rev - Jur								1	0		0	
581													
582	**PRE-TAX INCOME**												
583	ELECTRIC OPERATING REVENUE	467,487	131,276	140,409	22,820	43,284	445,707	82,819	1,691,752	814	290,173	293,893	44
584	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
585	PURCHASED POWER	6,500	1,968	2,309	331	667	7,553	2,247	2,741	230	16,202	19,667	-
586	OTHER OPER & MAINT EXPENSE	96,101	28,028	31,483	4,508	9,430	103,353	18,443	403,189	1,107	60,968	51,112	2,171
587	DEPRECIATION AND AMORTIZATION	90,576	26,624	29,875	4,215	8,877	97,250	17,564	339,005	745	73,637	54,632	7,217
588	GENERAL TAXES	17,277	4,943	5,445	752	1,635	17,557	3,024	80,566	199	17,517	9,511	127
589	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
590	INTEREST EXPENSE-ELECTRIC	524,393	358,096	106,876	310	76,383	33,815	25,385	12,534	1	5,605	216	11,706
591	All - Pre Tax Income	1,427,967	939,509	286,490	707	199,914	158,872	82,423	1,217	53	(9,902)	346	27,587
592	All - Pre Tax Income - Jur	100.0000%	65.7935%	20.0628%	0.0495%	13.9999%	11.1258%	5.7721%	0.0852%	0.0037%	-0.6934%	0.0242%	1.9319%
593	All - Pre Tax Income - CC		100.0000%	30.4936%	0.0752%	21.2786%	16.9101%	8.7730%	0.1296%	0.0056%	-1.0539%	0.0368%	2.9363%
594	SCRGW - Pre Tax Income - Jur	100.0000%											
595	WHL - Pre Tax Income - Jur	100.0000%											
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	288,137	288,137	127,316	448	88,876	(9,892)	6,045	2,646	0	1,393	(243)	(49)
599	PF-OTHER OPERATING REVENUE	73,769	73,769	19,651	59	13,329	6,055	5,699	1,078	0	234	32	2,499
600	PF-FUEL	124,340	124,340	45,722	163	34,933	5,752	6,310	2	0	7	5	3,086
601	PF-PURCH POWER	(43,097)	(43,097)	(10,701)	(35)	(7,055)	(3,497)	(3,705)	(299)	(0)	(280)	(5)	(1,661)
602	PF-O&M	(3,097)	(3,097)	10,538	13	9,585	1,587	(3,193)	1,868	0	134	58	(1,349)
603	PF-O&M MYRP	(36,731)	(36,731)	(12,807)	(35)	(9,725)	(3,927)	(2,206)	(285)	(0)	(231)	(31)	(989)
604	PF-D&A	371,885	371,885	132,545	336	97,650	38,711	19,314	16,500	1	4,583	419	8,956
605	PF-D&A MYRP	(111,363)	(111,363)	(36,754)	(102)	(27,386)	(11,280)	(7,222)	(1,688)	(0)	(852)	(83)	(3,258)
606	PF-GEN TAX	1,409	1,409	1,151	3	1,213	36	(292)	590	(0)	247	10	(65)
607	PF-GEN TAX MYRP	(3,851)	(3,851)	(1,266)	(4)	(952)	(392)	(258)	(28)	(0)	(22)	(3)	(116)
608	All - Pre Tax Inc - PFs	62,410	62,410	18,538	168	3,943	(30,828)	2,995	(12,936)	(0)	(1,958)	(582)	(2,153)
609	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
610	All - Pre Tax Inc - PFs - CC		100.0000%	29.7035%	0.2685%	6.3175%	-49.3960%	4.7993%	-20.7278%	-0.0007%	-3.1374%	-0.9323%	-3.4503%
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
614	All - Production Plant	24,018,560	16,108,722	4,528,512	13,734	2,713,550	1,424,332	1,475,843	129,720	45	137,334	1,694	679,583
615	All - Production Plant - Jur	100.0000%	67.0678%	18.8542%	0.0572%	11.2977%	5.9301%	6.1446%	0.5401%	0.0002%	0.5718%	0.0071%	2.8294%
616	All - Production Plant - CC		100.0000%	28.1122%	0.0853%	16.8452%	8.8420%	9.1618%	0.8053%	0.0003%	0.8525%	0.0105%	4.2187%
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
620	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
621	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
622	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
623	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
624	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
625	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
627	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,360	21,895	64	15,648	6,927	5,200	2,568	0	1,148	44	2,398
628	WORKING CAPITAL - REQ BANK BALANCE	300	205	61	0	44	19	15	7	0	3	0	7
629	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
631	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
632	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
633	All - Rate Base x CWC	25,587,742	17,473,285	5,215,023	15,135	3,727,130	1,649,997	1,238,638	611,601	71	273,486	10,555	571,210
634	All - Rate Base x CWC - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
635	All - Rate Base x CWC - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
590	INTEREST EXPENSE-ELECTRIC	28,558	8,313	9,285	1,301	2,742	29,876	5,188	121,609	302	27,538	16,569	279
591	All - Pre Tax Income	101,524	21,328	15,125	4,142	6,425	38,543	4,715	394,520	(2,569)	35,137	71,119	(9,750)
592	All - Pre Tax Income - Jur	7.1097%	1.4936%	1.0592%	0.2901%	0.4499%	2.6992%	0.3302%	27.6281%	-0.1799%	2.4606%	4.9805%	-0.6828%
593	All - Pre Tax Income - CC	10.8061%	2.2701%	1.6099%	0.4409%	0.6838%	4.1025%	0.5018%	100.0000%				
594	SCRGW - Pre Tax Income - Jur								100.6554%	-0.6554%			
595	WHL - Pre Tax Income - Jur										33.0683%	66.9317%	
596													
597	**PRE-TAX INCOME - PRO FORMAS**												
598	PF-SALES OF ELECTRICITY	11,991	6,967	8,955	1,728	2,421	32,043	7,493	-	-	-	-	-
599	PF-OTHER OPERATING REVENUE	7,818	2,382	2,745	421	815	9,092	1,861	-	-	-	-	-
600	PF-FUEL	8,519	2,683	3,135	518	923	10,362	2,221	-	-	-	-	-
601	PF-PURCH POWER	(4,686)	(1,415)	(1,677)	(238)	(483)	(5,508)	(1,851)	-	-	-	-	-
602	PF-O&M	(6,195)	(2,050)	(2,445)	(388)	(735)	(8,423)	(2,098)	-	-	-	-	-
603	PF-O&M MYRP	(2,355)	(659)	(725)	(105)	(201)	(2,143)	(307)	-	-	-	-	-
604	PF-D&A	19,529	5,255	5,711	772	1,652	17,525	2,425	-	-	-	-	-
605	PF-D&A MYRP	(7,950)	(2,251)	(2,505)	(368)	(716)	(7,717)	(1,231)	-	-	-	-	-
606	PF-GEN TAX	(577)	(146)	(131)	(23)	(52)	(418)	(137)	-	-	-	-	-
607	PF-GEN TAX MYRP	(284)	(80)	(90)	(13)	(25)	(274)	(44)	-	-	-	-	-
608	All - Pre Tax Inc - PFs	13,810	8,013	10,427	1,994	2,873	37,733	10,376	-	-	-	-	-
609	All - Pre Tax Inc - PFs - Jur	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
610	All - Pre Tax Inc - PFs - CC	22.1273%	12.8386%	16.7078%	3.1947%	4.6029%	60.4588%	16.6256%	0.0000%				
611													
612	**PRODUCTION PLANT**												
613	PRODUCTION PLANT	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
614	All - Production Plant	1,650,864	478,173	529,968	69,592	163,156	1,785,301	327,320	5,747,073	14,830	1,032,614	1,115,322	-
615	All - Production Plant - Jur	6.8733%	1.9908%	2.2065%	0.2897%	0.6793%	7.4330%	1.3628%	23.9276%	0.0617%	4.2992%	4.6436%	0.0000%
616	All - Production Plant - CC	10.2483%	2.9684%	3.2899%	0.4320%	1.0128%	11.0828%	2.0319%	100.0000%				
617													
618	**RATE BASE EXLUDING CWC**												
619	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
620	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
621	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
622	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
623	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
624	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
625	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
626	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
627	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	1,703	1,902	267	562	6,121	1,063	24,913	62	5,641	3,394	57
628	WORKING CAPITAL - REQ BANK BALANCE	16	5	5	1	2	17	3	70	0	16	9	0
629	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
630	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
631	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
632	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
633	All - Rate Base x CWC	1,393,486	405,645	453,067	63,478	133,804	1,457,820	253,139	5,933,920	14,739	1,343,698	808,508	13,593
634	All - Rate Base x CWC - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
635	All - Rate Base x CWC - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,443	1,847	0	1,312	51	11,370
639	ELECTRIC PLANT IN SERVICE	46,094,047	31,134,393	9,369,973	26,965	6,667,757	2,943,359	2,203,618	1,141,462	132	503,036	18,897	1,020,077
640	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,946,920)	(3,588,817)	(10,327)	(2,521,642)	(1,125,802)	(860,055)	(418,490)	(50)	(187,308)	(6,933)	(398,159)
641	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,769,097)	(830,584)	(2,397)	(596,134)	(261,479)	(194,512)	(102,909)	(12)	(45,013)	(1,706)	(89,913)
642	OPERATING RESERVES	(230,986)	(150,195)	(37,478)	(130)	(20,781)	(12,883)	(16,522)	2,186	(0)	(639)	66	(7,627)
643	MATERIALS AND SUPPLIES	1,099,948	758,618	205,139	638	140,620	66,305	62,544	4,755	1	11,322	225	28,252
644	WORKING CAPITAL - OTHER	695,158	433,066	159,027	439	113,412	54,603	21,213	20,597	2	2,800	601	10,086
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
646	WORKING CAPITAL - SFAS 158	328,141	223,817	68,130	190	44,856	20,524	16,691	6,723	1	3,008	126	7,677
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(384,690)	(1,110)	(276,104)	(121,106)	(90,089)	(47,663)	(5)	(20,848)	(790)	(41,644)
648	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,804	27,191	1,899	0	1,349	53	11,691
649	WORKING CAPITAL - INJURIES & DAMAGES	604,045	404,523	113,711	345	68,128	35,709	37,078	3,259	1	3,451	41	17,069
650	All - RB x CWIP CWC Un Debt	25,480,013	17,399,719	5,193,067	15,071	3,711,438	1,643,050	1,233,423	609,026	71	272,335	10,511	568,805
651	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.2877%	20.3809%	0.0591%	14.5661%	6.4484%	4.8407%	2.3902%	0.0003%	1.0688%	0.0413%	2.2324%
652	All - RB x CWIP CWC Un Debt - CC		100.0000%	29.8457%	0.0866%	21.3304%	9.4430%	7.0888%	3.5002%	0.0004%	1.5652%	0.0604%	3.2690%
653	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
657	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
658	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8287%	0.2722%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
659	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8162%	0.3761%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
663	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
664	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
665	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
669	All - Transmission Plant	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
670	All - Transmission Plant - Jur	100.0000%	50.1324%	13.1550%	0.0452%	10.0135%	4.2386%	4.4046%	0.0845%	0.0000%	0.0787%	0.0055%	1.9595%
671	All - Transmission Plant - CC		100.0000%	26.2406%	0.0901%	19.9740%	8.4548%	8.7860%	0.1686%	0.0000%	0.1571%	0.0110%	3.9086%
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	4,963,954	2,488,550	653,010	2,243	497,064	210,403	218,645	4,196	1	3,909	274	97,268
675	DISTRIBUTION PLANT	14,480,906	10,727,737	3,600,547	9,428	3,027,184	1,132,810	404,693	916,115	78	332,830	15,176	194,929
676	All - T&D Plant	19,444,860	13,216,288	4,253,557	11,671	3,524,248	1,343,214	623,338	920,311	79	336,739	15,450	292,197
677	All - T&D Plant - Jur	100.0000%	67.9680%	21.8750%	0.0600%	18.1243%	6.9078%	3.2057%	4.7329%	0.0004%	1.7318%	0.0795%	1.5027%
678	All - T&D Plant - CC		100.0000%	32.1842%	0.0883%	26.6659%	10.1633%	4.7164%	6.9635%	0.0006%	2.5479%	0.1169%	2.2109%
679													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
636													
637	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
638	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
639	ELECTRIC PLANT IN SERVICE	2,438,062	706,626	786,622	108,608	232,919	2,532,850	433,431	10,926,369	27,888	2,476,153	1,508,721	20,523
640	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(275,694)	(306,564)	(41,955)	(91,162)	(991,889)	(170,567)	(4,206,684)	(10,754)	(865,855)	(586,593)	(4,652)
641	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(62,941)	(70,215)	(9,796)	(20,719)	(225,433)	(38,709)	(902,309)	(2,297)	(213,768)	(123,990)	(2,471)
642	OPERATING RESERVES	(18,431)	(5,416)	(6,011)	(782)	(1,838)	(20,138)	(3,769)	(56,434)	(126)	(11,685)	(12,469)	(77)
643	MATERIALS AND SUPPLIES	76,744	22,983	26,065	3,793	7,731	85,303	16,199	244,077	600	53,942	42,784	(73)
644	WORKING CAPITAL - OTHER	20,356	5,053	5,142	587	1,528	15,755	1,866	226,235	350	18,284	16,937	286
645	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
646	WORKING CAPITAL - SFAS 158	18,681	5,356	5,942	801	1,814	19,800	3,497	78,003	212	13,999	12,110	-
647	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(29,152)	(32,521)	(4,537)	(9,596)	(104,411)	(17,928)	(678,747)	(1,728)	(176,886)	(102,598)	-
648	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
649	WORKING CAPITAL - INJURIES & DAMAGES	41,472	12,014	13,316	1,748	4,099	44,857	8,224	145,705	369	25,671	27,777	-
650	All - RB x CWIP CWC Un Debt	1,387,619	403,937	451,159	63,211	133,240	1,451,683	252,073	5,908,937	14,677	1,338,041	805,104	13,536
651	All - RB x CWIP CWC Un Debt - Jur	5.4459%	1.5853%	1.7706%	0.2481%	0.5229%	5.6973%	0.9893%	23.1905%	0.0576%	5.2513%	3.1597%	0.0531%
652	All - RB x CWIP CWC Un Debt - CC	7.9750%	2.3215%	2.5929%	0.3633%	0.7658%	8.3431%	1.4487%	100.0000%				
653	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7522%	0.2478%			
654													
655	**SALES O&M**												
656	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
657	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
658	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
659	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
660													
661	**TRANSMISSION PLANT - EXTRA FACILITIES**												
662	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
663	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
664	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
665	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
666													
667	**TRANSMISSION PLANT**												
668	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
669	All - Transmission Plant	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
670	All - Transmission Plant - Jur	5.2859%	1.5228%	1.7589%	0.2948%	0.5167%	5.6503%	1.1177%	17.8449%	0.0452%	25.5664%	5.9977%	0.4134%
671	All - Transmission Plant - CC	10.5440%	3.0376%	3.5085%	0.5880%	1.0307%	11.2707%	2.2295%	100.0000%				
672													
673	**TRANSMISSION AND DISTRIBUTION PLANT**												
674	TRANSMISSION PLANT	262,392	75,593	87,312	14,634	25,648	280,478	55,482	885,812	2,242	1,269,103	297,724	20,523
675	DISTRIBUTION PLANT	408,675	119,734	132,433	19,182	33,276	349,481	31,166	3,678,130	9,087	40,085	25,865	-
676	All - T&D Plant	671,067	195,327	219,745	33,815	58,924	629,959	86,648	4,563,942	11,330	1,309,188	323,590	20,523
677	All - T&D Plant - Jur	3.4511%	1.0045%	1.1301%	0.1739%	0.3030%	3.2397%	0.4456%	23.4712%	0.0583%	6.7328%	1.6641%	0.1055%
678	All - T&D Plant - CC	5.0776%	1.4779%	1.6627%	0.2559%	0.4458%	4.7665%	0.6556%	100.0000%				
679													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
682	All - Trans O&M	54,948	27,745	7,265	25	5,529	2,344	2,439	50	0	45	3	1,084
683	All - Trans O&M - Jur	100.0000%	50.4923%	13.2224%	0.0454%	10.0613%	4.2665%	4.4381%	0.0902%	0.0000%	0.0827%	0.0056%	1.9732%
684	All - Trans O&M - CC		100.0000%	26.1870%	0.0900%	19.9265%	8.4498%	8.7898%	0.1786%	0.0000%	0.1639%	0.0111%	3.9080%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
680	**TRANSMISSION O&M**												
681	OTHER O&M TRNSM EXP	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
682	All - Trans O&M	2,940	849	981	164	288	3,152	587	9,772	24	14,038	3,369	-
683	All - Trans O&M - Jur	5.3503%	1.5450%	1.7850%	0.2988%	0.5241%	5.7354%	1.0682%	17.7844%	0.0440%	25.5480%	6.1313%	0.0000%
684	All - Trans O&M - CC	10.5962%	3.0598%	3.5351%	0.5917%	1.0380%	11.3590%	2.1156%	100.0000%				