Lawrence B. Somers
Deputy General Counsel

Mailing Address:
NCRH 20 / P.O. Box 1551
Raleigh, NC 27602

o: 919.546.6722
f: 919.546.2694

bo.somers@duke-energy.com

April 30, 2021

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

Re: Duke Energy Progress, LLC Cost of Service Studies and Cost of Service Manual
Docket No. E-2, Sub 1219

Dear Ms. Campbell:

Pursuant to the Second Agreement and Stipulation of Partial Settlement with the Public Staff, which was approved by the North Carolina Utilities Commission's April 16, 2021 Order in the referenced matter, Duke Energy Progress, LLC ("DEP") is required to file annual per book cost of service studies based on the Summer Coincident Peak and the Summer-Winter Peak and Average methodologies. In accordance with that Order, I enclose the required studies.

Additionally, please find a copy of the 2020 DEP Cost of Service Manual that describes the cost allocation approach applied in the attached DEP Cost of Service Studies.

Thank you for your attention to this matter. If you have any questions, please let me know.

Sincerely,

Lawrence B. Somers

Enclosures

cc: Parties of Record

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
1										
2										
3	**ELECTRIC OPERATING REVENUE**				5,304,083	3,599,196	1,851,281	233,909	6,684	861,787
4										
5	**FUEL USED IN ELECTRIC GENERATION**				1,043,372	657,624	285,102	39,211	1,340	180,227
6	**PURCHASED POWER**				699,442	472,697	207,953	23,206	604	133,468
7	**OTHER OPER & MAINT EXPENSE**				1,206,047	811,984	456,468	55,411	1,525	186,454
8	**DEPRECIATION AND AMORTIZATION**				1,104,846	689,725	383,546	48,407	1,286	154,992
9	**GENERAL TAXES**				165,216	110,711	61,982	7,151	170	25,007
10	**INTEREST ON CUSTOMER DEPOSITS**				9,929	9,187	7,843	1,026	51	244
11	**NET INC TAXES**				79,121	73,241	38,065	5,249	156	15,605
12	**AMORT OF INVESTMENT TAX CREDIT**				(4,717)	(2,801)	(1,491)	(172)	(3)	(706)
13	**NET OPERATING INCOME**				1,000,827	776,828	411,813	54,420	1,555	166,497
14										
21	**NUCLEAR FUEL**				353,215	218,991	94,298	10,439	296	61,665
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				30,624,727	20,949,717	11,843,303	1,356,143	32,942	4,578,733
25	**ACCUM DEPR & AMORT**				(12,392,040)	(8,545,379)	(4,830,302)	(553,306)	(13,410)	(1,874,153)
26	**ACCUM DEF INCOME TAXES**				(2,278,045)	(1,546,897)	(880,201)	(100,694)	(2,497)	(331,505)
27	**OPERATING RESERVES**				(116,801)	(115,807)	(65,365)	(7,484)	(182)	(25,316)
28	**MATERIALS AND SUPPLIES**				1,042,967	739,140	389,536	81,310	3,289	155,086
29	**WORKING CAPITAL**				(523,070)	(295,106)	(218,423)	(52,345)	(2,618)	16,489
30	**RATE BASE**				16,710,954	11,404,660	6,332,847	734,062	17,822	2,580,999
31										
32	**RATE OF RETURN EARNED ON RATE BASE**				5.99%	6.81%	6.50%	7.41%	8.72%	6.45%
33										
34										
35	**SALES OF ELECTRICITY:**									
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	3,959,065	3,415,913	1,760,857	212,680	5,698	828,813
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	42,394	42,394	21,309	14,477	771	4,096
38	**SALES OF ELECTRICITY**				4,001,459	3,458,307	1,782,166	227,157	6,469	832,909
39										
40	**OTHER OPERATING REVENUE:**									
41	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	11,747	11,747	8,908	(191)	(6)	458
42	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	1,744	-	-	-	-	-
43	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,008,003	-	-	-	-	-
44	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	13,621	-	-	-	-	-
45	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,979	4,913	2,444	284	4	1,413
46	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	118,371	73,389	31,602	3,498	99	20,665
47	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	314	186	92	11	0	53
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	4,833	-	-	-	-	-
49	449.1 PROVISION FOR RATE REFUNDS-RIDERS	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-
50	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	2,588	2,315	1,977	259	13	61
51	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	5,761	5,155	4,401	576	28	137
52	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3	3	2	0	0	0
53	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,323	11,962	9,003	1,072	45	895
54	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	9	9	-	-	-	-
55	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	415	415	-	-	-	-
56	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	13	-	-	-	-	-
57	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,416	2,990	2,035	228	8	305
58	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,435	5,000	-	-	-	-
59	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,746	5,271	0	32	-	288

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1											
2											
3	**ELECTRIC OPERATING REVENUE**	538,881	3,843	550	71,056	30,992	214	569,837	1,120,274	14,773	3
4											
5	**FUEL USED IN ELECTRIC GENERATION**	144,110	559	117	5,352	1,588	19	102,187	280,354	3,207	-
6	**PURCHASED POWER**	103,151	417	58	2,866	964	11	60,704	164,527	1,514	-
7	**OTHER OPER & MAINT EXPENSE**	88,554	869	141	10,571	11,954	36	128,358	254,058	552	11,094
8	**DEPRECIATION AND AMORTIZATION**	78,289	796	103	11,958	10,307	42	100,359	311,395	195	3,173
9	**GENERAL TAXES**	12,506	127	14	1,961	1,787	7	17,684	36,713	46	61
10	**INTEREST ON CUSTOMER DEPOSITS**	2	5	5	-	11	0	742	-	-	-
11	**NET INC TAXES**	10,159	94	10	3,777	117	9	21,077	(7,730)	(4,226)	(3,242)
12	**AMORT OF INVESTMENT TAX CREDIT**	(368)	(3)	(0)	(31)	(27)	(0)	(479)	(1,434)	(1)	(2)
13	**NET OPERATING INCOME**	102,479	980	103	34,601	4,291	90	139,204	82,391	13,485	(11,081)
14											
21	**NUCLEAR FUEL**	49,999	185	28	1,552	522	6	35,829	97,282	1,113	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	2,277,461	24,554	2,687	441,836	390,577	1,480	3,096,935	6,554,648	9,491	13,936
25	**ACCUM DEPR & AMORT**	(926,781)	(10,010)	(1,096)	(178,166)	(157,558)	(597)	(1,262,334)	(2,579,666)	(2,518)	(2,142)
26	**ACCUM DEF INCOME TAXES**	(164,599)	(1,820)	(203)	(34,644)	(30,617)	(116)	(220,639)	(506,893)	(889)	(2,727)
27	**OPERATING RESERVES**	(12,709)	(135)	(15)	(2,438)	(2,154)	(8)	(276)	(714)	(4)	-
28	**MATERIALS AND SUPPLIES**	84,331	788	249	15,107	9,390	51	92,384	210,071	964	408
29	**WORKING CAPITAL**	(7,268)	(183)	(200)	(17,764)	(12,740)	(54)	(39,422)	(188,295)	(528)	282
30	**RATE BASE**	1,300,435	13,379	1,451	225,483	197,421	761	1,702,477	3,586,431	7,630	9,756
31											
32	**RATE OF RETURN EARNED ON RATE BASE**	7.88%	7.32%	7.08%	15.35%	2.17%	11.83%	8.18%	2.30%	176.74%	-113.58%
33											
34											
35	**SALES OF ELECTRICITY:**										
36	440-445 RETAIL SALES-BILLED	510,491	3,703	475	65,436	27,557	204	543,152	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	115	40	56	1,394	132	5	-	-	-	-
38	**SALES OF ELECTRICITY**	510,605	3,743	530	66,830	27,689	209	543,152	-	-	-
39											
40	**OTHER OPERATING REVENUE:**										
41	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	2,556	(5)	(1)	58	(30)	(0)	-	-	-	-
42	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	1,744	-	-	-
43	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	1,008,003	-	-
44	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	13,621	-
45	447 SALES FOR RESALE-DEMAND REL	762	5	0	-	-	-	743	2,323	-	-
46	447 SALES FOR RESALE-ENERGY REL	16,756	62	9	520	175	2	12,007	32,601	373	-
47	447 SALES FOR RESALE-TRANSM REL	29	0	0	-	-	-	28	100	1	-
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	-	-	-	-	-	-	4,833	-	-	-
49	449.1 PROVISION FOR RATE REFUNDS-RIDERS	-	-	-	-	-	-	-	-	-	-
50	450 FORFEITED DISCOUNTS	0	1	1	-	3	0	272	-	-	-
51	451 MISC SERVICE REVENUES	1	3	3	-	6	0	606	-	-	-
52	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	-
53	454 RENT-DISTR POLE RENTAL REVENUE	179	12	4	329	420	2	2,362	-	-	-
54	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	9	-	-	-	-	-	-
55	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	415	-	-	-	-	-
56	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	13	-	-	-
57	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	83	4	1	173	152	1	417	9	0	-
58	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	2,964	2,036	-	435	-	-	-
59	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,950	-	-	-	-	-	476	-	-	-

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
60	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,407	-	-	-	-	-
61	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,308	-	-	-	-	-
62	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	670	396	197	23	0	114
63	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	3,531	2,402	1,358	155	4	524
64	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	64,385	-	-	-	-	-
65	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	697	-	-	-	-	-
66	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,559	-	-	-	-	-
67	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,712	1,054	524	61	1	303
68	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	8,776	5,185	2,579	300	4	1,491
69	456 OTHER ELEC REV-COAL INV RIDER-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(210)	(210)	(90)	(10)	(0)	(59)
70	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,236	1,082	736	83	3	110
71	456 OTHER ELEC REV-DSM/EE-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	0	-	-	-	-	-
72	456 OTHER ELEC REV-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	-	-	-	-	-	-
73	456 OTHER ELEC REV-DERP RECOV-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	0	-	-	-	-	-
74	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	11,542	7,156	3,081	341	10	2,015
75	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	692	471	266	30	1	103
76	**OTHER OPERATING REVENUE**				1,302,624	140,889	69,115	6,752	215	28,878
77										
78	**ELECTRIC OPERATING REVENUE**				5,304,083	3,599,196	1,851,281	233,909	6,684	861,787
79										
80										
81	**FUEL USED IN ELECTRIC GENERATION:**									
82	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,028)	-	-	-	-	-
83	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	107	-	-	-	-	-
84	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	840,763	521,269	224,459	24,848	705	146,782
85	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	26,548	26,548	13,344	9,066	483	2,565
86	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	175,725	108,949	46,913	5,193	147	30,678
87	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	630	630	271	30	1	177
88	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	213	213	107	73	4	21
89	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	103	-	-	-	-	-
90	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	285	-	-	-	-	-
91	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0	4
92	**FUEL USED IN ELECTRIC GENERATION**				1,043,372	657,624	285,102	39,211	1,340	180,227
93										
94	**PURCHASED POWER:**									
95	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	58	-	-	-	-	-
96	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(10)	(6)	(3)	(0)	(0)	(2)
97	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	110,542	68,069	33,858	3,933	57	19,578
98	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	480,535	297,929	128,289	14,202	403	83,892
99	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	108,317	106,705	45,809	5,071	144	29,999
100	**PURCHASED POWER**				699,442	472,697	207,953	23,206	604	133,468
101										
102	**O&M EXPENSE:**									
103	**PRODUCTION O&M EXPENSE:**									
104	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	466,783	287,433	142,972	16,610	242	82,673
105	500-557 PROD EXP-FIXED O&M-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	8	-	-	-	-	-
106	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	4,347	3,851	1,916	223	3	1,108
107	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	104,592	64,846	27,923	3,091	88	18,260
108	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-
109	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	79,022	69,162	38,516	6,076	174	23,205
110	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	12,426	7,704	3,317	367	10	2,169
111	**OTHER O&M PROD EXP**				667,190	432,997	214,644	26,366	518	127,414
112										

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Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
60	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	2,407	-	-
61	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	1,308	-	-
62	454 RENT-TRANSM PLANT REL	61	0	0	-	-	-	60	212	2	-
63	454 RENT-NET PLANT REL	262	3	0	51	45	0	355	770	1	2
64	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	64,385	-	-
65	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	697	-
66	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	1,544	15	-
67	456 OTHER ELEC REV-PROD RELATED	164	1	0	-	-	-	159	499	-	-
68	456 OTHER ELEC REV-TRANSM REL	804	6	0	-	-	-	784	2,781	26	-
69	456 OTHER ELEC REV-COAL INV RIDER-NCR	(48)	(0)	(0)	(1)	(1)	(0)	-	-	-	-
70	456 OTHER ELEC REV-DISTR PLANT REL	30	1	0	62	55	0	151	3	0	-
71	456 OTHER ELEC REV-DSM/EE-WHL	-	-	-	-	-	-	-	0	0	-
72	456 OTHER ELEC REV-REPS-NCR	-	-	-	-	-	-	-	-	-	-
73	456 OTHER ELEC REV-DERP RECOV-SCR	-	-	-	-	-	-	0	-	-	-
74	456 OTHER ELEC REV-ENERGY REL	1,634	6	1	51	17	0	1,171	3,179	36	-
75	456 OTHER ELEC REV-NET PLANT REL	51	1	0	10	9	0	70	151	0	0
76	**OTHER OPERATING REVENUE**	28,275	101	19	4,226	3,303	5	26,686	1,120,274	14,773	3
77											
78	**ELECTRIC OPERATING REVENUE**	538,881	3,843	550	71,056	30,992	214	569,837	1,120,274	14,773	3
79											
80											
81	**FUEL USED IN ELECTRIC GENERATION:**										
82	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	(1,028)	-	-	-
83	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	106	1	-
84	501, 509, 547 FUEL EXP-REMAINDER	119,015	441	67	3,695	1,243	14	85,284	231,562	2,649	-
85	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	72	25	35	873	83	3	-	-	-	-
86	518 FUEL EXP-NUCLEAR FUEL	24,875	92	14	772	260	3	17,825	48,398	554	-
87	547 FUEL EXP-BIOGAS-NCR	144	1	0	4	2	0	-	-	-	-
88	547 FUEL EXP-BIOGAS-REPS-NCR	1	0	0	7	1	0	-	-	-	-
89	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	103	-	-	-
90	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	282	3	-
91	557 FUEL EXP-EA & COAL BROKER FEES	3	0	0	0	0	0	3	7	0	-
92	**FUEL USED IN ELECTRIC GENERATION**	144,110	559	117	5,352	1,588	19	102,187	280,354	3,207	-
93											
94	**PURCHASED POWER:**										
95	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	58	-	-	-
96	555 PURCHASED POWER-CPRE	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(3)	(0)	-
97	555 PURCHASED POWER-CAPACITY COST	10,562	74	5	-	-	-	10,292	32,181	-	-
98	555 PURCHASED POWER-ENERGY COST	68,022	252	39	2,112	710	8	48,744	132,348	1,514	-
99	557 OTHER EXP-DEFERRED FUEL-D/A	24,567	90	14	754	254	3	1,612	-	-	-
100	**PURCHASED POWER**	103,151	417	58	2,866	964	11	60,704	164,527	1,514	-
101											
102	**O&M EXPENSE:**										
103	**PRODUCTION O&M EXPENSE:**										
104	500-557 PROD EXP-FIXED O&M	44,600	314	22	-	-	-	43,458	135,892	-	-
105	500-557 PROD EXP-FIXED O&M-WHL	-	-	-	-	-	-	-	8	-	-
106	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	598	4	0	-	-	-	496	-	-	-
107	500-557 PROD EXP-VARIABLE O&M	14,806	55	8	460	155	2	10,609	28,806	330	-
108	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	12	-	-	-
109	500-557 PROD EXP-VAR O&M-DSM/EE	993	103	17	57	20	0	9,860	-	-	-
110	500-557 PROD EXP-ENERGY	1,759	7	1	55	18	0	1,260	3,422	39	-
111	**OTHER O&M PROD EXP**	62,756	483	49	572	193	2	65,696	168,129	369	-
112											

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
113	**TRANSMISSION O&M EXPENSE:**									
114	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	32,013	18,912	9,407	1,093	16	5,440
115	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(0)	(0)	(0)	(0)	(0)	(0)
116	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,755	1,696	844	98	1	488
117	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	186	162	81	9	0	47
118	560-574 TRANSM EXP-OTHER-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(0)	(0)	(0)	(0)	(0)	(0)
119	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(1)	-	-	-	-	-
120	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	1,407	1,407	700	81	1	405
121	560-574 TRANSM EXP-STORM COSTS-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	205	-	-	-	-	-
122	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	4,810	-	-	-	-	-
123	**OTHER O&M TRNSM EXP**				41,375	22,177	11,031	1,282	19	6,379
124										
125	**DISTR O&M EXPENSE - 580-581, 588-589:**									
126	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	555	485	330	37	1	50
127	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,485	3,933	2,505	214	2	770
128	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,289	3,754	2,090	330	9	1,259
129	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	16,606	14,534	9,890	1,109	41	1,484
130	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,108	2,604	1,960	233	10	195
131	**OTHER O&M DISTR EXP-580-581, 588-589**				29,042	25,310	16,777	1,923	63	3,758
132										
133	**DISTRIBUTION O&M EXPENSE - 582-587:**									
134	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	268	235	150	13	0	46
135	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	1,697	1,422	1,070	127	5	106
136	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,894	6,323	4,688	508	17	730
137	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	290	290	198	22	1	30
138	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-	-
139	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	4,165	3,545	2,522	325	16	599
140	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,832	4,881	-	-	-	-
141	**OTHER O&M DISTR EXP-582-587**				19,150	16,701	8,628	995	39	1,512
142										
143	**DISTRIBUTION O&M EXPENSE - 590:**									
144	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	711	622	423	47	2	64
145	**OTHER O&M DISTR EXP-590**				711	622	423	47	2	64
146										
147	**DISTRIBUTION O&M EXPENSE - 591-598:**									
148	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,824	2,477	1,578	135	1	485
149	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	65,217	54,647	41,133	4,898	204	4,090
150	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	28,033	26,277	19,779	2,355	98	1,967
151	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	2	2	1	0	0	0
152	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,385	4,938	3,662	397	13	570
153	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,148	1,044	786	85	3	134
154	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,870	5,987	-	-	-	-
155	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,659	1,413	1,005	130	6	239
156	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2,628	2,300	1,565	176	6	235
157	**OTHER O&M DISTR EXP-591-598**				113,766	99,084	69,508	8,174	332	7,719
158	**OTHER O&M DISTR EXP**				162,669	141,717	95,336	11,140	436	13,053
159										
160	**CUST. ACCOUNTING EXPENSE:**									
161	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	131	118	100	13	1	3
162	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	3,138	2,808	2,401	314	16	75
163	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	49,497	44,292	37,814	4,949	244	1,174
164	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(7,157)	(7,157)	(6,110)	(800)	(39)	(190)
165	903 CUST ACCTS EXP-CUST REC&COLLEC-SC	PB-2	Direct Assign	All - Cust Num - CC	-	-	-	-	-	-

Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
113	**TRANSMISSION O&M EXPENSE:**										
114	560-574 TRANSM EXP-OTHER	2,935	21	1	-	-	-	2,859	10,146	97	-
115	560-574 TRANSM EXP-WHEELING BY OTHERS	(0)	(0)	(0)	-	-	-	(0)	(0)	-	-
116	560-574 TRANSM EXP-PROD RELATED	263	2	0	-	-	-	256	802	-	-
117	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	25	0	0	-	-	-	24	-	-	-
118	560-574 TRANSM EXP-OTHER-NCR	(0)	(0)	(0)	-	-	-	-	-	-	-
119	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	(1)	-	-	-
120	560-574 TRANSM EXP-STORM COSTS-NCR	218	2	0	-	-	-	-	-	-	-
121	560-574 TRANSM EXP-STORM COSTS-SCR	-	-	-	-	-	-	205	-	-	-
122	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	4,765	45	-
123	**OTHER O&M TRNSM EXP**	3,441	24	2	-	-	-	3,344	15,712	142	-
124											
125	**DISTR O&M EXPENSE - 580-581, 588-589:**										
126	580 DISTR EXP-OPER SPRVN & ENG	14	1	0	28	25	0	68	1	0	-
127	581 DISTR EXP-LOAD DISPATCH	407	9	0	18	6	2	503	49	0	-
128	588 DISTR EXP-MISC-DSM/EE/DSDR	54	6	1	3	1	0	535	-	-	-
129	588 DISTR EXP-MISC-OTHER	405	19	3	839	740	3	2,029	43	0	-
130	589 DISTR EXP-RENTS	39	3	1	72	92	0	501	2	0	-
131	**OTHER O&M DISTR EXP-580-581, 588-589**	919	37	5	960	863	6	3,636	96	0	-
132											
133	**DISTRIBUTION O&M EXPENSE - 582-587:**										
134	582 DISTR EXP-SUBSTATIONS	24	1	0	1	0	0	30	3	0	-
135	583 DISTR EXP-OVERHEAD LINE EXP	21	1	1	39	50	0	274	1	0	-
136	584 DISTR EXP-UNDERGROUND LINE EXP	119	8	2	157	92	1	572	-	-	-
137	584 DISTR EXP-BATT STORAGE	8	0	0	17	15	0	-	-	-	-
138	585 DISTR EXP-STREET LIGHTING	-	-	-	-	3	-	0	-	-	-
139	586 DISTR EXP-METER EXP	69	12	0	-	-	1	552	68	0	-
140	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	4,881	-	-	950	-	-	-
141	**OTHER O&M DISTR EXP-582-587**	242	23	2	5,096	160	3	2,378	72	0	-
142											
143	**DISTRIBUTION O&M EXPENSE - 590:**										
144	590 DISTR EXP-MAINT SPV & ENG	17	1	0	36	32	0	87	2	0	-
145	**OTHER O&M DISTR EXP-590**	17	1	0	36	32	0	87	2	0	-
146											
147	**DISTRIBUTION O&M EXPENSE - 591-598:**										
148	591-592 DISTR EXP-SUBSTATIONS	256	6	0	11	4	1	317	31	0	-
149	593 DISTR EXP-MAINT OF OH LINES	816	53	20	1,504	1,920	9	10,519	50	0	-
150	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	392	26	10	723	923	4	1,756	-	-	-
151	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	-	0	-	-
152	594 DISTR EXP-MAINT OF UG LINES	93	7	1	123	72	1	446	-	-	-
153	595 DISTR EXP-MAIN OF LINE TRNSFMRS	29	2	0	3	1	0	104	1	-	-
154	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	5,987	-	883	-	-	-
155	597 DISTR EXP-MAINT OF METERS	28	5	0	-	-	0	220	27	0	-
156	598 DISTR EXP-MAINT MISC DIST PLT	64	3	0	133	117	0	321	7	0	-
157	**OTHER O&M DISTR EXP-591-598**	1,679	101	32	2,497	9,025	17	14,567	115	0	-
158	**OTHER O&M DISTR EXP**	2,856	162	39	8,588	10,081	26	20,668	284	0	-
159											
160	**CUST. ACCOUNTING EXPENSE:**										
161	901 CUST ACCTS EXP-SUPERVISION	0	0	0	-	0	0	14	-	-	-
162	902 CUST ACCTS EXP-METER RDG EXP	1	2	0	-	-	0	330	0	0	-
163	903 CUST ACCTS EXP-CUST REC&COLLEC	8	24	24	-	53	2	5,205	-	-	-
164	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(1)	(4)	(4)	-	(8)	(0)	-	-	-	-
165	903 CUST ACCTS EXP-CUST REC&COLLEC-SC	-	-	-	-	-	-	-	-	-	-

DUKE ENERGY PROGRESS, LLC
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For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
166	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	605	605	516	68	3	16
167	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	585	-	-	-	-	-
168	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(2,403)	(2,403)	(2,052)	(269)	(13)	(64)
169	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	(151)	-	-	-	-	-
170	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	20,154	18,035	15,397	2,015	99	478
171	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(11,117)	(11,117)	(9,491)	(1,242)	(61)	(295)
172	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	(1,429)	-	-	-	-	-
173	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	6	5	4	1	0	0
174	**OTHER O&M CUST ACCTS EXP**				51,858	45,185	38,579	5,049	249	1,198
175										
176	**CUST. SERV & INFO EXPENSE:**									
177	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	2,654	2,375	2,028	265	13	63
178	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0	0
179	**OTHER O&M CUST SVC & INFO EXP**				2,654	2,375	2,028	265	13	63
180										
181	**SALES EXPENSE:**									
182	911-917 SALES EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	-	-	-	-	-	-
183	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	8,633	7,725	6,595	863	43	205
184	911-917 SALES EXP-EXCL	PB-1	Direct Assign	Not Applicable	-	-	-	-	-	-
185	**OTHER O&M SALES EXP**				8,633	7,725	6,595	863	43	205
186										
187	**OTHER A&G EXPENSE:**									
188	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	262,264	172,273	95,274	11,271	269	40,950
189	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	1,898	1,731	957	113	3	411
190	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,797	4,797	2,653	314	7	1,140
191	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,500	-	-	-	-	-
192	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	1,980	1,169	582	68	1	336
193	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	3	-	-	-	-	-
194	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(393)	(393)	(336)	(44)	(2)	(10)
195	920-931 A&G EXP-CUSTOMER CONNECT-SCR	PB-2	Direct Assign	All - Cust Num - CC	-	-	-	-	-	-
196	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	(29,023)	(29,015)	(16,046)	(1,898)	(45)	(6,897)
197	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(4,040)	(3,512)	(1,942)	(230)	(5)	(835)
198	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	288	-	-	-	-	-
199	920-931 A&G EXP-CPRE-SCR	PB-3	SC - Labor - Jur	All - Labor - CC	102	-	-	-	-	-
200	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	320	-	-	-	-	-
201	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	13	-	-	-	-	-
202	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,570	1,374	765	121	3	461
203	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	7,854	-	-	-	-	-
204	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	943	-	-	-	-	-
205	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	2	2	1	0	0	0
206	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,420	2,491	1,378	163	4	592
207	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,257	-	-	-	-	-
208	920-931 A&G EXP-TRANMS REL	PB-3	All - Labor - Jur	All - Labor - CC	-	-	-	-	-	-
209	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-	-
210	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	14,370	9,830	5,554	636	15	2,150
211	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	3,217	-	-	-	-	-
212	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	(1,252)	(937)	(583)	(67)	(2)	(157)
213	**OTHER O&M A&G EXP**				271,667	159,809	88,255	10,446	248	38,142
214	**OTHER OPER & MAINT EXPENSE**				1,206,047	811,984	456,468	55,411	1,525	186,454
215										
216	**DEPRECIATION & AMORTIZATION EXPENSE:**									
217	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
218	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	595,666	366,796	182,448	21,196	309	105,499

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Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
166	903 CUST ACCTS EXP-PRES COSTS-NC	0	0	0	-	1	0	-	-	-	-
167	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	585	-	-	-
168	903 CUST ACCTS EXP-COVID DEF-NCR	(0)	(1)	(1)	-	(3)	(0)	-	-	-	-
169	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	(151)	-	-	-
170	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	3	10	10	-	21	1	2,119	-	-	-
171	904 CUST ACCTS EXP-COVID DEF-NCR	(2)	(6)	(6)	-	(13)	(1)	-	-	-	-
172	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	(1,429)	-	-	-
173	905 CUST ACCTS EXP-MISC	0	0	0	-	0	0	1	-	-	-
174	**OTHER O&M CUST ACCTS EXP**	9	24	23	-	50	2	6,674	0	0	-
175											
176	**CUST. SERV & INFO EXPENSE:**										
177	906-910 CUST SVC & INFO-OTHER	0	1	1	-	3	0	279	-	-	-
178	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	-	-	-
179	**OTHER O&M CUST SVC & INFO EXP**	0	1	1	0	3	0	279	-	-	-
180											
181	**SALES EXPENSE:**										
182	911-917 SALES EXP-DSM/EE	-	-	-	-	-	-	-	-	-	-
183	911-917 SALES EXP-OTHER	1	4	4	-	9	0	908	-	-	-
184	911-917 SALES EXP-EXCL	-	-	-	-	-	-	-	-	-	-
185	**OTHER O&M SALES EXP**	1	4	4	-	9	0	908	-	-	-
186											
187	**OTHER A&G EXPENSE:**										
188	920-931 A&G EXP-LABOR REL	21,181	181	25	1,426	1,691	5	25,744	64,217	30	-
189	920-931 A&G EXP-928 RATE CASE AMORT-D/A	213	2	0	14	17	0	167	-	-	-
190	920-931 A&G EXP-928 REG FEE-NCUC	590	5	1	40	47	0	-	-	-	-
191	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	1,500	-	-	-
192	920-931 A&G EXP-928 REG FEE-TRNSM	181	1	0	-	-	-	177	627	6	-
193	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	3
194	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(0)	(0)	(0)	-	(0)	(0)	-	-	-	-
195	920-931 A&G EXP-CUSTOMER CONNECT-SCR	-	-	-	-	-	-	-	-	-	-
196	920-931 A&G EXP-LAB REL-D/A	(3,567)	(30)	(4)	(240)	(285)	(1)	(8)	-	-	-
197	920-931 A&G EXP-COVID DEF-D/A	(432)	(4)	(1)	(29)	(34)	(0)	(528)	-	-	-
198	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	288	-	-	-
199	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	101	-	0	-
200	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	320	0	-
201	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	13
202	920-931 A&G EXP-DSM/EE	20	2	0	1	0	0	196	-	-	-
203	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	7,854
204	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	943	0	-
205	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	0	0	0	0	0	0	0	-	-	-
206	920-931 A&G EXP-PRESIDENT'S COSTS-NC	306	3	0	21	24	0	-	929	-	-
207	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	1,256	-	1	-
208	920-931 A&G EXP-TRANMS REL	-	-	-	-	-	-	-	-	-	-
209	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	577	-	-	-
210	920-931 A&G EXP-GROSS PLANT REL	1,069	12	1	209	184	1	1,454	3,076	4	7
211	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	3,217
212	935 A&G EXP-MAINT OF GENERAL PLANT	(71)	(1)	(0)	(30)	(27)	(0)	(134)	(179)	(1)	(1)
213	**OTHER O&M A&G EXP**	19,490	170	23	1,412	1,618	5	30,789	69,933	42	11,094
214	**OTHER OPER & MAINT EXPENSE**	88,554	869	141	10,571	11,954	36	128,358	254,058	552	11,094
215											
216	**DEPRECIATION & AMORTIZATION EXPENSE:**										
217	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
218	403 DEPREC-PROD	56,915	401	28	-	-	-	55,457	173,413	-	-

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219	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,764)	(5,764)	(2,867)	(333)	(5)	(1,658)
220	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(679)	-	-	-	-	-
221	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(815)	-	-	-	-	-
222	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(26,098)	(27,120)	(13,490)	(1,567)	(23)	(7,800)
223	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	16,146	16,146	8,031	933	14	4,644
224	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	3,630	-	-	-	-	-
225	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	7,281	-	-	-	-	-
226	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,004)	(5,004)	(2,489)	(289)	(4)	(1,439)
227	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(320)	-	-	-	-	-
228	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(678)	-	-	-	-	-
229	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(1,110)	-	-	-	-	-
230	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-	-
231	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-	-
232	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-	-
233	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(163)	-	-	-	-	-
234	**DEPREC AND AMORT - PRODUCTION**				583,983	345,054	171,633	19,940	291	99,246
235										
236	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
237	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	53,665	31,702	15,769	1,832	27	9,118
238	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(10)	(10)	(5)	(1)	(0)	(3)
239	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(96)	-	-	-	-	-
240	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(78)	-	-	-	-	-
241	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,804	2,342	1,165	135	2	674
242	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	257	223	111	13	0	64
243	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	159	-	-	-	-	-
244	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(574)	160	80	9	0	46
245	**DEPREC AND AMORT - TRANSMISSION**				57,127	34,418	17,120	1,989	29	9,899
246										
247	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
248	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	191,773	167,848	114,220	12,810	468	17,143
249	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(76)	(76)	(51)	(6)	(0)	(8)
250	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(5,952)	-	-	-	-	-
251	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(1,426)	(1,102)	(829)	(99)	(4)	(82)
252	**DEPREC AND AMORT - DISTRIBUTION**				184,320	166,670	113,340	12,705	464	17,053
253										
254	**DEPREC & AMORT EXPENSE - GENERAL:**									
255	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	43,578	32,622	20,287	2,341	73	5,450
256	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(54)	(54)	(34)	(4)	(0)	(9)
257	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(567)	-	-	-	-	-
258	**DEPREC AND AMORT - GENERAL**				42,957	32,568	20,254	2,337	73	5,441
259										
260	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
261	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	54,862	37,707	21,881	2,569	69	8,022
262	411.8 GAINS FROM DISP OF ALLOWANCES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)	(0)
263	411.8 GAINS FROM DISP OF ALLOWANCES-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	-	-	-	-	-	-
264	411.8 GAINS FROM DISP OF ALLOWANCES-WHL	PB-4	WHL - MWHs at Gen x NCEMPA - Jur	Not Applicable	-	-	-	-	-	-
265	**DEPREC AND AMORT - INTANGIBLE**				54,862	37,707	21,880	2,569	69	8,022
266	**DEPRECIATION EXPENSE**				923,249	616,417	344,227	39,540	926	139,661
267										
268	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
269	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,857	3,908	454	7	2,260
270	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	444	221	26	0	128
271	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	1,948	1,948	969	113	2	560

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219	403 DEPREC-PROD-CONTRA-NCR	(894)	(6)	(0)	-	-	-	-	-	-	-
220	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	(679)	-	-	-
221	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	(815)	-	-
222	403 DEPREC-PROD-D/A	(4,208)	(30)	(2)	-	-	-	1,022	-	-	-
223	403 DEPREC-PROD-DECOM TRUST-NCR	2,505	18	1	-	-	-	-	-	-	-
224	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	3,630	-	-
225	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	7,281	-	-
226	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(777)	(5)	(0)	-	-	-	-	-	-	-
227	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	(320)	-	-
228	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	(678)	-	-	-
229	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	(1,110)	-	-
230	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	191	-	-
231	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	1,283	-	-	-
232	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	416	-	-
233	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	(163)	-	-
234	**DEPREC AND AMORT - PRODUCTION**	53,541	377	27	-	-	-	56,406	182,524	-	-
235											
236	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
237	403 DEPREC-TRANSM	4,919	35	2	-	-	-	4,793	17,007	162	-
238	403 DEPREC-TRANSM-GRID REL-NCR	(2)	(0)	(0)	-	-	-	-	-	-	-
239	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	(96)	-	-	-
240	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	(77)	(1)	-
241	403 DEPREC-TRANSM-PROD RELATED	363	3	0	-	-	-	354	1,107	-	-
242	403 DEPREC-TRANSM-RETAIL	35	0	0	-	-	-	34	-	-	-
243	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	159	-	-	-
244	403 DEPREC-TRANSM-STORM REL-D/A	25	0	0	-	-	-	(734)	-	-	-
245	**DEPREC AND AMORT - TRANSMISSION**	5,341	38	3	-	-	-	4,511	18,037	161	-
246											
247	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
248	403 DEPREC-DISTR	4,679	221	35	9,690	8,548	32	23,430	495	0	-
249	403 DEPREC-DISTR-NCR	(2)	(0)	(0)	(4)	(4)	(0)	-	-	-	-
250	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	(5,952)	-	-	-
251	403 DEPREC-DISTR-STORM REL-D/A	(16)	(1)	(0)	(30)	(39)	(0)	(324)	-	-	-
252	**DEPREC AND AMORT - DISTRIBUTION**	4,661	220	35	9,655	8,505	32	17,154	495	0	-
253											
254	**DEPREC & AMORT EXPENSE - GENERAL:**										
255	403 DEPREC-GENRL	2,457	38	6	1,031	934	4	4,671	6,233	22	30
256	403 DEPREC-GENRL-NCR	(4)	(0)	(0)	(2)	(2)	(0)	-	-	-	-
257	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	(567)	-	-	-
258	**DEPREC AND AMORT - GENERAL**	2,453	38	6	1,029	933	4	4,104	6,233	22	30
259											
260	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
261	404 AMORT OF INTANGIBLE PLANT	4,024	41	6	563	530	2	5,491	11,638	12	15
262	411.8 GAINS FROM DISP OF ALLOWANCES	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
263	411.8 GAINS FROM DISP OF ALLOWANCES-SCR	-	-	-	-	-	-	-	-	-	-
264	411.8 GAINS FROM DISP OF ALLOWANCES-WHL	-	-	-	-	-	-	-	-	-	-
265	**DEPREC AND AMORT - INTANGIBLE**	4,024	41	6	563	530	2	5,491	11,637	12	15
266	**DEPRECIATION EXPENSE**	70,020	714	77	11,247	9,968	38	87,665	218,927	195	45
267											
268	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
269	406 AMORT EXP-AMORT NCEMPA ACQ	1,219	9	1	-	-	-	1,188	3,714	-	-
270	407 REG DRS & CRS-AMRT NUC DSG BAS	69	0	0	-	-	-	67	210	-	-
271	407 REG CRS & DRS-Asheville CC-NCR	302	2	0	-	-	-	-	-	-	-

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272	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-	-
273	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	1,256	1,256	625	73	1	361
274	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	80,847	-	-	-	-	-
275	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	3,128	-	-	-	-	-
276	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	362	42	1	209
277	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-	-
278	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-	-
279	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	13,703	19,316	10,757	1,697	49	6,481
280	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,179)	(5,408)	(3,011)	(475)	(14)	(1,814)
281	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(25,067)	(21,939)	(12,218)	(1,927)	(55)	(7,361)
282	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	1,306	1,306	656	446	24	126
283	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	40,786	40,786	20,501	13,928	742	3,941
284	407 REG DRS & CRS-AMORT OF REPS-DEBIT-NCWHL	PB-1	Direct Assign	Not Applicable	-	-	-	-	-	-
285	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(26,548)	(26,548)	(13,344)	(9,066)	(483)	(2,565)
286	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	76	76	38	26	1	7
287	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	582	-	-	-	-	-
288	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-	-
289	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	31,200	27,102	13,481	1,566	23	7,795
290	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	6,953	-	-	-	-	-
291	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,878	10,878	5,411	629	9	3,129
292	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,003	-	-	-	-	-
293	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(823)	(823)	(354)	(39)	(1)	(232)
294	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-	-
295	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	758	758	428	49	1	165
296	407 REG DRS & CRS-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	-	-	-	-	-	-
297	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	6,505	5,666	2,818	327	5	1,630
298	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	3,833	3,833	2,727	352	17	648
299	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	676	-	-	-	-	-
300	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-	-
301	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	10,206	10,206	7,682	915	38	764
302	407 REG DRS & CRS-WAYNE-EXCL	PB-1	Direct Assign	Not Applicable	-	-	-	-	-	-
303	407 REG DRS & CRS-WAYNE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	-	-	-	-	-	-
304	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-	-
305	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-	-
306	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-	-
307	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(4,134)	(4,134)	(2,337)	(268)	(7)	(901)
308	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-	-
309	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-	-
310	**DEPREC AND AMORT - AMORTIZATIONS**				181,596.901	73,308	39,319	8,866	360	15,331
311	**DEPRECIATION AND AMORTIZATION**				1,104,846	689,725	383,546	48,407	1,286	154,992
312										
313	**GENERAL TAXES:**									
314	**OTHER TAXES:**									
315	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	33,679	22,123	12,235	1,447	35	5,259
316	408 GEN TAX-LABOR REL-SCR	PB-2	SC - Labor - Jur	All - Labor - CC	3	-	-	-	-	-
317	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	8	-	-	-	-	-
318	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	10	-	-	-	-	-
319	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	10	-	-	-	-	-
320	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	306	268	149	24	1	90
321	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	189	138	76	9	0	33
322	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	75	-	-	-	-	-
323	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,890	-	-	-	-	-
324	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(106)	(106)	(91)	(12)	(1)	(3)

Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
272	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	3,272	-	-	-
273	407 REG DRS & CRS-DEF ASH AMORT-NCR	195	1	0	-	-	-	-	-	-	-
274	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	80,847	-	-
275	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	3,128
276	407 REG CRS & DRS-COR-NCR	113	1	0	-	-	-	-	-	-	-
277	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	673	-	-
278	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	71	-	-
279	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	277	29	5	16	6	0	(5,613)	-	-	-
280	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(78)	(8)	(1)	(4)	(2)	(0)	(771)	-	-	-
281	407 REG DRS & CRS-DSM/EE-CREDIT	(315)	(33)	(5)	(18)	(6)	(0)	(3,128)	-	-	-
282	407 REG DRS & CRS-AMORT OF REPS-DEBIT	4	1	2	43	4	0	-	-	-	-
283	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	111	38	54	1,341	127	5	-	-	-	-
284	407 REG DRS & CRS-AMORT OF REPS-DEBIT-NCWHL	-	-	-	-	-	-	-	-	-	-
285	407 REG DRS & CRS-REPS	(72)	(25)	(35)	(873)	(83)	(3)	-	-	-	-
286	407 REG DRS & CRS-AMORT OF CPRE-D/A	0	0	0	2	0	0	-	-	-	-
287	407 AMORT OF SC DERP	-	-	-	-	-	-	582	-	-	-
288	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	2,514	-	-	-
289	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	4,205	30	2	-	-	-	4,098	-	-	-
290	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	6,953	-	-
291	407 REG DRS & CRS-PROD REL-NCR	1,688	12	1	-	-	-	-	-	-	-
292	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	2,003	-	-	-
293	407 REG DRS & CRS-ENERGY REL-NCR	(188)	(1)	(0)	(6)	(2)	(0)	-	-	-	-
294	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	1,530	-	-	-
295	407 REG DRS & CRS-NET PLT REL-NCR	82	1	0	16	14	0	-	-	-	-
296	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
297	407 REG DRS & CRS-AMORT OTHER-D/A	879	6	0	-	-	-	839	-	-	-
298	407 REG DRS & CRS-RETIRED METERS-NCR	75	13	0	-	-	1	-	-	-	-
299	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	676	-	-	-
300	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	61	-	-	-
301	407 REG DRS & CRS-STORMS-NCR	152	10	4	281	359	2	-	-	-	-
302	407 REG DRS & CRS-WAYNE-EXCL	-	-	-	-	-	-	-	-	-	-
303	407 REG DRS & CRS-WAYNE-NCR	-	-	-	-	-	-	-	-	-	-
304	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	1,476	-	-	-
305	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	2,195	-	-	-
306	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	1,060	-	-	-
307	407 REG DRS & CRS-EDIT-NCR	(450)	(5)	(1)	(88)	(78)	(0)	-	-	-	-
308	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	337	-	-	-
309	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	308	-	-	-
310	**DEPREC AND AMORT - AMORTIZATIONS**	8,269	82	26	710	340	4	12,693	92,468	-	3,128
311	**DEPRECIATION AND AMORTIZATION**	78,289	796	103	11,958	10,307	42	100,359	311,395	195	3,173
312											
313	**GENERAL TAXES:**										
314	**OTHER TAXES:**										
315	408 GEN TAX-LABOR REL	2,720	23	3	183	217	1	3,306	8,247	4	-
316	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	3	-	-	-
317	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	8
318	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	10	0	-
319	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	10	-	-	-
320	408 GEN TAX-DSM/EE	4	0	0	0	0	0	38	-	-	-
321	408 GEN TAX-PRES COSTS-NC	17	0	0	1	1	0	-	51	-	-
322	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	75	-	0	-
323	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	1,890	-	-	-
324	408 GEN TAX-CUSTOMER CONNECT-NCR	(0)	(0)	(0)	-	(0)	(0)	-	-	-	-

Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
325	408 GEN TAX-CUSTOMER CONNECT-SCR	PB-2	Direct Assign	All - Cust Num - CC	-	-	-	-	-	-
326	408 GEN TAX-HIGHWAY	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	14	11	7	1	0	2
327	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	0	0	0	0	0	0
328	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	13,317	10,085	5,702	653	16	2,199
329	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	0	-	-	-	-	-
330	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	-	-	-	-	-	-
331	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	879	-	-	-	-	-
332	**OTHER TAXES**				50,274	32,519	18,079	2,122	51	7,579
333										
334	**PROPERTY TAXES:**									
335	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	29,383	25,717	17,500	1,963	72	2,627
336	408 GEN TAX-PROP TAX-DISTR-NC	PB-3	NC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-
337	408 GEN TAX-PROP TAX-DISTR-SC	PB-3	SC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-
338	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,235	2,422	1,506	174	5	405
339	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	70,044	43,131	21,454	2,492	36	12,406
340	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	(985)	(985)	(490)	(57)	(1)	(283)
341	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(186)	-	-	-	-	-
342	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-	-
343	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	13,386	7,908	3,933	457	7	2,274
344	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	51	-	-	-	-	-
345	**PROPERTY TAXES**				114,942	78,192	43,904	5,029	119	17,428
346	**GENERAL TAXES**				165,216	110,711	61,982	7,151	170	25,007
347										
348	**NET INCOME TAXES:**									
349	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	182,590	150,117	78,019	10,758	320	31,984
350	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(76,876)	(76,876)	(39,954)	(5,509)	(164)	(16,379)
351	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,841)	-	-	-	-	-
352	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(17,753)	-	-	-	-	-
353	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-	-
354	**NET INC TAXES**				79,121	73,241	38,065	5,249	156	15,605
355										
356	**RETURN ON RATE BASE - FOR TAX CALC**				1,000,827	776,828	411,813	54,420	1,555	166,497
357	**NET INC TAX - FOR TAX CALC**				79,121	73,241	38,065	5,249	156	15,605
358	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(4,717)	(2,801)	(1,491)	(172)	(3)	(706)
359	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(259,037)	(176,232)	(99,636)	(11,406)	(278)	(38,425)
360	**TAXABLE INCOME - FOR TAX CALC**				816,194	671,036	348,751	48,091	1,430	142,972
361	**EFFECTIVE TAX RATE - FOR TAX CALC**				9.69%	10.91%	10.91%	10.91%	10.91%	10.91%
362										
363	**PRELIMINARY INCOME TAX - FOR TAX CALC**				79,121	73,241	38,065	5,249	156	15,605
364										
365	**INTEREST ON CUSTOMER DEPOSITS:**									
366	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	9,929	9,187	7,843	1,026	51	244
367	**INTEREST ON CUSTOMER DEPOSITS**				9,929	9,187	7,843	1,026	51	244
368										
369	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
370	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(5,894)	(3,587)	(1,784)	(207)	(3)	(1,032)
371	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(370)	(220)	(108)	(13)	(0)	(63)
372	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(554)	(485)	(330)	(37)	(1)	(50)
373	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(105)	(79)	(49)	(6)	(0)	(13)
374	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	1,570	1,570	781	91	1	451
375	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	104	-	-	-	-	-
376	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	183	-	-	-	-	-
377	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	350	-	-	-	-	-

Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
325	408 GEN TAX-CUSTOMER CONNECT-SCR	-	-	-	-	-	-	-	-	-	-
326	408 GEN TAX-HIGHWAY	1	0	0	1	0	0	2	1	0	0
327	408 GEN TAX-OTHER-NET PLT	0	0	0	0	0	0	0	0	0	0
328	408 GEN TAX-OTHER-NET PLT-NC	1,098	12	1	214	189	1	-	3,232	-	-
329	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	0	-	0	-
330	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	-	-
331	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	879	-	-	-
332	**OTHER TAXES**	3,840	36	5	399	408	1	6,203	11,541	4	8
333											
334	**PROPERTY TAXES:**										
335	408 GEN TAX-PROP TAX-DISTR PLT	717	34	5	1,485	1,310	5	3,590	76	0	-
336	408 GEN TAX-PROP TAX-DISTR-NC	-	-	-	-	-	-	-	-	-	-
337	408 GEN TAX-PROP TAX-DISTR-SC	-	-	-	-	-	-	-	-	-	-
338	408 GEN TAX-PROP TAX-GENRL PLT	182	3	0	77	69	0	347	463	2	2
339	408 GEN TAX-PROP TAX-PROD PLT	6,693	47	3	-	-	-	6,521	20,391	-	-
340	408 GEN TAX-PROP TAX-PROD PLT-NCR	(153)	(1)	(0)	-	-	-	-	-	-	-
341	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	(186)	-	-	-
342	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	14	-	-	-
343	408 GEN TAX-PROP TAX-TRANS PLT	1,227	9	1	-	-	-	1,196	4,242	40	-
344	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	51
345	**PROPERTY TAXES**	8,666	91	10	1,561	1,379	5	11,482	25,172	42	54
346	**GENERAL TAXES**	12,506	127	14	1,961	1,787	7	17,684	36,713	46	61
347											
348	**NET INCOME TAXES:**										
349	NET INCOME TAX	20,823	193	20	7,741	239	19	29,918	3,748	2,049	(3,242)
350	NET INCOME TAX-NCR	(10,664)	(99)	(10)	(3,964)	(123)	(10)	-	-	-	-
351	NET INCOME TAX-SCR	-	-	-	-	-	-	(8,841)	-	-	-
352	NET INCOME TAX-WHL	-	-	-	-	-	-	-	(11,478)	(6,275)	-
353	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-
354	**NET INC TAXES**	10,159	94	10	3,777	117	9	21,077	(7,730)	(4,226)	(3,242)
355											
356	**RETURN ON RATE BASE - FOR TAX CALC**	102,479	980	103	34,601	4,291	90	139,204	82,391	13,485	(11,081)
357	**NET INC TAX - FOR TAX CALC**	10,159	94	10	3,777	117	9	21,077	(7,730)	(4,226)	(3,242)
358	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(368)	(3)	(0)	(31)	(27)	(0)	(479)	(1,434)	(1)	(2)
359	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(19,189)	(207)	(23)	(3,746)	(3,311)	(13)	(26,065)	(56,474)	(99)	(168)
360	**TAXABLE INCOME - FOR TAX CALC**	93,081	864	90	34,601	1,070	87	133,738	16,754	9,159	(14,493)
361	**EFFECTIVE TAX RATE - FOR TAX CALC**	10.91%	10.91%	10.91%	10.91%	10.91%	10.91%	15.76%	-46.14%	-46.14%	22.37%
362											
363	**PRELIMINARY INCOME TAX - FOR TAX CALC**	10,159	94	10	3,777	117	9	21,077	(7,730)	(4,226)	(3,242)
364											
365	**INTEREST ON CUSTOMER DEPOSITS:**										
366	INTEREST ON CUSTOMER DEPOSITS-D/A	2	5	5	-	11	0	742	-	-	-
367	**INTEREST ON CUSTOMER DEPOSITS**	2	5	5	-	11	0	742	-	-	-
368											
369	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
370	411.4 ITC - PROD PLANT RELATED	(557)	(4)	(0)	-	-	-	(549)	(1,757)	-	-
371	411.4 ITC - TRNSM PLANT RELATED	(36)	(0)	(0)	-	-	-	(33)	(115)	(1)	(2)
372	411.4 ITC - DISTR PLANT RELATED	(14)	(1)	(0)	(28)	(25)	(0)	(68)	(1)	(0)	-
373	411.4 ITC - GENRL PLANT RELATED	(6)	(0)	(0)	(2)	(2)	(0)	(11)	(15)	(0)	(0)
374	411.4 ITC - HARRIS DISALLOWANCE-NCR	244	2	0	-	-	-	-	-	-	-
375	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	104	-	-
376	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	183	-	-	-
377	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	350	-	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
378	**AMORT OF INVESTMENT TAX CREDIT TOTAL**				(4,717)	(2,801)	(1,491)	(172)	(3)	(706)
379										
380	**OPERATING EXPENSE**				4,303,256	2,822,368	1,439,468	179,489	5,129	695,290
381	**NET OPERATING INCOME**				1,000,827	776,828	411,813	54,420	1,555	166,497
382										
383										
384	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	259,037	176,232	99,636	11,406	278	38,425
385										
386										
387	**NUCLEAR FUEL:**									
388	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	353,215	218,991	94,298	10,439	296	61,665
389	**NUCLEAR FUEL**				353,215	218,991	94,298	10,439	296	61,665
390										
391	**CONSTRUCTION WORK IN PROGRESS:**									
392	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-
393	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-	-
394										
395	**ELECTRIC PLANT IN SERVICE:**									
396	**PRODUCTION PLANT IN SERVICE:**									
397	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18,712,563	11,522,726	5,731,508	665,862	9,708	3,314,206
398	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(325,522)	(325,522)	(161,918)	(18,811)	(274)	(93,628)
399	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,619)	-	-	-	-	-
400	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,707)	-	-	-	-	-
401	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(192,963)	(22,418)	(327)	(111,580)
402	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-	-
403	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-	-
404	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-	-
405	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,488)	(638)	(9)	(3,173)
406	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-	-
407	**PRODUCTION PLANT**				17,741,420	10,798,235	5,371,140	623,996	9,097	3,105,825
408										
409	**TRANSMISSION PLANT IN SERVICE:**									
410	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,986,077	1,764,021	877,440	101,937	1,486	507,374
411	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	197,902	121,863	60,616	7,042	103	35,051
412	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	13,385	11,627	5,784	672	10	3,344
413	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,195)	-	-	-	-	-
414	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	17,904	16,044	-	-	-	-
415	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,240	-	-	-	-	-
416	**TRANSMISSION PLANT**				3,223,313	1,913,555	943,839	109,651	1,599	545,769
417										
418	**DISTRIBUTION PLANT IN SERVICE:**									
419	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,127,626	999,428	645,495	55,036	454	198,272
420	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	27,925	13,842	-	-	-	-
421	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,060	5,060	3,443	386	14	517
422	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri - CC	615,405	512,171	437,271	57,226	2,825	13,579
423	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	192,097	156,171	105,381	8,985	74	32,336
424	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec - CC	35,369	28,102	24,072	3,150	155	669
425	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	67,573	54,936	41,234	3,512	29	9,705
426	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	54,850	45,935	-	-	-	-
427	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	10,357	8,019	0	138	-	1,251
428	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	90,630	75,040	-	-	-	-
429	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri - CC	787,493	655,392	559,547	73,229	3,615	17,377
430	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	337,941	303,217	204,605	17,445	144	62,783

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
378	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(368)	(3)	(0)	(31)	(27)	(0)	(479)	(1,434)	(1)	(2)
379											
380	**OPERATING EXPENSE**	436,402	2,864	447	36,454	26,701	124	430,633	1,037,883	1,288	11,084
381	**NET OPERATING INCOME**	102,479	980	103	34,601	4,291	90	139,204	82,391	13,485	(11,081)
382											
383											
384	**INTEREST EXPENSE-ELECTRIC**	19,189	207	23	3,746	3,311	13	26,065	56,474	99	168
385											
386											
387	**NUCLEAR FUEL:**										
388	120.2 - 120.5 NUCLEAR FUEL	49,999	185	28	1,552	522	6	35,829	97,282	1,113	-
389	**NUCLEAR FUEL**	49,999	185	28	1,552	522	6	35,829	97,282	1,113	-
390											
391	**CONSTRUCTION WORK IN PROGRESS:**										
392	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-
393	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-
394											
395	**ELECTRIC PLANT IN SERVICE:**										
396	**PRODUCTION PLANT IN SERVICE:**										
397	310-348 PROD PLANT-REMAINDER	1,787,951	12,598	894	-	-	-	1,742,157	5,447,679	-	-
398	310-348 PROD PLANT-CONTRA AFUDC-NCR	(50,510)	(356)	(25)	-	-	-	-	-	-	-
399	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	(35,619)	-	-	-
400	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	(42,707)	-	-
401	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(60,195)	(424)	(30)	-	-	-	-	-	-	-
402	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	(52,557)	-	-	-
403	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	(24,780)	-	-
404	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	(86,025)	-	-
405	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(1,712)	(12)	(1)	-	-	-	-	-	-	-
406	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	(4,966)	-	-
407	**PRODUCTION PLANT**	1,675,534	11,806	837	-	-	-	1,653,982	5,289,202	-	-
408											
409	**TRANSMISSION PLANT IN SERVICE:**										
410	350-359 TRNSM PLANT-REMAINDER	273,718	1,929	137	-	-	-	266,708	946,335	9,013	-
411	350-359 TRNSM PLANT-PROD REL	18,909	133	9	-	-	-	18,425	57,614	-	-
412	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	1,804	13	1	-	-	-	1,758	-	-	-
413	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	(5,146)	(49)	-
414	350-359 TRNSM PLANT-EXTRA FAC	16,044	-	-	-	-	-	1,414	446	-	-
415	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	13,240
416	**TRANSMISSION PLANT**	310,476	2,075	147	-	-	-	288,304	999,249	8,964	13,240
417											
418	**DISTRIBUTION PLANT IN SERVICE:**										
419	360-362 DISTR PLANT-SUBSTATIONS	91,063	2,427	41	4,549	1,530	563	128,198	-	-	-
420	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	13,842	-	-	-	-	-	1,499	12,581	3	-
421	363 DIST PLANT BATTERY STORAGE EQUIPMENT	141	7	1	292	258	1	-	-	-	-
422	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	82	276	276	-	608	27	103,233	-	-	-
423	364 DISTR PLANT-POLES-PRI DMD	7,907	396	7	743	250	92	35,925	-	-	-
424	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	7	15	-	33	-	7,267	-	-	-
425	364 DISTR PLANT-POLES-SEC DMD	-	64	3	291	98	-	12,637	-	-	-
426	364 DISTR PLANT-POLES-D/A	-	-	-	4,726	41,209	-	8,915	-	-	-
427	365 DISTR PLANT-OH LINES-EXTRA FAC	6,630	-	-	-	-	-	497	1,840	1	-
428	365 DISTR PLANT-OH LINES-D/A	-	-	-	47,944	27,095	-	15,590	-	-	-
429	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	105	354	353	-	778	35	132,101	-	-	-
430	365 DISTR PLANT-OH LINES-PRI DMD	15,353	769	13	1,442	485	178	34,725	-	-	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
431	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec - CC	147,871	117,491	100,642	13,168	650	2,799
432	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	64,737	58,190	43,677	3,720	31	10,280
433	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri - CC	515,905	484,808	413,910	54,169	2,674	12,854
434	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	594,994	543,445	366,707	31,266	258	112,523
435	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec - CC	171,827	158,406	135,689	17,753	876	3,774
436	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	249,133	227,610	170,843	14,550	120	40,212
437	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	66,924	51,948	-	-	-	-
438	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,021	5,133	0	117	-	1,060
439	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm - CC	570,567	503,092	429,556	56,215	2,775	13,333
440	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	686,032	639,528	434,875	37,076	306	133,136
441	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	751,758	660,620	566,820	74,160	3,661	15,764
442	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	383,755	332,019	236,816	30,529	1,507	56,187
443	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	7,301	884	0	10	-	93
444	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	379,465	317,645	-	-	-	-
445	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	312,924	272,706	-	-	-	-
446	**DISTRIBUTION PLANT**				8,261,540	7,230,838	4,920,585	551,838	20,168	738,504
447										
448	**GENERAL PLANT IN SERVICE:**									
449	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	29,268	26,190	22,359	2,926	144	694
450	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	238,224	156,482	86,541	10,238	245	37,196
451	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	29,825	18,365	9,135	1,061	15	5,282
452	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	452,090	359,960	230,848	26,039	857	50,554
453	**GENERAL PLANT**				749,407	560,998	348,882	40,265	1,261	93,727
454										
455	**INTANGIBLE PLANT IN SERVICE:**									
456	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	37,131	33,226	28,366	3,712	183	881
457	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	213,364	140,152	77,509	9,170	219	33,315
458	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	247,291	152,276	75,743	8,800	128	43,798
459	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	151,261	120,436	77,237	8,712	287	16,915
460	**INTANGIBLE PLANT**				649,047	446,091	258,857	30,394	817	94,908
461	**ELECTRIC PLANT IN SERVICE**				30,624,727	20,949,717	11,843,303	1,356,143	32,942	4,578,733
462										
463	**ACCUMULATED DEPRECIATION:**									
464	**PRODUCTION RESERVE:**									
465	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(316,872)	(316,872)	(157,615)	(18,311)	(267)	(91,140)
466	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(58,621)	-	-	-	-	-
467	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	243,685	243,685	121,211	14,082	205	70,089
468	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,255	-	-	-	-	-
469	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	31,868	-	-	-	-	-
470	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	264,442	264,442	131,536	15,281	223	76,060
471	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,400	-	-	-	-	-
472	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	33,818	-	-	-	-	-
473	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	52,346	-	-	-	-	-
474	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,536	-	-	-	-	-
475	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	21,610	-	-	-	-	-
476	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	7,081	-	-	-	-	-
477	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	597	-	-	-	-	-
478	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,172	2,172	1,081	126	2	625
479	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(7,898,182)	(4,863,502)	(2,419,150)	(281,046)	(4,097)	(1,398,857)
480	**ACCUM RESERVE-PROD**				(7,571,865)	(4,670,074)	(2,322,937)	(269,869)	(3,934)	(1,343,223)
481										
482	**TRANSMISSION RESERVE:**									
483	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,599	-	-	-	-	-

Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
431	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	29	64	-	140	-	30,380	-	-	-
432	365 DISTR PLANT-OH LINES-SEC DMD	-	68	3	308	104	-	6,547	-	-	-
433	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	77	262	261	-	576	26	31,096	-	-	-
434	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	27,516	1,379	23	2,584	869	320	51,549	-	-	-
435	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	39	86	-	189	-	13,422	-	-	-
436	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	266	11	1,204	405	-	21,523	-	-	-
437	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	32,660	19,288	-	14,976	-	-	-
438	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,956	-	-	-	-	-	319	569	-	-
439	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	73	269	271	-	597	3	67,475	-	-	-
440	368 DISTR PLANT-TRNSFMRS- DMD	28,362	1,613	27	3,064	1,031	37	46,505	-	-	-
441	369 DISTR PLANT-SERVICES	-	164	51	-	-	-	91,138	-	-	-
442	370 DISTR PLANT-METERS	5,702	1,144	21	-	-	113	51,735	-	-	-
443	370 DISTR PLANT-METERS-EXTRA FAC	780	-	-	-	-	-	75	6,340	2	-
444	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	317,645	-	-	61,821	-	-	-
445	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	272,706	-	40,218	-	-	-
446	**DISTRIBUTION PLANT**	201,590	9,533	1,527	417,450	368,248	1,395	1,009,366	21,331	5	-
447											
448	**GENERAL PLANT IN SERVICE:**										
449	389-399 GENRL PLANT-CUST REL	5	14	14	-	31	1	3,078	-	-	-
450	389-399 GENRL PLANT-LABOR REL	19,239	164	23	1,295	1,536	5	23,384	58,331	27	-
451	389-399 GENRL PLANT-PROD REL	2,850	20	1	-	-	-	2,777	8,683	-	-
452	389-399 GENRL PLANT-T/D REL	20,157	457	66	16,433	14,496	55	51,082	40,174	353	521
453	**GENERAL PLANT**	42,251	656	104	17,728	16,063	61	80,320	107,188	380	521
454											
455	**INTANGIBLE PLANT IN SERVICE:**										
456	301-303 INTANG PLANT-CUST REL	6	18	18	-	39	2	3,905	-	-	-
457	301-303 INTANG PLANT-LABOR REL	17,231	147	20	1,160	1,376	4	20,944	52,244	24	-
458	301-303 INTANG PLANT-PROD REL	23,628	166	12	-	-	-	23,023	71,992	-	-
459	301-303 INTANG PLANT-T/D REL	6,744	153	22	5,498	4,850	18	17,091	13,442	118	174
460	**INTANGIBLE PLANT**	47,610	485	72	6,658	6,265	24	64,962	137,678	142	174
461	**ELECTRIC PLANT IN SERVICE**	2,277,461	24,554	2,687	441,836	390,577	1,480	3,096,935	6,554,648	9,491	13,936
462											
463	**ACCUMULATED DEPRECIATION:**										
464	**PRODUCTION RESERVE:**										
465	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(49,168)	(346)	(25)	-	-	-	-	-	-	-
466	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	(58,621)	-	-	-
467	108-111 AD-PROD-CONTRA AFUDC-NCR	37,812	266	19	-	-	-	-	-	-	-
468	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	25,255	-	-	-
469	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	31,868	-	-
470	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	41,033	289	21	-	-	-	-	-	-	-
471	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	16,400	-	-
472	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	33,818	-	-	-
473	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	52,346	-	-
474	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	2,536	-	-
475	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	21,610	-	-	-
476	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	7,081	-	-
477	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	597	-	-
478	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	337	2	0	-	-	-	-	-	-	-
479	108-111 AD-PROD-REMAINDER	(754,657)	(5,317)	(377)	-	-	-	(735,328)	(2,299,352)	-	-
480	**ACCUM RESERVE-PROD**	(724,643)	(5,106)	(362)	-	-	-	(713,266)	(2,188,524)	-	-
481											
482	**TRANSMISSION RESERVE:**										
483	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	1,584	15	-

Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
484	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(1,867)	-	-	-	-	-
485	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(55,121)	(33,942)	(16,883)	(1,961)	(29)	(9,763)
486	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(3,728)	(3,239)	(1,611)	(187)	(3)	(931)
487	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(768,745)	(454,135)	(225,891)	(26,243)	(383)	(130,620)
488	**ACCUM RESERVE-TRANS**				(827,862)	(491,316)	(244,385)	(28,392)	(414)	(141,314)
489										
490	**DISTRIBUTION RESERVE:**									
491	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,331,251)	(2,915,647)	(1,984,098)	(222,514)	(8,132)	(297,783)
492	**ACCUM RESERVE-DIST**				(3,331,251)	(2,915,647)	(1,984,098)	(222,514)	(8,132)	(297,783)
493										
494	**GENERAL RESERVE:**									
495	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(228,325)	(170,922)	(106,295)	(12,268)	(384)	(28,556)
496	**ACCUM RESERVE-GEN PLT**				(228,325)	(170,922)	(106,295)	(12,268)	(384)	(28,556)
497										
498	**INTANGIBLE RESERVE:**									
499	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(432,737)	(297,420)	(172,586)	(20,264)	(545)	(63,278)
500	**ACCUM RESERVE-INT PLT**				(432,737)	(297,420)	(172,586)	(20,264)	(545)	(63,278)
501	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,392,040)	(8,545,379)	(4,830,302)	(553,306)	(13,410)	(1,874,153)
502										
503	**ACCUM DEFERRED INCOME TAXES:**									
504	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,647	9,647	4,798	557	8	2,775
505	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	256,184	256,184	144,838	16,581	403	55,857
506	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	44,744	-	-	-	-	-
507	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	97,657	-	-	-	-	-
508	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,863	73,302	36,461	4,236	62	21,083
509	ADIT-MERGER RELATED-EXCL	PB-1	Direct Assign	Not Applicable	(934)	-	-	-	-	-
510	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	92,420	62,877	35,548	4,070	99	13,709
511	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,864,627)	(1,948,906)	(1,101,847)	(126,138)	(3,069)	(424,930)
512	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-	-
513	**ACCUMULATED DEFERRED INCOME TAXES**				(2,278,045.003)	(1,546,897)	(880,201)	(100,694)	(2,497)	(331,505)
514										
515	**OPERATING RESERVES:**									
516	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	229,467	150,730	83,360	9,862	236	35,829
517	229 OPER RESERVES-TAX REFORM-NCR	PB-2	Direct Assign	All - Net Plant - CC	(114,025)	(114,025)	(64,466)	(7,380)	(180)	(24,862)
518	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,137)	(705)	(303)	(34)	(1)	(198)
519	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(231,106)	(151,807)	(83,955)	(9,932)	(237)	(36,085)
520	**OPERATING RESERVES**				(116,801)	(115,807)	(65,365)	(7,484)	(182)	(25,316)
521	CHECK TOTAL				-	-	-	-	-	-
522										
523	**MATERIALS AND SUPPLIES:**									
524	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
525	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	130,529	80,927	34,847	3,858	109	22,788
526	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)	(0)
527	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	106,737	66,176	28,496	3,155	90	18,634
528	**MATERIALS AND SUPPLIES-FUEL STOCK**				237,266	147,104	63,343	7,012	199	41,422
529										
530	**MATERIALS & SUPPLIES-OTHER:**									
531	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	645,756	441,703	249,560	28,560	692	96,594
532	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	99	-	-	-	-	-
533	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,221	1,377	593	66	2	388
534	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,191	130,191	65,438	44,458	2,367	12,579
535	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	27,435	18,766	10,603	1,213	29	4,104
536	**MATERIALS AND SUPPLIES-OTHER**				805,701	592,036	326,193	74,298	3,090	113,664

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Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
484	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	(1,867)
485	108-111 AD-TRNSM-PROD RELATED	(5,267)	(37)	(3)	-	-	-	(5,132)	(16,047)	-	-
486	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(503)	(4)	(0)	-	-	-	(490)	-	-	-
487	108-111 AD-TRNSM-REMAINDER	(70,467)	(497)	(35)	-	-	-	(68,662)	(243,628)	(2,320)	-
488	**ACCUM RESERVE-TRANS**	(76,236)	(537)	(38)	-	-	-	(74,284)	(258,091)	(2,305)	(1,867)
489											
490	**DISTRIBUTION RESERVE:**										
491	108-111 AD-DIST-REMAINDER	(81,286)	(3,844)	(616)	(168,326)	(148,487)	(563)	(407,001)	(8,601)	(2)	-
492	**ACCUM RESERVE-DIST**	(81,286)	(3,844)	(616)	(168,326)	(148,487)	(563)	(407,001)	(8,601)	(2)	-
493											
494	**GENERAL RESERVE:**										
495	108-111 AD-GENRL-REMAINDER	(12,873)	(200)	(32)	(5,401)	(4,894)	(19)	(24,471)	(32,657)	(116)	(159)
496	**ACCUM RESERVE-GEN PLT**	(12,873)	(200)	(32)	(5,401)	(4,894)	(19)	(24,471)	(32,657)	(116)	(159)
497											
498	**INTANGIBLE RESERVE:**										
499	108-111 AD-INTANG-REMAINDER	(31,743)	(323)	(48)	(4,439)	(4,177)	(16)	(43,312)	(91,793)	(95)	(116)
500	**ACCUM RESERVE-INT PLT**	(31,743)	(323)	(48)	(4,439)	(4,177)	(16)	(43,312)	(91,793)	(95)	(116)
501	**ACCUM DEPRECIATION AND AMORTIZATION**	(926,781)	(10,010)	(1,096)	(178,166)	(157,558)	(597)	(1,262,334)	(2,579,666)	(2,518)	(2,142)
502											
503	**ACCUM DEFERRED INCOME TAXES:**										
504	ADIT-CLEAN AIR-NCR	1,497	11	1	-	-	-	-	-	-	-
505	ADIT-FED TAX RATE CHANGE-NCR	27,895	300	33	5,446	4,812	18	-	-	-	-
506	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	44,744	-	-	-
507	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	97,486	171	-
508	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	11,374	80	6	-	-	-	13,561	-	-	-
509	ADIT-MERGER RELATED-EXCL	-	-	-	-	-	-	-	-	-	(934)
510	ADIT-NUCLEAR NQ FUND	6,846	74	8	1,337	1,181	4	9,299	20,149	35	60
511	ADIT-OTHER	(212,212)	(2,285)	(250)	(41,426)	(36,611)	(139)	(288,243)	(624,529)	(1,096)	(1,853)
512	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-
513	**ACCUMULATED DEFERRED INCOME TAXES**	(164,599)	(1,820)	(203)	(34,644)	(30,617)	(116)	(220,639)	(506,893)	(889)	(2,727)
514											
515	**OPERATING RESERVES:**										
516	128 OTHER SPECIAL FUNDS	18,532	158	22	1,248	1,480	4	22,524	56,187	26	-
517	229 OPER RESERVES-TAX REFORM-NCR	(12,416)	(134)	(15)	(2,424)	(2,142)	(8)	-	-	-	-
518	228 OPER RESERVES-ENERGY RELATED	(161)	(1)	(0)	(5)	(2)	(0)	(115)	(313)	(4)	-
519	228 OPER RESERVES-LABOR RELATED	(18,664)	(160)	(22)	(1,257)	(1,490)	(4)	(22,685)	(56,588)	(26)	-
520	**OPERATING RESERVES**	(12,709)	(135)	(15)	(2,438)	(2,154)	(8)	(276)	(714)	(4)	-
521	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
522											
523	**MATERIALS AND SUPPLIES:**										
524	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
525	151 FUEL STOCK-COAL	18,477	68	10	574	193	2	13,240	35,950	411	-
526	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
527	151 FUEL STOCK-OIL	15,109	56	9	469	158	2	10,827	29,397	336	-
528	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,586	124	19	1,043	351	4	24,067	65,347	747	-
529											
530	**MATERIALS & SUPPLIES-OTHER:**										
531	154 PLANT MATERIALS & SUPPLIES	48,037	519	56	9,375	8,279	31	65,317	138,239	201	296
532	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	99
533	158 EMISSION ALLOWANCES-INVENTORY	314	1	0	10	3	0	225	612	7	-
534	158 EMISSION ALLOWANCES-INVENTORY-NCR	353	122	171	4,281	406	15	-	-	-	-
535	163 STORES EXPENSE	2,041	22	2	398	352	1	2,775	5,873	9	13
536	**MATERIALS AND SUPPLIES-OTHER**	50,745	664	230	14,064	9,040	47	68,317	144,723	217	408

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
537	**MATERIALS AND SUPPLIES**				1,042,967	739,140	389,536	81,310	3,289	155,086
538										
539	**WORKING CAPITAL:**									
540	**WORKING CAPITAL - OTHER:**									
541	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(43,232)	(42,124)	(18,139)	(2,008)	(57)	(11,861)
542	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	189	-	-	-	-	-
543	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(31,269)	(31,269)	(17,678)	(2,024)	(49)	(6,818)
544	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	588	-	-	-	-	-
545	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	11,428	7,037	3,500	407	6	2,024
546	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	79,508	69,664	34,652	4,026	59	20,037
547	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(110,879)	(110,879)	(55,731)	(37,864)	(2,016)	(10,713)
548	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	165,800	112,799	63,773	7,301	178	24,594
549	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	141,600	141,600	60,973	6,750	192	39,872
550	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,713	-	-	-	-	-
551	182 ORA-COAL INV RIDER-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	-	-	-	-	-	-
552	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	34,592	17,970	12,228	1,371	50	1,835
553	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	228,917	208,267	115,984	18,295	525	69,877
554	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,137	-	-	-	-	-
555	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	286	178	76	8	0	50
556	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	34,110	31,814	22,631	2,918	144	5,378
557	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	825	-	-	-	-	-
558	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,551	-	-	-	-	-
559	182 ORA-SC Grid DEF-Distr Rel-NCR	PB-2	Direct Assign	All - Dist Plant - CC	-	-	-	-	-	-
560	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	868	-	-	-	-	-
561	182 ORA-STORM DEFERRAL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,762	686	29	573
562	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	89,848	77,927	38,761	4,503	66	22,414
563	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	36,748	-	-	-	-	-
564	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	951	-	-	-	-	-
565	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	13,334	8,759	4,844	573	14	2,082
566	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-
567	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	5,437	3,348	1,665	193	3	963
568	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	5,096	5,096	2,881	330	8	1,111
569	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,340	-	-	-	-	-
570	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,940	3,361	1,900	218	5	733
571	186 MDD-MISC LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	-	-	-	-	-	-
572	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(8,715)	-	-	-	-	-
573	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(12,312)	(10,776)	(7,333)	(822)	(30)	(1,101)
574	253 ODC-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	-	-	-	-	-	-
575	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	5,624	5,624	2,422	268	8	1,584
576	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(1,107,441)	(1,107,441)	(626,110)	(71,676)	(1,744)	(241,461)
577	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(193,421)	-	-	-	-	-
578	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(422,157)	-	-	-	-	-
579	**WORKING CAPITAL - OTHER**				(1,023,342)	(601,391)	(352,938)	(66,546)	(2,611)	(78,826)
580										
581	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
582	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,343)	(123,350)	(105,308)	(13,782)	(680)	(3,271)
583	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,343)	(123,350)	(105,308)	(13,782)	(680)	(3,271)
584										
585	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
586	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	214,973	146,253	82,687	9,466	230	31,888
587	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-	-
588	**WORKING CAPITAL - CASH WRKG CAPITAL**				214,973	146,253	82,687	9,466	230	31,888
589										

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537	**MATERIALS AND SUPPLIES**	84,331	788	249	15,107	9,390	51	92,384	210,071	964	408
538											
539	**WORKING CAPITAL:**										
540	**WORKING CAPITAL - OTHER:**										
541	182 ORA & 254 ORL-ENERGY REL	(9,618)	(36)	(5)	(299)	(100)	(1)	(1,108)	-	-	-
542	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	189	-	-
543	182 ORA & 254 ORL-NET PLT REL-NCR	(3,405)	(37)	(4)	(665)	(587)	(2)	-	-	-	-
544	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	588	-	-	-
545	182 ORA & 254 ORL-PROD REL	1,092	8	1	-	-	-	1,064	3,327	-	-
546	182 ORA & 254 ORL-PROD REL-D/A	10,810	76	5	-	-	-	9,844	-	-	-
547	182 ORA & 254 ORL-REPS-NCR	(301)	(104)	(146)	(3,646)	(345)	(13)	-	-	-	-
548	182 ORA & 254 ORL-SFAS 109	12,282	132	14	2,398	2,119	8	16,683	36,147	63	107
549	182 ORA-COAL ASH-NCR	32,330	120	18	1,004	338	4	-	-	-	-
550	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	2,713	-	-	-
551	182 ORA-COAL INV RIDER-NCR	-	-	-	-	-	-	-	-	-	-
552	182 ORA-COR SETTLEMENT-D/A	501	24	4	1,037	915	3	16,622	-	-	-
553	182 ORA-DSM/EE DEFERRAL-D/A	2,991	310	50	172	61	1	20,650	-	-	-
554	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	25,137	-	-	-
555	182 ORA-PSNC PIPELINE	41	0	0	1	0	0	29	79	1	-
556	182 ORA-RETIRED METERS-D/A	619	109	2	-	-	11	2,296	-	-	-
557	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	825	-	-	-
558	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	7,551	-	-	-
559	182 ORA-SC Grid DEF-Distr Rel-NCR	-	-	-	-	-	-	-	-	-	-
560	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	868	-	-	-
561	182 ORA-STORM DEFERRAL-D/A	114	7	3	211	269	1	-	-	-	-
562	182 ORA-UNRECOV PLT REG ASSETS-D/A	12,092	85	6	-	-	-	11,921	-	-	-
563	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	36,748	-	-
564	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	951	-	-	-
565	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,077	9	1	73	86	0	1,309	3,265	2	-
566	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-
567	183 PS&IC-MISC PROD RELATED	520	4	0	-	-	-	506	1,583	-	-
568	186 MDD-DEF RATE CASE EXP-NCR	555	6	1	108	96	0	-	-	-	-
569	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	2,340	-	-	-
570	186 MDD-MISC NET PLANT RELATED	366	4	0	71	63	0	497	1,077	2	3
571	186 MDD-MISC LABOR RELATED	-	-	-	-	-	-	-	-	-	-
572	242 ONCL-SCR	-	-	-	-	-	-	(8,715)	-	-	-
573	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(300)	(14)	(2)	(622)	(549)	(2)	(1,504)	(32)	(0)	-
574	253 ODC-ENERGY REL-NCR	-	-	-	-	-	-	-	-	-	-
575	254 ORL-EMISSION ALLOWANCE-NCR	1,284	5	1	40	13	0	-	-	-	-
576	254 ORL-EXCESS FEDERAL EDIT-NCR	(120,587)	(1,298)	(142)	(23,540)	(20,804)	(79)	-	-	-	-
577	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	(193,421)	-	-	-
578	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	(421,417)	(739)	-
579	**WORKING CAPITAL - OTHER**	(57,537)	(590)	(193)	(23,656)	(18,425)	(68)	(82,355)	(339,035)	(672)	110
580											
581	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
582	235 CUSTOMER DEPOSITS-D/A	(24)	(67)	(66)	-	(146)	(7)	(20,993)	-	-	-
583	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(24)	(67)	(66)	-	(146)	(7)	(20,993)	-	-	-
584											
585	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
586	CASH WORKING CAPITAL-PER BOOK	15,925	171	19	3,109	2,747	10	21,631	46,867	82	139
587	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-
588	**WORKING CAPITAL - CASH WRKG CAPITAL**	15,925	171	19	3,109	2,747	10	21,631	46,867	82	139
589											

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
590	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
591	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	46,993	31,971	18,075	2,069	50	6,971
592	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	2,520	1,715	969	111	3	374
593	**WORKING CAPITAL - UNAMORTIZED DEBT**				49,514	33,686	19,045	2,180	53	7,345
594										
595	**WORKING CAPITAL - SFAS 158 PENSION:**									
596	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	380,130	249,696	138,091	16,337	390	59,353
597	**WORKING CAPITAL - SFAS 158**				380,130	249,696	138,091	16,337	390	59,353
598										
599	**WORKING CAPITAL - PREPAYMENTS:**									
600	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-
601	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-	-
602										
603	**WORKING CAPITAL - ACCRUED TAXES:**						-			-
604	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-
605	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-	-
606										
607	**WORKING CAPITAL**				(523,070)	(295,106)	(218,423)	(52,345)	(2,618)	16,489
608							-			-
609	**RATE BASE**				16,710,954	11,404,660	6,332,847	734,062	17,822	2,580,999
610										
611										
612	**LABOR ALLOCATION:**									-
613	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	340,676	209,779	104,346	12,122	177	60,337
614	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	14,049	7,530	3,746	435	6	2,166
615	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	43,997	38,330	25,785	3,013	118	3,530
616	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	21,108	18,392	15,703	2,055	101	488
617	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,133	1,909	1,630	213	11	51
618	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,187	4,642	3,963	519	26	123
619	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	55,789	36,646	20,267	2,398	57	8,711
620	**LABOR ALLOCATION**				482,939	317,228	175,439	20,755	496	75,406

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NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
590	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
591	181 UNAMORTIZED DEBT EXPENSE	3,481	37	4	680	601	2	4,729	10,245	18	30
592	189 UNAMORTIZED LOSS ON REACQ DEBT	187	2	0	36	32	0	254	549	1	2
593	**WORKING CAPITAL - UNAMORTIZED DEBT**	3,668	39	4	716	633	2	4,982	10,795	19	32
594											
595	**WORKING CAPITAL - SFAS 158 PENSION:**										
596	182 ORA & 186 MDD & 254 ORL-SFAS 158	30,700	262	36	2,067	2,452	7	37,313	93,078	43	-
597	**WORKING CAPITAL - SFAS 158**	30,700	262	36	2,067	2,452	7	37,313	93,078	43	-
598											
599	**WORKING CAPITAL - PREPAYMENTS:**										
600	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-
601	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-
602											
603	**WORKING CAPITAL - ACCRUED TAXES:**	-									
604	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-
605	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-
606											
607	**WORKING CAPITAL**	(7,268)	(183)	(200)	(17,764)	(12,740)	(54)	(39,422)	(188,295)	(528)	282
608		-									
609	**RATE BASE**	1,300,435	13,379	1,451	225,483	197,421	761	1,702,477	3,586,431	7,630	9,756
610											
611	[redacted]										
612	**LABOR ALLOCATION:**	-									
613	PROD LABOR-DEMAND RELATED	32,551	229	16	-	-	-	31,717	99,179	-	-
614	TRANSMISSION EXPENSE-LABOR	1,168	8	1	-	-	-	1,136	5,335	48	-
615	DISTRIBUTION EXPENSE-LABOR	773	44	11	2,323	2,727	7	5,590	77	0	-
616	CUSTOMER ACCOUNTS EXPENSE-LABOR	4	10	9	-	20	1	2,716	0	0	-
617	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	1	1	0	2	0	224	-	-	-
618	SALES EXPENSE-LABOR	1	3	3	-	6	0	545	-	-	-
619	ADMIN & GENERAL EXPENSE-LABOR	4,506	39	5	303	360	1	5,476	13,660	6	-
620	**LABOR ALLOCATION**	39,003	333	46	2,626	3,115	9	47,405	118,251	55	-

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NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,073,070	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	177,275,129	155,154,805	86,406,017	13,629,781	391,110	52,057,055	2,228,350	230,726	37,431	128,265	45,668
10	All - DSM - Jur	100.0000%	87.5220%	48.7412%	7.6885%	0.2206%	29.3651%	1.2570%	0.1302%	0.0211%	0.0724%	0.0258%
11	All - DSM - CC		100.0000%	55.6902%	8.7846%	0.2521%	33.5517%	1.4362%	0.1487%	0.0241%	0.0827%	0.0294%
12												
13	**REPS**											
14	All - REPS	42,393,866	42,393,866	21,308,552	14,476,958	770,768	4,096,077	114,903	39,824	55,831	1,394,093	132,074
15	All - REPS - Jur	100.0000%	100.0000%	50.2633%	34.1487%	1.8181%	9.6620%	0.2710%	0.0939%	0.1317%	3.2884%	0.3115%
16	All - REPS - CC		100.0000%	50.2633%	34.1487%	1.8181%	9.6620%	0.2710%	0.0939%	0.1317%	3.2884%	0.3115%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	58,684,742	36,168,412	15,527,165	1,718,899	48,786	10,168,422	8,327,296	30,625	4,661	255,633	85,980
20	All - MWHs at Meter - Jur	100.0000%	61.6317%	26.4586%	2.9290%	0.0831%	17.3272%	14.1899%	0.0522%	0.0079%	0.4356%	0.1465%
21	All - MWHs at Meter - CC		100.0000%	42.9302%	4.7525%	0.1349%	28.1141%	23.0237%	0.0847%	0.0129%	0.7068%	0.2377%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	60,408,243	37,452,804	16,127,244	1,785,312	50,671	10,546,150	8,551,125	31,672	4,842	265,512	89,303
25	All - MWHs at Generation - Jur	100.0000%	61.9995%	26.6971%	2.9554%	0.0839%	17.4581%	14.1556%	0.0524%	0.0080%	0.4395%	0.1478%
26	All - MWHs at Generation - CC		100.0000%	43.0602%	4.7668%	0.1353%	28.1585%	22.8317%	0.0846%	0.0129%	0.7089%	0.2384%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	53,113,429	37,452,804	16,127,244	1,785,312	50,671	10,546,150	8,551,125	31,672	4,842	265,512	89,303
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	70.5148%	30.3638%	3.3613%	0.0954%	19.8559%	16.0997%	0.0596%	0.0091%	0.4999%	0.1681%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.0602%	4.7668%	0.1353%	28.1585%	22.8317%	0.0846%	0.0129%	0.7089%	0.2384%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,147,629	14,898,553	9,622,439	820,420	6,769	2,955,654	1,357,490	36,174	605	67,807	22,807
37	All - NCP Sub - Jur	100.0000%	86.8840%	56.1153%	4.7845%	0.0395%	17.2365%	7.9165%	0.2110%	0.0035%	0.3954%	0.1330%
38	All - NCP Sub - CC		100.0000%	64.5864%	5.5067%	0.0454%	19.8385%	9.1116%	0.2428%	0.0041%	0.4551%	0.1531%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,289,038	14,260,073	9,622,439	820,420	6,769	2,952,628	722,037	36,174	605	67,807	22,807
42	All - NCP Pri - Jur	100.0000%	87.5440%	59.0731%	5.0366%	0.0416%	18.1265%	4.4327%	0.2221%	0.0037%	0.4163%	0.1400%
43	All - NCP Pri - CC		100.0000%	67.4782%	5.7533%	0.0475%	20.7056%	5.0633%	0.2537%	0.0042%	0.4755%	0.1599%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,162,094	14,150,774	9,622,439	820,384	6,769	2,945,888	627,560	35,696	605	67,807	22,807

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,073,070	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	403	22,120,323	-	-	-
10	All - DSM - Jur	0.0002%	12.4780%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0003%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,786	-	-	-	-
15	All - REPS - Jur	0.0113%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0113%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	943	5,930,061	16,398,693	187,577	-
20	All - MWHs at Meter - Jur	0.0016%	10.1049%	27.9437%	0.3196%	0.0000%
21	All - MWHs at Meter - CC	0.0026%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	972	6,127,594	16,637,537	190,309	-
25	All - MWHs at Generation - Jur	0.0016%	10.1436%	27.5418%	0.3150%	0.0000%
26	All - MWHs at Generation - CC	0.0026%	100.0000%			
27	WHL - MWHs at Generation - Jur			98.8691%	1.1309%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	972	6,127,594	9,342,723	190,309	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0018%	11.5368%	17.5901%	0.3583%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0026%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			98.0037%	1.9963%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	8,388	2,249,076	-	-	-
37	All - NCP Sub - Jur	0.0489%	13.1160%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0563%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	8,388	2,028,966	-	-	-
42	All - NCP Pri - Jur	0.0515%	12.4560%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0588%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	819	2,011,321	-	-	-

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Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
47	All - NCP Xfrm - Jur	100.0000%	87.5553%	59.5371%	5.0760%	0.0419%	18.2271%	3.8829%	0.2209%	0.0037%	0.4195%	0.1411%
48	All - NCP Xfrm - CC		100.0000%	67.9994%	5.7975%	0.0478%	20.8179%	4.4348%	0.2523%	0.0043%	0.4792%	0.1612%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,558,788	12,819,751	9,622,439	819,476	6,769	2,264,851	-	14,997	605	67,807	22,807
52	All - NCP Sec - Jur	100.0000%	88.0551%	66.0937%	5.6287%	0.0465%	15.5566%	0.0000%	0.1030%	0.0042%	0.4657%	0.1567%
53	All - NCP Sec - CC		100.0000%	75.0595%	6.3923%	0.0528%	17.6669%	0.0000%	0.1170%	0.0047%	0.5289%	0.1779%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,629,371	1,458,030	1,244,763	162,904	8,041	38,661	279	787	786	-	1,731
57	All - Cust Num - Jur	100.0000%	89.4842%	76.3953%	9.9980%	0.4935%	2.3728%	0.0171%	0.0483%	0.0482%	0.0000%	0.1062%
58	All - Cust Num - CC		100.0000%	85.3729%	11.1729%	0.5515%	2.6516%	0.0191%	0.0540%	0.0539%	0.0000%	0.1187%
59	NC - Cust Num - Jur	100.0000%	100.0000%	85.3729%	11.1729%	0.5515%	2.6516%	0.0191%	0.0540%	0.0539%	0.0000%	0.1187%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY**											
63	All - Cust Num Pri	1,629,304	1,457,979	1,244,763	162,904	8,041	38,656	233	787	786	-	1,731
64	All - Cust Num Pri - Jur	100.0000%	89.4848%	76.3984%	9.9984%	0.4935%	2.3725%	0.0143%	0.0483%	0.0482%	0.0000%	0.1062%
65	All - Cust Num Pri - CC		100.0000%	85.3759%	11.1733%	0.5515%	2.6513%	0.0160%	0.0540%	0.0539%	0.0000%	0.1187%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS**											
68	All - Cust Num Xfrm	1,629,159	1,457,856	1,244,763	162,900	8,041	38,635	212	780	786	-	1,731
69	All - Cust Num Xfrm - Jur	100.0000%	89.4852%	76.4052%	9.9990%	0.4936%	2.3715%	0.0130%	0.0479%	0.0482%	0.0000%	0.1063%
70	All - Cust Num Xfrm - CC		100.0000%	85.3831%	11.1739%	0.5516%	2.6501%	0.0145%	0.0535%	0.0539%	0.0000%	0.1187%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY**											
73	All - Cust Num Sec	1,623,264	1,453,157	1,244,763	162,859	8,040	34,618	-	360	786	-	1,731
74	All - Cust Num Sec - Jur	100.0000%	89.5207%	76.6827%	10.0328%	0.4953%	2.1326%	0.0000%	0.0222%	0.0484%	0.0000%	0.1066%
75	All - Cust Num Sec - CC		100.0000%	85.6592%	11.2073%	0.5533%	2.3823%	0.0000%	0.0248%	0.0541%	0.0000%	0.1191%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,620,442	1,450,753	1,244,763	162,859	8,040	34,618	-	360	113	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.5282%	76.8163%	10.0503%	0.4962%	2.1363%	0.0000%	0.0222%	0.0070%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	85.8012%	11.2258%	0.5542%	2.3862%	0.0000%	0.0248%	0.0078%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,626,969	1,455,963	1,244,763	162,904	8,041	38,661	616	787	113	-	-
84	All - Meter Num - Jur	100.0000%	89.4893%	76.5081%	10.0127%	0.4942%	2.3763%	0.0379%	0.0484%	0.0069%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.4941%	11.1887%	0.5523%	2.6554%	0.0423%	0.0541%	0.0078%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	12,660,824	7,796,217	3,877,909	450,519	6,568	2,242,375	1,209,718	8,524	605	-	-
89	All - Production Demand - Jur	100.0000%	61.5775%	30.6292%	3.5584%	0.0519%	17.7111%	9.5548%	0.0673%	0.0048%	0.0000%	0.0000%
90	All - Production Demand - CC		100.0000%	49.7409%	5.7787%	0.0842%	28.7623%	15.5167%	0.1093%	0.0078%	0.0000%	0.0000%
91	Retail - Production Demand - Jur	100.0000%	86.8664%	43.2081%	5.0197%	0.0732%	24.9848%	13.4788%	0.0950%	0.0067%	0.0000%	0.0000%
92	WHL - Production Demand - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
47	All - NCP Xfrm - Jur	0.0051%	12.4447%	0.0000%	0.0000%	0.0000%
48	All - NCP Xfrm - CC	0.0058%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,739,037	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.9449%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	78	171,341	-	-	-
57	All - Cust Num - Jur	0.0048%	10.5158%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0053%	100.0000%			
59	NC - Cust Num - Jur	0.0053%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY**					
63	All - Cust Num Pri	78	171,325	-	-	-
64	All - Cust Num Pri - Jur	0.0048%	10.5152%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS**					
68	All - Cust Num Xfrm	8	171,303	-	-	-
69	All - Cust Num Xfrm - Jur	0.0005%	10.5148%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY**					
73	All - Cust Num Sec	-	170,107	-	-	-
74	All - Cust Num Sec - Jur	0.0000%	10.4793%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,689	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.4718%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	78	170,997	8	1	-
84	All - Meter Num - Jur	0.0048%	10.5102%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0054%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	-	1,178,735	3,685,872	-	-
89	All - Production Demand - Jur	0.0000%	9.3101%	29.1124%	0.0000%	0.0000%
90	All - Production Demand - CC	0.0000%	100.0000%			
91	Retail - Production Demand - Jur	0.0000%	13.1336%			
92	WHL - Production Demand - Jur			100.0000%	0.0000%	

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
93												
94	**PRODUCTION DEMAND EXLUDING NCEMPA**											
95	All - Prod Dmd x NCEMPA	11,299,758	7,796,217	3,877,909	450,519	6,568	2,242,375	1,209,718	8,524	605	-	-
96	All - Prod Dmd x NCEMPA - Jur	100.0000%	68.9945%	34.3185%	3.9870%	0.0581%	19.8444%	10.7057%	0.0754%	0.0054%	0.0000%	0.0000%
97	All - Prod Dmd x NCEMPA - CC		100.0000%	49.7409%	5.7787%	0.0842%	28.7623%	15.5167%	0.1093%	0.0078%	0.0000%	0.0000%
98	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
99												
100	**TRANSMISSION DEMAND**											
101	All - Transmission Demand	13,197,183	7,796,217	3,877,909	450,519	6,568	2,242,375	1,209,718	8,524	605	-	-
102	All - Transmission Demand - Jur	100.0000%	59.0749%	29.3844%	3.4137%	0.0498%	16.9913%	9.1665%	0.0646%	0.0046%	0.0000%	0.0000%
103	All - Transmission Demand - CC		100.0000%	49.7409%	5.7787%	0.0842%	28.7623%	15.5167%	0.1093%	0.0078%	0.0000%	0.0000%
104	Retail - Transmission Demand - Jur	100.0000%	86.8664%	43.2081%	5.0197%	0.0732%	24.9848%	13.4788%	0.0950%	0.0067%	0.0000%	0.0000%
105	WHL - Transmission Demand - Jur	100.0000%										
106												
107	**DYNAMIC ALLOCATIONS**											
108												
109	**1/8 O&M**											
110	FUEL USED IN ELECTRIC GENERATION	1,043,372	657,624	285,102	39,211	1,340	180,227	144,110	559	117	5,352	1,588
111	518 FUEL EXP-NUCLEAR FUEL	(175,725)	(108,949)	(46,913)	(5,193)	(147)	(30,678)	(24,875)	(92)	(14)	(772)	(260)
112	OTHER OPER & MAINT EXPENSE	1,206,047	811,984	456,468	55,411	1,525	186,454	88,554	869	141	10,571	11,954
113	All - 1/8 O&M	2,073,694	1,360,660	694,657	89,429	2,718	336,003	207,789	1,335	244	15,151	13,282
114	All - 1/8 O&M - Jur	100.0000%	65.6153%	33.4985%	4.3125%	0.1311%	16.2031%	10.0202%	0.0644%	0.0118%	0.7306%	0.6405%
115	All - 1/8 O&M - CC		100.0000%	51.0529%	6.5725%	0.1998%	24.6941%	15.2712%	0.0981%	0.0179%	1.1135%	0.9762%
116												
117	**EXTRA FACILITIES REVENUE**											
118	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,416	2,990	2,035	228	8	305	83	4	1	173	152
119	454 RENT-EXTRA FACILITIES-LIGHTING	5,435	5,000	-	-	-	-	-	-	-	2,964	2,036
120	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,746	5,271	0	32	-	288	4,950	-	-	-	-
121	454 RENT-EXTRA FACILITIES-NCWHL	2,407	-	-	-	-	-	-	-	-	-	-
122	All - Ex Fac Rev	17,005	13,260	2,035	260	8	594	5,034	4	1	3,136	2,188
123	All - Ex Fac Rev - Jur	100.0000%	77.9804%	11.9647%	1.5285%	0.0490%	3.4921%	29.6018%	0.0232%	0.0037%	18.4443%	12.8697%
124	All - Ex Fac Rev - CC		100.0000%	15.3432%	1.9601%	0.0629%	4.4781%	37.9606%	0.0297%	0.0048%	23.6525%	16.5038%
125												
126	**OTHER O&M TRNSM EXP**											
127	OTHER O&M TRNSM EXP	41,375	22,177	11,031	1,282	19	6,379	3,441	24	2	-	-
128	All - Trans O&M	41,375	22,177	11,031	1,282	19	6,379	3,441	24	2	-	-
129	All - Trans O&M - Jur	100.0000%	53.5989%	26.6606%	3.0973%	0.0452%	15.4163%	8.3168%	0.0586%	0.0042%	0.0000%	0.0000%
130	All - Trans O&M - CC		100.0000%	49.7409%	5.7787%	0.0842%	28.7623%	15.5167%	0.1093%	0.0078%	0.0000%	0.0000%
131												
132	**DISTRIBUTION O&M**											
133	OTHER O&M DISTR EXP	162,669	141,717	95,336	11,140	436	13,053	2,856	162	39	8,588	10,081
134	All - Dist O&M	162,669	141,717	95,336	11,140	436	13,053	2,856	162	39	8,588	10,081
135	All - Dist O&M - Jur	100.0000%	87.1200%	58.6075%	6.8484%	0.2680%	8.0241%	1.7559%	0.0996%	0.0242%	5.2794%	6.1971%
136	All - Dist O&M - CC		100.0000%	67.2721%	7.8609%	0.3076%	9.2104%	2.0155%	0.1143%	0.0278%	6.0599%	7.1133%
137												
138	**CUSTOMER ACCOUNTS O&M**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
93						
94	**PRODUCTION DEMAND EXLUDING NCEMPA**					
95	All - Prod Dmd x NCEMPA	-	1,178,735	2,324,806	-	-
96	All - Prod Dmd x NCEMPA - Jur	0.0000%	10.4315%	20.5739%	0.0000%	0.0000%
97	All - Prod Dmd x NCEMPA - CC	0.0000%	100.0000%			
98	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
99						
100	**TRANSMISSION DEMAND**					
101	All - Transmission Demand	-	1,178,735	4,182,398	39,833	-
102	All - Transmission Demand - Jur	0.0000%	8.9317%	31.6916%	0.3018%	0.0000%
103	All - Transmission Demand - CC	0.0000%	100.0000%			
104	Retail - Transmission Demand - Jur	0.0000%	13.1336%			
105	WHL - Transmission Demand - Jur			99.0566%	0.9434%	
106						
107	**DYNAMIC ALLOCATIONS**					
108						
109	**1/8 O&M**					
110	FUEL USED IN ELECTRIC GENERATION	19	102,187	280,354	3,207	-
111	518 FUEL EXP-NUCLEAR FUEL	(3)	(17,825)	(48,398)	(554)	-
112	OTHER OPER & MAINT EXPENSE	36	128,358	254,058	552	11,094
113	All - 1/8 O&M	52	212,720	486,014	3,206	11,094
114	All - 1/8 O&M - Jur	0.0025%	10.2580%	23.4371%	0.1546%	0.5350%
115	All - 1/8 O&M - CC	0.0038%	100.0000%			
116						
117	**EXTRA FACILITIES REVENUE**					
118	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	417	9	0	-
119	454 RENT-EXTRA FACILITIES-LIGHTING	-	435	-	-	-
120	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	476	-	-	-
121	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,407	-	-
122	All - Ex Fac Rev	1	1,328	2,416	0	-
123	All - Ex Fac Rev - Jur	0.0034%	7.8115%	14.2082%	0.0000%	0.0000%
124	All - Ex Fac Rev - CC	0.0044%	100.0000%			
125						
126	**OTHER O&M TRNSM EXP**					
127	OTHER O&M TRNSM EXP	-	3,344	15,712	142	-
128	All - Trans O&M	-	3,344	15,712	142	-
129	All - Trans O&M - Jur	0.0000%	8.0824%	37.9754%	0.3432%	0.0000%
130	All - Trans O&M - CC	0.0000%	100.0000%			
131						
132	**DISTRIBUTION O&M**					
133	OTHER O&M DISTR EXP	26	20,668	284	0	-
134	All - Dist O&M	26	20,668	284	0	-
135	All - Dist O&M - Jur	0.0158%	12.7054%	0.1746%	0.0000%	0.0000%
136	All - Dist O&M - CC	0.0181%	100.0000%			
137						
138	**CUSTOMER ACCOUNTS O&M**					

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139	OTHER O&M CUST ACCTS EXP	51,858	45,185	38,579	5,049	249	1,198	9	24	23	-	50
140	All - CA O&M	51,858	45,185	38,579	5,049	249	1,198	9	24	23	-	50
141	All - CA O&M - Jur	100.0000%	87.1312%	74.3930%	9.7359%	0.4806%	2.3106%	0.0179%	0.0470%	0.0445%	0.0000%	0.0970%
142	All - CA O&M - CC		100.0000%	85.3805%	11.1739%	0.5515%	2.6518%	0.0206%	0.0540%	0.0510%	0.0000%	0.1113%
143												
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
145	OTHER O&M CUST SVC & INFO EXP	2,654	2,375	2,028	265	13	63	0	1	1	0	3
146	All - CSI O&M	2,654	2,375	2,028	265	13	63	0	1	1	0	3
147	All - CSI O&M - Jur	100.0000%	89.4840%	76.3923%	9.9977%	0.4935%	2.3757%	0.0173%	0.0483%	0.0482%	0.0000%	0.1062%
148	All - CSI O&M - CC		100.0000%	85.3698%	11.1726%	0.5515%	2.6549%	0.0193%	0.0540%	0.0539%	0.0000%	0.1187%
149												
150	**SALES O&M**											
151	OTHER O&M SALES EXP	8,633	7,725	6,595	863	43	205	1	4	4	-	9
152	All - Sales O&M	8,633	7,725	6,595	863	43	205	1	4	4	-	9
153	All - Sales O&M - Jur	100.0000%	89.4842%	76.3953%	9.9980%	0.4935%	2.3728%	0.0171%	0.0483%	0.0482%	0.0000%	0.1062%
154	All - Sales O&M - CC		100.0000%	85.3729%	11.1729%	0.5515%	2.6516%	0.0191%	0.0540%	0.0539%	0.0000%	0.1187%
155												
126	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
156	411.4 ITC - DISTR PLANT RELATED	(554)	(485)	(330)	(37)	(1)	(50)	(14)	(1)	(0)	(28)	(25)
157	411.4 ITC - GENRL PLANT RELATED	(105)	(79)	(49)	(6)	(0)	(13)	(6)	(0)	(0)	(2)	(2)
158	411.4 ITC - HARRIS DISALLOWANCE-NCR	1,570	1,570	781	91	1	451	244	2	0	-	-
159	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	104	-	-	-	-	-	-	-	-	-	-
160	411.4 ITC - HARRIS DISALLOWANCE-SCR	183	-	-	-	-	-	-	-	-	-	-
161	411.4 ITC - HARRIS DISALLOWANCE-WHL	350	-	-	-	-	-	-	-	-	-	-
162	411.4 ITC - PROD PLANT RELATED	(5,894)	(3,587)	(1,784)	(207)	(3)	(1,032)	(557)	(4)	(0)	-	-
163	411.4 ITC - TRNSM PLANT RELATED	(370)	(220)	(108)	(13)	(0)	(63)	(36)	(0)	(0)	-	-
164	All - Amort ITC	(4,717)	(2,801)	(1,491)	(172)	(3)	(706)	(368)	(3)	(0)	(31)	(27)
165	All - Amort ITC - Jur	100.0000%	59.3881%	31.6118%	3.6435%	0.0724%	14.9610%	7.8056%	0.0673%	0.0062%	0.6466%	0.5716%
166	All - Amort ITC - CC		100.0000%	53.2291%	6.1351%	0.1219%	25.1919%	13.1433%	0.1134%	0.0104%	1.0887%	0.9626%
167												
168	**PRE-TAX INCOME**											
169	ELECTRIC OPERATING REVENUE	5,304,083	3,599,196	1,851,281	233,909	6,684	861,787	538,881	3,843	550	71,056	30,992
170	FUEL USED IN ELECTRIC GENERATION	1,043,372	657,624	285,102	39,211	1,340	180,227	144,110	559	117	5,352	1,588
171	PURCHASED POWER	699,442	472,697	207,953	23,206	604	133,468	103,151	417	58	2,866	964
172	OTHER OPER & MAINT EXPENSE	1,206,047	811,984	456,468	55,411	1,525	186,454	88,554	869	141	10,571	11,954
173	DEPRECIATION AND AMORTIZATION	1,104,846	689,725	383,546	48,407	1,286	154,992	78,289	796	103	11,958	10,307
174	GENERAL TAXES	165,216	110,711	61,982	7,151	170	25,007	12,506	127	14	1,961	1,787
175	INTEREST ON CUSTOMER DEPOSITS	9,929	9,187	7,843	1,026	51	244	2	5	5	-	11
176	INTEREST EXPENSE-ELECTRIC	259,037	176,232	99,636	11,406	278	38,425	19,189	207	23	3,746	3,311
177	All - Pre Tax Income	816,194	671,036	348,751	48,091	1,430	142,972	93,081	864	90	34,601	1,070
178	All - Pre Tax Income - Jur	100.0000%	82.2152%	42.7289%	5.8920%	0.1752%	17.5169%	11.4043%	0.1059%	0.0110%	4.2394%	0.1311%
179	All - Pre Tax Income - CC		100.0000%	51.9720%	7.1666%	0.2131%	21.3061%	13.8712%	0.1288%	0.0134%	5.1564%	0.1594%
180	WHL - Pre Tax Income - Jur	100.0000%										
181												
182	**PRE-TAX INCOME - PRO FORMAS**											

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139	OTHER O&M CUST ACCTS EXP	2	6,674	0	0	-
140	All - CA O&M	2	6,674	0	0	-
141	All - CA O&M - Jur	0.0047%	12.8687%	0.0000%	0.0000%	0.0000%
142	All - CA O&M - CC	0.0054%	100.0000%			
143						
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
145	OTHER O&M CUST SVC & INFO EXP	0	279	-	-	-
146	All - CSI O&M	0	279	-	-	-
147	All - CSI O&M - Jur	0.0048%	10.5160%	0.0000%	0.0000%	0.0000%
148	All - CSI O&M - CC	0.0053%	100.0000%			
149						
150	**SALES O&M**					
151	OTHER O&M SALES EXP	0	908	-	-	-
152	All - Sales O&M	0	908	-	-	-
153	All - Sales O&M - Jur	0.0048%	10.5158%	0.0000%	0.0000%	0.0000%
154	All - Sales O&M - CC	0.0053%	100.0000%			
155						
126	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
156	411.4 ITC - DISTR PLANT RELATED	(0)	(68)	(1)	(0)	-
157	411.4 ITC - GENRL PLANT RELATED	(0)	(11)	(15)	(0)	(0)
158	411.4 ITC - HARRIS DISALLOWANCE-NCR	-	-	-	-	-
159	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	104	-	-
160	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	183	-	-	-
161	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	350	-	-
162	411.4 ITC - PROD PLANT RELATED	-	(549)	(1,757)	-	-
163	411.4 ITC - TRNSM PLANT RELATED	-	(33)	(115)	(1)	(2)
164	All - Amort ITC	(0)	(479)	(1,434)	(1)	(2)
165	All - Amort ITC - Jur	0.0022%	10.1522%	30.4029%	0.0230%	0.0338%
166	All - Amort ITC - CC	0.0036%	100.0000%			
167						
168	**PRE-TAX INCOME**					
169	ELECTRIC OPERATING REVENUE	214	569,837	1,120,274	14,773	3
170	FUEL USED IN ELECTRIC GENERATION	19	102,187	280,354	3,207	-
171	PURCHASED POWER	11	60,704	164,527	1,514	-
172	OTHER OPER & MAINT EXPENSE	36	128,358	254,058	552	11,094
173	DEPRECIATION AND AMORTIZATION	42	100,359	311,395	195	3,173
174	GENERAL TAXES	7	17,684	36,713	46	61
175	INTEREST ON CUSTOMER DEPOSITS	0	742	-	-	-
176	INTEREST EXPENSE-ELECTRIC	13	26,065	56,474	99	168
177	All - Pre Tax Income	87	133,738	16,754	9,159	(14,493)
178	All - Pre Tax Income - Jur	0.0106%	16.3856%	2.0527%	1.1222%	-1.7756%
179	All - Pre Tax Income - CC	0.0129%	100.0000%			
180	WHL - Pre Tax Income - Jur			64.6542%	35.3458%	
181						
182	**PRE-TAX INCOME - PRO FORMAS**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
183	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-
184	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-
185	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-
186	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-
187	PF-O&M	-	-	-	-	-	-	-	-	-	-	-
188	PF-D&A	-	-	-	-	-	-	-	-	-	-	-
189	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-
190	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-
191	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	All - Pre Tax Inc - PFs - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
193												
194	**PRODUCTION PLANT**											
195	PRODUCTION PLANT	17,741,420	10,798,235	5,371,140	623,996	9,097	3,105,825	1,675,534	11,806	837	-	-
196	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
197	All - Production Plant	17,741,420	10,798,235	5,371,140	623,996	9,097	3,105,825	1,675,534	11,806	837	-	-
198	All - Production Plant - Jur	100.0000%	60.8646%	30.2746%	3.5172%	0.0513%	17.5061%	9.4442%	0.0665%	0.0047%	0.0000%	0.0000%
199	All - Production Plant - CC		100.0000%	49.7409%	5.7787%	0.0842%	28.7623%	15.5167%	0.1093%	0.0078%	0.0000%	0.0000%
200												
201	**TRANSMISSION PLANT**											
202	TRANSMISSION PLANT	3,223,313	1,913,555	943,839	109,651	1,599	545,769	310,476	2,075	147	-	-
203	All - Transmission Plant	3,223,313	1,913,555	943,839	109,651	1,599	545,769	310,476	2,075	147	-	-
204	All - Transmission Plant - Jur	100.0000%	59.3661%	29.2816%	3.4018%	0.0496%	16.9319%	9.6322%	0.0644%	0.0046%	0.0000%	0.0000%
205	All - Transmission Plant - CC		100.0000%	49.3238%	5.7302%	0.0835%	28.5212%	16.2251%	0.1084%	0.0077%	0.0000%	0.0000%
206	WHL - Transmission Plant - Jur	100.0000%										
207												
208	**DISTRIBUTION PLANT SUBSTATIONS**											
209	360-362 DISTR PLANT-SUBSTATIONS	1,127,626	999,428	645,495	55,036	454	198,272	91,063	2,427	41	4,549	1,530
210	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	27,925	13,842	-	-	-	-	13,842	-	-	-	-
211	All - Dist Plt Sub	1,155,551	1,013,270	645,495	55,036	454	198,272	104,905	2,427	41	4,549	1,530
212	All - Dist Plt Sub - Jur	100.0000%	87.6872%	55.8604%	4.7627%	0.0393%	17.1582%	9.0784%	0.2100%	0.0035%	0.3936%	0.1324%
213	All - Dist Plt Sub - CC		100.0000%	63.7041%	5.4315%	0.0448%	19.5675%	10.3531%	0.2395%	0.0040%	0.4489%	0.1510%
214												
215	**DISTRIBUTION PLANT BATTERY STORAGE**											
216	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,060	5,060	3,443	386	14	517	141	7	1	292	258
217	All - Dist Plt Batt	5,060	5,060	3,443	386	14	517	141	7	1	292	258
218	All - Dist Plt Batt - Jur	100.0000%	100.0000%	68.0500%	7.6317%	0.2789%	10.2133%	2.7879%	0.1318%	0.0211%	5.7732%	5.0927%
219	All - Dist Plt Batt - CC		100.0000%	68.0500%	7.6317%	0.2789%	10.2133%	2.7879%	0.1318%	0.0211%	5.7732%	5.0927%
220												
215	**DISTRIBUTION PLANT PRIMARY POLES**											
221	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	615,405	512,171	437,271	57,226	2,825	13,579	82	276	276	-	608
222	364 DISTR PLANT-POLES-PRI DMD	192,097	156,171	105,381	8,985	74	32,336	7,907	396	7	743	250
223	All - Dist Plt Prim Poles	807,501	668,342	542,652	66,211	2,899	45,916	7,989	673	283	743	858
224	All - Dist Plt Prim Poles - Jur	100.0000%	82.7667%	67.2014%	8.1995%	0.3590%	5.6861%	0.9894%	0.0833%	0.0350%	0.0920%	0.1062%
225	All - Dist Plt Prim Poles - CC		100.0000%	81.1938%	9.9068%	0.4337%	6.8701%	1.1954%	0.1006%	0.0423%	0.1111%	0.1284%
226												

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
183	PF-SALES OF ELECTRICITY	-	-	-	-	-
184	PF-OTHER OPERATING REVENUE	-	-	-	-	-
185	PF-FUEL	-	-	-	-	-
186	PF-PURCH POWER	-	-	-	-	-
187	PF-O&M	-	-	-	-	-
188	PF-D&A	-	-	-	-	-
189	PF-GEN TAX	-	-	-	-	-
190	All - Pre Tax Inc - PFs	-	-	-	-	-
191	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	All - Pre Tax Inc - PFs - CC	0.0000%	0.0000%			
193						
194	**PRODUCTION PLANT**					
195	PRODUCTION PLANT	-	1,653,982	5,289,202	-	-
196	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
197	All - Production Plant	-	1,653,982	5,289,202	-	-
198	All - Production Plant - Jur	0.0000%	9.3227%	29.8127%	0.0000%	0.0000%
199	All - Production Plant - CC	0.0000%	100.0000%			
200						
201	**TRANSMISSION PLANT**					
202	TRANSMISSION PLANT	-	288,304	999,249	8,964	13,240
203	All - Transmission Plant	-	288,304	999,249	8,964	13,240
204	All - Transmission Plant - Jur	0.0000%	8.9444%	31.0007%	0.2781%	0.4108%
205	All - Transmission Plant - CC	0.0000%	100.0000%			
206	WHL - Transmission Plant - Jur			99.1109%	0.8891%	
207						
208	**DISTRIBUTION PLANT SUBSTATIONS**					
209	360-362 DISTR PLANT-SUBSTATIONS	563	128,198	-	-	-
210	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,499	12,581	3	-
211	All - Dist Plt Sub	563	129,697	12,581	3	-
212	All - Dist Plt Sub - Jur	0.0487%	11.2238%	1.0888%	0.0002%	0.0000%
213	All - Dist Plt Sub - CC	0.0555%	100.0000%			
214						
215	**DISTRIBUTION PLANT BATTERY STORAGE**					
216	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	-
217	All - Dist Plt Batt	1	-	-	-	-
218	All - Dist Plt Batt - Jur	0.0193%	0.0000%	0.0000%	0.0000%	0.0000%
219	All - Dist Plt Batt - CC	0.0193%	0.0000%			
220						
215	**DISTRIBUTION PLANT PRIMARY POLES**					
221	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	27	103,233	-	-	-
222	364 DISTR PLANT-POLES-PRI DMD	92	35,925	-	-	-
223	All - Dist Plt Prim Poles	119	139,159	-	-	-
224	All - Dist Plt Prim Poles - Jur	0.0148%	17.2333%	0.0000%	0.0000%	0.0000%
225	All - Dist Plt Prim Poles - CC	0.0178%	100.0000%			
226						

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227	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
228	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	615,405	512,171	437,271	57,226	2,825	13,579	82	276	276	-	608
229	364 DISTR PLANT-POLES-PRI DMD	192,097	156,171	105,381	8,985	74	32,336	7,907	396	7	743	250
230	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	35,369	28,102	24,072	3,150	155	669	-	7	15	-	33
231	364 DISTR PLANT-POLES-SEC DMD	67,573	54,936	41,234	3,512	29	9,705	-	64	3	291	98
232	364 DISTR PLANT-POLES-D/A	54,850	45,935	-	-	-	-	-	-	-	4,726	41,209
233	365 DISTR PLANT-OH LINES-EXTRA FAC	10,357	8,019	0	138	-	1,251	6,630	-	-	-	-
234	365 DISTR PLANT-OH LINES-D/A	90,630	75,040	-	-	-	-	-	-	-	47,944	27,095
234	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	787,493	655,392	559,547	73,229	3,615	17,377	105	354	353	-	778
235	365 DISTR PLANT-OH LINES-PRI DMD	337,941	303,217	204,605	17,445	144	62,783	15,353	769	13	1,442	485
236	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	147,871	117,491	100,642	13,168	650	2,799	-	29	64	-	140
237	365 DISTR PLANT-OH LINES-SEC DMD	64,737	58,190	43,677	3,720	31	10,280	-	68	3	308	104
238	All - Dist Plt OH	2,404,323	2,014,664	1,516,431	180,571	7,523	150,780	30,077	1,964	733	55,453	70,800
239	All - Dist Plt OH - Jur	100.0000%	83.7934%	63.0710%	7.5103%	0.3129%	6.2712%	1.2510%	0.0817%	0.0305%	2.3064%	2.9447%
240	All - Dist Plt OH - CC		100.0000%	75.2697%	8.9628%	0.3734%	7.4841%	1.4929%	0.0975%	0.0364%	2.7524%	3.5142%
241	NC - Dist Plt OH - Jur	100.0000%	99.9087%	75.2010%	8.9547%	0.3731%	7.4773%	1.4916%	0.0974%	0.0364%	2.7499%	3.5110%
242	SC - Dist Plt OH - Jur	100.0000%										
243	WHL - Dist Plt OH - Jur	100.0000%										
244												
245	**DISTRIBUTION PLANT UNDERGROUND**											
246	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	515,905	484,808	413,910	54,169	2,674	12,854	77	262	261	-	576
247	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	594,994	543,445	366,707	31,266	258	112,523	27,516	1,379	23	2,584	869
248	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	171,827	158,406	135,689	17,753	876	3,774	-	39	86	-	189
249	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	249,133	227,610	170,843	14,550	120	40,212	-	266	11	1,204	405
250	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	66,924	51,948	-	-	-	-	-	-	-	32,660	19,288
251	All - Dist Plt UG	1,598,782	1,466,217	1,087,149	117,737	3,928	169,363	27,594	1,946	381	36,448	21,327
252	All - Dist Plt UG - Jur	100.0000%	91.7084%	67.9986%	7.3642%	0.2457%	10.5932%	1.7259%	0.1217%	0.0238%	2.2797%	1.3339%
253	All - Dist Plt UG - CC		100.0000%	74.1465%	8.0300%	0.2679%	11.5510%	1.8820%	0.1327%	0.0260%	2.4858%	1.4545%
254												
255	**DISTRIBUTION PLANT TRANSFORMERS**											
256	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	6,021	5,133	0	117	-	1,060	3,956	-	-	-	-
257	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	570,567	503,092	429,556	56,215	2,775	13,333	73	269	271	-	597
258	368 DISTR PLANT-TRNSFMRS- DMD	686,032	639,528	434,875	37,076	306	133,136	28,362	1,613	27	3,064	1,031
259	All - Dist Plt XFRM	1,262,620	1,147,753	864,431	93,408	3,081	147,529	32,391	1,882	299	3,064	1,628
260	All - Dist Plt XFRM - Jur	100.0000%	90.9024%	68.4632%	7.3980%	0.2440%	11.6843%	2.5654%	0.1491%	0.0236%	0.2427%	0.1289%
261	All - Dist Plt XFRM - CC		100.0000%	75.3151%	8.1384%	0.2684%	12.8537%	2.8221%	0.1640%	0.0260%	0.2670%	0.1418%
262												
263	**DISTRIBUTION PLANT METERS**											
264	370 DISTR PLANT-METERS	383,755	332,019	236,816	30,529	1,507	56,187	5,702	1,144	21	-	-
265	370 DISTR PLANT-METERS-EXTRA FAC	7,301	884	0	10	-	93	780	-	-	-	-
266	All - Dist Plt METR	391,056	332,903	236,816	30,539	1,507	56,280	6,482	1,144	21	-	-
267	All - Dist Plt METR - Jur	100.0000%	85.1293%	60.5582%	7.8094%	0.3853%	14.3919%	1.6576%	0.2925%	0.0054%	0.0000%	0.0000%
268	All - Dist Plt METR - CC		100.0000%	71.1367%	9.1736%	0.4527%	16.9059%	1.9471%	0.3436%	0.0064%	0.0000%	0.0000%
269												
270	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
271	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	379,465	317,645	-	-	-	-	-	-	-	317,645	-

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227	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
228	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	27	103,233	-	-	-
229	364 DISTR PLANT-POLES-PRI DMD	92	35,925	-	-	-
230	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	7,267	-	-	-
231	364 DISTR PLANT-POLES-SEC DMD	-	12,637	-	-	-
232	364 DISTR PLANT-POLES-D/A	-	8,915	-	-	-
233	365 DISTR PLANT-OH LINES-EXTRA FAC	-	497	1,840	1	-
234	365 DISTR PLANT-OH LINES-D/A	-	15,590	-	-	-
234	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	35	132,101	-	-	-
235	365 DISTR PLANT-OH LINES-PRI DMD	178	34,725	-	-	-
236	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	30,380	-	-	-
237	365 DISTR PLANT-OH LINES-SEC DMD	-	6,547	-	-	-
238	All - Dist Plt OH	333	387,819	1,840	1	-
239	All - Dist Plt OH - Jur	0.0138%	16.1301%	0.0765%	0.0000%	0.0000%
240	All - Dist Plt OH - CC	0.0165%	100.0000%			
241	NC - Dist Plt OH - Jur	0.0165%		0.0913%		
242	SC - Dist Plt OH - Jur		99.9998%		0.0002%	
243	WHL - Dist Plt OH - Jur			99.9674%	0.0326%	
244						
245	**DISTRIBUTION PLANT UNDERGROUND**					
246	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	31,096	-	-	-
247	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	320	51,549	-	-	-
248	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	13,422	-	-	-
249	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	21,523	-	-	-
250	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	14,976	-	-	-
251	All - Dist Plt UG	346	132,565	-	-	-
252	All - Dist Plt UG - Jur	0.0216%	8.2916%	0.0000%	0.0000%	0.0000%
253	All - Dist Plt UG - CC	0.0236%	100.0000%			
254						
255	**DISTRIBUTION PLANT TRANSFORMERS**					
256	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	319	569	-	-
257	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	67,475	-	-	-
258	368 DISTR PLANT-TRNSFMRS- DMD	37	46,505	-	-	-
259	All - Dist Plt XFRM	40	114,298	569	-	-
260	All - Dist Plt XFRM - Jur	0.0032%	9.0525%	0.0451%	0.0000%	0.0000%
261	All - Dist Plt XFRM - CC	0.0035%	100.0000%			
262						
263	**DISTRIBUTION PLANT METERS**					
264	370 DISTR PLANT-METERS	113	51,735	-	-	-
265	370 DISTR PLANT-METERS-EXTRA FAC	-	75	6,340	2	-
266	All - Dist Plt METR	113	51,811	6,340	2	-
267	All - Dist Plt METR - Jur	0.0290%	13.2490%	1.6212%	0.0005%	0.0000%
268	All - Dist Plt METR - CC	0.0341%	100.0000%			
269						
270	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
271	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	61,821	-	-	-

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272	All - Dist Plt CPREM	379,465	317,645	-	-	-	-	-	-	-	317,645	-
273	All - Dist Plt CPREM - Jur	100.0000%	83.7085%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.7085%	0.0000%
274	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
275												
276	**DISTRIBUTION PLANT STREET LIGHTING**											
277	373 DISTR PLANT-STREET LIGHTS	312,924	272,706	-	-	-	-	-	-	-	-	272,706
278	All - Dist Plt STLT	312,924	272,706	-	-	-	-	-	-	-	-	272,706
279	All - Dist Plt STLT - Jur	100.0000%	87.1477%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.1477%
280	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
281	Retail - Dist Plt STLT - Jur	100.0000%	87.1477%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.1477%
282												
283	**TOTAL DISTR PLANT EXCL BATTERIES**											
284	360-362 DISTR PLANT-SUBSTATIONS	1,127,626	999,428	645,495	55,036	454	198,272	91,063	2,427	41	4,549	1,530
285	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	27,925	13,842	-	-	-	-	13,842	-	-	-	-
286	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	615,405	512,171	437,271	57,226	2,825	13,579	82	276	276	-	608
287	364 DISTR PLANT-POLES-PRI DMD	192,097	156,171	105,381	8,985	74	32,336	7,907	396	7	743	250
288	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	35,369	28,102	24,072	3,150	155	669	-	7	15	-	33
289	364 DISTR PLANT-POLES-SEC DMD	67,573	54,936	41,234	3,512	29	9,705	-	64	3	291	98
290	364 DISTR PLANT-POLES-D/A	54,850	45,935	-	-	-	-	-	-	-	4,726	41,209
291	365 DISTR PLANT-OH LINES-EXTRA FAC	10,357	8,019	0	138	-	1,251	6,630	-	-	-	-
292	365 DISTR PLANT-OH LINES-D/A	90,630	75,040	-	-	-	-	-	-	-	47,944	27,095
293	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	787,493	655,392	559,547	73,229	3,615	17,377	105	354	353	-	778
294	365 DISTR PLANT-OH LINES-PRI DMD	337,941	303,217	204,605	17,445	144	62,783	15,353	769	13	1,442	485
295	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	147,871	117,491	100,642	13,168	650	2,799	-	29	64	-	140
296	365 DISTR PLANT-OH LINES-SEC DMD	64,737	58,190	43,677	3,720	31	10,280	-	68	3	308	104
297	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	515,905	484,808	413,910	54,169	2,674	12,854	77	262	261	-	576
298	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	594,994	543,445	366,707	31,266	258	112,523	27,516	1,379	23	2,584	869
299	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	171,827	158,406	135,689	17,753	876	3,774	-	39	86	-	189
300	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	249,133	227,610	170,843	14,550	120	40,212	-	266	11	1,204	405
301	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	66,924	51,948	-	-	-	-	-	-	-	32,660	19,288
301	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	6,021	5,133	0	117	-	1,060	3,956	-	-	-	-
302	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	570,567	503,092	429,556	56,215	2,775	13,333	73	269	271	-	597
303	368 DISTR PLANT-TRNSFMRS- DMD	686,032	639,528	434,875	37,076	306	133,136	28,362	1,613	27	3,064	1,031
304	369 DISTR PLANT-SERVICES	751,758	660,620	566,820	74,160	3,661	15,764	-	164	51	-	-
305	370 DISTR PLANT-METERS	383,755	332,019	236,816	30,529	1,507	56,187	5,702	1,144	21	-	-
306	370 DISTR PLANT-METERS-EXTRA FAC	7,301	884	0	10	-	93	780	-	-	-	-
307	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	379,465	317,645	-	-	-	-	-	-	-	317,645	-
308	373 DISTR PLANT-STREET LIGHTS	312,924	272,706	-	-	-	-	-	-	-	-	272,706
309	All - Dist Plt exc Batt	8,256,480	7,225,778	4,917,141	551,451	20,154	737,987	201,449	9,526	1,526	417,158	367,991
310	All - Dist Plt exc Batt - Jur	100.0000%	87.5164%	59.5549%	6.6790%	0.2441%	8.9383%	2.4399%	0.1154%	0.0185%	5.0525%	4.4570%
311	All - Dist Plt exc Batt - CC		100.0000%	68.0500%	7.6317%	0.2789%	10.2133%	2.7879%	0.1318%	0.0211%	5.7732%	5.0927%
312	NC - Dist Plt exc Batt - Jur	100.0000%	99.7057%	67.8497%	7.6093%	0.2781%	10.1832%	2.7797%	0.1315%	0.0211%	5.7562%	5.0778%
313	SC - Dist Plt exc Batt - Jur	100.0000%										
314												
315	**DISTRIBUTION PLANT**											
316	DISTRIBUTION PLANT	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
272	All - Dist Plt CPREM	-	61,821	-	-	-
273	All - Dist Plt CPREM - Jur	0.0000%	16.2915%	0.0000%	0.0000%	0.0000%
274	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
275						
276	**DISTRIBUTION PLANT STREET LIGHTING**					
277	373 DISTR PLANT-STREET LIGHTS	-	40,218	-	-	-
278	All - Dist Plt STLT	-	40,218	-	-	-
279	All - Dist Plt STLT - Jur	0.0000%	12.8523%	0.0000%	0.0000%	0.0000%
280	All - Dist Plt STLT - CC	0.0000%	100.0000%			
281	Retail - Dist Plt STLT - Jur	0.0000%	12.8523%			
282						
283	**TOTAL DISTR PLANT EXCL BATTERIES**					
284	360-362 DISTR PLANT-SUBSTATIONS	563	128,198	-	-	-
285	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,499	12,581	3	-
286	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	27	103,233	-	-	-
287	364 DISTR PLANT-POLES-PRI DMD	92	35,925	-	-	-
288	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	7,267	-	-	-
289	364 DISTR PLANT-POLES-SEC DMD	-	12,637	-	-	-
290	364 DISTR PLANT-POLES-D/A	-	8,915	-	-	-
291	365 DISTR PLANT-OH LINES-EXTRA FAC	-	497	1,840	1	-
292	365 DISTR PLANT-OH LINES-D/A	-	15,590	-	-	-
293	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	35	132,101	-	-	-
294	365 DISTR PLANT-OH LINES-PRI DMD	178	34,725	-	-	-
295	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	30,380	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD	-	6,547	-	-	-
297	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	31,096	-	-	-
298	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	320	51,549	-	-	-
299	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	13,422	-	-	-
300	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	21,523	-	-	-
301	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	14,976	-	-	-
301	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	319	569	-	-
302	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	67,475	-	-	-
303	368 DISTR PLANT-TRNSFMRS- DMD	37	46,505	-	-	-
304	369 DISTR PLANT-SERVICES	-	91,138	-	-	-
305	370 DISTR PLANT-METERS	113	51,735	-	-	-
306	370 DISTR PLANT-METERS-EXTRA FAC	-	75	6,340	2	-
307	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	61,821	-	-	-
308	373 DISTR PLANT-STREET LIGHTS	-	40,218	-	-	-
309	All - Dist Plt exc Batt	1,394	1,009,366	21,331	5	-
310	All - Dist Plt exc Batt - Jur	0.0169%	12.2251%	0.2584%	0.0001%	0.0000%
311	All - Dist Plt exc Batt - CC	0.0193%	100.0000%			
312	NC - Dist Plt exc Batt - Jur	0.0192%		0.2943%		
313	SC - Dist Plt exc Batt - Jur		99.9995%		0.0005%	
314						
315	**DISTRIBUTION PLANT**					
316	DISTRIBUTION PLANT	1,395	1,009,366	21,331	5	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
317	All - Dist Plant	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248
318	All - Dist Plant - Jur	100.0000%	87.5241%	59.5601%	6.6796%	0.2441%	8.9391%	2.4401%	0.1154%	0.0185%	5.0529%	4.4574%
319	All - Dist Plant - CC		100.0000%	68.0500%	7.6317%	0.2789%	10.2133%	2.7879%	0.1318%	0.0211%	5.7732%	5.0927%
320	NC - Dist Plant - Jur	100.0000%	99.7059%	67.8498%	7.6093%	0.2781%	10.1832%	2.7797%	0.1315%	0.0211%	5.7562%	5.0778%
321	SC - Dist Plant - Jur	100.0005%										
322	WHL - Dist Plant - Jur	100.0000%										
323												
324	**TRANSMISSION AND DISTRIBUTION PLANT**											
325	TRANSMISSION PLANT	3,223,313	1,913,555	943,839	109,651	1,599	545,769	310,476	2,075	147	-	-
326	DISTRIBUTION PLANT	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248
327	All - T&D Plant	11,484,853	9,144,393	5,864,424	661,489	21,767	1,284,273	512,066	11,608	1,674	417,450	368,248
328	All - T&D Plant - Jur	100.0000%	79.6213%	51.0622%	5.7597%	0.1895%	11.1823%	4.4586%	0.1011%	0.0146%	3.6348%	3.2064%
329	All - T&D Plant - CC		100.0000%	64.1314%	7.2338%	0.2380%	14.0444%	5.5998%	0.1269%	0.0183%	4.5651%	4.0270%
330												
331	**GENERAL PLANT**											
332	389-399 GENRL PLANT-CUST REL	29,268	26,190	22,359	2,926	144	694	5	14	14	-	31
333	389-399 GENRL PLANT-LABOR REL	238,224	156,482	86,541	10,238	245	37,196	19,239	164	23	1,295	1,536
334	389-399 GENRL PLANT-PROD REL	29,825	18,365	9,135	1,061	15	5,282	2,850	20	1	-	-
335	389-399 GENRL PLANT-T/D REL	452,090	359,960	230,848	26,039	857	50,554	20,157	457	66	16,433	14,496
336	All - General Plant	749,407	560,998	348,882	40,265	1,261	93,727	42,251	656	104	17,728	16,063
337	All - General Plant - Jur	100.0000%	74.8589%	46.5545%	5.3728%	0.1683%	12.5069%	5.6379%	0.0875%	0.0139%	2.3656%	2.1435%
338	All - General Plant - CC		100.0000%	62.1896%	7.1773%	0.2248%	16.7072%	7.5314%	0.1169%	0.0185%	3.1601%	2.8633%
339												
340	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
341	PRODUCTION PLANT	17,741,420	10,798,235	5,371,140	623,996	9,097	3,105,825	1,675,534	11,806	837	-	-
342	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
343	TRANSMISSION PLANT	3,223,313	1,913,555	943,839	109,651	1,599	545,769	310,476	2,075	147	-	-
344	DISTRIBUTION PLANT	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248
345	GENERAL PLANT	749,407	560,998	348,882	40,265	1,261	93,727	42,251	656	104	17,728	16,063
346	All - Gross Plant	29,975,680	20,503,627	11,584,446	1,325,749	32,125	4,483,825	2,229,851	24,069	2,615	435,178	384,311
347	All - Gross Plant - Jur	100.0000%	68.4009%	38.6461%	4.4227%	0.1072%	14.9582%	7.4389%	0.0803%	0.0087%	1.4518%	1.2821%
348	All - Gross Plant - CC		100.0000%	56.4995%	6.4659%	0.1567%	21.8684%	10.8754%	0.1174%	0.0128%	2.1224%	1.8744%
349	WHL - Gross Plant - Jur	100.0000%										
350												
351	**INTANGIBLE PLANT**											
352	INTANGIBLE PLANT	649,047	446,091	258,857	30,394	817	94,908	47,610	485	72	6,658	6,265
353	All - Intangible Plant	649,047	446,091	258,857	30,394	817	94,908	47,610	485	72	6,658	6,265
354	All - Intangible Plant - Jur	100.0000%	68.7301%	39.8825%	4.6828%	0.1259%	14.6227%	7.3354%	0.0747%	0.0111%	1.0259%	0.9653%
355	All - Intangible Plant - CC		100.0000%	58.0278%	6.8134%	0.1832%	21.2755%	10.6728%	0.1086%	0.0161%	1.4926%	1.4045%
356												
357	**INTANGIBLE & GENERAL PLANT**											
358	INTANGIBLE PLANT	649,047	446,091	258,857	30,394	817	94,908	47,610	485	72	6,658	6,265
359	GENERAL PLANT	749,407	560,998	348,882	40,265	1,261	93,727	42,251	656	104	17,728	16,063
360	All - Intang and Gen Plt	1,398,454	1,007,089	607,739	70,658	2,079	188,635	89,861	1,140	176	24,386	22,329
361	All - Intang and Gen Plt - Jur	100.0000%	72.0144%	43.4579%	5.0526%	0.1486%	13.4889%	6.4257%	0.0815%	0.0126%	1.7438%	1.5967%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
317	All - Dist Plant	1,395	1,009,366	21,331	5	-
318	All - Dist Plant - Jur	0.0169%	12.2176%	0.2582%	0.0001%	0.0000%
319	All - Dist Plant - CC	0.0193%	100.0000%			
320	NC - Dist Plant - Jur	0.0192%		0.2941%		
321	SC - Dist Plant - Jur		100.0000%		0.0005%	
322	WHL - Dist Plant - Jur			99.9747%	0.0253%	
323						
324	**TRANSMISSION AND DISTRIBUTION PLANT**					
325	TRANSMISSION PLANT	-	288,304	999,249	8,964	13,240
326	DISTRIBUTION PLANT	1,395	1,009,366	21,331	5	-
327	All - T&D Plant	1,395	1,297,670	1,020,580	8,969	13,240
328	All - T&D Plant - Jur	0.0121%	11.2990%	8.8863%	0.0781%	0.1153%
329	All - T&D Plant - CC	0.0153%	100.0000%			
330						
331	**GENERAL PLANT**					
332	389-399 GENRL PLANT-CUST REL	1	3,078	-	-	-
333	389-399 GENRL PLANT-LABOR REL	5	23,384	58,331	27	-
334	389-399 GENRL PLANT-PROD REL	-	2,777	8,683	-	-
335	389-399 GENRL PLANT-T/D REL	55	51,082	40,174	353	521
336	All - General Plant	61	80,320	107,188	380	521
337	All - General Plant - Jur	0.0081%	10.7178%	14.3030%	0.0507%	0.0695%
338	All - General Plant - CC	0.0109%	100.0000%			
339						
340	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
341	PRODUCTION PLANT	-	1,653,982	5,289,202	-	-
342	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
343	TRANSMISSION PLANT	-	288,304	999,249	8,964	13,240
344	DISTRIBUTION PLANT	1,395	1,009,366	21,331	5	-
345	GENERAL PLANT	61	80,320	107,188	380	521
346	All - Gross Plant	1,456	3,031,972	6,416,970	9,349	13,761
347	All - Gross Plant - Jur	0.0049%	10.1148%	21.4073%	0.0312%	0.0459%
348	All - Gross Plant - CC	0.0071%	100.0000%			
349	WHL - Gross Plant - Jur			99.8545%	0.1455%	
350						
351	**INTANGIBLE PLANT**					
352	INTANGIBLE PLANT	24	64,962	137,678	142	174
353	All - Intangible Plant	24	64,962	137,678	142	174
354	All - Intangible Plant - Jur	0.0037%	10.0089%	21.2123%	0.0219%	0.0269%
355	All - Intangible Plant - CC	0.0054%	100.0000%			
356						
357	**INTANGIBLE & GENERAL PLANT**					
358	INTANGIBLE PLANT	24	64,962	137,678	142	174
359	GENERAL PLANT	61	80,320	107,188	380	521
360	All - Intang and Gen Plt	85	145,282	244,866	522	696
361	All - Intang and Gen Plt - Jur	0.0061%	10.3888%	17.5097%	0.0373%	0.0497%

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
362	All - Intang and Gen Plt - CC		100.0000%	60.3461%	7.0161%	0.2064%	18.7308%	8.9229%	0.1132%	0.0175%	2.4215%	2.2172%
363												
364	**NET PLANT**											
365	PRODUCTION PLANT	17,741,420	10,798,235	5,371,140	623,996	9,097	3,105,825	1,675,534	11,806	837	-	-
366	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
367	TRANSMISSION PLANT	3,223,313	1,913,555	943,839	109,651	1,599	545,769	310,476	2,075	147	-	-
368	DISTRIBUTION PLANT	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248
369	GENERAL PLANT	749,407	560,998	348,882	40,265	1,261	93,727	42,251	656	104	17,728	16,063
370	INTANGIBLE PLANT	649,047	446,091	258,857	30,394	817	94,908	47,610	485	72	6,658	6,265
371	ACCUM RESERVE-PROD	(7,571,865)	(4,670,074)	(2,322,937)	(269,869)	(3,934)	(1,343,223)	(724,643)	(5,106)	(362)	-	-
372	ACCUM RESERVE-TRANS	(827,862)	(491,316)	(244,385)	(28,392)	(414)	(141,314)	(76,236)	(537)	(38)	-	-
373	ACCUM RESERVE-DIST	(3,331,251)	(2,915,647)	(1,984,098)	(222,514)	(8,132)	(297,783)	(81,286)	(3,844)	(616)	(168,326)	(148,487)
374	ACCUM RESERVE-GEN PLT	(228,325)	(170,922)	(106,295)	(12,268)	(384)	(28,556)	(12,873)	(200)	(32)	(5,401)	(4,894)
375	ACCUM RESERVE-INT PLT	(432,737)	(297,420)	(172,586)	(20,264)	(545)	(63,278)	(31,743)	(323)	(48)	(4,439)	(4,177)
376	All - Net Plant	18,232,687	12,404,338	7,013,001	802,836	19,533	2,704,580	1,350,680	14,544	1,592	263,670	233,019
377	All - Net Plant - Jur	100.0000%	68.0335%	38.4639%	4.4033%	0.1071%	14.8337%	7.4080%	0.0798%	0.0087%	1.4461%	1.2780%
378	All - Net Plant - CC		100.0000%	56.5367%	6.4722%	0.1575%	21.8035%	10.8888%	0.1173%	0.0128%	2.1256%	1.8785%
379	NC - Net Plant - Jur	100.0000%	75.7317%	42.8162%	4.9015%	0.1193%	16.5122%	8.2463%	0.0888%	0.0097%	1.6098%	1.4226%
380	SC - Net Plant - Jur	100.0000%										
381	WHL - Net Plant - Jur	100.0000%										
382												
383	**LABOR**											
384	PROD LABOR-DEMAND RELATED	340,676	209,779	104,346	12,122	177	60,337	32,551	229	16	-	-
385	TRANSMISSION EXPENSE-LABOR	14,049	7,530	3,746	435	6	2,166	1,168	8	1	-	-
386	DISTRIBUTION EXPENSE-LABOR	43,997	38,330	25,785	3,013	118	3,530	773	44	11	2,323	2,727
387	CUSTOMER ACCOUNTS EXPENSE-LABOR	21,108	18,392	15,703	2,055	101	488	4	10	9	-	20
388	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,133	1,909	1,630	213	11	51	0	1	1	0	2
389	SALES EXPENSE-LABOR	5,187	4,642	3,963	519	26	123	1	3	3	-	6
390	All - Labor	427,150	280,582	155,173	18,358	439	66,695	34,497	295	40	2,323	2,755
391	All - Labor - Jur	100.0000%	65.6870%	36.3274%	4.2977%	0.1027%	15.6140%	8.0761%	0.0690%	0.0095%	0.5438%	0.6449%
392	All - Labor - CC		100.0000%	55.3038%	6.5427%	0.1563%	23.7703%	12.2948%	0.1051%	0.0144%	0.8278%	0.9818%
393	NC - Labor - Jur	100.0000%	72.8457%	40.2865%	4.7661%	0.1139%	17.3156%	8.9562%	0.0766%	0.0105%	0.6030%	0.7152%
394	SC - Labor - Jur	100.0000%										
395	WHL - Labor - Jur	100.0000%										

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
362	All - Intang and Gen Plt - CC	0.0085%	100.0000%			
363						
364	**NET PLANT**					
365	PRODUCTION PLANT	-	1,653,982	5,289,202	-	-
366	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
367	TRANSMISSION PLANT	-	288,304	999,249	8,964	13,240
368	DISTRIBUTION PLANT	1,395	1,009,366	21,331	5	-
369	GENERAL PLANT	61	80,320	107,188	380	521
370	INTANGIBLE PLANT	24	64,962	137,678	142	174
371	ACCUM RESERVE-PROD	-	(713,266)	(2,188,524)	-	-
372	ACCUM RESERVE-TRANS	-	(74,284)	(258,091)	(2,305)	(1,867)
373	ACCUM RESERVE-DIST	(563)	(407,001)	(8,601)	(2)	-
374	ACCUM RESERVE-GEN PLT	(19)	(24,471)	(32,657)	(116)	(159)
375	ACCUM RESERVE-INT PLT	(16)	(43,312)	(91,793)	(95)	(116)
376	All - Net Plant	883	1,834,601	3,974,982	6,973	11,793
377	All - Net Plant - Jur	0.0048%	10.0622%	21.8014%	0.0382%	0.0647%
378	All - Net Plant - CC	0.0071%	100.0000%			
379	NC - Net Plant - Jur	0.0054%		24.2683%		
380	SC - Net Plant - Jur		99.6213%		0.3787%	
381	WHL - Net Plant - Jur			99.8249%	0.1751%	
382						
383	**LABOR**					
384	PROD LABOR-DEMAND RELATED	-	31,717	99,179	-	-
385	TRANSMISSION EXPENSE-LABOR	-	1,136	5,335	48	-
386	DISTRIBUTION EXPENSE-LABOR	7	5,590	77	0	-
387	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,716	0	0	-
388	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	224	-	-	-
389	SALES EXPENSE-LABOR	0	545	-	-	-
390	All - Labor	8	41,929	104,591	48	-
391	All - Labor - Jur	0.0019%	9.8160%	24.4858%	0.0113%	0.0000%
392	All - Labor - CC	0.0029%	100.0000%			
393	NC - Labor - Jur	0.0021%		27.1543%		
394	SC - Labor - Jur		99.8851%		0.1149%	
395	WHL - Labor - Jur			99.9539%	0.0461%	

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
1										
2										
3	ELECTRIC OPERATING REVENUE				5,304,083	3,599,320	1,851,420	233,827	6,685	861,654
4										
5	FUEL USED IN ELECTRIC GENERATION				1,043,372	657,624	285,102	39,211	1,340	180,227
6	PURCHASED POWER				699,442	473,367	207,448	22,735	619	132,917
7	OTHER OPER & MAINT EXPENSE				1,206,047	816,387	454,347	52,457	1,611	182,854
8	DEPRECIATION AND AMORTIZATION				1,104,846	693,893	381,370	45,210	1,374	150,922
9	GENERAL TAXES				165,216	111,481	61,846	6,657	183	24,375
10	INTEREST ON CUSTOMER DEPOSITS				9,929	9,187	7,843	1,026	51	244
11	NET INC TAXES				79,121	70,777	37,944	5,989	130	16,369
12	AMORT OF INVESTMENT TAX CREDIT				(4,717)	(2,841)	(1,491)	(158)	(4)	(691)
13	NET OPERATING INCOME				1,000,827	769,445	417,012	60,699	1,381	174,437
14										
15	PF-CUSTOMER GROWTH	PF-1	Not Applicable	Not Applicable	-	-	-	-	-	-
16	PF-NET OPER INC W/ CUST GROWTH				1,000,827	769,445	417,012	60,699	1,381	174,437
17										
18	PR-CUSTOMER GROWTH W/ PROP INCR	PR	Not Applicable	Not Applicable						
19	PR-NET OPER INC W/ CUST GROWTH - PROPOSED				1,000,827	769,445	417,012	60,699	1,381	174,437
20										
21	NUCLEAR FUEL				353,214.557	218,991	94,298	10,439	296	61,665
22	PLANT HELD FOR FUTURE USE				-	-	-	-	-	-
23	CONSTRUCTION WORK IN PROGRESS				-	-	-	-	-	-
24	ELECTRIC PLANT IN SERVICE				30,624,727	21,083,481	11,822,381	1,268,786	35,267	4,466,293
25	ACCUM DEPR & AMORT				(12,392,040)	(8,599,739)	(4,810,526)	(516,875)	(14,426)	(1,828,798)
26	ACCUM DEF INCOME TAXES				(2,278,045)	(1,558,970)	(881,983)	(94,716)	(2,655)	(323,936)
27	OPERATING RESERVES				(116,801)	(115,815)	(64,939)	(6,966)	(193)	(24,538)
28	MATERIALS AND SUPPLIES				1,042,967	742,082	389,091	79,391	3,340	152,615
29	WORKING CAPITAL				(525,429)	(292,768)	(218,291)	(51,105)	(2,625)	18,880
30	RATE BASE				16,708,594	11,477,263	6,330,029	688,953	19,005	2,522,182
31										
32	RATE OF RETURN EARNED ON RATE BASE				5.99%	6.70%	6.59%	8.81%	7.27%	6.92%
33										
34										
35	SALES OF ELECTRICITY:									
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	3,959,065	3,415,913	1,760,857	212,680	5,698	828,813
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	42,394	42,394	21,309	14,477	771	4,096
38	SALES OF ELECTRICITY				4,001,459	3,458,307	1,782,166	227,157	6,469	832,909
39										
40	OTHER OPERATING REVENUE:									
41	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	11,747	11,747	8,908	(191)	(6)	458
42	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	1,744	-	-	-	-	-
43	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,008,003	-	-	-	-	-
44	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	13,621	-	-	-	-	-
45	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,979	4,962	2,407	250	5	1,373
46	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	118,371	73,389	31,602	3,498	99	20,665
47	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	314	187	98	10	0	51
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	4,833	-	-	-	-	-
49	449.1 PROVISION FOR RATE REFUNDS-RIDERS	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1											
2											
3	**ELECTRIC OPERATING REVENUE**	539,054	3,839	550	71,078	31,000	214	569,921	1,120,064	14,775	3
4											
5	**FUEL USED IN ELECTRIC GENERATION**	144,110	559	117	5,352	1,588	19	102,187	280,354	3,207	-
6	**PURCHASED POWER**	105,078	396	59	3,071	1,033	11	61,260	163,301	1,514	-
7	**OTHER OPER & MAINT EXPENSE**	100,010	738	151	11,808	12,372	40	131,907	246,098	562	11,094
8	**DEPRECIATION AND AMORTIZATION**	90,198	654	113	13,258	10,745	47	103,978	303,598	204	3,173
9	**GENERAL TAXES**	14,282	104	16	2,156	1,854	7	18,209	35,417	48	61
10	**INTEREST ON CUSTOMER DEPOSITS**	2	5	5	-	11	0	742	-	-	-
11	**NET INC TAXES**	6,833	130	7	3,368	(1)	8	19,055	(5,985)	(1,485)	(3,242)
12	**AMORT OF INVESTMENT TAX CREDIT**	(428)	(3)	(0)	(37)	(29)	(0)	(511)	(1,362)	(1)	(2)
13	**NET OPERATING INCOME**	78,970	1,256	83	32,099	3,427	81	133,095	98,642	10,727	(11,081)
14											
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	78,970	1,256	83	32,099	3,427	81	133,095	98,642	10,727	(11,081)
17											
18	**PR-CUSTOMER GROWTH W/ PROP INCR**										
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	78,970	1,256	83	32,099	3,427	81	133,095	98,642	10,727	(11,081)
20											
21	**NUCLEAR FUEL**	49,999	185	28	1,552	522	6	35,829	97,282	1,113	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	2,587,601	20,537	2,954	475,992	402,065	1,605	3,202,030	6,315,375	9,905	13,936
25	**ACCUM DEPR & AMORT**	(1,063,323)	(8,372)	(1,211)	(193,007)	(162,549)	(652)	(1,305,865)	(2,481,666)	(2,628)	(2,142)
26	**ACCUM DEF INCOME TAXES**	(185,409)	(1,535)	(221)	(36,972)	(31,419)	(125)	(229,999)	(485,427)	(921)	(2,727)
27	**OPERATING RESERVES**	(14,239)	(113)	(16)	(2,601)	(2,201)	(9)	(283)	(699)	(4)	-
28	**MATERIALS AND SUPPLIES**	91,136	700	255	15,857	9,643	54	94,695	204,809	974	408
29	**WORKING CAPITAL**	(8,645)	(126)	(202)	(17,884)	(12,715)	(55)	(36,510)	(195,851)	(579)	280
30	**RATE BASE**	1,457,121	11,277	1,588	242,937	203,346	825	1,759,897	3,453,821	7,859	9,755
31											
32	**RATE OF RETURN EARNED ON RATE BASE**	5.42%	11.13%	5.24%	13.21%	1.69%	9.79%	7.56%	2.86%	136.48%	-113.60%
33											
34											
35	**SALES OF ELECTRICITY:**										
36	440-445 RETAIL SALES-BILLED	510,491	3,703	475	65,436	27,557	204	543,152	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	115	40	56	1,394	132	5	-	-	-	-
38	**SALES OF ELECTRICITY**	510,605	3,743	530	66,830	27,689	209	543,152	-	-	-
39											
40	**OTHER OPERATING REVENUE:**										
41	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	2,556	(5)	(1)	58	(30)	(0)	-	-	-	-
42	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	1,744	-	-	-
43	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	1,008,003	-	-
44	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	13,621	-
45	447 SALES FOR RESALE-DEMAND REL	901	4	0	15	5	0	783	2,234	-	-
46	447 SALES FOR RESALE-ENERGY REL	16,756	62	9	520	175	2	12,007	32,601	373	-
47	447 SALES FOR RESALE-TRANSM REL	28	0	0	-	-	-	29	97	1	-
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	-	-	-	-	-	-	4,833	-	-	-
49	449.1 PROVISION FOR RATE REFUNDS-RIDERS	-	-	-	-	-	-	-	-	-	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
50	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	2,588	2,315	1,977	259	13	61
51	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	5,761	5,155	4,401	576	28	137
52	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3	3	2	0	0	0
53	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,323	11,962	9,003	1,072	45	895
54	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	9	9	-	-	-	-
55	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	415	415	-	-	-	-
56	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	13	-	-	-	-	-
57	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,416	2,990	2,035	228	8	305
58	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,435	5,000	-	-	-	-
59	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,746	5,271	0	32	-	288
60	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,407	-	-	-	-	-
61	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,308	-	-	-	-	-
62	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	670	399	209	21	0	109
63	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	3,531	2,418	1,358	146	4	511
64	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	64,385	-	-	-	-	-
65	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	697	-	-	-	-	-
66	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,559	-	-	-	-	-
67	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,712	1,065	517	54	1	295
68	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	8,776	5,227	2,744	274	4	1,429
69	456 OTHER ELEC REV-COAL INV RIDER-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(210)	(210)	(90)	(10)	(0)	(59)
70	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,236	1,082	736	83	3	110
71	456 OTHER ELEC REV-DSM/EE-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	0	-	-	-	-	-
72	456 OTHER ELEC REV-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	-	-	-	-	-	-
73	456 OTHER ELEC REV-DERP RECOV-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	0	-	-	-	-	-
74	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	11,542	7,156	3,081	341	10	2,015
75	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	692	474	266	29	1	100
76	**OTHER OPERATING REVENUE**				1,302,624	141,013	69,254	6,670	216	28,745
77										
78	**ELECTRIC OPERATING REVENUE**				5,304,083	3,599,320	1,851,420	233,827	6,685	861,654
79										
80										
81	**FUEL USED IN ELECTRIC GENERATION:**									
82	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,028)	-	-	-	-	-
83	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	107	-	-	-	-	-
84	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	840,763	521,269	224,459	24,848	705	146,782
85	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	26,548	26,548	13,344	9,066	483	2,565
86	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	175,725	108,949	46,913	5,193	147	30,678
87	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	630	630	271	30	1	177
88	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	213	213	107	73	4	21
89	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	103	-	-	-	-	-
90	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	285	-	-	-	-	-
91	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0	4
92	**FUEL USED IN ELECTRIC GENERATION**				1,043,372	657,624	285,102	39,211	1,340	180,227
93										
94	**PURCHASED POWER:**									
95	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	58	-	-	-	-	-
96	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(10)	(6)	(3)	(0)	(0)	(2)
97	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	110,542	68,739	33,353	3,463	72	19,027
98	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	480,535	297,929	128,289	14,202	403	83,892

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
50	450 FORFEITED DISCOUNTS	0	1	1	-	3	0	272	-	-	-
51	451 MISC SERVICE REVENUES	1	3	3	-	6	0	606	-	-	-
52	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	-
53	454 RENT-DISTR POLE RENTAL REVENUE	179	12	4	329	420	2	2,362	-	-	-
54	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	9	-	-	-	-	-	-
55	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	415	-	-	-	-	-
56	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	13	-	-	-
57	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	83	4	1	173	152	1	417	9	0	-
58	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	2,964	2,036	-	435	-	-	-
59	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,950	-	-	-	-	-	476	-	-	-
60	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	2,407	-	-
61	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	1,308	-	-
62	454 RENT-TRANSM PLANT REL	59	0	0	-	-	-	61	207	2	-
63	454 RENT-NET PLANT REL	295	2	0	55	46	0	367	742	1	2
64	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	64,385	-	-
65	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	697	-
66	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	1,543	16	-
67	456 OTHER ELEC REV-PROD RELATED	193	1	0	3	1	0	168	480	-	-
68	456 OTHER ELEC REV-TRANSM REL	772	4	0	-	-	-	803	2,719	28	-
69	456 OTHER ELEC REV-COAL INV RIDER-NCR	(48)	(0)	(0)	(1)	(1)	(0)	-	-	-	-
70	456 OTHER ELEC REV-DISTR PLANT REL	30	1	0	62	55	0	151	3	0	-
71	456 OTHER ELEC REV-DSM/EE-WHL	-	-	-	-	-	-	-	0	0	-
72	456 OTHER ELEC REV-REPS-NCR	-	-	-	-	-	-	-	-	-	-
73	456 OTHER ELEC REV-DERP RECOV-SCR	-	-	-	-	-	-	0	-	-	-
74	456 OTHER ELEC REV-ENERGY REL	1,634	6	1	51	17	0	1,171	3,179	36	-
75	456 OTHER ELEC REV-NET PLANT REL	58	0	0	11	9	0	72	145	0	0
76	**OTHER OPERATING REVENUE**	28,449	96	20	4,248	3,311	5	26,770	1,120,064	14,775	3
77											
78	**ELECTRIC OPERATING REVENUE**	539,054	3,839	550	71,078	31,000	214	569,921	1,120,064	14,775	3
79											
80											
81	**FUEL USED IN ELECTRIC GENERATION:**										
82	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	(1,028)	-	-	-
83	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	106	1	-
84	501, 509, 547 FUEL EXP-REMAINDER	119,015	441	67	3,695	1,243	14	85,284	231,562	2,649	-
85	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	72	25	35	873	83	3	-	-	-	-
86	518 FUEL EXP-NUCLEAR FUEL	24,875	92	14	772	260	3	17,825	48,398	554	-
87	547 FUEL EXP-BIOGAS-NCR	144	1	0	4	2	0	-	-	-	-
88	547 FUEL EXP-BIOGAS-REPS-NCR	1	0	0	7	1	0	-	-	-	-
89	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	103	-	-	-
90	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	282	3	-
91	557 FUEL EXP-EA & COAL BROKER FEES	3	0	0	0	0	0	3	7	0	-
92	**FUEL USED IN ELECTRIC GENERATION**	144,110	559	117	5,352	1,588	19	102,187	280,354	3,207	-
93											
94	**PURCHASED POWER:**										
95	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	58	-	-	-
96	555 PURCHASED POWER-CPRE	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(3)	(0)	-
97	555 PURCHASED POWER-CAPACITY COST	12,489	54	7	205	69	1	10,847	30,956	-	-
98	555 PURCHASED POWER-ENERGY COST	68,022	252	39	2,112	710	8	48,744	132,348	1,514	-

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
99	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	108,317	106,705	45,809	5,071	144	29,999
100	**PURCHASED POWER**				699,442	473,367	207,448	22,735	619	132,917
101										
102	**O&M EXPENSE:**									
103	**PRODUCTION O&M EXPENSE:**									
104	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	466,783	290,263	140,838	14,622	302	80,344
105	500-557 PROD EXP-FIXED O&M-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	8	-	-	-	-	-
106	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	4,347	3,851	1,869	194	4	1,066
107	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	104,592	64,846	27,923	3,091	88	18,260
108	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-
109	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	79,022	69,162	38,516	6,076	174	23,205
110	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	12,426	7,704	3,317	367	10	2,169
111	**OTHER O&M PROD EXP**				667,190	435,826	212,463	24,350	579	125,044
112										
113	**TRANSMISSION O&M EXPENSE:**									
114	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	32,013	19,067	10,009	998	16	5,211
115	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(0)	(0)	(0)	(0)	(0)	(0)
116	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,755	1,713	831	86	2	474
117	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	186	162	85	8	0	44
118	560-574 TRANSM EXP-OTHER-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(0)	(0)	(0)	(0)	(0)	(0)
119	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(1)	-	-	-	-	-
120	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	1,407	1,407	739	74	1	385
121	560-574 TRANSM EXP-STORM COSTS-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	205	-	-	-	-	-
122	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	4,810	-	-	-	-	-
123	**OTHER O&M TRNSM EXP**				41,375	22,348	11,663	1,166	19	6,114
124										
125	**DISTR O&M EXPENSE - 580-581, 588-589:**									
126	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	555	485	330	37	1	50
127	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,485	3,933	2,505	214	2	770
128	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,289	3,754	2,090	330	9	1,259
129	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	16,606	14,534	9,890	1,109	41	1,484
130	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,108	2,604	1,960	233	10	195
131	**OTHER O&M DISTR EXP-580-581, 588-589**				29,042	25,310	16,777	1,923	63	3,758
132										
133	**DISTRIBUTION O&M EXPENSE - 582-587:**									
134	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	268	235	150	13	0	46
135	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	1,697	1,422	1,070	127	5	106
136	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,894	6,323	4,688	508	17	730
137	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	290	290	198	22	1	30
138	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-	-
139	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	4,165	3,545	2,522	325	16	599
140	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,832	4,881	-	-	-	-
141	**OTHER O&M DISTR EXP-582-587**				19,150	16,701	8,628	995	39	1,512
142										
143	**DISTRIBUTION O&M EXPENSE - 590:**									
144	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	711	622	423	47	2	64
145	**OTHER O&M DISTR EXP-590**				711	622	423	47	2	64
146										
147	**DISTRIBUTION O&M EXPENSE - 591-598:**									

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
99	557 OTHER EXP-DEFERRED FUEL-D/A	24,567	90	14	754	254	3	1,612	-	-	-
100	**PURCHASED POWER**	105,078	396	59	3,071	1,033	11	61,260	163,301	1,514	-
101											
102	**O&M EXPENSE:**										
103	**PRODUCTION O&M EXPENSE:**										
104	500-557 PROD EXP-FIXED O&M	52,739	228	29	867	292	3	45,804	130,717	-	-
105	500-557 PROD EXP-FIXED O&M-WHL	-	-	-	-	-	-	-	8	-	-
106	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	700	3	0	11	4	0	496	-	-	-
107	500-557 PROD EXP-VARIABLE O&M	14,806	55	8	460	155	2	10,609	28,806	330	-
108	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	12	-	-	-
109	500-557 PROD EXP-VAR O&M-DSM/EE	993	103	17	57	20	0	9,860	-	-	-
110	500-557 PROD EXP-ENERGY	1,759	7	1	55	18	0	1,260	3,422	39	-
111	**OTHER O&M PROD EXP**	70,996	396	55	1,450	489	5	68,042	162,954	369	-
112											
113	**TRANSMISSION O&M EXPENSE:**										
114	560-574 TRANSM EXP-OTHER	2,817	14	1	-	-	-	2,928	9,918	101	-
115	560-574 TRANSM EXP-WHEELING BY OTHERS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
116	560-574 TRANSM EXP-PROD RELATED	311	1	0	5	2	0	270	771	-	-
117	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	24	0	0	-	-	-	25	-	-	-
118	560-574 TRANSM EXP-OTHER-NCR	(0)	(0)	(0)	-	-	-	-	-	-	-
119	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	(1)	-	-	-
120	560-574 TRANSM EXP-STORM COSTS-NCR	208	1	0	-	-	-	-	-	-	-
121	560-574 TRANSM EXP-STORM COSTS-SCR	-	-	-	-	-	-	205	-	-	-
122	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	4,762	48	-
123	**OTHER O&M TRNSM EXP**	3,360	17	2	5	2	0	3,427	15,451	149	-
124											
125	**DISTR O&M EXPENSE - 580-581, 588-589:**										
126	580 DISTR EXP-OPER SPRVN & ENG	14	1	0	28	25	0	68	1	0	-
127	581 DISTR EXP-LOAD DISPATCH	407	9	0	18	6	2	503	49	0	-
128	588 DISTR EXP-MISC-DSM/EE/DSDR	54	6	1	3	1	0	535	-	-	-
129	588 DISTR EXP-MISC-OTHER	405	19	3	839	740	3	2,029	43	0	-
130	589 DISTR EXP-RENTS	39	3	1	72	92	0	501	2	0	-
131	**OTHER O&M DISTR EXP-580-581, 588-589**	919	37	5	960	863	6	3,636	96	0	-
132											
133	**DISTRIBUTION O&M EXPENSE - 582-587:**										
134	582 DISTR EXP-SUBSTATIONS	24	1	0	1	0	0	30	3	0	-
135	583 DISTR EXP-OVERHEAD LINE EXP	21	1	1	39	50	0	274	1	0	-
136	584 DISTR EXP-UNDERGROUND LINE EXP	119	8	2	157	92	1	572	-	-	-
137	584 DISTR EXP-BATT STORAGE	8	0	0	17	15	0	-	-	-	-
138	585 DISTR EXP-STREET LIGHTING	-	-	-	-	3	-	0	-	-	-
139	586 DISTR EXP-METER EXP	69	12	0	-	-	1	552	68	0	-
140	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	4,881	-	-	950	-	-	-
141	**OTHER O&M DISTR EXP-582-587**	242	23	2	5,096	160	3	2,378	72	0	-
142											
143	**DISTRIBUTION O&M EXPENSE - 590:**										
144	590 DISTR EXP-MAINT SPV & ENG	17	1	0	36	32	0	87	2	0	-
145	**OTHER O&M DISTR EXP-590**	17	1	0	36	32	0	87	2	0	-
146											
147	**DISTRIBUTION O&M EXPENSE - 591-598:**										

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
148	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,824	2,477	1,578	135	1	485
149	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	65,217	54,647	41,133	4,898	204	4,090
150	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	28,033	26,277	19,779	2,355	98	1,967
151	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	2	2	1	0	0	0
152	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,385	4,938	3,662	397	13	570
153	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,148	1,044	786	85	3	134
154	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,870	5,987	-	-	-	-
155	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,659	1,413	1,005	130	6	239
156	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2,628	2,300	1,565	176	6	235
157	**OTHER O&M DISTR EXP-591-598**				113,766	99,084	69,508	8,174	332	7,719
158	**OTHER O&M DISTR EXP**				162,669	141,717	95,336	11,140	436	13,053
159										
160	**CUST. ACCOUNTING EXPENSE:**									
161	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	131	118	100	13	1	3
162	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	3,138	2,808	2,401	314	16	75
163	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	49,497	44,292	37,814	4,949	244	1,174
164	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(7,157)	(7,157)	(6,110)	(800)	(39)	(190)
165	903 CUST ACCTS EXP-CUST REC&COLLEC-SC	PB-2	Direct Assign	All - Cust Num - CC	-	-	-	-	-	-
166	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	605	605	516	68	3	16
167	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	585	-	-	-	-	-
168	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(2,403)	(2,403)	(2,052)	(269)	(13)	(64)
169	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	(151)	-	-	-	-	-
170	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	20,154	18,035	15,397	2,015	99	478
171	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(11,117)	(11,117)	(9,491)	(1,242)	(61)	(295)
172	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	(1,429)	-	-	-	-	-
173	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	6	5	4	1	0	0
174	**OTHER O&M CUST ACCTS EXP**				51,858	45,185	38,579	5,049	249	1,198
175										
176	**CUST. SERV & INFO EXPENSE:**									
177	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	2,654	2,375	2,028	265	13	63
178	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0	0
179	**OTHER O&M CUST SVC & INFO EXP**				2,654	2,375	2,028	265	13	63
180										
181	**SALES EXPENSE:**									
182	911-917 SALES EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	-	-	-	-	-	-
183	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	8,633	7,725	6,595	863	43	205
184	911-917 SALES EXP-EXCL	PB-1	Direct Assign	Not Applicable	-	-	-	-	-	-
185	**OTHER O&M SALES EXP**				8,633	7,725	6,595	863	43	205
186										
187	**OTHER A&G EXPENSE:**									
188	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	262,264	173,577	94,449	10,356	296	39,851
189	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	1,898	1,731	942	103	3	397
190	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,797	4,797	2,610	286	8	1,101
191	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,500	-	-	-	-	-
192	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	1,980	1,179	619	62	1	322
193	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	3	-	-	-	-	-
194	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(393)	(393)	(336)	(44)	(2)	(10)
195	920-931 A&G EXP-CUSTOMER CONNECT-SCR	PB-2	Direct Assign	All - Cust Num - CC	-	-	-	-	-	-
196	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	(29,023)	(29,015)	(15,788)	(1,731)	(49)	(6,661)

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
148	591-592 DISTR EXP-SUBSTATIONS	256	6	0	11	4	1	317	31	0	-
149	593 DISTR EXP-MAINT OF OH LINES	816	53	20	1,504	1,920	9	10,519	50	0	-
150	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	392	26	10	723	923	4	1,756	-	-	-
151	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	-	0	-	-
152	594 DISTR EXP-MAINT OF UG LINES	93	7	1	123	72	1	446	-	-	-
153	595 DISTR EXP-MAIN OF LINE TRNSFMRS	29	2	0	3	1	0	104	1	-	-
154	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	5,987	-	883	-	-	-
155	597 DISTR EXP-MAINT OF METERS	28	5	0	-	-	0	220	27	0	-
156	598 DISTR EXP-MAINT MISC DIST PLT	64	3	0	133	117	0	321	7	0	-
157	**OTHER O&M DISTR EXP-591-598**	1,679	101	32	2,497	9,025	17	14,567	115	0	-
158	**OTHER O&M DISTR EXP**	2,856	162	39	8,588	10,081	26	20,668	284	0	-
159											
160	**CUST. ACCOUNTING EXPENSE:**										
161	901 CUST ACCTS EXP-SUPERVISION	0	0	0	-	0	0	14	-	-	-
162	902 CUST ACCTS EXP-METER RDG EXP	1	2	0	-	-	0	330	0	0	-
163	903 CUST ACCTS EXP-CUST REC&COLLEC	8	24	24	-	53	2	5,205	-	-	-
164	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(1)	(4)	(4)	-	(8)	(0)	-	-	-	-
165	903 CUST ACCTS EXP-CUST REC&COLLEC-SC	-	-	-	-	-	-	-	-	-	-
166	903 CUST ACCTS EXP-PRES COSTS-NC	0	0	0	-	1	0	-	-	-	-
167	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	585	-	-	-
168	903 CUST ACCTS EXP-COVID DEF-NCR	(0)	(1)	(1)	-	(3)	(0)	-	-	-	-
169	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	(151)	-	-	-
170	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	3	10	10	-	21	1	2,119	-	-	-
171	904 CUST ACCTS EXP-COVID DEF-NCR	(2)	(6)	(6)	-	(13)	(1)	-	-	-	-
172	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	(1,429)	-	-	-
173	905 CUST ACCTS EXP-MISC	0	0	0	-	0	0	1	-	-	-
174	**OTHER O&M CUST ACCTS EXP**	9	24	23	-	50	2	6,674	0	0	-
175											
176	**CUST. SERV & INFO EXPENSE:**										
177	906-910 CUST SVC & INFO-OTHER	0	1	1	-	3	0	279	-	-	-
178	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	-	-	-
179	**OTHER O&M CUST SVC & INFO EXP**	0	1	1	0	3	0	279	-	-	-
180											
181	**SALES EXPENSE:**										
182	911-917 SALES EXP-DSM/EE	-	-	-	-	-	-	-	-	-	-
183	911-917 SALES EXP-OTHER	1	4	4	-	9	0	908	-	-	-
184	911-917 SALES EXP-EXCL	-	-	-	-	-	-	-	-	-	-
185	**OTHER O&M SALES EXP**	1	4	4	-	9	0	908	-	-	-
186											
187	**OTHER A&G EXPENSE:**										
188	920-931 A&G EXP-LABOR REL	24,811	141	28	1,816	1,822	7	26,812	61,844	31	-
189	920-931 A&G EXP-928 RATE CASE AMORT-D/A	247	1	0	18	18	0	167	-	-	-
190	920-931 A&G EXP-928 REG FEE-NCUC	686	4	1	50	50	0	-	-	-	-
191	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	1,500	-	-	-
192	920-931 A&G EXP-928 REG FEE-TRNSM	174	1	0	-	-	-	181	613	6	-
193	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	3
194	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(0)	(0)	(0)	-	(0)	(0)	-	-	-	-
195	920-931 A&G EXP-CUSTOMER CONNECT-SCR	-	-	-	-	-	-	-	-	-	-
196	920-931 A&G EXP-LAB REL-D/A	(4,147)	(24)	(5)	(303)	(305)	(1)	(8)	-	-	-

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
197	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(4,040)	(3,512)	(1,911)	(210)	(6)	(806)
198	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	288	-	-	-	-	-
199	920-931 A&G EXP-CPRE-SCR	PB-3	SC - Labor - Jur	All - Labor - CC	102	-	-	-	-	-
200	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	320	-	-	-	-	-
201	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	13	-	-	-	-	-
202	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,570	1,374	765	121	3	461
203	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	7,854	-	-	-	-	-
204	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	943	-	-	-	-	-
205	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	2	2	1	0	0	0
206	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,420	2,521	1,372	150	4	579
207	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,257	-	-	-	-	-
208	920-931 A&G EXP-TRANMS REL	PB-3	All - Labor - Jur	All - Labor - CC	-	-	-	-	-	-
209	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-	-
210	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	14,370	9,892	5,544	595	16	2,097
211	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	3,217	-	-	-	-	-
212	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	(1,252)	(940)	(585)	(65)	(2)	(153)
213	**OTHER O&M A&G EXP**				271,667	161,212	87,682	9,624	273	37,177
214	**OTHER OPER & MAINT EXPENSE**				1,206,047	816,387	454,347	52,457	1,611	182,854
215										
216	**DEPRECIATION & AMORTIZATION EXPENSE:**									
217	**DEPREC & AMORT EXPENSE - PRODUCTION:**									
218	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	595,666	370,406	179,724	18,659	385	102,527
219	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,764)	(5,764)	(2,797)	(290)	(6)	(1,595)
220	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(679)	-	-	-	-	-
221	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(815)	-	-	-	-	-
222	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(26,098)	(27,120)	(13,159)	(1,366)	(28)	(7,507)
223	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	16,146	16,146	7,834	813	17	4,469
224	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	3,630	-	-	-	-	-
225	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	7,281	-	-	-	-	-
226	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,004)	(5,004)	(2,428)	(252)	(5)	(1,385)
227	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(320)	-	-	-	-	-
228	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(678)	-	-	-	-	-
229	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(1,110)	-	-	-	-	-
230	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-	-
231	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-	-
232	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-	-
233	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(163)	-	-	-	-	-
234	**DEPREC AND AMORT - PRODUCTION**				583,983	348,664	169,175	17,564	363	96,509
235										
236	**DEPREC & AMORT EXPENSE - TRANSMISSION:**									
237	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	53,665	31,962	16,778	1,673	26	8,735
238	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(10)	(10)	(5)	(1)	(0)	(3)
239	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(96)	-	-	-	-	-
240	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(78)	-	-	-	-	-
241	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,804	2,365	1,148	119	2	655
242	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	257	223	117	12	0	61
243	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	159	-	-	-	-	-
244	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(574)	160	84	8	0	44
245	**DEPREC AND AMORT - TRANSMISSION**				57,127	34,700	18,122	1,812	29	9,492

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
197	920-931 A&G EXP-COVID DEF-D/A	(502)	(3)	(1)	(37)	(37)	(0)	(528)	-	-	-
198	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	288	-	-	-
199	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	101	-	0	-
200	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	320	0	-
201	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	13
202	920-931 A&G EXP-DSM/EE	20	2	0	1	0	0	196	-	-	-
203	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	7,854
204	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	943	0	-
205	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	0	0	0	0	0	0	0	-	-	-
206	920-931 A&G EXP-PRESIDENT'S COSTS-NC	360	2	0	26	26	0	-	898	-	-
207	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	1,256	-	1	-
208	920-931 A&G EXP-TRANMS REL	-	-	-	-	-	-	-	-	-	-
209	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	577	-	-	-
210	920-931 A&G EXP-GROSS PLANT REL	1,214	10	1	225	190	1	1,503	2,964	5	7
211	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	3,217
212	935 A&G EXP-MAINT OF GENERAL PLANT	(76)	(1)	(0)	(30)	(27)	(0)	(137)	(173)	(1)	(1)
213	**OTHER O&M A&G EXP**	22,787	133	25	1,765	1,738	6	31,909	67,409	44	11,094
214	**OTHER OPER & MAINT EXPENSE**	100,010	738	151	11,808	12,372	40	131,907	246,098	562	11,094
215											
216	**DEPRECIATION & AMORTIZATION EXPENSE:**										
217	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
218	403 DEPREC-PROD	67,300	292	37	1,106	372	4	58,450	166,809	-	-
219	403 DEPREC-PROD-CONTRA-NCR	(1,047)	(5)	(1)	(17)	(6)	(0)	-	-	-	-
220	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	(679)	-	-	-
221	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	(815)	-	-
222	403 DEPREC-PROD-D/A	(4,927)	(21)	(3)	(81)	(27)	(0)	1,022	-	-	-
223	403 DEPREC-PROD-DECOM TRUST-NCR	2,934	13	2	48	16	0	-	-	-	-
224	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	3,630	-	-
225	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	7,281	-	-
226	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(909)	(4)	(0)	(15)	(5)	(0)	-	-	-	-
227	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	(320)	-	-
228	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	(678)	-	-	-
229	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	(1,110)	-	-
230	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	191	-	-
231	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	1,283	-	-	-
232	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	416	-	-
233	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	(163)	-	-
234	**DEPREC AND AMORT - PRODUCTION**	63,350	274	35	1,041	350	4	59,399	175,920	-	-
235											
236	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
237	403 DEPREC-TRANSM	4,723	24	3	-	-	-	4,908	16,626	169	-
238	403 DEPREC-TRANSM-GRID REL-NCR	(2)	(0)	(0)	-	-	-	-	-	-	-
239	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	(96)	-	-	-
240	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	(77)	(1)	-
241	403 DEPREC-TRANSM-PROD RELATED	430	2	0	7	2	0	373	1,065	-	-
242	403 DEPREC-TRANSM-RETAIL	33	0	0	-	-	-	34	-	-	-
243	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	159	-	-	-
244	403 DEPREC-TRANSM-STORM REL-D/A	24	0	0	-	-	-	(734)	-	-	-
245	**DEPREC AND AMORT - TRANSMISSION**	5,207	26	3	7	2	0	4,646	17,613	168	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
246										
247	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**									
248	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	191,773	167,848	114,220	12,810	468	17,143
249	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(76)	(76)	(51)	(6)	(0)	(8)
250	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(5,952)	-	-	-	-	-
251	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(1,426)	(1,102)	(829)	(99)	(4)	(82)
252	**DEPREC AND AMORT - DISTRIBUTION**				184,320	166,670	113,340	12,705	464	17,053
253							-			-
254	**DEPREC & AMORT EXPENSE - GENERAL:**						-			-
255	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	43,578	32,737	20,363	2,263	75	5,332
256	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(54)	(54)	(34)	(4)	(0)	(9)
257	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(567)	-	-	-	-	-
258	**DEPREC AND AMORT - GENERAL**				42,957	32,683	20,330	2,260	75	5,323
259										
260	**DEPREC & AMORT EXPENSE - INTANGIBLE:**									
261	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	54,862	37,941	21,790	2,406	74	7,818
262	411.8 GAINS FROM DISP OF ALLOWANCES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)	(0)
263	411.8 GAINS FROM DISP OF ALLOWANCES-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	-	-	-	-	-	-
264	411.8 GAINS FROM DISP OF ALLOWANCES-WHL	PB-4	WHL - MWHs at Gen x NCEMPA - Jur	Not Applicable	-	-	-	-	-	-
265	**DEPREC AND AMORT - INTANGIBLE**				54,862	37,940	21,790	2,406	74	7,817
266	**DEPRECIATION EXPENSE**				923,249	620,658	342,756	36,746	1,004	136,194
267										
268	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**									
269	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,934	3,850	400	8	2,196
270	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	449	218	23	0	124
271	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	1,948	1,948	945	98	2	539
272	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-	-
273	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	1,256	1,256	610	63	1	348
274	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	80,847	-	-	-	-	-
275	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	3,128	-	-	-	-	-
276	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	353	37	1	201
277	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-	-
278	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-	-
279	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	13,703	19,316	10,757	1,697	49	6,481
280	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,179)	(5,408)	(3,011)	(475)	(14)	(1,814)
281	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(25,067)	(21,939)	(12,218)	(1,927)	(55)	(7,361)
282	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	1,306	1,306	656	446	24	126
283	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	40,786	40,786	20,501	13,928	742	3,941
284	407 REG DRS & CRS-AMORT OF REPS-DEBIT-NCWHL	PB-1	Direct Assign	Not Applicable	-	-	-	-	-	-
285	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(26,548)	(26,548)	(13,344)	(9,066)	(483)	(2,565)
286	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	76	76	38	26	1	7
287	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	582	-	-	-	-	-
288	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-	-
289	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	31,200	26,948	13,075	1,357	28	7,459
290	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	6,953	-	-	-	-	-
291	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,878	10,878	5,278	548	11	3,011
292	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,003	-	-	-	-	-
293	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(823)	(823)	(354)	(39)	(1)	(232)
294	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-	-

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
246											
247	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
248	403 DEPREC-DISTR	4,679	221	35	9,690	8,548	32	23,430	495	0	-
249	403 DEPREC-DISTR-NCR	(2)	(0)	(0)	(4)	(4)	(0)	-	-	-	-
250	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	(5,952)	-	-	-
251	403 DEPREC-DISTR-STORM REL-D/A	(16)	(1)	(0)	(30)	(39)	(0)	(324)	-	-	-
252	**DEPREC AND AMORT - DISTRIBUTION**	4,661	220	35	9,655	8,505	32	17,154	495	0	-
253		-									
254	**DEPREC & AMORT EXPENSE - GENERAL:**	-									
255	403 DEPREC-GENRL	2,662	34	6	1,056	942	4	4,753	6,035	23	30
256	403 DEPREC-GENRL-NCR	(4)	(0)	(0)	(2)	(2)	(0)	-	-	-	-
257	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	(567)	-	-	-
258	**DEPREC AND AMORT - GENERAL**	2,657	34	6	1,054	941	4	4,186	6,035	23	30
259											
260	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
261	404 AMORT OF INTANGIBLE PLANT	4,630	34	7	629	552	2	5,678	11,217	13	15
262	411.8 GAINS FROM DISP OF ALLOWANCES	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
263	411.8 GAINS FROM DISP OF ALLOWANCES-SCR	-	-	-	-	-	-	-	-	-	-
264	411.8 GAINS FROM DISP OF ALLOWANCES-WHL	-	-	-	-	-	-	-	-	-	-
265	**DEPREC AND AMORT - INTANGIBLE**	4,630	34	7	629	552	2	5,678	11,216	13	15
266	**DEPRECIATION EXPENSE**	80,505	588	85	12,386	10,351	42	91,063	211,280	204	45
267											
268	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
269	406 AMORT EXP-AMORT NCEMPA ACQ	1,442	6	1	24	8	0	1,252	3,573	-	-
270	407 REG DRS & CRS-AMRT NUC DSG BAS	81	0	0	1	0	0	71	202	-	-
271	407 REG CRS & DRS-Asheville CC-NCR	354	2	0	6	2	0	-	-	-	-
272	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	3,272	-	-	-
273	407 REG DRS & CRS-DEF ASH AMORT-NCR	228	1	0	4	1	0	-	-	-	-
274	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	80,847	-	-
275	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	3,128
276	407 REG CRS & DRS-COR-NCR	132	1	0	2	1	0	-	-	-	-
277	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	673	-	-
278	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	71	-	-
279	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	277	29	5	16	6	0	(5,613)	-	-	-
280	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(78)	(8)	(1)	(4)	(2)	(0)	(771)	-	-	-
281	407 REG DRS & CRS-DSM/EE-CREDIT	(315)	(33)	(5)	(18)	(6)	(0)	(3,128)	-	-	-
282	407 REG DRS & CRS-AMORT OF REPS-DEBIT	4	1	2	43	4	0	-	-	-	-
283	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	111	38	54	1,341	127	5	-	-	-	-
284	407 REG DRS & CRS-AMORT OF REPS-DEBIT-NCWHL	-	-	-	-	-	-	-	-	-	-
285	407 REG DRS & CRS-REPS	(72)	(25)	(35)	(873)	(83)	(3)	-	-	-	-
286	407 REG DRS & CRS-AMORT OF CPRE-D/A	0	0	0	2	0	0	-	-	-	-
287	407 AMORT OF SC DERP	-	-	-	-	-	-	582	-	-	-
288	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	2,514	-	-	-
289	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	4,896	21	3	80	27	0	4,252	-	-	-
290	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	6,953	-	-
291	407 REG DRS & CRS-PROD REL-NCR	1,976	9	1	32	11	0	-	-	-	-
292	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	2,003	-	-	-
293	407 REG DRS & CRS-ENERGY REL-NCR	(188)	(1)	(0)	(6)	(2)	(0)	-	-	-	-
294	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	1,530	-	-	-

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
295	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	758	758	426	46	1	160
296	407 REG DRS & CRS-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	-	-	-	-	-	-
297	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	6,505	5,666	2,749	285	6	1,568
298	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	3,833	3,833	2,727	352	17	648
299	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	676	-	-	-	-	-
300	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-	-
301	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	10,206	10,206	7,682	915	38	764
302	407 REG DRS & CRS-WAYNE-EXCL	PB-1	Direct Assign	Not Applicable	-	-	-	-	-	-
303	407 REG DRS & CRS-WAYNE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	-	-	-	-	-	-
304	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-	-
305	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-	-
306	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-	-
307	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(4,134)	(4,134)	(2,322)	(249)	(7)	(873)
308	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-	-
309	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-	-
310	**DEPREC AND AMORT - AMORTIZATIONS**				181,597	73,235	38,614	8,464	371	14,728
311	**DEPRECIATION AND AMORTIZATION**				1,104,846	693,893	381,370	45,210	1,374	150,922
312										
313										
314	**OTHER TAXES:**									
315	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	33,679	22,290	12,129	1,330	38	5,118
316	408 GEN TAX-LABOR REL-SCR	PB-2	SC - Labor - Jur	All - Labor - CC	3	-	-	-	-	-
317	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	8	-	-	-	-	-
318	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	10	-	-	-	-	-
319	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	10	-	-	-	-	-
320	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	306	268	149	24	1	90
321	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	189	140	76	8	0	32
322	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	75	-	-	-	-	-
323	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,890	-	-	-	-	-
324	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(106)	(106)	(91)	(12)	(1)	(3)
325	408 GEN TAX-CUSTOMER CONNECT-SCR	PB-2	Direct Assign	All - Cust Num - CC	-	-	-	-	-	-
326	408 GEN TAX-HIGHWAY	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	14	11	7	1	0	2
327	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	0	0	0	0	0	0
328	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	13,317	10,188	5,723	614	17	2,153
329	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	0	-	-	-	-	-
330	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	-	-	-	-	-	-
331	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	879	-	-	-	-	-
332	**OTHER TAXES**				50,274	32,791	17,993	1,964	55	7,391
333										
334	**PROPERTY TAXES:**									
335	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	29,383	25,717	17,500	1,963	72	2,627
336	408 GEN TAX-PROP TAX-DISTR-NC	PB-3	NC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-
337	408 GEN TAX-PROP TAX-DISTR-SC	PB-3	SC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-
338	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,235	2,430	1,512	168	6	396
339	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	70,044	43,556	21,134	2,194	45	12,056
340	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	(985)	(985)	(478)	(50)	(1)	(273)
341	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(186)	-	-	-	-	-
342	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-	-
343	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	13,386	7,973	4,185	417	6	2,179

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
295	407 REG DRS & CRS-NET PLT REL-NCR	92	1	0	17	15	0	-	-	-	-
296	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-
297	407 REG DRS & CRS-AMORT OTHER-D/A	1,029	4	1	17	6	0	839	-	-	-
298	407 REG DRS & CRS-RETIRED METERS-NCR	75	13	0	-	-	1	-	-	-	-
299	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	676	-	-	-
300	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	61	-	-	-
301	407 REG DRS & CRS-STORMS-NCR	152	10	4	281	359	2	-	-	-	-
302	407 REG DRS & CRS-WAYNE-EXCL	-	-	-	-	-	-	-	-	-	-
303	407 REG DRS & CRS-WAYNE-NCR	-	-	-	-	-	-	-	-	-	-
304	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	1,476	-	-	-
305	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	2,195	-	-	-
306	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	1,060	-	-	-
307	407 REG DRS & CRS-EDIT-NCR	(505)	(4)	(1)	(94)	(79)	(0)	-	-	-	-
308	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	337	-	-	-
309	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	308	-	-	-
310	**DEPREC AND AMORT - AMORTIZATIONS**	9,693	66	28	872	394	5	12,916	92,318	-	3,128
311	**DEPRECIATION AND AMORTIZATION**	90,198	654	113	13,258	10,745	47	103,978	303,598	204	3,173
312											
313											
314	**OTHER TAXES:**										
315	408 GEN TAX-LABOR REL	3,186	18	4	233	234	1	3,443	7,942	4	-
316	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	3	-	-	-
317	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	8
318	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	10	0	-
319	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	10	-	-	-
320	408 GEN TAX-DSM/EE	4	0	0	0	0	0	38	-	-	-
321	408 GEN TAX-PRES COSTS-NC	20	0	0	1	1	0	-	50	-	-
322	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	75	-	0	-
323	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	1,890	-	-	-
324	408 GEN TAX-CUSTOMER CONNECT-NCR	(0)	(0)	(0)	-	(0)	(0)	-	-	-	-
325	408 GEN TAX-CUSTOMER CONNECT-SCR	-	-	-	-	-	-	-	-	-	-
326	408 GEN TAX-HIGHWAY	1	0	0	1	0	0	2	1	0	0
327	408 GEN TAX-OTHER-NET PLT	0	0	0	0	0	0	0	0	0	0
328	408 GEN TAX-OTHER-NET PLT-NC	1,244	10	1	231	195	1	-	3,129	-	-
329	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	0	-	0	-
330	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	-	-
331	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	879	-	-	-
332	**OTHER TAXES**	4,455	29	5	466	431	2	6,340	11,131	4	8
333											
334	**PROPERTY TAXES:**										
335	408 GEN TAX-PROP TAX-DISTR PLT	717	34	5	1,485	1,310	5	3,590	76	0	-
336	408 GEN TAX-PROP TAX-DISTR-NC	-	-	-	-	-	-	-	-	-	-
337	408 GEN TAX-PROP TAX-DISTR-SC	-	-	-	-	-	-	-	-	-	-
338	408 GEN TAX-PROP TAX-GENRL PLT	198	3	0	78	70	0	353	448	2	2
339	408 GEN TAX-PROP TAX-PROD PLT	7,914	34	4	130	44	0	6,873	19,615	-	-
340	408 GEN TAX-PROP TAX-PROD PLT-NCR	(179)	(1)	(0)	(3)	(1)	(0)	-	-	-	-
341	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	(186)	-	-	-
342	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	14	-	-	-
343	408 GEN TAX-PROP TAX-TRANS PLT	1,178	6	1	-	-	-	1,224	4,147	42	-

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
344	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	51	-	-	-	-	-
345	**PROPERTY TAXES**				114,942	78,690	43,853	4,692	128	16,985
346	**GENERAL TAXES**				165,216	111,481	61,846	6,657	183	24,375
347										
348	**NET INCOME TAXES:**									
349	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	182,590	147,653	79,158	12,494	271	34,148
350	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(76,876)	(76,876)	(41,214)	(6,505)	(141)	(17,779)
351	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,841)	-	-	-	-	-
352	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(17,753)	-	-	-	-	-
353	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-	-
354	**NET INC TAXES**				79,121	70,777	37,944	5,989	130	16,369
355										
356	**RETURN ON RATE BASE - FOR TAX CALC**				1,000,827	769,445	417,012	60,699	1,381	174,437
357	**NET INC TAX - FOR TAX CALC**				79,121	70,777	37,944	5,989	130	16,369
358	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(4,717)	(2,841)	(1,491)	(158)	(4)	(691)
359	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(259,037)	(177,360)	(99,619)	(10,683)	(296)	(37,472)
360	**TAXABLE INCOME - FOR TAX CALC**				816,194	660,021	353,845	55,848	1,211	152,643
361	**EFFECTIVE TAX RATE - FOR TAX CALC**				9.69%	10.72%	10.72%	10.72%	10.72%	10.72%
362										
363	**PRELIMINARY INCOME TAX - FOR TAX CALC**				79,121	70,777	37,944	5,989	130	16,369
364										
365	**INTEREST ON CUSTOMER DEPOSITS:**						-			-
366	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	9,929	9,187	7,843	1,026	51	244
367	**INTEREST ON CUSTOMER DEPOSITS**				9,929	9,187	7,843	1,026	51	244
368										
369	**AMORTIZATION OF INVESTMENT TAX CREDIT:**									
370	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(5,894)	(3,625)	(1,759)	(183)	(4)	(1,003)
371	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(370)	(222)	(115)	(11)	(0)	(60)
372	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(554)	(485)	(330)	(37)	(1)	(50)
373	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(105)	(79)	(49)	(5)	(0)	(13)
374	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	1,570	1,570	762	79	2	435
375	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	104	-	-	-	-	-
376	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	183	-	-	-	-	-
377	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	350	-	-	-	-	-
378	**AMORT OF INVESTMENT TAX CREDIT TOTAL**				(4,717)	(2,841)	(1,491)	(158)	(4)	(691)
379										
380	**OPERATING EXPENSE**				4,303,256	2,829,875	1,434,408	173,128	5,304	687,216
381	**NET OPERATING INCOME**				1,000,827	769,445	417,012	60,699	1,381	174,437
382										
383										
384	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	259,037	177,360	99,619	10,683	296	37,472
385										
386										
387	**NUCLEAR FUEL:**									
388	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	353,215	218,991	94,298	10,439	296	61,665
389	**NUCLEAR FUEL**				353,215	218,991	94,298	10,439	296	61,665
390										
391	**CONSTRUCTION WORK IN PROGRESS:**						-			-
392	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
344	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	51
345	**PROPERTY TAXES**	9,827	76	11	1,690	1,422	6	11,869	24,286	44	54
346	**GENERAL TAXES**	14,282	104	16	2,156	1,854	7	18,209	35,417	48	61
347											
348	**NET INCOME TAXES:**										
349	NET INCOME TAX	14,255	271	15	7,027	(1)	17	27,896	8,239	2,044	(3,242)
350	NET INCOME TAX-NCR	(7,422)	(141)	(8)	(3,659)	1	(9)	-	-	-	-
351	NET INCOME TAX-SCR	-	-	-	-	-	-	(8,841)	-	-	-
352	NET INCOME TAX-WHL	-	-	-	-	-	-	-	(14,224)	(3,529)	-
353	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-
354	**NET INC TAXES**	6,833	130	7	3,368	(1)	8	19,055	(5,985)	(1,485)	(3,242)
355											
356	**RETURN ON RATE BASE - FOR TAX CALC**	78,970	1,256	83	32,099	3,427	81	133,095	98,642	10,727	(11,081)
357	**NET INC TAX - FOR TAX CALC**	6,833	130	7	3,368	(1)	8	19,055	(5,985)	(1,485)	(3,242)
358	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(428)	(3)	(0)	(37)	(29)	(0)	(511)	(1,362)	(1)	(2)
359	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(21,656)	(173)	(25)	(4,020)	(3,403)	(14)	(26,939)	(54,466)	(103)	(168)
360	**TAXABLE INCOME - FOR TAX CALC**	63,719	1,210	65	31,410	(6)	75	124,700	36,829	9,137	(14,493)
361	**EFFECTIVE TAX RATE - FOR TAX CALC**	10.72%	10.72%	10.72%	10.72%	10.72%	10.72%	15.28%	-16.25%	-16.25%	22.37%
362											
363	**PRELIMINARY INCOME TAX - FOR TAX CALC**	6,833	130	7	3,368	(1)	8	19,055	(5,985)	(1,485)	(3,242)
364											
365	**INTEREST ON CUSTOMER DEPOSITS:**	-									
366	INTEREST ON CUSTOMER DEPOSITS-D/A	2	5	5	-	11	0	742	-	-	-
367	**INTEREST ON CUSTOMER DEPOSITS**	2	5	5	-	11	0	742	-	-	-
368											
369	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
370	411.4 ITC - PROD PLANT RELATED	(659)	(3)	(0)	(11)	(4)	(0)	(581)	(1,688)	-	-
371	411.4 ITC - TRNSM PLANT RELATED	(35)	(0)	(0)	(0)	(0)	(0)	(34)	(112)	(1)	(2)
372	411.4 ITC - DISTR PLANT RELATED	(14)	(1)	(0)	(28)	(25)	(0)	(68)	(1)	(0)	-
373	411.4 ITC - GENRL PLANT RELATED	(6)	(0)	(0)	(3)	(2)	(0)	(11)	(15)	(0)	(0)
374	411.4 ITC - HARRIS DISALLOWANCE-NCR	285	1	0	5	2	0	-	-	-	-
375	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	104	-	-
376	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	183	-	-	-
377	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	350	-	-
378	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(428)	(3)	(0)	(37)	(29)	(0)	(511)	(1,362)	(1)	(2)
379											
380	**OPERATING EXPENSE**	460,084	2,583	467	38,979	27,573	134	436,827	1,021,422	4,048	11,084
381	**NET OPERATING INCOME**	78,970	1,256	83	32,099	3,427	81	133,095	98,642	10,727	(11,081)
382											
383	[redacted]										
384	**INTEREST EXPENSE-ELECTRIC**	21,656	173	25	4,020	3,403	14	26,939	54,466	103	168
385											
386	[redacted]										
387	**NUCLEAR FUEL:**										
388	120.2 - 120.5 NUCLEAR FUEL	49,999	185	28	1,552	522	6	35,829	97,282	1,113	-
389	**NUCLEAR FUEL**	49,999	185	28	1,552	522	6	35,829	97,282	1,113	-
390											
391	**CONSTRUCTION WORK IN PROGRESS:**	-									
392	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
393	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-	-
394										
395	**ELECTRIC PLANT IN SERVICE:**									
396	**PRODUCTION PLANT IN SERVICE:**									
397	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18,712,563	11,636,146	5,645,958	586,158	12,109	3,220,842
398	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(325,522)	(325,522)	(157,946)	(16,398)	(339)	(90,103)
399	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,619)	-	-	-	-	-
400	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,707)	-	-	-	-	-
401	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(188,230)	(19,542)	(404)	(107,379)
402	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-	-
403	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-	-
404	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-	-
405	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,353)	(556)	(11)	(3,054)
406	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-	-
407	**PRODUCTION PLANT**				17,741,420	10,911,655	5,294,428	549,663	11,356	3,020,305
408										
409	**TRANSMISSION PLANT IN SERVICE:**									
410	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,986,077	1,778,445	933,594	93,089	1,447	486,069
411	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	197,902	123,062	59,711	6,199	128	34,063
412	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	13,385	11,603	6,091	607	9	3,171
413	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,195)	-	-	-	-	-
414	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	17,904	16,044	-	-	-	-
415	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,240	-	-	-	-	-
416	**TRANSMISSION PLANT**				3,223,313	1,929,155	999,396	99,896	1,584	523,303
417										
418	**DISTRIBUTION PLANT IN SERVICE:**									
419	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,127,626	999,428	645,495	55,036	454	198,272
420	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	27,925	13,842	-	-	-	-
421	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,060	5,060	3,443	386	14	517
422	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri - CC	615,405	512,171	437,271	57,226	2,825	13,579
423	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	192,097	156,171	105,381	8,985	74	32,336
424	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec - CC	35,369	28,102	24,072	3,150	155	669
425	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	67,573	54,936	41,234	3,512	29	9,705
426	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	54,850	45,935	-	-	-	-
427	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	10,357	8,019	0	138	-	1,251
428	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	90,630	75,040	-	-	-	-
429	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri - CC	787,493	655,392	559,547	73,229	3,615	17,377
430	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	337,941	303,217	204,605	17,445	144	62,783
431	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec - CC	147,871	117,491	100,642	13,168	650	2,799
432	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	64,737	58,190	43,677	3,720	31	10,280
433	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri - CC	515,905	484,808	413,910	54,169	2,674	12,854
434	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	594,994	543,445	366,707	31,266	258	112,523
435	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec - CC	171,827	158,406	135,689	17,753	876	3,774
436	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	249,133	227,610	170,843	14,550	120	40,212
437	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	66,924	51,948	-	-	-	-
438	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,021	5,133	0	117	-	1,060
439	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm - CC	570,567	503,092	429,556	56,215	2,775	13,333
440	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	686,032	639,528	434,875	37,076	306	133,136
441	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	751,758	660,620	566,820	74,160	3,661	15,764

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
393	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-
394											
395	**ELECTRIC PLANT IN SERVICE:**										
396	**PRODUCTION PLANT IN SERVICE:**										
397	310-348 PROD PLANT-REMAINDER	2,114,199	9,158	1,161	34,747	11,687	127	1,836,195	5,240,221	-	-
398	310-348 PROD PLANT-CONTRA AFUDC-NCR	(59,145)	(256)	(32)	(972)	(327)	(4)	-	-	-	-
399	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	(35,619)	-	-	-
400	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	(42,707)	-	-
401	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(70,485)	(305)	(39)	(1,158)	(390)	(4)	-	-	-	-
402	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	(52,557)	-	-	-
403	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	(24,780)	-	-
404	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	(86,025)	-	-
405	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,004)	(9)	(1)	(33)	(11)	(0)	-	-	-	-
406	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	(4,966)	-	-
407	**PRODUCTION PLANT**	1,982,564	8,588	1,089	32,584	10,959	119	1,748,020	5,081,744	-	-
408											
409	**TRANSMISSION PLANT IN SERVICE:**										
410	350-359 TRNSM PLANT-REMAINDER	262,783	1,324	139	-	-	-	273,124	925,101	9,407	-
411	350-359 TRNSM PLANT-PROD REL	22,359	97	12	367	124	1	19,419	55,420	-	-
412	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	1,715	9	1	-	-	-	1,782	-	-	-
413	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	(5,143)	(52)	-
414	350-359 TRNSM PLANT-EXTRA FAC	16,044	-	-	-	-	-	1,414	446	-	-
415	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	13,240
416	**TRANSMISSION PLANT**	302,902	1,429	153	367	124	1	295,739	975,824	9,355	13,240
417											
418	**DISTRIBUTION PLANT IN SERVICE:**										
419	360-362 DISTR PLANT-SUBSTATIONS	91,063	2,427	41	4,549	1,530	563	128,198	-	-	-
420	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	13,842	-	-	-	-	-	1,499	12,581	3	-
421	363 DIST PLANT BATTERY STORAGE EQUIPMENT	141	7	1	292	258	1	-	-	-	-
422	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	82	276	276	-	608	27	103,233	-	-	-
423	364 DISTR PLANT-POLES-PRI DMD	7,907	396	7	743	250	92	35,925	-	-	-
424	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	7	15	-	33	-	7,267	-	-	-
425	364 DISTR PLANT-POLES-SEC DMD	-	64	3	291	98	-	12,637	-	-	-
426	364 DISTR PLANT-POLES-D/A	-	-	-	4,726	41,209	-	8,915	-	-	-
427	365 DISTR PLANT-OH LINES-EXTRA FAC	6,630	-	-	-	-	-	497	1,840	1	-
428	365 DISTR PLANT-OH LINES-D/A	-	-	-	47,944	27,095	-	15,590	-	-	-
429	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	105	354	353	-	778	35	132,101	-	-	-
430	365 DISTR PLANT-OH LINES-PRI DMD	15,353	769	13	1,442	485	178	34,725	-	-	-
431	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	29	64	-	140	-	30,380	-	-	-
432	365 DISTR PLANT-OH LINES-SEC DMD	-	68	3	308	104	-	6,547	-	-	-
433	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	77	262	261	-	576	26	31,096	-	-	-
434	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	27,516	1,379	23	2,584	869	320	51,549	-	-	-
435	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	39	86	-	189	-	13,422	-	-	-
436	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	266	11	1,204	405	-	21,523	-	-	-
437	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	32,660	19,288	-	14,976	-	-	-
438	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,956	-	-	-	-	-	319	569	-	-
439	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	73	269	271	-	597	3	67,475	-	-	-
440	368 DISTR PLANT-TRNSFMRS- DMD	28,362	1,613	27	3,064	1,031	37	46,505	-	-	-
441	369 DISTR PLANT-SERVICES	-	164	51	-	-	-	91,138	-	-	-

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
442	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	383,755	332,019	236,816	30,529	1,507	56,187
443	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	7,301	884	0	10	-	93
444	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	379,465	317,645	-	-	-	-
445	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	312,924	272,706	-	-	-	-
446	**DISTRIBUTION PLANT**				8,261,540	7,230,838	4,920,585	551,838	20,168	738,504
447										
448	**GENERAL PLANT IN SERVICE:**									
449	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	29,268	26,190	22,359	2,926	144	694
450	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	238,224	157,666	85,792	9,407	269	36,198
451	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	29,825	18,546	8,999	934	19	5,134
452	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	452,090	360,575	233,035	25,655	856	49,670
453	**GENERAL PLANT**				749,407	562,977	350,184	38,922	1,289	91,696
454										
455	**INTANGIBLE PLANT IN SERVICE:**									
456	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	37,131	33,226	28,366	3,712	183	881
457	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	213,364	141,213	76,839	8,425	241	32,421
458	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	247,291	153,775	74,613	7,746	160	42,564
459	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	151,261	120,642	77,969	8,584	286	16,619
460	**INTANGIBLE PLANT**				649,047	448,855	257,787	28,468	871	92,485
461	**ELECTRIC PLANT IN SERVICE**				30,624,727	21,083,481	11,822,381	1,268,786	35,267	4,466,293
462										
463	**ACCUMULATED DEPRECIATION:**									
464	**PRODUCTION RESERVE:**									
465	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(316,872)	(316,872)	(153,749)	(15,962)	(330)	(87,709)
466	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(58,621)	-	-	-	-	-
467	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	243,685	243,685	118,238	12,275	254	67,451
468	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,255	-	-	-	-	-
469	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	31,868	-	-	-	-	-
470	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	264,442	264,442	128,310	13,321	275	73,197
471	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,400	-	-	-	-	-
472	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	33,818	-	-	-	-	-
473	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	52,346	-	-	-	-	-
474	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,536	-	-	-	-	-
475	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	21,610	-	-	-	-	-
476	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	7,081	-	-	-	-	-
477	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	597	-	-	-	-	-
478	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,172	2,172	1,054	109	2	601
479	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(7,898,182)	(4,911,374)	(2,383,041)	(247,405)	(5,111)	(1,359,450)
480	**ACCUM RESERVE-PROD**				(7,571,865)	(4,717,947)	(2,289,188)	(237,661)	(4,910)	(1,305,910)
481										
482	**TRANSMISSION RESERVE:**									
483	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,599	-	-	-	-	-
484	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(1,867)	-	-	-	-	-
485	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(55,121)	(34,276)	(16,631)	(1,727)	(36)	(9,488)
486	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(3,728)	(3,232)	(1,697)	(169)	(3)	(883)
487	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(768,745)	(457,848)	(240,347)	(23,965)	(372)	(125,135)
488	**ACCUM RESERVE-TRANS**				(827,862)	(495,357)	(258,675)	(25,861)	(411)	(135,506)
489							-			-
490	**DISTRIBUTION RESERVE:**						-			-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
442	370 DISTR PLANT-METERS	5,702	1,144	21	-	-	113	51,735	-	-	-
443	370 DISTR PLANT-METERS-EXTRA FAC	780	-	-	-	-	-	75	6,340	2	-
444	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	317,645	-	-	61,821	-	-	-
445	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	272,706	-	40,218	-	-	-
446	**DISTRIBUTION PLANT**	201,590	9,533	1,527	417,450	368,248	1,395	1,009,366	21,331	5	-
447											
448	**GENERAL PLANT IN SERVICE:**										
449	389-399 GENRL PLANT-CUST REL	5	14	14	-	31	1	3,078	-	-	-
450	389-399 GENRL PLANT-LABOR REL	22,536	128	25	1,649	1,655	6	24,354	56,175	28	-
451	389-399 GENRL PLANT-PROD REL	3,370	15	2	55	19	0	2,927	8,352	-	-
452	389-399 GENRL PLANT-T/D REL	19,859	432	66	16,447	14,501	55	51,374	39,252	368	521
453	**GENERAL PLANT**	45,770	588	107	18,152	16,206	62	81,733	103,779	397	521
454											
455	**INTANGIBLE PLANT IN SERVICE:**										
456	301-303 INTANG PLANT-CUST REL	6	18	18	-	39	2	3,905	-	-	-
457	301-303 INTANG PLANT-LABOR REL	20,185	115	23	1,477	1,483	5	21,813	50,313	25	-
458	301-303 INTANG PLANT-PROD REL	27,940	121	15	459	154	2	24,266	69,251	-	-
459	301-303 INTANG PLANT-T/D REL	6,644	144	22	5,503	4,852	18	17,189	13,133	123	174
460	**INTANGIBLE PLANT**	54,775	398	78	7,439	6,528	27	67,172	132,697	149	174
461	**ELECTRIC PLANT IN SERVICE**	2,587,601	20,537	2,954	475,992	402,065	1,605	3,202,030	6,315,375	9,905	13,936
462											
463	**ACCUMULATED DEPRECIATION:**										
464	**PRODUCTION RESERVE:**										
465	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(57,573)	(249)	(32)	(946)	(318)	(3)	-	-	-	-
466	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	(58,621)	-	-	-
467	108-111 AD-PROD-CONTRA AFUDC-NCR	44,276	192	24	728	245	3	-	-	-	-
468	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	25,255	-	-	-
469	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	31,868	-	-
470	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	48,047	208	26	790	266	3	-	-	-	-
471	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	16,400	-	-
472	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	33,818	-	-	-
473	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	52,346	-	-
474	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	2,536	-	-
475	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	21,610	-	-	-
476	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	7,081	-	-
477	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	597	-	-
478	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	395	2	0	6	2	0	-	-	-	-
479	108-111 AD-PROD-REMAINDER	(892,359)	(3,866)	(490)	(14,666)	(4,933)	(54)	(775,020)	(2,211,788)	-	-
480	**ACCUM RESERVE-PROD**	(857,215)	(3,713)	(471)	(14,088)	(4,739)	(52)	(752,958)	(2,100,960)	-	-
481											
482	**TRANSMISSION RESERVE:**										
483	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	1,583	16	-
484	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	(1,867)
485	108-111 AD-TRNSM-PROD RELATED	(6,228)	(27)	(3)	(102)	(34)	(0)	(5,409)	(15,436)	-	-
486	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(478)	(2)	(0)	-	-	-	(496)	-	-	-
487	108-111 AD-TRNSM-REMAINDER	(67,652)	(341)	(36)	-	-	-	(70,314)	(238,161)	(2,422)	-
488	**ACCUM RESERVE-TRANS**	(74,357)	(370)	(40)	(102)	(34)	(0)	(76,219)	(252,014)	(2,406)	(1,867)
489		-									
490	**DISTRIBUTION RESERVE:**	-									

Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
491	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,331,251)	(2,915,647)	(1,984,098)	(222,514)	(8,132)	(297,783)
492	**ACCUM RESERVE-DIST**				(3,331,251)	(2,915,647)	(1,984,098)	(222,514)	(8,132)	(297,783)
493										
494	**GENERAL RESERVE:**									
495	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(228,325)	(171,524)	(106,692)	(11,859)	(393)	(27,937)
496	**ACCUM RESERVE-GEN PLT**				(228,325)	(171,524)	(106,692)	(11,859)	(393)	(27,937)
497										
498	**INTANGIBLE RESERVE:**									
499	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(432,737)	(299,264)	(171,873)	(18,980)	(580)	(61,662)
500	**ACCUM RESERVE-INT PLT**				(432,737)	(299,264)	(171,873)	(18,980)	(580)	(61,662)
501	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,392,040)	(8,599,739)	(4,810,526)	(516,875)	(14,426)	(1,828,798)
502										
503	**ACCUM DEFERRED INCOME TAXES:**									
504	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,647	9,647	4,681	486	10	2,670
505	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	256,184	256,184	143,893	15,430	428	54,125
506	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	44,744	-	-	-	-	-
507	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	97,657	-	-	-	-	-
508	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,863	73,302	35,567	3,693	76	20,290
509	ADIT-MERGER RELATED-EXCL	PB-1	Direct Assign	Not Applicable	(934)	-	-	-	-	-
510	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	92,420	63,279	35,543	3,811	106	13,369
511	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,864,627)	(1,961,382)	(1,101,667)	(118,136)	(3,274)	(414,390)
512	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-	-
513	**ACCUMULATED DEFERRED INCOME TAXES**				(2,278,045.003)	(1,558,970)	(881,983)	(94,716)	(2,655)	(323,936)
514										
515	**OPERATING RESERVES:**									
516	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	229,467	151,871	82,638	9,061	259	34,868
517	229 OPER RESERVES-TAX REFORM-NCR	PB-2	Direct Assign	All - Net Plant - CC	(114,025)	(114,025)	(64,046)	(6,868)	(190)	(24,091)
518	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,137)	(705)	(303)	(34)	(1)	(198)
519	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(231,106)	(152,955)	(83,228)	(9,126)	(261)	(35,117)
520	**OPERATING RESERVES**				(116,801)	(115,815)	(64,939)	(6,966)	(193)	(24,538)
521	CHECK TOTAL				-	-	-	-	-	-
522										
523	**MATERIALS AND SUPPLIES:**									
524	**MATERIALS AND SUPPLIES-FUEL STOCK:**									
525	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	130,529	80,927	34,847	3,858	109	22,788
526	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)	(0)
527	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	106,737	66,176	28,496	3,155	90	18,634
528	**MATERIALS AND SUPPLIES-FUEL STOCK**				237,266	147,104	63,343	7,012	199	41,422
529										
530	**MATERIALS & SUPPLIES-OTHER:**									
531	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	645,756	444,525	249,132	26,720	741	94,223
532	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	99	-	-	-	-	-
533	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,221	1,377	593	66	2	388
534	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,191	130,191	65,438	44,458	2,367	12,579
535	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	27,435	18,886	10,584	1,135	31	4,003
536	**MATERIALS AND SUPPLIES-OTHER**				805,701	594,978	325,748	72,379	3,141	111,193
537	**MATERIALS AND SUPPLIES**				1,042,967	742,082	389,091	79,391	3,340	152,615
538										
539	**WORKING CAPITAL:**									

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Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
491	108-111 AD-DIST-REMAINDER	(81,286)	(3,844)	(616)	(168,326)	(148,487)	(563)	(407,001)	(8,601)	(2)	-
492	**ACCUM RESERVE-DIST**	(81,286)	(3,844)	(616)	(168,326)	(148,487)	(563)	(407,001)	(8,601)	(2)	-
493											
494	**GENERAL RESERVE:**										
495	108-111 AD-GENRL-REMAINDER	(13,945)	(179)	(33)	(5,530)	(4,937)	(19)	(24,902)	(31,619)	(121)	(159)
496	**ACCUM RESERVE-GEN PLT**	(13,945)	(179)	(33)	(5,530)	(4,937)	(19)	(24,902)	(31,619)	(121)	(159)
497											
498	**INTANGIBLE RESERVE:**										
499	108-111 AD-INTANG-REMAINDER	(36,520)	(265)	(52)	(4,960)	(4,352)	(18)	(44,785)	(88,472)	(99)	(116)
500	**ACCUM RESERVE-INT PLT**	(36,520)	(265)	(52)	(4,960)	(4,352)	(18)	(44,785)	(88,472)	(99)	(116)
501	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,063,323)	(8,372)	(1,211)	(193,007)	(162,549)	(652)	(1,305,865)	(2,481,666)	(2,628)	(2,142)
502											
503	**ACCUM DEFERRED INCOME TAXES:**										
504	ADIT-CLEAN AIR-NCR	1,753	8	1	29	10	0	-	-	-	-
505	ADIT-FED TAX RATE CHANGE-NCR	31,280	250	36	5,807	4,915	20	-	-	-	-
506	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	44,744	-	-	-
507	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	97,472	185	-
508	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	13,318	58	7	219	74	1	13,561	-	-	-
509	ADIT-MERGER RELATED-EXCL	-	-	-	-	-	-	-	-	-	(934)
510	ADIT-NUCLEAR NQ FUND	7,726	62	9	1,434	1,214	5	9,612	19,433	37	60
511	ADIT-OTHER	(239,487)	(1,911)	(274)	(44,461)	(37,631)	(150)	(297,916)	(602,333)	(1,143)	(1,853)
512	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-
513	**ACCUMULATED DEFERRED INCOME TAXES**	(185,409)	(1,535)	(221)	(36,972)	(31,419)	(125)	(229,999)	(485,427)	(921)	(2,727)
514											
515	**OPERATING RESERVES:**										
516	128 OTHER SPECIAL FUNDS	21,708	123	24	1,589	1,594	6	23,459	54,110	27	-
517	229 OPER RESERVES-TAX REFORM-NCR	(13,923)	(111)	(16)	(2,585)	(2,188)	(9)	-	-	-	-
518	228 OPER RESERVES-ENERGY RELATED	(161)	(1)	(0)	(5)	(2)	(0)	(115)	(313)	(4)	-
519	228 OPER RESERVES-LABOR RELATED	(21,863)	(124)	(25)	(1,600)	(1,606)	(6)	(23,627)	(54,497)	(27)	-
520	**OPERATING RESERVES**	(14,239)	(113)	(16)	(2,601)	(2,201)	(9)	(283)	(699)	(4)	-
521	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-
522											
523	**MATERIALS AND SUPPLIES:**										
524	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
525	151 FUEL STOCK-COAL	18,477	68	10	574	193	2	13,240	35,950	411	-
526	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
527	151 FUEL STOCK-OIL	15,109	56	9	469	158	2	10,827	29,397	336	-
528	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,586	124	19	1,043	351	4	24,067	65,347	747	-
529											
530	**MATERIALS & SUPPLIES-OTHER:**										
531	154 PLANT MATERIALS & SUPPLIES	54,564	434	62	10,094	8,521	34	67,533	133,191	210	296
532	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	99
533	158 EMISSION ALLOWANCES-INVENTORY	314	1	0	10	3	0	225	612	7	-
534	158 EMISSION ALLOWANCES-INVENTORY-NCR	353	122	171	4,281	406	15	-	-	-	-
535	163 STORES EXPENSE	2,318	18	3	429	362	1	2,869	5,659	9	13
536	**MATERIALS AND SUPPLIES-OTHER**	57,549	576	236	14,814	9,292	50	70,628	139,462	226	408
537	**MATERIALS AND SUPPLIES**	91,136	700	255	15,857	9,643	54	94,695	204,809	974	408
538											
539	**WORKING CAPITAL:**										

For the test year ending December 31, 2020
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
540	**WORKING CAPITAL - OTHER:**									
541	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(43,232)	(42,124)	(18,139)	(2,008)	(57)	(11,861)
542	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	189	-	-	-	-	-
543	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(31,269)	(31,269)	(17,563)	(1,883)	(52)	(6,606)
544	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	588	-	-	-	-	-
545	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	11,428	7,106	3,448	358	7	1,967
546	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	79,508	69,664	33,802	3,509	72	19,283
547	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(110,879)	(110,879)	(55,731)	(37,864)	(2,016)	(10,713)
548	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	165,800	113,521	63,763	6,838	190	23,984
549	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	141,600	141,600	60,973	6,750	192	39,872
550	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,713	-	-	-	-	-
551	182 ORA-COAL INV RIDER-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	-	-	-	-	-	-
552	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	34,592	17,970	12,228	1,371	50	1,835
553	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	228,917	208,267	115,984	18,295	525	69,877
554	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,137	-	-	-	-	-
555	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	286	178	76	8	0	50
556	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	34,110	31,814	22,631	2,918	144	5,378
557	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	825	-	-	-	-	-
558	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,551	-	-	-	-	-
559	182 ORA-SC Grid DEF-Distr Rel-NCR	PB-2	Direct Assign	All - Dist Plant - CC	-	-	-	-	-	-
560	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	868	-	-	-	-	-
561	182 ORA-STORM DEFERRAL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,762	686	29	573
562	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	89,848	77,927	37,811	3,925	81	21,570
563	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	36,748	-	-	-	-	-
564	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	951	-	-	-	-	-
565	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	13,334	8,825	4,802	527	15	2,026
566	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-
567	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	5,437	3,381	1,641	170	4	936
568	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	5,096	5,096	2,862	307	9	1,077
569	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,340	-	-	-	-	-
570	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,940	3,383	1,900	204	6	715
571	186 MDD-MISC LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	-	-	-	-	-	-
572	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(8,715)	-	-	-	-	-
573	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(12,312)	(10,776)	(7,333)	(822)	(30)	(1,101)
574	253 ODC-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	-	-	-	-	-	-
575	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	5,624	5,624	2,422	268	8	1,584
576	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(1,107,441)	(1,107,441)	(622,026)	(66,702)	(1,849)	(233,974)
577	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(193,421)	-	-	-	-	-
578	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(422,157)	-	-	-	-	-
579	**WORKING CAPITAL - OTHER**				(1,023,342)	(600,479)	(350,688)	(63,144)	(2,674)	(73,529)
580										
581	**WORKING CAPITAL - CUSTOMER DEPOSITS:**									
582	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,343)	(123,350)	(105,308)	(13,782)	(680)	(3,271)
583	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,343)	(123,350)	(105,308)	(13,782)	(680)	(3,271)
584										
585	**WORKING CAPITAL - CASH WRKG CAPITAL:**									
586	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	212,613	145,574	81,766	8,768	243	30,756
587	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-	-

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Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
540	**WORKING CAPITAL - OTHER:**										
541	182 ORA & 254 ORL-ENERGY REL	(9,618)	(36)	(5)	(299)	(100)	(1)	(1,108)	-	-	-
542	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	189	-	-
543	182 ORA & 254 ORL-NET PLT REL-NCR	(3,818)	(30)	(4)	(709)	(600)	(2)	-	-	-	-
544	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	588	-	-	-
545	182 ORA & 254 ORL-PROD REL	1,291	6	1	21	7	0	1,121	3,200	-	-
546	182 ORA & 254 ORL-PROD REL-D/A	12,657	55	7	208	70	1	9,844	-	-	-
547	182 ORA & 254 ORL-REPS-NCR	(301)	(104)	(146)	(3,646)	(345)	(13)	-	-	-	-
548	182 ORA & 254 ORL-SFAS 109	13,861	111	16	2,573	2,178	9	17,243	34,862	66	107
549	182 ORA-COAL ASH-NCR	32,330	120	18	1,004	338	4	-	-	-	-
550	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	2,713	-	-	-
551	182 ORA-COAL INV RIDER-NCR	-	-	-	-	-	-	-	-	-	-
552	182 ORA-COR SETTLEMENT-D/A	501	24	4	1,037	915	3	16,622	-	-	-
553	182 ORA-DSM/EE DEFERRAL-D/A	2,991	310	50	172	61	1	20,650	-	-	-
554	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	25,137	-	-	-
555	182 ORA-PSNC PIPELINE	41	0	0	1	0	0	29	79	1	-
556	182 ORA-RETIRED METERS-D/A	619	109	2	-	-	11	2,296	-	-	-
557	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	825	-	-	-
558	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	7,551	-	-	-
559	182 ORA-SC Grid DEF-Distr Rel-NCR	-	-	-	-	-	-	-	-	-	-
560	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	868	-	-	-
561	182 ORA-STORM DEFERRAL-D/A	114	7	3	211	269	1	-	-	-	-
562	182 ORA-UNRECOV PLT REG ASSETS-D/A	14,159	61	8	233	78	1	11,921	-	-	-
563	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	36,748	-	-
564	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	951	-	-	-
565	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,261	7	1	92	93	0	1,363	3,144	2	-
566	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-
567	183 PS&IC-MISC PROD RELATED	614	3	0	10	3	0	534	1,523	-	-
568	186 MDD-DEF RATE CASE EXP-NCR	622	5	1	116	98	0	-	-	-	-
569	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	2,340	-	-	-
570	186 MDD-MISC NET PLANT RELATED	413	3	0	77	65	0	514	1,039	2	3
571	186 MDD-MISC LABOR RELATED	-	-	-	-	-	-	-	-	-	-
572	242 ONCL-SCR	-	-	-	-	-	-	(8,715)	-	-	-
573	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(300)	(14)	(2)	(622)	(549)	(2)	(1,504)	(32)	(0)	-
574	253 ODC-ENERGY REL-NCR	-	-	-	-	-	-	-	-	-	-
575	254 ORL-EMISSION ALLOWANCE-NCR	1,284	5	1	40	13	0	-	-	-	-
576	254 ORL-EXCESS FEDERAL EDIT-NCR	(135,220)	(1,079)	(155)	(25,104)	(21,248)	(85)	-	-	-	-
577	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	(193,421)	-	-	-
578	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	(421,357)	(800)	-
579	**WORKING CAPITAL - OTHER**	(66,497)	(438)	(201)	(24,584)	(18,653)	(71)	(81,640)	(340,605)	(729)	110
580											
581	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
582	235 CUSTOMER DEPOSITS-D/A	(24)	(67)	(66)	-	(146)	(7)	(20,993)	-	-	-
583	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(24)	(67)	(66)	-	(146)	(7)	(20,993)	-	-	-
584											
585	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
586	CASH WORKING CAPITAL-PER BOOK	17,775	142	20	3,300	2,793	11	22,111	44,705	85	138
587	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS
588	**WORKING CAPITAL - CASH WRKG CAPITAL**				212,613	145,574	81,766	8,768	243	30,756
589										
590	**WORKING CAPITAL - UNAMORTIZED DEBT:**									
591	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	46,993	32,176	18,072	1,938	54	6,798
592	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	2,520	1,726	969	104	3	365
593	**WORKING CAPITAL - UNAMORTIZED DEBT**				49,514	33,901	19,042	2,042	57	7,163
594										
595	**WORKING CAPITAL - SFAS 158 PENSION:**						-			-
596	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	380,130	251,585	136,896	15,011	429	57,761
597	**WORKING CAPITAL - SFAS 158**				380,130	251,585	136,896	15,011	429	57,761
598										
599	**WORKING CAPITAL - PREPAYMENTS:**									
600	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-
601	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-	-
602										
603	**WORKING CAPITAL - ACCRUED TAXES:**									
604	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-
605	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-	-
606										
607	**WORKING CAPITAL**				(525,429)	(292,768)	(218,291)	(51,105)	(2,625)	18,880
608										
609	**RATE BASE**				16,708,594	11,477,263	6,330,029	688,953	19,005	2,522,182
610										
611										
612	**LABOR ALLOCATION:**									-
613	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	340,676	211,844	102,789	10,671	220	58,638
614	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	14,049	7,588	3,960	396	6	2,076
615	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	43,997	38,330	25,785	3,013	118	3,530
616	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	21,108	18,392	15,703	2,055	101	488
617	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,133	1,909	1,630	213	11	51
618	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,187	4,642	3,963	519	26	123
619	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	55,789	36,923	20,091	2,203	63	8,477
620	**LABOR ALLOCATION**				482,939	319,628	173,921	19,071	545	73,383

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Line	Cost of Service Line Description	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
588	**WORKING CAPITAL - CASH WRKG CAPITAL**	17,775	142	20	3,300	2,793	11	22,111	44,705	85	138
589											
590	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
591	181 UNAMORTIZED DEBT EXPENSE	3,929	31	4	729	617	2	4,887	9,881	19	30
592	189 UNAMORTIZED LOSS ON REACQ DEBT	211	2	0	39	33	0	262	530	1	2
593	**WORKING CAPITAL - UNAMORTIZED DEBT**	4,139	33	5	768	650	3	5,149	10,411	20	32
594											
595	**WORKING CAPITAL - SFAS 158 PENSION:**	-									
596	182 ORA & 186 MDD & 254 ORL-SFAS 158	35,961	204	40	2,632	2,641	9	38,862	89,638	45	-
597	**WORKING CAPITAL - SFAS 158**	35,961	204	40	2,632	2,641	9	38,862	89,638	45	-
598											
599	**WORKING CAPITAL - PREPAYMENTS:**										
600	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-
601	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-
602											
603	**WORKING CAPITAL - ACCRUED TAXES:**										
604	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-
605	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-
606											
607	**WORKING CAPITAL**	(8,645)	(126)	(202)	(17,884)	(12,715)	(55)	(36,510)	(195,851)	(579)	280
608											
609	**RATE BASE**	1,457,121	11,277	1,588	242,937	203,346	825	1,759,897	3,453,821	7,859	9,755
610											
611											
612	**LABOR ALLOCATION:**	-									
613	PROD LABOR-DEMAND RELATED	38,490	167	21	633	213	2	33,429	95,402	-	-
614	TRANSMISSION EXPENSE-LABOR	1,141	6	1	2	1	0	1,164	5,247	51	-
615	DISTRIBUTION EXPENSE-LABOR	773	44	11	2,323	2,727	7	5,590	77	0	-
616	CUSTOMER ACCOUNTS EXPENSE-LABOR	4	10	9	-	20	1	2,716	0	0	-
617	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	1	1	0	2	0	224	-	-	-
618	SALES EXPENSE-LABOR	1	3	3	-	6	0	545	-	-	-
619	ADMIN & GENERAL EXPENSE-LABOR	5,278	30	6	386	388	1	5,703	13,155	7	-
620	**LABOR ALLOCATION**	45,687	260	51	3,343	3,356	12	49,373	113,881	57	-

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,073,070	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	177,275,129	155,154,805	86,406,017	13,629,781	391,110	52,057,055	2,228,350	230,726	37,431	128,265	45,668
10	All - DSM - Jur	100.0000%	87.5220%	48.7412%	7.6885%	0.2206%	29.3651%	1.2570%	0.1302%	0.0211%	0.0724%	0.0258%
11	All - DSM - CC		100.0000%	55.6902%	8.7846%	0.2521%	33.5517%	1.4362%	0.1487%	0.0241%	0.0827%	0.0294%
12												
13	**REPS**											
14	All - REPS	42,393,866	42,393,866	21,308,552	14,476,958	770,768	4,096,077	114,903	39,824	55,831	1,394,093	132,074
15	All - REPS - Jur	100.0000%	100.0000%	50.2633%	34.1487%	1.8181%	9.6620%	0.2710%	0.0939%	0.1317%	3.2884%	0.3115%
16	All - REPS - CC		100.0000%	50.2633%	34.1487%	1.8181%	9.6620%	0.2710%	0.0939%	0.1317%	3.2884%	0.3115%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	58,684,742	36,168,412	15,527,165	1,718,899	48,786	10,168,422	8,327,296	30,625	4,661	255,633	85,980
20	All - MWHs at Meter - Jur	100.0000%	61.6317%	26.4586%	2.9290%	0.0831%	17.3272%	14.1899%	0.0522%	0.0079%	0.4356%	0.1465%
21	All - MWHs at Meter - CC		100.0000%	42.9302%	4.7525%	0.1349%	28.1141%	23.0237%	0.0847%	0.0129%	0.7068%	0.2377%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	60,408,243	37,452,804	16,127,244	1,785,312	50,671	10,546,150	8,551,125	31,672	4,842	265,512	89,303
25	All - MWHs at Generation - Jur	100.0000%	61.9995%	26.6971%	2.9554%	0.0839%	17.4581%	14.1556%	0.0524%	0.0080%	0.4395%	0.1478%
26	All - MWHs at Generation - CC		100.0000%	43.0602%	4.7668%	0.1353%	28.1585%	22.8317%	0.0846%	0.0129%	0.7089%	0.2384%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	53,113,429	37,452,804	16,127,244	1,785,312	50,671	10,546,150	8,551,125	31,672	4,842	265,512	89,303
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	70.5148%	30.3638%	3.3613%	0.0954%	19.8559%	16.0997%	0.0596%	0.0091%	0.4999%	0.1681%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.0602%	4.7668%	0.1353%	28.1585%	22.8317%	0.0846%	0.0129%	0.7089%	0.2384%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,147,629	14,898,553	9,622,439	820,420	6,769	2,955,654	1,357,490	36,174	605	67,807	22,807
37	All - NCP Sub - Jur	100.0000%	86.8840%	56.1153%	4.7845%	0.0395%	17.2365%	7.9165%	0.2110%	0.0035%	0.3954%	0.1330%
38	All - NCP Sub - CC		100.0000%	64.5864%	5.5067%	0.0454%	19.8385%	9.1116%	0.2428%	0.0041%	0.4551%	0.1531%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,289,038	14,260,073	9,622,439	820,420	6,769	2,952,628	722,037	36,174	605	67,807	22,807
42	All - NCP Pri - Jur	100.0000%	87.5440%	59.0731%	5.0366%	0.0416%	18.1265%	4.4327%	0.2221%	0.0037%	0.4163%	0.1400%
43	All - NCP Pri - CC		100.0000%	67.4782%	5.7533%	0.0475%	20.7056%	5.0633%	0.2537%	0.0042%	0.4755%	0.1599%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,162,094	14,150,774	9,622,439	820,384	6,769	2,945,888	627,560	35,696	605	67,807	22,807

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Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,073,070	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	403	22,120,323	-	-	-
10	All - DSM - Jur	0.0002%	12.4780%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0003%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,786	-	-	-	-
15	All - REPS - Jur	0.0113%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0113%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	943	5,930,061	16,398,693	187,577	-
20	All - MWHs at Meter - Jur	0.0016%	10.1049%	27.9437%	0.3196%	0.0000%
21	All - MWHs at Meter - CC	0.0026%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	972	6,127,594	16,637,537	190,309	-
25	All - MWHs at Generation - Jur	0.0016%	10.1436%	27.5418%	0.3150%	0.0000%
26	All - MWHs at Generation - CC	0.0026%	100.0000%			
27	WHL - MWHs at Generation - Jur			98.8691%	1.1309%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	972	6,127,594	9,342,723	190,309	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0018%	11.5368%	17.5901%	0.3583%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0026%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			98.0037%	1.9963%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	8,388	2,249,076	-	-	-
37	All - NCP Sub - Jur	0.0489%	13.1160%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0563%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	8,388	2,028,966	-	-	-
42	All - NCP Pri - Jur	0.0515%	12.4560%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0588%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	819	2,011,321	-	-	-

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Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
47	All - NCP Xfrm - Jur	100.0000%	87.5553%	59.5371%	5.0760%	0.0419%	18.2271%	3.8829%	0.2209%	0.0037%	0.4195%	0.1411%
48	All - NCP Xfrm - CC		100.0000%	67.9994%	5.7975%	0.0478%	20.8179%	4.4348%	0.2523%	0.0043%	0.4792%	0.1612%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,558,788	12,819,751	9,622,439	819,476	6,769	2,264,851	-	14,997	605	67,807	22,807
52	All - NCP Sec - Jur	100.0000%	88.0551%	66.0937%	5.6287%	0.0465%	15.5566%	0.0000%	0.1030%	0.0042%	0.4657%	0.1567%
53	All - NCP Sec - CC		100.0000%	75.0595%	6.3923%	0.0528%	17.6669%	0.0000%	0.1170%	0.0047%	0.5289%	0.1779%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,629,371	1,458,030	1,244,763	162,904	8,041	38,661	279	787	786	-	1,731
57	All - Cust Num - Jur	100.0000%	89.4842%	76.3953%	9.9980%	0.4935%	2.3728%	0.0171%	0.0483%	0.0482%	0.0000%	0.1062%
58	All - Cust Num - CC		100.0000%	85.3729%	11.1729%	0.5515%	2.6516%	0.0191%	0.0540%	0.0539%	0.0000%	0.1187%
59	NC - Cust Num - Jur	100.0000%	100.0000%	85.3729%	11.1729%	0.5515%	2.6516%	0.0191%	0.0540%	0.0539%	0.0000%	0.1187%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY**											
63	All - Cust Num Pri	1,629,304	1,457,979	1,244,763	162,904	8,041	38,656	233	787	786	-	1,731
64	All - Cust Num Pri - Jur	100.0000%	89.4848%	76.3984%	9.9984%	0.4935%	2.3725%	0.0143%	0.0483%	0.0482%	0.0000%	0.1062%
65	All - Cust Num Pri - CC		100.0000%	85.3759%	11.1733%	0.5515%	2.6513%	0.0160%	0.0540%	0.0539%	0.0000%	0.1187%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS**											
68	All - Cust Num Xfrm	1,629,159	1,457,856	1,244,763	162,900	8,041	38,635	212	780	786	-	1,731
69	All - Cust Num Xfrm - Jur	100.0000%	89.4852%	76.4052%	9.9990%	0.4936%	2.3715%	0.0130%	0.0479%	0.0482%	0.0000%	0.1063%
70	All - Cust Num Xfrm - CC		100.0000%	85.3831%	11.1739%	0.5516%	2.6501%	0.0145%	0.0535%	0.0539%	0.0000%	0.1187%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY**											
73	All - Cust Num Sec	1,623,264	1,453,157	1,244,763	162,859	8,040	34,618	-	360	786	-	1,731
74	All - Cust Num Sec - Jur	100.0000%	89.5207%	76.6827%	10.0328%	0.4953%	2.1326%	0.0000%	0.0222%	0.0484%	0.0000%	0.1066%
75	All - Cust Num Sec - CC		100.0000%	85.6592%	11.2073%	0.5533%	2.3823%	0.0000%	0.0248%	0.0541%	0.0000%	0.1191%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,620,442	1,450,753	1,244,763	162,859	8,040	34,618	-	360	113	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.5282%	76.8163%	10.0503%	0.4962%	2.1363%	0.0000%	0.0222%	0.0070%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	85.8012%	11.2258%	0.5542%	2.3862%	0.0000%	0.0248%	0.0078%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,626,969	1,455,963	1,244,763	162,904	8,041	38,661	616	787	113	-	-
84	All - Meter Num - Jur	100.0000%	89.4893%	76.5081%	10.0127%	0.4942%	2.3763%	0.0379%	0.0484%	0.0069%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.4941%	11.1887%	0.5523%	2.6554%	0.0423%	0.0541%	0.0078%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	9,173,111	5,704,171	2,767,712	287,341	5,936	1,578,893	1,036,404	4,490	569	17,033	5,729
89	All - Production Demand - Jur	100.0000%	62.1836%	30.1720%	3.1324%	0.0647%	17.2122%	11.2983%	0.0489%	0.0062%	0.1857%	0.0625%
90	All - Production Demand - CC		100.0000%	48.5209%	5.0374%	0.1041%	27.6796%	18.1692%	0.0787%	0.0100%	0.2986%	0.1004%
91	Retail - Production Demand - Jur	100.0000%	86.3706%	41.9078%	4.3508%	0.0899%	23.9071%	15.6929%	0.0680%	0.0086%	0.2579%	0.0867%
92	WHL - Production Demand - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
47	All - NCP Xfrm - Jur	0.0051%	12.4447%	0.0000%	0.0000%	0.0000%
48	All - NCP Xfrm - CC	0.0058%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,739,037	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.9449%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	78	171,341	-	-	-
57	All - Cust Num - Jur	0.0048%	10.5158%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0053%	100.0000%			
59	NC - Cust Num - Jur	0.0053%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY**					
63	All - Cust Num Pri	78	171,325	-	-	-
64	All - Cust Num Pri - Jur	0.0048%	10.5152%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS**					
68	All - Cust Num Xfrm	8	171,303	-	-	-
69	All - Cust Num Xfrm - Jur	0.0005%	10.5148%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY**					
73	All - Cust Num Sec	-	170,107	-	-	-
74	All - Cust Num Sec - Jur	0.0000%	10.4793%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,689	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.4718%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	78	170,997	8	1	-
84	All - Meter Num - Jur	0.0048%	10.5102%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0054%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	62	900,124	2,568,816	-	-
89	All - Production Demand - Jur	0.0007%	9.8126%	28.0038%	0.0000%	0.0000%
90	All - Production Demand - CC	0.0011%	100.0000%			
91	Retail - Production Demand - Jur	0.0009%	13.6294%			
92	WHL - Production Demand - Jur			100.0000%	0.0000%	

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
93												
94	**PRODUCTION DEMAND EXLUDING NCEMPA**											
95	All - Prod Dmd x NCEMPA	8,929,101	5,704,171	2,767,712	287,341	5,936	1,578,893	1,036,404	4,490	569	17,033	5,729
96	All - Prod Dmd x NCEMPA - Jur	100.0000%	63.8829%	30.9965%	3.2180%	0.0665%	17.6826%	11.6070%	0.0503%	0.0064%	0.1908%	0.0642%
97	All - Prod Dmd x NCEMPA - CC		100.0000%	48.5209%	5.0374%	0.1041%	27.6796%	18.1692%	0.0787%	0.0100%	0.2986%	0.1004%
98	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
99												
100	**TRANSMISSION DEMAND**											
101	All - Transmission Demand	12,699,938	7,563,820	3,970,624	395,913	6,153	2,067,276	1,117,631	5,631	593	-	-
102	All - Transmission Demand - Jur	100.0000%	59.5579%	31.2649%	3.1174%	0.0484%	16.2778%	8.8003%	0.0443%	0.0047%	0.0000%	0.0000%
103	All - Transmission Demand - CC		100.0000%	52.4950%	5.2343%	0.0813%	27.3311%	14.7760%	0.0744%	0.0078%	0.0000%	0.0000%
104	Retail - Transmission Demand - Jur	100.0000%	86.6871%	45.5063%	4.5375%	0.0705%	23.6925%	12.8089%	0.0645%	0.0068%	0.0000%	0.0000%
105	WHL - Transmission Demand - Jur	100.0000%										
106												
107	**DYNAMIC ALLOCATIONS**											
108												
109	**1/8 O&M**											
110	FUEL USED IN ELECTRIC GENERATION	1,043,372	657,624	285,102	39,211	1,340	180,227	144,110	559	117	5,352	1,588
111	518 FUEL EXP-NUCLEAR FUEL	(175,725)	(108,949)	(46,913)	(5,193)	(147)	(30,678)	(24,875)	(92)	(14)	(772)	(260)
112	OTHER OPER & MAINT EXPENSE	1,206,047	816,387	454,347	52,457	1,611	182,854	100,010	738	151	11,808	12,372
113	All - 1/8 O&M	2,073,694	1,365,063	692,535	86,475	2,803	332,403	219,245	1,204	253	16,388	13,700
114	All - 1/8 O&M - Jur	100.0000%	65.8276%	33.3962%	4.1701%	0.1352%	16.0295%	10.5727%	0.0581%	0.0122%	0.7903%	0.6606%
115	All - 1/8 O&M - CC		100.0000%	50.7328%	6.3349%	0.2054%	24.3507%	16.0612%	0.0882%	0.0186%	1.2006%	1.0036%
116												
117	**EXTRA FACILITIES REVENUE**											
118	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,416	2,990	2,035	228	8	305	83	4	1	173	152
119	454 RENT-EXTRA FACILITIES-LIGHTING	5,435	5,000	-	-	-	-	-	-	-	2,964	2,036
120	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,746	5,271	0	32	-	288	4,950	-	-	-	-
121	454 RENT-EXTRA FACILITIES-NCWHL	2,407	-	-	-	-	-	-	-	-	-	-
122	All - Ex Fac Rev	17,005	13,260	2,035	260	8	594	5,034	4	1	3,136	2,188
123	All - Ex Fac Rev - Jur	100.0000%	77.9804%	11.9647%	1.5285%	0.0490%	3.4921%	29.6018%	0.0232%	0.0037%	18.4443%	12.8697%
124	All - Ex Fac Rev - CC		100.0000%	15.3432%	1.9601%	0.0629%	4.4781%	37.9606%	0.0297%	0.0048%	23.6525%	16.5038%
125												
126	**OTHER O&M TRNSM EXP**											
127	OTHER O&M TRNSM EXP	41,375	22,348	11,663	1,166	19	6,114	3,360	17	2	5	2
128	All - Trans O&M	41,375	22,348	11,663	1,166	19	6,114	3,360	17	2	5	2
129	All - Trans O&M - Jur	100.0000%	54.0122%	28.1892%	2.8190%	0.0449%	14.7766%	8.1213%	0.0404%	0.0043%	0.0124%	0.0042%
130	All - Trans O&M - CC		100.0000%	52.1904%	5.2192%	0.0831%	27.3578%	15.0361%	0.0748%	0.0080%	0.0229%	0.0077%
131												
132	**DISTRIBUTION O&M**											
133	OTHER O&M DISTR EXP	162,669	141,717	95,336	11,140	436	13,053	2,856	162	39	8,588	10,081
134	All - Dist O&M	162,669	141,717	95,336	11,140	436	13,053	2,856	162	39	8,588	10,081
135	All - Dist O&M - Jur	100.0000%	87.1200%	58.6075%	6.8484%	0.2680%	8.0241%	1.7559%	0.0996%	0.0242%	5.2794%	6.1971%
136	All - Dist O&M - CC		100.0000%	67.2721%	7.8609%	0.3076%	9.2104%	2.0155%	0.1143%	0.0278%	6.0599%	7.1133%
137												
138	**CUSTOMER ACCOUNTS O&M**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
93						
94	**PRODUCTION DEMAND EXLUDING NCEMPA**					
95	All - Prod Dmd x NCEMPA	62	900,124	2,324,806	-	-
96	All - Prod Dmd x NCEMPA - Jur	0.0007%	10.0808%	26.0363%	0.0000%	0.0000%
97	All - Prod Dmd x NCEMPA - CC	0.0011%	100.0000%			
98	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
99						
100	**TRANSMISSION DEMAND**					
101	All - Transmission Demand	-	1,161,610	3,934,500	40,008	-
102	All - Transmission Demand - Jur	0.0000%	9.1466%	30.9805%	0.3150%	0.0000%
103	All - Transmission Demand - CC	0.0000%	100.0000%			
104	Retail - Transmission Demand - Jur	0.0000%	13.3129%			
105	WHL - Transmission Demand - Jur			98.9934%	1.0066%	
106						
107	**DYNAMIC ALLOCATIONS**					
108						
109	**1/8 O&M**					
110	FUEL USED IN ELECTRIC GENERATION	19	102,187	280,354	3,207	-
111	518 FUEL EXP-NUCLEAR FUEL	(3)	(17,825)	(48,398)	(554)	-
112	OTHER OPER & MAINT EXPENSE	40	131,907	246,098	562	11,094
113	All - 1/8 O&M	57	216,269	478,054	3,215	11,094
114	All - 1/8 O&M - Jur	0.0027%	10.4291%	23.0532%	0.1550%	0.5350%
115	All - 1/8 O&M - CC	0.0042%	100.0000%			
116						
117	**EXTRA FACILITIES REVENUE**					
118	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	417	9	0	-
119	454 RENT-EXTRA FACILITIES-LIGHTING	-	435	-	-	-
120	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	476	-	-	-
121	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,407	-	-
122	All - Ex Fac Rev	1	1,328	2,416	0	-
123	All - Ex Fac Rev - Jur	0.0034%	7.8115%	14.2082%	0.0000%	0.0000%
124	All - Ex Fac Rev - CC	0.0044%	100.0000%			
125						
126	**OTHER O&M TRNSM EXP**					
127	OTHER O&M TRNSM EXP	0	3,427	15,451	149	-
128	All - Trans O&M	0	3,427	15,451	149	-
129	All - Trans O&M - Jur	0.0000%	8.2830%	37.3440%	0.3608%	0.0000%
130	All - Trans O&M - CC	0.0001%	100.0000%			
131						
132	**DISTRIBUTION O&M**					
133	OTHER O&M DISTR EXP	26	20,668	284	0	-
134	All - Dist O&M	26	20,668	284	0	-
135	All - Dist O&M - Jur	0.0158%	12.7054%	0.1746%	0.0000%	0.0000%
136	All - Dist O&M - CC	0.0181%	100.0000%			
137						
138	**CUSTOMER ACCOUNTS O&M**					

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139	OTHER O&M CUST ACCTS EXP	51,858	45,185	38,579	5,049	249	1,198	9	24	23	-	50
140	All - CA O&M	51,858	45,185	38,579	5,049	249	1,198	9	24	23	-	50
141	All - CA O&M - Jur	100.0000%	87.1312%	74.3930%	9.7359%	0.4806%	2.3106%	0.0179%	0.0470%	0.0445%	0.0000%	0.0970%
142	All - CA O&M - CC		100.0000%	85.3805%	11.1739%	0.5515%	2.6518%	0.0206%	0.0540%	0.0510%	0.0000%	0.1113%
143												
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
145	OTHER O&M CUST SVC & INFO EXP	2,654	2,375	2,028	265	13	63	0	1	1	0	3
146	All - CSI O&M	2,654	2,375	2,028	265	13	63	0	1	1	0	3
147	All - CSI O&M - Jur	100.0000%	89.4840%	76.3923%	9.9977%	0.4935%	2.3757%	0.0173%	0.0483%	0.0482%	0.0000%	0.1062%
148	All - CSI O&M - CC		100.0000%	85.3698%	11.1726%	0.5515%	2.6549%	0.0193%	0.0540%	0.0539%	0.0000%	0.1187%
149												
150	**SALES O&M**											
151	OTHER O&M SALES EXP	8,633	7,725	6,595	863	43	205	1	4	4	-	9
152	All - Sales O&M	8,633	7,725	6,595	863	43	205	1	4	4	-	9
153	All - Sales O&M - Jur	100.0000%	89.4842%	76.3953%	9.9980%	0.4935%	2.3728%	0.0171%	0.0483%	0.0482%	0.0000%	0.1062%
154	All - Sales O&M - CC		100.0000%	85.3729%	11.1729%	0.5515%	2.6516%	0.0191%	0.0540%	0.0539%	0.0000%	0.1187%
155												
126	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
156	411.4 ITC - DISTR PLANT RELATED	(554)	(485)	(330)	(37)	(1)	(50)	(14)	(1)	(0)	(28)	(25)
157	411.4 ITC - GENRL PLANT RELATED	(105)	(79)	(49)	(5)	(0)	(13)	(6)	(0)	(0)	(3)	(2)
158	411.4 ITC - HARRIS DISALLOWANCE-NCR	1,570	1,570	762	79	2	435	285	1	0	5	2
159	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	104	-	-	-	-	-	-	-	-	-	-
160	411.4 ITC - HARRIS DISALLOWANCE-SCR	183	-	-	-	-	-	-	-	-	-	-
161	411.4 ITC - HARRIS DISALLOWANCE-WHL	350	-	-	-	-	-	-	-	-	-	-
162	411.4 ITC - PROD PLANT RELATED	(5,894)	(3,625)	(1,759)	(183)	(4)	(1,003)	(659)	(3)	(0)	(11)	(4)
163	411.4 ITC - TRNSM PLANT RELATED	(370)	(222)	(115)	(11)	(0)	(60)	(35)	(0)	(0)	(0)	(0)
164	All - Amort ITC	(4,717)	(2,841)	(1,491)	(158)	(4)	(691)	(428)	(3)	(0)	(37)	(29)
165	All - Amort ITC - Jur	100.0000%	60.2308%	31.6167%	3.3390%	0.0817%	14.6582%	9.0772%	0.0531%	0.0072%	0.7788%	0.6161%
166	All - Amort ITC - CC		100.0000%	52.4926%	5.5436%	0.1357%	24.3368%	15.0707%	0.0881%	0.0120%	1.2931%	1.0229%
167												
168	**PRE-TAX INCOME**											
169	ELECTRIC OPERATING REVENUE	5,304,083	3,599,320	1,851,420	233,827	6,685	861,654	539,054	3,839	550	71,078	31,000
170	FUEL USED IN ELECTRIC GENERATION	1,043,372	657,624	285,102	39,211	1,340	180,227	144,110	559	117	5,352	1,588
171	PURCHASED POWER	699,442	473,367	207,448	22,735	619	132,917	105,078	396	59	3,071	1,033
172	OTHER OPER & MAINT EXPENSE	1,206,047	816,387	454,347	52,457	1,611	182,854	100,010	738	151	11,808	12,372
173	DEPRECIATION AND AMORTIZATION	1,104,846	693,893	381,370	45,210	1,374	150,922	90,198	654	113	13,258	10,745
174	GENERAL TAXES	165,216	111,481	61,846	6,657	183	24,375	14,282	104	16	2,156	1,854
175	INTEREST ON CUSTOMER DEPOSITS	9,929	9,187	7,843	1,026	51	244	2	5	5	-	11
176	INTEREST EXPENSE-ELECTRIC	259,037	177,360	99,619	10,683	296	37,472	21,656	173	25	4,020	3,403
177	All - Pre Tax Income	816,194	660,021	353,845	55,848	1,211	152,643	63,719	1,210	65	31,410	(6)
178	All - Pre Tax Income - Jur	100.0000%	80.8657%	43.3531%	6.8424%	0.1484%	18.7018%	7.8068%	0.1482%	0.0080%	3.8484%	-0.0007%
179	All - Pre Tax Income - CC		100.0000%	53.6112%	8.4615%	0.1835%	23.1270%	9.6541%	0.1833%	0.0098%	4.7590%	-0.0008%
180	WHL - Pre Tax Income - Jur	100.0000%										
181												
182	**PRE-TAX INCOME - PRO FORMAS**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
139	OTHER O&M CUST ACCTS EXP	2	6,674	0	0	-
140	All - CA O&M	2	6,674	0	0	-
141	All - CA O&M - Jur	0.0047%	12.8687%	0.0000%	0.0000%	0.0000%
142	All - CA O&M - CC	0.0054%	100.0000%			
143						
144	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
145	OTHER O&M CUST SVC & INFO EXP	0	279	-	-	-
146	All - CSI O&M	0	279	-	-	-
147	All - CSI O&M - Jur	0.0048%	10.5160%	0.0000%	0.0000%	0.0000%
148	All - CSI O&M - CC	0.0053%	100.0000%			
149						
150	**SALES O&M**					
151	OTHER O&M SALES EXP	0	908	-	-	-
152	All - Sales O&M	0	908	-	-	-
153	All - Sales O&M - Jur	0.0048%	10.5158%	0.0000%	0.0000%	0.0000%
154	All - Sales O&M - CC	0.0053%	100.0000%			
155						
126	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
156	411.4 ITC - DISTR PLANT RELATED	(0)	(68)	(1)	(0)	-
157	411.4 ITC - GENRL PLANT RELATED	(0)	(11)	(15)	(0)	(0)
158	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
159	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	104	-	-
160	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	183	-	-	-
161	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	350	-	-
162	411.4 ITC - PROD PLANT RELATED	(0)	(581)	(1,688)	-	-
163	411.4 ITC - TRNSM PLANT RELATED	(0)	(34)	(112)	(1)	(2)
164	All - Amort ITC	(0)	(511)	(1,362)	(1)	(2)
165	All - Amort ITC - Jur	0.0027%	10.8368%	28.8746%	0.0240%	0.0338%
166	All - Amort ITC - CC	0.0044%	100.0000%			
167						
168	**PRE-TAX INCOME**					
169	ELECTRIC OPERATING REVENUE	214	569,921	1,120,064	14,775	3
170	FUEL USED IN ELECTRIC GENERATION	19	102,187	280,354	3,207	-
171	PURCHASED POWER	11	61,260	163,301	1,514	-
172	OTHER OPER & MAINT EXPENSE	40	131,907	246,098	562	11,094
173	DEPRECIATION AND AMORTIZATION	47	103,978	303,598	204	3,173
174	GENERAL TAXES	7	18,209	35,417	48	61
175	INTEREST ON CUSTOMER DEPOSITS	0	742	-	-	-
176	INTEREST EXPENSE-ELECTRIC	14	26,939	54,466	103	168
177	All - Pre Tax Income	75	124,700	36,829	9,137	(14,493)
178	All - Pre Tax Income - Jur	0.0092%	15.2782%	4.5123%	1.1195%	-1.7756%
179	All - Pre Tax Income - CC	0.0114%	100.0000%			
180	WHL - Pre Tax Income - Jur			80.1217%	19.8783%	
181						
182	**PRE-TAX INCOME - PRO FORMAS**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
183	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-
184	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-
185	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-
186	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-
187	PF-O&M	-	-	-	-	-	-	-	-	-	-	-
188	PF-D&A	-	-	-	-	-	-	-	-	-	-	-
189	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-
190	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-
191	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	All - Pre Tax Inc - PFs - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
193												
194	**PRODUCTION PLANT**											
195	PRODUCTION PLANT	17,741,420	10,911,655	5,294,428	549,663	11,356	3,020,305	1,982,564	8,588	1,089	32,584	10,959
196	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
197	All - Production Plant	17,741,420	10,911,655	5,294,428	549,663	11,356	3,020,305	1,982,564	8,588	1,089	32,584	10,959
198	All - Production Plant - Jur	100.0000%	61.5038%	29.8422%	3.0982%	0.0640%	17.0240%	11.1748%	0.0484%	0.0061%	0.1837%	0.0618%
199	All - Production Plant - CC		100.0000%	48.5209%	5.0374%	0.1041%	27.6796%	18.1692%	0.0787%	0.0100%	0.2986%	0.1004%
200												
201	**TRANSMISSION PLANT**											
202	TRANSMISSION PLANT	3,223,313	1,929,155	999,396	99,896	1,584	523,303	302,902	1,429	153	367	124
203	All - Transmission Plant	3,223,313	1,929,155	999,396	99,896	1,584	523,303	302,902	1,429	153	367	124
204	All - Transmission Plant - Jur	100.0000%	59.8501%	31.0053%	3.0992%	0.0491%	16.2350%	9.3972%	0.0443%	0.0047%	0.0114%	0.0038%
205	All - Transmission Plant - CC		100.0000%	51.8049%	5.1782%	0.0821%	27.1260%	15.7013%	0.0741%	0.0079%	0.0190%	0.0064%
206	WHL - Transmission Plant - Jur	100.0000%										
207												
208	**DISTRIBUTION PLANT SUBSTATIONS**											
209	360-362 DISTR PLANT-SUBSTATIONS	1,127,626	999,428	645,495	55,036	454	198,272	91,063	2,427	41	4,549	1,530
210	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	27,925	13,842	-	-	-	-	13,842	-	-	-	-
211	All - Dist Plt Sub	1,155,551	1,013,270	645,495	55,036	454	198,272	104,905	2,427	41	4,549	1,530
212	All - Dist Plt Sub - Jur	100.0000%	87.6872%	55.8604%	4.7627%	0.0393%	17.1582%	9.0784%	0.2100%	0.0035%	0.3936%	0.1324%
213	All - Dist Plt Sub - CC		100.0000%	63.7041%	5.4315%	0.0448%	19.5675%	10.3531%	0.2395%	0.0040%	0.4489%	0.1510%
214												
215	**DISTRIBUTION PLANT BATTERY STORAGE**											
216	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,060	5,060	3,443	386	14	517	141	7	1	292	258
217	All - Dist Plt Batt	5,060	5,060	3,443	386	14	517	141	7	1	292	258
218	All - Dist Plt Batt - Jur	100.0000%	100.0000%	68.0500%	7.6317%	0.2789%	10.2133%	2.7879%	0.1318%	0.0211%	5.7732%	5.0927%
219	All - Dist Plt Batt - CC		100.0000%	68.0500%	7.6317%	0.2789%	10.2133%	2.7879%	0.1318%	0.0211%	5.7732%	5.0927%
220												
215	**DISTRIBUTION PLANT PRIMARY POLES**											
221	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	615,405	512,171	437,271	57,226	2,825	13,579	82	276	276	-	608
222	364 DISTR PLANT-POLES-PRI DMD	192,097	156,171	105,381	8,985	74	32,336	7,907	396	7	743	250
223	All - Dist Plt Prim Poles	807,501	668,342	542,652	66,211	2,899	45,916	7,989	673	283	743	858
224	All - Dist Plt Prim Poles - Jur	100.0000%	82.7667%	67.2014%	8.1995%	0.3590%	5.6861%	0.9894%	0.0833%	0.0350%	0.0920%	0.1062%
225	All - Dist Plt Prim Poles - CC		100.0000%	81.1938%	9.9068%	0.4337%	6.8701%	1.1954%	0.1006%	0.0423%	0.1111%	0.1284%
226												

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
183	PF-SALES OF ELECTRICITY	-	-	-	-	-
184	PF-OTHER OPERATING REVENUE	-	-	-	-	-
185	PF-FUEL	-	-	-	-	-
186	PF-PURCH POWER	-	-	-	-	-
187	PF-O&M	-	-	-	-	-
188	PF-D&A	-	-	-	-	-
189	PF-GEN TAX	-	-	-	-	-
190	All - Pre Tax Inc - PFs	-	-	-	-	-
191	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	All - Pre Tax Inc - PFs - CC	0.0000%	0.0000%			
193						
194	**PRODUCTION PLANT**					
195	PRODUCTION PLANT	119	1,748,020	5,081,744	-	-
196	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
197	All - Production Plant	119	1,748,020	5,081,744	-	-
198	All - Production Plant - Jur	0.0007%	9.8528%	28.6434%	0.0000%	0.0000%
199	All - Production Plant - CC	0.0011%	100.0000%			
200						
201	**TRANSMISSION PLANT**					
202	TRANSMISSION PLANT	1	295,739	975,824	9,355	13,240
203	All - Transmission Plant	1	295,739	975,824	9,355	13,240
204	All - Transmission Plant - Jur	0.0000%	9.1750%	30.2739%	0.2902%	0.4108%
205	All - Transmission Plant - CC	0.0001%	100.0000%			
206	WHL - Transmission Plant - Jur			99.0505%	0.9495%	
207						
208	**DISTRIBUTION PLANT SUBSTATIONS**					
209	360-362 DISTR PLANT-SUBSTATIONS	563	128,198	-	-	-
210	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,499	12,581	3	-
211	All - Dist Plt Sub	563	129,697	12,581	3	-
212	All - Dist Plt Sub - Jur	0.0487%	11.2238%	1.0888%	0.0002%	0.0000%
213	All - Dist Plt Sub - CC	0.0555%	100.0000%			
214						
215	**DISTRIBUTION PLANT BATTERY STORAGE**					
216	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	-
217	All - Dist Plt Batt	1	-	-	-	-
218	All - Dist Plt Batt - Jur	0.0193%	0.0000%	0.0000%	0.0000%	0.0000%
219	All - Dist Plt Batt - CC	0.0193%	0.0000%			
220						
215	**DISTRIBUTION PLANT PRIMARY POLES**					
221	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	27	103,233	-	-	-
222	364 DISTR PLANT-POLES-PRI DMD	92	35,925	-	-	-
223	All - Dist Plt Prim Poles	119	139,159	-	-	-
224	All - Dist Plt Prim Poles - Jur	0.0148%	17.2333%	0.0000%	0.0000%	0.0000%
225	All - Dist Plt Prim Poles - CC	0.0178%	100.0000%			
226						

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
227	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
228	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	615,405	512,171	437,271	57,226	2,825	13,579	82	276	276	-	608
229	364 DISTR PLANT-POLES-PRI DMD	192,097	156,171	105,381	8,985	74	32,336	7,907	396	7	743	250
230	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	35,369	28,102	24,072	3,150	155	669	-	7	15	-	33
231	364 DISTR PLANT-POLES-SEC DMD	67,573	54,936	41,234	3,512	29	9,705	-	64	3	291	98
232	364 DISTR PLANT-POLES-D/A	54,850	45,935	-	-	-	-	-	-	-	4,726	41,209
233	365 DISTR PLANT-OH LINES-EXTRA FAC	10,357	8,019	0	138	-	1,251	6,630	-	-	-	-
234	365 DISTR PLANT-OH LINES-D/A	90,630	75,040	-	-	-	-	-	-	-	47,944	27,095
234	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	787,493	655,392	559,547	73,229	3,615	17,377	105	354	353	-	778
235	365 DISTR PLANT-OH LINES-PRI DMD	337,941	303,217	204,605	17,445	144	62,783	15,353	769	13	1,442	485
236	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	147,871	117,491	100,642	13,168	650	2,799	-	29	64	-	140
237	365 DISTR PLANT-OH LINES-SEC DMD	64,737	58,190	43,677	3,720	31	10,280	-	68	3	308	104
238	All - Dist Plt OH	2,404,323	2,014,664	1,516,431	180,571	7,523	150,780	30,077	1,964	733	55,453	70,800
239	All - Dist Plt OH - Jur	100.0000%	83.7934%	63.0710%	7.5103%	0.3129%	6.2712%	1.2510%	0.0817%	0.0305%	2.3064%	2.9447%
240	All - Dist Plt OH - CC		100.0000%	75.2697%	8.9628%	0.3734%	7.4841%	1.4929%	0.0975%	0.0364%	2.7524%	3.5142%
241	NC - Dist Plt OH - Jur	100.0000%	99.9087%	75.2010%	8.9547%	0.3731%	7.4773%	1.4916%	0.0974%	0.0364%	2.7499%	3.5110%
242	SC - Dist Plt OH - Jur	100.0000%										
243	WHL - Dist Plt OH - Jur	100.0000%										
244												
245	**DISTRIBUTION PLANT UNDERGROUND**											
246	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	515,905	484,808	413,910	54,169	2,674	12,854	77	262	261	-	576
247	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	594,994	543,445	366,707	31,266	258	112,523	27,516	1,379	23	2,584	869
248	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	171,827	158,406	135,689	17,753	876	3,774	-	39	86	-	189
249	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	249,133	227,610	170,843	14,550	120	40,212	-	266	11	1,204	405
250	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	66,924	51,948	-	-	-	-	-	-	-	32,660	19,288
251	All - Dist Plt UG	1,598,782	1,466,217	1,087,149	117,737	3,928	169,363	27,594	1,946	381	36,448	21,327
252	All - Dist Plt UG - Jur	100.0000%	91.7084%	67.9986%	7.3642%	0.2457%	10.5932%	1.7259%	0.1217%	0.0238%	2.2797%	1.3339%
253	All - Dist Plt UG - CC		100.0000%	74.1465%	8.0300%	0.2679%	11.5510%	1.8820%	0.1327%	0.0260%	2.4858%	1.4545%
254												
255	**DISTRIBUTION PLANT TRANSFORMERS**											
256	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	6,021	5,133	0	117	-	1,060	3,956	-	-	-	-
257	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	570,567	503,092	429,556	56,215	2,775	13,333	73	269	271	-	597
258	368 DISTR PLANT-TRNSFMRS- DMD	686,032	639,528	434,875	37,076	306	133,136	28,362	1,613	27	3,064	1,031
259	All - Dist Plt XFRM	1,262,620	1,147,753	864,431	93,408	3,081	147,529	32,391	1,882	299	3,064	1,628
260	All - Dist Plt XFRM - Jur	100.0000%	90.9024%	68.4632%	7.3980%	0.2440%	11.6843%	2.5654%	0.1491%	0.0236%	0.2427%	0.1289%
261	All - Dist Plt XFRM - CC		100.0000%	75.3151%	8.1384%	0.2684%	12.8537%	2.8221%	0.1640%	0.0260%	0.2670%	0.1418%
262												
263	**DISTRIBUTION PLANT METERS**											
264	370 DISTR PLANT-METERS	383,755	332,019	236,816	30,529	1,507	56,187	5,702	1,144	21	-	-
265	370 DISTR PLANT-METERS-EXTRA FAC	7,301	884	0	10	-	93	780	-	-	-	-
266	All - Dist Plt METR	391,056	332,903	236,816	30,539	1,507	56,280	6,482	1,144	21	-	-
267	All - Dist Plt METR - Jur	100.0000%	85.1293%	60.5582%	7.8094%	0.3853%	14.3919%	1.6576%	0.2925%	0.0054%	0.0000%	0.0000%
268	All - Dist Plt METR - CC		100.0000%	71.1367%	9.1736%	0.4527%	16.9059%	1.9471%	0.3436%	0.0064%	0.0000%	0.0000%
269												
270	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
271	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	379,465	317,645	-	-	-	-	-	-	-	317,645	-

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227	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
228	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	27	103,233	-	-	-
229	364 DISTR PLANT-POLES-PRI DMD	92	35,925	-	-	-
230	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	7,267	-	-	-
231	364 DISTR PLANT-POLES-SEC DMD	-	12,637	-	-	-
232	364 DISTR PLANT-POLES-D/A	-	8,915	-	-	-
233	365 DISTR PLANT-OH LINES-EXTRA FAC	-	497	1,840	1	-
234	365 DISTR PLANT-OH LINES-D/A	-	15,590	-	-	-
234	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	35	132,101	-	-	-
235	365 DISTR PLANT-OH LINES-PRI DMD	178	34,725	-	-	-
236	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	30,380	-	-	-
237	365 DISTR PLANT-OH LINES-SEC DMD	-	6,547	-	-	-
238	All - Dist Plt OH	333	387,819	1,840	1	-
239	All - Dist Plt OH - Jur	0.0138%	16.1301%	0.0765%	0.0000%	0.0000%
240	All - Dist Plt OH - CC	0.0165%	100.0000%			
241	NC - Dist Plt OH - Jur	0.0165%		0.0913%		
242	SC - Dist Plt OH - Jur		99.9998%		0.0002%	
243	WHL - Dist Plt OH - Jur			99.9674%	0.0326%	
244						
245	**DISTRIBUTION PLANT UNDERGROUND**					
246	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	31,096	-	-	-
247	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	320	51,549	-	-	-
248	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	13,422	-	-	-
249	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	21,523	-	-	-
250	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	14,976	-	-	-
251	All - Dist Plt UG	346	132,565	-	-	-
252	All - Dist Plt UG - Jur	0.0216%	8.2916%	0.0000%	0.0000%	0.0000%
253	All - Dist Plt UG - CC	0.0236%	100.0000%			
254						
255	**DISTRIBUTION PLANT TRANSFORMERS**					
256	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	319	569	-	-
257	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	67,475	-	-	-
258	368 DISTR PLANT-TRNSFMRS- DMD	37	46,505	-	-	-
259	All - Dist Plt XFRM	40	114,298	569	-	-
260	All - Dist Plt XFRM - Jur	0.0032%	9.0525%	0.0451%	0.0000%	0.0000%
261	All - Dist Plt XFRM - CC	0.0035%	100.0000%			
262						
263	**DISTRIBUTION PLANT METERS**					
264	370 DISTR PLANT-METERS	113	51,735	-	-	-
265	370 DISTR PLANT-METERS-EXTRA FAC	-	75	6,340	2	-
266	All - Dist Plt METR	113	51,811	6,340	2	-
267	All - Dist Plt METR - Jur	0.0290%	13.2490%	1.6212%	0.0005%	0.0000%
268	All - Dist Plt METR - CC	0.0341%	100.0000%			
269						
270	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
271	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	61,821	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
272	All - Dist Plt CPREM	379,465	317,645	-	-	-	-	-	-	-	317,645	-
273	All - Dist Plt CPREM - Jur	100.0000%	83.7085%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.7085%	0.0000%
274	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
275												
276	**DISTRIBUTION PLANT STREET LIGHTING**											
277	373 DISTR PLANT-STREET LIGHTS	312,924	272,706	-	-	-	-	-	-	-	-	272,706
278	All - Dist Plt STLT	312,924	272,706	-	-	-	-	-	-	-	-	272,706
279	All - Dist Plt STLT - Jur	100.0000%	87.1477%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.1477%
280	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
281	Retail - Dist Plt STLT - Jur	100.0000%	87.1477%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.1477%
282												
283	**TOTAL DISTR PLANT EXCL BATTERIES**											
284	360-362 DISTR PLANT-SUBSTATIONS	1,127,626	999,428	645,495	55,036	454	198,272	91,063	2,427	41	4,549	1,530
285	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	27,925	13,842	-	-	-	-	13,842	-	-	-	-
286	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	615,405	512,171	437,271	57,226	2,825	13,579	82	276	276	-	608
287	364 DISTR PLANT-POLES-PRI DMD	192,097	156,171	105,381	8,985	74	32,336	7,907	396	7	743	250
288	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	35,369	28,102	24,072	3,150	155	669	-	7	15	-	33
289	364 DISTR PLANT-POLES-SEC DMD	67,573	54,936	41,234	3,512	29	9,705	-	64	3	291	98
290	364 DISTR PLANT-POLES-D/A	54,850	45,935	-	-	-	-	-	-	-	4,726	41,209
291	365 DISTR PLANT-OH LINES-EXTRA FAC	10,357	8,019	0	138	-	1,251	6,630	-	-	-	-
292	365 DISTR PLANT-OH LINES-D/A	90,630	75,040	-	-	-	-	-	-	-	47,944	27,095
293	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	787,493	655,392	559,547	73,229	3,615	17,377	105	354	353	-	778
294	365 DISTR PLANT-OH LINES-PRI DMD	337,941	303,217	204,605	17,445	144	62,783	15,353	769	13	1,442	485
295	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	147,871	117,491	100,642	13,168	650	2,799	-	29	64	-	140
296	365 DISTR PLANT-OH LINES-SEC DMD	64,737	58,190	43,677	3,720	31	10,280	-	68	3	308	104
297	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	515,905	484,808	413,910	54,169	2,674	12,854	77	262	261	-	576
298	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	594,994	543,445	366,707	31,266	258	112,523	27,516	1,379	23	2,584	869
299	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	171,827	158,406	135,689	17,753	876	3,774	-	39	86	-	189
300	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	249,133	227,610	170,843	14,550	120	40,212	-	266	11	1,204	405
301	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	66,924	51,948	-	-	-	-	-	-	-	32,660	19,288
301	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	6,021	5,133	0	117	-	1,060	3,956	-	-	-	-
302	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	570,567	503,092	429,556	56,215	2,775	13,333	73	269	271	-	597
303	368 DISTR PLANT-TRNSFMRS- DMD	686,032	639,528	434,875	37,076	306	133,136	28,362	1,613	27	3,064	1,031
304	369 DISTR PLANT-SERVICES	751,758	660,620	566,820	74,160	3,661	15,764	-	164	51	-	-
305	370 DISTR PLANT-METERS	383,755	332,019	236,816	30,529	1,507	56,187	5,702	1,144	21	-	-
306	370 DISTR PLANT-METERS-EXTRA FAC	7,301	884	0	10	-	93	780	-	-	-	-
307	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	379,465	317,645	-	-	-	-	-	-	-	317,645	-
308	373 DISTR PLANT-STREET LIGHTS	312,924	272,706	-	-	-	-	-	-	-	-	272,706
309	All - Dist Plt exc Batt	8,256,480	7,225,778	4,917,141	551,451	20,154	737,987	201,449	9,526	1,526	417,158	367,991
310	All - Dist Plt exc Batt - Jur	100.0000%	87.5164%	59.5549%	6.6790%	0.2441%	8.9383%	2.4399%	0.1154%	0.0185%	5.0525%	4.4570%
311	All - Dist Plt exc Batt - CC		100.0000%	68.0500%	7.6317%	0.2789%	10.2133%	2.7879%	0.1318%	0.0211%	5.7732%	5.0927%
312	NC - Dist Plt exc Batt - Jur	100.0000%	99.7057%	67.8497%	7.6093%	0.2781%	10.1832%	2.7797%	0.1315%	0.0211%	5.7562%	5.0778%
313	SC - Dist Plt exc Batt - Jur	100.0000%										
314												
315	**DISTRIBUTION PLANT**											
316	DISTRIBUTION PLANT	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
272	All - Dist Plt CPREM	-	61,821	-	-	-
273	All - Dist Plt CPREM - Jur	0.0000%	16.2915%	0.0000%	0.0000%	0.0000%
274	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
275						
276	**DISTRIBUTION PLANT STREET LIGHTING**					
277	373 DISTR PLANT-STREET LIGHTS	-	40,218	-	-	-
278	All - Dist Plt STLT	-	40,218	-	-	-
279	All - Dist Plt STLT - Jur	0.0000%	12.8523%	0.0000%	0.0000%	0.0000%
280	All - Dist Plt STLT - CC	0.0000%	100.0000%			
281	Retail - Dist Plt STLT - Jur	0.0000%	12.8523%			
282						
283	**TOTAL DISTR PLANT EXCL BATTERIES**					
284	360-362 DISTR PLANT-SUBSTATIONS	563	128,198	-	-	-
285	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,499	12,581	3	-
286	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	27	103,233	-	-	-
287	364 DISTR PLANT-POLES-PRI DMD	92	35,925	-	-	-
288	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	7,267	-	-	-
289	364 DISTR PLANT-POLES-SEC DMD	-	12,637	-	-	-
290	364 DISTR PLANT-POLES-D/A	-	8,915	-	-	-
291	365 DISTR PLANT-OH LINES-EXTRA FAC	-	497	1,840	1	-
292	365 DISTR PLANT-OH LINES-D/A	-	15,590	-	-	-
293	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	35	132,101	-	-	-
294	365 DISTR PLANT-OH LINES-PRI DMD	178	34,725	-	-	-
295	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	30,380	-	-	-
296	365 DISTR PLANT-OH LINES-SEC DMD	-	6,547	-	-	-
297	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	31,096	-	-	-
298	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	320	51,549	-	-	-
299	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	13,422	-	-	-
300	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	21,523	-	-	-
301	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	14,976	-	-	-
301	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	319	569	-	-
302	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	67,475	-	-	-
303	368 DISTR PLANT-TRNSFMRS- DMD	37	46,505	-	-	-
304	369 DISTR PLANT-SERVICES	-	91,138	-	-	-
305	370 DISTR PLANT-METERS	113	51,735	-	-	-
306	370 DISTR PLANT-METERS-EXTRA FAC	-	75	6,340	2	-
307	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	61,821	-	-	-
308	373 DISTR PLANT-STREET LIGHTS	-	40,218	-	-	-
309	All - Dist Plt exc Batt	1,394	1,009,366	21,331	5	-
310	All - Dist Plt exc Batt - Jur	0.0169%	12.2251%	0.2584%	0.0001%	0.0000%
311	All - Dist Plt exc Batt - CC	0.0193%	100.0000%			
312	NC - Dist Plt exc Batt - Jur	0.0192%		0.2943%		
313	SC - Dist Plt exc Batt - Jur		99.9995%		0.0005%	
314						
315	**DISTRIBUTION PLANT**					
316	DISTRIBUTION PLANT	1,395	1,009,366	21,331	5	-

Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
317	All - Dist Plant	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248
318	All - Dist Plant - Jur	100.0000%	87.5241%	59.5601%	6.6796%	0.2441%	8.9391%	2.4401%	0.1154%	0.0185%	5.0529%	4.4574%
319	All - Dist Plant - CC		100.0000%	68.0500%	7.6317%	0.2789%	10.2133%	2.7879%	0.1318%	0.0211%	5.7732%	5.0927%
320	NC - Dist Plant - Jur	100.0000%	99.7059%	67.8498%	7.6093%	0.2781%	10.1832%	2.7797%	0.1315%	0.0211%	5.7562%	5.0778%
321	SC - Dist Plant - Jur	100.0005%										
322	WHL - Dist Plant - Jur	100.0000%										
323												
324	**TRANSMISSION AND DISTRIBUTION PLANT**											
325	TRANSMISSION PLANT	3,223,313	1,929,155	999,396	99,896	1,584	523,303	302,902	1,429	153	367	124
326	DISTRIBUTION PLANT	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248
327	All - T&D Plant	11,484,853	9,159,993	5,919,981	651,733	21,752	1,261,807	504,492	10,963	1,679	417,817	368,372
328	All - T&D Plant - Jur	100.0000%	79.7572%	51.5460%	5.6747%	0.1894%	10.9867%	4.3927%	0.0955%	0.0146%	3.6380%	3.2075%
329	All - T&D Plant - CC		100.0000%	64.6287%	7.1150%	0.2375%	13.7752%	5.5076%	0.1197%	0.0183%	4.5613%	4.0215%
330												
331	**GENERAL PLANT**											
332	389-399 GENRL PLANT-CUST REL	29,268	26,190	22,359	2,926	144	694	5	14	14	-	31
333	389-399 GENRL PLANT-LABOR REL	238,224	157,666	85,792	9,407	269	36,198	22,536	128	25	1,649	1,655
334	389-399 GENRL PLANT-PROD REL	29,825	18,546	8,999	934	19	5,134	3,370	15	2	55	19
335	389-399 GENRL PLANT-T/D REL	452,090	360,575	233,035	25,655	856	49,670	19,859	432	66	16,447	14,501
336	All - General Plant	749,407	562,977	350,184	38,922	1,289	91,696	45,770	588	107	18,152	16,206
337	All - General Plant - Jur	100.0000%	75.1230%	46.7282%	5.1938%	0.1720%	12.2358%	6.1075%	0.0785%	0.0143%	2.4221%	2.1625%
338	All - General Plant - CC		100.0000%	62.2022%	6.9137%	0.2289%	16.2877%	8.1300%	0.1045%	0.0191%	3.2242%	2.8786%
339												
340	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
341	PRODUCTION PLANT	17,741,420	10,911,655	5,294,428	549,663	11,356	3,020,305	1,982,564	8,588	1,089	32,584	10,959
342	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
343	TRANSMISSION PLANT	3,223,313	1,929,155	999,396	99,896	1,584	523,303	302,902	1,429	153	367	124
344	DISTRIBUTION PLANT	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248
345	GENERAL PLANT	749,407	562,977	350,184	38,922	1,289	91,696	45,770	588	107	18,152	16,206
346	All - Gross Plant	29,975,680	20,634,626	11,564,594	1,240,318	34,397	4,373,809	2,532,826	20,139	2,876	468,553	395,537
347	All - Gross Plant - Jur	100.0000%	68.8379%	38.5799%	4.1377%	0.1147%	14.5912%	8.4496%	0.0672%	0.0096%	1.5631%	1.3195%
348	All - Gross Plant - CC		100.0000%	56.0446%	6.0109%	0.1667%	21.1965%	12.2746%	0.0976%	0.0139%	2.2707%	1.9169%
349	WHL - Gross Plant - Jur	100.0000%										
350												
351	**INTANGIBLE PLANT**											
352	INTANGIBLE PLANT	649,047	448,855	257,787	28,468	871	92,485	54,775	398	78	7,439	6,528
353	All - Intangible Plant	649,047	448,855	257,787	28,468	871	92,485	54,775	398	78	7,439	6,528
354	All - Intangible Plant - Jur	100.0000%	69.1560%	39.7178%	4.3861%	0.1341%	14.2493%	8.4393%	0.0613%	0.0120%	1.1462%	1.0058%
355	All - Intangible Plant - CC		100.0000%	57.4321%	6.3423%	0.1940%	20.6045%	12.2033%	0.0887%	0.0174%	1.6574%	1.4544%
356												
357	**INTANGIBLE & GENERAL PLANT**											
358	INTANGIBLE PLANT	649,047	448,855	257,787	28,468	871	92,485	54,775	398	78	7,439	6,528
359	GENERAL PLANT	749,407	562,977	350,184	38,922	1,289	91,696	45,770	588	107	18,152	16,206
360	All - Intang and Gen Plt	1,398,454	1,011,832	607,971	67,390	2,160	184,181	100,545	986	185	25,591	22,734
361	All - Intang and Gen Plt - Jur	100.0000%	72.3536%	43.4745%	4.8189%	0.1544%	13.1703%	7.1897%	0.0705%	0.0133%	1.8299%	1.6256%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
317	All - Dist Plant	1,395	1,009,366	21,331	5	-
318	All - Dist Plant - Jur	0.0169%	12.2176%	0.2582%	0.0001%	0.0000%
319	All - Dist Plant - CC	0.0193%	100.0000%			
320	NC - Dist Plant - Jur	0.0192%		0.2941%		
321	SC - Dist Plant - Jur		100.0000%		0.0005%	
322	WHL - Dist Plant - Jur			99.9747%	0.0253%	
323						
324	**TRANSMISSION AND DISTRIBUTION PLANT**					
325	TRANSMISSION PLANT	1	295,739	975,824	9,355	13,240
326	DISTRIBUTION PLANT	1,395	1,009,366	21,331	5	-
327	All - T&D Plant	1,396	1,305,105	997,154	9,360	13,240
328	All - T&D Plant - Jur	0.0122%	11.3637%	8.6823%	0.0815%	0.1153%
329	All - T&D Plant - CC	0.0152%	100.0000%			
330						
331	**GENERAL PLANT**					
332	389-399 GENRL PLANT-CUST REL	1	3,078	-	-	-
333	389-399 GENRL PLANT-LABOR REL	6	24,354	56,175	28	-
334	389-399 GENRL PLANT-PROD REL	0	2,927	8,352	-	-
335	389-399 GENRL PLANT-T/D REL	55	51,374	39,252	368	521
336	All - General Plant	62	81,733	103,779	397	521
337	All - General Plant - Jur	0.0083%	10.9064%	13.8482%	0.0529%	0.0695%
338	All - General Plant - CC	0.0111%	100.0000%			
339						
340	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
341	PRODUCTION PLANT	119	1,748,020	5,081,744	-	-
342	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
343	TRANSMISSION PLANT	1	295,739	975,824	9,355	13,240
344	DISTRIBUTION PLANT	1,395	1,009,366	21,331	5	-
345	GENERAL PLANT	62	81,733	103,779	397	521
346	All - Gross Plant	1,578	3,134,858	6,182,678	9,757	13,761
347	All - Gross Plant - Jur	0.0053%	10.4580%	20.6256%	0.0325%	0.0459%
348	All - Gross Plant - CC	0.0076%	100.0000%			
349	WHL - Gross Plant - Jur			99.8424%	0.1576%	
350						
351	**INTANGIBLE PLANT**					
352	INTANGIBLE PLANT	27	67,172	132,697	149	174
353	All - Intangible Plant	27	67,172	132,697	149	174
354	All - Intangible Plant - Jur	0.0042%	10.3494%	20.4448%	0.0229%	0.0269%
355	All - Intangible Plant - CC	0.0060%	100.0000%			
356						
357	**INTANGIBLE & GENERAL PLANT**					
358	INTANGIBLE PLANT	27	67,172	132,697	149	174
359	GENERAL PLANT	62	81,733	103,779	397	521
360	All - Intang and Gen Plt	90	148,905	236,476	545	696
361	All - Intang and Gen Plt - Jur	0.0064%	10.6478%	16.9098%	0.0390%	0.0497%

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
362	All - Intang and Gen Plt - CC		100.0000%	60.0862%	6.6602%	0.2134%	18.2027%	9.9369%	0.0975%	0.0183%	2.5291%	2.2468%
363												
364	**NET PLANT**											
365	PRODUCTION PLANT	17,741,420	10,911,655	5,294,428	549,663	11,356	3,020,305	1,982,564	8,588	1,089	32,584	10,959
366	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
367	TRANSMISSION PLANT	3,223,313	1,929,155	999,396	99,896	1,584	523,303	302,902	1,429	153	367	124
368	DISTRIBUTION PLANT	8,261,540	7,230,838	4,920,585	551,838	20,168	738,504	201,590	9,533	1,527	417,450	368,248
369	GENERAL PLANT	749,407	562,977	350,184	38,922	1,289	91,696	45,770	588	107	18,152	16,206
370	INTANGIBLE PLANT	649,047	448,855	257,787	28,468	871	92,485	54,775	398	78	7,439	6,528
371	ACCUM RESERVE-PROD	(7,571,865)	(4,717,947)	(2,289,188)	(237,661)	(4,910)	(1,305,910)	(857,215)	(3,713)	(471)	(14,088)	(4,739)
372	ACCUM RESERVE-TRANS	(827,862)	(495,357)	(258,675)	(25,861)	(411)	(135,506)	(74,357)	(370)	(40)	(102)	(34)
373	ACCUM RESERVE-DIST	(3,331,251)	(2,915,647)	(1,984,098)	(222,514)	(8,132)	(297,783)	(81,286)	(3,844)	(616)	(168,326)	(148,487)
374	ACCUM RESERVE-GEN PLT	(228,325)	(171,524)	(106,692)	(11,859)	(393)	(27,937)	(13,945)	(179)	(33)	(5,530)	(4,937)
375	ACCUM RESERVE-INT PLT	(432,737)	(299,264)	(171,873)	(18,980)	(580)	(61,662)	(36,520)	(265)	(52)	(4,960)	(4,352)
376	All - Net Plant	18,232,687	12,483,742	7,011,854	751,911	20,841	2,637,496	1,524,278	12,165	1,743	282,985	239,515
377	All - Net Plant - Jur	100.0000%	68.4690%	38.4576%	4.1240%	0.1143%	14.4658%	8.3601%	0.0667%	0.0096%	1.5521%	1.3137%
378	All - Net Plant - CC		100.0000%	56.1679%	6.0231%	0.1669%	21.1274%	12.2101%	0.0974%	0.0140%	2.2668%	1.9186%
379	NC - Net Plant - Jur	100.0000%	76.5055%	42.9715%	4.6080%	0.1277%	16.1637%	9.3414%	0.0746%	0.0107%	1.7342%	1.4678%
380	SC - Net Plant - Jur	100.0000%										
381	WHL - Net Plant - Jur	100.0000%										
382												
383	**LABOR**											
384	PROD LABOR-DEMAND RELATED	340,676	211,844	102,789	10,671	220	58,638	38,490	167	21	633	213
385	TRANSMISSION EXPENSE-LABOR	14,049	7,588	3,960	396	6	2,076	1,141	6	1	2	1
386	DISTRIBUTION EXPENSE-LABOR	43,997	38,330	25,785	3,013	118	3,530	773	44	11	2,323	2,727
387	CUSTOMER ACCOUNTS EXPENSE-LABOR	21,108	18,392	15,703	2,055	101	488	4	10	9	-	20
388	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,133	1,909	1,630	213	11	51	0	1	1	0	2
389	SALES EXPENSE-LABOR	5,187	4,642	3,963	519	26	123	1	3	3	-	6
390	All - Labor	427,150	282,705	153,830	16,868	482	64,906	40,409	230	45	2,957	2,968
391	All - Labor - Jur	100.0000%	66.1840%	36.0131%	3.9488%	0.1129%	15.1950%	9.4602%	0.0538%	0.0106%	0.6923%	0.6949%
392	All - Labor - CC		100.0000%	54.4136%	5.9665%	0.1706%	22.9587%	14.2937%	0.0813%	0.0160%	1.0460%	1.0499%
393	NC - Labor - Jur	100.0000%	73.7305%	40.1194%	4.3991%	0.1258%	16.9276%	10.5388%	0.0599%	0.0118%	0.7712%	0.7741%
394	SC - Labor - Jur	100.0000%										
395	WHL - Labor - Jur	100.0000%										

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1219
NC RETAIL COST OF SERVICE-PER BOOK-SWP&A
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
362	All - Intang and Gen Plt - CC	0.0089%	100.0000%			
363						
364	**NET PLANT**					
365	PRODUCTION PLANT	119	1,748,020	5,081,744	-	-
366	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
367	TRANSMISSION PLANT	1	295,739	975,824	9,355	13,240
368	DISTRIBUTION PLANT	1,395	1,009,366	21,331	5	-
369	GENERAL PLANT	62	81,733	103,779	397	521
370	INTANGIBLE PLANT	27	67,172	132,697	149	174
371	ACCUM RESERVE-PROD	(52)	(752,958)	(2,100,960)	-	-
372	ACCUM RESERVE-TRANS	(0)	(76,219)	(252,014)	(2,406)	(1,867)
373	ACCUM RESERVE-DIST	(563)	(407,001)	(8,601)	(2)	-
374	ACCUM RESERVE-GEN PLT	(19)	(24,902)	(31,619)	(121)	(159)
375	ACCUM RESERVE-INT PLT	(18)	(44,785)	(88,472)	(99)	(116)
376	All - Net Plant	954	1,896,165	3,833,708	7,278	11,793
377	All - Net Plant - Jur	0.0052%	10.3998%	21.0266%	0.0399%	0.0647%
378	All - Net Plant - CC	0.0076%	100.0000%			
379	NC - Net Plant - Jur	0.0058%		23.4945%		
380	SC - Net Plant - Jur		99.6177%		0.3823%	
381	WHL - Net Plant - Jur			99.8105%	0.1895%	
382						
383	**LABOR**					
384	PROD LABOR-DEMAND RELATED	2	33,429	95,402	-	-
385	TRANSMISSION EXPENSE-LABOR	0	1,164	5,247	51	-
386	DISTRIBUTION EXPENSE-LABOR	7	5,590	77	0	-
387	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,716	0	0	-
388	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	224	-	-	-
389	SALES EXPENSE-LABOR	0	545	-	-	-
390	All - Labor	11	43,669	100,725	51	-
391	All - Labor - Jur	0.0025%	10.2234%	23.5808%	0.0119%	0.0000%
392	All - Labor - CC	0.0037%	100.0000%			
393	NC - Labor - Jur	0.0028%		26.2695%		
394	SC - Labor - Jur		99.8840%		0.1160%	
395	WHL - Labor - Jur			99.9497%	0.0503%	

Duke Energy Progress North Carolina Retail Cost of Service Manual

The purpose of a cost of service study is to assign the total costs incurred by the Company in the test year to the jurisdictions and customer classes responsible for the costs. The study directly assigns or allocates the Company's revenues, expenses, and rate base among the regulatory jurisdictions and customer classes served by the Company based upon the service requirements of those respective jurisdictions and customer classes. These service requirements are based on several factors, including differences in usage patterns and mode of service.

Cost causation is a key component in determining the appropriate allocation of revenues, expenses, and rate base among jurisdictions and customer classes. Under the principle of cost causation, costs are assigned to the specific jurisdictions or customer classes that "caused" such costs to be incurred.

Once all revenues, expenses, and rate base are assigned, the study identifies the return on investment the Company has earned from each customer class during the test period. These returns are then used to assess the appropriateness of the Company's current rates and as a guide in designing new rates to provide the Company an opportunity to recover its costs and earn its allowed rate of return.

The financial inputs into the cost of service study are based on the official accounting books and records of Duke Energy Progress (DEP) using the FERC Uniform System of Accounts.

Generally, there are three key activities which occur when assigning costs in a cost of service study:

1. Costs are grouped according to their "function". Functions include production (generation), transmission, distribution, and customer.
2. The functionalized costs are then grouped or "classified" based on the causation of the costs. Typical classifications include demand, energy, and customer-related costs.
3. The costs, which have now been functionalized and classified, are allocated or directly assigned to the proper jurisdiction and customer class based on the manner in which the costs are incurred (*i.e.,* based on cost causation principles).

The Cost-of-Service Study assigns or allocates revenues, expenses, and rate base components to the jurisdictions and customer classes served by an electric utility. For DEP, the jurisdictions served are North Carolina Retail, South Carolina Retail and Wholesale. The following chart shows the North Carolina customer classes included in the North Carolina cost of service study:

Customer Class	Description	Rate Schedules Included
NC RES	NC Residential Customers	• RES - Residential Service • R-TOUD - Residential Service Time-of-Use • R-TOU - Residential Service Time-of-Use

Customer Class	Description	Rate Schedules Included
NC SGS	NC Small General Service Customers (< 30 kw demand usage)	• SGS - Small General Service • SGS-TOUE - Small General Service All Energy Time-of-Use
NC SGS TOU CLR	NC Small General Service Constant Load Customers (< 30 kw demand usage)	• SGS-TOU-CLR - Small General Service Time-of-Use Constant Load Rate
NC MGS	NC Medium General Service Customers (30 kw to 999 kw demand usage)	• SGS-TOU - Small General Service Time-of-Use • APH-TES - Agricultural Post-Harvest Service • CH-TOUE - Church Service Time-of-Use • CSE - Church and School Service • CSG - Church and School Service • MGS - Medium General Service • GS-TES - General Service Thermal Energy Storage
NC LGS	NC Large General Service Customers (1000 kw demand usage and up)	• LGS - Large General Service • LGS-TOU - Large General Service Time-of-Use • LGS-RTP - Large General Service • LGS-RTP-TOU - Large General Service Time-of-Use
NC SI	NC Seasonal or Intermittent Service Customers	• SI - Seasonal or Intermittent Service
NC TSS	NC Traffic Signal Service Customers	• TFS - Traffic Signal Service Metered • TSS - Traffic Signal Service
NC ALS	Area Lighting Service Customers	• ALS - Area Lighting Service
NC SLS	Street Lighting Service Customers	• SLS - Street Lighting Service • SLR - Street Lighting Service - Residential Subdivisions
NC SFL	Sports Field Lighting Service Customers	• SFLS - Sports Field Lighting Service

Merger Note:

There were no changes to the cost of service manual because of the Duke Energy merger with Piedmont. To the extent that the merger agreements prohibited any above the line costs from being recovered from retail customers, they are included in a work paper with other similar costs and direct assigned to the "Wholesale and Other" jurisdiction, away from retail.

COST COMPONENTS

<u>Demand</u> - Costs classified as demand-related are those that are fixed in nature. These costs include transmission costs and portions of the investment and related expenses in production and distribution facilities.

Energy - Costs which vary with the number of kilowatt-hours generated are classified as energy-related. These costs include the fuel expense, the energy portion of the purchased power expense, and boiler and turbine generator maintenance expenses.

Customer - Costs which are primarily a function of the number of customers are classified as customer-related. These costs include the "minimum system" component of local distribution costs which are incurred to provide minimum standard facilities necessary to provide electric service at a customer-specific location and thus are not dependent on the size of the load or number of kilowatt-hours delivered. Other customer-related costs include meter reading expense and customer accounting expense.

ALLOCATION FACTORS

Factors are developed to allocate the cost components to the individual rate classes for all system components. In the development of the required allocation factors, a principle of "equivalent mode of service level" is followed to ensure that the classes are allocated cost components for only those levels of the system involved in service to their respective customers. For example, the mode of service concept ensures that the rate class of an industrial customer who receives service at a primary distribution voltage is not allocated a portion of the secondary distribution system.

Production Demand – Production demand related costs comprise a majority of the total fixed costs for vertically integrated electric utilities. Moreover, because the fixed costs of new generating plant additions is typically a key driver in the utilities' need for general rate cases, the production demand allocation methodology can have significant inter- and intra-jurisdictional implications in determining "just and reasonable" revenue requirements for individual customer groups. Historically, DEP has used three different methods for calculating production demand allocation factors in its various jurisdictional rate proceedings:

- 12-month Coincident Peak (12CP) - The 12 CP allocation factors are derived using the relative contribution of each rate class to the system monthly peak demands during each month of the test year.
- Summer Coincident Peak (SCP) – The SCP allocation factors are calculated using the relative rate class contributions to the hour of the system summer peak demand during the test year.
- Summer/Winter Peak and Average (SWPA) - The SWPA method includes average demand, i.e., energy, along with the summer and winter peaks to derive the rate class production demand allocation factors.

Transmission Demand - Transmission demand allocation factors are consistent with the peak demands underlying the production demand factors. If either 12CP or SCP is used for production demand, the transmission factors would also be based on 12CP or SCP methodology as well. If the SWPA method is used for production demand, then the transmission factors would be derived from using the same respective summer and winter peak months, but without any consideration of the average demand weighting in the SWPA calculation.

Distribution - Unlike production and transmission facilities, the distribution system is designed and built to provide the ultimate connection to essentially geographically compact and distinct local load areas. Thus, investment in distribution plant is first directly assigned to its separate jurisdictions based on its physical location before it is allocated down to rate classes. Moreover, once the need for additional distribution facilities to serve a local area is identified and the T/D substation is planned and sited, the primary and secondary distribution additions radiating out from the substation must be built cognizant of the physics of the three-phase alternating current being off-loaded into them and the distances involved. This "minimum" design basis for primary and secondary distribution facilities is identified by engineering analyses and, as mentioned previously, allocated to the rate classes by the respective number of customers topographically at or below each mode of service. Distribution investment above this minimum system portion is classified as demand related. Again, because the demands served are localized in nature, the class peaks coincident with system maximums utilized for production and transmission facilities are not employed. General distribution substations and demand related portions of primary, line transformation and secondary plant are allocated by class non-coincident peaks measured at those points of delivery, and allocated to customers taking delivery at or below those respective points of service. So substations are allocated to rate classes at non coincident peaks[1] for each rate class measured at T&D substations. Likewise, primary, line transformation and secondary plant are allocated at non coincident peaks measured at primary, line transformation and secondary points of delivery.

Energy - The allocation of the energy cost components is based on kilowatt-hour sales data adjusted for electrical losses to the power supply production level. Because losses are incurred at each stage of the power delivery process, the mode of service utilized by individual customers is incorporated in deriving the overall loss adjustment applicable to each rate class.

Customer - Allocation factors for the customer components of the minimum distribution system are developed from the number of customers connected at or below the various distribution modes of service (primary, primary transformation, and secondary). Allocation of meter investment and meter reading expenses is based on the number of meters in the rate classes and includes totalized metering in large customer rate classes while excluding unmetered service for lighting classes. Customer accounting expense is based purely on the number of customers per se.

Demand Side Management (DSM), Renewable Energy Portfolio Standards (REPS) and Distributed Energy Resource Program (DERP) – DSM, REPS and DERP allocation factors are developed based on the respective program revenues collected by rate schedule via the NC and SC retail clauses that recover qualified DSM, REPS and DERP expenses respectively.[2]

RATE BASE

The year-end net original cost rate base used in the determination of the rate of return consists of the following components, which are allocated among the rate classes as indicated:

Electric Plant In-Service

Contras, disallowances and additional facilities are direct assigned to the appropriate jurisdiction as applicable for each functional area.

[1] Non-coincident peaks are derived by identifying the maximum demands for each customer in a rate class regardless of various times they occur individually and then summing them. For rate classes comprised of residential and small commercial customers, non-coincident demands are estimated based on load research sample results for the test year

[2] This approach is a short-cut to mirror the allocations used in the annual clause recovery filings for DSM, REPS and DERP.

- Production Plant – All jurisdictional specific amounts of contras and disallowances are directly assigned to the appropriate jurisdictions to identify the remaining balance allocated across all jurisdictions. These production plant in-service amounts are then allocated to the rate classes by the specific production demand methodology being employed in the study. In a general rate proceeding or the annual cost of service filing, more than one method of production demand allocation may be provided if required by pre-filing stipulations or Commission order.
- Transmission Plant - Investment in transmission plant is bifurcated into production demand related and transmission demand related components and allocated accordingly. The production related portion of transmission plant includes the investment in generator step-up transformers (GSUs) and in “Interconnection Facilities” as specified in FERC Order No. 2003.[3] Additionally, transmission plant for new radials for specific jurisdictions are assigned to that jurisdiction.
- Distribution Plant - The distribution plant in-service is classified into demand-related and customer-related cost components and allocated as previously discussed.
- General Plant - The general plant primary accounts are assigned to functional groups based on business units, and allocated at the applicable factor for that business unit.
- Intangible Plant - Intangible plant is assigned to functional groups based on business units, and allocated at the applicable factor for that business unit.

<u>Accumulated Provision for Depreciation</u> - The depreciation reserve is assigned and allocated on the basis of the related functional plant account, including the recognition and direct assignment of jurisdictional ratemaking differences.

<u>Nuclear Fuel Inventory</u> - Nuclear fuel, less the accumulated provision for amortization, is classified as an energy cost item and is allocated using the energy allocation factor.

<u>Accumulated Deferred Income Taxes</u> – Some jurisdictionally specific items (Clean Air, tax gross up of federal EDIT, unwind of the Harris accelerated depreciation, etc.) are identified and direct assigned to the appropriate jurisdiction. The remaining amount is allocated based on a composite net plant allocator.

<u>Regulatory Assets/Liabilities and Operating Reserves</u> – Regulatory assets and liabilities are analyzed to determine if they are appropriate to include in the rate base and, if so, are functionalized and assigned/allocated as appropriately determined from the accounting orders that gave rise to their existence. The treatment of operating reserves likewise is concordant with the nature of the expense underlying the specific liabilities.

<u>Working Capital</u>

- Materials and Supplies - The fuel stock and emission allowance inventory balances are allocated based on of energy allocation factors. Plant materials and supplies and stores expense overheads are allocated by gross tangible plant.
- Unamortized debt expense balance in account 181 and unamortized loss on reacquired debt in account 189 are allocated by net plant.
- Required Bank Balances (Accounts 132 -134 and 135) allocated by net plant.

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[3] *Standardization of Generator Interconnection Agreements and Procedures,* 104 FERC ¶ 61,103 at 743.

- Cash Working Capital Allowance – A cash working capital allowance is calculated based on the most recent lead/lag study results applied to revenue requirement from the current cost of service, and allocated across each rate class at a net plant allocator.
- Customer Deposits are direct assigned to each retail jurisdiction and then allocated based on number of customers.
- Other Deferred Debits & Credits are analyzed to determine if they are appropriate to include in rate base, and if so, are functionalized and assigned/allocated based on the activity that gave rise to the deferred debit or credit.
- Other items in working capital include:
    - Customer Advances –Credits for customer advances for construction are allocated using distribution plant.[4]
    - Preliminary Survey Charges – Account 183 balances are analyzed and allocated based on the nature of the underlying activity giving rise to the asset.

Merger Note:

Rate base impacts of the FERC mitigation transmission projects associated with the Duke – Progress merger have been identified and direct assigned to the wholesale jurisdiction in the retail cost of service. This includes Electric Plant in Service, Accumulated Provision for Depreciation and Accumulated Deferred Income Taxes for those transmission projects.

REVENUES

Operating Revenue - Revenues from the sale of electricity for native load service are directly assigned to the respective rate classes. Other operating revenues are generally allocated by the factor to which the revenues most closely relate. “Other” revenue directly assigned also includes the wholesale portion of transmission revenue represented by the unbundled OATT firm service to wholesale customers commensurate with the wholesale loads included in the transmission demand allocation factor and specific leased facilities fees from those customers.

Merger Note:

- Joint dispatch revenue in account 447 will be treated as a revenue credit allocated to all jurisdictions based on energy, similar to the treatment of off-system sales. Revenue from coal blending savings in account 456 will be allocated to all jurisdictions based on energy as well.
- Revenue mitigation adjustment – the overall approach in the retail cost of service has been to direct assign both revenues and costs associated with the merger related FERC market mitigation sales to the wholesale jurisdiction (and away from retail). These revenues booked to the 447 account as demand and energy off system sales revenue were identified and direct assigned to the wholesale jurisdiction in the retail cost of service during the term of those sales, which ended in 2014.

[4] These are amounts recorded in Account 252 which represent monies advanced by customers which will be repaid in whole or in part. This is not “contributions in aid of construction” (CIAC) which is not repaid and credited as an offset to the underlying EPIS 101 balance.

OPERATING EXPENSES

Operating expenses related to DSM/ EE/ DSDR, REPS, DERP or a specific jurisdiction are identified and assigned to that jurisdiction within each functional area, at the allocation factor appropriate to that activity.

Production - O&M Expenses incurred in the production of electric energy are classified as production demand-related or energy-related, based on the resource type of those expenses. All production O&M expenses with resource types beginning with a 1 or 6 are deemed to be fixed and treated as demand related. Resource type 1 expenses are predominantly labor-related and resource type 6 are predominantly utility/contract costs. All remaining production O&M expenses are classified as energy related. Note that all reagents and by-product costs are treated as variable and classified as energy related, similar to their recovery in the fuel filing. These demand vs. energy production expenses are then allocated using the production demand and production energy allocation factors respectively.

Additionally, jurisdictional specific expense in these production O&M accounts are identified and assigned to that jurisdiction, and the remaining activity in those accounts is allocated across all rate classes depending on the nature of each costs.

Merger Notes:

- New accounts/account changes - Several new accounts were created to track merger-related fuel savings; however, most do not require any changes to the cost of service. For example, fuel purchase savings in account 501 will be allocated the way that the rest of account 501 is allocated, based on energy. And joint dispatch purchase power expense in account 555 will be allocated the same way the rest of the non-capacity related costs in account 555 are allocated, based on energy. One change that is required is that the reagent purchase savings in account 502 will need to be separated out and allocated based on energy, similar to the treatment of the reagent expenses in account 502.
- Capacity mitigation adjustment – the capacity amounts agreed to in settlement related to the mitigation sales for depreciation expense, fixed O&M and general taxes were adjusted by the sales termination over the final year of the sales in 2014 and direct assigned to the wholesale jurisdiction in the retail cost of service.
- Energy mitigation adjustment – likewise fuel, variable O&M, purchase power and reagent expense associated with the market mitigation sales were identified to the respective energy related accounts and direct assigned to the wholesale jurisdiction in the retail cost of service during the term of those sales which ended in 2014.
- Transmission Mitigation Projects – the depreciation expense and property taxes associated with these projects have been direct assigned to the Other jurisdiction in the retail cost of service.

Transmission - FERC Account 565 (transmission by others) is functionalized and allocated using the production demand allocation factor. All other transmission O&M expenses are functionalized between production and transmission using the underlying transmission plant in service functionalization and then allocated using the respective demand allocation factors for each.

Merger Note:

Transmission O&M expense for the FERC mitigation transmission projects associated with the merger were identified to the transmission O&M expense account booked and direct assigned to the wholesale jurisdiction in the retail cost of service in prior years as incurred.

Distribution O&M expense excluding any direct jurisdictional assignment is allocated using the plant in service balances. Where specific FERC expense accounts exist for distribution plant components (substations, street light, etc.), the corresponding plant component becomes the basis. Supervision and miscellaneous distribution expenses are allocated based on total distribution plant.

Customer Accounts - Expenses incurred in customer accounting are allocated based on number of customers with exceptions for meter reading expense which is allocated based on number of meters.

Sales Expenses - Sales expenses are allocated based on number of customers.

Customer Service & Information Accounts - CS&I expense is allocated by number of customers.

Administrative and General (A&G) – Retail regulatory A&G expenses are directly assigned to the respective jurisdiction and then allocated based on labor. FERC regulatory expenses for unbundled transmission sales are allocated by the transmission allocation factor. A&G expenses for property insurance and injuries and damages are allocated based on gross tangible plant. Charges for maintenance of general plant are logically allocated by general plant. All other A&G expense is allocated by labor.

Depreciation Expenses - The depreciation expense is functionally assigned and allocated based on the respective functional plant in service, including the direct assignment of jurisdictional ratemaking differences.

Amortization Expenses - Amortization expenses are identified to applicable jurisdictions based on Commission orders and precedent, and allocated to rate classes in that jurisdiction based on the activity.

Other Taxes - Taxes other than income taxes are functionalized into revenue taxes, labor taxes, property taxes, and kWh-related taxes. The functional tax items are then direct assigned or allocated based on the underlying activity.

Income Taxes – Current and deferred State and Federal income taxes are allocated across rate classes on the basis of operating income after interest deductions but before income taxes.

Investment Tax Credit - amortization of the investment tax credits are functionalized and allocated on the basis of the underlying eligible functional plant investments.

OPERATING INCOME FOR RETURN

The operating income for return is derived for each jurisdiction and rate class by deducting the allocated operating expenses and interest on customer deposits from the revenues.

RATE OF RETURN

The rate of return is determined by dividing the income for return by the allocated total rate base for each rate class.

UNIT COSTS

Once the rate of return by rate schedule is known, a “bottom-up” unit cost calculation within the cost of service program logic provides for a functionalized view of the rate class revenue requirements such that the ascribed revenues result in the same reported rate of return for each function. These unit costs provide guidance and cost support used in rate design.

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Cost of Service Studies and Cost of Service Manual, in Docket No. E-2, Sub 1219, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the following parties:

Camal Robinson
Brian Heslin
Duke Energy Corporation
550 S. Tryon St.
Charlotte, NC 28202
camal.robinson@duke-energy.com
brian.heslin@duke-energy.com

Dwight Allen
The Allen Law Offices, PLLC
4030 Wake Forest Road, Ste. 115
Raleigh, NC 27609
dallen@theallenlawoffices.com

Dianna Downey
William Grantmyre
Lucy Edmondson
William E. H. Creech
Elizabeth Culpepper
Public Staff
North Carolina Utilities Commission
4326 Mail Service Center
Raleigh, NC 27699-4326
dianna.downey@psncuc.nc.gov
william.grantmyre@psncuc.nc.gov
lucy.edmondson@psncuc.nc.gov
zeke.creech@psncuc.nc.gov
elizabeth.culpepper@psncuc.nc.gov

Brett E. Breitschwerdt
Andrea R Kells
James Jeffries
Mary Lynne Grigg
McGuire Woods, LLP
501 Fayetteville Street, Ste. 500
Raleigh, NC 27601
bbreitschwerdt@mcguirewoods.com
akells@mcguirewoods.com
jjeffries@mcguirewoods.com
mgrigg@mcguirewoods.com

Bob Donaldson
Duke Energy
PO Box 1551, NC 20
Raleigh, NC 27602
David.Tsai@duke-energy.com

Kendrick Fentress
Duke Energy
PO Box 1551, NC 20
Raleigh, NC 27602
Kendrick.fentress@duke-energy.com

Melinda L. McGrath
McGuire Woods, LLP
201 North Tryon Street, Ste 3000
Charlotte, NC 28202
Telephone: 1 (704) 373-8988
mmcgrath@mcguirewoods.com

Robert W. Kaylor
Law Office of Robert W. Kaylor
Suite 260
353 Six Forks Road
Raleigh, NC 27609-7882
bkaylor@rwkaylorlaw.com

Molly Jagannathan
Kiran Mehta
Troutman Peppers Hamilton Sanders LLP
301 South College Street, Ste. 3400
Charlotte, NC 28202
molly.jagannathan@troutman.com
kiran.mehta@troutman.com

Paul A. Raaf
Office of the Forscom SJA
4700 Knox St.
Fort Bragg, NC 28310-001
paul.a.raaf.civ@mail.mil

Christina D. Cress
Patrick Buffkin
Bailey & Dixon, LLP
Counsel for CIGFUR
PO Box 1351
Raleigh, NC 27602-1351
ccress@bdixon.com
pbuffkin@bdixon.com

Benjamin Smith
Peter H. Ledford
NC Sustainable Energy Assn.
4800 Six Forks Rd., Ste. 300
Raleigh, NC 27609
ben@energync.org
peter@energync.org

Matthew Quinn
Lewis & Roberts PLLC
3700 Glenwood Ave., Ste. 410
Raleigh, NC 27612
mdq@lewis-roberts.com

Marcus Trathen
Craig Schauer
Brooks, Pierce, McLendon, Humphrey & Leonard, LLP
150 Fayetteville St., Ste. 1700
Raleigh, NC 27601
mtrathen@brookspierce.com
cschauer@brookspierce.com

Kevin Martin
Carolina Utility Customers Assn.
1708 Trawick Rd., Ste., 210
Raleigh, NC 27604
kmartin@cucainc.org

Robert K. Koger
North Carolina Advance Energy
Corporation
Suite 2100
909 Capability Drive
Raleigh, NC 27606
bkoger@advanceenergy.org

Steve Miller
Booth & Associates, Inc.
5811 Glenwood Avenue, Ste. 109
Raleigh, NC 27612
MillerSA@booth-assoc.com

Alan R. Jenkins
Jenkins at Law, LLC
2950 Yellowtail Ave.
Marathon, FL 33050
aj@jenkinsatlaw.com

F. Bryan Brice, Jr.
Catherine Cralle Jones
Law Offices of F. Bryan Brice, Jr.
127 W. Hargett St., Ste., 600
Raleigh, NC 27602
bryan@attybryanbrice.com
cathy@attbryanbrice.com

Janessa Goldstein
Utility Mgmt. Svcs. Inc.
6317 Oleander Drive, Ste. C
Wilmington, NC 28403
jgoldstein@utilmanagement.com

Harry Carl Johnson
Vote Solar
529 Watauga Street
Raleigh, NC 27604
hcjohnsoiv@gmail.com

Ben M. Royster
Royster & Royster
851 Marshall Street
Mt. Airy, NC 27030
benroyster@roysterlaw.com

Kurt J. Boehm
Jody Kyler Cohn
Boehm, Kurtz & Lowry
36 E. Seventh St., Ste. 1510
Cincinnati, OH 45202
kboehm@BKLlawfirm.com
jkylercohn@BKLlawfirm.com

Karen M. Kemerait
M. Gray Styers, Jr.
Fox Rothschild
434 Fayetteville St., Ste. 2800
Raleigh, NC 27601
kkemerait@foxrothschild.com
gstyers@foxrothschild.com

Tirrill Moore
David Neal
Gudrun Thompson
Southern Environmental Law Center
601 W. Rosemary St., Ste. 220
Chapel Hill, NC 27516
tmoore@selcnc.org
dneal@selcnc.org
gthompson@selcnc.org

Bridget Lee
Dorothy Jaffe
Sierra Club
9 Pine Street, Suite D
New York, NY 10005
bridget.lee@sierraclub.org
dori.jaffe@sierraclub.org

Margaret Force
Teresa L. Townsend
Raven DeMonia
NC Department of Justice
PO Box 629
Raleigh, NC 27602-0629
pforce@ncdoj.gov
ttownsend@ncdoj.gov
rdemonia@ncdoj.gov

Justin Bieber
Energy Strategies, LLC
215 S. State St.
Ste. 200
Salt Lake City, UT 84111
jbieber@energystrat.com

Emily W. Medlyn
U.S. Army Legal Services Agency
ELD Division, Suite 4300
9275 Gunston Road
Fort Belvoir, Virginia 22060-4446
emily.w.medlyn.civ@mail.mil

James P. West
Fayetteville Public Works Comm.
PO Box 1089
Fayetteville, NC 28302
james.west@faypwc.com

Sarah Collins
NC League of Municipalities
PO Box 3069
Raleigh, NC 27602
scollins@nclm.org

Richard Feathers
NC EMC
PO Box 27306
Raleigh, NC 27611-7306
rick.feathers@ncemcs.com

Brian Beverly
Young Moore & Henderson PA
PO Box 31627
Raleigh, NC 27622
brian.beverly@youngmoorelaw.com

Chris Carmody
John Burns
NCCEBA
811 Ninth St., Ste. 120-15B
Durham, NC 27705
director@ncceba.com
counsel@CarolinasCEBA.com

This the 30th day of April, 2021.

Lawrence B. Somers
Deputy General Counsel
Duke Energy Corporation
P.O. Box 1551/NCRH 20
Raleigh, North Carolina 27602
Tel: 919.546.6722
bo.somers@duke-energy.com