

SCORES AT TIME OF APPLICATION
Energy Wise Control Service – Battery Storage

		UCT	TRC	RIM	Participant
1	Avoided T&D Electric	\$2,909,282	\$2,909,282	\$2,909,282	\$0
2	Cost-Based Avoided Elec Production	\$0	\$0	\$0	\$0
3	Cost-Based Avoided Elec Capacity	\$1,689,698	\$1,689,698	\$1,689,698	\$0
4	Participant Elec Bill Savings (gross)	\$0	\$0	\$0	\$0
5	Net Lost Revenue Net Fuel	\$0	\$0	\$0	\$0
6	Administration (EM&V) Costs	\$58,306	\$58,306	\$58,306	\$0
7	Implementation Costs	\$564,324	\$564,324	\$564,324	\$0
8	Incentives	\$1,893,145	\$0	\$1,893,145	\$1,893,145
9	Other Utility Costs	\$454,052	\$454,052	\$454,052	\$0
10	Participant Costs	\$0	\$0	\$0	\$0
11	Participant Costs (net)	\$0	\$0	\$0	\$0
12	Total Benefits	\$4,598,981	\$4,598,981	\$4,598,981	\$1,893,145
13	Total Costs	\$2,969,827	\$1,076,682	\$2,969,827	\$0
14	Benefit/Cost Ratios	1.55	4.27	1.55	

Data represents present value of costs and benefits over the life of the program.

SCORES RESULTING FROM THE ORDER
Energy Wise Control Service – Battery Storage

		UCT	TRC	RIM	Participant
1	Avoided T&D Electric	\$3,638,752	\$3,638,752	\$3,638,752	\$0
2	Cost-Based Avoided Elec Production	\$0	\$0	\$0	\$0
3	Cost-Based Avoided Elec Capacity	\$2,113,371	\$2,113,371	\$2,113,371	\$0
4	Participant Elec Bill Savings (gross)	\$0	\$0	\$0	\$0
5	Net Lost Revenue Net Fuel	\$0	\$0	\$0	\$0
6	Administration (EM&V) Costs	\$58,306	\$58,306	\$58,306	\$0
7	Implementation Costs	\$564,324	\$564,324	\$564,324	\$0
8	Incentives	\$2,367,829	\$0	\$2,367,829	\$2,367,829
9	Other Utility Costs	\$454,052	\$454,052	\$454,052	\$0
10	Participant Costs	\$0	\$0	\$0	\$0
11	Participant Costs (net)	\$0	\$0	\$0	\$0
12	Total Benefits	\$5,752,123	\$5,752,123	\$5,752,123	\$2,367,829
13	Total Costs	\$3,444,511	\$1,076,682	\$3,444,511	\$0
14	Benefit/Cost Ratios	1.67	5.34	1.67	

Data represents present value of costs and benefits over the life of the program.

*Updated with .709 availability - impacted incentive (increase) and avoided T&D and Capacity

SCORES AT TIME OF APPLICATION
Power Manager Control Service – Battery Storage

		UCT	TRC	RIM	Participant
1	Avoided T&D Electric	\$3,089,720	\$3,089,720	\$3,089,720	\$0
2	Cost-Based Avoided Elec Production	\$0	\$0	\$0	\$0
3	Cost-Based Avoided Elec Capacity	\$1,771,407	\$1,771,407	\$1,771,407	\$0
4	Participant Elec Bill Savings (gross)	\$0	\$0	\$0	\$0
5	Net Lost Revenue Net Fuel	\$0	\$0	\$0	\$0
6	Administration (EM&V) Costs	\$57,972	\$57,972	\$57,972	\$0
7	Implementation Costs	\$572,627	\$572,627	\$572,627	\$0
8	Incentives	\$1,820,628	\$0	\$1,820,628	\$1,820,628
9	Other Utility Costs	\$416,529	\$416,529	\$416,529	\$0
10	Participant Costs	\$0	\$0	\$0	\$0
11	Participant Costs (net)	\$0	\$0	\$0	\$0
12	Total Benefits	\$4,861,128	\$4,861,128	\$4,861,128	\$1,820,628
13	Total Costs	\$2,867,756	\$1,047,128	\$2,867,756	\$0
14	Benefit/Cost Ratios	1.70	4.64	1.70	

Data represents present value of costs and benefits over the life of the program.

SCORES RESULTING FROM THE ORDER
Power Manager Control Service – Battery Storage

		UCT	TRC	RIM	Participant
1	Avoided T&D Electric	\$3,865,040	\$3,865,040	\$3,865,040	\$0
2	Cost-Based Avoided Elec Production	\$0	\$0	\$0	\$0
3	Cost-Based Avoided Elec Capacity	\$2,215,841	\$2,215,841	\$2,215,841	\$0
4	Participant Elec Bill Savings (gross)	\$0	\$0	\$0	\$0
5	Net Lost Revenue Net Fuel	\$0	\$0	\$0	\$0
6	Administration (EM&V) Costs	\$57,972	\$57,972	\$57,972	\$0
7	Implementation Costs	\$577,766	\$577,766	\$577,766	\$0
8	Incentives	\$2,277,392	\$0	\$2,277,392	\$2,277,392
9	Other Utility Costs	\$416,529	\$416,529	\$416,529	\$0
10	Participant Costs	\$0	\$0	\$0	\$0
11	Participant Costs (net)	\$0	\$0	\$0	\$0
12	Total Benefits	\$6,080,881	\$6,080,881	\$6,080,881	\$2,277,392
13	Total Costs	\$3,329,659	\$1,052,267	\$3,329,659	\$0
14	Benefit/Cost Ratios	1.83	5.78	1.83	

Data represents present value of costs and benefits over the life of the program.

*Updated with .709 availability - impacted incentive (increase) and avoided T&D and Capacity