

## DUKE ENERGY CAROLINAS, LLC

Estimated Impact of New Depreciation Rates on Annual OATT Revenue Requirement  
FERC Docket No. ER21-\_\_\_\_-000

E-7 Sub 1276

2022 True-up Revenue Requirement per May 15, 2020 Informational Filing  
FERC Docket No. ER11-3585

	Jan-May 2022	Jun-Dec 2022
<b><u>Network Revenue Req't - 2022 True-up:</u></b>		
Total Transmission Revenue Requirement	\$ 385,985,038	\$ 385,985,038
Transmission Loss Factor	101.95%	101.97%
Revenue Tax Factor	1	1
Annual Transmission Revenue Requirement	\$ 393,511,746	\$ 393,588,943
<b><u>Pro Forma Adjustment: Annualized New Depr. Rates:</u></b>		
Total Transmission Revenue Requirement	\$ 395,249,695	\$ 395,249,695
Transmission Loss Factor	101.95%	101.97%
Revenue Tax Factor	1	1
Annual Transmission Revenue Requirement	\$ 402,957,064	\$ 403,036,114
<b>Percent Change in Revenue Requirement</b>	2.40%	2.40%