

**Before the  
North Carolina Utilities Commission**

**Docket No. G-9, Sub 771**

**Annual Review of Gas Costs Pursuant to G.S. 62-133.4(c) and  
Commission Rule R1-17(k)(6)**

**Testimony and Exhibits of MaryBeth Tomlinson**

**On Behalf Of  
Piedmont Natural Gas Company, Inc.**



**July 31, 2020**

1 **Q. Please state your name and your business address.**

2 A. My name is MaryBeth Tomlinson. My business address is 4720  
3 Piedmont Row Drive, Charlotte, North Carolina.

4 **Q. By whom and in what capacity are you employed?**

5 A. I am employed by Duke Energy as the Manager of Gas Accounting for  
6 Piedmont Natural Gas Company, Inc. (“Piedmont” or the Company”).

7 **Q. Please describe your educational and professional background.**

8 A. I received a B.A. degree in Accounting from Belmont Abbey College in  
9 Belmont, NC in 1985. In 1985, I was employed by Hobbs, Crossley and  
10 Blacka P.A. as a staff accountant. In 1987, I was employed by ALLTEL  
11 Corporation as Manager of General Accounting. In 1995, I was employed  
12 by SeaLand Service Corporation as Manager of Vessel Accounting. In  
13 1999, I was employed by United States Ship Management, LLC (USSM)  
14 as Manager of General Accounting. In 2005, I was employed by HSBC  
15 Mortgage Corp. as Manager of Accounting. In 2007, I joined Piedmont  
16 as the Manager of Special Projects. In February 2008, I became the  
17 Manager of Corporate Accounting. In August 2012, I became the  
18 Manager of Plant Accounting and Accounts Payable. I accepted the  
19 position as the Manager of Gas Accounting in January 2015.

20 **Q. Please describe the scope of your present responsibilities.**

21 A. My responsibilities include: recording the cost of gas on Piedmont’s  
22 books, maintaining a proper match of revenues and cost of gas in  
23 Piedmont’s income statements, recording Piedmont’s margin in

1 accordance with regulatory requirements in each of the three state  
2 jurisdictions in which Piedmont operates, verifying volumes and prices on  
3 all invoices relating to the purchase and transportation of natural gas, and  
4 recording gas inventory accounts and deferred accounts.

5 **Q. Have you previously testified before this Commission or any other**  
6 **regulatory authority?**

7 A. Yes. I have previously testified before this Commission as well as the  
8 Public Service Commission of South Carolina.

9 **Q. What is the purpose of your testimony in this proceeding?**

10 A. The purpose of my testimony in this docket is to provide the information  
11 required by Commission Rule R1-17(k)(6)(c) for the period June 1, 2019  
12 through May 31, 2020 (the "Review Period"). This information is  
13 reflected in the following schedules attached to my testimony, which are  
14 collectively designated as **Exhibit\_(MBT-1)**:

- 15 (1) Summary of cost of gas expense.
- 16 (2) Summary of demand and storage gas costs.
- 17 (3) Summary of commodity gas costs (\$).
- 18 (4) Summary of other cost of gas charges/(credits).
- 19 (5) Summary of demand and storage rate changes.
- 20 (6) Summary of demand and storage capacity level changes.
- 21 (7) Summary of demand and storage costs incurred versus  
22 collected.
- 23 (8) Summary of deferred account activity - sales.

1 (9) Summary of deferred account activity – all customers.

2 (10) Summary of gas supply (Dts).

3 All of these schedules were prepared by me or under my supervision.

4 **Q. Has Piedmont accounted for its cost of gas in compliance with Rule**  
5 **R1-17(k) and the Commission’s prior order in Docket G-100, Sub 67?**

6 A. Yes. Piedmont has complied with the Rule and has filed with the  
7 Commission (with a copy to the Public Staff) a complete monthly  
8 accounting of its computations under the approved procedures. As  
9 ordered by the Commission in Docket G-100, Sub 67, Piedmont has  
10 recorded the net compensation from secondary market transactions in the  
11 All Customers’ Deferred Account.

12 **Q. Has Piedmont accounted for its secondary market sales and capacity**  
13 **release to Duke Energy Carolinas, LLC (“DEC”) and Duke Energy**  
14 **Progress, LLC (“DEP”) in compliance with the North Carolina**  
15 **Utilities Commission’s September 29, 2016 Order Approving Merger**  
16 **Subject to Regulatory Conditions and Code of Conduct regarding the**  
17 **Duke Energy – Piedmont merger?**

18 A. Yes. Piedmont has recorded in Piedmont’s Deferred Gas Cost accounts  
19 all of the margins (also referred to as net compensation) received by  
20 Piedmont on secondary market sales and capacity release transactions  
21 with DEC and DEP for the benefit of the rate payers without any benefit  
22 to or sharing by Piedmont.

1 **Q. How do the gas costs incurred by Piedmont during the Review Period**  
2 **compare with the gas costs recovered from Piedmont's customers**  
3 **during the same period?**

4 A. During the Review Period, Piedmont incurred gas costs of \$300,968,248,  
5 received \$251,859,245 through rates and allocated the difference of  
6 \$(49,109,003) to Piedmont's gas cost deferred accounts. At May 31,  
7 2020, Piedmont had the following deferred account balances:

8 All Customers Account	\$ 21,209,945
9 Sales Customers Account	<u>\$ (8,786,766)</u>
10 Total	<u>\$ 12,423,179</u>

11 Piedmont also has a debit balance in its Hedging Program Deferred  
12 Accounts of \$3,976,782 at May 31, 2020, which is included in the Sales  
13 Customers Account balance above.

14 **Q. Has the Commission been kept advised of changes in Piedmont's**  
15 **deferred accounts during the Review Period?**

16 A. Yes, during the Review Period Piedmont filed information with the  
17 Commission on a monthly basis regarding the status of its deferred  
18 accounts and has provided copies of this information to the Public Staff.

19 **Q. How does Piedmont propose to address recovery of the Hedging**  
20 **Account Balances?**

21 A. Piedmont proposes to combine the Hedging Deferred Accounts and the  
22 Sales Customer Only Deferred Account balances to determine the net  
23 increment/decrement for sales customers resulting from this proceeding.

1 **Q. What are the results of Piedmont's Hedging Program for the Review**  
2 **Period?**

3 A. As indicated above, the balance in the Hedging Program Deferred  
4 Accounts at May 31, 2020 was \$3,976,782. I have attached an analysis of  
5 the Hedging Program Deferred Account for the Review Period as  
6 **Exhibit\_(MBT-2).**

7 **Q. Are you proposing that any rate increments or decrements be**  
8 **implemented in this proceeding on the basis of the balance in the**  
9 **Sales Customers gas cost deferred account?**

10 A. Yes. Based on the end-of-period balance for the Sales Customers  
11 deferred account, I recommend that the decrement to Piedmont's rates  
12 reflected on **Exhibit\_(MBT-3)**, attached hereto, be placed into effect.  
13 The proposed decrement rate is designed to refund to customers the end-  
14 of-period deferred account balance over a period of twelve months.

15 **Q. Are you proposing that any rate increments or decrements be**  
16 **implemented in this proceeding on the basis of the balance in the All**  
17 **Customers gas cost deferred account?**

18 A. Yes. Based on the end-of-period balance in the Company's All  
19 Customers gas cost deferred account, I recommend that the increments to  
20 Piedmont's rates reflected on **Exhibit\_(MBT-4)**, attached hereto, be  
21 placed into effect. The proposed increment rates are designed to collect  
22 from customers the end-of-period deferred account balance over a period  
23 of twelve months.

1 **Q. With the implementation of the proposed temporaries, will the**  
2 **Company continue to monitor the balances in the All Customers and**  
3 **Sales Customers gas cost deferred accounts?**

4 A. Yes. The Company will continue to monitor the balances in both of these  
5 gas cost deferred accounts and, if needed, file an application for authority  
6 through the Purchased Gas Adjustment mechanism to implement updated  
7 rates in order to keep these deferred account balances at reasonable levels.

8 **Q. Does this conclude your testimony?**

9 A. Yes.

# **Exhibit\_(MBT-1)**



<b>Schedule 1</b>	Summary of Cost of Gas Expense
<b>Schedule 2</b>	Summary of Demand and Storage Gas Costs
<b>Schedule 3</b>	Summary of Commodity Gas Costs (\$)
<b>Schedule 4</b>	Summary of Other Cost of Gas Charges/(Credits)
<b>Schedule 5</b>	Summary of Demand and Storage Rate Changes
<b>Schedule 6</b>	Summary of Demand and Storage Capacity Level Changes
<b>Schedule 7</b>	Summary of Demand and Storage Cost Incurred Versus Collected
<b>Schedule 8</b>	Summary of Deferred Account Activity-Sales
<b>Schedule 9</b>	Summary of Deferred Account Activity-All Customers
<b>Schedule 10</b>	Summary of Gas Supply (Dts)

**Summary of Cost of Gas Expense  
For the Twelve Month Period Ended May 31, 2020**

Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Demand and Storage Costs Expensed 2 (see Schedule 2 line 63)	12,241,120.44	11,922,758.98	12,237,053.56	12,257,961.12	11,928,392.21	12,493,757.54	13,170,532.03	13,779,516.42	13,888,551.00	13,098,260.52	13,561,222.97	11,983,271.42	152,562,398.21
3 Commodity Costs Expensed 4 (see Schedule 3 line 105)	5,608,813.03	4,714,364.74	4,015,837.13	4,170,330.53	4,199,669.11	6,391,599.49	24,283,333.14	26,990,687.03	26,835,917.66	22,772,405.97	12,201,025.75	6,221,866.92	148,405,850.50
5 Other Charges/(Credits) 6 (see Schedule 4 line 32)	(4,271,725.83)	(8,030,478.67)	(5,384,494.81)	(7,362,081.61)	(3,207,095.49)	16,727,676.71	4,618,881.51	139,292.06	(5,610,568.41)	(15,294,659.47)	(13,506,012.70)	(7,927,736.61)	(49,109,003.32)
<b>7 Total Cost of Gas Expensed</b>	<b>13,578,207.64</b>	<b>8,606,645.05</b>	<b>10,868,395.88</b>	<b>9,066,210.04</b>	<b>12,920,965.83</b>	<b>35,613,033.74</b>	<b>42,072,746.68</b>	<b>40,909,495.51</b>	<b>35,113,900.25</b>	<b>20,576,007.02</b>	<b>12,256,236.02</b>	<b>10,277,401.73</b>	<b>251,859,245.39</b>



**Summary of Commodity Gas Costs  
For the Twelve Month Period Ended May 31, 2020**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Supplier 1	291,750.00	-	-	21,500.00	13,400.00	43,651.00	44,754.00	60,207.50	74,614.00	15,147.00	55,012.50	74,540.00	694,576.00
2 Supplier 2	7,131,584.66	7,161,940.04	6,453,360.26	4,739,236.10	5,942,141.19	6,697,269.26	6,954,980.64	6,939,604.67	5,992,293.55	4,809,296.79	4,996,799.10	4,119,432.69	71,937,938.95
3 Supplier 3	484,679.00	652,041.15	209,466.90	22,896.00	92,967.75	-	456,469.96	205,818.08	181,290.00	-	-	-	2,643,560.84
4 Supplier 4	-	-	-	-	-	-	3,912.10	800.00	-	-	-	-	4,712.10
5 Supplier 5	25,700.00	-	-	-	20,142.00	-	-	-	20,725.00	18,876.00	-	-	108,130.50
6 Supplier 6	27,864.00	-	45,725.00	8,120.00	24,560.00	11,600.00	7,714.00	-	30,829.50	-	-	-	156,412.50
7 Supplier 7	107,292.50	83,112.50	13,872.00	134,841.25	65,560.50	-	1,790,216.25	943,404.50	602,761.00	1,119,400.00	355,136.00	-	5,215,596.50
8 Supplier 8	-	-	-	-	-	-	-	-	51,750.00	-	-	-	51,750.00
9 Supplier 9	4,831,216.70	4,789,663.20	4,180,052.71	-	1,373,825.88	-	2,156,780.39	2,224,305.66	2,152,889.94	1,450,924.74	1,109,656.72	-	24,269,315.94
10 Supplier 10	46,990.00	50,600.00	58,450.00	55,812.50	63,060.00	43,950.00	4,681.75	-	-	-	-	-	323,544.25
11 Supplier 11	1,620,956.13	1,234,448.47	1,326,231.04	1,181,941.77	1,187,157.25	918,827.43	1,129,609.20	656,172.65	1,050,576.75	873,284.35	1,003,211.40	866,975.57	13,049,392.01
12 Supplier 12	-	-	-	-	-	-	-	44,301.00	-	-	-	-	98,646.00
13 Supplier 13	-	-	-	-	-	-	-	-	-	61,050.00	-	-	61,050.00
14 Supplier 14	-	-	-	-	-	-	-	-	4,850.00	-	-	-	13,100.00
15 Supplier 15	-	-	-	476,260.50	348,193.70	114,050.00	7,504,251.55	7,671,345.00	3,119,030.00	1,988,200.00	1,004,800.00	-	22,226,130.75
16 Supplier 16	1,550,980.00	1,000,260.84	1,053,256.84	530,425.00	841,270.34	904,902.17	132,457.90	417,600.46	281,877.66	382,238.00	-	-	7,095,269.21
17 Supplier 17	156,400.00	-	-	14,787.50	1,348.75	-	1,814,564.02	3,005,005.00	2,128,500.00	589,688.00	286,950.00	4,450.00	8,001,693.27
18 Supplier 18	171,122.51	-	148,057.69	-	52,528.78	50,336.36	-	-	-	-	-	-	462,045.34
19 Supplier 19	-	-	-	-	90,025.00	-	121,188.75	1,305,470.73	3,090,868.25	285,175.00	100,350.00	-	4,953,077.73
20 Supplier 20	-	-	-	352,600.00	-	11,575.00	227,687.75	11,500.00	151,809.00	298,866.00	67,200.00	78,837.50	1,200,075.25
21 Supplier 21	140,149.00	106,487.50	110,515.00	204,315.00	53,925.00	18,300.00	-	-	-	-	-	-	633,691.50
22 Supplier 22	-	-	-	-	-	-	1,010,100.00	2,341,453.50	1,588,570.50	438,750.00	242,900.00	-	5,621,774.00
23 Supplier 23	-	-	-	57,402.00	26,125.00	-	73,600.00	44,335.00	21,200.00	1,194.00	-	-	292,831.00
24 Supplier 24	-	-	-	-	-	-	118,921.17	98,273.25	281,980.56	659,760.03	-	-	1,158,935.01
25 Supplier 25	76,875.00	23,875.00	46,612.50	-	97,337.50	-	-	-	-	19,062.00	-	-	263,762.00
26 Supplier 26	-	-	-	-	-	-	-	-	-	24,000.00	-	-	24,000.00
27 Supplier 27	27,200.00	-	98,800.00	-	-	-	-	-	43,780.00	37,611.00	-	-	207,391.00
28 Supplier 28	-	-	-	-	-	-	20,145.00	-	-	-	-	-	20,145.00
29 Supplier 29	-	-	135,950.00	-	12,138.75	129,050.00	21,650.00	-	-	-	-	127,012.51	425,801.26
30 Supplier 30	-	-	-	-	-	-	1,916,250.00	-	-	1,241,250.00	356,000.00	-	3,513,500.00
31 Supplier 31	-	-	-	-	-	-	-	-	-	-	25,762.50	-	25,762.50
32 Supplier 32	27,100.00	131,433.00	24,600.00	35,045.00	-	-	25,450.00	963,749.53	316,152.50	303,239.01	38,280.00	-	1,865,049.04
33 Supplier 33	486,245.75	1,294,672.18	1,383,584.90	633,408.20	847,512.50	596,820.75	-	184,362.50	736,477.00	-	-	-	6,163,083.78
34 Supplier 34	78,300.00	88,900.00	122,862.50	65,750.00	26,100.00	36,525.00	102,776.75	-	20,900.00	32,180.50	17,900.00	347,850.00	940,044.75
35 Supplier 35	897,017.50	741,527.50	776,649.05	526,035.22	596,575.00	514,329.50	3,320,640.87	3,488,166.75	2,567,180.53	1,603,288.51	947,530.50	653,226.36	16,632,167.29
36 Supplier 36	-	-	-	15,470.00	-	-	15,471.00	8,172.50	8,648.00	18,706.00	-	-	66,467.50
37 Supplier 37	25,550.00	23,350.00	-	-	-	-	-	20,275.00	49,707.00	35,000.00	-	-	153,882.00
38 Supplier 38	-	-	-	-	-	-	39,525.00	-	-	-	-	-	39,525.00
39 Supplier 39	-	-	-	-	-	-	766,500.00	192,000.00	260,189.00	496,500.00	142,400.00	162,312.50	2,019,901.50
40 Supplier 40	-	-	-	-	28,200.00	-	-	-	-	-	-	-	28,200.00
41 Supplier 41	373,822.50	493,420.00	286,350.00	137,575.00	65,375.00	111,062.50	-	61,750.00	51,250.00	21,153.00	130,820.00	4,690.50	1,737,268.50
42 Supplier 42	25,125.00	-	-	21,900.00	4,005.00	13,920.00	73,100.00	-	122,513.22	28,575.00	-	-	289,138.22
43 Supplier 43	-	-	22,000.00	-	-	-	-	-	-	-	-	-	22,000.00
44 Supplier 44	-	-	-	11,200.00	-	-	13,000.00	23,200.00	-	-	-	-	47,400.00
45 Supplier 45	-	-	-	-	-	-	381,000.00	-	-	274,500.00	88,500.00	22,200.00	766,200.00
46 Supplier 46	-	-	-	-	-	-	-	-	-	-	2,685.00	-	2,685.00
47 Supplier 47	-	-	-	-	14,250.00	-	19,807.00	86,675.00	153,637.50	51,238.00	34,312.50	22,449.17	382,369.17
48 Supplier 48	26,200.00	-	-	4,440.00	13,350.00	-	11,374.00	98,832.00	-	-	-	-	154,196.00
49 Supplier 49	-	-	-	-	-	79,350.00	-	-	-	-	-	-	79,350.00
50 Supplier 50	-	-	-	-	-	-	-	-	42,706.50	-	28,767.00	-	71,473.50
51 Supplier 51	193,451.75	-	207,792.50	567,408.50	290,574.00	1,088,192.50	-	1,762,035.35	1,397,680.88	947,670.99	816,733.37	106,110.25	7,377,650.09
52 P/M Actual Imbalance	(10,939.06)	(402.32)	-	-	-	(23,465.29)	(8.99)	(4.95)	(115.03)	36.82	-	(39.53)	(34,938.35)
53 Pipeline Imbalance - P/M Reversal	11,946.00	440.00	-	-	-	26,507.25	11.00	4.50	108.00	(38.00)	-	48.00	39,026.75
54 Pipeline Imbalance - C/M	(440.00)	-	-	-	(26,507.25)	(11.00)	(4.50)	(108.00)	38.00	-	(48.00)	-	(27,080.75)
55 Frontier C/M Actual	(99.45)	40.34	(49.30)	(30.52)	(93.28)	(93.44)	(69.90)	(53.70)	(20.11)	(30.88)	(3.98)	(24.29)	(528.51)
56 Pipeline Imbalance Transport Charge	-	-	-	-	-	-	-	-	282.49	-	-	-	282.49
57 Transportation Cost	135,761.80	129,135.07	124,380.37	104,013.37	111,228.90	113,135.75	368,618.07	454,017.17	414,704.97	309,833.28	193,763.94	115,716.27	2,574,308.96
58 Less: Off System Sales Cost	(4,447,340.30)	(3,829,575.94)	(3,640,081.80)	(2,412,402.06)	(1,824,065.03)	(860,536.12)	(2,550,062.64)	(7,797,217.46)	(6,581,021.02)	(5,336,727.81)	(2,365,605.08)	(573,492.74)	(42,218,128.00)
<b>59 Total Commodity Cost</b>	<b>14,512,460.99</b>	<b>14,175,368.53</b>	<b>13,188,438.16</b>	<b>7,509,950.33</b>	<b>10,452,212.23</b>	<b>10,639,248.62</b>	<b>28,097,062.09</b>	<b>25,515,453.19</b>	<b>20,431,215.14</b>	<b>13,475,549.33</b>	<b>9,748,788.47</b>	<b>6,178,857.26</b>	<b>173,924,604.34</b>

**Summary of Commodity Gas Costs  
For the Twelve Month Period Ended May 31, 2020**

Reporting Gas Flow Items	June	July	August	September	October	November	December	January	February	March	April	May	Total
	May	June	July	August	September	October	November	December	January	February	March	April	
60 Less: Storage Injections													
61 CAR LNG	294,715.87	262,748.85	15,100.96	484,679.89	484,814.51	521,573.32	392,305.18	-	-	-	-	203,731.66	2,659,670.24
62 ESS	197,489.36	461,348.19	428,239.95	80,024.80	621,822.04	319,606.77	495,689.65	239,333.00	350,539.14	5,388.77	24,139.86	55,659.27	3,279,280.80
63 FSSCAR	2,433,542.81	2,282,114.40	2,105,543.08	-	382,190.18	50,336.36	-	-	-	-	-	-	57,499.40
64 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
65 GSS Transco	1,196,581.26	1,446,633.17	1,292,226.88	736,661.73	990,050.19	980,406.02	654,634.24	169,477.75	231,770.72	54,607.34	344,226.81	282,810.57	8,380,086.68
66 Hardy	2,568,796.40	2,507,548.80	2,222,567.32	-	1,084,164.48	-	-	-	-	-	-	-	8,383,077.00
67 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
68 NCSG LNG	40,177.94	63,268.32	479,947.60	468,709.21	218,205.21	-	-	-	-	-	-	-	1,270,308.28
69 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
70 Pine Needle	389,233.56	888,339.45	889,620.52	849,218.73	832,189.31	265,249.40	474,839.77	30,508.11	-	-	-	19,909.56	4,639,108.41
71 WSS	1,076,498.94	990,483.08	1,117,604.68	487,144.41	1,326,006.58	1,235,220.47	412,470.65	356,218.68	212,639.28	135,126.54	352,930.59	126,063.52	7,828,407.42
<b>72 Total Storage Injections</b>	<b>8,197,036.14</b>	<b>8,902,484.26</b>	<b>8,550,850.99</b>	<b>3,106,438.77</b>	<b>5,939,442.50</b>	<b>3,372,392.34</b>	<b>2,429,939.49</b>	<b>795,537.54</b>	<b>794,949.14</b>	<b>195,122.65</b>	<b>721,297.26</b>	<b>745,673.98</b>	<b>43,751,165.06</b>
73 Add: Withdrawals From Storage													
74 CAR LNG	114,371.56	111,134.74	38,965.89	155,869.33	146,061.72	145,870.76	123,627.47	9,406.32	146,408.09	39,187.67	39,999.27	91,180.30	1,162,083.12
75 ESS	6,200.85	-	153,655.50	275,737.66	85,303.14	116,848.89	384,691.57	897,442.57	569,846.38	1,481,519.56	(1,275.19)	-	3,969,970.93
76 FSSCAR	-	-	-	-	-	-	331,974.91	1,151,714.85	4,810,468.12	3,042,708.01	1,475,021.26	-	10,811,887.15
77 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
78 GSS Transco	(28.07)	-	(2.44)	-	-	-	547,249.87	1,420,877.00	2,073,224.45	2,834,718.31	869,290.63	510,796.82	8,256,126.57
79 Hardy	-	-	-	-	-	-	-	491,673.33	983,346.66	1,147,237.77	279,462.47	-	2,901,720.23
80 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
81 NCSG LNG	38,180.39	35,822.11	44,937.55	42,895.40	37,631.30	31,684.84	28,738.14	26,634.30	313,986.92	26,905.68	30,695.36	29,239.97	687,351.96
82 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
83 Pine Needle	(169.85)	-	-	-	-	-	500,119.60	809,257.40	1,100,492.90	1,327,756.68	383,742.93	-	4,121,199.66
84 WSS	203,589.14	25,043.82	(205.51)	-	-	-	930,810.12	1,243,803.41	1,729,831.70	3,412,521.03	1,684,405.69	1,277,580.43	10,507,379.83
<b>85 Total Storage Withdrawals</b>	<b>362,144.02</b>	<b>172,000.67</b>	<b>237,350.99</b>	<b>474,502.39</b>	<b>268,996.16</b>	<b>294,404.49</b>	<b>2,847,211.68</b>	<b>6,050,809.18</b>	<b>11,727,605.22</b>	<b>13,312,554.71</b>	<b>4,761,342.42</b>	<b>1,908,797.52</b>	<b>42,417,719.45</b>
86 Banked Gas - C/M	3,311.00	10,873.50	23,897.50	16,307.50	30,228.00	12,817.75	9,384.75	6,806.25	4,076.00	1,318.00	7,378.00	11,222.00	137,620.25
87 Banked Gas - P/M	(5,478.00)	(3,311.00)	(10,873.50)	(23,897.50)	(16,307.50)	(30,228.00)	(12,817.75)	(9,384.75)	(6,806.25)	(4,076.00)	(1,318.00)	(7,378.00)	(131,876.25)
88 Electric Compressor Costs	168,848.72	130,364.18	145,932.73	164,445.08	170,297.15	173,442.95	163,715.79	146,189.22	164,967.05	169,474.65	149,241.15	154,930.58	1,901,849.25
89 Cashout Longs	108,981.84	212,420.96	110,848.15	181,309.97	209,439.30	127,936.53	73,485.28	326,167.40	92,576.19	126,431.16	162,626.15	58,516.01	1,790,738.94
90 Reservation Charges	-	-	-	-	-	-	804,945.00	848,826.50	848,826.50	794,063.50	831,776.50	-	4,128,438.00
91 Commodity Cost Expensed	6,953,232.43	5,795,232.58	5,144,743.04	5,216,179.00	5,175,422.84	7,845,230.00	29,553,047.35	32,089,329.45	32,467,510.71	27,680,192.70	14,938,537.43	7,559,271.39	180,417,928.92
92 NC Allocation %	81.578%	81.564%	80.495%	81.218%	82.266%	81.679%	83.103%	84.111%	82.945%	82.620%	81.972%	82.456%	-
93 Calculated NC Commodity Cost Expensed	<b>5,672,307.95</b>	<b>4,726,823.50</b>	<b>4,141,260.91</b>	<b>4,236,476.26</b>	<b>4,257,613.35</b>	<b>6,407,905.41</b>	<b>24,559,468.94</b>	<b>26,990,655.89</b>	<b>26,930,176.76</b>	<b>22,869,375.21</b>	<b>12,245,417.90</b>	<b>6,233,072.82</b>	<b>149,270,554.90</b>
94 NC Direct Sales to Transport Customers & Cashout St	(63,494.92)	(12,458.76)	(125,423.78)	(66,145.73)	(57,944.24)	(16,305.92)	(276,135.80)	31.14	(94,259.10)	(96,969.24)	(44,392.15)	(11,205.90)	(864,704.40)
95 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>96 Total NC Commodity Costs Expensed</b>	<b>5,608,813.03</b>	<b>4,714,364.74</b>	<b>4,015,837.13</b>	<b>4,170,330.53</b>	<b>4,199,669.11</b>	<b>6,391,599.49</b>	<b>24,283,333.14</b>	<b>26,990,687.03</b>	<b>26,835,917.66</b>	<b>22,772,405.97</b>	<b>12,201,025.75</b>	<b>6,221,866.92</b>	<b>148,405,850.50</b>

**Summary of Other Cost of Gas Charges/(Credits)  
For the Twelve Month Period Ended May 31, 2020**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
<b>1 NC Deferred Account Activity:</b>													
2 Sales Activity (1)	7,087,967.84	868,569.14	3,240,023.65	1,294,433.60	2,166,403.69	(724,520.91)	(25,112.28)	(2,639,827.02)	(1,121,094.76)	(314,074.09)	1,416,365.14	672,907.53	
3 All Customers Activity (2)	(8,917,641.64)	(7,300,027.72)	(7,540,693.16)	(6,987,984.81)	(6,610,780.26)	1,312,596.38	4,672,621.32	4,895,686.09	3,064,402.69	(2,891,676.94)	(6,122,483.22)	(6,145,708.07)	
<b>4 Total Deferred Account Activity - NC</b>	<b>(1,829,673.80)</b>	<b>(6,431,458.58)</b>	<b>(4,300,669.51)</b>	<b>(5,693,551.21)</b>	<b>(4,444,376.57)</b>	<b>588,075.47</b>	<b>4,647,509.04</b>	<b>2,255,859.07</b>	<b>1,943,307.93</b>	<b>(3,205,751.03)</b>	<b>(4,706,118.08)</b>	<b>(5,472,800.54)</b>	<b>(26,649,647.81)</b>
<b>5 Less Deferred Activity Not Effecting Cost of Gas Expense:</b>													
6 Gas Cost Portion of Uncollectible Write-Offs (see Schedule 8)	(420,261.27)	(345,955.58)	(298,930.57)	(181,754.86)	(12,691.73)	157,763.54	(42,608.60)	9,606.26	(15,322.37)	(14,380.95)	(104,007.22)	(165,404.09)	
7 Other Sales Customers Only Activity (see Schedule 8)	-	-	-	-	-	-	-	-	-	-	-	-	
8 Hedging Account Transfer (see Schedule 8)	-	-	-	-	-	-	-	(1,177,357.19)	-	-	-	-	
9 Supplier Refunds (see Schedule 9)	-	-	-	-	-	-	-	-	-	-	-	-	
10 NC Portion of OSS Revenue (see Schedule 9)	2,638,723.09	2,496,869.93	1,672,025.06	1,308,033.58	687,005.74	1,977,151.91	6,373,553.26	5,476,931.34	3,875,578.21	1,664,380.79	427,444.55	1,840,332.62	
11 NC Portion of OSS Cost (see Schedule 9)	(2,443,685.34)	(2,322,736.20)	(1,539,353.76)	(1,163,973.11)	(549,108.10)	(1,630,255.05)	(5,007,639.12)	(4,209,453.27)	(3,421,854.84)	(1,519,364.05)	(366,633.91)	(1,575,847.08)	
12 Other All Customers Activity (see Schedule 9)	-	-	-	-	-	-	-	-	-	-	-	299,211.78	
<b>13 Total Deferred Activity Not Effecting Cost of Gas Expense</b>	<b>(225,223.52)</b>	<b>(171,821.85)</b>	<b>(166,259.27)</b>	<b>(37,694.39)</b>	<b>125,205.91</b>	<b>504,660.40</b>	<b>1,323,305.54</b>	<b>99,727.14</b>	<b>438,401.00</b>	<b>130,635.79</b>	<b>(43,196.58)</b>	<b>398,293.23</b>	<b>2,376,033.40</b>
<b>14 Plus Reporting Month Estimate Commodity and Demand Costs:</b>													
15 NC Commodity Costs	7,985,009.92	7,239,258.76	6,289,111.39	5,809,494.69	7,140,192.73	26,641,317.06	33,636,998.13	32,540,504.85	27,092,512.03	14,266,734.92	6,726,452.72	7,545,600.87	
16 NC Demand Costs	7,197,599.92	7,627,006.23	8,703,985.30	8,912,735.62	10,350,315.69	8,888,444.80	5,019,719.78	6,189,856.42	6,517,147.06	9,319,768.10	10,197,580.06	8,607,429.32	
<b>17 Total Reporting Month Estimate Commodity and Demand Costs</b>	<b>15,182,609.84</b>	<b>14,866,264.99</b>	<b>14,993,096.69</b>	<b>14,722,230.31</b>	<b>17,490,508.42</b>	<b>35,529,761.86</b>	<b>38,656,717.91</b>	<b>38,730,361.27</b>	<b>33,609,659.09</b>	<b>23,586,503.02</b>	<b>16,924,032.78</b>	<b>16,153,030.19</b>	<b>280,444,776.37</b>
<b>18 Less Gas Flow Month Estimate Commodity and Demand Costs:</b>													
19 NC Commodity Costs	9,456,057.01	7,985,009.92	7,239,258.76	6,289,111.39	5,809,494.69	7,140,192.73	26,641,317.06	33,636,998.13	32,540,504.85	27,092,512.03	14,266,734.92	6,726,452.72	
20 NC Demand Costs	6,968,550.84	7,197,599.92	7,627,006.23	8,703,985.30	8,912,735.62	10,350,315.69	8,888,444.80	5,019,719.78	6,189,856.42	6,517,147.06	9,319,768.10	10,197,580.06	
<b>21 Total Gas Flow Month Estimate Commodity and Demand Costs</b>	<b>16,424,607.85</b>	<b>15,182,609.84</b>	<b>14,866,264.99</b>	<b>14,993,096.69</b>	<b>14,722,230.31</b>	<b>17,490,508.42</b>	<b>35,529,761.86</b>	<b>38,656,717.91</b>	<b>38,730,361.27</b>	<b>33,609,659.09</b>	<b>23,586,503.02</b>	<b>16,924,032.78</b>	<b>280,716,354.03</b>
<b>22 Unbilled Cost of Gas Accruals:</b>													
23 Less Reversal of Prior Month (Gas Flow Month)	-	-	-	-	-	-	-	-	-	-	-	-	
24 Plus Current Month (Reporting Month)	-	-	-	-	-	-	-	-	-	-	-	-	
<b>25 NC Unbilled Cost of Gas</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>26 Miscellaneous Items Effecting the Cost of Gas:</b>													
27 NC Odorization	-	-	-	-	-	-	-	-	-	-	-	-	
28 NC Ratepayers Portion of Capacity Release Margins	(1,488,772.46)	(1,466,955.85)	(1,502,340.05)	(1,501,504.14)	(1,463,735.36)	(1,411,297.72)	(2,108,413.84)	(2,090,452.09)	(2,089,032.26)	(2,032,085.82)	(2,225,013.11)	(1,296,846.15)	
29 Sales to Transport Customers/Cashout Shorts	63,494.92	12,458.76	125,423.78	66,145.73	57,944.24	16,305.92	276,135.80	(31.14)	94,259.10	96,969.24	44,392.15	11,205.90	
30 Other NC Reporting Month Estimate Miscellaneous Items	-	-	-	-	-	-	-	-	-	-	-	-	
<b>31 Total Miscellaneous Items Effecting the Cost of Gas</b>	<b>(1,425,277.54)</b>	<b>(1,454,497.09)</b>	<b>(1,376,916.27)</b>	<b>(1,435,358.41)</b>	<b>(1,405,791.12)</b>	<b>(1,394,991.80)</b>	<b>(1,832,278.04)</b>	<b>(2,090,483.23)</b>	<b>(1,994,773.16)</b>	<b>(1,935,116.58)</b>	<b>(2,180,620.96)</b>	<b>(1,285,640.25)</b>	<b>(19,811,744.45)</b>
<b>32 Total NC Other Cost of Gas Expense</b>	<b>(4,271,725.83)</b>	<b>(8,030,478.67)</b>	<b>(5,384,494.81)</b>	<b>(7,362,081.61)</b>	<b>(3,207,095.49)</b>	<b>16,727,676.71</b>	<b>4,618,881.51</b>	<b>139,292.06</b>	<b>(5,610,568.41)</b>	<b>(15,294,659.47)</b>	<b>(13,506,012.70)</b>	<b>(7,927,736.61)</b>	<b>(49,109,003.32)</b>

(1) - From Schedule 8 - Excludes Balances & Interest

(2) - From Schedule 9 - Excludes Balances & Interest

**Summary of Demand and Storage Rate Changes  
For the Twelve Month Period Ended May 31, 2020**

North Carolina Utilities Commission Action									
	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
1	11/1/2019	RP20-001-000	Transco - LNG Fuel	0.33320	0.32160	0.01160			Handled through monthly Demand True-Up
2	11/1/2019	RP20-145-000	Transco - GSSTRAN CAPACITY Rate Case Filing	0.00077	0.00077	0.00000			
3	11/1/2019	RP20-145-000	Transco - GSSTRAN DEMAND Rate Case Filing	0.13000	0.12969	0.00031			
4	11/1/2019	RP20-145-000	Transco - GSSTRAN INJ CHRNG Rate Case Filing	0.04797	0.04924	(0.00127)			
5	11/1/2019	RP20-145-000	Transco - GSSTRAN INJ FUEL Rate Case Filing	2.73000	2.73000	0.00000			
6	11/1/2019	RP20-145-000	Transco - GSSTRAN OVERRUN Rate Case Filing	1.07667	1.07722	(0.00055)			
7	11/1/2019	RP20-145-000	Transco - GSSTRAN WTH CHRNG Rate Case Filing	0.04244	0.04328	(0.00084)			
8	5/1/2020	RP20-948-000	Transco LNG - Demand	0.10316	0.03579	0.06737			
9	5/1/2020	RP20-948-000	Transco LNG - Capacity	0.01988	0.00690	0.01298			
10	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-1	0.06395	0.08271	(0.01876)		Rate Case RP18-1126	
11	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-2	0.09871	0.12476	(0.02605)			
12	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-3	0.15051	0.18736	(0.03685)			
13	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-4	0.34339	0.42693	(0.08354)			
14	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-5	0.47740	0.58925	(0.11185)			
15	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-6	0.55358	0.68248	(0.12890)			
16	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-2	0.08556	0.11112	(0.02556)			
17	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-3	0.13736	0.17372	(0.03636)			
18	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-4	0.33024	0.41329	(0.08305)			
19	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-5	0.46425	0.57561	(0.11136)			
20	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-6	0.54043	0.66884	(0.12841)			
21	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-3	0.10260	0.13167	(0.02907)			
22	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-5	0.42949	0.53356	(0.10407)			
23	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-6	0.50567	0.62679	(0.12112)			
24	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-4	0.24368	0.30864	(0.06496)			
25	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-5	0.37769	0.47096	(0.09327)			
26	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-6	0.45387	0.56419	(0.11032)			
27	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 5-5	0.18481	0.23139	(0.04658)			
28	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 5-6	0.26099	0.32462	(0.06363)			
29	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 6-6	0.12698	0.16230	(0.03532)			
30	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-1	0.00213	0.00206	0.00007			
31	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-2	0.00516	0.00558	(0.00042)			
32	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-3	0.00749	0.00823	(0.00074)			
33	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-4	0.01791	0.02049	(0.00258)			
34	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-5	0.02376	0.02699	(0.00323)			
35	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-6	0.02745	0.03103	(0.00358)			
36	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-2	0.00350	0.00390	(0.00040)			
37	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-3	0.00583	0.00655	(0.00072)			
38	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-4	0.01625	0.01881	(0.00256)			
39	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-5	0.02210	0.02531	(0.00321)			
40	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-6	0.02579	0.02935	(0.00356)			
41	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-3	0.00280	0.00303	(0.00023)			
42	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-4	0.01322	0.01529	(0.00207)			
43	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-5	0.01907	0.02179	(0.00272)			
44	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-6	0.02276	0.02583	(0.00307)			
45	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-4	0.01089	0.01264	(0.00175)			
46	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-5	0.01674	0.01914	(0.00240)			
47	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-6	0.02043	0.02318	(0.00275)			
48	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00632	0.00688	(0.00056)			
49	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-6	0.01001	0.01092	(0.00091)			
50	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 6-6	0.00416	0.00442	(0.00026)			
51	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE1-4A	0.01791	0.01722	0.00069			
52	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE2-4A	0.01625	0.01881	(0.00256)			
53	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE3-4A	0.01322	0.01529	(0.00207)			
54	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4-4A	0.01089	0.01264	(0.00175)			
55	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-5	0.01977	0.02228	(0.00251)			
56	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-6	0.02346	0.02632	(0.00286)			
57	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4A	0.00303	0.00314	(0.00011)			
58	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4B	0.00485	0.00513	(0.00028)			
59	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE5-4A	0.01674	0.01914	(0.00240)			
60	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE6-4A	0.02043	0.02318	(0.00275)			
61	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-1	0.06395	0.08271	(0.01876)			
62	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-2	0.09871	0.12476	(0.02605)			
63	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-3	0.15051	0.18736	(0.03685)			
64	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-4	0.34339	0.42693	(0.08354)			
65	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-5	0.47740	0.58925	(0.11185)			
66	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 1-6	0.55358	0.68248	(0.12890)			
67	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-2	0.08556	0.11112	(0.02556)			
68	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-3	0.13736	0.17372	(0.03636)			
69	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-4	0.33024	0.41329	(0.08305)			
70	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-5	0.46425	0.57561	(0.11136)			
71	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 2-6	0.54043	0.66884	(0.12841)			
72	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-3	0.10260	0.13167	(0.02907)			
73	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-4	0.29548	0.37124	(0.07576)			
74	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-5	0.42949	0.53356	(0.10407)			
75	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-6	0.50567	0.62679	(0.12112)			
76	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-4	0.24368	0.30864	(0.06496)			
77	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-5	0.37769	0.47096	(0.09327)			
78	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-6	0.45387	0.56419	(0.11032)			
79	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 5-5	0.18481	0.23139	(0.04658)			
80	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 5-6	0.26099	0.32462	(0.06363)			
81	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 6-6	0.12698	0.16230	(0.03532)			
82	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-3	0.00749	0.00823	(0.00074)			
83	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-4	0.01791	0.02049	(0.00258)			
84	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-5	0.02376	0.02699	(0.00323)			
85	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 1-6	0.02745	0.03103	(0.00358)			
86	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-2	0.00350	0.00390	(0.00040)			
87	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-3	0.00583	0.00655	(0.00072)			
88	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-4	0.01625	0.01881	(0.00256)			
89	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-5	0.02210	0.02531	(0.00321)			
90	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 2-6	0.02579	0.02935	(0.00356)			
91	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-3	0.00280	0.00303	(0.00023)			

Summary of Demand and Storage Rate Changes  
For the Twelve Month Period Ended May 31, 2020

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
92	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-4	0.01322	0.01529	(0.00207)			
93	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-5	0.01907	0.02179	(0.00272)			
94	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-6	0.02276	0.02583	(0.00307)			
95	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-4	0.01089	0.01264	(0.00175)			
96	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-5	0.01674	0.01914	(0.00240)			
97	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-6	0.02043	0.02318	(0.00275)			
98	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00632	0.00688	(0.00056)			
99	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-6	0.01001	0.01092	(0.00091)			
100	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 6-6	0.00416	0.00442	(0.00026)			
101	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE1-4A	0.01791	0.02049	(0.00258)			
102	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE2-4A	0.01625	0.01881	(0.00256)			
103	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE3-4A	0.01322	0.01529	(0.00207)			
104	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE3WSS	0.00047	0.00038	0.00009			
105	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4-4A	0.01089	0.01264	(0.00175)			
106	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-5	0.01977	0.02228	(0.00251)			
107	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-6	0.02346	0.02632	(0.00286)			
108	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4A	0.00303	0.00314	(0.00011)			
109	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4B	0.00485	0.00513	(0.00028)			
110	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE5Z4	0.01674	0.01914	(0.00240)			
111	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE6-4A	0.02043	0.02318	(0.00275)			
112	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-4	0.24368	0.30864	(0.06496)			
113	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-5	0.37769	0.47096	(0.09327)			
114	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 5-5	0.18481	0.23139	(0.04658)			
115	3/1/2019	RP18-1126-000	TRANSCO Demand BASE4A4A	0.09789	0.12611	(0.02822)			
116	3/1/2019	RP18-1126-000	TRANSCO Demand BASE4B4B	0.07859	0.10271	(0.02412)			
117	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-4	0.01089	0.01264	(0.00175)			
118	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-5	0.01674	0.01914	(0.00240)			
119	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00632	0.00688	(0.00056)			
120	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-5	0.01977	0.02228	(0.00251)			
121	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-6	0.02346	0.02632	(0.00286)			
122	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4A	0.00303	0.00314	(0.00011)			
123	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4B	0.00485	0.00513	(0.00028)			
124	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4B4B	0.00229	0.00237	(0.00008)			
125	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-4	0.24368	0.30864	(0.06496)			
126	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-5	0.37769	0.47096	(0.09327)			
127	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 5-5	0.18481	0.23139	(0.04658)			
128	3/1/2019	RP18-1126-000	TRANSCO Demand BASE4A4A	0.09789	0.12611	(0.02822)			
129	3/1/2019	RP18-1126-000	TRANSCO Demand BASE4B4B	0.07859	0.10271	(0.02412)			
130	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-4	0.01089	0.01264	(0.00175)			
131	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-5	0.01674	0.01914	(0.00240)			
132	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00632	0.00688	(0.00056)			
133	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-5	0.01977	0.02228	(0.00251)			
134	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-6	0.02346	0.02632	(0.00286)			
135	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4A	0.00303	0.00314	(0.00011)			
136	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4B	0.00485	0.00513	(0.00028)			
137	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4B4B	0.00229	0.00237	(0.00008)			
138	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 6-6	0.12698	0.16230	(0.03532)			
139	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 6-6	0.00416	0.00442	(0.00026)			
140	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-4	0.24368	0.30864	(0.06496)			
141	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-5	0.37769	0.47096	(0.09327)			
142	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 5-5	0.18481	0.23139	(0.04658)			
143	3/1/2019	RP18-1126-000	TRANSCO Demand BASE4A4A	0.09789	0.12611	(0.02822)			
144	3/1/2019	RP18-1126-000	TRANSCO Demand BASE4B4B	0.07859	0.10271	(0.02412)			
145	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-4	0.01089	0.01264	(0.00175)			
146	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-5	0.01674	0.01914	(0.00240)			
147	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00632	0.00688	(0.00056)			
148	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-5	0.01977	0.02228	(0.00251)			
149	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A-6	0.02346	0.02632	(0.00286)			
150	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4A	0.00303	0.00314	(0.00011)			
151	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4A4B	0.00485	0.00513	(0.00028)			
152	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4B4B	0.00229	0.00237	(0.00008)			
153	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-4	0.23402	0.25222	(0.01820)			
154	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 3-5	0.23402	0.25222	(0.01820)			
155	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-4	0.17888	0.18925	(0.01037)			
156	3/1/2019	RP18-1126-000	TRANSCO Demand BASE 4-5	0.17888	0.18925	(0.01037)			
157	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-3	0.00376	0.00467	(0.00091)			
158	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-4	0.02531	0.02831	(0.00300)			
159	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 3-5	0.03173	0.03548	(0.00375)			
160	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-4	0.02202	0.02402	(0.00200)			
161	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 4-5	0.02844	0.03119	(0.00275)			
162	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00689	0.00755	(0.00066)			
163	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE3-4A	0.02202	0.02831	(0.00629)			
164	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE4-4A	0.02202	0.02402	(0.00200)			
165	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE5-4A	0.02844	0.03119	(0.00275)			
166	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 6-5	0.01509	0.01029	0.00480			
167	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 6-5	0.02069	0.01670	0.00399			
168	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00632	0.00688	(0.00056)			
169	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00632	0.00688	(0.00056)			
170	3/1/2019	RP18-1126-000	TRANSCO Commodity BASE 5-5	0.00632	0.00688	(0.00056)			
171	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-2	0.00090	0.00093	(0.00003)			
172	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-3	0.00161	0.00170	(0.00009)			
173	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-4	0.00389	0.00411	(0.00022)			
174	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-5	0.00568	0.00598	(0.00030)			
175	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-6	0.00676	0.00708	(0.00032)			
176	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-2	0.00056	0.00059	(0.00003)			
177	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-3	0.00127	0.00136	(0.00009)			
178	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-4	0.00355	0.00377	(0.00022)			
179	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-5	0.00534	0.00564	(0.00030)			
180	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-6	0.00642	0.00674	(0.00032)			
181	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-3	0.00071	0.00077	(0.00006)			
182	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-4	0.00299	0.00318	(0.00019)			



**Summary of Demand and Storage Rate Changes  
For the Twelve Month Period Ended May 31, 2020**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
183	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-5	0.00478	0.00505	(0.00027)			
184	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-6	0.00586	0.00615	(0.00029)			
185	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
186	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
187	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-6	0.00515	0.00538	(0.00023)			
188	4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
189	4/1/2020	RP20-575-000	TRANSCO Demand EP 5-6	0.00287	0.00297	(0.00010)			
190	4/1/2020	RP20-575-000	TRANSCO Demand EP 6-6	0.00108	0.00110	(0.00002)			
191	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-1	0.00190	0.00127	0.00063			
192	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-2	0.00421	0.00305	0.00116			
193	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-3	0.00596	0.00452	0.00144			
194	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4	0.01337	0.01161	0.00176			
195	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4A	0.01337	0.01161	0.00176			
196	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-5	0.01886	0.01627	0.00259			
197	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-6	0.02332	0.02005	0.00327			
198	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-2	0.00231	0.00178	0.00053			
199	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-3	0.00406	0.00134	0.00272			
200	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4	0.01147	0.01034	0.00113			
201	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4A	0.01147	0.01034	0.00113			
202	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-5	0.01696	0.01500	0.00196			
203	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-6	0.02142	0.01878	0.00264			
204	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00175	0.00147	0.00028			
205	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.00916	0.00856	0.00060			
206	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4A	0.00916	0.00856	0.00060			
207	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01465	0.01322	0.00143			
208	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-6	0.01911	0.01700	0.00211			
209	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
210	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4A	0.00741	0.00709	0.00032			
211	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
212	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-6	0.01736	0.00534	0.01202			
213	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
214	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4B	0.00371	0.00303	0.00068			
215	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
216	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-6	0.01939	0.01728	0.00211			
217	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-4A	0.01290	0.01175	0.00115			
218	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
219	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.00995	0.00844	0.00151			
220	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-4A	0.01736	0.00534	0.01202			
221	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
222	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-2	0.00090	0.00093	(0.00003)			
223	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-3	0.00161	0.00170	(0.00009)			
224	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-4	0.00389	0.00411	(0.00022)			
225	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-5	0.00568	0.00598	(0.00030)			
226	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-6	0.00676	0.00708	(0.00032)			
227	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-2	0.00056	0.00059	(0.00003)			
228	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-3	0.00127	0.00136	(0.00009)			
229	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-4	0.00355	0.00377	(0.00022)			
230	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-5	0.00534	0.00564	(0.00030)			
231	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-6	0.00642	0.00674	(0.00032)			
232	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-3	0.00071	0.00077	(0.00006)			
233	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-4	0.00299	0.00318	(0.00019)			
234	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-5	0.00478	0.00505	(0.00027)			
235	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-6	0.00586	0.00615	(0.00029)			
236	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
237	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
238	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-6	0.00515	0.00538	(0.00023)			
239	4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
240	4/1/2020	RP20-575-000	TRANSCO Demand EP 5-6	0.00287	0.00297	(0.00010)			
241	4/1/2020	RP20-575-000	TRANSCO Demand EP 6-6	0.00108	0.00110	(0.00002)			
242	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-1	0.00190	0.00127	0.00063			
243	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-2	0.00421	0.00305	0.00116			
244	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-3	0.00596	0.00452	0.00144			
245	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4	0.01337	0.01161	0.00176			
246	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4A	0.01337	0.01161	0.00176			
247	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-5	0.01886	0.01627	0.00259			
248	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-6	0.02332	0.02005	0.00327			
249	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-2	0.00231	0.00178	0.00053			
250	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-3	0.00406	0.00325	0.00081			
251	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4	0.01147	0.01034	0.00113			
252	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4A	0.01147	0.01034	0.00113			
253	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-5	0.01696	0.01500	0.00196			
254	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-6	0.02142	0.01878	0.00264			
255	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00175	0.00147	0.00028			
256	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.00916	0.00856	0.00060			
257	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4A	0.00916	0.00856	0.00060			
258	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01465	0.01322	0.00143			
259	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-6	0.01911	0.01700	0.00211			
260	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
261	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4A	0.00741	0.00709	0.00032			
262	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
263	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-6	0.01736	0.01553	0.00183			
264	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
265	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4B	0.00371	0.00303	0.00068			
266	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
267	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-6	0.01939	0.01728	0.00211			
268	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
269	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.00995	0.00844	0.00151			
270	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5Z4	0.01290	0.01175	0.00115			
271	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-4A	0.01736	0.01553	0.00183			
272	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
273	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			

**Summary of Demand and Storage Rate Changes  
For the Twelve Month Period Ended May 31, 2020**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
274	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
275	4/1/2020	RP20-575-000	TRANSCO Demand EP 4A-4A	0.00045	0.00047	(0.00002)			
276	4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
277	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
278	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
279	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
280	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4B	0.00371	0.00303	0.00068			
281	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
282	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-6	0.01939	0.01728	0.00211			
283	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4B-4B	0.00168	0.00128	0.00040			
284	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
285	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
286	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
287	4/1/2020	RP20-575-000	TRANSCO Demand EP 4A-4A	0.00045	0.00047	(0.00002)			
288	4/1/2020	RP20-575-000	TRANSCO Demand EP 4B-4B	0.00040	0.00087	(0.00047)			
289	4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
290	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
291	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
292	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
293	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4B	0.00371	0.00303	0.00068			
294	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
295	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
296	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-4	0.00695	0.00733	(0.00038)			
297	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-5	0.01033	0.01086	(0.00053)			
298	4/1/2020	RP20-575-000	TRANSCO Demand EP 1-6	0.01271	0.01328	(0.00057)			
299	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-4	0.00634	0.00672	(0.00038)			
300	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-5	0.00972	0.01025	(0.00053)			
301	4/1/2020	RP20-575-000	TRANSCO Demand EP 2-6	0.01210	0.01267	(0.00057)			
302	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-3	0.00071	0.00077	(0.00006)			
303	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-4	0.00534	0.00567	(0.00033)			
304	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-5	0.00872	0.00920	(0.00048)			
305	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-6	0.01110	0.01162	(0.00052)			
306	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-6	0.02332	0.02005	0.00327			
307	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4	0.01147	0.01034	0.00113			
308	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-5	0.01696	0.01500	0.00196			
309	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-6	0.02142	0.01878	0.00264			
310	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00175	0.00147	0.00028			
311	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.00916	0.00856	0.00060			
312	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01465	0.01322	0.00143			
313	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-6	0.01911	0.01700	0.00211			
314	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
315	4/1/2020	RP20-575-000	TRANSCO Demand EP 6-6	0.00108	0.00110	(0.00002)			
316	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
317	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
318	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
319	4/1/2020	RP20-575-000	TRANSCO Demand EP 4A-4A	0.00045	0.00047	(0.00002)			
320	4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
321	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
322	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
323	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
324	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
325	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-6	0.01939	0.01728	0.00211			
326	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4B-4B	0.00168	0.00128	0.00040			
327	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
328	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-1	0.00224	0.00161	0.00063			
329	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-2	0.00511	0.00398	0.00113			
330	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-3	0.00757	0.00622	0.00135			
331	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4A	0.01974	0.01794	0.00180			
332	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-5	0.02454	0.02225	0.00229			
333	4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-6	0.03008	0.02713	0.00295			
334	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-2	0.00287	0.00237	0.00050			
335	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-3	0.00533	0.00461	0.00072			
336	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4	0.01502	0.01411	0.00091			
337	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4A	0.01750	0.01633	0.00117			
338	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-5	0.02230	0.02064	0.00166			
339	4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-6	0.02784	0.02552	0.00232			
340	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00246	0.00224	0.00022			
341	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.01215	0.01174	0.00041			
342	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4A	0.01463	0.01396	0.00067			
343	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01943	0.01827	0.00116			
344	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-6	0.02497	0.02315	0.00182			
345	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00969	0.00950	0.00019			
346	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4A	0.01217	0.01172	0.00045			
347	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01697	0.01603	0.00094			
348	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-6	0.02251	0.02091	0.00160			
349	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-4A	0.01945	0.01825	0.00120			
350	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00728	0.00653	0.00075			
351	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.01282	0.01141	0.00141			
352	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-4A	0.02499	0.02313	0.00186			
353	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00554	0.00488	0.00066			
354	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.01282	0.01141	0.00141			
355	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00728	0.00653	0.00075			
356	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-5	0.01282	0.01141	0.00141			
357	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-4	0.00299	0.00318	(0.00019)			
358	4/1/2020	RP20-575-000	TRANSCO Demand EP 3-5	0.00478	0.00505	(0.00027)			
359	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
360	4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
361	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00175	0.00147	0.00028			
362	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.00916	0.00856	0.00060			
363	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4A	0.00916	0.00856	0.00060			
364	4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01465	0.01322	0.00143			

**Summary of Demand and Storage Rate Changes  
For the Twelve Month Period Ended May 31, 2020**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
365	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
366	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4A	0.00741	0.00709	0.00032			
367	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
368	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-4A	0.01290	0.01175	0.00115			
369	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
370	4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
371	4/1/2020	RP20-575-000	TRANSCO Demand EP 6-5	0.00287	0.00297	(0.00010)			
372	4/1/2020	RP20-575-000	TRANSCO Demand EP 6-6	0.00108	0.00110	(0.00002)			
373	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
374	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.00995	0.00844	0.00151			
375	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-5	0.00995	0.00844	0.00151			
376	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
377	4/1/2020	RP20-575-000	TRANSCO Demand EP 6-4	0.00515	0.00538	(0.00023)			
378	4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
379	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-4	0.01290	0.01175	0.00115			
380	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
381	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-4	0.01736	0.01553	0.00183			
382	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-5	0.00995	0.00844	0.00151			
383	4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
384	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
385	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
386	4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
387	4/1/2020	RP20-575-000	TRANSCO Demand EP 6-4	0.00515	0.00538	(0.00023)			
388	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-2	0.51000	0.55000	(0.04000)			
389	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-3	0.72000	0.81000	(0.09000)			
390	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-4	1.68000	2.14000	(0.46000)			
391	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-5	2.34000	2.97000	(0.63000)			
392	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-2	0.28000	0.32000	(0.04000)			
393	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-3	0.49000	0.58000	(0.09000)			
394	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-4	1.45000	1.91000	(0.46000)			
395	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-5	2.11000	2.74000	(0.63000)			
396	4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)			
397	4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)			
398	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)			
399	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)			
400	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
401	4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-4	0.96000	1.33000	(0.37000)			
402	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
403	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-1	1.38000	1.64000	(0.26000)			
404	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-2	1.15000	1.41000	(0.26000)			
405	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)			
406	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
407	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
408	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
409	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-2	0.51000	0.55000	(0.04000)			
410	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-3	0.72000	0.81000	(0.09000)			
411	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-4	1.68000	2.14000	(0.46000)			
412	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-5	2.34000	2.97000	(0.63000)			
413	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-2	0.28000	0.32000	(0.04000)			
414	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-3	0.49000	0.58000	(0.09000)			
415	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-4	1.45000	1.91000	(0.46000)			
416	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-5	2.11000	2.74000	(0.63000)			
417	4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)			
418	4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)			
419	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)			
420	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)			
421	4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-3	0.21000	0.26000	(0.05000)			
422	4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-4	0.96000	1.33000	(0.37000)			
423	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
424	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
425	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-1	1.38000	1.64000	(0.26000)			
426	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-2	1.15000	1.41000	(0.26000)			
427	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)			
428	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
429	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
430	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
431	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
432	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
433	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
434	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
435	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
436	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
437	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
438	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
439	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
440	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
441	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-4	1.68000	2.14000	(0.46000)			
442	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-5	2.34000	2.97000	(0.63000)			
443	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-4	1.45000	1.91000	(0.46000)			
444	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-5	2.11000	2.74000	(0.63000)			
445	4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)			
446	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-3	0.21000	0.26000	(0.05000)			
447	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)			
448	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)			
449	4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-3	0.21000	0.26000	(0.05000)			
450	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
451	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
452	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)			
453	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
454	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
455	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			

Summary of Demand and Storage Rate Changes  
For the Twelve Month Period Ended May 31, 2020

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
456	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-6	0.53000	0.67000	(0.14000)			
457	4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-6	0.53000	0.67000	(0.14000)			
458	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
459	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
460	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)			
461	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
462	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
463	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
464	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-2	0.50000	0.55000	(0.05000)			
465	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-3	0.72000	0.81000	(0.09000)			
466	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-4	1.68000	2.14000	(0.46000)			
467	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-5	2.34000	2.97000	(0.63000)			
468	4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-6	2.87000	3.64000	(0.77000)			
469	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-2	0.28000	0.32000	(0.04000)			
470	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-3	0.49000	0.58000	(0.09000)			
471	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-4	1.45000	1.91000	(0.46000)			
472	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-5	2.11000	2.74000	(0.63000)			
473	4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-6	2.64000	3.41000	(0.77000)			
474	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-3	0.21000	0.26000	(0.05000)			
475	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)			
476	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)			
477	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-6	2.36000	3.09000	(0.73000)			
478	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
479	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
480	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-6	2.15000	2.83000	(0.68000)			
481	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
482	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-6	1.19000	1.50000	(0.31000)			
483	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
484	4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-6	0.53000	0.67000	(0.14000)			
485	4/1/2020	RP20-572-000	TRANSCO FH FUEL1-4A	1.68000	2.14000	(0.46000)			
486	4/1/2020	RP20-572-000	TRANSCO FH FUEL2-4A	1.45000	1.91000	(0.46000)			
487	4/1/2020	RP20-572-000	TRANSCO FH FUEL3-4A	1.17000	1.59000	(0.42000)			
488	4/1/2020	RP20-572-000	TRANSCO FH FUEL4-4A	0.96000	1.33000	(0.37000)			
489	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
490	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
491	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
492	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
493	4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)			
494	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-3	0.21000	0.26000	(0.05000)			
495	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)			
496	4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)			
497	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
498	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
499	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)			
500	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-4	0.66000	0.83000	(0.17000)			
501	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
502	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-6	1.19000	1.50000	(0.31000)			
503	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
504	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
505	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
506	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
507	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-6	0.53000	0.67000	(0.14000)			
508	4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-4	0.96000	1.33000	(0.37000)			
509	4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
510	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
511	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
512	4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-6	1.19000	1.50000	(0.31000)			
513	4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-4	1.19000	1.50000	(0.31000)			
514	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-4	1.19000	1.50000	(0.31000)			
515	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
516	4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-5	1.19000	1.50000	(0.31000)			
517	4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-6	0.53000	0.67000	(0.14000)			
518	4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-6	0.53000	0.67000	(0.14000)			
519	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
520	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
521	4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
522	4/1/2020	G-39-SUB 44	Cardinal Pipeline Fuel Retention Percentage - Zone 1B	0.00830	0.00790	0.00040			
523	4/1/2020	G-39-SUB 44	Cardinal Pipeline Fuel Retention Percentage - Zone 2	0.00830	0.00790	0.00040			
524	4/1/2020	G-39-SUB 44	Cardinal Pipeline EP Rate Change - Zone 1A	0.00037	0.00044	(0.00007)			
525	4/1/2020	G-39-SUB 44	Cardinal Pipeline EP Rate Change - Zone 1B	0.00037	0.00044	(0.00007)			
526	4/1/2020	G-39-SUB 44	Cardinal Pipeline EP Rate Change - Zone 2	0.00037	0.00044	(0.00007)			
527	5/1/2019	RP19-1043-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.04700	0.06200	(0.01500)			
528	5/1/2019	RP19-1043-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.04700	0.06200	(0.01500)			
529	5/1/2019	RP19-1043-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.04700	0.06200	(0.01500)			
530	5/1/2019	RP19-1043-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.04700	0.06200	(0.01500)			
531	6/1/2019	RP19-1191-000	Columbia Gas FTS TCRA comp of tariff reservation rate	0.29000	0.25700	0.03300			
532	6/1/2019	RP19-1191-000	Columbia Gas NTS TCRA comp of tariff reservation rate	0.29000	0.25700	0.03300			
533	6/1/2019	RP19-1191-000	Columbia Gas SST TCRA comp of tariff reservation rate	0.29000	0.25700	0.03300			
534	6/1/2019	RP19-1191-000	Columbia Gas TPS TCRA comp of tariff reservation rate	0.29000	0.25700	0.03300			
535	6/1/2019	RP19-1191-000	Columbia Gas FTS TCRA comp of tariff commodity rate	0.00160	0.00140	0.00020			
536	6/1/2019	RP19-1191-000	Columbia Gas NTS TCRA comp of tariff commodity rate	0.00160	0.00140	0.00020			
537	6/1/2019	RP19-1191-000	Columbia Gas SST TCRA comp of tariff commodity rate	0.00160	0.00140	0.00020			
538	6/1/2019	RP19-1191-000	Columbia Gas TPS TCRA comp of tariff commodity rate	0.00160	0.00140	0.00020			
539	12/1/2019	RP20-187-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.08900	0.04700	0.04200			
540	12/1/2019	RP20-187-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.08900	0.04700	0.04200			
541	12/1/2019	RP20-187-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.08900	0.04700	0.04200			
542	12/1/2019	RP20-187-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.08900	0.04700	0.04200			
543	2/1/2020	RP20-382-000	Columbia Gas - FTS - CCRM	0.79000	0.47400	0.31600			
544	2/1/2020	RP20-382-000	Columbia Gas - SST - CCRM	0.79000	0.47400	0.31600			
545	2/1/2020	RP20-382-000	Columbia Gas - NTS - CCRM	0.79000	0.47400	0.31600			
546	2/1/2020	RP20-382-000	Columbia Gas - TPS - CCRM	0.79000	0.47400	0.31600			

**Summary of Demand and Storage Rate Changes  
For the Twelve Month Period Ended May 31, 2020**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
547	4/1/2020	RP20-615-001	Columbia Gas RAM - Transportation Retainage	1.68600	1.49200	0.19400			
548	4/1/2020	RP20-615-001	Columbia Gas RAM - Storage Gas Loss Retainage	0.00490	0.00350	0.00140			
549	4/1/2020	RP20-622-000	Columbia Gas FTS TCRA comp of tariff reservation rate	0.29500	0.29000	0.00500			
550	4/1/2020	RP20-622-000	Columbia Gas NTS TCRA comp of tariff reservation rate	0.29500	0.29000	0.00500			
551	4/1/2020	RP20-622-000	Columbia Gas SST TCRA comp of tariff reservation rate	0.29500	0.29000	0.00500			
552	4/1/2020	RP20-622-000	Columbia Gas TPS TCRA comp of tariff reservation rate	0.29500	0.29000	0.00500			
553	4/1/2020	RP20-622-000	Columbia Gas FTS TCRA comp of tariff commodity rate	0.00160	0.00160	0.00000			
554	4/1/2020	RP20-622-000	Columbia Gas NTS TCRA comp of tariff commodity rate	0.00160	0.00160	0.00000			
555	4/1/2020	RP20-622-000	Columbia Gas SST TCRA comp of tariff commodity rate	0.00160	0.00160	0.00000			
556	4/1/2020	RP20-622-000	Columbia Gas TPS TCRA comp of tariff commodity rate	0.00160	0.00160	0.00000			
557	4/1/2020	RP20-620-000	Columbia Gas TPS EPCA comp of tariff reservation rate	0.08400	0.05800	0.02600			
558	4/1/2020	RP20-620-000	Columbia Gas SST EPCA comp of tariff reservation rate	0.08400	0.05800	0.02600			
559	4/1/2020	RP20-620-000	Columbia Gas NTS EPCA comp of tariff reservation rate	0.08400	0.05800	0.02600			
560	4/1/2020	RP20-620-000	Columbia Gas FTS EPCA comp of tariff reservation rate	0.08400	0.05800	0.02600			
561	4/1/2020	RP20-620-000	Columbia Gas TPS EPCA comp of tariff commodity rate	0.00610	0.00440	0.00170			
562	4/1/2020	RP20-620-000	Columbia Gas SST EPCA comp of tariff commodity rate	0.00610	0.00440	0.00170			
563	4/1/2020	RP20-620-000	Columbia Gas NTS EPCA comp of tariff commodity rate	0.00610	0.00440	0.00170			
564	4/1/2020	RP20-620-000	Columbia Gas FTS EPCA comp of tariff commodity rate	0.00610	0.00440	0.00170			
565	5/1/2020	RP20-751-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.03900	0.08900	(0.05000)			
566	5/1/2020	RP20-751-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.03900	0.08900	(0.05000)			
567	5/1/2020	RP20-751-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.03900	0.08900	(0.05000)			
568	5/1/2020	RP20-751-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.03900	0.08900	(0.05000)			
569	5/1/2020	RP20-761-000	Hardy Storage - Annual (Retainage Adjustment Mechanism) RAM Filing	0.03092	0.00536	0.02556			
570	6/1/2020	RP20-780-000	Pine Needle LNG Company, LLC submits tariff filing per 154.203: Petition for Approval	0.07346	0.07968	(0.00622)			
571	11/1/2019	RP19-1637-000	Dominion FT - EPCA Component - Reservation Charge - Current	0.00380	0.00310	0.00070			
572	11/1/2019	RP19-1637-000	Dominion FT - EPCA Component - Reservation Charge - Surcharge	0.00060	0.00000	0.00060			
573	11/1/2019	RP19-1637-000	Dominion FT-EPCA Usage Current Base	0.00230	0.00220	0.00010			
574	11/1/2019	RP19-1637-000	Dominion FT-EPCA Usage Surcharge	0.00040	0.00060	(0.00020)			
575	11/1/2019	RP19-1637-000	Dominion GSS - EPCA Comp of Storage - Base EPCA	0.00720	0.00500	0.00220			
576	11/1/2019	RP19-1637-000	Dominion GSS - EPCA Comp of Storage - Surcharge EPCA	0.00220	0.00030	0.00190			
577	11/1/2019	RP19-1637-000	Dominion GSS - EPCA Injection - Base	0.01280	0.01360	(0.00080)			
578	11/1/2019	RP19-1637-000	Dominion GSS - EPCA Injection - Surcharge	0.00140	0.00300	(0.00160)			
579	11/1/2019	RP19-1637-000	Dominion GSS - EPCA OVERRUN - Surcharge	(0.00090)	(0.00020)	(0.00070)			
580	11/1/2019	RP19-1637-000	Dominion GSS - EPCA Base Overrun	0.00150	0.00110	0.00040			
581	11/1/2019	RP19-1637-000	Dominion GSS - EPCA Withdrawal - Surcharge	(0.00140)	(0.00300)	0.00160			
582	11/1/2019	RP19-1638-000	Dominion-FT TCRA Component Current Act 858 Base	0.27560	0.27400	0.00160			
583	11/1/2019	RP19-1638-000	Dominion FT -TCRA Comp of Storage Demand - Surcharge	0.00570	0.01510	(0.00940)			
584	11/1/2019	RP19-1638-000	Dominion FT-TCRA Current Act 858 Base	0.00510	0.00460	0.00050			
585	11/1/2019	RP19-1638-000	Dominion FT-TCRA Surcharge	0.00010	(0.00140)	0.00150			
586	11/1/2019	RP19-1638-000	Dominion GSS - TCRA Comp of Storage Demand - Current	0.06660	0.06680	(0.00020)			
587	11/1/2019	RP19-1638-000	Dominion GSS - TCRA Comp of Storage Demand - Surcharge	(0.00460)	(0.00320)	(0.00140)			
588	11/1/2019	RP19-1638-000	Dominion GSS - TCRA OVERRUN - Surcharge	(0.00100)	(0.00070)	(0.00030)			
589	6/1/2019	RP19-343-001	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.25080	1.13890	0.11190			
590	6/1/2019	RP19-343-001	TETCO - Reservation Charges - Zone STX - Zone M1	3.41900	2.72200	0.69700			
591	6/1/2019	RP19-343-001	TETCO - Usage Charges - Zone STX - Zone M1	0.42650	0.39750	0.02900			
592	6/1/2019	RP19-343-001	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.85860	0.74240	0.11620			
593	6/1/2019	RP19-343-001	TETCO - Reservation Charges - Zone WLA - Zone M1	1.84200	1.13000	0.71200			
594	6/1/2019	RP19-343-001	TETCO - Usage Charges - Zone WLA - Zone M1	0.29340	0.26270	0.03070			
595	6/1/2019	RP19-343-001	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.71700	0.69640	0.02060			
596	6/1/2019	RP19-343-001	TETCO - Reservation Charges - Zone ELA - Zone M1	1.27300	0.95000	0.32300			
597	6/1/2019	RP19-343-001	TETCO - Usage Charges - Zone ELA - Zone M1	0.24530	0.24630	(0.00100)			
598	6/1/2019	RP19-343-001	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.72670	0.67810	0.04860			
599	6/1/2019	RP19-343-001	TETCO - Reservation Charges - Zone ETX - Zone M1	1.31200	0.87600	0.43600			
600	6/1/2019	RP19-343-001	TETCO - Usage Charges -Zone ETX - Zone M1	0.24860	0.24020	0.00840			
601	6/1/2019	RP19-343-001	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.40330	0.45880	(0.05550)			
602	6/1/2019	RP19-343-001	TETCO - Reservation Charges - Zone M1 - Zone M1	1.60000	1.59600	0.00400			
603	6/1/2019	RP19-343-001	TETCO - Usage Charges -Zone M1 - Zone M1	0.14100	0.16490	(0.02390)			
604	6/1/2019	RP19-343-001	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.89400	0.86860	0.02540			
605	6/1/2019	RP19-343-001	TETCO - Usage Zone 2 to Zone M1	0.32940	0.27940	0.05000			
606	6/1/2019	RP19-343-001	TETCO - Alternate Usage Charge Zone 3 to M1	1.57240	1.14900	0.42340			
607	6/1/2019	RP19-343-001	TETCO - Usage-3 to Zone M1	0.32990	0.27980	0.05010			
608	6/1/2019	RP19-343-001	TETCO - Reservation Charge Rate	22.17600	12.47080	9.70520			
609	6/1/2019	RP19-343-001	TETCO - Volumetric Reservation Charge (M1 Expansion)	0.72910	0.20680	0.52230			
610	8/1/2019	RP19-1350-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.24920	1.25080	(0.00160)			
611	8/1/2019	RP19-1350-000	TETCO - Reservation Charges - Zone STX - Zone M1	3.42000	3.41900	0.00100			
612	8/1/2019	RP19-1350-000	TETCO - Usage Charges - Zone STX - Zone M1	0.42400	0.42650	(0.00250)			
613	8/1/2019	RP19-1350-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.85670	0.85860	(0.00190)			
614	8/1/2019	RP19-1350-000	TETCO - Reservation Charges - Zone WLA - Zone M1	1.84200	1.84200	0.00000			
615	8/1/2019	RP19-1350-000	TETCO - Usage Charges - Zone WLA - Zone M1	0.29090	0.29340	(0.00250)			
616	8/1/2019	RP19-1350-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.71520	0.71700	(0.00180)			
617	8/1/2019	RP19-1350-000	TETCO - Reservation Charges - Zone ELA - Zone M1	1.27300	1.27300	0.00000			
618	8/1/2019	RP19-1350-000	TETCO - Usage Charges - Zone ELA - Zone M1	0.24280	0.24530	(0.00250)			
619	8/1/2019	RP19-1350-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.72480	0.72670	(0.00190)			
620	8/1/2019	RP19-1350-000	TETCO - Reservation Charges - Zone ETX - Zone M1	1.31200	1.31200	0.00000			
621	8/1/2019	RP19-1350-000	TETCO - Usage Charges -Zone ETX - Zone M1	0.24600	0.24860	(0.00260)			
622	8/1/2019	RP19-1350-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.40130	0.40330	(0.00200)			
623	8/1/2019	RP19-1350-000	TETCO - Reservation Charges - Zone M1 - Zone M1	1.60000	1.59600	0.00400			
624	8/1/2019	RP19-1350-000	TETCO - Usage Charges -Zone M1 - Zone M1	0.13840	0.14100	(0.00260)			
625	8/1/2019	RP19-1350-000	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.89280	0.89400	(0.00120)			
626	8/1/2019	RP19-1350-000	TETCO - Usage Zone 2 to Zone M1	0.32680	0.32940	(0.00260)			
627	8/1/2019	RP19-1350-000	TETCO - Alternate Usage Charge Zone 3 to M1	1.59760	1.57240	0.02520			
628	8/1/2019	RP19-1350-000	TETCO - Usage-3 to Zone M1	0.32730	0.32990	(0.00260)			
629	8/1/2019	RP19-1350-000	TETCO - Reservation Charge Rate	22.04700	22.17600	(0.12900)			
630	8/1/2019	RP19-1350-000	TETCO - Volumetric Reservation Charge (M1 Expansion)	0.72490	0.72910	(0.00420)			
631	11/1/2019	RP19-343-000	TETCO - Reservation Charge Rate	18.46800	22.04700	(3.57900)			
632	11/1/2019	RP19-343-000	TETCO - <i>Negotiated</i> Charge Rate	6.29200	12.47080	(6.17880)			
633	12/1/2019	RP20-160-000	TETCO - Demand for contract 800059 M1 to M1	0.03300	0.01000	0.02300			
634	12/1/2019	RP20-160-000	TETCO - Reservation Charge Rate	22.05100	22.04700	0.00400			
635	12/1/2019	RP20-160-000	TETCO - Volumetric Reservation Charge (M1 Expansion)	0.72500	0.72490	0.00010			
636	12/1/2019	RP20-170-000	TETCO - TETCO FT-1 - Applicable Shrinkage Adjustment (LAUF) Percentage	0.00260	0.00450	(0.00190)			
637	12/1/2019	RP20-170-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.25310	1.24920	0.00390			

**Summary of Demand and Storage Rate Changes  
For the Twelve Month Period Ended May 31, 2020**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
638	12/1/2019	RP20-170-000	TETCO - Reservation Charges - Zone STX - Zone M1	3.42000	3.42000	0.00000			
639	12/1/2019	RP20-170-000	TETCO - Usage Charges - Zone STX - Zone M1	0.42790	0.42400	0.00390			
640	12/1/2019	RP20-170-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.86000	0.85670	0.00330			
641	12/1/2019	RP20-170-000	TETCO - Reservation Charges - Zone WLA - Zone M1	1.84200	1.84200	0.00000			
642	12/1/2019	RP20-170-000	TETCO - Usage Charges - Zone WLA - Zone M1	0.29420	0.29090	0.00330			
643	12/1/2019	RP20-170-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.71860	0.71520	0.00340			
644	12/1/2019	RP20-170-000	TETCO - Reservation Charges - Zone ELA - Zone M1	1.27300	1.27300	0.00000			
645	12/1/2019	RP20-170-000	TETCO - Usage Charges - Zone ELA - Zone M1	0.24620	0.24280	0.00340			
646	12/1/2019	RP20-170-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.72820	0.72480	0.00340			
647	12/1/2019	RP20-170-000	TETCO - Reservation Charges - Zone ETX - Zone M1	1.31200	1.31200	0.00000			
648	12/1/2019	RP20-170-000	TETCO - Usage Charges - Zone ETX - Zone M1	0.24940	0.24600	0.00340			
649	12/1/2019	RP20-170-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.40270	0.40130	0.00140			
650	12/1/2019	RP20-170-000	TETCO - Reservation Charges - Zone M1 - Zone M1	1.60000	1.60000	0.00000			
651	12/1/2019	RP20-170-000	TETCO - Usage Charges - Zone M1 - Zone M1	0.13980	0.13840	0.00140			
652	12/1/2019	RP20-170-000	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.89590	0.89280	0.00310			
653	12/1/2019	RP20-170-000	TETCO - Usage Zone 2 to Zone M1	0.33080	0.32680	0.00400			
654	12/1/2019	RP20-170-000	TETCO - Alternate Usage Charge Zone 3 to M1	1.60490	1.59760	0.00730			
655	12/1/2019	RP20-170-000	TETCO - Usage-3 to Zone M1	0.33170	0.32770	0.00400			
656	2/1/2020	RP20-364-000	TETCO - Reservation Charge Rate	22.18900	22.05100	0.13800			
657	2/1/2020	RP20-364-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.71350	0.71860	(0.00510)			
658	2/1/2020	RP20-364-000	TETCO - Usage Charges - Zone ELA - Zone M1	0.24300	0.24620	(0.00320)			
659	2/1/2020	RP20-364-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.39760	0.40270	(0.00510)			
660	2/1/2020	RP20-364-000	TETCO - Usage Charges - Zone M1 - Zone M1	0.13670	0.13980	(0.00310)			
661	2/1/2020	RP20-364-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.72330	0.72820	(0.00490)			
662	2/1/2020	RP20-364-000	TETCO - Usage Charges - Zone ETX - Zone M1	0.24630	0.24940	(0.00310)			
663	2/1/2020	RP20-364-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.24840	1.25310	(0.00470)			
664	2/1/2020	RP20-364-000	TETCO - Usage Charges - Zone STX - Zone M1	0.42490	0.42790	(0.00300)			
665	2/1/2020	RP20-364-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.85530	0.86000	(0.00470)			
666	2/1/2020	RP20-364-000	TETCO - Usage Charges - Zone WLA - Zone M1	0.29110	0.29420	(0.00310)			
667	2/1/2020	RP20-364-000	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.88010	0.89590	(0.01580)			
668	2/1/2020	RP20-364-000	TETCO - Usage Zone 2 to Zone M1	0.32780	0.33080	(0.00300)			
669	2/1/2020	RP20-364-000	TETCO - Alternate Usage Charge Zone 3 to M1	1.57970	1.60490	(0.02520)			
670	2/1/2020	RP20-364-000	TETCO - Usage-3 to Zone M1	0.32870	0.33170	(0.00300)			
671	2/1/2020	RP20-364-000	TETCO - Volumetric Reservation Charge (M1 Expansion)	0.72950	0.72500	0.00450			
672	2/1/2020	RP20-364-000	TETCO - Reservation Charges - Zone ELA - Zone M1	1.27400	1.27300	0.00100			
673	2/1/2020	RP20-364-000	TETCO - Reservation Charges - Zone M1 - Zone M1	1.58800	1.60000	(0.01200)			
674	2/1/2020	RP20-364-000	TETCO - Reservation Charges - Zone ETX - Zone M1	1.31300	1.31200	0.00100			
675	2/1/2020	RP20-364-000	TETCO - Reservation Charges - Zone STX - Zone M1	3.42200	3.42000	0.00200			
676	2/1/2020	RP20-364-000	TETCO - Reservation Charges - Zone WLA - Zone M1	1.84400	1.84200	0.00200			
682	4/1/2020	RP19-343-007	TETCO - Reservation Charge Rate	18.48100	22.18900	(3.70800)			
683	4/1/2020	RP19-343-007	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.63580	0.71350	(0.07770)			
684	4/1/2020	RP19-343-007	TETCO - Usage Charges - Zone ELA - Zone M1	0.22070	0.24300	(0.02230)			
685	4/1/2020	RP19-343-007	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.34830	0.39760	(0.04930)			
686	4/1/2020	RP19-343-007	TETCO - Usage Charges - Zone M1 - Zone M1	0.12170	0.13670	(0.01500)			
687	4/1/2020	RP19-343-007	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.64360	0.72330	(0.07970)			
688	4/1/2020	RP19-343-007	TETCO - Usage Charges - Zone ETX - Zone M1	0.22340	0.24630	(0.02290)			
689	4/1/2020	RP19-343-007	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.08950	1.24840	(0.15890)			
690	4/1/2020	RP19-343-007	TETCO - Usage Charges - Zone STX - Zone M1	0.37750	0.42490	(0.04740)			
691	4/1/2020	RP19-343-007	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.75590	0.85530	(0.09940)			
692	4/1/2020	RP19-343-007	TETCO - Usage Charges - Zone WLA - Zone M1	0.26210	0.29110	(0.02900)			
693	4/1/2020	RP19-343-007	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.74360	0.88010	(0.13650)			
694	4/1/2020	RP19-343-007	TETCO - Usage Zone 2 to Zone M1	0.29530	0.32780	(0.03250)			
695	4/1/2020	RP19-343-007	TETCO - Alternate Usage Charge Zone 3 to M1	1.31490	1.57970	(0.26480)			
696	4/1/2020	RP19-343-007	TETCO - Usage-3 to Zone M1	0.29610	0.32870	(0.03260)			
697	4/1/2020	RP19-343-007	TETCO - Reservation Charges - Zone ELA - Zone M1	1.14600	1.27400	(0.12800)			
698	4/1/2020	RP19-343-007	TETCO - Reservation Charges - Zone M1 - Zone M1	1.37900	1.58800	(0.20900)			
699	4/1/2020	RP19-343-007	TETCO - Reservation Charges - Zone ETX - Zone M1	1.17800	1.31300	(0.13500)			
700	4/1/2020	RP19-343-007	TETCO - Reservation Charges - Zone STX - Zone M1	2.95300	3.42200	(0.46900)			
701	4/1/2020	RP19-343-007	TETCO - Reservation Charges - Zone WLA - Zone M1	1.62500	1.84400	(0.21900)			
702	6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 STX	2.18000	1.81000	0.37000			
703	6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 WLA	1.99000	1.62000	0.37000			
704	6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 ELA	2.03000	1.66000	0.37000			
705	6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 ETX	2.03000	1.66000	0.37000			
706	6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 M1	0.96000	0.76000	0.20000			
707	6/1/2020	RP20-839-000	TETCO - TETCO FT-1 - Applicable Shrinkage Adjustment (LAUF) Percentage	0.40000	0.26000	0.14000			
708	11/1/2019	RP19-63-000	FT-A (Patriot) Max Rate (We are still on a discounted rate)	9.29000	9.57700	(0.28700)			
709	11/1/2019	RP19-63-000	IT - Max Rate -	0.21350	0.22010	(0.00660)			
710	11/1/2019	RP19-63-000	IT - FLRP Winter	2.22200	1.58000	0.64200			
711	4/1/2020	RP19-63-000	IT - FLRP Summer	1.58000	2.22200	(0.64200)			
712	4/1/2020	RP20-557	MGT - Fuel Retention Percentage Fuel A-A Zone A-A BH	1.00000	0.98000	0.02000			
713	4/1/2020	RP20-557	MGT - Fuel Retention Percentage Fuel A-A Zone A-A FH	1.00000	0.98000	0.02000			
714	4/1/2020	RP20-557	MGT - Fuel Retention Percentage Fuel A-B Zone A-B FH	1.00000	0.98000	0.02000			



**Summary of Demand and Storage Costs Incurred Versus Collected  
For the Twelve Month Period Ended May 31, 2020**

Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Total Demand and Storage Costs Incurred	14,387,776.73	14,013,586.01	14,382,996.66	14,407,570.66	14,020,207.11	14,684,717.37	15,451,116.88	16,165,551.88	16,293,466.68	15,366,330.97	15,909,459.14	14,058,272.43	179,141,052.52
2 NC Allocation Factor %	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	
3													
4 NC Demand & Storage Costs Incurred ((1) x (2))	12,241,120.44	11,922,758.98	12,237,053.56	12,257,961.12	11,928,392.21	12,493,757.54	13,170,532.03	13,779,516.42	13,888,551.00	13,098,260.52	13,561,222.97	11,983,271.42	152,562,398.21
5													
6 NC Demand & Storage Costs Collected	4,851,566.29	4,212,998.09	3,994,562.49	4,111,786.63	4,157,236.89	4,365,664.69	9,197,914.41	16,581,411.90	17,942,804.14	17,521,256.78	15,309,134.81	6,260,303.40	108,506,640.52
7 Less: Previous Month NC Unbilled - Demand	(914,733.33)	(191,868.14)	(802,759.25)	(545,947.77)	(709,708.95)	(392,036.92)	(1,090,794.51)	(6,265,743.70)	(7,601,308.56)	(8,212,538.42)	(7,233,899.31)	(1,889,001.38)	(35,850,340.24)
8 Add: Current month NC Unbilled - Demand	191,868.14	802,759.25	545,947.77	709,708.95	392,036.92	1,090,794.51	6,265,743.70	7,601,308.56	8,212,538.42	7,233,899.31	1,889,001.38	939,466.87	35,875,073.78
9													
10 Total NC Demand & Storage Costs Collected	4,128,701.10	4,823,889.20	3,737,751.01	4,275,547.81	3,839,564.86	5,064,422.28	14,372,863.60	17,916,976.76	18,554,034.00	16,542,617.67	9,964,236.88	5,310,768.89	108,531,374.06
11													
12 NC Total (Over)/Under Collection Recorded ((4) - (10))	8,112,419.34	7,098,869.78	8,499,302.55	7,982,413.31	8,088,827.35	7,429,335.26	(1,202,331.57)	(4,137,460.34)	(4,665,483.00)	(3,444,357.15)	3,596,986.09	6,672,502.53	44,031,024.15



**Summary of Deferred Account Activity  
Sales Customers Only Account 0253131  
For the Twelve Month Period Ended May 31, 2020  
Owed To (From) Company - - - Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	(Increment) Decrement - Sales	Benchmark Change	Gas Cost Portion of Uncollectible Write-Offs	Other Adjustments	Hedging Account Transfer	Ending Balance Before Interest	Accrued Interest	Ending Balance	Hedging Deferred Account	Total Due From (To) Customers
1	June	(83,492.84)	(7,260,837.77)	(247,391.34)	-	420,261.27	-	-	(7,171,460.68)	(21,010.35)	(7,192,471.03)	2,297,420.59	(4,895,050.44)
2	July	(7,192,471.03)	(1,080,614.18)	(133,910.54)	-	345,955.58	-	-	(8,061,040.17)	(44,174.17)	(8,105,214.34)	2,540,038.92	(5,565,175.42)
3	August	(8,105,214.34)	(3,354,750.61)	(184,203.61)	-	298,930.57	-	-	(11,345,237.99)	(56,328.51)	(11,401,566.50)	2,771,342.76	(8,630,223.74)
4	September	(11,401,566.50)	(1,331,011.15)	(145,177.31)	-	181,754.86	-	-	(12,696,000.10)	(69,786.55)	(12,765,786.65)	2,887,472.87	(9,878,313.78)
5	October	(12,765,786.65)	(1,955,867.21)	(223,228.21)	-	12,691.73	-	-	(14,932,190.34)	(80,213.34)	(15,012,403.68)	3,206,754.29	(11,805,649.39)
6	November	(15,012,403.68)	1,614,030.63	(731,746.18)	-	(157,763.54)	-	-	(14,287,882.77)	(81,308.29)	(14,369,191.06)	3,415,360.81	(10,953,830.25)
7	December	(14,369,191.06)	862,846.00	(880,342.32)	-	42,608.60	-	-	(14,344,078.78)	(79,679.32)	(14,423,758.10)	3,714,609.22	(10,709,148.88)
8	January	(14,423,758.10)	2,391,668.44	(919,592.35)	-	(9,606.26)	-	1,177,357.19	(11,783,931.08)	(72,726.34)	(11,856,657.42)	3,024,323.82	(8,832,333.60)
9	February	(11,856,657.42)	1,061,270.44	44,501.95	-	15,322.37	-	-	(10,735,562.66)	(62,693.41)	(10,798,256.07)	3,294,073.35	(7,504,182.72)
10	March	(10,798,256.07)	299,693.14	-	-	14,380.95	-	-	(10,484,181.98)	(59,058.77)	(10,543,240.75)	3,583,838.74	(6,959,402.01)
11	April	(10,543,240.75)	(1,520,372.36)	-	-	104,007.22	-	-	(11,959,605.89)	(62,445.40)	(12,022,051.29)	3,846,727.00	(8,175,324.29)
12	May	(12,022,051.29)	(838,311.62)	-	-	165,404.09	-	-	(12,694,958.82)	(68,589.70)	(12,763,548.52)	3,976,782.16	(8,786,766.36)
	Totals		(11,112,256.25)	(3,421,089.91)	-	1,433,947.44	-	1,177,357.19		(758,014.15)			

**Summary of Deferred Account Activity  
All Customers Account 0253132  
For the Twelve Month Period Ended May 31, 2020  
Owed To (From) Company - - - Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	Fixed Gas Costs (Over) Under Collection	Fixed Costs (Increments) / Decrements	Negotiated Losses	Supplier Refunds	Capacity Release Credits	NC Portion of OSS Revenue	NC Portion of OSS Cost	Other Adjustments (1)	Ending Balance Before Interest	Accrued Interest	Ending Balance
1	June	(17,913,017.10)	2,759,953.74	7,098,869.79	720,811.71	-	-	(1,466,955.85)	(2,638,723.09)	2,443,685.34	-	(8,995,375.46)	(77,926.70)	(9,073,302.16)
2	July	(9,073,302.16)	(41,277.88)	8,488,258.10	529,521.28	-	-	(1,502,340.05)	(2,496,869.93)	2,322,736.20	-	(1,773,274.44)	(31,411.69)	(1,804,686.13)
3	August	(1,804,686.13)	558,263.41	7,993,454.59	623,150.60	-	-	(1,501,504.14)	(1,672,025.06)	1,539,353.76	-	5,736,007.03	11,385.11	5,747,392.14
4	September	5,747,392.14	(42,026.29)	8,088,829.90	548,977.03	-	-	(1,463,735.36)	(1,308,033.58)	1,163,973.11	-	12,735,376.95	53,526.10	12,788,903.05
5	October	12,788,903.05	(27,968.92)	7,429,253.48	758,691.06	-	-	(1,411,297.72)	(687,005.74)	549,108.10	-	19,399,683.31	93,218.15	19,492,901.46
6	November	19,492,901.46	3,549.98	(1,202,249.17)	2,341,413.51	-	-	(2,108,413.84)	(1,977,151.91)	1,630,255.05	-	18,180,305.08	104,543.15	18,284,848.23
7	December	18,284,848.23	4,679.99	(4,160,551.84)	2,939,616.76	-	-	(2,090,452.09)	(6,373,553.26)	5,007,639.12	-	13,612,226.91	88,514.38	13,700,741.29
8	January	13,700,741.29	56,016.37	(4,642,391.50)	3,047,199.37	-	-	(2,089,032.26)	(5,476,931.34)	4,209,453.27	-	8,805,055.20	62,453.59	8,867,508.79
9	February	8,867,508.79	15,454.63	(3,444,358.00)	2,850,309.87	-	-	(2,032,085.82)	(3,875,578.21)	3,421,854.84	-	5,803,106.10	40,710.96	5,843,817.06
10	March	5,843,817.06	1,910.04	3,595,473.30	1,664,323.45	-	-	(2,225,013.11)	(1,664,380.79)	1,519,364.05	-	8,735,494.00	40,457.59	8,775,951.59
11	April	8,775,951.59	(18,710.82)	6,663,675.03	835,175.80	-	-	(1,296,846.15)	(427,444.55)	366,633.91	-	14,898,434.81	65,696.42	14,964,131.23
12	May *	14,964,131.23	(18,357.16)	7,538,151.79	722,646.02	5,569.54	-	(1,538,604.80)	(1,840,332.62)	1,575,847.08	(299,211.78)	21,109,839.30	100,105.27	21,209,944.57
	Totals		3,251,487.09	43,446,415.47	17,581,836.46	5,569.54	-	(20,726,281.19)	(30,438,030.08)	25,749,903.83	(299,211.78)		551,272.33	

(1) Other:

Reporting Month	Journal ID	Amount	Account	(Account)	Description
May 2020 *	PNGINTEXPA	(299,211.78)	Regulatory Interest Exp.	All Customers Deferred Acct.	To transfer balance in interest accrued on current deferred income taxes to supplirr rate change account as required by NC Prudence review of cost of gas.

**Summary of Gas Supply (dts)  
For the Twelve Month Period Ended May 31, 2020**

Reporting Gas Flow	June	July	August	September	October	November	December	January	February	March	April	May	Total
	May	June	July	August	September	October	November	December	January	February	March	April	
Items													
1 Supplier 1	112,257	-	-	9,800	5,000	18,436	17,044	26,277	36,903	8,100	32,000	46,100	311,917
2 Supplier 2	3,147,213	3,045,690	3,147,213	2,520,200	3,045,690	3,147,213	3,027,854	3,147,213	3,147,213	2,944,167	3,141,653	3,035,691	36,497,010
3 Supplier 3	184,695	279,706	89,680	10,656	36,118	-	176,401	91,173	91,950	174,816	-	-	1,135,195
4 Supplier 4	-	-	-	-	-	-	1,460	400	-	-	-	-	1,860
5 Supplier 5	9,784	-	-	-	7,696	-	-	-	10,000	10,400	-	15,000	52,880
6 Supplier 6	10,656	-	19,784	3,500	8,816	4,934	2,900	-	15,300	-	-	-	65,890
7 Supplier 7	42,000	35,000	6,383	59,500	26,294	-	688,124	414,594	305,200	602,800	198,400	-	2,378,295
8 Supplier 8	-	-	-	-	-	-	-	-	25,000	-	-	-	25,000
9 Supplier 9	2,069,188	2,033,700	2,069,188	-	716,061	-	913,110	1,080,508	1,163,000	842,000	738,000	-	11,624,755
10 Supplier 10	18,500	20,000	25,000	25,000	25,892	20,000	1,695	-	-	-	-	-	136,087
11 Supplier 11	714,278	605,940	633,638	656,060	670,417	627,138	469,197	293,189	531,250	472,600	660,000	604,710	6,938,417
12 Supplier 12	-	-	-	-	-	-	-	20,243	-	22,000	-	10,000	52,243
13 Supplier 13	-	-	-	-	-	-	-	-	-	30,000	-	-	30,000
14 Supplier 14	-	-	-	-	-	-	-	-	2,446	-	-	5,000	7,446
15 Supplier 15	-	-	-	216,844	141,283	49,003	2,911,944	3,473,145	1,562,049	1,057,520	570,472	-	9,982,260
16 Supplier 16	597,274	416,306	442,209	231,000	320,201	394,257	52,876	180,019	146,869	211,600	-	-	2,992,611
17 Supplier 17	60,182	-	-	6,733	500	-	691,216	1,318,592	1,075,000	295,000	160,000	2,500	3,609,723
18 Supplier 18	73,284	-	73,284	-	48,240	28,656	-	-	-	-	-	-	223,464
19 Supplier 19	-	-	-	-	19,779	-	45,985	576,334	1,564,502	151,249	60,000	-	2,417,849
20 Supplier 20	-	-	-	157,520	-	4,910	88,996	4,892	76,400	162,600	40,000	50,000	585,318
21 Supplier 21	53,768	44,568	47,000	90,000	20,000	7,500	-	-	-	-	-	-	262,836
22 Supplier 22	-	-	-	-	-	-	381,593	1,013,746	795,000	225,000	140,000	-	2,555,339
23 Supplier 23	-	-	-	24,795	10,000	-	27,610	14,200	10,000	600	40,000	-	127,205
24 Supplier 24	-	-	-	-	-	-	44,376	44,376	143,568	356,568	-	-	588,888
25 Supplier 25	29,568	9,784	19,676	-	34,784	-	-	-	-	10,800	-	-	104,612
26 Supplier 26	-	-	-	-	-	-	-	-	-	10,000	-	-	10,000
27 Supplier 27	9,784	-	39,136	-	-	-	-	-	21,525	19,900	-	-	90,345
28 Supplier 28	-	-	-	-	-	-	7,900	-	-	-	-	-	7,900
29 Supplier 29	-	-	60,000	-	4,500	60,000	7,500	-	-	-	-	81,117	213,117
30 Supplier 30	-	-	-	-	-	-	734,299	-	-	675,000	200,000	-	1,609,299
31 Supplier 31	-	-	-	-	-	-	-	-	-	-	15,000	-	15,000
32 Supplier 32	9,867	57,129	9,784	16,082	-	-	9,784	439,454	151,360	166,966	21,525	-	881,951
33 Supplier 33	186,584	558,323	609,764	298,707	333,933	264,147	-	83,095	376,740	-	-	-	2,711,293
34 Supplier 34	29,352	35,000	52,000	30,000	9,758	16,400	38,224	-	10,000	18,200	10,000	205,000	453,934
35 Supplier 35	3,447,533	3,309,403	3,430,000	2,715,934	3,220,000	3,335,552	4,330,298	4,727,855	4,453,831	3,805,729	3,726,973	3,414,166	43,917,274
36 Supplier 36	-	-	-	7,000	-	-	5,400	3,424	4,600	9,400	-	-	29,824
37 Supplier 37	9,851	9,784	-	-	-	-	-	9,784	25,200	20,000	-	-	74,619
38 Supplier 38	-	-	-	-	-	-	15,000	-	-	-	-	-	15,000
39 Supplier 39	-	-	-	-	-	-	293,346	83,164	128,900	270,000	80,000	100,000	955,410
40 Supplier 40	-	-	-	-	10,000	-	-	-	-	-	-	-	10,000
41 Supplier 41	145,784	206,910	121,998	60,000	25,000	49,195	-	34,656	25,000	11,400	76,600	2,950	759,493
42 Supplier 42	10,000	-	9,784	5,920	1,468	-	29,352	-	63,717	15,000	-	-	135,241
43 Supplier 43	-	-	9,784	-	-	-	-	-	-	-	-	-	9,784
44 Supplier 44	-	-	-	4,892	-	-	4,892	9,784	-	-	-	-	19,568
45 Supplier 45	-	-	-	-	-	-	146,467	-	-	150,000	50,000	14,757	361,224
46 Supplier 46	-	-	-	-	-	-	-	-	-	-	1,500	-	1,500
47 Supplier 47	-	-	-	-	5,000	-	7,000	37,472	75,500	29,200	20,000	14,689	188,861
48 Supplier 48	10,000	-	-	1,952	4,892	-	4,586	26,262	-	-	-	-	47,692
49 Supplier 49	-	-	-	-	-	30,000	-	-	-	-	-	-	30,000
50 Supplier 50	-	-	-	-	-	-	-	-	21,300	-	17,200	-	38,500
51 Supplier 51	76,500	-	91,000	250,100	113,600	482,000	-	714,488	662,408	517,853	461,281	64,200	3,433,430
52 P/M Actual Imbalance	(4,344)	(160)	-	-	-	(9,639)	(4)	(2)	(48)	19	-	(24)	(14,202)
53 Pipeline Imbalance - P/M Reversal Estim	4,344	160	-	-	-	9,639	4	2	48	(19)	-	24	14,202
54 Pipeline Imbalance - C/M Estimate	(160)	-	-	-	(9,639)	(4)	(2)	(48)	19	-	(24)	-	(9,858)
55 C/M Actual Imbalance	(52)	15	(25)	(15)	(53)	(64)	(33)	(28)	(10)	(18)	(2)	(17)	(302)
56 Pipeline Imbalance Transportation Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
57 Piedmont Fuel	(28,502)	(46,909)	(53,580)	(52,114)	(55,170)	(51,405)	(45,466)	(50,150)	(168,208)	(127,156)	(72,630)	(44,129)	(795,419)
58 Off-System Sales	(5,003,169)	(4,649,979)	(4,853,313)	(3,732,619)	(3,927,252)	(3,623,113)	(3,980,577)	(6,550,482)	(6,365,339)	(5,694,643)	(4,640,605)	(3,432,492)	(56,453,583)
<b>59 Total Commodity</b>	<b>6,026,019</b>	<b>5,970,370</b>	<b>6,089,603</b>	<b>3,621,311</b>	<b>4,872,808</b>	<b>4,870,675</b>	<b>11,150,351</b>	<b>11,267,631</b>	<b>10,188,193</b>	<b>7,474,651</b>	<b>5,747,343</b>	<b>4,189,242</b>	<b>81,468,197</b>

**Summary of Gas Supply (dts)  
For the Twelve Month Period Ended May 31, 2020**

Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	Total
60 Less: Storage Injections													
61 CAR LNG	122,741	112,507	6,918	240,357	229,977	243,446	157,132	-	-	-	-	138,778	1,251,856
62 ESS	79,215	195,850	193,263	39,356	292,517	146,537	192,796	105,713	175,958	3,000	14,211	37,665	1,476,081
63 FSSCAR	1,042,282	969,000	1,042,282	-	199,219	28,656	-	-	-	-	-	42,190	3,323,629
64 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
65 GSS Transco	498,226	619,437	591,944	-	469,641	457,609	262,204	75,467	116,687	30,654	205,903	192,645	3,520,417
66 Hardy	1,100,190	1,064,700	1,100,190	365,317	565,082	-	-	-	-	-	-	-	4,195,479
67 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
68 NCNG LNG	16,733	27,091	219,872	232,437	103,508	-	-	-	-	-	-	-	599,641
69 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
70 Pine Needle	160,758	377,216	404,160	417,632	390,688	122,776	188,608	13,472	-	-	-	13,472	2,088,782
71 WSS	443,446	425,312	497,621	234,260	571,526	564,741	164,332	162,487	107,734	73,882	208,835	85,281	3,539,457
<b>72 Total Storage Injections</b>	<b>3,463,591</b>	<b>3,791,113</b>	<b>4,056,250</b>	<b>1,529,359</b>	<b>2,822,158</b>	<b>1,563,765</b>	<b>965,072</b>	<b>357,139</b>	<b>400,379</b>	<b>107,536</b>	<b>428,949</b>	<b>510,031</b>	<b>19,995,342</b>
73 Add: Withdrawals From Storage													
74 CAR LNG	41,360	41,810	14,703	64,597	62,792	63,954	53,467	4,068	63,319	16,948	17,299	41,404	485,721
75 ESS	2,073	-	55,375	100,146	32,285	44,734	145,621	341,118	222,344	578,605	(499)	-	1,521,802
76 FSSCAR	-	-	-	-	-	-	132,627	458,451	1,912,542	1,209,882	586,930	-	4,300,432
77 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
78 GSS Transco	-	-	-	-	-	-	221,643	575,797	844,188	1,157,368	368,184	226,926	3,394,106
79 Hardy	-	-	-	-	-	-	-	204,792	409,584	477,848	116,400	-	1,208,624
80 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
81 NCNG LNG	13,886	13,128	17,503	17,624	15,669	13,193	11,966	11,090	130,738	11,203	12,781	12,175	280,956
82 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
83 Pine Needle	(60)	-	-	-	-	-	204,759	331,386	450,647	543,707	157,142	-	1,687,581
84 WSS	66,593	8,373	(71)	-	-	-	333,569	447,930	626,086	1,240,768	624,324	482,550	3,830,122
<b>85 Total Storage Withdrawals</b>	<b>123,852</b>	<b>63,311</b>	<b>87,510</b>	<b>182,367</b>	<b>110,746</b>	<b>121,881</b>	<b>1,103,652</b>	<b>2,374,632</b>	<b>4,659,448</b>	<b>5,236,329</b>	<b>1,882,561</b>	<b>763,055</b>	<b>16,709,344</b>
86 Banked Gas - C/M	1,204	3,954	8,690	5,930	10,992	4,661	4,171	3,025	2,038	659	3,689	5,611	54,624
87 Banked Gas - P/M	(1,992)	(1,204)	(3,954)	(8,690)	(5,930)	(10,992)	(4,661)	(4,171)	(3,025)	(2,038)	(659)	(3,689)	(51,005)
88 Property Taxes (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
89 Electric Compressor Costs (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
90 Cashout Longs	112,877	169,489	142,034	181,700	192,301	143,189	124,726	242,289	144,680	158,880	179,351	61,625	1,853,141
91 Reservation Dts (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
92 Total Commodity Dts	2,798,369	2,414,807	2,267,633	2,453,259	2,358,759	3,565,649	11,413,167	13,526,267	14,590,955	12,760,945	7,383,336	4,505,813	80,038,959
93 NC Allocation %	81.578%	81.564%	80.495%	81.218%	82.266%	81.679%	83.103%	84.111%	82.945%	82.620%	81.972%	82.456%	
94 Calculated NC Commodity Dts	2,282,853	1,969,613	1,825,331	1,992,488	1,940,457	2,912,386	9,484,684	11,377,078	12,102,468	10,543,093	6,052,268	3,715,313	66,198,033
Direct Sales to Transport													
95 Customers/Cashout Shorts	(18,706)	4,497	(39,363)	(22,507)	(17,190)	(5,313)	(74,443)	(187)	(35,873)	(34,998)	(18,620)	(4,864)	(267,567)
<b>96 Total NC Commodity Dts</b>	<b>2,264,147</b>	<b>1,974,110</b>	<b>1,785,968</b>	<b>1,969,981</b>	<b>1,923,267</b>	<b>2,907,073</b>	<b>9,410,241</b>	<b>11,376,891</b>	<b>12,066,595</b>	<b>10,508,095</b>	<b>6,033,648</b>	<b>3,710,449</b>	<b>65,930,466</b>

# **Exhibit\_(MBT-2)**

**Deferred Account - NC Hedging Program  
For the Twelve Month Period Ended May 31, 2020  
Debit (Credit)**

Reporting Month	Beginning Balance	Net Options Premium	Fees 1 (A)	Margin Requirement (P&L Cash Act)	Proceeds from Positions	Fees 2 (B)	Interest from Brokerage Account	Transfers from Hedging Account	Balance before Interest	Return Calculated	Ending Balance	Monthly Allowed Return Rate
Jun-19	1,177,357	1,093,770	16,260	-	-	-	-	-	2,287,387	10,034	2,297,421	0.5792%
Jul-19	2,297,421	225,100	3,550	-	-	-	-	-	2,526,070	13,969	2,540,039	0.5792%
Aug-19	2,540,039	212,510	3,457	-	-	-	-	-	2,756,005	15,337	2,771,343	0.5792%
Sep-19	2,771,343	98,100	1,690	-	-	-	-	-	2,871,132	16,341	2,887,473	0.5792%
Oct-19	2,887,473	297,080	4,604	-	-	-	-	-	3,189,156	17,598	3,206,754	0.5792%
Nov-19	3,206,754	187,460	2,821	-	-	-	-	-	3,397,035	18,326	3,415,361	0.5550%
Dec-19	3,415,361	275,410	4,108	-	-	-	-	-	3,694,878	19,731	3,714,609	0.5550%
Jan-20	3,714,609	460,890	7,533	-	-	-	-	(1,177,357)	3,005,675	18,649	3,024,324	0.5550%
Feb-20	3,024,324	248,560	3,705	-	-	-	-	-	3,276,588	17,485	3,294,073	0.5550%
Mar-20	3,294,073	266,640	4,092	-	-	-	-	-	3,564,805	19,033	3,583,839	0.5550%
Apr-20	3,583,839	238,590	3,736	-	-	-	-	-	3,826,164	20,563	3,846,727	0.5550%
May-20	3,846,727	106,700	1,705	-	-	-	-	-	3,955,132	21,650	3,976,782	0.5550%
	Activity Totals	3,710,810	57,257	-	-	-	-	(1,177,357)		208,715		

NOTES:

A) Fees 1 - fees paid on purchased options

B) Fees 2 - fees paid on exercised options

# **Exhibit\_(MBT-3)**

Piedmont Natural Gas Company, Inc.

Exhibit\_ (MBT-3)

North Carolina Sales Customers Deferred Account Balance - Increment/(Decrement)

Docket G-9, Sub 771

Total Sales Customers Deferred Account (\$):	\$ (8,786,766)
Sales Volumes Per G-9, Sub 743 (dekatherms) :	74,815,358
Temporary Rate Per Dekatherm (\$):	\$ (0.1174)



# **Exhibit\_(MBT-4)**

**Piedmont Natural Gas Company, Inc.**  
**North Carolina All Customers Deferred Account Balance - Increment/(Decrement)**  
**Docket G-9, Sub 771**

**Exhibit\_(MBT-4)**

All Customers Deferred Account Balance (\$): 21,209,945  
 Adjustment For Special Contracts - Electric Generation and Other (\$): 1,740,168  
 Total Amount (\$): 22,950,112

	Winter				Summer				Annual			
	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)
<b>Residential</b>												
Rate 101	31,019,259	34.79%	7,984,128	\$ 0.2574	8,286,562	5.75%	1,319,964	\$ 0.1593				
<b>Small and Medium General</b>												
Rate 102	18,133,895	17.07%	3,916,592	\$ 0.2160	8,930,452	5.43%	1,245,229	\$ 0.1394				
Rate 142									77,818	0.09%	20,137	\$ 0.2588
Rate 152, 144 First 500 Step	1,014,250	0.83%	190,089	\$ 0.1874	1,179,309	0.91%	207,969	\$ 0.1763				
Over 500 Step	1,646,419	0.89%	203,724	\$ 0.1237	1,073,809	0.55%	126,243	\$ 0.1176				
<b>Firm Sales - Large General (Rate 103)</b>												
Demand Charge									167,362	1.79%	410,577	\$ 2.4532
Usage Charge												
1st Step	500,182	0.38%	86,308	\$ 0.1726	663,887	0.47%	106,738	\$ 0.1608				
2nd Step	480,276	0.36%	82,411	\$ 0.1716	463,485	0.23%	52,223	\$ 0.1127				
3rd Step	197,238	0.09%	20,751	\$ 0.1052	142,024	0.04%	9,854	\$ 0.0694				
4th Step	38,237	0.01%	3,265	\$ 0.0854	82,881	0.02%	4,236	\$ 0.0511				
5th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
6th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
<b>Firm Transportation - Large General (Rate 113)</b>												
Demand Charge									1,651,088	1.04%	238,264	\$ 0.1443
Usage Charge												
1st Step	2,014,321	1.51%	347,577	\$ 0.1726	2,727,607	1.91%	438,537	\$ 0.1608				
2nd Step	2,836,557	2.12%	486,727	\$ 0.1716	3,362,487	1.65%	378,868	\$ 0.1127				
3rd Step	2,891,338	1.33%	304,196	\$ 0.1052	3,378,740	1.02%	234,427	\$ 0.0694				
4th Step	1,979,823	0.74%	169,060	\$ 0.0854	2,435,352	0.54%	124,456	\$ 0.0511				
5th Step	1,682,248	0.62%	141,384	\$ 0.0840	2,098,027	0.24%	54,739	\$ 0.0261				
6th Step	2,700,814	0.22%	50,303	\$ 0.0186	3,102,903	0.00%	358	\$ 0.0001				
<b>Interruptible Sales - Large General (Rate 104)</b>												
1st Step	113,488	0.10%	24,059	\$ 0.2120	151,215	0.12%	28,365	\$ 0.1876				
2nd Step	168,727	0.20%	46,158	\$ 0.2736	160,569	0.12%	26,412	\$ 0.1645				
3rd Step	137,274	0.12%	28,441	\$ 0.2072	134,731	0.09%	20,866	\$ 0.1549				
4th Step	6,724	0.00%	1,079	\$ 0.1604	4,303	0.00%	563	\$ 0.1308				
5th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
6th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
<b>Interruptible Transportation - Large General (Rate 114)</b>												
1st Step	1,587,989	1.24%	283,898	\$ 0.1788	2,289,575	0.84%	192,382	\$ 0.0840				
2nd Step	2,411,477	1.78%	407,559	\$ 0.1690	3,345,866	0.85%	196,142	\$ 0.0586				
3rd Step	3,090,338	1.49%	341,129	\$ 0.1104	3,941,221	0.67%	154,029	\$ 0.0391				
4th Step	2,213,628	0.50%	114,585	\$ 0.0518	2,581,133	0.22%	50,437	\$ 0.0195				
5th Step	1,984,247	0.28%	63,938	\$ 0.0322	2,323,751	0.10%	22,704	\$ 0.0098				
6th Step	1,672,575	0.09%	21,212	\$ 0.0127	1,604,926	0.00%	-	\$ -				
<b>Other Special Contracts</b>									12,943,411	3.03%		
<b>Electric Generation Special Contracts</b>									333,946,486	4.55%		
<b>Military Operations (Rate T-10)</b>												
Demand Charge									84,000	0.70%	161,624	\$ 1.9241
Usage Charge	856,870	0.18%	41,481	\$ 0.0484	486,453	0.10%	23,549	\$ 0.0484				
<b>Military in Onslow County (Rate 12, T-12)</b>												
	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
<b>Total Apportioned Amount By Season (\$)</b>	81,378,195		15,360,053		54,951,270		5,019,290				830,601	
<b>GRAND TOTAL APPORTIONED (\$)</b>											<b>21,209,945</b>	

Sources: Rate Case Volumes as reflected in Docket No. G-9, Sub 743 Settlement Exhibit C; Apportionment Percentages from Docket No. G-9, Sub 743 Settlement Exhibit D.