

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-34, SUB 46

In the Matter of)	
)	
)	
Application of Appalachian State)	SECOND AMENDMENT TO
University, d/b/a New River Light)	APPLICATION TO ADJUST
and Power Company For Adjustment)	RETAIL RATES
of Rates and Charges Applicable to)	
Electric Service in North Carolina)	

Pursuant North Carolina Utilities Commission ("Commission") Rules R1-5(f), Appalachian State University, d/b/a New River Light and Power Company ("NRLP " or "Company") hereby files this Second Amendment to Application for authority to adjust and increase its retail electric rates and charges effective September 1, 2017.

1. Exhibit B, Proposed Electric Rates and Charges, is hereby deleted in its entirety from the Application to Adjust Retail Rates filed July 28, 2017, and Amendment to Application to Adjust Retail Rates filed August 7, 2017, and, in lieu thereof, Exhibit B is attached therein.

2. Except as herein amended, the remaining portions of the Application for authority to adjust and increase its retail electric rates and charges effective September 1, 2017, shall remain unchanged.

WHEREFORE, NRLP requests that the Commission approve the rates filed as Exhibit B, as hereby amended, effective August 1, 2017. In the event the Commission suspends this proceeding, the NRLP respectfully requests rates be effective February 1, 2018.

Respectfully submitted, this the 14th day of August, 2017.



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EXHIBIT B

Proposed Electric Rates and Charges
(see attached)

New River Light and Power Company
Residential Service
Schedule "R"

Availability

Available only to customers who are classified as residential customers; these being individual residential customers in residences, mobile homes, or individually metered apartments.

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) for resale, or (3) for temporary service.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208Y/120 volts, or
Three Phase	120/240 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of 5 hp or less shall be of single phase service unless three phase service is already available.

Monthly Rate Schedule "R"

Basic Facilities Charge	\$12.58 per month
Energy Charge	\$0.095567 per KWH

Minimum Bill

The minimum monthly bill for service shall be \$12.58 (Basic Facilities Charge).

Riders

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the KWH Energy Charge shown above in the determination of the monthly bill.

PPAC Purchased Power Adjustment Clause
CACR Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts will be assessed a Late Fee of \$5.00. Bills are considered delinquent forty-five (45) days after the billing date and are subject to disconnection after expiration of delinquency procedures. Bills that are delinquent will be assessed an additional Delinquent Fee of \$15.00. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

New River Light and Power Company
Commercial General Service
Schedule "G"

Availability

Available to customers who have commercial, general, or temporary service with a monthly usage demand less than 30 KW. In the event a customer billed on this schedule incurs a demand of 30 KW or more for two months during a twelve-month period, the customer will be served under the "Commercial Demand Service – Schedule GL"

All churches shall be billed under this schedule of rates regardless of monthly demand.

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208Y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "G"

Basic Facilities Charge	\$17.42 per month
Energy Charge	\$0.084381 per KWH

Minimum Bill

The minimum monthly bill for service shall be \$17.42 (Basic Facilities Charge).

Riders

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the KWH Energy Charge shown above in the determination of the monthly bill.

PPAC Purchased Power Adjustment Clause

CACR Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15th day of the month following the billing date. Past due accounts will be assessed a Late Fee of \$5.00. Bills are considered delinquent forty-five (45) days after the billing date and are subject to disconnection after expiration of delinquency procedures. Bills that are delinquent will be assessed an additional Delinquent Fee of \$15.00. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

New River Light and Power Company
Commercial Demand Service
Schedule "GL"

Availability

Available to customers who have commercial, general, or temporary service with a monthly usage demand more than 30 KW. In the event a customer billed on this schedule has a demand less than 30 KW for twelve consecutive months, the customer will be served under the "Commercial General Service –Schedule G".

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GL"

Basic Facilities Charge	\$23.22 per month
Demand Charge	\$8.27 per KW
Energy Charge	\$0.058593 per KWH

Minimum Bill

The minimum monthly bill for service shall be \$23.22 (Basic Facilities Charge).

Riders

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the KWH Energy Charge shown above in the determination of the monthly bill.

PPAC Purchased Power Adjustment Clause

CACR Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15th day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

New River Light and Power Company
Commercial Demand High Load Factor Service
Schedule "GLH"

Availability

Available to customers who have commercial or general service with a monthly usage demand more than 30 KW and have a monthly load factor of 65% or higher. In the event a customer billed on this schedule has a demand less than 30 KW for twelve consecutive months, the customer will be served under the "Commercial General Service -Schedule G". In the event a customer's load factor falls below 65% for more than six months over the previous twelve consecutive months, the customer will be served under the "Commercial Demand Service - Schedule GL".

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) for resale, or (3) for temporary service.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GLH"

Basic Facilities Charge	\$23.22 per month
Demand Charge	\$10.00 per KW
Energy Charge	\$0.051144 per KWH

Minimum Bill

The minimum monthly bill for service shall be \$23.22 (Basic Facilities Charge).

Riders

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the KWH Energy Charge shown above in the determination of the monthly bill.

PPAC Purchased Power Adjustment Clause
CACR Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15th day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

New River Light and Power Company
ASU Campus Service
Schedule "A"

Availability

This schedule is available only for a single point of delivery for Appalachian State University's main campus location.

Type of Service

For the individual delivery points throughout the ASU Campus, the company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208Y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts
Three Phase	4160Y/2400, 12470Y/7200

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "A"

Distribution Facilities Charge	\$8.89 per KW
Power Demand Charge	\$8.75 per KW
Power Energy Charge	\$0.040661 per KWH

Riders

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the KWH Energy Charge shown above in the determination of the monthly bill.

PPAC Purchased Power Adjustment Clause
CACR Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15th day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after discontinuance will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects after regular working hours.

New River Light and Power Company
Security Lighting Service
Schedule "OL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways. The lighting units may be mercury vapor, sodium vapor, or metal halide bracket mounted on Company owned poles.

Service

Company shall provide all materials and install, operate, maintain, and provide energy required for illumination of the lighting units from dusk to dawn. The Company will offer as standard units the following lamps installed on wooden poles at the monthly rate approved by the North Carolina Utilities Commission:

<u>Fixtures</u>	<u>Mounting Arm</u>
175 Watt Mercury Vapor	Gooseneck
400 Watt Mercury Vapor	Cobra Head
150 Watt Sodium Vapor	Cobra Head
250 Watt Sodium Vapor	Cobra Head
400 Watt Metal Halide	Short Arm

Monthly charge per fixture identified by Schedule "OL" Tariff approved by Commission

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company. The Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91st day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months

using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate

<u>Fixtures</u>	<u>Monthly Charge</u>
175 Watt Mercury Vapor	\$ 8.95
400 Watt Mercury Vapor	\$ 16.40
150 Watt Sodium Vapor	\$ 8.60
250 Watt Sodium Vapor	\$ 12.50
400 Watt Metal Halide	\$ 18.88
250 Watt Metal Halide	\$ 14.81
100 Watt SV TOB	\$ 2.81
150 Watt SV TOB	\$ 4.24
175 Watt MV TOB	\$ 4.95
250 Watt SV TOB	\$ 7.06
400 Watt MV TOB	\$ 11.29
400 Watt SV TOB	\$ 11.29
750 Watt SV TOB	\$ 21.18

Riders

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the monthly fixture charges based on the estimated KWH usage per light fixture.

PPAC Purchased Power Adjustment Clause
CACR Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts will be assessed a Late Fee of \$5.00. Bills are considered delinquent forty-five (45) days after the billing date.

and are subject to disconnection after expiration of delinquency procedures. Bills that are delinquent will be assessed an additional Delinquent Fee of \$15.00. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

New River Light and Power Company
Coal Ash Cost Recovery Rider
Schedule "CACR"

New River Light & Power Company ("NRLP") receives wholesale power supply from Blue Ridge Electric Membership Corporation ("BREMCO") which, in turn, receives power supply from Duke Energy Carolinas ("DEC"). The cost of wholesale power from DEC is passed through to NRLP from BREMCO.

Effective July 1, 2017, the power supply agreement between DEC and BREMCO was amended to allow recovery of costs to comply with (i) the North Carolina Coal Ash Management Act 2014 N. C. Sess. Laws 122; 2014 N.C. Ch. 122; 2013 N. C. SB 729, as amended June 2015 by the Mountain Energy Act, N. C. SB716 as further amended by the Drinking Water Protection/Coal Ash Cleanup Act, House Bill 603/S.L. 2016-95, and (ii) The Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals from Electric Utilities promulgated by the United States Environmental Protection Agency and published on April 17, 2015, 80 Fed. Reg 21302, as may be amended from time to time ("Coal Ash Costs").

This Coal Ash Cost Recovery Rider ("CACR") provides for a monthly charge or credit to NRLP's customers to recover charges from BREMCO for recovery of DEC's Coal Ash Costs. This Schedule CACR is applicable to all NRLP Rate Schedules.

Monthly Rate

The Monthly Rate will be applied to all kilowatt-hours and shall be calculated monthly as follows:

$$\text{CACR} = ((\text{TCA}_{n-1}/\text{ES})/(1-\text{RCF}-\text{UA}))+ \text{TU}_{n-2}/\text{ES}$$

Where:

CACR is the monthly rate per kilowatt-hour to be applied to bills rendered from the 15th of the month following service from BREMCO in which Coal Ash Costs are billed to NRLP through the 14th of the following month (the “billing cycle”).

TCA_{n-1} is the Total Coal Ash costs billed by BREMCO for service in the prior month.

ES = The Estimated Sales in kilowatt-hours for the current billing cycle.

RCF= The Regulatory Commission Fee assessed by the North Carolina Utilities Commission per dollar of revenues, which is currently .14%.

UA= Uncollectible Accounts rate of .113%.

$TU_{n-2} = (CACRR_{n-2} - ACACR_{n-2})$

Where:

TU_{n-2} is the True-Up for CACR collections in the second preceding billing cycle.

$CACRR_{n-2}$ is the Coal Ash Cost Recovery Revenue needed in the second billing cycle preceding the current billing cycle. This amount is calculated as $CACR \times ES$ for the second billing cycle preceding the current billing cycle.

$ACACR_{n-2}$ is the actual recovery of coal ash costs under this Rider for the second billing cycle preceding the current billing cycle.

New River Light and Power Company
Miscellaneous Service Charges
Schedule "MS"

Deposit:

The Company may require a deposit before beginning service or before reestablishing service or in the event of a material change of circumstances as allowed by the Rules and Regulations of the North Carolina Utilities Commission (Commission). The amount of the deposit and the interest paid on deposits will be in accordance with the Rules and Regulations of the Commission. The Company may require an increase or allow a decrease in the deposit if changes occur in the amount of bills rendered to the Customer. The Company may refund a deposit at any time. When service is discontinued, the Company will refund the deposit plus any accumulated interest, less any unpaid bills.

Connect Charge:

When the Company first supplies electricity under a any rate schedule, the Customer shall pay the Company a connection charge of \$11.50. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any new service set up which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Connect Charge Commercial Temporary:

When the Company supplies temporary electricity under Schedule G or Schedule GL, the Customer shall pay the Company a connection charge of \$15.00. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any commercial temporary service which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Reconnect Fee:

In case of discontinuance of service for any reason except repairs or other necessary work by the Company, the Customer shall pay the Company a reconnect charge before service will be restored as follows:

Regular Working Hours – If reconnect service is between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays), the fee will be \$25.00.

After Regular Working Hours – If reconnect service is during the evenings, weekends or holidays, the fee will be \$60.00.

Returned Payment Fee:

When a check, electronic check, bank draft, debit card or credit card tendered for payment of a Customer's account, is subsequently returned by a financial institution due to a failure of the issuer's financial institution to honor the payment for good and sufficient reason, a \$21.00 fee will be charged to the Customer for each such returned payment. The Company, at its option for good cause, may refuse to accept a check, electronic check, debit card, or credit card tendered as payment on a Customer's account.

Extra Facilities Charge:

At the request of the Customer, the Company will furnish, install, own and maintain facilities which are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the applicable rate schedule. Such additional facilities will be in accordance with the following provisions:

1. "Extra Facilities" shall consist of the following as may be required: voltage regulators, circuit breakers, duplicate service, transformers, substations, connecting lines, off-site facilities or other equipment installed for the use of the contracting Customer, other than facilities which the Company would furnish to the Customer without cost under its applicable rate schedule.
2. The monthly "Extra Facilities Charge" shall be equal to 0.9% of the installed cost of the facilities, but not less than \$25, shall be billed to the Customer in addition to the billing for energy, or for demand plus energy, in accordance with the applicable rate schedule.
3. The "installed cost of extra facilities" shall be the original cost of material used, including spare equipment, if any, plus applicable labor, transportation, stores, tax, engineering and general expenses, all estimated if not known.

The Company shall have the option of refusing requests for extra facilities if, on its own determination, the requested facilities are not feasible, or may adversely affect the Company's service to other customers.

New River Light and Power Company
LED Lighting Service
Schedule "LEDL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways.

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company. The Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91st day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate Schedule "LEDL"

Type of Light	Existing Pole	New Pole	
		Wood	Decorative Fiberglass

**Unmetered Service
(Photocell):**

100 Watt Yard Light	\$5.39	\$8.94	\$12.51
150 Watt Flood Light	\$10.29	\$13.85	\$17.41
266 Watt Flood Light	\$15.64	\$19.20	\$22.76
162 Watt Cobra Head	\$10.72	\$14.27	\$17.84

Metered Service:

100 Watt Yard Light	\$3.39	\$6.94	\$10.51
150 Watt Flood Light	\$7.31	\$10.87	\$14.43
266 Watt Flood Light	\$10.39	\$13.95	\$17.51
162 Watt Cobra Head	\$7.53	\$11.08	\$14.64

Riders

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the monthly fixture charges based on the estimated KWH usage per light fixture.

PPAC Purchased Power Adjustment Clause

CACR Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts will be assessed a Late Fee of \$5.00. Bills are considered delinquent forty-five (45) days after the billing date and are subject to disconnection after expiration of delinquency procedures. Bills that are delinquent will be assessed an additional Delinquent Fee of \$15.00. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing by electronic mail to the following person at the following address which is the last known address to me:

Elizabeth D. Culpepper
Staff Attorney
Public Staff – North Carolina Utilities Commission
430 N. Salisbury Street, Suite 5110
4326 Mail Service Center
Elizabeth.culpepper@psncuc.nc.gov

This the 14th day of August, 2017.

/s/ Michael S. Colo
Michael S. Colo