

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 10:

Provide the detailed workpapers showing calculations supporting all accounting, pro forma, end-of-period, and proposed rate adjustments in the rate application to revenue, expense, investment, and reserve accounts for the test year and a complete detailed narrative explanation of each adjustment, including the reason why each adjustment is required. Explain all components used in each calculation. Index each calculation to the accounting, pro forma, end-of-period, and proposed rate adjustment which it supports.

DOMINION ENERGY NORTH CAROLINA
NCUC Form E-1 - Item 10
Index
Docket No. E-22, Sub 694

RATEMAKING ADJUSTMENTS WORK PAPERS

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Annualize Revenue for Usage, Weather, and Customer Growth as of June 30, 2024
Page 1 of 2
(Thousands of Dollars)

Line No.	Description	(1) Annualized for Usage, Weather, and Customer Growth - June 30, 2024 [Note 1]	(2) Test Year per Books [Note 2]	(3) NC Retail Adjustment (1) - (2)	(4) Adjustment No.
1	Base Non-Fuel Rate Revenue		\$ 251,366		
2	Less: DSM & REPS Rider Revenue		\$ 4,604		
3	Base Non-Fuel Rate Revenue Excluding Riders	<u>\$ 254,603</u>	<u>\$ 246,762</u>	\$ 7,841	NC-1
4	Forfeited Discounts	\$ 717	\$ 674	\$ 43	NC-4
5	Miscellaneous Services Revenues	\$ 589	\$ 580	\$ 9	NC-6
6	Total Other Operating Revenue (Line 4 + Line 5)	<u>\$ 1,306</u>	<u>\$ 1,253</u>	<u>\$ 52</u>	
7	Total Sales of Electricity (Line 3 + Line 6)	<u>\$ 255,909</u>	<u>\$ 248,015</u>	<u>\$ 7,893</u>	

References [Note 1]: Per Form E-1 Item 42a, lines 51-55. Copy included on page 2
 [Note 2]:
Source for Amount on Line 1 - Exhibit RA-1, Schedule 1, Col. 3, Line 2
Source for Amount on Line 2 - Adjustment No. NC-2
Source for Amount on Line 3 - Line 1 - Line 2
Source for Amount on Line 4 - Form E-1 Item 45a, Schedule 2, Line 34
Source for Amount on Line 5 - Form E-1 Item 45a, Schedule 2, Line 35 + Line 37

Purpose This adjustment reflects operating revenues based annualized kWh sales adjusted for normal weather and usage for customers as of June 30, 2024.

Methodology Obtain Form E-1 Item 42a prepared by Customer Rates group, which contains revenue annualization for the Update Period (June 30, 2024). The adjustment is the difference between the revenues in Item 42a and the Test Year base non-fuel revenue, forfeited discounts, and miscellaneous services revenue from the cost of service study.

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Dominion Energy North Carolina
Annualize Revenue for Usage, Weather, and Customer Growth as of June 30, 2024
Page 2 of 2

Form E-1 Item 42a

DOMINION ENERGY NORTH CAROLINA
ANNUALIZED REVENUE REFLECTS 11/01/2019 BASIC RATES
12 MONTHS ENDED DECEMBER 31, 2023
ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH
DOCKET NO. E-22, SUB 694

LINE NO.	BOOKED 12/31/2023 CUST INCLUDING GROWTH THROUGH 06/30/2024	BOOKED KWH SALES INCLUDING GROWTH THROUGH 06/30/2024	BASIC RATE REVENUE #	RIDER NON-FUEL REVENUE #	BASE FUEL REVENUE	RIDER A FUEL REVENUE	RIDER B FUEL REVENUE	RIDER B1 FUEL REVENUE	FUEL REVENUE #	TOTAL REVENUE	
RESIDENTIAL											
1	SCHEDULE 1	107,612	1,504,186,279	\$131,347,802	\$2,743,864	\$31,802,363	\$20,653,518	\$2,783,833	\$9,455,122	\$84,694,836	\$198,786,302
2	SCHEDULE 10F (DUEL FUEL)	929 *	2,210,435	\$112,963	\$2,911	\$46,456	\$30,170	\$4,667	\$13,812	\$94,503	\$210,397
3	SCHEDULE 1P (TIME-OF-USAGE)	436	13,301,314	\$922,145	\$20,638	\$279,947	\$181,807	\$24,505	\$93,231	\$569,489	\$1,512,272
4	SCHEDULE 1T (TIME-OF-USAGE)	35	671,122	\$57,206	\$1,142	\$14,033	\$9,114	\$1,228	\$4,172	\$28,548	\$86,895
5	SCHEDULE 1W (WATER HEATER)	15 *	111,866	\$3,583	\$147	\$2,369	\$1,539	\$207	\$704	\$4,820	\$8,530
6	SUBTOTAL - RESIDENTIAL	108,083 **	1,520,481,017	\$132,443,498	\$2,768,702	\$32,145,168	\$20,876,147	\$2,813,840	\$9,557,041	\$85,392,196	\$200,604,396
7	INCREASED USAGE, WEATHER & CUST GROWTH	1,714	102,282,823	\$8,100,421	\$188,251	\$2,162,407	\$1,404,339	\$189,287	\$642,903	\$4,398,936	\$12,695,607
8	ENERGY REDUCTION DUE TO EE		0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SUBTOTAL - RESIDENTIAL	109,797	1,622,763,840	\$140,543,919	\$2,954,953	\$34,307,575	\$22,280,486	\$3,003,128	\$10,199,943	\$89,791,132	\$213,290,003
SMALL GEN SERVICE & PUBLIC AUTHORITY											
10	SCHEDULE 8	14,801	500,603,442	\$34,733,821	\$1,549,506	\$10,587,759	\$6,884,797	\$927,618	\$3,057,685	\$21,457,858	\$57,741,185
11	SCHEDULE 8C (COTTON GIN)	19	4,066,462	\$247,376	\$7,956	\$86,006	\$55,926	\$7,535	\$24,838	\$174,305	\$429,637
12	SCHEDULE 8P (TIME-OF-USAGE)	1,057	122,853,635	\$8,557,249	\$262,826	\$2,598,354	\$1,689,606	\$227,648	\$750,390	\$5,265,998	\$12,086,074
13	SCHEDULE 7	50 *	864,339	\$50,081	\$1,545	\$18,281	\$11,887	\$1,602	\$5,279	\$37,049	\$88,675
14	SCHEDULE 90 - (PUBLIC AUTHORITY)	1,218	71,055,929	\$4,746,781	\$175,249	\$1,502,833	\$977,232	\$131,667	\$434,010	\$3,045,741	\$7,967,751
15	SCHEDULE 92 - (ALL ELEC) / PUB AUTH)	988	46,136,472	\$2,950,642	\$120,864	\$975,766	\$634,515	\$85,491	\$281,802	\$1,977,594	\$5,048,690
16	SUBTOTAL - SGS & PUBLIC AUTHORITY	18,093 **	745,580,278	\$49,285,329	\$2,117,936	\$15,769,019	\$10,253,983	\$1,381,560	\$4,554,003	\$31,956,545	\$83,361,810
17	INCREASED USAGE, WEATHER & CUST GROWTH	328	16,292,640	\$997,843	\$48,282	\$344,589	\$224,073	\$30,190	\$99,515	\$698,368	\$1,742,292
18	ENERGY REDUCTION DUE TO EE		0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	SUBTOTAL - SGS & PA	18,421	761,872,918	\$50,282,973	\$2,164,218	\$16,113,608	\$10,478,056	\$1,411,750	\$4,653,519	\$32,656,913	\$85,104,103
LARGE GEN SERVICE											
20	SCHEDULE 6C	2	5,281,121	\$222,692	\$8,555	\$110,798	\$72,219	\$9,712	\$33,245	\$225,974	\$457,221
21	SCHEDULE 6L	4	335,253,672	\$13,766,991	\$542,839	\$6,927,737	\$4,515,577	\$607,250	\$2,078,651	\$14,129,216	\$28,439,047
22	SCHEDULE 6P	24	93,022,502	\$4,689,959	\$153,120	\$1,939,813	\$1,264,392	\$170,034	\$552,636	\$3,956,278	\$8,799,354
23	SCHEDULE 10	25	138,637,609	\$7,054,897	\$227,441	\$2,892,406	\$1,865,303	\$253,534	\$867,860	\$5,899,103	\$13,161,441
24	SCHEDULE LGS-RTP WITH OBL	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	SCHEDULE LGS-RTP WITH ED	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	SUBTOTAL - LARGE GENERAL SERVICE	55	572,194,905	\$25,734,539	\$931,955	\$11,870,755	\$7,737,492	\$1,040,630	\$3,561,792	\$24,210,568	\$50,877,062
27	INCREASED USAGE, WEATHER & CUST GROWTH	1	(9,480,412)	(\$541,649)	(\$15,441)	(\$196,661)	(\$128,199)	(\$17,240)	(\$59,014)	(\$401,133)	(\$958,223)
28	ENERGY REDUCTION DUE TO EE		0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	SUBTOTAL - LGS	56	562,714,493	\$25,192,890	\$916,514	\$11,674,074	\$7,609,293	\$1,023,390	\$3,502,779	\$23,809,436	\$49,918,839
TRAFFIC CONTROL											
30	SCHEDULE 6VP	3	255,486,894	\$9,583,715	\$600	\$5,275,804	\$3,427,868	\$461,920	\$1,556,682	\$10,722,274	\$20,306,789
31	INCREASED USAGE, WEATHER & CUST GROWTH	0	8,428,584	\$340,941	\$20	\$132,709	\$86,225	\$11,616	\$38,157	\$268,711	\$510,672
32	SUBTOTAL - 6VP	3	263,915,478	\$9,924,656	\$620	\$5,408,513	\$3,514,093	\$473,540	\$1,595,839	\$10,991,985	\$20,817,460
33	SCHEDULE NS	1	657,936,799	\$19,805,302	\$0	\$13,395,593	\$8,699,898	\$1,173,101	\$4,272,642	\$27,541,234	\$47,346,536
34	INCREASED USAGE, WEATHER & CUST GROWTH	0	73,661,017	\$2,217,354	\$0	\$1,499,738	\$974,020	\$131,338	\$478,355	\$3,083,450	\$5,300,804
35	SUBTOTAL - NS	1	731,597,816	\$22,022,656	\$0	\$14,895,332	\$9,673,918	\$1,304,439	\$4,750,996	\$30,624,685	\$52,647,340
OUTDOOR LIGHTING SERVICE											
36	SCHEDULE 30T - TRAFFIC CONTROL	195	465,629	\$48,204	\$0	\$9,862	\$6,405	\$863	\$2,828	\$19,958	\$68,163
37	INCREASED USAGE, WEATHER & CUST GROWTH	1	47,870	\$2,757	\$0	\$1,014	\$658	\$89	\$281	\$2,052	\$4,809
38	SUBTOTAL - 30T	196	513,499	\$50,962	\$0	\$10,876	\$7,063	\$952	\$3,119	\$22,010	\$72,972
40	SCHEDULE 26 - OUTDOOR LIGHTING	15,303 *	13,922,900	\$3,403,010	\$0	\$294,887	\$191,509	\$25,813	\$61,282	\$593,491	\$3,996,501
41	SCHEDULE 26 - STREET & ROADWAY	1,025 *	7,557,364	\$1,759,735	\$0	\$160,065	\$103,952	\$14,011	\$44,120	\$322,148	\$2,075,883
42	SUBTOTAL - OUTDOOR LIGHTING SERVICE	16,328 **	21,480,264	\$5,162,745	\$0	\$454,952	\$295,461	\$39,824	\$105,402	\$915,639	\$6,072,384
43	INCREASED USAGE, WEATHER & CUST GROWTH	-2	(1,823,177)	\$93,983	\$0	(\$98,615)	(\$25,078)	(\$3,380)	(\$10,844)	(\$77,717)	(\$18,286)
44	ENERGY REDUCTION DUE TO EE		0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	SUBTOTAL - ODL SERVICE	1,023	19,657,087	\$5,259,727	\$0	\$416,337	\$270,383	\$36,444	\$114,758	\$837,923	\$6,088,650
46	SUBTOTAL - NUMBERED RATE SCHEDULES	129,497 **	3,961,033,131	\$253,168,781	\$6,036,504	\$82,826,315	\$53,833,272	\$7,253,542	\$24,820,953	\$168,734,082	\$427,839,367
47	ECONOMIC DEVELOPMENT RIDER			(\$37,798)	\$0	\$0	\$0	\$0	\$0	\$0	(\$37,798)
48	LOAD MANAGEMENT CREDITS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	FACILITIES CHARGES			\$1,264,929	\$0	\$0	\$0	\$0	\$0	\$0	\$1,264,929
50	CONTRACT DOLLAR AMOUNT			\$208,819	\$0	\$0	\$0	\$0	\$0	\$0	\$208,819
51	TOTAL - SALES OF ELECTRICITY	129,497 **	3,961,033,131	\$254,602,731	\$6,036,504	\$82,826,315	\$53,833,272	\$7,253,542	\$24,820,953	\$168,734,082	\$429,373,317
52	MISCELLANEOUS SERVICE REVENUE			\$589,151	\$0	\$0	\$0	\$0	\$0	\$0	\$589,151
53	FORFEITED DISCOUNT (LATE PAYMENT)			\$718,899	\$0	\$0	\$0	\$0	\$0	\$0	\$718,899
54	TOTAL - MISCELLANEOUS REVENUE			\$1,308,050	\$0	\$0	\$0	\$0	\$0	\$0	\$1,308,050
55	TOTAL - SALES OF ELECTRICITY	129,497 **	3,961,033,131	\$255,908,581	\$6,036,504	\$82,826,315	\$53,833,272	\$7,253,542	\$24,820,953	\$168,734,082	\$430,679,167

NOTES:
* DUPLICATE CUSTOMERS.
** EXCLUDES DUPLICATE CUSTOMERS.
REVENUE BASED ON RATES EFFECTIVE 11/01/2019 EXCLUDING BASE FUEL.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
(000's)
Page 1 of 3
Eliminate DSM and REPS Rider Revenues

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Line No.	Description	Amount
	To Eliminate 2023 DSM and REPS Rider Revenues	
1	Revenue to be eliminated - 12/31/2023 - included in test year	\$ (4,604)
2	Adjustment No.	NC-2

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Twelve Months ended December 31, 2023
(000's)
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Eliminate DSM and REPS Rider Revenues

PURPOSE To eliminate all DSM and REPS Rider Revenues.

SOURCE Page 3 - North Carolina Jurisdictional DSM and REPS rider revenues provided by Accounting

METHOD North Carolina Jurisdictional revenues are assigned. The North Carolina Jurisdictional DSM and REPS rider related revenues provided by Accounting (see page 3) are assigned to North Carolina and eliminated on Line 1 of Page 1.

North Carolina - DSM Riders C & CE and REPS Riders RP and RPE Revenues
Page 3 of 3

<u>Residential</u>	<u>C</u>	<u>CE</u>	<u>RP</u>	<u>RPE</u>	<u>Total</u>
All Other Rate Schedules	\$ 2,350,389.34	\$ 270,679.84	\$ 348,311.22	\$ (126,689.17)	\$ 2,842,691.23
<u>Commercial</u>					
SGS rate Schedule	\$ 744,845.72	\$ 117,345.54	\$ 279,637.65	\$ (106,872.58)	\$ 1,034,956.33
LGS rate Schedule	\$ 85,881.49	\$ 12,206.17	\$ 543.39	\$ (205.41)	\$ 98,425.64
<u>Industrial</u>					
SGS rate Schedule	\$ 31,273.22	\$ (2,318.90)	\$ 2,998.29	\$ (1,123.21)	\$ 30,829.40
LGS rate Schedule	\$ 239,858.61	\$ 67,745.25	\$ 2,548.55	\$ (943.98)	\$ 309,208.43
6VP rate schedule	\$ -	\$ -	\$ 355.85	\$ (132.58)	\$ 223.27
Public Authority - SGS	\$ 201,668.06	\$ 32,494.04	\$ 41,614.47	\$ (16,144.69)	\$ 259,631.88
Public Authority - LGS	\$ 25,347.57	\$ 3,038.95	\$ 93.35	\$ (37.22)	\$ 28,442.65
Total DSM/REPS rider revenue subject to rider recovery	\$ 3,679,264.01	\$ 501,190.89	\$ 676,102.77	\$ (252,148.84)	\$ 4,604,408.83

Source: Accounting

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
(000's)
Page 1 of 4
Eliminate NC DSM/REPS Costs

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Line No.	Description	System DSM/REPS Costs	Factor	Adjustment Amount
To eliminate DSM/REPS Costs Subject to Rider Recovery.				
1	DSM Costs to be Eliminated - 12/31/2023 - included in test year			
	FERC 408.1 - Taxes Other than Income Taxes	\$ (485) (A)	Direct (F)	\$ (3)
	FERC 908 - Customer Assistance Expenses - Demand Response	\$ (9,868) (B)	Direct (F)	\$ (242)
	FERC 908 - Customer Assistance Expenses - Energy Efficiency	\$ (96,594) (B)	Direct (F)	\$ (2,391)
	FERC 908 - Customer Assistance Expenses - Other	\$ - (B)	Direct (F)	\$ -
	FERC 926 - Employee Pension & Benefits - Demand Response	\$ (18) (C)	Direct (F)	\$ (0)
	FERC 926 - Employee Pension & Benefits - Energy Efficiency	\$ (219) (C)	Direct (F)	\$ (6)
	FERC 926 - Employee Pension & Benefits - Other	\$ - (C)	Direct (F)	\$ -
	FERC 930 - Miscellaneous General Expenses - Demand	\$ (4) (D)	Direct (F)	\$ (0)
	FERC 930 - Miscellaneous General Expenses - Energy	\$ (68) (D)	Direct (F)	\$ (1)
	FERC 930 - Miscellaneous General Expenses - Other	\$ - (D)	Direct (F)	\$ -
	Total DSM Costs			\$ (2,644)
2	REPS Costs to be Eliminated - 12/31/2023 - included in test year			
	FERC 500 - Steam Operation - Supervision & Engineering	\$ (2) (E)	100.0000% (G)	\$ (2)
	FERC 535 - Supervision & Engineering - Energy	\$ (1) (E)	100.0000% (G)	\$ (1)
	FERC 546 - Other Power Operations - Supervision & Engineering	\$ (8) (E)	100.0000% (G)	\$ (8)
	FERC 557 - Other Power Supply Expense - Other (O/U)	\$ 1,516 (E)	100.0000% (G)	\$ 1,516
	Total REPS Costs			\$ 1,505
3	North Carolina Adjustment			\$ (1,139)
4	Adjustment No.			NC-9

Notes

- (A) Form E-1, Item 45a, Schedule 5, Lines 27-33
- (B) Form E-1, Item 45a, Schedule 3, Lines 238-244
- (C) Form E-1, Item 45a, Schedule 3, Lines 277-283
- (D) Form E-1, Item 45a, Schedule 3, Lines 292-298
- (E) Source DEV Accounting, Page 4
- (F) Direct Assigned in COS
- (G) NC REPS Rider is a North Carolina Only Program and 100% assigned to NC.

Dominion Energy North Carolina
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Twelve Months Ended December 31, 2023
(000's)
Page 2 of 4
DSM/REPS Costs

PURPOSE To eliminate DSM/REPS Costs Subject to Rider Recovery.

SOURCE Page 3 - DSM Costs System Level and NC Jurisdictional Level - Source: Energy Conservation Department
Sch 3 - 2023 Cost of Service Study - Schedule 3 - O&M
Sch 15 - 2023 Cost of Service Study - Schedule 15 - Allocators

METHOD This adjustment is necessary to remove from 2023 test year results the DSM and REPS costs that are subject to rider recovery. The Cost of Service NC Jurisdictional amount was used to identify the NC DSM costs to remove from the 2023 test period. The Cost of Service amounts for the NC DSM jurisdictional amounts were matched to costs by FERC from the Energy Conservation Group (Page 3). The FERC amounts for the NC REPS riders were provided by Accounting and are assigned 100% to the NC jurisdiction, because the NC REPS Riders are only recovered from NC jurisdictional customers.

2023 DSM Costs by FERC

Page 3 of 4

System	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
9408100	33,602	53,640	60,628	223,092	13,694	37,440	19,208	10,642	8,733	8,415	8,225	7,580	484,898
9908000	7,249,321	6,485,437	7,448,457	5,395,115	10,674,156	16,761,699	9,486,804	11,137,083	5,612,695	7,864,974	8,543,061	9,802,945	106,461,747
9926000	18,366	9,640	33,573	18,388	18,282	13,522	15,192	27,465	17,421	19,381	29,970	15,895	237,096
9930200	5,625	5,625	6,025	-	-	18,075	26,025	8,325	6,022	6,022	6,022	(16,268)	71,499
												Total	107,255,240

NC Direct

9408100	211	486	201	206	155	199	247	331	228	304	319	281	3,168
9908000	215,255	308,537	201,714	119,190	262,411	84,667	500,445	520,595	(516,542)	144,645	403,651	388,660	2,633,229
9926000	350	157	575	347	302	318	408	1,092	454	701	1,162	589	6,455
9930200	109	109	117	-	-	350	504	161	153	153	153	(414)	1,394
												Total	2,644,246

SOURCE: Energy Conservation Group

2023 REPS Costs by FERC Account

Page 4 of 4

FERC	Value (000's)		
500	\$ 2	\$	2,155
535	\$ 1	\$	539
546	\$ 8	\$	8,081
557	\$ (1,516)	\$	(1,515,819)

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Adjustment to Annualize Fuel Revenue and Expense at Current Fuel Revenue Rate
For the Test Year Ended December 31, 2023
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Line No.	Item	Fuel Clause Revenue in Retail Sales of Electricity (a)	Fuel Cost Recovered in Intersystem Sales - Other Revenues (b)	Fuel Clause Expense (c)
1	Amounts included in per books cost of service	\$ 152,244 ^{1/}	\$ 99 ^{2/}	\$ 154,508 ^{3/}
2				
3	Annualized and normalized kWh sales	3,961,033,131 ^{4/}		
4	Currently approved base fuel factor and Rider A per kWh	<u>\$ 0.03458</u> ^{5/}		
5	Pro forma amount under present rates	<u>\$ 136,953</u> ^{6/}	<u>\$ -</u> ^{7/}	<u>\$ 136,751</u> ^{8/}
6				
7	Adjustment to annualize fuel clause revenue			
8	fuel clause expense at present rates (L5 - L1)	<u>\$ (15,291)</u>	<u>\$ (99)</u>	<u>\$ (17,757)</u>
9	Adjustment No.	NC-3	NC-7	NC-8
10				
11	Adjustment to regulatory fee			<u>\$ (23)</u> ^{9/}
12	Adjustment No.			NC-25

1/ Exhibit RA-1, Schedule 1, Col. 3, Line 3
 2/ Form E-1, Item 45a, Schedule 25, Line 43
 3/ Exhibit RA-1, Schedule 1, Col. 3, Line 8
 4/ Form E-1 Item 42a
 5/ Currently approved base fuel factor and Rider A
 6/ Line 3 times Line 4 divided by 1,000
 7/ Fuel cost recovered in off-system sales is treated in fuel clause proceedings as an offset to fuel expense
 8/ To remove the earnings impact of the annualization of fuel revenue under present rates, fuel expense is set equal to fuel revenue, net of regulatory fee (Line 6, Column (a) times (1 - 0.001475)).
 9/ Line 8, Column (a) times current NC regulatory fee rate of 0.1475%.

Dominion Energy North Carolina

Adjustment to Annualize Fuel Revenue and Expense at Current Fuel Revenue Rate

Page 2 of 2

Purpose The per books cost of service includes the fuel clause revenue recorded during the test year, including the deferred fuel revenue entries related to the Company's Experience Modification Factor. This adjustment annualizes fuel clauses revenue by applying the current base fuel rate, plus Rider A to the annualized and normalized customer usage as of June 30, 2024. In conjunction with this adjustment to fuel clause revenue, an adjustment is made to fuel clause expense to make fuel clause expense equal to fuel clause revenue, net of the regulatory fee.

Method Fuel revenue and expense are reported from Exhibit RA-1, Schedule 1 Rate of Return Statement. Annualized and normalized kWh usage as of June 30, 2024 is from Form E-1 Item 42a. The annualized/normalized kWh are multiplied by the current average base fuel rate, plus Rider A to calculate annualized fuel revenue. Fuel expense is set equal to annualized fuel revenue as reduced for the NC Regulatory Fee. A separate adjustment is calculated to determine the impact of the change in fuel revenue on NC Regulatory Fee expense.

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Twelve Months Ended December 31, 2023
Adjust Ancillary Services Margins
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(Thousands of Dollars)

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Line No.	Description		Amount
1	Calendar Year 2024 Ancillary Services Margins Forecast - System	[Page 2, Col. 2, Line 8]	\$ 6,224
2	Test Year Ancillary Services Margins - System	[Page 2, Col. 1, Line 8]	4,343
3	Adjustment - System	[Line 1 x Line 2]	<u>1,881</u>
4	Test Year Ancillary Services Margins - NC Retail	[Note 1]	<u>4.1939%</u>
5	NC Retail Adjustment		<u><u>\$ 79</u></u>
6	Adjustment No.		NC-5

[Note 1]: NC Retail Factor 1; Form E-1, Item 45a, Schedule 15, Line 7

Purpose The going-level of ancillary services revenue is based on the projected revenues received from PJM during calendar year 2024.

Methodology The forecasted ancillary services margins were provided by Power Generation Finance. The forecast is compared to the test year level to calculate the adjustment. The annual net amounts are related to jointly owned facilities providing PJM ancillary services and ancillary charges incurred during the time the Company was required to purchase ancillary services.

Dominion Energy North Carolina
Adjust Ancillary Services Margins
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Line No.	FERC Account	Natural Account	Account Description	(1)	(2)
				2023 Test Year	2024 Proforma
1	456	4302024	In-Sys Trans (Ancill)-Reactive Spplly & Vltg Ctl Rev	\$ 7,418	\$ 7,050
2	456	4302027	In-Sys Trans (Ancill)-Regul & Frequency Response	(7,523)	(4,629)
3	456	4302028	In-Sys Trans (Ancill)-Operating Rsrve-Spinning	5,507	4,659
4	456	4302029	In-Sys Trans (Ancill)-Black Start	(832)	(856)
5	456	4302031	In-Sys Trans (Ancill)-Operating Rsrve-Supplemental	(255)	-
6	456	4302032	PJM (Anc) - (DASR) Day-Ahead Sch Reserve	(0)	-
7	566	5340321	PJM/ERCOT Regulation/Operating Rsv/Spin Rsv chrgs	28	-
8			Ancillary Service Margins	\$ 4,343	\$ 6,224

Sources: Test Year amounts from SAP Accounting System
 2024 proforma amounts provided by DEV Finance

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Eliminate the Effects of ASC 410-20 - Asset Retirement Obligations
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Line No.	Description	Support	NC Retail Amount	Adjustment No.
1	ARO Charged to Expense (FERC 512)	Page 3, Line 1	\$ -	
2	NC Retail Adjustment		<u>\$ -</u>	NC-10
3				
4	ARC Depreciation & ARO Accretion	Page 3, Line 10	\$ 5,448	
5	NC Retail Adjustment		<u>\$ (5,448)</u>	NC-31
6				
7	ARO Charged to Expense (FERC 411.7)	Page 3, Line 12	\$ 245	
8	NC Retail Adjustment		<u>\$ (245)</u>	NC-50
9				
10	ARO - Cash Working Capital	Page 3, Line 19	\$ (189,529)	
11	NC Retail Adjustment		<u>\$ 189,529</u>	NC-58
12				
13	ARO - Plant in Service	Page 3, Line 26	\$ (5,701)	
14	NC Retail Adjustment		<u>\$ 5,701</u>	NC-61
15				
16	ARO - Accumulated Depreciation	Page 3, Line 33	\$ (813)	
17	NC Retail Adjustment		<u>\$ 813</u>	NC-68
18				
19	ARO - Accumulated Deferred Income Taxes	Page 3, Line 46	\$ (52,459)	
20	NC Retail Adjustment		<u>\$ 52,459</u>	NC-75

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Eliminate the Effects of ASC 410-20 - Asset Retirement Obligations
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Purpose Statement of Financial Accounting Standard (“SFAS”) No. 143 (now codified as Accounting Standard Codification (“ASC”) 410) was implemented in 2003 for financial reporting purposes to recognize liabilities for the expected cost of retiring tangible long-lived assets for which a legal obligation exists. For financial reporting purposes under GAAP, these asset retirement obligations (“ARO”) are recognized at fair value and are capitalized as part of the cost of the related long-lived assets. In Docket No. E-22, Sub 420, the Commission ordered that SFAS 143 (now ASC 410-20) accounting should have no impact on DENC’s cost of service for ratemaking purposes. These adjustments eliminate the effects of ASC 410-20 AROs from the cost of service.

Methodology The ARO activity and rate base amounts used in this calculation were either specifically identified in the cost of service study or provided by Fixed Assets Accounting. The adjustment eliminates the amounts from the cost of service.

Notes

Accretion Expense Expense related to increasing future cost of an ARO liability (future cost of removing an asset). Costs are originally estimated and recorded at a NPV, using discount factors, retirement dates, cost escalation factors, etc.

ARC Depreciation When a future ARO exists, an Asset Retirement Cost asset is recorded and depreciated over the useful life of the asset.

Journal Entries

Originally Recorded

Dr. Asset Retirement Costs (Plant)
Cr. ARO Liability (FERC 230)

Monthly

Dr. ARC Depreciation
Cr. ARC Accumulated Depreciation

Dr. ARO Accretion
Cr. ARO Liability

Adj for Nuclear

Dr. Reg Asset
Cr. ARC Depreciation

Dr. Reg Asset
Cr. ARO Accretion

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Eliminate the Effects of ASC 410-20 - Asset Retirement Obligations
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Line No.	Description	Source	System Amount	NC Retail Factor	NC Retail Amount
1	ARO Charged to Expense	[Note 1]	\$ -		\$ -
2					
3	<u>ARC Depreciation & Accretion Expense</u>				
4	Production Plant	ARO	Form E-1 Item 45a, Sch 4, line 40		\$ 313
5	Production Plant	ARO - RIDER CE	Form E-1 Item 45a, Sch 4, line 41		\$ 2
6	Transmission Plant	ARO - NON - DECOMMISSIONING	Form E-1 Item 45a, Sch 4, line 68		-
7	General Plant	ARO - NON - DECOMMISSIONING	Form E-1 Item 45a, Sch 4, line 140		(1)
8	Total ARC Depreciation				\$ 314
9	Accretion Expense - ARO	FERC 411.109	Form E-1 Item 45a, Sch 22, Line 68		5,134
10	Total				\$ 5,448
11					
12	ARO Charged to Expense	FERC 411.6 and 411.7	Form E-1 Item 45a, Sch 22, Line 62		\$ 245
13					
14	<u>Working Capital</u>				
15	Total Deductions	ARO - Generation	Form E-1 Item 45a, Sch 24, Line 64		\$ 58,872
16	Total Deductions	ARO - RIDER CCR - Generation	Form E-1 Item 45a, Sch 24, Line 65		130,004
17	Total Deductions	ARO - RIDER CE - Generation	Form E-1 Item 45a, Sch 24, Line 66		78
18	Total Deductions	ARO - Distribution	Form E-1 Item 45a, Sch 24, Line 67		575
19	Total				\$ 189,529
20					
21	<u>Plant in Service</u>				
22	Production Plant	346 ARO DECOMMISSIONING	Form E-1 Item 45a, Sch 10, line 89		\$ (12,598)
23	Production Plant	ARO - OTHER PRODUCTION	Form E-1 Item 45a, Sch 10, lines 90-92		6,910
24	Transmission Plant	359.1 ARO - OTHER TRANSMISSION	Form E-1 Item 45a, Sch 10, line 161		(1)
25	General Plant	399.3 ARO GENERAL OTHER	Form E-1 Item 45a, Sch 10, line 461		(12)
26	Total				\$ (5,701)
27					
28	<u>Accumulated Depreciation & Amortization</u>				
29	Production Plant	ARO - DECOMMISSIONING	Form E-1 Item 45a, Sch 11, line 35		\$ (2,983)
30	Production Plant	ARO - NON-DECOMMISSIONING	Form E-1 Item 45a, Sch 11, line 36		2,185
31	Transmission Plant	ARO - NON-DECOMMISSIONING	Form E-1 Item 45a, Sch 11, line 63		(1)
32	General Plant	ARO - NON-DECOMMISSIONING	Form E-1 Item 45a, Sch 11, line 133		(14)
33	Total				\$ (813)
34					
35	<u>Accumulated Deferred Income Taxes</u>				
36	FAS 143 ASSET OBLIGATION - OTHER		Form E-1 Item 45a, Sch 23, - line 88		\$ (30,330)
37	FAS 143 ASSET OBLIGATION - NA		Form E-1 Item 45a, Sch 23, - line 87		(11)
38	FAS 143 ASSET OBLIGATION - DISTRIBUTION		Form E-1 Item 45a, Sch 23, - line 85		(33)
39	FAS 143 ASSET OBLIGATION - TRANSMISSION		Form E-1 Item 45a, Sch 23, - line 90		(2)
40	FAS 143 ASSET OBLIGATION - GENERAL		Form E-1 Item 45a, Sch 23, - line 86		(0)
41	FAS 143 ASSET RETIREMENT COST - GENERAL		Form E-1 Item 45a, Sch 23, - line 91		-
42	FAS 143 - DECOMMISSIONING - NORTH ANNA		Form E-1 Item 45a, Sch 23, - line 92		(4,506)
43	FAS 143 - DECOMMISSIONING - SURRY		Form E-1 Item 45a, Sch 23, - line 93		(6,240)
44	FAS 143 - ASSET OBLIGATION - RIDER CE		Form E-1 Item 45a, Sch 23, - line 89		(2)
44	Deferred State Taxes		Page 5, Line 8	(269,723) 5.3199% STATE ADIT FACTOR [Note 2]	(14,349)
45	Federal Effect of State		Page 5, Line 8	56,642 5.3199% STATE ADIT FACTOR [Note 2]	3,013
46	Total				\$ (52,459)

[Note 1] No amounts were charged to FERC O&M accounts in 2023

[Note 2] STATE ADIT FACTOR, Form E-1 Item 45a, Sch 23, line 486

Dominion Energy North Carolina
Eliminate the Effects of ASC 410-20 - Asset Retirement Obligations
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Line No.	Description	Federal-Offset	North Carolina- Statutory	Virginia- Statutory	Sum of State
1	ST FAS 143 ASSET OBLIGATION-DISTRIBUTION	(40,345)	3,721	188,396	192,117
2	ST FAS 143 ASSET OBLIGATION-GENERAL	(153)	14	713	727
3	ST FAS 143 ASSET OBLIGATION-NA	(15,311)	1,412	71,499	72,911
4	ST FAS 143 ASSET OBLIGATION-OTHER	(41,812,857)	3,856,674	195,252,169	199,108,843
5	ST FAS 143 ASSET OBLIGATION-TRANSMISSION	(2,542)	234	11,870	12,105
6	ST FAS 143 DECOMMISSIONING-NA	(6,193,949)	571,309	28,923,687	29,494,995
7	ST FAS 143 DECOMMISSIONING-OTHER	(8,576,648)	791,081	40,050,100	40,841,180
8		<u>(56,641,805)</u>			<u>269,722,879</u>

Source: Tax Department

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Twelve Months Ended December 31, 2023
Update Purchased Power Capacity
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Line No.	Description	Notes	Amount
1	Updated Purchased Power Capacity Expense - System	[Page 3, Line 11]	\$ 130,813
2	NC Retail Factor 1	[Note 1]	<u>4.1939%</u>
3	Updated Purchased Power Capacity Expense - NC Retail	[Line 1 x Line 2]	\$ 5,486
4	Test Year Level Purchased Power Capacity Expense - NC Retail	[Note 2]	<u>\$ 3,180</u>
5	North Carolina Jurisdictional Adjustment	[Line 3 - Line 4]	<u><u>\$ 2,306</u></u>
6	Adjustment No.		NC-11

[Note 1]: Factor 1; Form E-1, Item 45a, Schedule 15, Line 7

[Note 2]: Form E-1, Item 45a, Schedule 3, Line 137

Dominion Energy North Carolina
Update Purchased Power Capacity
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Purpose To adjust Purchased Power Demand costs to an Ongoing Level Based on Twelve Months Ending June 30, 2024 for Non-PJM Purchases recovered through non-fuel base rates, and to the PJM Operational Year Beginning June 1, 2024 for PJM Purchases.


Method

1. Obtain from the Company's Electric Market Planning and Analysis Department the average PJM capacity rate over a five year period **(Page 3, Line 3)**
2. Obtain from the Company's Electric Market Planning and Analysis Department the net purchased power capacity position for the PJM year beginning June 1, 2024 **(Page 3, Line 2)**
3. Item 1 x Item 2 provides the projected PJM purchased power demand payments
4. Obtain from the Company's Generation System Planning Department the projected Non-PURPA PPA capacity expense **(Page 3, Line 8)**
5. Obtain from the NCUC fuel reports Schedule III the actual VMEA Credits for the test year. **(Page 3, Line 10)**
6. Sum of items 3 through 5 above provide the total pro forma purchased power demand costs to be compared against test year actuals **(Page 3, Lines 6 + 8 + 10)**

Dominion Energy North Carolina
Update Purchased Power Capacity
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Line No.	Description	Notes	Amount
1	<u>PJM Capacity</u>		
2	Projected Net Purchased Load Position (MW) as of June 1, 2024	[Note 1]	
3	10-Year Average Capacity Rate	[Note 1]	
4	Normalized Daily Capacity Expense	[Line 2 x Line 3 / 1000]	
5	Days per Year		
6	Annual PJM Capacity Expense	[Line 4 x Line 5]	<u>\$ 104,283</u>
7	<u>PPA Capacity</u>		
8	Total Projected Non-PURPA PPA Capacity Expense for the Twelve Months Ending June 30, 2024	[Note 2]	\$ 25,456
9	<u>Other Capacity Expense</u>		
10	VMEA Credit	[Note 3]	<u>\$ 1,075</u>
11	Total Updated Purchased Power Capacity Expense - System	[Line 6 + Line 8 + Line 10]	<u><u>\$ 130,813</u></u>

[Note 1]: Provided by the Electric Market Planning and Analysis Group

[Note 2]: Provided by Generation System Planning

[Note 3]: Schedule III, NCUC Fuel Report - December 2023

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Twelve Months Ended December 31, 2023
Update Purchased Power Energy Expense
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Line No.	Description	Notes	Amount
1	Updated Non-Fuel Purchased Power Energy Expense - System	[Page 3, Line 3]	\$ 249,451
2	NC Retail Factor 3	[Note 1]	<u>4.2894%</u>
3	Updated Non-Fuel Purchased Power Energy Expense - NC Retail	[Line 1 x Line 2]	\$ 10,700
4	Test Year Level Purchased Power Energy Expense - NC Retail	[Note 2]	<u>\$ 9,542</u>
5	North Carolina Jurisdictional Adjustment		<u>\$ 1,158</u>
6	Adjustment No.		NC-12

[Note 1]: Factor 3; Form E-1, Item 45a, Schedule 15, Line 53

[Note 2]: Form E-1, Item 45a, Schedule 25, Line 23

Dominion Energy North Carolina
Update Purchased Power Energy Expense
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Purpose This adjusts test year 2023 non-fuel purchased power energy expense to the projected level during the twelve months ended June 30, 2024.

Method Obtain actual non-fuel purchased energy costs for the period July 1, 2023 through January 31, 2024 and projected non-fuel energy costs for the period February 1, 2024 through June 30, 2024. This information was provided by the Company's Strategic Planning Department. Applied 71% of costs to fuel for actuals and 68% for projections based on marketer percentage with the remainder reflected in non-fuel base rates. Only non-fuel portion of PJM purchased energy is recovered through base rates going-forward.

Line No.	PJM	Actuals							Projections						
		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Total	
1	Purchasd Energy Expense - System	\$ 70,718	\$ 43,364	\$ 83,775	\$ 124,690	\$ 99,288	\$ 46,320	\$ 64,981	\$ 43,349	\$ 27,225	\$ 76,354	\$ 108,193	\$ 41,259	\$ 829,516	
2	Marketer percentage	29%	29%	29%	29%	29%	29%	29%	32%	32%	32%	32%	32%	30%	
3	Energy Expense - Recovered through non-fuel rates	\$ 20,508	\$ 12,575	\$ 24,295	\$ 36,160	\$ 28,793	\$ 13,433	\$ 18,845	\$ 13,872	\$ 8,712	\$ 24,433	\$ 34,622	\$ 13,203	\$ 249,451	

Source: Strategic Planning

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For the Test Year Ended December 31, 2023
Levelize Nuclear Refueling and Maintenance Outage Expense
(Thousands of Dollars)
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Line No.	Description	Notes	Amount
1	North Anna Unit 1 2022 Outage	[Note 1]	\$ 26,888
2	North Anna Unit 2 2023 Outage	[Note 1]	27,553
3	Surry Unit 1 2022 Outage	[Note 1]	43,260
4	Surry Unit 2 2023 Outage	[Note 1]	44,123
5	Total Outage Costs to be Normalized	[Sum Lines 1 - 4]	<u>\$ 141,823</u>
6	Average Cost per Outage	[Line 5 / 4 Units]	\$ 35,456
7	Average Outages per Year Based on 18-Month Refueling Cycle	[Note 2]	<u>2.67</u>
8	Normalized Nuclear Refueling Outage Expense - System	[Line 6 x Line 7]	\$ 94,549
9	NC Retail Factor	[Page 3, Col. 4, Line 3]	<u>4.2093%</u>
10	Normalized Nuclear Refueling Outage Expense - NC Retail	[Line 8 x Line 9]	\$ 3,980
11	Nuclear Refueling Outage Expense per Books	[Page 3, Col. 5, Line 6]	\$ 4,365
12	NC Retail Adjustment	[Line 10 - Line 11]	<u><u>\$ (385)</u></u>
13	Adjustment No.		NC-13

[Note 1]: Outage expenses provided by Nuclear Finance Group. North Anna expenses are at ownership level (88.4% of total).

[Note 2]: Eighteen months refueling cycle divided by twelve months.

[Note 3]: 2/3/3 cycle; 8 outages / 3 years = 2.67 outages per year over 3 year period

Dominion Energy North Carolina
Levelize Nuclear Refueling and Maintenance Outage Expense
Page 2 of 3

Purpose DENC employs a levelization methodology in accounting for nuclear outage costs. The costs for each nuclear unit at North Anna and Surry are deferred to a regulatory asset and amortized over an 18 month period beginning in the month following the completion of the outage, except when an outage lasts three months. This adjustment calculates a levelized amount of costs based on the costs for the most recent outage at each of the four nuclear units.

Methodology Page 1, Lines 1-5 reflect the system level nuclear outage costs for the most recent outage at each of the four nuclear units provided by Nuclear Finance. The total system level cost is divided by the number of units to determine the the average cost per outage. The average cost per outage is then multiplied by 2.67 which is the average outages per year based on an 18 month refueling schedule (2/3/3 cycle; 8 outages / 3 years = 2.67 outages per year over 3 year period). This calculation provides the levelized amount based on the test year outage costs. The NC Retail portion of the system amount is compared to the test year costs per books, summarized on page 3, to calculate the adjustment.

**Dominion Energy North Carolina
Levelize Nuclear Refueling and Maintenance Outage Expense
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Page 3 of 3**

Test Year Nuclear Outage Expenses per Books

Line No.	Description	(1) North Anna 2 [Note 1]	(2) Surry 2 [Note 1]	(3) Total (1) + (2)	(4) NC Retail Allocator	(5) NC Retail Amount
1	Nuclear outage costs included in Account 530	\$ 4,353	\$ 7,206	\$ 11,560	4.2894% [Note 2]	\$ 496 [Col. 3 x Col. 4]
2	Nuclear outage costs in other O&M expenses	\$ 23,199	\$ 36,917	\$ 60,116	4.1939% [Note 3]	\$ 2,521 [Col. 3 x Col. 4]
3	Total nuclear outage costs in O&M expenses	<u>\$ 27,553</u>	<u>\$ 44,123</u>	<u>\$ 71,676</u>	<u>4.2093% [Note 4]</u>	<u>\$ 3,017 [Line 1 + Line 2]</u>
4	Nuclear outage cost deferral					\$ (2,963) [Note 5]
5	Nuclear outage amortization expense					\$ 4,311 [Note 6]
6	Nuclear refueling outage expense per books					<u>\$ 4,365 [Sum Lines 3 - 5]</u>

[Note 1]: Outage expenses provided by Nuclear Finance Group. North Anna expenses are at ownership level (88.4% of total).

[Note 2]: NC Retail Factor 3; See Form E-1, Item 45a, Schedule 15, Line 53

[Note 3]: NC Retail Factor 1; See Form E-1, Item 45a, Schedule 15, Line 7

[Note 4]: Col. 5, Line 3 / Col. 3, Line 3

[Note 5]: Form E-1, Item 45a, Schedule 22, Line 41

[Note 6]: Form E-1, Item 45a, Schedule 22, Line 40

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
(000's)

Salaries and Wages - Salaried
Page 1 of 7

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Apr 01 2024

Line No.	Description	Notes	Amount
Provide for Incremental Increases to Salaried Payroll Annualized as of June 2024			
1	December 2023 System Salaried - Base Pay	[Page 3, Line 4]	\$ 31,830
2	Salaried - Non-Union Employees - 12/31/23	[Page 7]	<u>3,811</u>
3	Employee Monthly Compensation Rate - 2023	[Line 1 / Line 2]	8.3521
4	March 2024 Salary Increase - 3.25%	[Note 1]	<u>103.25%</u>
5	Monthly Compensation Rate at June 2024	[Line 3 x Line 4]	8.6236
6	Salaried - Non-Union Employees - 12/31/23	[Page 7]	<u>3,811</u>
7	Projected Monthly Salary at June 2024	[Line 5 x Line 6]	32,864
8	Projected Annual Salary at June 2024	[Line 7 x 12]	394,373
9	Less: Base Salary Paid in 2023	[Page 4]	<u>369,628</u>
10	Increase in Base Salaried Payroll for the Rate Period	[Line 8 - Line 9]	24,745
11	Expense Factor	[Page 5]	<u>61.25%</u>
12	Total Increase in Salary Expense for the Rate Period	[Line 10 x Line 11]	15,157
13	North Carolina Jurisdictional Allocation Factor	[Note 2]	<u>4.2834%</u>
14	North Carolina Jurisdictional Adjustment	[Line 12 x Line 13]	<u>\$ 649</u>
15	Adjustment No.		NC-14

[Note 1]: Source - DES Financial & Business Services

[Note 2]: TOTAL_SAL_WAGES Factor; Form E-1, Item 45a, Schedule 15, Line 297

ANNUALIZATION OF INCREMENTAL SALARIED PAYROLL
DOCKET NO. E-22, SUB 694
NC-14
Page 2 of 7

PURPOSE

TO ANNUALIZE OR UPDATE SALARIES AND WAGES FOR **SALARIED** EMPLOYEES OF DOMINION ENERGY NORTH CAROLINA TO AN ONGOING PROJECTED LEVEL BASED ON TWELVE MONTHS ENDED JUNE 30, 2024

**METHOD/
CALCULATION**

A MONTHLY SALARIED EMPLOYEE COMPENSATION RATE IS COMPUTED BY USING ACTUAL DECEMBER 2023 MONTHLY BASE SALARIES DIVIDED BY THE NUMBER OF ACTUAL SALARIED EMPLOYEES AT DECEMBER 31, 2023. REFER TO PAGE 1; LINES 1 AND 2 OF THIS ADJUSTMENT FOR THIS CALCULATION AND THE LOCATION OF THIS DATA ON SUPPORTING SCHEDULES **REFLECTED ON PAGES 3 AND 7.**

THIS COMPENSATION RATE IS THEN UPDATED FOR THE PROJECTED AVERAGE MERIT INCREASE (3.25%) TO BE AWARDED MARCH 2024. REFER TO **PAGE 1; LINES 3 AND 4 OF THIS ADJUSTMENT** FOR THIS CALCULATION. THIS UPDATED COMPENSATION RATE IS MULTIPLIED BY PROJECTED SALARIED EMPLOYEES AT JUNE 2024. REFER TO PAGE 1; LINES 5 AND 6 OF THIS ADJUSTMENT FOR THIS CALCULATION AND THE LOCATION OF THE PROJECTED EMPLOYEE DATA ON THE **SUPPORTING SCHEDULE REFLECTED ON PAGE 7. PLEASE NOTE THAT EMPLOYEE NUMBERS ARE BEING PROJECTED AT DECEMBER 2023 LEVELS AND WILL BE UPDATED THROUGH JUNE 2024 IN THE SUPPLEMENTAL FILING.**

THE RESULT OF THE ABOVE IS A PROJECTED MONTHLY SALARY FOR SALARIED EMPLOYEES AS OF JUNE 30, 2024 WHICH IS ANNUALIZED BY MULTIPLYING BY 12. REFER TO **PAGE 1; LINES 7 AND 8** FOR THIS CALCULATION.

THIS AMOUNT IS COMPARED TO BASE SALARY FOR DOMINION ENERGY NORTH CAROLINA SALARIED EMPLOYEES PAID FOR THE CALENDAR YEAR OF 2023 TO DETERMINE THE INCREASE IN ANNUAL SALARIES AND WAGES FOR THE RATE PERIOD ENDING JUNE 2024. REFER TO PAGE 1; LINES 8 AND 9 FOR THIS CALCULATION AND THE LOCATION OF THE 2023 BASE SALARY DATA ON THE SUPPORTING SCHEDULE REFLECTED ON PAGE 4 OF THIS ADJUSTMENT.

THE EXPENSE PORTION OF THIS INCREASE IN SALARIES AND WAGES IS THEN CALCULATED BASED ON THE 2023 DISTRIBUTION OF SALARIES AND WAGES REFLECTED ON **PAGE 355 OF DOMINION ENERGY NORTH CAROLINA'S FERC FORM 1.** REFER TO **PAGE 1; LINE 11 OF THIS ADJUSTMENT** FOR THIS CALCULATION AND THE SUPPORT **REFLECTED ON PAGE 5.**

THE RESULT REFLECTED ON **PAGE 1; LINE 12 OF THIS ADJUSTMENT** IS THE INCREASE IN SALARY EXPENSE FOR SALARIED EMPLOYEES FOR THE RATE PERIOD ENDING JUNE 2024. THIS INCREASE IS ALLOCATED TO THE NORTH CAROLINA JURISDICTION USING THE ALLOCATION FACTOR SHOWN ON PAGE 8

SOURCES

SALARIES AND WAGES - SEE ADJUSTMENT

DES - HUMAN RESOURCES - PAYROLL

MARCH 2024 MERIT INCREASE

DES - FINANCIAL & BUSINESS SERVICES

EMPLOYEES: - SEE ADJUSTMENT
ACTUAL -
PROJECTED -

DES - HUMAN RESOURCES

2023 COST OF SERVICE

DES - REGULATION - COST ALLOCATION

PAYROLL REGISTER - MONTH OF DECEMBER 2023 - TOTAL STRAIGHT TIME WAGES WITH ACCRUALS

Page 3 of 7

Posting Month_Year	Posting Date	G/L Account	G/L Account Text	Accrual Indicator	Hourly		Salaried		Grand Total
					BI-WEEKLY 1	BI-WEEKLY 5	MONTHLY	MONTHLY	
12/1/2023	12/1/2023	VP01/5300296	Hr Exp/ Accr	A	\$1,798,935.18		-\$18,480.65		\$1,780,454.53
12/1/2023	12/1/2023	VP01/5300210	Hrly-ST Wages	#			\$25,652.17		\$25,652.17
12/1/2023	12/13/2023	VP01/5300210	Hrly-ST Wages	#	\$8,611,317.13				\$8,611,317.13
12/1/2023	12/14/2023	VP01/5300210	Hrly-ST Wages	#	\$1,070.40				\$1,070.40
12/1/2023	12/15/2023	VP01/5300210	Hrly-ST Wages	#			\$23,793.09		\$23,793.09
12/1/2023	12/27/2023	VP01/5300210	Hrly-ST Wages	#	\$8,257,754.91				\$8,257,754.91
12/1/2023	12/28/2023	VP01/5300210	Hrly-ST Wages	#	\$1,573.44				\$1,573.44
12/1/2023	12/29/2023	VP01/5300210	Hrly-ST Wages	#	-\$3,612.00		\$29,387.46		\$25,775.46
12/1/2023	12/1/2023	VP01/5300196	Sal Exp Accr	A			-\$3,616,538.01		-\$3,616,538.01
12/1/2023	12/1/2023	VP01/5300110	Sal-ST Wages	#			\$4,772,859.06		\$4,772,859.06
12/1/2023	12/15/2023	VP01/5300110	Sal-ST Wages	#			\$4,619,099.88		\$4,619,099.88
12/1/2023	12/29/2023	VP01/5300110	Sal-ST Wages	#			\$4,615,437.37		\$4,615,437.37
12/1/2023	12/31/2023	VP01/5300110	Sal-ST Wages	#			-\$5,111.70	\$22,228,058.88	\$22,222,947.18
12/2023 Total					\$18,667,039.06		\$10,446,098.67		\$51,341,196.61

2023 JOC % **Net of JOC%**
 1.424% 8,140,156

(A) **8,257,755** **1.424%**
 10,061,694 1.424% 9,918,405
 22,228,059 1.424% 21,911,508
 32,289,753 1.424% 31,829,914

- 1 Hourly Employees - Bi-weekly Pay Period at 12/27 in 2023
- 2 Virginia Power Monthly Base Pay for 2023
- 3 Salaried Bi Weekly employees
- 3 Monthly employees
- 4 TOTAL MONTHLY BASE SALARY

(A) CALCULATION OF MONTHLY AMOUNT - BI-WEEKLY

DECEMBER BI-WEEKLY PAY PERIODS - 12/15 & 12/29

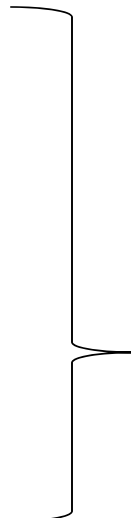
MULTIPLY BY 13 / DIVIDE BY 12

9,287,718
10,061,694

PAYROLL REGISTER - DECEMBER 2023 AND 12 MONTHS ENDED - SALARIED AND HOURLY - INCLUDES ACCRUALS

Page 4 of 7

Posting Month_Ye	Posting Date	G/L Account	G/L Account Text	Hourly		Salaried		Grand Total
				BI-WEEKLY 1	BI-WEEKLY 5	BI-WEEKLY 5	MONTHLY	
12/1/2023	12/1/2023	VP01/5300110	Sal-ST Wages #			\$4,772,859.06		\$4,772,859.06
12/1/2023	12/1/2023	VP01/5300196	Sal Exp Accr A			-\$3,616,538.01		-\$3,616,538.01
12/1/2023	12/1/2023	VP01/5300210	Hrly-ST Wages #			\$25,652.17		\$25,652.17
12/1/2023	12/1/2023	VP01/5300296	Hr ExpAccr A	\$1,798,935.18		-\$18,480.65		\$1,780,454.53
12/1/2023	12/13/2023	VP01/5300210	Hrly-ST Wages #	\$8,611,317.13				\$8,611,317.13
12/1/2023	12/14/2023	VP01/5300210	Hrly-ST Wages #	\$1,070.40				\$1,070.40
12/1/2023	12/15/2023	VP01/5300110	Sal-ST Wages #			\$4,619,099.88		\$4,619,099.88
12/1/2023	12/15/2023	VP01/5300210	Hrly-ST Wages #			\$23,793.09		\$23,793.09
12/1/2023	12/27/2023	VP01/5300210	Hrly-ST Wages #	\$8,257,754.91				\$8,257,754.91
12/1/2023	12/28/2023	VP01/5300210	Hrly-ST Wages #	\$1,573.44				\$1,573.44
12/1/2023	12/29/2023	VP01/5300110	Sal-ST Wages #			\$4,615,437.37		\$4,615,437.37
12/1/2023	12/29/2023	VP01/5300210	Hrly-ST Wages #	-\$3,612.00		\$29,387.46		\$25,775.46
12/1/2023	12/31/2023	VP01/5300110	Sal-ST Wages #			-\$5,111.70	\$22,228,058.88	\$22,222,947.18
12/2023 Total				\$18,667,039.06		\$10,446,098.67	\$22,228,058.88	\$51,341,196.61
Grand Total				\$213,502,206.21		\$119,616,127.55	\$255,351,541.80	\$588,469,875.56



\$374,967,669.35

1.424%

2023 JOC %

369,627,741

Salaried Net JOC

Source - DENC Human Resources - Payroll

Page 5 of 7

2023 FERC Form 1 Info

Total O&M	FERC Form 1 Page 354-355, Line 65	702,197,579.00
Total Sal & Wages	FERC Form 1 Page 354-355, Line 96	1,146,383,528.00
	Exp Cap Ratio	61.25%

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Apr 01 2024

NATURAL ACCT. 5300950 - JOINT OWNERSHIP CREDITS - LABOR & BENEFITS
Period - 1-12 / 2023
Page 6 of 7

Page 1 of 7	G/L Acct Long Text	Amount
9408100	Taxes Other than Income Taxes - Utility Operating	(385,857.53) #
9506000	Steam Operation - Miscellaneous Steam Power Expens	(1,706,061.69)
9513000	Steam Maintenance - Electric Plant	(1,706,061.67)
9517000	Nuclear Operation - Supervision & Engineering	(2,701,002.76)
9519000	Nuclear Operation - Coolants & Water	(128,619.19)
9520000	Nuclear Operation - Steam Expenses	(643,095.91)
9524000	Nuclear Operation - Miscellaneous Nuclear Power Ex	(3,216,752.92)
9525000	Nuclear Operation - Rents	(128,619.16)
9528000	Nuclear Maintenance - Supervision & Engineering	(900,334.25)
9529000	Nuclear Maintenance - Structures	(128,619.17)
9530000	Nuclear Maintenance - Reactor Plant Equipment	(900,334.23)
9531000	Nuclear Maintenance - Electric Plant	(900,334.25)
9532000	Nuclear Maintenance - Miscellaneous Nuclear Plant	(643,095.91)
9535000	Hydraulic Operation - Supervision & Engineering	(493,747.93)
9540000	Hydraulic Operation - Rents	(229,052.10)
9541000	Hydraulic Maintenance - Supervision & Engineering	(493,747.96)
9544000	Hydraulic Maintenance - Electric Plant	(987,495.92)
9570000	Transmission Maintenance - Station Equipment	(24,359.84)
9571000	Transmission Maintenance - Overhead Lines	(59,924.03)
9920000	Admin & General - Salaries	(570,285.58)
9926000	Admin & General - Employee Benefits	(4,257,716.47) #
	Total	(21,205,118.47)
		(16,561,544.47)
	Less	(385,857.53) #
		(4,257,716.47) #
		(16,561,544.47)
	TOTAL Salaries & Wages FF1 (Page 5) Excluding JOC	1,162,945,072.47
	JOC % for 2023 Test Year	1.424%

Company 1000 - Va Electric & Power Co.
 NC Base Case Form E-1 - Item 12c
 Twelve Months Ended 12/31/2023

Total Number of Electric Employees by Month

Employee Subgroup	Employee Subgroup Text	Report Month											
		012023	022023	032023	042023	052023	062023	072023	082023	092023	102023	112023	122023
A1	Coop/Int/StuWrk-FT	4	4	3	3	39	58	53	3	1	1	2	2
A2	Coop/Int/StuWrk-PT	9	8	8	6	4	1		6	8	9	9	8
S1	Salaried Exempt	1,617	1,617	1,615	1,614	1,630	1,638	1,675	1,695	1,696	1,724	1,730	1,747
S4	Non-Union PT>1000	6	5	5	4	6	7	7	6	6	7	7	7
SF	Salaried First Line												
SL	Sal First Line/Mthly	402	404	400	401	411	409	409	415	411	412	410	415
SN	Salaried Non-Exempt	1,565	1,562	1,561	1,563	1,580	1,608	1,614	1,617	1,634	1,628	1,640	1,642
U1	IBEW FT	2,599	2,592	2,593	2,581	2,554	2,554	2,569	2,593	2,608	2,635	2,629	2,624
Grand Total		6,202	6,192	6,185	6,172	6,224	6,295	6,327	6,335	6,365	6,416	6,427	6,445

Salaried Non-Union 3,811

Source - DENC Human Resources - E-1 Item 12c

**Dominion Energy North Carolina
 Docket No. E-22, Sub 694
 Twelve Months ended December 31, 2023
 (000's)**

**Salaries and Wages - Hourly
 Page 1 of 7**

Line No.	Description	Notes	Amount
Provide for Incremental Increases to Hourly (Union) Payroll Annualized as of June 2024			
1	December 2023 System Hourly - Base Pay	[Page 3, Line 1]	\$ 8,140
2	Hourly - Union Employees - 12/31/23	[Page 7]	<u>2,624</u>
3	Employee Compensation Rate @ Bi- Weekly Pay Period	[Line 1 / Line 2]	3.1022
4	March 2024 Hourly Increase - 2.75%	[Note 1]	<u>102.75%</u>
5	Hourly Compensation Rate @ Bi-weekly Pay Period - June 2024	[Line 3 x Line 4]	3.1875
6	Hourly - Union Employees - 12/31/23	[Page 7]	<u>2,624</u>
7	Projected Bi-Weekly Pay at June 2024	[Line 5 x Line 6]	8,364
8	Salary Amounts based on 06/30/2024 pay	[Line 7 x 26 Pay Periods]	217,464
9	Less: Amounts Paid in 2023	[Page 4]	<u>210,462</u>
10	Increase in Hourly Pay for the Rate Period	[Line 8 - Line 9]	7,003
11	Expense Factor	[Page 5]	<u>61.25%</u>
12	Total Increase in Hourly Expense	[Line 10 x Line 11]	4,289
13	North Carolina Jurisdictional Allocation Factor	[Note 2]	4.2834%
14	North Carolina Jurisdictional Adjustment	[Line 12 x Line 13]	<u>\$ 184</u>
15	Adjustment No.		NC-15

[Note 1]: Source - Labor Relations - IBEW
 [Note 2]: TOTAL_SAL_WAGES Factor; Form E-1, Item 45a, Schedule 15, Line 297

ANNUALIZATION OF INCREMENTAL HOURLY PAYROLL
DOCKET NO. E-22, SUB 694
NC-15
Page 2 of 7

PURPOSE

TO ANNUALIZE OR UPDATE SALARIES AND WAGES FOR HOURLY EMPLOYEES OF DOMINION ENERGY NORTH CAROLINA TO AN ONGOING PROJECTED LEVEL BASED ON TWELVE MONTHS ENDED JUNE 30, 2024

METHOD /
CALCULATION

AN HOURLY EMPLOYEE COMPENSATION RATE IS COMPUTED BY USING BASE PAY FOR THE BI-WEEKLY PAY PERIOD AT DECEMBER 19, 2023 DIVIDED BY THE NUMBER OF ACTUAL HOURLY EMPLOYEES AT DECEMBER 31, 2023. REFER TO PAGE 1; LINES 1 AND 2 OF THIS ADJUSTMENT FOR THIS CALCULATION AND THE LOCATION OF THIS DATA ON SUPPORTING SCHEDULES REFLECTED ON PAGES 3 and 7.

THIS COMPENSATION RATE IS THEN UPDATED FOR THE PROJECTED AVERAGE MERIT INCREASE (2.75%) TO BE AWARDED APRIL 1, 2024. REFER TO PAGE 1; LINES 3 AND 4 OF THIS ADJUSTMENT FOR THIS CALCULATION. THIS UPDATED COMPENSATION RATE IS MULTIPLIED BY PROJECTED HOURLY EMPLOYEES AT JUNE 2024. REFER TO PAGE 1; LINES 5 AND 6 OF THIS ADJUSTMENT FOR THIS CALCULATION AND THE LOCATION OF THE PROJECTED EMPLOYEE DATA ON THE SUPPORTING SCHEDULE REFLECTED ON PAGE 7. PLEASE NOTE EMPLOYEE NUMBERS ARE BEING PROJECTED AT DECEMBER 2023 LEVELS AND WILL BE UPDATED THROUGH JUNE 2024 IN THE SUPPLEMENTAL FILING.

THE RESULT OF THE ABOVE IS A PROJECTED SALARY PER PAY PERIOD FOR HOURLY EMPLOYEES AS OF JUNE 30, 2024 WHICH IS ANNUALIZED BY MULTIPLYING BY 26 (PAY PERIODS). REFER TO PAGE 1; LINES 7 AND 8 FOR THIS CALCULATION.

THIS AMOUNT IS COMPARED TO BASE PAY FOR DOMINION ENERGY NORTH CAROLINA HOURLY EMPLOYEES PAID FOR THE CALENDAR YEAR OF 2023 TO DETERMINE THE INCREASE IN ANNUAL SALARIES AND WAGES FOR THE RATE PERIOD ENDING JUNE 2024. REFER TO PAGE 1; LINES 8 AND 9 FOR THIS CALCULATION AND THE LOCATION OF THE 2023 BASE SALARY DATA ON THE SUPPORTING SCHEDULE REFLECTED ON PAGE 4 OF THIS ADJUSTMENT.

THE EXPENSE PORTION OF THIS INCREASE IN SALARIES AND WAGES IS THEN CALCULATED BASED ON THE 2023 DISTRIBUTION OF SALARIES AND WAGES REFLECTED ON PAGE 355 OF DOMINION ENERGY NORTH CAROLINA'S FERC FORM 1. REFER TO PAGE 1; LINE 11 OF THIS ADJUSTMENT FOR THIS CALCULATION AND THE SUPPORT REFLECTED ON PAGE 5.

THE RESULT REFLECTED ON PAGE 1; LINE 12 OF THIS ADJUSTMENT IS THE INCREASE IN SALARY EXPENSE FOR HOURLY EMPLOYEES FOR THE RATE PERIOD ENDING JUNE 2024. THIS INCREASE IS ALLOCATED TO THE NORTH CAROLINA JURISDICTION USING THE 2023 NORTH CAROLINA COST OF SERVICE TOTAL SALARIES ANAD WAGE ALLOCATION FACTOR

SOURCES

SALARIES AND WAGES - SEE ADJUSTMENT DES - HUMAN RESOURCES - PAYROLL

APRIL 1, 2024 MERIT INCREASE DENC - IBEW LABOR RELATIONS

EMPLOYEES: - SEE ADJUSTMENT
ACTUAL -
PROJECTED - DES - HUMAN RESOURCES

2023 COST OF SERVICE DES - REGULATION - COST ALLOCATION

PAYROLL REGISTER - MONTH OF DECEMBER 2023 - TOTAL STRAIGHT TIME WAGES WITH ACCRUALS

Page 3 of 7

Posting Month_Year	Posting Date	G/L Account	G/L Account Text	Accrual Indicator	Hourly		Salaried		Grand Total
					BI-WEEKLY 1	BI-WEEKLY 5	MONTHLY	MONTHLY	
12/1/2023	12/1/2023	VP01/5300296	Hr ExpAccr	A	\$1,798,935.18	-\$18,480.65			\$1,780,454.53
12/1/2023	12/1/2023	VP01/5300210	Hrly-ST Wages	#		\$25,652.17			\$25,652.17
12/1/2023	12/13/2023	VP01/5300210	Hrly-ST Wages	#	\$8,611,317.13				\$8,611,317.13
12/1/2023	12/14/2023	VP01/5300210	Hrly-ST Wages	#	\$1,070.40				\$1,070.40
12/1/2023	12/15/2023	VP01/5300210	Hrly-ST Wages	#		\$23,793.09			\$23,793.09
12/1/2023	12/27/2023	VP01/5300210	Hrly-ST Wages	#	\$8,257,754.91				\$8,257,754.91
12/1/2023	12/28/2023	VP01/5300210	Hrly-ST Wages	#	\$1,573.44				\$1,573.44
12/1/2023	12/29/2023	VP01/5300210	Hrly-ST Wages	#	-\$3,612.00	\$29,387.46			\$25,775.46
12/1/2023	12/1/2023	VP01/5300196	Sal Exp Accr	A		-\$3,616,538.01			-\$3,616,538.01
12/1/2023	12/1/2023	VP01/5300110	Sal-ST Wages	#		\$4,772,859.06			\$4,772,859.06
12/1/2023	12/15/2023	VP01/5300110	Sal-ST Wages	#		\$4,619,099.88			\$4,619,099.88
12/1/2023	12/29/2023	VP01/5300110	Sal-ST Wages	#		\$4,615,437.37			\$4,615,437.37
12/1/2023	12/31/2023	VP01/5300110	Sal-ST Wages	#		-\$5,111.70	\$22,228,058.88		\$22,222,947.18
12/2023 Total					\$18,667,039.06	\$10,446,098.67			\$51,341,196.61

2023 JOC %	1.424%	Net of JOC%	8,140,156
(A)	10,061,694	1.424%	9,918,405
	22,228,059	1.424%	21,911,508
	32,289,753	1.424%	31,829,914

- 1 Hourly Employees - Bi-weekly Pay Period at 12/27 in 2023
- 2 Virginia Power Monthly Base Pay for 2023
- 3 Salaried Bi Weekly employees
- 3 Monthly employees
- 4 TOTAL MONTHLY BASE SALARY

(A) CALCULATION OF MONTHLY AMOUNT - BI-WEEKLY

DECEMBER BI-WEEKLY PAY PERIODS -12/15 & 12/29

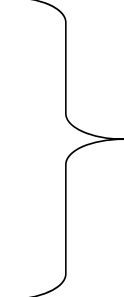
MULTIPLY BY 13 / DIVIDE BY 12

9,287,718
10,061,694

PAYROLL REGISTER - DECEMBER 2013 AND 12 MONTHS ENDED - SALARIED AND HOURLY - INCLUDES ACCRUALS

Page 4 of 7

Posting Month_Yr	Posting Date	G/L Account	F/L Account Tex	Accrual Indicator	Hourly		Salaried		Grand Total
					BI-WEEKLY 1	BI-WEEKLY 5	MONTHLY	MONTHLY	
12/1/2023	12/1/2023	VP01/5300110	Sal-ST Wages	#		\$4,772,859.06			\$4,772,859.06
12/1/2023	12/1/2023	VP01/5300196	Sal Exp Accr	A		-\$3,616,538.01			-\$3,616,538.01
12/1/2023	12/1/2023	VP01/5300210	Hrly-ST Wages	#		\$25,652.17			\$25,652.17
12/1/2023	12/1/2023	VP01/5300296	Hr ExpAccr	A		-\$18,480.65			-\$18,480.65
12/1/2023	12/13/2023	VP01/5300210	Hrly-ST Wages	#		\$8,611,317.13			\$8,611,317.13
12/1/2023	12/14/2023	VP01/5300210	Hrly-ST Wages	#		\$1,070.40			\$1,070.40
12/1/2023	12/15/2023	VP01/5300110	Sal-ST Wages	#		\$4,619,099.88			\$4,619,099.88
12/1/2023	12/15/2023	VP01/5300210	Hrly-ST Wages	#		\$23,793.09			\$23,793.09
12/1/2023	12/27/2023	VP01/5300210	Hrly-ST Wages	#		\$8,257,754.91			\$8,257,754.91
12/1/2023	12/28/2023	VP01/5300210	Hrly-ST Wages	#		\$1,573.44			\$1,573.44
12/1/2023	12/29/2023	VP01/5300110	Sal-ST Wages	#		\$4,615,437.37			\$4,615,437.37
12/1/2023	12/29/2023	VP01/5300210	Hrly-ST Wages	#		\$29,387.46			\$29,387.46
12/1/2023	12/29/2023	VP01/5300210	Hrly-ST Wages	#		-\$3,612.00			-\$3,612.00
12/1/2023	12/31/2023	VP01/5300110	Sal-ST Wages	#		\$18,667,039.06			\$18,667,039.06
12/2023 Total						\$213,502,206.21			\$213,502,206.21
Grand Total									\$588,469,875.56



\$213,502,206.21

1.424%

2023 JOC %

Salaried Net JOC 210,461,713

Source - DENC Human Resources - Payroll

Page 5 of 7

2023 FERC Form 1 Info

Total O&M FERC Form 1 Page 354-355, Line 65
Total Sal & Wages FERC Form 1 Page 354-355, Line 96

702,197,579.00
1,146,383,528.00

Exp Cap Ratio

61.25%

NATURAL ACCT. 5300950 - JOINT OWNERSHIP CREDITS - LABOR & BENEFITS
Period - 1-12 / 2023
Page 6 of 7

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Apr 01 2024

Reg. acct	G/L Acct Long Text	Amount
9408100	Taxes Other than Income Taxes - Utility Operating	(385,857.53) #
9506000	Steam Operation - Miscellaneous Steam Power Expens	(1,706,061.69)
9513000	Steam Maintenance - Electric Plant	(1,706,061.67)
9517000	Nuclear Operation - Supervision & Engineering	(2,701,002.76)
9519000	Nuclear Operation - Coolants & Water	(128,619.19)
9520000	Nuclear Operation - Steam Expenses	(643,095.91)
9524000	Nuclear Operation - Miscellaneous Nuclear Power Ex	(3,216,752.92)
9525000	Nuclear Operation - Rents	(128,619.16)
9528000	Nuclear Maintenance - Supervision & Engineering	(900,334.25)
9529000	Nuclear Maintenance - Structures	(128,619.17)
9530000	Nuclear Maintenance - Reactor Plant Equipment	(900,334.23)
9531000	Nuclear Maintenance - Electric Plant	(900,334.25)
9532000	Nuclear Maintenance - Miscellaneous Nuclear Plant	(643,095.91)
9535000	Hydraulic Operation - Supervision & Engineering	(493,747.93)
9540000	Hydraulic Operation - Rents	(229,052.10)
9541000	Hydraulic Maintenance - Supervision & Engineering	(493,747.96)
9544000	Hydraulic Maintenance - Electric Plant	(987,495.92)
9570000	Transmission Maintenance - Station Equipment	(24,359.84)
9571000	Transmission Maintenance - Overhead Lines	(59,924.03)
9920000	Admin & General - Salaries	(570,285.58)
9926000	Admin & General - Employee Benefits	(4,257,716.47) #
	Total	(21,205,118.47)
	Less	(385,857.53) #
		(4,257,716.47) #
		(16,561,544.47)
		1,162,945,072.47
TOTAL Salaries & Wages FF1 (Page 5) Excluding JOC		
JOC % for 2023 Test Year		1.424%

Company 1000 - Va Electric & Power Co.
 NC Base Case Form E-1 - Item 12c
 Twelve Months Ended 12/31/2023

Employee Subgroup	Employee Subgroup Text	Total Number of Electric Employees by Month											
		012018	022018	032018	042018	052018	062018	072018	082018	092018	102018	112018	122018
A1	Coop/Int/StuWrk-FT	4	4	3	3	39	58	53	3	1	1	2	2
A2	Coop/Int/StuWrk-PT	9	8	8	6	4	1	1	6	8	9	9	8
S1	Salaried Exempt	1,617	1,617	1,615	1,614	1,630	1,658	1,675	1,695	1,696	1,724	1,730	1,747
S4	Non-Union PT>1000	6	5	5	4	6	7	7	6	6	7	7	7
SF	Salaried First Line												
SL	Sal First Line/Mthly	402	404	400	401	411	409	409	415	411	412	410	415
SN	Salaried Non-Exempt	1,565	1,562	1,561	1,563	1,580	1,608	1,614	1,617	1,634	1,628	1,640	1,642
U1	IBEW FT	2,599	2,592	2,593	2,581	2,554	2,554	2,569	2,593	2,608	2,635	2,629	2,624
Grand Total		6,202	6,192	6,185	6,172	6,224	6,295	6,327	6,335	6,365	6,416	6,427	6,445

Hourly-Union 2,624

Source - DENC- Human Resources - E-1 Item 12c

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
(000's)

Update Salaries Billed from the Service Company
Page 1 of 7

Line No.	Description	Notes	Amount
Annualize Salaries and Wages for the Services Company as of June 2024			
1	December 2023 System Service Co. Salaries Monthly Billing	[Page 3, Col 2, Line 5]	\$ 14,160
2	Salaried Employees at 12/31/23	[Page 5, Col 1]	<u>4,275</u>
3	Employee Monthly Compensation Rate - 12/31/23	[Line 1 / Line 2]	3.3122
4	March 2024 Salary Increase - 3.25%	[Note 1]	<u>103.25%</u>
5	Monthly Compensation Rate at June 2024	[Line 3 x Line 4]	3.4199
6	Salaried Employees at 12/31/23	[Page 5, Col 1]	<u>4,275</u>
7	Projected Service Co. Salaries Monthly Billing at June 2024	[Line 5 x Line 6]	14,620
8	Projected Annual Salary Billing at June 2024	[Line 7 x 12]	175,439
9	Less: Base Salary Billed in 2023	[Page 3, Col 3, Line 5]	<u>145,804</u>
10	Increase in Service Co. Billing for the Rate Period	[Line 8 - Line 9]	29,635
11	Expense Factor	[Page 6]	<u>61.25%</u>
12	Total Increase in Service Co. Billing Expense	[Line 10 x Line 11]	18,153
13	North Carolina Jurisdictional Allocation Factor	[Note 2]	<u>4.2834%</u>
14	North Carolina Jurisdictional Adjustment	[Line 12 x Line 13]	<u>\$ 778</u>
15	Adjustment No.		NC-16

[Note 1]: Source - DES Financial & Business Services
 [Note 2]: TOTAL_SAL_WAGES Factor; Form E-1, Item 45a, Schedule 15, Line 297

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Apr 01 2024

ANNUALIZATION OF SALARIES BILLED FROM DOMINION ENERGY SERVICES
DOCKET NO. E-22, SUB 694

NC-13
Page 2 of 7

PURPOSE

TO ANNUALIZE OR UPDATE SALARIES BILLED TO DOMINION ENERGY NORTH CAROLINA (DENC) FROM DOMINION ENERGY SERVICES (DES) TO AN ONGOING PROJECTED LEVEL BASED ON TWELVE MONTHS ENDED JUNE 30, 2024

**METHOD /
CALCULATION**

A MONTHLY SALARIED EMPLOYEE COMPENSATION RATE IS COMPUTED BY USING ACTUAL DECEMBER 2023 MONTHLY BASE STRAIGHT TIME WAGES BILLED TO DENC DIVIDED BY THE NUMBER OF ACTUAL SALARIED EMPLOYEES AT DECEMBER 31, 2023. REFER TO **PAGE 1, LINES 1 AND 2 OF THIS ADJUSTMENT** FOR THIS CALCULATION AND THE LOCATION OF THIS DATA ON SUPPORTING SCHEDULES **REFLECTED ON PAGES 3, 4 AND 5.**

THIS COMPENSATION RATE IS THEN UPDATED FOR THE PROJECTED AVERAGE MERIT INCREASE (3.25%), TO BE AWARDED MARCH 2024. REFER TO **PAGE 1, LINES 3 AND 4 OF THIS ADJUSTMENT** FOR THIS CALCULATION. THIS UPDATED COMPENSATION RATE IS MULTIPLIED BY PROJECTED SALARIED EMPLOYEES AT JUNE 2024. **PLEASE NOTE THAT EMPLOYEE NUMBERS ARE BEING PROJECTED AT DECEMBER 2023 ACTUALS AND WILL BE UPDATED THROUGH JUNE 2024 IN THE SUPPLEMENTAL FILING.** REFER TO PAGE 1, LINES 5 AND 6 OF THIS ADJUSTMENT FOR THIS CALCULATION

THE RESULT OF THE ABOVE IS PROJECTED MONTHLY SALARIES BILLED FROM DES TO DENC AT JUNE 30, 2024 WHICH IS ANNUALIZED BY MULTIPLYING BY 12. REFER TO **PAGE 1, LINES 7 AND 8** FOR THIS CALCULATION.

THIS AMOUNT IS COMPARED TO BASE SALARIES ACTUALLY BILLED TO DENC FOR THE CALENDAR YEAR OF 2023 TO DETERMINE AN INCREASE IN DES BILLINGS FOR THE RATE PERIOD ENDING JUNE 2024. REFER TO **PAGE 1, LINES 8 AND 9** FOR THIS CALCULATION AND THE LOCATION OF THE SUPPORTING DATA **REFLECTED ON PAGE 3 OF THIS ADJUSTMENT.**

THE EXPENSE PORTION OF THIS INCREASE IN SALARIES BILLED TO DENC IS CALCULATED BASED ON THE 2023 DISTRIBUTION OF SALARIES AND WAGES **REFLECTED ON PAGE 355 OF DOMINION ENERGY NORTH CAROLINA FERC FORM 1.** REFER TO **PAGE 1, LINE 11 OF THIS ADJUSTMENT** FOR THIS CALCULATION AND THE SUPPORT **REFLECTED ON PAGE 6.**

THE RESULT REFLECTED ON PAGE 1, LINE 12 OF THIS ADJUSTMENT IS THE INCREASE IN SALARY EXPENSE BILLED FROM DES TO DENC FOR THE RATE PERIOD ENDING JUNE 2024. THIS INCREASE IS ALLOCATED TO THE NORTH CAROLINA JURISDICTION USING THE TOTAL_SAL_WAGES FACTOR IDENTIFIED IN NOTE 2 ON PAGE 1.

SOURCES

SALARIES AND WAGES - 2023 - DOMINION RESOURCE SERVICES - SEE ADJUSTMENT (PAGE 3 AND 4) - **SAP FINANCIAL SYSTEM**

2023 BILLING PERCENTAGES - DES TO DENC

DES - CORPORATE ACCOUNTING

MARCH 2024 MERIT INCREASE

DES - FINANCIAL & BUSINESS SERVICES

EMPLOYEE - SEE ADJUSTMENT (PAGE 5) -
ACTUAL -
PROJECTED -

DES - HUMAN RESOURCES

2023 COST OF SERVICE

DES - REGULATION - COST ALLOCATION

**Salaries Billed from the Service Company
 For the Test Year Ended December 31, 2023
 (000's)
 Page 3 of 7**

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Apr 01 2024

<u>Col. No.</u>	(1)	(2)	(3)	
<u>Line No.</u>	<u>Description</u>	<u>Notes</u>	<u>12/2023</u>	<u>Jan - Dec 2023</u>
	<u>Total DES Bill for Salaried - Straight-Time Wages</u>			
1	Account 5300110	(A)	36,246	373,228
2	% billed to VP	(B)	39.63%	39.63%
3	Amount Billed	[Line 1 x Line 2]	14,364	147,910
4	JOC % (Page 7)		1.424%	1.424%
5	ST Wages NET JOC		14,160	145,804

SOURCE OF INFORMATION -

- (A) Per SAP Financial System - see page 4 of adjustment
- (B) DES Corporate Accounting

Balance Display: G/L Accounts For the Ledger 0L

Previous Document Currency Next Document Currency Other Display Currency Individual Account

Account Number: 5300110 Sal-ST Wages
Company Code: 1000 Virginia Electric and Pow
Fiscal Year: 2023

Display More Chars

All Documents in Currency: * Display Currency: USD Company code currenc

Period	Debit	Credit	Balance	Cumulative Balance
Bal. Carryfor...				
1	29,220,359.76	191,470.65	29,028,889.11	29,028,889.11
2	28,736,239.65	128,703.45	28,607,536.20	57,636,425.31
3	29,915,364.73	56,176.94	29,859,187.79	87,495,613.10
4	29,915,611.35	6,701.11	29,908,910.24	117,404,523.34
5	29,929,098.09		29,929,098.09	147,333,621.43
6	34,904,277.70	10,648.60	34,893,629.10	182,227,250.53
7	30,848,835.93	263,113.44	30,585,722.49	212,812,973.02
8	31,295,011.28	648,856.43	30,646,154.85	243,459,127.87
9	31,720,271.66	704,861.25	31,015,410.41	274,474,538.28
10	31,136,948.09		31,136,948.09	305,611,486.37
11	31,375,151.24	5,386.06	31,369,765.18	336,981,251.55
12	36,287,873.67	41,478.68	36,246,394.99	373,227,646.54

DES Employee Count as of 12/31/23

(1)
Actual
12/31/2023

Non-Union - Salaried
(Full-Time) 4,275

Source - DRS - Human Resources

Page 6 of 7

2023 FERC Form 1 Info

Total O&M	FERC FM1 Page 354-355, Line 65	702,197,579.00
Total Sal & Wages	FERC FM1 Page 354-355, Line 96	1,146,383,528.00
	Exp Cap Ratio	61.25%

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Apr 01 2024

NATURAL ACCT. 5300950 - JOINT OWNERSHIP CREDITS - LABOR & BENEFITS

Period - 1-12 / 2023

Page 7 of 7

Reg. acct	G/L Acct Long Text	Amount
9408100	Taxes Other than Income Taxes - Utility Operating	(385,857.53) #
9506000	Steam Operation - Miscellaneous Steam Power Expens	(1,706,061.69)
9513000	Steam Maintenance - Electric Plant	(1,706,061.67)
9517000	Nuclear Operation - Supervision & Engineering	(2,701,002.76)
9519000	Nuclear Operation - Coolants & Water	(128,619.19)
9520000	Nuclear Operation - Steam Expenses	(643,095.91)
9524000	Nuclear Operation - Miscellaneous Nuclear Power Ex	(3,216,752.92)
9525000	Nuclear Operation - Rents	(128,619.16)
9528000	Nuclear Maintenance - Supervision & Engineering	(900,334.25)
9529000	Nuclear Maintenance - Structures	(128,619.17)
9530000	Nuclear Maintenance - Reactor Plant Equipment	(900,334.23)
9531000	Nuclear Maintenance - Electric Plant	(900,334.25)
9532000	Nuclear Maintenance - Miscellaneous Nuclear Plant	(643,095.91)
9535000	Hydraulic Operation - Supervision & Engineering	(493,747.93)
9540000	Hydraulic Operation - Rents	(229,052.10)
9541000	Hydraulic Maintenance - Supervision & Engineering	(493,747.96)
9544000	Hydraulic Maintenance - Electric Plant	(987,495.92)
9570000	Transmission Maintenance - Station Equipment	(24,359.84)
9571000	Transmission Maintenance - Overhead Lines	(59,924.03)
9920000	Admin & General - Salaries	(570,285.58)
9926000	Admin & General - Employee Benefits	(4,257,716.47) #
	Total	(21,205,118.47)
	Less	(385,857.53) #
		(4,257,716.47) #
		(16,561,544.47)
	TOTAL Salaries & Wages FF1 (Page 6) excluding JOC	1,162,945,072.47
	JOC % for 2023 Test Year	1.424%

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
 (000's)

Employee Benefit Costs
 Page 1 of 6

Line No.	Description	Notes	Amount
	Update Annual Benefit Expenses for the Twelve Months Ended 07/01/2023 - 06/30/2024		
1	System Benefit Expense - DENC - for the Rate Period 07/01/2023 to 06/30/2024	[Page 3, Col 4, Line 25]	\$ 49,807
2	Benefit Expenses Billed - Service Company for the Rate Period 07/01/2023 to 06/30/2024	[Page 5, Col 14, Line 4]	<u>14,606</u>
3	Total Benefit Expenses for the Rate Year	[Line 1 + Line 2]	\$ 64,413
4	Less: Test Year Employee Pensions & Benefits - FERC 926	[Note 1]	<u>42,175</u>
5	Total Increase in Benefits	[Line 3 - Line 4]	\$ 22,239
6	North Carolina Jurisdictional Allocation Factor	[Note 2]	<u>4.2834%</u>
7	North Carolina Jurisdictional Adjustment		<u>\$ 953</u>
8	Adjustment No.		NC-17

[Note 1]: Form E-1, Item 45a, Schedule 3, Line 285
 [Note 2]: Form E-1, Item 45a, Schedule 15, Line 297

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Apr 01 2024

Employee Benefit Costs
Docket No. E-22, Sub 694
Adjustment NC-17
Page 2 of 6

PURPOSE

To annualize or update employee benefits to an ongoing projected level based on twelve months ended June 30, 2024.

**METHOD/
CALCULATION**

The level of system employee benefit expense for Dominion Energy North Carolina (DENC) was determined based on actual benefit expenses incurred for the period July 2023 through December 2023 combined with projected employee benefits expense for January 2024 through June 2024.

The schedule on page 3 of this adjustment details DENC benefit costs by type projected for calendar year 2024. It is further detailed by segment.

The highlighted segments, which embody DENC, are totalled, refer to col 4, line 19. This annual projected cost is prorated to determine a six month level to represent the period January to June 2024. The expense portion of these costs is determined by multiplying the six-month amount by the salaries and wages expense ratio as calculated on page 6 of this adjustment. The projected benefit expense to be incurred in the amount of \$33,192,876 is calculated on line 23, col 4, of page 3.

Actual benefit expenses for the period July to December 2023 are calculated on page 4 of this adjustment. Reflected on page 4 is a screenshot of the SAP financial ledger for Account 926 - A&G Employee Benefits. The activity for July-December is summarized and reflected on line 1 of this page. Because DES benefit expense billed to DENC is segregated on a separate line of this adjustment and would be included in the activity classified to Acct 926, this amount must be deducted to determine the amount actually incurred by DENC. This is done on lines 2-8 on page 4, resulting in actual benefit expense incurred by DENC for July-December 2023 amounting to \$16,614,119 and reflected on line 9 on page 4.

The actual benefit expense from line 9 of page 4 is added to the projected amount found on line 23 of page 3, resulting in total employee benefit expenses incurred by DENC for the rate period of \$49,806,995. This amount is reflected on page 3, line 25, and page 1, line 1, of this adjustment.

The level of DES employee benefit expenses billed to DENC was determined based on actual benefit expenses billed for the period July through December 2023 combined with projected billings for January through June 2024. Refer to page 5 for this calculation. This total is entered on page 1, line 2, of this adjustment. This amount is then combined with the DENC incurred expenses shown on page 1, line 1, for total employee benefit expense for the rate year shown on page 1, line 3.

The level of total employee benefit expense projected for the rate year is compared to actual benefit expense reported per the E-1 Item 45 COS Study. Refer to page 1, lines 3 and 4, of this adjustment for this calculation.

The result reflected on page 1, line 5, of this adjustment represents an increase in the ongoing level of employee benefit expense for the rate period ending June 2024. This increase is then allocated to the North Carolina jurisdiction using the total salaries and wage factor from the 2023 NC Cost of Service.

SOURCES

Projected 2024 Benefit Costs - see page 3.

Actual 2023 benefit expenses incurred - see page 4.

Actual 2023 benefit expenses billed from DES - see page 5.

Projected 2024 benefit expenses billed from DES - see page 5.

Line #	Segment	Business Unit	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
			Medical Salaried	Medical Hourly	Dental/Vision Salaried	Dental/Vision Hourly	Life Ins Salaried	Life Ins Hourly	LTD Salaried	LTD Hourly	OPEB Salary Service Cost	OPEB Salary Total	OPEB Salary Total	OPEB Hourly Service Cost	OPEB Hourly Benefit Cost	OPEB Hourly Total	Pension Salary Service Cost
1	Corporate	Services Company	53,936,688		3,690,698		732,087		2,163,025		2,537,692	(28,310,962)	(22,776,970)				20,195,924
2	DE Virginia	Electric Distribution	1,016,876	15,918,389	1,692,009	1,106,667	313,126	136,760	878,122	1,672,000	1,426,963	(19,598,182)	(18,084,219)	1,014,028	(14,072,629)	(13,959,601)	9,507,365
3	DE Virginia	Electric Transmission	23,057,881	3,429,476	311,026	238,422	81,720	23,484	173,084	361,000	238,026	(3,485,385)	(3,247,359)	275,913	(3,095,278)	(2,820,065)	1,736,487
4	DE Virginia	Electric Generation (Power Gen)	4,544,879	6,273,718	335,552	436,157	66,416	53,899	186,254	658,988	520,210	(4,960,802)	(4,440,382)	781,615	(7,511,266)	(6,729,651)	2,954,373
5	DE Virginia	Electric Generation (Nuclear)	13,387,633	4,693,584	918,531	326,304	181,806	40,324	509,846	493,912	1,250,652	(13,456,951)	(12,206,299)	497,438	(5,066,146)	(4,568,708)	6,944,921
6	DE Virginia	Total Union/Non-union	100,234,344	30,315,167	6,877,122	2,107,550	1,351,195	260,447	3,817,263	3,185,000	5,947,543	(65,701,782)	(60,754,239)	2,588,994	(29,746,019)	(27,177,025)	41,357,371
7	Total			130,549,511		8,984,672		1,621,642		7,002,263						(87,931,264)	

Line #	Segment	Business Unit	19	20	21	22	23	24	25	26	27	28	29	30	31	32
			Pension Salary Total	Pension Salary Total	Pension Hourly Service Cost	Pension Hourly Other Components	Pension Hourly Total	Savings Plan Salaried	Savings Plan Hourly	Benefit Misc Salaried	Benefit Misc Hourly	Benefit Admin Salaried	Benefit Admin Hourly	Education Salaried	Education Hourly	Total
8	Corporate	Services Company	(62,780,711)	(32,593,787)				27,305,645		439,136		4,375,768	1,309,250	627,048		37,761,359
9	DE Virginia	BTM	9,319	46,640	6,373,137	1,771,228	8,144,565	11,225,201	2,912,726	3,522	131,392	35,089	1,309,250	5,172	49,589	614,606
10	DE Virginia	Electric Distribution	4,519,794	1,018,782	1,618,782	410,1518	2,039,300	1,475,674	637,526	18,258	28,307	1,358,909	283,086	26,816	1,496	54,606
11	DE Virginia	Electric Transmission	949,772	4,212,266	4,371,770	1,915,595	2,307,057	1,147,957	1,471,627	37,022	39,639	398,977	515,988	52,885	19,176	11,804,908
12	DE Virginia	Electric Generation (Power Gen)	1,257,893	2,794,426	3,092,490	723,035	5,387,355	2,477,213	1,147,957	109,639	51,754	1,086,974	386,036	56,887	16,785	16,934,688
13	DE Virginia	Electric Generation (Nuclear)	2,794,426	(1,902,624)	15,456,179	3,920,366	19,376,545	6,781,059	858,826	109,639	36,741	1,086,974	386,036	155,721	12,558	26,749,573
14	Total		(43,259,995)	(1,902,624)	15,456,179	3,920,366	19,376,545	50,770,359	5,547,029	816,502	250,224	8,136,022	2,493,350	1,185,893	81,108	146,961,231
15									56,317,388				10,626,372		1,247,001	146,961,231
16																
17																
18																
19																
20																
21																
22																
23																
24																
25																

9,031,590 Per Month (line 12 / 12 months)
 54,189,543 Projected DENC Benefit Costs - 1/2024 to 6/2024 (line 20 x 6)
 91.25% Expense Factor - per FERC Form 1, Page 6 to 6/2024 (line 22 x line 23)
 33,074,919 Net Projected DENC Benefit Expense - 1/2024 to 6/2024 (line 22 x line 23)
 18,614,119 Actual DENC Benefit Expense 1/2023 thru 12/2023 (Page 4, Line 8)
49,806,995 Benefit Costs for the Rate Period (line 23 + line 24)

Balance Display: G/L Accounts For the Ledger 0L

Previous Document Currency | Next Document Currency | Other Display Currency | Individual

Account Number * | Company Code * | Fiscal Year * | Display More Chars | All Documents in Currency | Display Currency | USD | Com

Virginia Electric and POW | 1000 | 2023

Financial Statements

Electric & Power Co. | Ledger 0L | FERC Financial Statements
Richmond, VA

Company code 1000 Business area ****

Comp Code	Bus. Area	Texts	Reporting period (01.2023-12.2023)
		INCOME STATEMENT	
		INCOME BEFORE EXTRAORDINARY INCOME	
		UTILITY OPERATING INCOME	
		Operating Expenses:	
		Operation Expenses (401)	
1000	****	Admin & General - Employee Benefits	21,286,080.75-
1000	****	Employee Benefits - Medical	60,035,611.30
1000	****	Employee Benefits - Other	41,775,661.47
1000	****	OPEB Costs	47,718,404.90-
1000	****	Pension Costs	6,819,004.31
1000	****	Exec Supp Comp Programs	2,548,961.57
1000	****	Administrative & General Operations Exp	42,174,753.00

Period	Debit	Credit	Balance	Cumulative Balance
Bal. Carryover				
1	15,283,881.37	10,993,870.81	4,290,010.56	4,290,010.56
2	12,138,610.66	10,632,162.29	1,506,448.37	5,796,458.93
3	16,292,152.62	10,388,312.63	5,903,839.99	11,700,298.92
4	13,351,219.46	9,422,847.09	3,928,372.37	15,628,671.29
5	14,679,992.29	10,855,520.58	3,824,471.71	19,453,143.00
6	12,855,396.91	11,666,031.75	1,189,365.16	20,642,508.16
7	14,035,316.64	9,937,237.58	4,098,079.06	24,740,587.22
8	19,973,164.99	12,294,563.65	7,678,601.34	32,419,188.56
9	14,104,999.95	12,672,920.77	1,432,079.18	33,851,267.74
10	14,590,368.82	10,896,887.18	3,693,481.64	37,544,749.38
11	19,654,534.08	16,379,733.17	3,274,800.91	40,819,550.29
12	12,639,039.19	11,283,836.48	1,355,202.71	42,174,753.00

Line	Amount	Description
1	\$ 21,532,245	Total Actual Benefit Expenses Incurred 7/2023 thru 12/2023
2	less	
3	533,013	Jul-23
4	1,686,454	Aug-23
5	222,382	Sep-23
6	346,468	Oct-23
7	1,671,104	Nov-23
	458,704	Dec-23
8	\$ 4,918,126	Total Actual Benefit Costs Billed @ DES (sum lines 2 - 7)
9	\$ 16,614,119	Actual DENC Benefit Expense Incurred for July through December 2023 (line 1 minus line 8)

Actual Benefit Expense Billed @ DES
(see Page 5 of adjustment)

COL.	1	2	3	4	5	6	7	8	9	10	11	12	13	14
LINE					ACTUAL BILLED					PROJECTED				
1	Month													
2		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	
3		533,013 \$	1,686,454 \$	222,382 \$	346,468 \$	1,671,104 \$	458,704	1,590,496	1,590,491	1,593,817	1,636,960	1,637,398	1,639,052	
4	ACTUAL	(a) \$												
5	PROJECTED	(b)												\$ 14,606,340

(a) Source - DES Corporate Accounting

(b) Source - DES Financial & Business Services

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2023 FERC Form 1 Info

Total O&M	FERC FM1 Page 354-355, Line 65	702,197,579
Total Sal & Wages	FERC FM1 Page 354-355, Line 96	1,146,383,528
Exp Cap Ratio		61.25%

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
(000's)

Normalize Annual Incentive Plan Costs
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Line No.	Description	Notes	Amount
Normalization of 2023 Annual Incentive Payout (AIP) Expenses			
1	System Level AIP Expense @ 100% payout level	[Page 3]	\$ 45,763
2	Number of Employees @ December 31, 2023	[Page 5]	<u>8,086</u>
3	Per Employee AIP Payout @ 100% Level	[Line 1 / Line 2]	\$ 5.660
4	Number of Employees @ June, 2024	[Page 5]	8,086
5	Projected AIP Payout @ 100% Level Based on Number of Employees @ June, 2024	[Line 3 x Line 4]	\$ 45,763
6	Test Year AIP Accrual per Books	[Page 4]	<u>\$ 46,605</u>
7	Decrease in AIP Payout below 2023 Test Year Amount	[Line 5 - Line 6]	\$ (842)
8	North Carolina Jurisdictional Allocation Factor	[Note 1]	<u>4.2834%</u>
9	North Carolina Jurisdictional Adjustment	[Line 7 x Line 8]	<u>\$ (36)</u>
10	Adjustment No.		NC-18

[Note 1]: TOTAL_SAL_WAGES Factor; Form E-1, Item 45a, Schedule 15, Line 297

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Normalize Annual Incentive Plan Costs
Adjustment NC-18
Page 2 of 6

Purpose To adjust Test Year 2023 AIP Expenses to a 100% level and the AIP expense average per employee to June 30, 2024 employee level.

Method

1. Obtain from the Company's Corporate Accounting Department the 2023 AIP expense for VEPCO and Dominion Energy Services (DES) billed to VEPCO
2. Start with the AIP expense at 100% by removing the excess amounts over 100% (2023 AIP accrued at 100%)
3. Divide the amount from item 2 above by the number of VEPCO and DES VEPCO dedicated employees at December 31, 2023 to derive an average AIP payout amount per employee.

4. Multiply the amount from item 3 above by the number of employees at June 30, 2024.
5. Subtract the 2023 AIP Expenses per books amount from the amount calculated in item 4 above.
6. The resulting decrease in AIP expense is then allocated to the NC Jurisdiction using the Total Salaries and Wage factor from the 2023 North Carolina Cost of Service

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Page 3 of 6
2023 AIP Expense @ 100% Payout

Company 7000				
	2023 AIP (100%)	% Billed to DENC	Total Billed to DENC	AIP Expense

AIP 2023 Accrual (5300180/280) \$ 82,271,688 34.52% \$ 28,404,264 61.25% \$ 17,398,545

Company 1000				
	2023 AIP (100%)	% Recorded on DENC	Total	Test Year AIP Expense

AIP 2023 Accrual (5300180/280) \$ 46,307,120 100.00% \$ 46,307,120 61.25% \$ 28,364,633

Total AIP Expense \$ 45,763,178

Company 7000 - PRE-CAPITALIZATION									
Description	2023 AIP (100%)	2023 AIP Kicker (0%)	2022 AIP True-up	Other	Total 2023 AIP Pre-Cap	% Billed to DENC	Total Billed to DENC	Expense %	Test Year AIP Expense
AIP 2023 Accrual (5300180/280)	\$ 82,271,688	\$ -	\$ 159,289	\$ -	\$ 82,430,977	34.52%	\$ 28,459,259	61.25%	\$ 17,432,231

Company 7000 - PRE-CAPITALIZATION									
Description	2023 AIP (100%)	2023 AIP Kicker (0%)	2022 AIP True-up	Other	Total 2023 AIP Pre-Cap	% Recorded on DENC	Total	Expense %	Test Year AIP Expense
AIP 2023 Accrual (5300180/280)	\$ 46,307,120	\$ -	\$ 1,294,480	\$ 24,965	\$ 47,626,565	100.00%	\$ 47,626,565	61.25%	\$ 29,172,836

Total AIP Expense \$ 46,605,067

	<u>Actual</u> <u>12/31/2023</u>
DES - Salaried (Full-Time)	4,275
DENC - Non-Union FTEs	3,811
Total Non-Union FTEs on 12/31/2023	8,086

Source - DES - Human Resources

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2023 FERC Form 1 Info

Total O&M	FERC Form 1 Page 354-355, Line 65	702,197,579.00
Total Sal & Wages	FERC Form 1 Page 354-355, Line 96	1,146,383,528.00
	Exp Cap Ratio	61.25%

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
(000's)

Adjust Executive Compensation
Page 1 of 4

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Line No.	Description	Notes	Amount
	To Eliminate 50% of Top 3 Executive Positions Compensation from the Test Period		
1	Total Compensation of Top 3 Executive Positions	[- Page 3]	\$ (10,494)
2	% Billed to DENC	[Note 1]	<u>39.63%</u>
3	Amount Billed	[Line 1 x Line 2]	\$ (4,159)
4	Eliminate 50%	[Line 3 x 50%]	(2,079)
5	Expense Allocation	[Page 4]	61.25%
6	Expense Portion of Compensation	[Line 4 x Line 5]	(1,274)
7	North Carolina Jurisdictional Factor	[Note 2]	<u>4.2834%</u>
8	North Carolina Jurisdictional Adjustment	[Line 6 x Line 7]	<u>\$ (55)</u>
9	Adjustment No.		NC-19

[Note 1]: DES Corporate Accounting

[Note 2]: TOTAL_SAL_WAGES Factor; Form E-1, Item 45a, Schedule 15, Line 297

Adjust Executive Compensation
Docket No. E-22, Sub 694
Adjustment NC-19
Page 2 of 4

PURPOSE

TO ELIMINATE 50% OF THE TOP THREE EXECUTIVE POSITIONS COMPENSATION FROM THE TEST PERIOD (2023) IN ORDER TO TRANSFORM THE DOMINION ENERGY NORTH CAROLINA (DENC) FINANCIAL RECORDS TO COINCIDE WITH A COST OF SERVICE BASED ON NORTH CAROLINA REGULATORY REQUIREMENTS. THIS IS PERFORMED CONSISTENT WITH PRIOR NORTH CAROLINA UTILITIES COMMISSION PRACTICE.

METHOD /

CALCULATION

REFER TO PAGE 3 OF THIS ADJUSTMENT FOR A SUMMARY COMPENSATION TABLE FROM DENC'S 2024 PROXY REPORT. REFLECTED PER THIS TABLE IS THE COMPENSATION FOR DOMINION ENERGY SERVICES EXECUTIVES APPLICABLE TO THEIR SERVICES TO DENC.

THE TOP THREE EXECUTIVE POSITION COMPENSATION IS DESIGNATED. PLEASE NOTE THAT THIS COMPENSATION HAS BEEN REDUCED BY THE AGGREGATE CHANGE IN THE ACTUARIAL PRESENT VALUE OF THE EXECUTIVE OFFICERS' ACCUMULATED BENEFIT UNDER THE QUALIFIED DOMINION PENSION PLAN AND THE NON-QUALIFIED EXECUTIVE RETIREMENT PLAN. THESE VALUES ARE REFLECTED IN COLUMN 4 PER THE PROXY COMPENSATION TABLE.

PAGE 1: LINE 1 OF THE ADJUSTMENT REFLECTS THE SUM OF THE COMPENSATION AFTER THE REDUCTION FOR THE CHANGE IN ACTUARIAL PRESENT VALUE AS A NEGATIVE. THIS AMOUNT IS THEN MULTIPLIED BY THE PERCENT BILLED TO DENC ON LINE 2. THE RESULT ON LINE 3 IS THEN MULTIPLIED BY 50% ON **LINE 4**. THE EXPENSE PORTION OF THIS AMOUNT IS DETERMINED BY MULTIPLYING BY A RATIO BASED ON THE 2023 DISTRIBUTION OF SALARIES AND WAGES **REFLECTED ON PAGE 355 OF THE DENC FERC FORM1 (SEE PAGE 4)**.

PAGE 1: LINE 6 REFLECTS THE EXPENSE PORTION OF THE EXECUTIVE COMPENSATION BILLED TO DENC WHICH IS THEN ALLOCATED TO THE NORTH CAROLINA JURISDICTION USING THE **TOTAL_SAL_WAGES** ALLOCATION FACTOR IDENTIFIED IN NOTE 2.

SOURCES

EXECUTIVE COMPENSATION RECEIVED FROM EXECUTIVE COMPENSATION DEPARTMENT - SEE PAGE 3
2023 COST OF SERVICE

Name and Principal Position	Year	Total	Change in Pension Value and Nonqualified Deferred Compensation Earnings	Adjusted Total Compensation
Robert M. Blue Chair, President and Chief Executive Officer	2023	\$6,278,835	\$1,250,219	\$5,028,616
Steven D. Ridge Senior Vice President and Chief Financial Officer	2023	2,320,822	3,621	\$2,317,201
Diane Leopold Executive Vice President, Chief Operating Officer and President - Contracted Assets	2023	4,333,136	1,184,938	\$3,148,198
				\$10,494,015

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2023 FERC Form 1 Info

Total O&M	FERC Form 1 Page 354-355, Line 65	702,197,579.00
Total Sal & Wages	FERC Form 1 Page 354-355, Line 96	1,146,383,528.00
Exp Cap Ratio		61.25%

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Apr 01 2024

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Major Storm Restoration Expense Normalization Adjustment
Page 1 of 14
(Thousands of Dollars)

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Apr 01 2024

Line No.	Description	Ref.	Amount
1	Major Storm Restoration Overtime Wage Expense Adjustment	[Note 1]	\$ 139
2	Major Storm Restoration O&M Expense Excluding Internal Labor Adjustment	[Note 2]	\$ 1,108
3	Total Adjustment - NC Retail		\$ 1,247
4	Adjustment No.		NC-20

References [Note 1]: Page 2, Line 9
 [Note 2]: Page 3, Col. 8, Line 24

Purpose Given the unpredictable nature of storm activity, which can cause a material level of expense in a short period of time, it is appropriate to include a normalized level of storm expense in the cost of service for ratemaking purposes. This adjustment normalizes overtime and non-labor major storm restoration expenses. The Company relied upon an historical average of storm activity and cost during the nine years of 2015-2023 in determining a normalized level.

Methodology The overtime adjustment was calculated based on a nine-year historic average of overtime hours. The average hours are then multiplied by the average hourly rate during the test year. The union hourly wage increase (2.75%) is applied to the normalized overtime expenses at the test year hourly rate.

The non-labor adjustment is also calculated based on a nine-year average of system level expenses adjusted for inflation. The system level average is then allocated to FERC accounts based on the nine-year average FERC account distribution. The applicable factor is applied to the difference between the normalized vs. test year FERC account distribution in order to calculate the adjustment.

Dominion Energy North Carolina
Major Storm Restoration Expense Normalization Adjustment
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Major Storm Restoration Overtime Wage Expense Adjustment

Line No.	Description	Amount
1	Nine Year Average Overtime Hours (Line 19)	74,345
2	Test Year Hourly Rate (In Thousands) - Col. 4, Line 18	\$ 0.0678
3	Average Overtime Wages at Test Year Hourly Rate	\$ 5,041
4	March 2023 Hourly Emp. Merit Increase (Adjustment NC-15)	2.75%
5	Average Overtime Wages Adjusted for Merit (Line 3 x (1+ Line 4))	\$ 5,180
6	Test Year Overtime Wages	\$ 1,941
7	Adjustment - System (Line 5 - Line 6)	\$ 3,239
8	NC Retail Salary & Wage Factor [Note 1]	4.2834%
9	Adjustment - NC Retail	\$ 139

	(1)	(2)	(3)	(4)
	Calendar Year	Overtime Hours	Overtime Wages	Test Year Hourly Rate (In Thousands) (3) / (2)
10	2015	30,692		
11	2016	134,616		
12	2017	35,720		
13	2018	184,801		
14	2019	71,948		
15	2020	19,780		
16	2021	49,680		
17	2022	113,239		
18	2023	28,625	1,941	\$ 0.0678
19	Average	74,345		

Source: Power Delivery Finance
 [Note 1]: TOTAL_SAL_WAGES Factor; Form E-1, Item 45a, Schedule 15, Line 297

Dominion Energy North Carolina
Major Storm Restoration Expense Normalization Adjustment
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(\$000)

Major Storm Restoration O&M Expense Excluding Internal Labor Adjustment

Line No.	Calendar Year	Nominal Amount	Inflation Factor	Adjusted Amount	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		[Note 1]	[Note 2]		9 Year Historical FERC Account	9 Year Average Storm Expense - System	Distribution	9 Year Average Storm Expense - System	Test Year Storm Expense - System	Adjustment - System	NC Retail Allocation Factor	Adjustment - NC Retail
					[Note 3]	[Note 4]	[Note 3]	[Note 4]	[Note 5]	(4) - (5)	[Note 6]	(6) x (7)
1	2015	\$ 7,118	1.3034	\$ 9,277	0.01%	\$ 2	\$ 2	\$ -	\$ -	\$ 2	3.7739% PLANT_ACCT_362_XPM	\$ 0
2	2016	\$ 42,815	1.2946	\$ 55,428	7.95%	\$ 3,090	\$ 4,684	\$ 4,684	\$ 4,684	\$ (1,594)	7.4893% PLANT_ACCT_364_365_XPM	\$ (119)
3	2017	\$ 11,265	1.2644	\$ 14,244	0.82%	\$ 320	\$ 156	\$ 156	\$ 156	\$ 164	3.6725% PLANT_ACCT_366_367_XPM	\$ 6
4	2018	\$ 65,006	1.2290	\$ 79,893	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	6.1929% PLANT_ACCT_373_XPM	\$ -
5	2019	\$ 28,668	1.2125	\$ 34,760	0.03%	\$ 10	\$ -	\$ -	\$ -	\$ 10	3.0498% PLANT_ACCT_370_XPM	\$ 0
6	2020	\$ 20,237	1.2048	\$ 24,382	1.07%	\$ 416	\$ 1,249	\$ 1,249	\$ 1,249	\$ (833)	5.7141% PLANT_ACCT_369_XPM	\$ (48)
7	2021	\$ 42,781	1.1209	\$ 47,952	4.66%	\$ 1,811	\$ 937	\$ 937	\$ 937	\$ 875	5.6586% Factor D_XPM	\$ 49
8	2022	\$ 58,964	1.0274	\$ 60,577	79.05%	\$ 30,708	\$ 15,315	\$ 15,315	\$ 15,315	\$ 15,393	7.4893% PLANT_ACCT_364_365_XPM	\$ 1,153
9	2023	\$ 23,122		\$ 23,122	3.96%	\$ 1,540	\$ 156	\$ 156	\$ 156	\$ 1,383	3.6725% PLANT_ACCT_366_367_XPM	\$ 51
					2.24%	\$ 871	\$ 625	\$ 625	\$ -	\$ 247	5.0780% PLANT_ACCT_368_XPM	\$ 13
					0.01%	\$ 5	\$ -	\$ -	\$ -	\$ 5	6.1929% PLANT_ACCT_373_XPM	\$ 0
					0.18%	\$ 68	\$ -	\$ -	\$ -	\$ 68	3.0498% PLANT_ACCT_370_XPM	\$ 2
					0.01%	\$ 6	\$ 6	\$ -	\$ -	\$ 6	5.4943% Total General Plant	\$ 0
					100.00%	\$ 38,848	\$ 23,122	\$ 23,122	\$ 23,122	\$ 15,726		\$ 1,108
10	Nine Year Average Major Storm Restoration Expense Excluding Internal Labor Costs						\$ 38,848					
FERC Account		Account Description										
[Note 3]		[Note 3]										
11	9582000	Dist Op-Station Exp			0.01%	\$ 2	\$ 2	\$ -	\$ -	\$ 2	3.7739% PLANT_ACCT_362_XPM	\$ 0
12	9583000	Dist Op-Ovrhd Lines			7.95%	\$ 3,090	\$ 4,684	\$ 4,684	\$ 4,684	\$ (1,594)	7.4893% PLANT_ACCT_364_365_XPM	\$ (119)
13	9584000	Dist Op-Ungprd Lines			0.82%	\$ 320	\$ 156	\$ 156	\$ 156	\$ 164	3.6725% PLANT_ACCT_366_367_XPM	\$ 6
14	9585000	Dist Op-St Lt/Sig			0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	6.1929% PLANT_ACCT_373_XPM	\$ -
15	9586000	Dist Op-Meters			0.03%	\$ 10	\$ -	\$ -	\$ -	\$ 10	3.0498% PLANT_ACCT_370_XPM	\$ 0
16	9587000	Dist Op-Cust Install			1.07%	\$ 416	\$ 1,249	\$ 1,249	\$ 1,249	\$ (833)	5.7141% PLANT_ACCT_369_XPM	\$ (48)
17	9588000	Dist Op-Misc Exp			4.66%	\$ 1,811	\$ 937	\$ 937	\$ 937	\$ 875	5.6586% Factor D_XPM	\$ 49
18	9593000	Dist Maint-Ovrhd Ln			79.05%	\$ 30,708	\$ 15,315	\$ 15,315	\$ 15,315	\$ 15,393	7.4893% PLANT_ACCT_364_365_XPM	\$ 1,153
19	9594000	Dist Maint-Ungprd Ln			3.96%	\$ 1,540	\$ 156	\$ 156	\$ 156	\$ 1,383	3.6725% PLANT_ACCT_366_367_XPM	\$ 51
20	9595000	Dist Maint-Ln Trnsfm			2.24%	\$ 871	\$ 625	\$ 625	\$ -	\$ 247	5.0780% PLANT_ACCT_368_XPM	\$ 13
21	9596000	Dist Maint-St Lt/Sig			0.01%	\$ 5	\$ -	\$ -	\$ -	\$ 5	6.1929% PLANT_ACCT_373_XPM	\$ 0
22	9597000	Dist Maint-Meters			0.18%	\$ 68	\$ -	\$ -	\$ -	\$ 68	3.0498% PLANT_ACCT_370_XPM	\$ 2
23	9935000	Adm & Gen-Electric			0.01%	\$ 6	\$ 6	\$ -	\$ -	\$ 6	5.4943% Total General Plant	\$ 0
24	Total				100.00%	\$ 38,848	\$ 23,122	\$ 23,122	\$ 23,122	\$ 15,726		\$ 1,108

[Note 1] Storm expense summary sheet (Page 4)
 [Note 2] Inflation Factor Worksheet (Page 14)
 [Note 3] Storm expense summary sheet (Pages 4, Col. 11)
 [Note 4] Average Storm Expenses (Line 10) x Accounting Distribution Percentage (Col. 3, Lines 11-24)
 [Note 5] Storm expense summary sheet (Page 4)
 [Note 6] Form E-1, Item 45a, Schedule 15

Dominion Energy North Carolina
Major Storm Restoration Expense Normalization Adjustment
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Major Storm Restoration Expense Excluding Internal Labor Costs - 9 Year Historical Account Distribution

Regulatory Account	Regulatory Account Desc	2023	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		[Note 1]	[Note 1]	[Note 1]	[Note 1]	[Note 1]	[Note 1]	[Note 1]	[Note 1]	[Note 1]	[Note 1]	[Sum Col. 1-9]	9 Year Historical Account Distribution
													[Note 2]
9582000	Dist Op-Station Exp	\$ -	\$ -	\$ -	\$ 1,881	\$ 1,595	\$ 2,096	\$ 4,907	\$ 693	\$ 6,419	\$ 1,445	\$ 19,036	0.01%
9583000	Dist Op-Ovrhd Lines	\$ 4,684,385	\$ 6,290,621	\$ 2,938,687	\$ 1,300,130	\$ 1,708,003	\$ 4,024,782	\$ 570,322	\$ 570,322	\$ 2,117,100	\$ 228,530	\$ 23,862,560	7.95%
9584000	Dist Op-Ungprd Lines	\$ 156,146	\$ 497,883	\$ 395,768	\$ 186,644	\$ 245,198	\$ 577,776	\$ 81,866	\$ 81,866	\$ 302,299	\$ 30,368	\$ 2,473,949	0.82%
9585000	Dist Op-St Lt/Sig	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
9586000	Dist Op-Meters	\$ -	\$ -	\$ 9,405	\$ 7,976	\$ 10,478	\$ 24,664	\$ 3,496	\$ 3,496	\$ 21,045	\$ 3,853	\$ 80,917	0.03%
9587000	Dist Op-Cust Install	\$ 1,249,169	\$ 839,113	\$ 159,883	\$ 135,596	\$ 178,135	\$ 419,744	\$ 59,470	\$ 59,470	\$ 163,042	\$ 6,262	\$ 3,210,416	1.07%
9588000	Dist Op-Misc Exp	\$ 936,877	\$ 2,597,019	\$ 1,832,134	\$ 800,816	\$ 1,052,046	\$ 2,560,125	\$ 352,262	\$ 352,262	\$ 3,161,625	\$ 694,372	\$ 13,987,277	4.66%
9593000	Dist Maint-Ovrhd Ln	\$ 15,314,790	\$ 44,677,518	\$ 34,116,136	\$ 16,322,649	\$ 23,527,512	\$ 52,775,672	\$ 9,547,026	\$ 9,547,026	\$ 34,871,629	\$ 5,967,478	\$ 237,120,411	79.05%
9594000	Dist Maint-Ungprd Ln	\$ 156,146	\$ 2,462,849	\$ 2,178,987	\$ 953,961	\$ 1,253,234	\$ 2,953,149	\$ 418,470	\$ 418,470	\$ 1,393,714	\$ 118,120	\$ 11,888,630	3.96%
9595000	Dist Maint-Ln Trnsfm	\$ 624,585	\$ 1,598,537	\$ 1,072,564	\$ 462,623	\$ 607,755	\$ 1,432,129	\$ 202,935	\$ 202,935	\$ 669,856	\$ 55,922	\$ 6,726,905	2.24%
9596000	Dist Maint-St Lt/Sig	\$ -	\$ -	\$ 1,881	\$ 1,595	\$ 2,096	\$ 4,907	\$ 693	\$ 693	\$ 19,365	\$ 5,297	\$ 35,834	0.01%
9597000	Dist Maint-Meters	\$ -	\$ -	\$ 73,358	\$ 62,215	\$ 81,733	\$ 192,573	\$ 27,281	\$ 27,281	\$ 84,363	\$ 5,779	\$ 527,302	0.18%
9935000	Adm & Gen-Electric	\$ -	\$ -	\$ -	\$ 1,245	\$ -	\$ 35,335	\$ 485	\$ 485	\$ 4,680	\$ 116	\$ 42,471	0.01%
	Total	\$ 23,122,098	\$ 58,963,540	\$ 42,781,296	\$ 20,237,047	\$ 28,668,285	\$ 65,005,761	\$ 11,264,999	\$ 11,264,999	\$ 42,815,138	\$ 7,117,541	\$ 299,975,707	100.00%

[Note 1] See summary page for each year (pages 5-13)

[Note 2] Amount for account in Col. 10 divided by total Col. 10.

Dominion Energy North Carolina
 Major Storm Restoration Expense Normalization Adjustment
 Page 5 of 14

Calendar Year 2023 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS202301	597	04/01/23	4/1/2023	597 01 WINDSTORM - NW	85,164	\$ 2,341,621
MS202302	598	4/22/2023	4/22/2023	598 02 THUNDERSTORM - NW	34,688	\$ 732,917
MS202303	599	6/16/2023	6/16/2023	599 03 THUNDERSTORM - C & E	65,076	\$ 2,174,890
MS202304	600	6/21/2023	6/21/2023	600 04 THUNDERSTORM - C	19,481	\$ 908,713
MS202305	601	7/28/2023	7/28/2023	601 05 THUNDERSTORM - NW	16,088	\$ 1,689,401
MS202306	602	7/29/2023	7/29/2023	602 06 THUNDERSTORM - C & NW	111,439	\$ 5,255,892
MS202307	603	8/7/2023	8/7/2023	603 07 THUNDERSTORM - NW	64,819	\$ 2,580,278
MS202308	604-605	9/7/2023	9/7/2023	604 08 THUNDERSTORM - C	109,811	\$ 3,574,592
MS202309	606-607	9/22/2023	9/23/2023	606-607 09 TROPICAL STORM OPHELIA - E & NC	75,246	\$ 8,666,677
Total O&M Expense						\$ 27,924,981

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 222,143	\$ 222,143	\$ 0
9583000	Dist Op-Ovrhd Lines	\$ 6,031,142	\$ 1,346,757	\$ 4,684,385
9584000	Dist Op-Ungrd Lines	\$ 201,034	\$ 44,888	\$ 156,146
9587000	Dist Op-Cust Install	\$ 1,608,299	\$ 359,130	\$ 1,249,169
9588000	Dist Op-Misc Exp	\$ 1,212,180	\$ 275,303	\$ 936,877
9593000	Dist Maint-Ovrhd Ln	\$ 17,559,414	\$ 2,244,624	\$ 15,314,790
9594000	Dist Maint-Ungrd Ln	\$ 201,034	\$ 44,888	\$ 156,146
9595000	Dist Maint-Ln Trnsfm	\$ 804,148	\$ 179,564	\$ 624,585
9926000	Adm & Gen-Emp Bnfts	\$ 8,929	\$ 8,929	\$ -
9926100	Emply Bens - Medical	\$ 62,608	\$ 62,608	\$ -
9926200	Employee Bnfts-Other	\$ 37,515	\$ 37,515	\$ -
9926300	OPEB Costs	\$ (46,983)	\$ (46,983)	\$ -
9926400	Pension Costs	\$ 23,518	\$ 23,518	\$ -
Grand Total		\$ 27,924,981	\$ 4,802,883	\$ 23,122,098

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Calendar Year 2022 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS202201	577-579	1/3/2022	1/5/2022	579 01 SNOW STORM DAY 3 - NW	416,060	\$ 30,482,213
MS202202	580	1/16/2022	1/16/2022	580 02 SNOW STORM - C & E	25,452	\$ 17,430,472
MS202204	582	5/21/2022	5/21/2022	582 04 WIND STORM - C	7,060	\$ 23,385
MS202205	583	5/22/2022	5/22/2022	583 05 WIND STORM - NW	42,356	\$ 959,926
MS202206	584	6/2/2022	6/2/2022	584 06 WIND STORM - NW & C	50,674	\$ 983,238
MS202207	585	6/12/2022	6/12/2022	585 07 THUNDERSTORM - C	16,632	\$ 261,848
MS202208	586	6/16/2022	6/16/2022	586 08 THUNDERSTORM-C	4,949	\$ 686,276
MS202209	587	6/17/2022	6/17/2022	587 09 THUNDERSTORM - C & NW	7,839	\$ 8,301,759
MS202210	588	6/22/2022	6/22/2022	588 10 THUNDERSTORM - C & NW	143,620	\$ 398,621
MS202211	589	06/23/22	6/23/2022	589 11 THUNDERSTORM - NW	17,598	\$ 560,809
MS202212	590	7/6/2022	7/6/2022	590 12 THUNDERSTORM - NW	12,603	\$ 156,386
MS202213	591	7/12/2022	7/12/2022	591 13 THUNDERSTORM - NW	40,605	\$ 993,144
MS202214	592	7/25/2022	7/25/2022	592 14 THUNDERSTORM - C	19,382	\$ 1,556,058
MS202215	593	8/10/2022	8/10/2022	593 15 THUNDERSTORM - E	23,927	\$ 150,777
MS202216	594	9/25/2022	9/25/2022	594 16 THUNDERSTORM- C & E	46,924	\$ 1,211,698
MS202217	595	9/30/2022	9/30/2022	595 17 HURRICANE IAN - C & E	121,494	\$ 4,790,833
MS202218	596	12/23/2022	12/23/2022	596 18 WIND STORM - C & E & NW	227,665	\$ 14,487,265
Total O&M Expense						\$ 83,434,709

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 8,879	\$ 8,879	\$ -
9583000	Dist Op-Ovrhd Lines	\$ 7,700,837	\$ 1,410,216	\$ 6,290,621
9584000	Dist Op-Ungrd Lines	\$ 686,486	\$ 188,603	\$ 497,883
9587000	Dist Op-Cust Install	\$ 803,242	\$ (35,871)	\$ 839,113
9588000	Dist Op-Misc Exp	\$ 3,616,957	\$ 1,019,939	\$ 2,597,019
9593000	Dist Maint-Ovrhd Ln	\$ 64,837,691	\$ 20,160,172	\$ 44,677,518
9594000	Dist Maint-Ungrd Ln	\$ 3,616,910	\$ 1,154,061	\$ 2,462,849
9595000	Dist Maint-Ln Trnsfm	\$ 2,159,875	\$ 561,338	\$ 1,598,537
9935000	Adm & Gen-Electric	\$ 178	\$ 178	\$ -
9926100	Emply Bens - Medical	\$ 2,691	\$ 2,691	\$ -
9926200	Employee Bnfts-Other	\$ 1,211	\$ 1,211	\$ -
9926300	OPEB Costs	\$ (2,420)	\$ (2,420)	\$ -
9926400	Pension Costs	\$ 2,172	\$ 2,172	\$ -
Grand Total		\$ 83,434,709	\$ 24,471,169	\$ 58,963,540

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Calendar Year 2021 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS202101	559	1/28/2021	1/28/2021	559 01 WINTER STORM - NC	11,368	\$ 587,663
MS202102	560-563	2/13/2021	2/13/2021	563 02 ICE STORM DAY 4 - C	16,673	\$ 50,036,718
MS202103	564	2/19/2021	2/19/2021	564 03 ICE STORM - C	73,160	\$ (0)
MS202104	565	4/30/2021	4/30/2021	565 04 WIND STORM - N	21,511	\$ 1,922,299
MS202105	566	5/26/2021	5/26/2021	566 05 WIND STORM - N	100,338	\$ 753,487
MS202106	567	7/1/2021	7/1/2021	567 06 WIND STORM - NW	53,290	\$ 1,202,036
MS202107	568	7/8/2021	7/8/2021	568 07 WIND STORM - C & E	24,764	\$ 1,001,543
MS202109	570	7/28/2021	7/28/2021	570 09 WIND STORM - NW	28,449	\$ 240,587
MS202110	571	7/29/2021	7/29/2021	571 10 WIND STORM - NW	28,640	\$ 629,088
MS202111	572	8/10/2021	8/10/2021	572 11 WIND STORM - NW	76,702	\$ 981,217
MS202112	573	8/11/2021	8/11/2021	573 12 WIND STORM - NW & C	44,633	\$ 1,108,021
MS202113	574	8/13/2021	8/13/2021	574 13 WIND STORM - NW	30,628	\$ 355,877
Total O&M Expense						\$ 58,818,535

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 69	\$ 69	\$ -
9582000	Dist Op-Station Exp	\$ 2,621	\$ 740	\$ 1,881
9583000	Dist Op-Ovrhd Lines	\$ 3,935,579	\$ 996,892	\$ 2,938,687
9586000	Dist Op-Meters	\$ 13,101	\$ 3,696	\$ 9,405
9584000	Dist Op-Ungrd Lines	\$ 531,315	\$ 135,547	\$ 395,768
9587000	Dist Op-Cust Install	\$ 222,685	\$ 62,802	\$ 159,883
9588000	Dist Op-Misc Exp	\$ 2,469,081	\$ 636,947	\$ 1,832,134
9593000	Dist Maint-Ovrhd Ln	\$ 47,189,019	\$ 13,072,883	\$ 34,116,136
9594000	Dist Maint-Ungrd Ln	\$ 2,915,471	\$ 736,484	\$ 2,178,987
9595000	Dist Maint-Ln Trnsfm	\$ 1,434,136	\$ 361,572	\$ 1,072,564
9596000	Dist Maint-St Lt/Sig	\$ 2,621	\$ 740	\$ 1,881
9597000	Dist Maint-Meters	\$ 102,175	\$ 28,816	\$ 73,358
9935000	Adm & Gen-Electric	\$ 661	\$ 51	\$ 610
Grand Total		\$ 58,818,535	\$ 16,037,239	\$ 42,781,296

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Calendar Year 2020 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS202002	542-543	02/06/20	2/7/2020	542 02 WIND - E	152,802	\$ 3,759,453
MS202003	544-545	2/20/2020	2/21/2020	544 03 WINTER STORM - NC	9,055	\$ 516,515
MS202004	546	4/13/2020	4/13/2020	546 04 WIND - E	142,062	\$ 1,724,685
MS202005	547	4/24/2020	4/24/2020	547 05 WIND - C	13,345	\$ 383,300
MS202006	548-549	6/4/2020	6/5/2020	548 06 THUNDERSTORM - N & 549 06 THUNDERSTORM - N	64,956	\$ 389,661
MS202007	550	7/21/2020	7/21/2020	550 07 THUNDERSTORM - C	33,407	\$ 463,142
MS202008	551	7/22/2020	7/22/2020	551 08 THUNDERSTORM - N	69,547	\$ 1,539,771
MS202009	553-554	8/4/2020	8/5/2020	553 09 TS ISAIAS - E & C	481,478	\$ 17,897,635
MS202010	555	8/6/2020	8/6/2020	555 10 THUNDERSTORM - W	19,473	\$ 1,042,206
MS202011	556	8/15/2020	8/15/2020	556 11 THUNDERSTORM - C	16,083	\$ 553,696
MS202012	557	10/29/2020	10/29/2020	557 12 WIND/HURRICANE ZETA	8,004	\$ 1,404,662
MS202013	558	12/16/2020	12/16/2020	558 13 SNOW & ICE - NW & C	42,206	\$ 1,102,476
Total O&M Expense						\$ 30,777,202

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 5,205	\$ 5,205	\$ -
9582000	Dist Op-Station Exp	\$ 2,297	\$ 702	\$ 1,595
9583000	Dist Op-Ovrhd Lines	\$ 1,878,899	\$ 578,768	\$ 1,300,130
9586000	Dist Op-Meters	\$ 11,516	\$ 3,540	\$ 7,976
9584000	Dist Op-Ungrd Lines	\$ 269,729	\$ 83,084	\$ 186,644
9587000	Dist Op-Cust Install	\$ 195,955	\$ 60,358	\$ 135,596
9588000	Dist Op-Misc Exp	\$ 1,303,409	\$ 502,592	\$ 800,816
9593000	Dist Maint-Ovrhd Ln	\$ 24,955,400	\$ 8,632,751	\$ 16,322,649
9594000	Dist Maint-Ungrd Ln	\$ 1,378,629	\$ 424,669	\$ 953,961
9595000	Dist Maint-Ln Trnsfm	\$ 668,565	\$ 205,942	\$ 462,623
9596000	Dist Maint-St Lt/Sig	\$ 2,297	\$ 702	\$ 1,595
9597000	Dist Maint-Meters	\$ 89,904	\$ 27,689	\$ 62,215
9935000	Adm & Gen-Electric	\$ 2,253	\$ 1,008	\$ 1,245
9926100	Emply Bens - Medical	\$ 4,586	\$ 4,586	\$ -
9926200	Employee Bnfts-Other	\$ 3,460	\$ 3,460	\$ -
9926300	OPEB Costs	\$ (5,647)	\$ (5,647)	\$ -
9926400	Pension Costs	\$ 10,745	\$ 10,745	\$ -
Grand Total		\$ 30,777,202	\$ 10,540,155	\$ 20,237,047

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Calendar Year 2019 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS201901	510/511	1/13/2019	1/14/2019	01 SNOW & ICE - C	67,767	\$ 2,086,553
MS201902	512	2/20/2019	2/20/2019	02 WINTER STORM - C & W	16,673	\$ 889,090
MS201903	513/514	2/24/2019	2/25/2019	03 WIND - W & N	73,160	\$ 1,175,691
MS201904	515	3/22/2019	3/22/2019	04 WIND - C	21,511	\$ 551,789
MS201905	516	4/15/2019	4/15/2019	516 05 WIND - C & E	100,338	\$ 1,935,947
MS201906	517	4/19/2019	4/19/2019	517 06 WIND E NC	11,547	\$ 204,031
MS201907	518	5/23/2019	5/23/2019	518 07 THUNDERSTORM - N	121,587	\$ 1,489,284
MS201908	519	5/30/2019	5/30/2019	519 08 THUNDERSTORM - N	49,669	\$ 770,042
MS201909	521	5/31/2019	5/31/2019	521 09 THUNDERSTORM - C	2,833	\$ 990,024
MS201910	522	6/17/2019	6/17/2019	522 10 THUNDERSTORM - W	11,152	\$ 136,887
MS201911	523	6/20/2019	6/20/2019	523 11 THUNDERSTORM - E, SS	86,038	\$ 2,017,928
MS201912	524	7/2/2019	7/2/2019	524 12 THUNDERSTORM - N	29,044	\$ 718,684
MS201913	525	7/11/2019	7/11/2019	525 13 THUNDERSTORM - W	23,354	\$ 135,900
MS201914	526	7/17/2019	7/17/2019	526 14 THUNDERSTORM - N	43,224	\$ 148,829
MS201915	527	7/21/2019	7/21/2019	527 15 THUNDERSTORM - NW	29,727	\$ 1,083,277
MS201916	528	7/22/2019	7/22/2019	528 16 THUNDERSTORM - E	18,840	\$ 109,405
MS201917	529	7/23/2019	7/23/2019	529 17 THUNDERSTORM - GNN	4,617	\$ 24,921
MS201918	530	08/04/19	8/4/2019	530 18 THUNDERSTORM - E	39,448	\$ 73,989
MS201919	531	8/17/2019	8/17/2019	531 19 THUNDERSTORM - N	15,126	\$ 321,899
MS201920	532	8/19/2019	8/19/2019	532 20 THUNDERSTORM - W	21,022	\$ 415,700
MS201922	534-536	9/5/2019	9/7/2019	534 22 HURRICANE DORIAN - NC	152,941	\$ 23,349,848
MS201923	537	10/8/2019	10/8/2019	537 23 SALT STORM - SE	34,368	\$ 27,959
MS201924	538-539	10/31/2019	11/1/2019	538 24 WIND - C & N	142,333	\$ 2,463,505
MS201925	540	11/17/2019	11/17/2019	540 25 NOR'EASTER - NC	16,823	\$ 1,169,980
Total O&M Expense						\$ 42,291,162

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 3,778	\$ 3,778	\$ -
9582000	Dist Op-Station Exp	\$ 2,859	\$ 763	\$ 2,096
9583000	Dist Op-Ovrhd Lines	\$ 2,339,902	\$ 631,899	\$ 1,708,003
9586000	Dist Op-Meters	\$ 14,343	\$ 3,865	\$ 10,478
9584000	Dist Op-Ungrd Lines	\$ 335,907	\$ 90,709	\$ 245,198
9587000	Dist Op-Cust Install	\$ 244,030	\$ 65,894	\$ 178,135
9588000	Dist Op-Misc Exp	\$ 1,542,163	\$ 490,117	\$ 1,052,046
9593000	Dist Maint-Ovrhd Ln	\$ 35,128,335	\$ 11,600,823	\$ 23,527,512
9594000	Dist Maint-Ungrd Ln	\$ 1,716,883	\$ 463,648	\$ 1,253,234
9595000	Dist Maint-Ln Trnsfm	\$ 832,601	\$ 224,845	\$ 607,755
9596000	Dist Maint-St Lt/Sig	\$ 2,859	\$ 763	\$ 2,096
9597000	Dist Maint-Meters	\$ 111,959	\$ 30,226	\$ 81,733
9926100	Emply Bens - Medical	\$ 5,999	\$ 5,999	\$ -
9926200	Employee Bnfts-Other	\$ 3,286	\$ 3,286	\$ -
9926300	OPEB Costs	\$ (4,156)	\$ (4,156)	\$ -
9926400	Pension Costs	\$ 10,415	\$ 10,415	\$ -
Grand Total		\$ 42,291,162	\$ 13,622,877	\$ 28,668,285

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Calendar Year 2018 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS201801	480/482	01/03/18	1/4/2018	SNOW - SE, NC	95,019	\$ 2,238,473
MS201802	481	1/7/2018	1/7/2018	EXTREME TEMP - C	31,321	\$ 675,005
MS201803	483-486	3/1/2018	3/4/2018	WIND - SHEN	814,629	\$ 22,464,232
MS201804	488	4/15/2018	4/15/2018	WIND - SS	3,087	\$ 246,962
MS201805	489	5/14/2018	5/14/2018	THUNDERSTORM - NW, RIC, G/NN	118,748	\$ 4,793,794
MS201806	490	6/10/2018	6/10/2018	THUNDERSTORM - SHEN	7,465	\$ 245,203
MS201807	491	6/19/2018	6/19/2018	THUNDERSTORM - RIC	16,593	\$ 454,668
MS201808	492	6/22/2018	6/22/2018	THUNDERSTORM - SE	19,781	\$ 185,900
MS201809	493	6/24/2018	6/24/2018	THUNDERSTORM - E, SHEN	30,786	\$ 417,435
MS201810	05/08/01	7/17/2018	7/17/2018	THUNDERSTORM - N	22,809	\$ 222,713
MS201811	495	8/11/2018	8/11/2018	THUNDERSTORM - SE	16,503	\$ 7,485
MS201812	496	8/12/2018	8/12/2018	THUNDERSTORM - N	19,700	\$ 856,252
MS201813	5/11/1901	8/30/2018	8/30/2018	THUNDERSTORM - C	9,989	\$ 477,629
MS201814	5/12/1901	9/14/2018	9/14/2018	HURRICANE FLORENCE - E	5,145	\$ 9,330,476
MS201815	5/13/1901	9/17/2018	9/17/2018	TORNADOES/FLORENCE - C	27,063	\$ 1,206,168
MS201816	500-504	10/11/2018	10/15/2018	TS MICHAEL	637,158	\$ 31,403,814
MS201817	505-507	11/15/2018	11/17/2018	ICE - N	103,851	\$ 5,242,782
MS201818	508/509	12/9/2018	12/10/2018	SNOW - C & E	100,490	\$ 4,158,325
Total O&M Expense						\$ 84,627,317

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 1,045,356	\$ 1,045,356	\$ -
9582000	Dist Op-Station Exp	\$ 6,358	\$ 1,451	\$ 4,907
9583000	Dist Op-Ovrhd Lines	\$ 5,216,708	\$ 1,191,926	\$ 4,024,782
9584000	Dist Op-Ungrd Lines	\$ 748,885	\$ 171,108	\$ 577,776
9586000	Dist Op-Meters	\$ 31,981	\$ 7,317	\$ 24,664
9587000	Dist Op-Cust Install	\$ 544,057	\$ 124,312	\$ 419,744
9588000	Dist Op-Misc Exp	\$ 3,505,246	\$ 945,121	\$ 2,560,125
9593000	Dist Maint-Ovrhd Ln	\$ 63,827,037	\$ 11,051,365	\$ 52,775,672
9594000	Dist Maint-Ungrd Ln	\$ 3,827,707	\$ 874,558	\$ 2,953,149
9595000	Dist Maint-Ln Trnsfm	\$ 1,856,251	\$ 424,123	\$ 1,432,129
9596000	Dist Maint-St Lt/Sig	\$ 6,358	\$ 1,451	\$ 4,907
9597000	Dist Maint-Meters	\$ 249,605	\$ 57,032	\$ 192,573
9926000	Adm & Gen-Emp Brnfts	\$ 3,720,277	\$ 3,720,277	\$ -
9935000	Adm & Gen-Electric	\$ 41,493	\$ 6,158	\$ 35,335
Grand Total		\$ 84,627,317	\$ 19,621,556	\$ 65,005,761

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Calendar Year 2017 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS201701	463/464	01/07/17	1/8/2017	01 SNOW NC/SE	36,845	\$ 622,099
MS201702	465	2/12/2017	2/12/2017	02 WIND STORM - NORTHERN	41,554	\$ 554,017
MS201703	466	3/1/2017	3/1/2017	03 WIND STORM NORTHERN & SHEN	49,648	\$ 913,885
MS201704	467	3/14/2017	3/14/2017	04 SNOW & ICE STORM CENTRAL	82,980	\$ 2,715,451
MS201705	468	4/6/2017	4/6/2017	05 THUNDERSTORM - SYSTEM	66,496	\$ 1,907,813
MS201706	469	4/21/2017	4/21/2017	06 THUNDERSTORM - NORTHERN	4,443	\$ 544,853
MS201708	471	6/19/2017	6/19/2017	08 THUNDERSTORM - N, C	82,599	\$ 2,594,100
MS201709	472/473	7/14/2017	7/15/2017	09 THUNDERSTORM - N	55,841	\$ 675,727
MS201710	04/18/01	8/29/2017	8/29/2017	10 TROPICAL - SE, G/NN	42,550	\$ 981,291
MS201712	477	10/29/2017	10/29/2017	12 WIND - WESTERN	9,437	\$ 63,653
MS201713	478/479	12/8/2017	12/9/2017	13 SNOW - C, SS	62,090	\$ 3,050,581
Total O&M Expense						\$ 14,623,470

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 174,081	\$ 174,081	\$ -
9582000	Dist Op-Station Exp	\$ 947	\$ 254	\$ 693
9583000	Dist Op-Ovrhd Lines	\$ 781,425	\$ 211,103	\$ 570,322
9584000	Dist Op-Ungrd Lines	\$ 112,172	\$ 30,306	\$ 81,866
9586000	Dist Op-Meters	\$ 4,789	\$ 1,294	\$ 3,496
9587000	Dist Op-Cust Install	\$ 81,488	\$ 22,018	\$ 59,470
9588000	Dist Op-Misc Exp	\$ 487,768	\$ 135,506	\$ 352,262
9593000	Dist Maint-Ovrhd Ln	\$ 11,505,048	\$ 1,958,023	\$ 9,547,026
9594000	Dist Maint-Ungrd Ln	\$ 573,366	\$ 154,896	\$ 418,470
9595000	Dist Maint-Ln Trnsfm	\$ 278,051	\$ 75,117	\$ 202,935
9596000	Dist Maint-St Lt/Sig	\$ 947	\$ 254	\$ 693
9597000	Dist Maint-Meters	\$ 37,384	\$ 10,103	\$ 27,281
9926000	Adm & Gen-Emp Brfts	\$ 581,040	\$ 581,040	\$ -
9935000	Adm & Gen-Electric	\$ 4,962	\$ 4,477	\$ 485
Grand Total		\$ 14,623,470	\$ 3,358,471	\$ 11,264,999

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Calendar Year 2016 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS201601	438	01/23/16	1/24/2016	BLIZZARD SE	32,536	\$ 5,493,642
MS201602	439	2/16/2016	2/17/2016	SNOW STORM SHEN VALLEY	12,205	\$ 370,979
MS201603	440	2/24/2016	2/25/2016	WIND STORM SYSTEM	66,900	\$ 1,827,603
MS201604	441-442	4/2/2016	4/4/2016	WIND STORM NORTHERN	84,738	\$ 877,254
MS201605	443-446	6/16/2016	6/19/2016	WIND LIGHTNING SYST	300,212	\$ 14,241,999
MS201606	447	6/21/2016	6/21/2016	WIND/LIGHTNING-NORTHERN	23,659	\$ 593,916
MS201607	448-449	6/23/2016	6/24/2016	THUNDERSTORM SHEN VALLEY/ SS	19,342	\$ 414,066
MS201608	450	7/8/2016	7/8/2016	THUNDERSTORM SOUTHSIDE NC	8,696	\$ 433,804
MS201609	451	7/19/2016	7/19/2016	THUNDERSTORM CENTRAL	80,029	\$ 3,514,385
MS201610	03/27/01	7/26/2016	7/26/2016	THUNDERSTORM CENTRAL	35,775	\$ 1,264,634
MS201611	453	7/29/2016	7/29/2016	THUNDERSTORM GLOUCESTER/ NN	2,293	\$ 209,876
MS201612	454	7/31/2016	7/31/2016	THUNDERSTORM SOUTHEASTERN	15,991	\$ 155,660
MS201613	455	8/17/2016	8/17/2016	THUNDERSTORM-NORTHERN	18,442	\$ 299,090
MS201614	456-457	9/2/2016	9/3/2016	TS HERMINE - NC	166,624	\$ 3,583,682
MS201615	458-461	10/8/2016	10/11/2016	HURRICANE MATTHEW - SYSTEM	486,668	\$ 22,912,096
Total O&M Expense						\$ 56,192,686

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 758,081	\$ 758,081	\$ -
9582000	Dist Op-Station Exp	\$ 8,551	\$ 2,132	\$ 6,419
9583000	Dist Op-Ovrhd Lines	\$ 2,763,101	\$ 646,001	\$ 2,117,100
9584000	Dist Op-Ungrd Lines	\$ 393,533	\$ 91,234	\$ 302,299
9586000	Dist Op-Meters	\$ 27,834	\$ 6,789	\$ 21,045
9587000	Dist Op-Cust Install	\$ 210,183	\$ 47,141	\$ 163,042
9588000	Dist Op-Misc Exp	\$ 4,282,068	\$ 1,120,443	\$ 3,161,625
9593000	Dist Maint-Ovrhd Ln	\$ 42,793,731	\$ 7,922,102	\$ 34,871,629
9594000	Dist Maint-Ungrd Ln	\$ 1,813,285	\$ 419,571	\$ 1,393,714
9595000	Dist Maint-Ln Trnsfm	\$ 870,477	\$ 200,621	\$ 669,856
9596000	Dist Maint-St Lt/Sig	\$ 26,879	\$ 7,513	\$ 19,365
9597000	Dist Maint-Meters	\$ 109,343	\$ 24,979	\$ 84,363
9926000	Adm & Gen-Emp Bnfts	\$ 2,118,402	\$ 2,118,402	\$ -
9935000	Adm & Gen-Electric	\$ 17,217	\$ 12,537	\$ 4,680
Grand Total		\$ 56,192,686	\$ 13,377,548	\$ 42,815,138

Dominion Energy North Carolina
Major Storm Restoration Expense Normalization Adjustment
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Calendar Year 2015 Major Storm Expenses

MS Storm Num	Major Storm #	Start Date	End Date	Storm Description	Custs Affected	O&M Expense
MS201501	415	01/14/15	1/14/2015	ICE STORM NN GLOU	11,157	\$ 384,934
MS201503	418	2/17/2015	2/17/2015	ICE STORM NC	7,635	\$ 398,806
MS201505	421	2/26/2015	2/26/2015	SNOW STORM SE SS	20,469	\$ 558,880
MS201506	426	3/31/2015	3/31/2015	MICROBURST SHEN VALLEY	4,487	\$ 12,991
MS201507	428	5/12/2015	5/12/2015	THUNDERSTORMS - NC	2,876	\$ 369
MS201508	429	6/18/2015	6/18/2015	THUNDERSTORMS - NOVA	25,242	\$ 192,076
MS201510	431	6/23/2015	6/23/2015	THUNDERSTORMS - NOVA	59,326	\$ 1,043,288
MS201511	432	6/25/2015	6/25/2015	THUNDERSTORMS - C	15,510	\$ 830,486
MS201512	434	7/1/2015	7/1/2015	THUNDERSTORMS - NOVA	24,048	\$ 553,604
MS201502	416-417	2/14/2015	2/15/2015	WIND STORM	146,464	\$ 3,208,950
MS201504	419-420	2/20/2015	2/21/2015	EXTREME TEMP NN GLOU	14,310	\$ 117,255
MS201509	430/ 433	6/20/2015	6/21/2015	THUNDERSTORMS - C N W SS GNN	146,616	\$ 1,641,810
MS201513	436-437	10/27/2015	10/28/2015	CONTAMINATION	64,414	\$ 1,397,478
Total O&M Expense						\$ 10,340,927

Regulatory Account	Regulatory Account Description	Total O&M Expense	Less: Internal Labor Costs	O&M Excluding Internal Labor Costs
9408100	Oth Tax-Util Op Inc	\$ 210,808	\$ 210,808	\$ -
9582000	Dist Op-Station Exp	\$ 2,148	\$ 703	\$ 1,445
9583000	Dist Op-Ovrhd Lines	\$ 340,020	\$ 111,490	\$ 228,530
9584000	Dist Op-Ungrd Lines	\$ 45,187	\$ 14,819	\$ 30,368
9586000	Dist Op-Meters	\$ 5,735	\$ 1,882	\$ 3,853
9587000	Dist Op-Cust Install	\$ 9,320	\$ 3,058	\$ 6,262
9588000	Dist Op-Misc Exp	\$ 1,033,924	\$ 339,552	\$ 694,372
9593000	Dist Maint-Ovrhd Ln	\$ 7,773,586	\$ 1,806,108	\$ 5,967,478
9594000	Dist Maint-Ungrd Ln	\$ 175,744	\$ 57,624	\$ 118,120
9595000	Dist Maint-Ln Trnsfm	\$ 83,208	\$ 27,286	\$ 55,922
9596000	Dist Maint-St Lt/Sig	\$ 7,885	\$ 2,588	\$ 5,297
9597000	Dist Maint-Meters	\$ 8,602	\$ 2,824	\$ 5,779
9926000	Adm & Gen-Emp Brfts	\$ 644,238	\$ 644,238	\$ -
9935000	Adm & Gen-Electric	\$ 520	\$ 404	\$ 116
Grand Total		\$ 10,340,927	\$ 3,223,386	\$ 7,117,541

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Major Storm Restoration Expense Normalization Adjustment
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CPI / PPI Average Inflation Factors

(1)	(2)	(3) Consumer Price Index (CPI)		(5) Producer Price Indices (PPI)			(8)	(9)
Line No.	Calendar Year	CPI [Note 1]	CPI Adjusted to Test Year [Note 2]	Finished Goods less	Intermediate Materials less	Average PPI	Adjusted to Test Year [Note 2]	CPI / PPI Average Inflation Factors [Note 5]
				Food and Energy [Note 3]	Food and Energy [Note 4]			
1	2015	237.0	28.6%	192.3	189.4	190.9	32.1%	30.3%
2	2016	240.0	27.0%	195.3	186.9	191.1	32.0%	29.5%
3	2017	245.1	24.3%	198.9	193.3	196.1	28.6%	26.4%
4	2018	251.1	21.3%	203.4	201.8	202.6	24.5%	22.9%
5	2019	255.7	19.2%	207.9	201.1	204.5	23.3%	21.2%
6	2020	258.8	17.7%	210.2	198.9	204.6	23.3%	20.5%
7	2021	271.0	12.4%	218.4	233.0	225.7	11.7%	12.1%
8	2022	292.6	4.1%	236.5	261.1	248.8	1.3%	2.7%
9	2023	304.7		247.2	257.1	252.1		

- Note 1: Annual Average Consumer Price Index: Urban Consumers - All Items (Base Period 1982-84=100)
- Note 2: Increase/(Decrease) in average index from base year through test year
- Note 3: Annual Average Producer Price Index by Commodity for Finished Goods Less Food and Energy (Index 1982=100)
- Note 4: Annual Average Producer Price Index by Commodity for Stage of Processing: Intermediate Materials Less Food and Energy (Index 1982=100)
- Note 5: (Col. 4 + Col. 8) / 2

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(000's)

Eliminate Promotional Advertising Expenses
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Line No.	Description	Reference	Amount
	To Eliminate 2023 Promotional Advertising Expenses.		
1	2023 System Advertising Expenses identified as promotional	[-Page 3, Line 6]	\$ (1,677)
2	North Carolina Total Plant Factor	[Note 1]	<u>4.3743%</u>
3	Total North Carolina Jurisdictional Adjustment	[Line 1 x Line 2]	<u><u>(73)</u></u>
4	Adjustment No.		NC-21

[Note 1] Total Plant Factor; Form E-1, Item 45a, Schedule 15, Line 441

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NC-21

Eliminate Promotional Advertising Expenses
Page 2 of 5

Purpose To eliminate promotional Advertising Expenses for the purpose of establishing rates consistent with prior Commission practice.

Method System Advertising Expenses determined to be promotional, line 1 of adjustment, are identified on Page 3, Line 6. This amount was calculated by taking the total balance of G/L Account 5303830 - Advertising Expenses (page 5) as well as DES advertising billed to DENC (Page 4, Line 2 + Line 37), Less Advertising not reflected in Operating Income and Less Advertising determined to be "Public Interest" or "Required by Law" (Page 4, Lines 5 and 3, respectively).

The North Carolina Total Plant Factor was used to allocate a portion of the expenses to North Carolina. This factor can be found on COS Sch 15, line 441. This factor is applied to the System Advertising Expenses identified as promotional, line 1 of adjustment, to determine the North Carolina Adjustment to Eliminate Promotional Advertising Expenses, line 3 of adjustment.

SOURCES:

DENC Advertising Expenses: SAP Financial System

DES Advertising Expenses: DES - Financial & Business Services

Cost of Service: Customer Rates

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Eliminate Promotional Advertising Expenses
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Line #	Description	Notes	Amount
1	G/L Account 5303830 - Advertising	[Page 5]	\$ 7,755,619
2	Plus Advertising Expenses Allocated to Dominion Energy from Dominion Energy Services	[Page 4, Line 2 + Line 37]	<u>338,674</u>
3	Subtotal Advertising Expenses	[Line 1 + Line 2]	8,094,294
4	Less - Advertising not reflected in Operating Income	[Page 4, Lines 6 - 10]	3,674,333
5	Less - Instructional Advertising	[Page 4, Line 3 + Line 5]	<u>2,742,915</u>
6	Total Advertising Expenses to be Eliminated	[Line 3 - Line 4 - Line 5]	<u>\$ 1,677,046</u>

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Dominion Energy North Carolina
Eliminate Promotional Advertising Expenses
2023 Advertising Schedule
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Category	Line	Account Number	Account Description	Amount	Used in Filing	Notes
Required by Law	1	9928000	Legal Notices - Regulatory	1,919,234	1,919,234	
	2	9930100	Legal Notices	(511)	(511)	[Note 1]
	3		Required by Law Total	1,918,723	1,918,723	
Public Interest	4	9930100	Energy Share	824,192	824,192	
	5		Public Interest Total	824,192	824,192	
Other	6	9182300	Other Regulatory Assets	5	-	[Note 2]
	7	9184000	Clearing Accounts	127,347	-	[Note 2]
	8	9416000	Costs & Expenses of Merchandising, Jobbing & Contr	150	-	[Note 2]
	9	9426400	General Assembly Rate Relief 2023	3,546,824	-	[Note 2]
	10	9426500	Other Income Deductions	6	-	[Note 2]
	11	9500000	Steam Operation - Supervision & Engineering	33	33	
	12	9502000	Steam Operation - Steam Expenses	737	737	
	13	9505000	Steam Operation - Electric Expenses	64	64	
	14	9506000	Steam Operation - Miscellaneous Steam Power Expens	75	75	
	15	9517000	Nuclear Operation - Supervision & Engineering	257	257	
	16	9539000	Hydraulic Operation - Miscellaneous Hydraulic Expe	365	365	
	17	9546000	Other Power Operations - Supervision & Engineering	594	594	
	18	9548000	Other Power Operations - Generation Expenses	88	88	
	19	9560000	Transmission Operations - Supervision & Engineerin	40,281	40,281	
	20	9566000	Transmission Operations - Misc Transmission Expens	839,385	839,385	
	21	9580000	Distribution Operation - Supervision & Engineering	239	239	
	22	9583000	Distribution Operation - Overhead Lines	4	4	
	23	9584000	Distribution Operation - Underground Lines	4	4	
	24	9585000	Distribution Operation - Street Lights & Signal Sy	1	1	
	25	9586000	Distribution Operation - Meters	11	11	
	26	9587000	Distribution Operation - Customer Installations	9	9	
	27	9588000	Distribution Operation - Misc Distribution Expense	6,590	6,590	
	28	9590000	Distribution Maintenance - Supervision & Engineeri	272	272	
	29	9593000	Distribution Maintenance - Overhead Lines	52	52	
	30	9594000	Distribution Maintenance - Underground Lines	97	97	
	31	9595000	Distribution Maintenance - Line Transformers	17	17	
	32	9596000	Distribution Maintenance - Street Lights & Signal	3	3	
	33	9597000	Distribution Maintenance - Meters	4	4	
	34	9901000	Customer Accounts - Supervision	2	2	
	35	9903000	Customer Accounts - Customer Records & Collections	(111,026)	(111,026)	
	36	9928000	Admin & General - Regulatory Commission Expense	12,245	12,245	
	37	9930100	Admin & General - General Advertising Expenses	339,186	339,186	[Note 1]
	38	9930100	General Advertising for DEV	241,108	241,108	
	39	9930100	Rates Advertising	529	529	
	40	9930100	VA Airport Advertising	190,698	190,698	
	41	9930100	VA Sports Advertising/ Branding	115,121	115,121	
	42		Other Total	5,351,379	1,677,047	
43		Total	8,094,294	4,419,961		

[Note 3]



Notes:

[Note 1] Amounts billed from Dominion Energy Services, Inc. (DES)

[Note 2] Amounts are not reflected in Operating Income in Form E-1, Schedule 45a; therefore, they are excluded from this adjustment.

[Note 3] 7,755,619 G/L Account 5303830, Advertising (Company Code 1000); see page 5.
338,674 Amount billed from DES
8,094,294 Total

**Dominion Energy North Carolina
 Eliminate Promotional Advertising Expenses
 Page 5 of 5**

Account Number	5303830	Advertising		
Company Code	1000	Virginia Electric and Pow		
Fiscal Year	2023			
 Display More Chars				
All Documents in Currency	*	Display Currency USD Company cc		
     				
Period	Debit	Credit	Balance	Cumulative Balance
Bal. Carryfor...				
1	793,039.01	505,222.41	287,816.60	287,816.60
2	790,233.47	387,109.17	403,124.30	690,940.90
3	8,524,886.32	4,260,785.06	4,264,101.26	4,955,042.16
4	2,043,864.18	1,777,592.73	266,271.45	5,221,313.61
5	627,957.06	313,609.57	314,347.49	5,535,661.10
6	378,742.53	163,108.78	215,633.75	5,751,294.85
7	233,017.95	117,524.73	115,493.22	5,866,788.07
8	157,714.01	72,618.26	85,095.75	5,951,883.82
9	936,367.68	465,493.48	470,874.20	6,422,758.02
10	100,329.53	43,776.40	56,553.13	6,479,311.15
11	456,575.81	225,424.46	231,151.35	6,710,462.50
12	1,373,183.92	328,027.33	1,045,156.59	7,755,619.09

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Test Year Ended December 31, 2023
Reclassify Certain Non-Operating Expenses
 Page 1 of 2
 (Thousands of Dollars)

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Line No.	Description	System Amount	Factor	NC Retail Factor %	NC Retail Amount
1	Golf Course Projects and Maintenance	(391)	Factor 3	4.2894%	(17)
2	Outside Services Costs	-	Salaries & Wages Factor		-
3					
4	Total O&M Expenses Related to Water Line Extension	(391)			(17)
5					
6	Adjustment No.				NC-22

Purpose Remove Test Year O&M Expenses for Chesapeake Water Line Extension at the Battlefield Golf Course. This project is considered non-operating.

Methodology The costs associated with the Chesapeake water line extension are provided by Generation Accounting. The NC Retail portion of the expenses are eliminated from the cost of service.

Source Factor 3; Form E-1, Item 45a, Schedule 15, Line 53

**Battlefield Golf Course Payments
2023**

FERC Account	2023
512 - Steam Maintenance - Boiler Plant	\$ 390,589.89
923 - Admin & General - Outside Services Employed	-
Grand Total	\$ 390,589.89

Source: Generation Accounting

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Twelve Months Ended December 31, 2023
Adjust Certain Operations & Maintenance Expenses for Inflation
(Thousands of Dollars)
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Line No.	Description	Source	Amount
1	NC Retail Non-Fuel O&M Expense	[Note 1]	84,631
2	<u>Less: O&M Expenses Not Subject to Inflation Adjustment</u>		
3	Purchased Power Expenses	[Note 2]	11,747
4	Uncollectible Expense	[Note 3]	2,940
5	Total Salaries and Wages	[Note 4]	21,016
6	Total Employee Pensions & Benefits	[Note 5]	1,758
7	Eliminate DSM and REPS Rider Costs	Adjustment NC-9	1,139
8	Eliminate the Effects of ASC 410-20 -- Asset Retirement Obligations	Adjustment NC-10	-
9	Eliminate Promotional Advertising Expenses	Adjustment NC-21	73
10	Reclassify Certain Non-Operating Expenses	Adjustment NC-22	17
11	North Carolina Regulatory Fee	Adjustment NC-24, Line 1	555
12	Amortize Retired Plant Closure Cost Regulatory Asset	Adjustment NC-27, Line 8	324
13	Amortize Retired Plant Inventory	Adjustment NC-28, Line 8	(939)
14	Eliminate Chesterfield Power Station and Yorktown Power Station Net Operating Expense	Adjustment NC-30	483
15	Total O&M Expenses Not Subject to Inflation Adjustment	Sum of Lines 3 - 14	<u>39,114</u>
16	O&M Expenses Subject to Inflation per Books	Line 1 - Line 15	45,518
17	<u>Plus: Ratemaking Adjustments to Amounts Subject to Inflation</u>		
18	Levelize Nuclear Refueling and Maintenance Outage Expense	Adjustment NC-13	(385)
19	Normalize Storm Expense, Non-Labor	Adjustment NC-20, Line 2	1,108
20	AMI Opt-Out Expense	Adjustment NC-26	61
21	Total Ratemaking Adjustments to Amounts Subject to Inflation	Sum of Lines 18 - 20	<u>784</u>
22	Total Adjusted O&M Subject to Inflation	Line 16 + Line 21	46,302
23	Inflation Factor Annualized at 12/31/23	Page 3, Line 17	<u>1.321%</u>
24	O&M Inflation Adjustment	Line 22 x Line 23	<u>\$ 612</u>
25	Adjustment No.		NC-23

[Note 1] Exhibit RA-1, Schedule 1, Col. 3, Line 9
[Note 2] Form E-1, Item 45a, Schedule 25, Lines 23 - 24
[Note 3] Form E-1, Item 45a, Schedule 3, Line 230
[Note 4] Form E-1, Item 45a, Schedule 21, Line 15
[Note 5] Form E-1, Item 45a, Schedule 3, Line 285

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Twelve Months Ended December 31, 2023
Adjust Certain Operations & Maintenance Expenses for Inflation
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Purpose: The Company is including this adjustment consistent with NCUC Form E-1, Docket E-22, Sub 562. The purpose of this adjustment is to increase applicable test year O&M expenses by an inflation factor to help mitigate regulatory lag.

Data: The data used in the calculation comes from the Cost of Service or other adjustments within this rate filing. The inflation factor used is the most recent Producer Price Index - Finished Goods less Foods and Energy Forecast.

Dominion Energy North Carolina
Adjust Certain Operations & Maintenance Expenses for Inflation
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Calculation of Inflation Rate

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Producer Price Index - Finished Goods less Foods and Energy: (1)	
2	December 2022	242.8
3	January 2023	244.4
4	February 2023	245.2
5	March 2023	246.0
6	April 2023	246.2
7	May 2023	246.9
8	June 2023	247.0
9	July 2023	247.6
10	August 2023	248.0
11	September 2023	248.3
12	October 2023	248.6
13	November 2023	249.1
14	December 2023	249.2
15	Producer Price Index - January 31, 2024 (1)	250.2
16	Average, December 2022 - December 2023	246.9
17	Inflation factor ((L15-L16)/L16)	<u>1.321%</u>

(1) Source: <https://www.bls.gov/data/> - (Page 4)
Serialized ID: WPSFD4131

Dominion Energy North Carolina
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Twelve Months ended December 31, 2023
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NC Regulatory Fee
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Line No.	Description	
	To update the NC Regulatory Fee expense to current levels.	
1	Regulatory Fees paid during test year 2023 (Page 3)	\$ 555
2	Revenues subject to Revenue Fee during test year (Page 3)	\$ 389,436
3	Regulatory Fee % beginning July 1, 2024 (Page 3)	0.1475%
4	Calculated annual fees at new Regulatory Fee % (Line 2 x Line 3)	\$ 574
6	North Carolina Jurisdictional Adjustment (Line 4 - Line 1)	<u>\$ 19</u>
7	Adjustment No.	NC-24

**NC Regulatory Fee
DOCKET NO. E-22, SUB 694**

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PURPOSE

TO ADJUST THE REGULATORY FEES TO THE CURRENT FEE PERCENTAGE LEVEL

**METHOD /
CALCULATION**

THE TOTAL AMOUNT PAID TO NC FOR REGULATORY FEES DURING THE TEST YEAR (2023) WAS DETERMINED BY REVIEWING THE FEE CALCULATION FOR EACH QUARTER OF 2023. THE REVENUES SUBJECT TO FEE FOR EACH QUARTER ARE ALSO SUMMED TO DETERMINE THE TOTAL REVENUES SUBJECT TO THE REGULATORY FEE CALCULATED FOR THE TEST YEAR. (SEE PAGE 3)

THE TOTAL REVENUES SUBJECT TO THE REGULATORY FEE FOR THE PLAN YEAR WERE THEN MULTIPLIED BY THE FEE PERCENTAGE EFFECTIVE JULY 1, 2024 (0.1475%) TO DETERMINE THE EXPENSE FOR THE TEST YEAR AT THE CURRENT REGULATORY FEE LEVEL.

THE CALCULATED EXPENSE LEVEL IS THEN SUBTRACTED FROM THE EXPENSE AMOUNT PAID DURING 2023 TO DETERMINE THE ADJUSTMENT AMOUNT. (SEE PAGE 1, LINE 6)

SOURCES

2023 ES-1 Filings

DES - REGULATORY ACCOUNTING

Page 3 of 3

Year	Quarter	Revenues Subject to Fee	Fee %	Amount Paid	
2022	4	\$85,085,529.32	0.14%	\$119,119.74	
2023	1	\$87,057,953.54	0.14%	\$121,881.13	
2023	2	\$86,050,217.01	0.14%	\$120,470.30	
2023	3	\$131,242,642.19	0.1475%	\$193,582.90	
2023		\$389,436,342.06		\$555,054.07	0.001425

Source: ES-1 Schedule 9 for respective quarters

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For the Test Year Ended December 31, 2023
AMI Opt-out Expenses
(Thousands of Dollars)
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Line No.	Description	Amount	Notes
1	2024 AMI Opt-out Expense - System	\$ 61	[Page 3]
2	Test Year AMI Opt-out Expense - System	<u>\$ -</u>	
3	AMI Opt-out Expense Adjustment - System	61	[Line 1 - Line 2]
4	Allocation Factor	<u>100.0000%</u>	[Note 1]
5	NC Jurisdictional Adjustment	<u><u>\$ 61</u></u>	[Line 3 x Line 4]
6	Adjustment No.	NC-26	

[Note 1]: The AMI Opt-out program will only apply to Residential customers in the North Carolina jurisdiction.

Dominion Energy North Carolina
AMI Opt-out Expenses
Page 2 of 3

Purpose This adjustment reflects the projected costs for Residential customers expected to opt-out of the Company's AMI program during the Supplemental Update period January 1, 2024 - June 30, 2024.

Method The Company identified the total number of retail customers and multiplied this amount by the estimated percentage of customers expected to opt-out of the AMI program. The result is then multiplied by the estimated monthly opt-out cost per customer and then multiplied by 12 in order to determine the annual opt-out cost for the Supplemental Update period.

Dominion Energy North Carolina
AMI Opt-out Expenses
Page 3 of 3

Rate Year AMI Opt-out Expenses

Line No.			
1	127,000	(a)	Estimated number of Residential customers
2	<u>0.13%</u>	(b)	Estimated opt-out percentage (maximum)
3	165	(a) x (b) = (c)	Estimated number of opt-out customers
4			
5	\$ 30.88	(d)	Monthly opt-out cost
6	<u>12</u>	(e)	
7	\$ 61,179	(c) x (d) x (e)	Annual opt-out expense

Source: Metering Solutions Group

Dominion Energy North Carolina
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Twelve Months Ended December 31, 2023
Amortize Retired Plant Closure Cost Regulatory Asset
Page 1 of 3
(Thousands of Dollars)

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Line No.	Description		Amount
1	Total Projected Retired Plant Closure Costs July 1, 2019 - June 30, 2024	[Page 3, Col. 4, Line 55]	\$ 144,666
2	NC Retail Factor 1	[Note 1]	4.1939%
3	CEC Closure Cost Regulatory Asset - NC Retail	[Line 1 x Line 2]	\$ 6,067
4	Amortization Period (Years)		<u>3</u>
5	Annual Amortization - NC Retail	[Line 3 / Line 4]	<u>\$ 2,022</u>
6	Test Year Closure Costs Charged to O&M - System	[Page 3, Col. 2, Line 56]	\$ 7,731
7	NC Retail Factor 1	[Note 1]	4.1939%
8	Test Year Closure Costs Charged to O&M - NC Retail	[Line 6 x Line 7]	<u>\$ 324</u>
9	NC Retail Adjustment	[Line 5 - Line 8]	<u>\$ 1,698</u>
10	Adjustment No.		NC-27

[Note 1]: Factor 1; Form E-1, Item 45a, Schedule 15, Line 7

Dominion Energy North Carolina
Amortize Retired Plant Closure Cost Regulatory Asset
Page 2 of 3

Purpose Between 2014 and 2023 the Company has retired multiple units at several of its fossil fuel-powered generation facilities before the end of their useful lives. The Company began incurring decommissioning costs and other costs in connection with these closures in 2013 and continues to incur these types of costs through the Update Period in this case. In DENC's 2016 and 2019 rate cases (Dockets No. E-22, Sub 532 and No. E-22, Sub 562, respectively), the Commission approved recovery of closure costs incurred through the update period in those proceeding (June 30, 2016 and June 30, 2019, respectively). This adjustment defers the total costs from July 1, 2019 through the Update Period in this case (June 30, 2024) to be amortized over a three-year period.

Methodology The Company identified the total decommissioning and other closure costs for July 1, 2019 through June 30, 2024. Factor 1 is applied to the total to calculate the NC Retail regulatory asset. The regulatory asset is divided by the amortization period (3 years) in order to quantify the annual amount of amortization to be included in cost of service. This annual level of amortization is compared to the amount of the site closure costs charged to O&M during the test period in order to calculate the adjustment.

Dominion Energy North Carolina
Amortize Retired Plant Closure Cost Regulatory Asset
(\$000)
Page 3 of 3

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Apr 01 2024

Line No.	Description	Type	(1)	(2)	(3)	(4)
			7/1/2019-12/31/2022 Actual	2023 Actual	2024 Forecast 1/1/2024-6/30/2024	Total
1	Bremo Demo	O&M				
2	Bellemeade Demo	O&M				
3	Possum Point Demo	O&M				
4	Yorktown Coalyard Demo	O&M				
5	Yorktown Demo	O&M				
6	CEC CT 2 Demo	O&M				
7	Chesterfield 3&4 Demo	O&M				
8	Mecklenburg Demo Eng	O&M				
9	Mecklenburg Demo	O&M				
10	Pittsylvania Demo Eng	O&M				
11	Pittsylvania Demo	O&M				
12	Engineering	O&M				
13	Chesterfield Pond (Eng.)	O&M				
14	Possum Point Pond (Eng.)	O&M				
15	Yorktown Pond (Eng.)	O&M				
16	Mecklenburg Pond (Eng.)	O&M				
17	Pittsylvania Pond (Eng.)	O&M				
18	Yorktown Investment Recovery Demo	O&M				
19	Bremo Asbestos	ARO				
20	Possum Asbestos	ARO				
21	Chesterfield Asbestos	ARO				
22	Yorktown Asbestos	ARO				
23	Yorktown AST (HO Tank C)	ARO				
24	Yorktown AST Tank A & Fuel Oil 160 & 161	ARO				
25	Yorktown Tank B & Heating Medium Furnance	ARO				
26	Yorktown AST Tank D	ARO				
27	Yorktown AST Tank E	ARO				
28	Yorktown AST Heavy Oil Day Tank	ARO				
29	Yorktown AST #2 Fuel Oil Tank	ARO				
30	Yorktown Oil Terminal	ARO				
31	Rosemary ARO	ARO				
32	Bellmeade AST	ARO				
33	Bremo Metals Pond	ARO				
34	Chesterfield Metals Pond	ARO				
35	Possum Pt. Oily Waste Pond	ARO				
36	Various Asbestos ARO Reversals	ARO				
37	Yorktown Coal Yard Pond	ARO				
38	Yorktown Metals Pond	ARO				
39	Yorktown Oily Waste Pond	ARO				
40	Yorktown No/So LV Waste Pond	ARO				
41	Mecklenburg LV Waste Pond	ARO				
42	Pittsylvania Raw Water Pond	ARO				
43	Pittsylvania LV Waste Pond	ARO				
44	Bremo Sewage Treatment	ARO				
45	Meck Prod/Monit/AST	ARO				
46	Pittsylvania AST	ARO				
47	Possum Heavy Oil ASTs	ARO				
48	Mecklenburg wastewater	ARO				
49	Pittsylvania water storage pond	ARO				
50	Yorktown Discharge Canal Pond	ARO				
51	Yorktown Oil Terminal (Piping)	ARO				
52	Yorktown Ground Monitoring Wells	ARO				
53	Yorktown North/South basins	ARO				
54	Yorktown Coal Pile Runoff Pond	ARO				
55	Total Closure Costs		90,047	31,316	23,303	144,666
56	Test Year O&M Expenses			7,731	[Note 1]	

[Note 1]: Represents test period O&M expenses to excluded from cost of service on page 1. Test period ARO related expenditures are removed from cost of service through adjustment **NC-37**.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
For the Test Year Ended December 31, 2023
Amortize Retired Plant Inventory Regulatory Asset
(Thousands of Dollars)
Page 1 of 3

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Apr 01 2024

Line No.	Description	Notes	Amount
1	Total Retired Plant Materials & Supplies Inventory Write-off	[Page 3, Col. 1, Line 4]	\$ 2,532
2	NC Retail Factor 1	[Note 1]	<u>4.1939%</u>
3	NC Retail Retired Plant Inventory Regulatory Asset	[Line 1 x Line 2]	\$ 106
4	Amortization Period (3 Years)		<u>3</u>
5	Annual Amortization - NC Retail	[Line 3 / Line 4]	<u>\$ 35</u>
6	Test Period Retired Plant Materials & Supplies Inventory Write-off - System	[Page 3, Col. 2, Line 4]	\$ (22,383)
7	NC Retail Factor 1	[Note 1]	<u>4.1939%</u>
8	Test Year Retired Retired Plant Materials & Supplies Inventory Write-off - NC Retail	[Line 6 x Line 7]	\$ (939)
9	NC Retail Adjustment	[Line 5 - Line 8]	\$ 974
10	Adjustment No.		NC-28

[Note 1]: Factor 1; Form E-1, Item 45a, Schedule 15, Line 7

Dominion Energy North Carolina
Amortize Retired Plant Inventory Regulatory Asset
Page 2 of 3

Purpose Several generation units were retired from service between 2020 and 2023 and materials & supplies inventory for these units were written-off for financial reporting purposes during this time period. An adjustment is made to defer the total cost to be amortized over a three-year period.

Method The Company identified the total materials & supplies inventory write-off for the units (Possum Point Unit 5, Chesterfield Units 5 and 6, and Yorktown Unit 3). Factor 1 is applied to the total to calculate the NC Retail regulatory asset. The regulatory asset is divided by the amortization period (3 years) in order to quantify the annual amount of amortization to be included in cost of service. The inventory was written-off prior to the test year end so no rate base adjustment is necessary.

Dominion Energy North Carolina
Amortize Retired Plant Inventory Regulatory Asset
Page 3 of 3

Retired Plant Materials & Supplies Inventory Write-off

Line		(1)	(2)
No.	<u>Generating Station/Unit</u>	<u>Total</u>	<u>Test Period</u>
1	Possum Unit 5	\$ 1,876,512	\$ -
2	Chesterfield Units 5 and 6	\$ 20,440,289	\$ 2,564,798
3	Yorktown Unit 3	\$ (19,784,761) [Note 1]	\$ (24,948,007) [Note 1]
4	Total	\$ 2,532,040	\$ (22,383,208)

[Note 1]: Includes a gain on the sale of oil inventory for \$24.04 million recorded in 2023.

Source: Power Generation Finance

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Apr 01 2024

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Annualize On-going Coal Combustion Residual Expenditures
Page 1 of 8
(Thousands of Dollars)

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Apr 01 2024

Line No.	Description	Notes	Amount
1	Total Projected CCR ARO Cash Expenditures - NC Retail January 1, 2024 - June 30, 2024	[Page 3, Col. 3, Lines 55 - 60]	\$ 4,503
2	Annualization Factor		<u>6</u>
3	Annual Expenditures - NC Retail	[(Line 1 / Line 2) *12]	<u><u>\$ 9,005</u></u>
4	Adjustment No.		NC-29

Dominion Energy North Carolina
Annualize On-going Coal Combustion Residual Expenditures
Page 2 of 8

Purpose The purpose of this adjustment is to calculate the NC jurisdictional portion of on-going expenditures related to coal ash pond closure activities made during the update period January 1, 2024 through June 30, 2024 (end of the Update Period), excluding financing costs. The Company is proposing to incorporate the ongoing annual level of expenses the Company will incur in the future.

Methodology The adjustment was calculated based on the total projected ash pond closure costs associated with CCR AROs through June 30, 2024. Pages 4 - 7 present monthly cash expenditures related to ash pond closure activities at the system level. Page 3 presents such costs at the NC jurisdictional level by applying the NC Retail Factor 3. The sum of the projected NC jurisdictional expenditures for the 6 months ending June 30, 2024 are divided by 6, then multiplied by 12 in order to calculate an annual amount. These projections will be updated with actuals during the Company's Supplemental Update filing.

Dominion Energy North Carolina
Annualize On-going Coal Combustion Residual Expenditures
(\$000)
Page 3 of 8

Calculation of NC Retail CCR ARO Regulatory Asset Including Financing Costs

Line No.	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Monthly Spend - System [Note 1]	NC Retail Factor 3 [Note 2]	Monthly Spend - NC Retail (1) x (2) [Note 3]	Beginning Balance [Note 3]	Monthly Spend - NC Retail [Col. 3]	Balance for Return (4) + (5)	After-Tax Cost of Capital [Note 4]	Financing Costs [Note 5]	Ending Balance (6) + (8) [Note 6]
1	Jul-19	\$ 6,192	4.2894%	\$ 266	\$ -	\$ 266	\$ 266	0.5546%	\$ 1	\$ 266
2	Aug-19	\$ 3,032	4.2894%	\$ 130	\$ 266	\$ 130	\$ 396	0.5546%	\$ 2	\$ 398
3	Sep-19	\$ 10,275	4.2894%	\$ 441	\$ 396	\$ 441	\$ 836	0.5546%	\$ 3	\$ 842
4	Oct-19	\$ 6,116	4.2894%	\$ 262	\$ 836	\$ 262	\$ 1,099	0.5546%	\$ 5	\$ 1,110
5	Nov-19	\$ 5,626	4.2894%	\$ 241	\$ 1,099	\$ 241	\$ 1,340	0.5546%	\$ 7	\$ 1,358
6	Dec-19	\$ 9,047	4.2894%	\$ 388	\$ 1,340	\$ 388	\$ 1,728	0.5546%	\$ 9	\$ 1,755
7	Jan-20	\$ 2,657	4.2894%	\$ 114	\$ 1,728	\$ 114	\$ 1,842	0.5546%	\$ 10	\$ 1,879
8	Feb-20	\$ 6,179	4.2894%	\$ 265	\$ 1,842	\$ 265	\$ 2,107	0.5546%	\$ 11	\$ 2,155
9	Mar-20	\$ 11,060	4.2894%	\$ 474	\$ 2,107	\$ 474	\$ 2,582	0.5546%	\$ 13	\$ 2,642
10	Apr-20	\$ 5,907	4.2894%	\$ 253	\$ 2,582	\$ 253	\$ 2,835	0.5546%	\$ 15	\$ 2,910
11	May-20	\$ 7,510	4.2894%	\$ 322	\$ 2,835	\$ 322	\$ 3,157	0.5546%	\$ 17	\$ 3,249
12	Jun-20	\$ 4,736	4.2894%	\$ 203	\$ 3,157	\$ 203	\$ 3,360	0.5546%	\$ 18	\$ 3,470
13	Jul-20	\$ 3,627	4.2894%	\$ 156	\$ 3,470	\$ 156	\$ 3,626	0.5546%	\$ 20	\$ 3,646
14	Aug-20	\$ 1,751	4.2894%	\$ 75	\$ 3,626	\$ 75	\$ 3,701	0.5546%	\$ 20	\$ 3,741
15	Sep-20	\$ 7,706	4.2894%	\$ 331	\$ 3,701	\$ 331	\$ 4,032	0.5546%	\$ 21	\$ 4,093
16	Oct-20	\$ 4,611	4.2894%	\$ 198	\$ 4,032	\$ 198	\$ 4,229	0.5546%	\$ 23	\$ 4,314
17	Nov-20	\$ 7,022	4.2894%	\$ 301	\$ 4,229	\$ 301	\$ 4,531	0.5546%	\$ 24	\$ 4,639
18	Dec-20	\$ 9,532	4.2894%	\$ 409	\$ 4,531	\$ 409	\$ 4,939	0.5546%	\$ 26	\$ 5,074
19	Jan-21	\$ 3,160	4.2894%	\$ 136	\$ 4,939	\$ 136	\$ 5,075	0.5546%	\$ 28	\$ 5,238
20	Feb-21	\$ 8,791	4.2894%	\$ 377	\$ 5,075	\$ 377	\$ 5,452	0.5546%	\$ 29	\$ 5,644
21	Mar-21	\$ 3,651	4.2894%	\$ 157	\$ 5,452	\$ 157	\$ 5,609	0.5546%	\$ 31	\$ 5,831
22	Apr-21	\$ 8,612	4.2894%	\$ 369	\$ 5,609	\$ 369	\$ 5,978	0.5546%	\$ 32	\$ 6,233
23	May-21	\$ 10,284	4.2894%	\$ 441	\$ 5,978	\$ 441	\$ 6,419	0.5546%	\$ 34	\$ 6,708
24	Jun-21	\$ 8,822	4.2894%	\$ 378	\$ 6,419	\$ 378	\$ 6,798	0.5546%	\$ 37	\$ 7,123
25	Jul-21	\$ 8,303	4.2894%	\$ 356	\$ 7,123	\$ 356	\$ 7,480	0.5546%	\$ 40	\$ 7,520
26	Aug-21	\$ 4,601	4.2894%	\$ 197	\$ 7,480	\$ 197	\$ 7,677	0.5546%	\$ 42	\$ 7,759
27	Sep-21	\$ 17,626	4.2894%	\$ 756	\$ 7,677	\$ 756	\$ 8,433	0.5546%	\$ 45	\$ 8,560
28	Oct-21	\$ 12,325	4.2894%	\$ 529	\$ 8,433	\$ 529	\$ 8,962	0.5546%	\$ 48	\$ 9,137
29	Nov-21	\$ 14,739	4.2894%	\$ 632	\$ 8,962	\$ 632	\$ 9,594	0.5546%	\$ 51	\$ 9,821
30	Dec-21	\$ 19,563	4.2894%	\$ 839	\$ 9,594	\$ 839	\$ 10,433	0.5546%	\$ 56	\$ 10,715
31	Jan-22	\$ 7,224	4.2894%	\$ 310	\$ 10,433	\$ 310	\$ 10,743	0.5546%	\$ 59	\$ 11,084
32	Feb-22	\$ 1,295	4.2894%	\$ 56	\$ 10,743	\$ 56	\$ 10,798	0.5546%	\$ 60	\$ 11,199
33	Mar-22	\$ 9,910	4.2894%	\$ 425	\$ 10,798	\$ 425	\$ 11,223	0.5546%	\$ 61	\$ 11,685
34	Apr-22	\$ 9,806	4.2894%	\$ 421	\$ 11,223	\$ 421	\$ 11,644	0.5546%	\$ 63	\$ 12,169
35	May-22	\$ 4,967	4.2894%	\$ 213	\$ 11,644	\$ 213	\$ 11,857	0.5546%	\$ 65	\$ 12,448
36	Jun-22	\$ 8,573	4.2894%	\$ 368	\$ 11,857	\$ 368	\$ 12,225	0.5546%	\$ 67	\$ 12,882
37	Jul-22	\$ 8,196	4.2894%	\$ 352	\$ 12,882	\$ 352	\$ 13,234	0.5546%	\$ 72	\$ 13,306
38	Aug-22	\$ 8,246	4.2894%	\$ 354	\$ 13,234	\$ 354	\$ 13,587	0.5546%	\$ 74	\$ 13,734
39	Sep-22	\$ 11,920	4.2894%	\$ 511	\$ 13,587	\$ 511	\$ 14,099	0.5546%	\$ 77	\$ 14,322
40	Oct-22	\$ 15,779	4.2894%	\$ 677	\$ 14,099	\$ 677	\$ 14,776	0.5546%	\$ 80	\$ 15,079
41	Nov-22	\$ 46,301	4.2894%	\$ 1,986	\$ 14,776	\$ 1,986	\$ 16,762	0.5546%	\$ 87	\$ 17,153
42	Dec-22	\$ 4,374	4.2894%	\$ 188	\$ 16,762	\$ 188	\$ 16,949	0.5546%	\$ 93	\$ 17,434
43	Jan-23	\$ 4,896	4.2894%	\$ 210	\$ 16,949	\$ 210	\$ 17,159	0.5546%	\$ 95	\$ 17,738
44	Feb-23	\$ 8,901	4.2894%	\$ 382	\$ 17,159	\$ 382	\$ 17,541	0.5546%	\$ 96	\$ 18,216
45	Mar-23	\$ 12,926	4.2894%	\$ 554	\$ 17,541	\$ 554	\$ 18,095	0.5546%	\$ 99	\$ 18,870
46	Apr-23	\$ 8,128	4.2894%	\$ 349	\$ 18,095	\$ 349	\$ 18,444	0.5546%	\$ 101	\$ 19,320
47	May-23	\$ 8,145	4.2894%	\$ 349	\$ 18,444	\$ 349	\$ 18,793	0.5546%	\$ 103	\$ 19,772
48	Jun-23	\$ 11,411	4.2894%	\$ 489	\$ 18,793	\$ 489	\$ 19,283	0.5546%	\$ 106	\$ 20,367
49	Jul-23	\$ 14,201	4.2894%	\$ 609	\$ 20,367	\$ 609	\$ 20,977	0.5546%	\$ 115	\$ 21,091
50	Aug-23	\$ 11,337	4.2894%	\$ 486	\$ 20,977	\$ 486	\$ 21,463	0.5546%	\$ 118	\$ 21,695
51	Sep-23	\$ 11,375	4.2894%	\$ 488	\$ 21,463	\$ 488	\$ 21,951	0.5546%	\$ 120	\$ 22,303
52	Oct-23	\$ 20,740	4.2894%	\$ 890	\$ 21,951	\$ 890	\$ 22,840	0.5546%	\$ 124	\$ 23,317
53	Nov-23	\$ 19,385	4.2894%	\$ 831	\$ 22,840	\$ 831	\$ 23,672	0.5546%	\$ 129	\$ 24,278
54	Dec-23	\$ 15,545	4.2894%	\$ 667	\$ 23,672	\$ 667	\$ 24,339	0.5546%	\$ 133	\$ 25,078
55	Jan-24	\$ 10,388	4.2894%	\$ 446	\$ 24,339	\$ 446	\$ 24,784	0.5546%	\$ 136	\$ 25,660
56	Feb-24	\$ 8,313	4.2894%	\$ 357	\$ 24,784	\$ 357	\$ 25,141	0.5546%	\$ 138	\$ 26,155
57	Mar-24	\$ 9,976	4.2894%	\$ 428	\$ 25,141	\$ 428	\$ 25,569	0.5546%	\$ 141	\$ 26,723
58	Apr-24	\$ 25,610	4.2894%	\$ 1,099	\$ 25,569	\$ 1,099	\$ 26,667	0.5546%	\$ 145	\$ 27,967
59	May-24	\$ 21,771	4.2894%	\$ 934	\$ 26,667	\$ 934	\$ 27,601	0.5546%	\$ 150	\$ 29,051
60	Jun-24	\$ 28,915	4.2894%	\$ 1,240	\$ 27,601	\$ 1,240	\$ 28,841	0.5546%	\$ 157	\$ 30,448
61	Jul-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 30,617
62	Aug-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 30,785
63	Sep-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 30,954
64	Oct-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 31,123
65	Nov-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 31,292
66	Total	\$ 621,617		\$ 26,664		\$ 26,664			\$ 4,628	

[Note 1]: Pages 4-7 [Total ARO Closures Cash Flows]
 [Note 2]: Factor 3; Form E-1, Item 45a, Schedule 15, Line 53
 [Note 3]: Ending balance in Col. 6 for previous month
 [Note 4]: After-tax weighted cost on pg. 8 divided by twelve
 [Note 5]: Col. 4 + Col. 6, divided by two, times Col. 7 (all months except July)
 Col. 4 + (Col. 5 divided by two), times Col. 7 (each July)
 [Note 6]: Col. 6 plus total financing costs for year to date from Col. 8

DVP Power Generation
Environmental ARO Projects
(No AFUDC)
July 2019 - June 2024
(\$000)

Ash Pond/Landfill Closures Only (Includes Post-Closure Monitoring, Except as Noted)

	Actual Jul-19	Actual Aug-19	Actual Sep-19	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	
Total Clover - @50%																		
Child Upper Pond - Closure - Excluding DRS																		
Child Upper Pond - Post-Closure Monitoring																		
Child Lower Pond - Closure - Excluding DRS																		
Child Lower Pond - Post-Closure Monitoring																		
Total Chesterfield																		
Mt Storm Pyrite Pond - Closure																		
Mt Storm Low Volume Waste Ponds A - Closure																		
Mt Storm Low Volume Waste Ponds B - Closure																		
Mt Storm Low Volume Waste Ponds C - Closure																		
Mt Storm Low Volume Waste Ponds D - Closure																		
Total Mt. Storm																		
Total Legacy ARO Cash Flows																		
Bremo Mine/Landfill																		
Bremo North Ash Pond - Closure																		
Bremo North Ash Pond - Post-Closure Monitoring																		
Bremo East Ash Pond - Closure																		
Bremo East Ash Pond - Post-Closure Monitoring																		
Bremo West Ash Pond - Closure																		
Bremo West Ash Pond - Post-Closure Monitoring																		
Bremo Metalik Pond - Closure (Not ARO)																		
Total Bremo																		
Possun Pt ABC Ponds - Closure																		
Possun Pt ABC Ponds - Post-Closure Monitoring																		
Possun Pt D Ash Pond - Closure																		
Possun Pt D Ash Pond - Post-Closure Monitoring																		
Possun Pt E Ash Pond - Closure																		
Possun Pt E Ash Pond - Post-Closure Monitoring																		
Possun Pt Metals Ponds (Not ARO)																		
Total Possun Pt																		
CM Dry Ash Landfill, Stage III Phase 2A - Closure																		
CM Dry Ash Landfill, Stage III Phase 2B - Closure																		
CM Dry Ash Landfill, Stage III Phases 2A&2B - Post-Closure Monitoring																		
Total Clover																		
Child Upper Pond - Closure - DRS Only																		
Child Lower Pond - Closure - DRS Only																		
Total Chesterfield																		
Mt Storm Ash Landfill Phase A (FGD) - Closure																		
Mt Storm Ash Landfill Phase A (FGD) - Post-Closure Monitoring																		
Mt Storm Ash Landfill Phase B (FGD) - Closure																		
Mt Storm Ash Landfill Phase B (FGD) - Post-Closure Monitoring																		
Total Mt Storm																		
CEC Sedimentation Pond - Closure																		
CEC Ash Landfill - Closure																		
CEC Ash Landfill - Corrective Action Plan																		
CEC Post-Closure Monitoring																		
Total Chesapeake																		
Yorktown Ash Landfill - Closure																		
Yorktown Ash Landfill - Post-Closure Monitoring																		
Yorktown Ash (Finger) Ponds - Closure																		
Total Yorktown																		
Total ARO Cash Flows																		
Total ARO Closures Cash Flows	6,192,446	3,032,415	10,274,573	6,115,904	5,626,073	9,047,436	2,656,770	6,178,618	11,060,328	5,906,919	7,505,849	4,735,898	3,627,888	1,751,265	7,706,290	4,911,231	7,027,950	
Total ARO Closures Cash Flows (Excludes Post-Closure Monitoring)	6,192,446	3,032,415	10,274,573	6,115,904	5,626,073	9,047,436	2,656,770	6,178,618	11,060,328	5,906,919	7,505,849	4,735,898	3,627,888	1,751,265	7,706,290	4,911,231	7,027,950	
Total Post-Closure Monitoring	3,921,895	2,044,383	6,132,203	5,138,641	4,379,919	4,665,385	323,324	1,820,886	2,118,723	1,902,406	2,920,091	1,391,080	202,306	237,906	2,745,161	682,610	3,913,580	

Source: DVP Power Generation Finance

DVP Power Generation
Environmental ARO Projects
(No AFUDC)
July 2019 - June 2024
(\$000)

Ash Pond/Landfill Closures Only (Includes Post-Closure Monitoring, Except as Noted)

	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22
Total Clover - @50%																	
Child Upper Pond - Closure - Excluding DRS																	
Child Upper Pond - Post-Closure Monitoring																	
Child Lower Pond - Closure - Excluding DRS																	
Child Lower Pond - Post-Closure Monitoring																	
Total Chesterfield																	
Mt Storm Pyrite Pond - Closure																	
Mt Storm Low Volume Waste Ponds A - Closure																	
Mt Storm Low Volume Waste Ponds B - Closure																	
Mt Storm Low Volume Waste Ponds C - Closure																	
Mt Storm Low Volume Waste Ponds D - Closure																	
Total Mt. Storm																	
Total Legacy ARO Cash Flows																	
Bremo Mansfield Landfill																	
Bremo East Ash Pond Landfill																	
Chesapeake Offsite Landfill																	
Chesterfield UAP Landfill Transfer																	
Chesterfield LAP Landfill Transfer																	
Bremo North Ash Pond - Closure																	
Bremo North Ash Pond - Post-Closure Monitoring																	
Bremo East Ash Pond - Closure																	
Bremo East Ash Pond - Post-Closure Monitoring																	
Bremo West Ash Pond - Closure																	
Bremo West Ash Pond - Post-Closure Monitoring																	
Bremo Metals Pond - Closure (Not ARO)																	
Total Bremo																	
Possum Pt ABC Ponds - Closure																	
Possum Pt ABC Ponds - Post-Closure Monitoring																	
Possum Pt D Ash Pond - Closure																	
Possum Pt D Ash Pond - Post-Closure Monitoring																	
Possum Pt E Ash Pond - Closure																	
Possum Pt E Ash Pond - Post-Closure Monitoring																	
Possum Pt Metals Ponds (Not ARO)																	
Total Possum Pt																	
Chv. Dry Ash Landfill, Stage III Phase 2A - Closure																	
Chv. Dry Ash Landfill, Stage III Phase 2B - Closure																	
Chv. Dry Ash Landfill, Stage III Phases 2A&2B - Post-Closure Monitoring																	
Total Clover																	
Child Upper Pond - Closure - DRS Only																	
Child Lower Pond - Closure - DRS Only																	
Total Chesterfield																	
Mt Storm Ash Landfill Phase A (FGD) - Closure																	
Mt Storm Ash Landfill Phase A (FGD) - Post-Closure Monitoring																	
Mt Storm Ash Landfill Phase B (FGD) - Closure																	
Mt Storm Ash Landfill Phase B (FGD) - Post-Closure Monitoring																	
Total Mt Storm																	
CEC Sedimentation Pond - Closure																	
CEC Ash Landfill - Closure																	
CEC Ash Landfill - Corrective Action Plan																	
CEC Post-Closure Monitoring																	
Total Chesapeake																	
Yorktown Ash Landfill - Closure																	
Yorktown Ash Landfill - Post-Closure Monitoring																	
Yorktown Ash (Finger) Ponds - Closure																	
Total Yorktown																	
Total ARO Cash Flows	2,530,647	1,078,472	1,821,209	552,631	84,357	2,252,783	1,924,218	880,338	1,248,894	686,745	707,036	665,151	557,694	(297,699)	63,283	499,708	717,923
Total ARO Closures Cash Flows	5,531,588	3,159,787	8,791,446	3,650,504	8,612,133	10,284,462	8,822,085	8,302,820	4,601,187	17,625,744	12,324,811	14,735,399	19,565,407	7,223,662	1,295,438	9,909,521	9,805,843
Total ARO Closures Cash Flows (Excludes Post-Closure Monitoring)	9,447,726	3,088,106	8,770,213	3,624,920	8,583,811	10,263,120	8,755,776	8,151,113	4,582,163	17,590,313	12,272,007	14,720,545	19,516,525	7,156,067	1,261,627	9,790,038	9,145,900

Source: DVP Power Generation Finance

DVP Power Generation
Environmental ARO Projects
(No AFUDC)
July 2019 - June 2024
(\$000)

Ash Pond/Landfill Closures Only (Includes Post-Closure Monitoring, Except as Noted)

	Actuals May-22	Actuals Jun-22	Actuals Jul-22	Actuals Aug-22	Actuals Sep-22	Actuals Oct-22	Actuals Nov-22	Actuals Dec-22	Actuals Jan-23	Actuals Feb-23	Actuals Mar-23	Actuals Apr-23	Actuals May-23	Actuals Jun-23	Actuals Jul-23	Actuals Aug-23	Actuals Sep-23
Total Clover - @50%																	
Child Upper Pond - Closure - Excluding DRS																	
Child Upper Pond - Post-Closure Monitoring																	
Child Lower Pond - Closure - Excluding DRS																	
Child Lower Pond - Post-Closure Monitoring																	
Total Chesterfield																	
Mt Storm Pyrite Pond - Closure																	
Mt Storm Low Volume Waste Ponds A - Closure																	
Mt Storm Low Volume Waste Ponds B - Closure																	
Mt Storm Low Volume Waste Ponds C - Closure																	
Mt Storm Low Volume Waste Ponds D - Closure																	
Total Mt. Storm																	
Total Legacy ARO Cash Flows																	
Bremo Metalside Landfill																	
Possum Pt D Ash Pond - Closure																	
Possum Pt D Ash Pond - Post-Closure Monitoring																	
Chesapeake Offsite Landfill																	
Chesterfield UAP Landfill Transfer																	
Chesterfield LAP Landfill Transfer																	
Total Future ARO Cash Flows																	
Bremo North Ash Pond - Closure																	
Bremo North Ash Pond - Post-Closure Monitoring																	
Bremo East Ash Pond - Closure																	
Bremo East Ash Pond - Post-Closure Monitoring																	
Bremo West Ash Pond - Closure																	
Bremo West Ash Pond - Post-Closure Monitoring																	
Bremo Metalside Pond - Closure (Not ARO)																	
Total Bremo																	
Possum Pt ABC Ponds - Closure																	
Possum Pt ABC Ponds - Post-Closure Monitoring																	
Possum Pt D Ash Pond - Closure																	
Possum Pt D Ash Pond - Post-Closure Monitoring																	
Possum Pt E Ash Pond - Closure																	
Possum Pt E Ash Pond - Post-Closure Monitoring																	
Possum Pt Metalside Ponds (Not ARO)																	
Total Possum Pt																	
Chr Dry Ash Landfill, Stage III Phase 2A - Closure																	
Chr Dry Ash Landfill, Stage III Phase 2B - Closure																	
Chr Dry Ash Landfill, Stage III Phases 2A&2B - Post-Closure Monitoring																	
Total Clover																	
Child Upper Pond - Closure - DRS Only																	
Child Lower Pond - Closure - DRS Only																	
Total Chesterfield																	
Mt Storm Ash Landfill Phase A (FGD) - Closure																	
Mt Storm Ash Landfill Phase A (FGD) - Post-Closure Monitoring																	
Mt Storm Ash Landfill Phase B (FGD) - Closure																	
Mt Storm Ash Landfill Phase B (FGD) - Post-Closure Monitoring																	
Total Mt Storm																	
CEC Sedimentation Pond - Closure																	
CEC Ash Landfill - Closure																	
CEC Ash Landfill - Corrective Action Plan																	
CEC Post-Closure Monitoring																	
Total Chesapeake																	
Yorktown Ash Landfill - Closure																	
Yorktown Ash Landfill - Post-Closure Monitoring																	
Yorktown Ash (Finger) Ponds - Closure																	
Total Yorktown																	
Total ARO Cash Flows	184,203	254,144	87,026	453,954	121,540	205,798	150,911	190,103	117,500	92,755	129,716	56,795	90,941	132,935	111,891	105,821	171,331
Total ARO Closures Cash Flows	4,966,724	8,973,663	8,195,710	8,246,429	11,920,452	15,778,608	46,300,612	4,373,761	4,995,673	8,900,273	12,926,162	8,127,962	8,145,490	11,411,217	14,201,381	11,337,210	11,374,003
Total ARO Closures Cash Flows (Excludes Post-Closure Monitoring)	4,848,525	8,504,847	8,130,769	8,127,312	11,825,190	15,626,074	46,213,349	4,246,018	4,797,658	8,823,702	12,795,524	8,054,108	8,064,855	11,286,195	14,116,413	11,257,513	11,268,590

Source: DVP Power Generation Finance

DVP Power Generation
Environmental ARO Projects
(No AFUDC)
July 2019 - June 2024
(\$000)

Ash Pond/Landfill Closures Only (Includes Post-Closure Monitoring, Except as Noted)

	Actuals Oct-23	Actuals Nov-23	Actuals Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24
Total Clover - @50%									
Child Upper Pond - Closure - Excluding DRS									
Child Upper Pond - Post-Closure Monitoring									
Child Lower Pond - Closure - Excluding DRS									
Child Lower Pond - Post-Closure Monitoring									
Total Chesterfield									
Mt Storm Pyrite Pond - Closure									
Mt Storm Low Volume Waste Ponds A - Closure									
Mt Storm Low Volume Waste Ponds B - Closure									
Mt Storm Low Volume Waste Ponds C - Closure									
Mt Storm Low Volume Waste Ponds D - Closure									
Total Mt. Storm									
Total Legacy ARO Cash Flows									
Bremo Mansfield Landfill									
Bremo Mansfield Landfill									
Chesapeake Offsite Landfill									
Chesapeake Offsite Landfill									
Chesterfield LAP Landfill Transfer									
Chesterfield LAP Landfill Transfer									
Bremo North Ash Pond - Closure									
Bremo North Ash Pond - Post-Closure Monitoring									
Bremo East Ash Pond - Closure									
Bremo East Ash Pond - Post-Closure Monitoring									
Bremo West Ash Pond - Closure									
Bremo West Ash Pond - Post-Closure Monitoring									
Bremo Metal Pond - Closure (Not ARO)									
Total Bremo									
Possum Pt ABC Ponds - Closure									
Possum Pt ABC Ponds - Post-Closure Monitoring									
Possum Pt D Ash Pond - Closure									
Possum Pt D Ash Pond - Post-Closure Monitoring									
Possum Pt E Ash Pond - Closure									
Possum Pt E Ash Pond - Post-Closure Monitoring									
Possum Pt Metals Ponds (Not ARO)									
Total Possum Pt									
Chr Dry Ash Landfill, Stage III Phase 2A - Closure									
Chr Dry Ash Landfill, Stage III Phase 2B - Closure									
Chr Dry Ash Landfill, Stage III Phases 2A&2B - Post-Closure Monitoring									
Total Clover									
Child Upper Pond - Closure - DRS Only									
Child Lower Pond - Closure - DRS Only									
Total Chesterfield									
Child Upper Pond - Closure - FGD - Closure									
Child Upper Pond - Closure - FGD - Post-Closure Monitoring									
Mt Storm Ash Landfill Phase A (FGD) - Closure									
Mt Storm Ash Landfill Phase B (FGD) - Closure									
Mt Storm Ash Landfill Phase B (FGD) - Post-Closure Monitoring									
Total Mt Storm									
CEC Sedimentation Pond - Closure									
CEC Ash Landfill - Closure									
CEC Ash Landfill - Corrective Action Plan									
CEC Post-Closure Monitoring									
Total Chesapeake									
Yorktown Ash Landfill - Closure									
Yorktown Ash Landfill - Post-Closure Monitoring									
Yorktown Ash (Finger) Ponds - Closure									
Total Yorktown									
Total ARO Cash Flows	1,438,689	959,783	457,396	61,954	111,468	105,759	105,759	105,759	105,759
Total ARO Closures Cash Flows	20,740,064	19,384,932	15,245,456	10,387,603	8,312,965	9,975,586	25,610,083	21,771,010	28,914,696
Total ARO Closures Cash Flows (Excludes Post-Closure Monitoring)	20,632,315	19,244,107	15,469,309	10,334,207	8,205,159	9,869,828	25,504,324	21,665,251	28,808,939

Source: DVP Power Generation Finance

Dominion Energy North Carolina
 Annualize On-going Coal Combustion Residual Expenditures
 Page 8 of 8

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VIRGINIA ELECTRIC AND POWER COMPANY
Cost of Capital and Capital Structure
Approved in Docket No. E-22, Sub 562

Description	Capitalization Ratio	Embedded Cost	Weighted Cost	Transactional Tax Rate	After-Tax Weighted Cost
Long-Term Debt	48.000%	4.442%	2.132%	25.623%	1.586%
Common Equity	52.000%	9.750%	5.070%		5.070%
Total Capitalization	100.000%		7.202%		6.656%

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Eliminate Chesterfield Power Station Units 5 & 6 and Yorktown Power Station Unit 3 Net
Operating Expense
Page 1 of 3
(Thousands of Dollars)

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Line No.	Description	Notes	Amount
1	Chesterfield Power Station Units 5&6 and Yorktown Power Station Unit 3 Operating Expenses:		
2	O&M Expense - System	[Page 3, Col. 3, Line 8]	\$ 11,525
3	NC Retail Factor 1	[Note 1]	4.1939%
4	O&M Expense - NC Retail	[Line 2 x Line 3]	<u>\$ 483</u>
5	Eliminate Yorktown Net Operating Expenses	[-Line 4]	<u><u>\$ (483)</u></u>
6	Adjustment No.		NC-30

[Note 1]: Factor 1; Form E-1, Item 45a, Schedule 15, Line 7

Dominion Energy North Carolina
Eliminate Chesterfield Power Station Units 5 & 6 and Yorktown Power Station Unit 3 Net Operating Expense
Page 2 of 3

Purpose The purpose of this adjustment is to remove the net operating expenses associated with the operations of Chesterfield Power Station Units 5 & 6 and Yorktown Power Station Unit 3 during the Test Year which were retired in May 2023.

Methodology Operating expenses were identified on page 3 with applicable allocation of operating expenses attributable to common assets.

Dominion Energy North Carolina
Eliminate Chesterfield Power Station Units 5 & 6 and Yorktown Power Station Unit 3 Net Operating Expense
Page 3 of 3
(\$000)

Chesterfield Units 5/6 and Yorktown Unit 3
Operation & Maintenance Expenses
1/1/23 - 12/31/23

Line No.	Description	(1)	(2)	(3)
		Chesterfield Units 5 & 6 and Allocated Common	Yorktown Unit 3	Total
1	Labor - OT	609	476	\$ 1,085
2	Annual Incentive Plan	101	102	\$ 203
3	Payroll Tax	124	134	\$ 258
4	Benefits	168	192	\$ 360
5	Severance Adjustment	-	(324)	\$ (324)
6	VOM	510	74	\$ 583
7	Materials, Services & Miscellaneous	5,163	4,198	\$ 9,361
8	Total	\$ 6,675	\$ 4,850	\$ 11,525

Source: Power Generation Finance

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Eliminate Acquisition Adjustments
(Thousands of Dollars)
Page 1 of 1

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Line No.	Description	Ref.	Amount	Adjustment No.
1	<u>Amortization for Acquisition Adjustments</u>			
2	Amortization for Acquisition Adjustments Balance - NC Retail	[Note 1]	7	
3	Adjustment to Eliminate Amortization for Acquisition Adjustments		<u>(7)</u>	NC-32
4	<u>Acquisition Adjustments</u>			
5	Acquisition Adjustments Balance - NC Retail	[Note 2]	313	
6	Adjustment to Eliminate Acquisition Adjustments		<u>(313)</u>	NC-66
7	<u>Accumulated Provision for Acquisition Adjustments</u>			
8	Accumulated Provision for Acquisition Adjustments Balance - NC Retail	[Note 3]	53	
9	Adjustment to Eliminate Accumulated Provision for Acquisition Adjustments		<u>(53)</u>	NC-74
10	<u>Accumulated Deferred Income Taxes for Acquisition Adjustments</u>			
11	Accumulated Deferred Income Taxes for Acquisition Adjustments	[Note 4]	0	
12	Adjustment to Eliminate Accum Deferred Income Taxes for Acquisition Adj		<u>0</u>	NC-76

Purpose: The purpose of the adjustment is to eliminate acquisition adjustment balances from rate base. This is consistent with the Company's adjustment in the previous base rate case, Docket No. E-22, Sub 562.

Methodology: The portion of the acquisition adjustment, amortization, accumulated provision for amortization, and accumulated deferred income tax balances allocated to the North Carolina Retail Jurisdiction in the cost of service study are identified and eliminated. The balances are itemized in the Company's Cost of Service Study, Schedules 4, 10, 11, and 23.

References: [Note 1] Form E-1, Item 45a, Schedule 4, Line 157
[Note 2] Form E-1, Item 45a, Schedule 10, Line 505
[Note 3] Form E-1, Item 45a, Schedule 11, Line 164
[Note 4] Form E-1, Item 45a, Schedule 23, Line 15

DOMINION ENERGY NORTH CAROLINA
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
(000's)

Annualize Depreciation Expense
Page 1 of 2

Line No.	Description	Notes	Amount
To Annualize Depreciation Expense based on Plant In Service at June 30, 2024.			
1	Gross Plant Projected @ June 30, 2024	Adj NC-62, Line 1	\$ 53,960,807
2	Depreciation Rate		<u>2.73%</u>
3	Annualized Depreciation Expense at June 30, 2024	[Line 1 x Line 2]	\$ 1,473,130
4	Test Year Depreciation Expense	[Line 15]	<u>\$ 1,391,065</u>
5	Increase in Depreciation Expense	[Line 3 - Line 4]	\$ 82,065
6	North Carolina Jurisdictional Factor	[Line 19]	<u>4.3505%</u>
7	North Carolina Adjustment for Depreciation Expense		\$ 3,570 NC-33
8	Adjustment to Accumulated Depreciation for Annualization of Depreciation Expense	[Line 7]	\$ 3,570 NC-70
9	Transactional Income Tax Rate		25.554%
10	Adjustment to Accumulated Deferred Income Taxes for Annualization of Depreciation Expense	[-Line 7 x Line 9]	\$ (912) NC-78
<u>Test Year Depreciation Expense (System)</u>			
11	Test Year Depreciation Expense - System	[Note 1]	\$ 1,447,333
12	Less Test Year Depreciation Expense for:		
13	Ringfenced Projects	[Note 1]	48,776
14	ARO other than Ringfenced Projects	[Note 2]	<u>7,491</u>
15	Adjusted Total System Depreciation Expense	[Line 11 - Line 13 - Line 14]	<u>\$ 1,391,065</u>
<u>Test Year Depreciation Expense (North Carolina)</u>			
16	NC Jurisdiction Depreciation Expense	[Note 1]	\$ 60,833
17	Less: NC ARO	[Note 2]	<u>314</u>
18	NC Jurisdiction Depreciation Expense less ARO	[Line 16 - Line 17]	<u>\$ 60,519</u>
19	NC as a % of System Excluding Ringfenced and ARO	[Line 18 / Line 15]	4.3505%

[Note 1]: Form E-1, Item 45a, Schedule 4, Line 151
[Note 2]: Form E-1, Item 45a, Schedule 4, Lines 40, 41, 67, 68, 112, 113, 139, 140

DOMINION ENERGY NORTH CAROLINA
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
(000's)
Page 2 of 2
Annualize Depreciation Expense

Purpose Depreciation expense is updated to a June 30, 2024, level based on the Projected Gross Plant balance at June 30, 2024, and the overall depreciation rate presented in DENC's most recent depreciation study filed in Docket No. E-22, Sub 493. Additionally, accumulated depreciation is adjusted for the annualization of depreciation expense. Lastly, accumulated deferred income taxes are adjusted for the annualization of depreciation expense.

Method Gross Plant Projected, line 1 of the adjustment, is calculated in adjustment number NC-62.

Line 2 of the adjustment reflects the overall depreciation rate presented in DENC's most recent depreciation study filed in Docket No. E-22, Sub 493.

Annualized Depreciation Expense at June 30, 2024 on line 3, is compared to the Test Year Depreciation Expense found on line 4. The difference is the increase in Depreciation Expense (line 5 of adjustment).

The North Carolina Jurisdictional Factor is found by dividing the North Carolina Jurisdiction Depreciation Expense by System Depreciation Expense as adjusted (see calculation on page 1, line 19.) This factor is applied to the amount on line 5 to determine the North Carolina Adjustment for Depreciation Expense, line 7.

On line 8, the amount calculated on line 7 is reflected as an adjustment to the Provision for Accumulated Depreciation to reflect the annualization of depreciation expense.

Additionally, line 10 of the adjustment calculates an adjustment to the accumulated deferred income taxes amount to reflect the annualization of depreciation expense.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
Eliminate Incremental Costs of Certain Underground Transmission Projects
(000's)
Page 1 of 3

Line No.	Item	Reference	Amount
	To remove depreciation expense related to certain underground transmission projects.		
1	Depreciation expense	[Page 3]	\$ 3,858
2	North Carolina retail percentage	[Note 1]	<u>3.3542%</u>
3	Depreciation expense for North Carolina retail	[Line 1 x Line 2]	<u>129</u>
4	Adjustment to depreciation expense	[-Line 3]	<u>\$ (129)</u>
5	Adjustment No.		NC-34

[Note 1]: Factor 2; Form E-1, Item 45a, Schedule 15, Line 38

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
Eliminate Incremental Costs of Certain Underground Transmission Projects
(000's)
Page 2 of 3

Purpose Consistent with the prior case in Docket No. E-22, Sub 562 and the Commission's Order in Docket No. E-22, Sub 479, the incremental costs associated with undergrounding certain transmission projects versus constructing the systems overhead are being excluded from the cost of service.

Method Incremental depreciation costs associated with the Pleasant View-Hamilton, Garrisonville, and Dupont-Fabros projects, line 1 of the adjustment, are calculated on page 3.

North Carolina Jurisdictional Factor 2 (COS Sch 15, line 38), line 2 of the adjustment, is multiplied by the system amount on line 1 to determine the North Carolina jurisdictional amount for the adjustment (line 3).

The amount on line 3 is then reversed to determine the adjustment amount to eliminate, line 4.

Dominion Energy North Carolina
Eliminate Incremental Costs of Certain Underground Transmission Projects
Page 3 of 3

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Project	Depreciation Expense (1)	Adjustment Factor (2)	Incremental Cost
Garrisonville	3,608,194	90.07%	3,249,901
Pleasant View	2,271,497	23.55%	534,937
Dupont Fabros (NIVO)	316,699	23.00%	72,841
Total	6,196,390		3,857,679

Source:

(1) Fixed Assets

(2) NC Public Staff Fernald's electronic workpaper, Docket No. E-22, Sub 479:

NC Public Staff Witness Fernald					
Sch 2-1f UG Transm					
	<u>ADIT associated with underground line costs removed</u>		Dupont	Pleasant View	Total
		Garrisonville	Fabros	Hamilton	ADIT
Total cost on Company schedule (includes CWIP)		137,535,419	10,081,387	85,990,572	
Less: CWIP		177,777	427,052	29,325	
Total plant cost per Company		137,357,642	9,654,335	85,961,247	
Plant cost removed		123,720,310	2,220,677	20,247,663	
Percentage removed		90.07%	23.00%	23.55%	
ADIT per Company		(39,770,644)	(2,101,249)	(18,709,317)	
ADIT related to plant costs removed		(35,822,080)	(483,326)	(4,406,869)	(40,712,275)

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
Eliminate Incremental Costs of Certain Underground Transmission Projects
(000's)
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Line No.	Item	Total System Amount (a)	NC Retail Percentage (b)	NC Retail Amount (c) (col a * col b)	NC Retail Adjustment (d) (- col c)	Adj.
	To remove incremental costs related to undergrounding of certain transmission lines as of December 31, 2023.					
1	Incremental plant in service associated with undergrounding lines	\$ 145,777	[1] 3.3542% [2]	\$ 4,890	\$ (4,890)	NC-63
2	Accumulated depreciation associated with undergrounding lines	41,477	[1] 3.3542% [2]	1,391	(1,391)	NC-71
3	ADIT associated with underground line costs	<u>28,373</u>	[1] 3.3542% [2]	<u>952</u>	<u>(952)</u>	NC-83
4	Total rate base amount (Line 1 - Line 2 - Line 3)	<u>\$ 75,927</u>		<u>\$ 2,547</u>	<u>\$ (2,547)</u>	
5	EDIT amortization associated with underground line costs		(77) [1] 3.3542% [2]	(3)	3	NC-43

[1] Page 3
 [2] Factor 2; Form E-1, Item 45a, Schedule 15, Line 38

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
Eliminate Incremental Costs of Certain Underground Transmission Projects
(000's)
Page 2 of 3

Purpose Consistent with the prior case in Docket No. E-22, Sub 562 and the Commission's Order in Docket No. E-22, Sub 479, the incremental costs associated with undergrounding certain transmission projects versus constructing the systems overhead are being excluded from the cost of service.

Method Incremental costs (plant costs, accumulated depreciation, accumulated deferred income taxes, and EDIT amortization) associated with the Pleasant View-Hamilton, Garrisonville and Dupont-Fabros projects, column a of the adjustment, are calculated on page 3.

North Carolina Jurisdictional Factor 2 (COS Sch 15, line 38), column b of the adjustment, is multiplied by the system amounts in column a to determine the North Carolina jurisdictional amounts for each adjustment (column c).

The amounts in column c are then reversed to determine the adjustment amounts to eliminate, column d.

Dominion Energy North Carolina
Eliminate Incremental Costs of Certain Underground Transmission Projects
Page 3 of 3

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Apr 01 2024

Project	Acquisition Value (1)	Adjustment Factor (2)	Incremental Cost
Garrisonville	136,917,833	90.07%	123,321,892
Pleasant View	85,433,824	23.55%	20,119,665
Dupont Fabros (NIVO)	10,153,839	23.00%	2,335,383
Total	232,505,495		145,776,941

Project	Accumulated Depreciation (1)	Adjustment Factor (2)	Incremental Cost
Garrisonville	(39,394,281)	90.07%	(35,482,429)
Pleasant View	(22,451,260)	23.55%	(5,287,272)
Dupont Fabros (NIVO)	(3,076,059)	23.00%	(707,494)
Total	(64,921,601)		(41,477,194)

Source:

- (1) Fixed Assets
- (2) NC Public Staff Fernald's electronic workpaper, Docket No. E-22, Sub 479:

NC Public Staff Witness Fernald Sch 2-1f UG Transm				
ADIT associated with underground line costs removed	Garrisonville	Dupont Fabros	Pleasant View Hamilton	Total ADIT
Total cost on Company schedule (includes CWIP)	137,535,419	10,081,387	85,990,572	
Less: CWIP	177,777	427,052	29,325	
Total plant cost per Company	137,357,642	9,654,335	85,961,247	
Plant cost removed	123,720,310	2,220,677	20,247,663	
Percentage removed	90.07%	23.00%	23.55%	
ADIT per Company	(39,770,644)	(2,101,249)	(18,709,317)	
ADIT related to plant costs removed	(35,822,080)	(483,326)	(4,406,869)	(40,712,275)

NC Incremental Underground Costs
ADIT/EDIT Summary & EDIT Amortization

	FIT	ADSIT	Fed Effect of State	ADIT Balance at 12/31/23	2023 EDIT Amortization
Garrisonville	(22,144,583)	(3,670,992)	770,908	(25,044,667)	74,185
Pleasant View	(2,550,721)	(455,422)	95,639	(2,910,504)	2,710
Dupont Fabros (NIVO)	(364,012)	(67,643)	14,205	(417,450)	408
				(28,372,621)	77,303

Source: Tax Department

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Eliminate AC Cycling Program Costs
(Thousands of Dollars)
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Line No.	Item	Notes	NC Retail Amount
1	FERC 371 C1 - AC Cycling Depreciation	[Note 1]	\$ 10
2	NC Retail Adjustment	[-Line 1]	<u>\$ (10)</u>
3	Adjustment No.		NC-35

[Note 1]: Form E-1, Item 45a, Schedule 4, Line 104

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Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Eliminate AC Cycling Program Costs
(Thousands of Dollars)
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Line No.	Item	Notes	NC Retail Amount (a)
1	Test Year EDIT Amortization - AC Cycling	[Note 1]	\$ -
2	NC Retail Total Distribution Plant Factor	[Note 2]	<u>4.6958%</u>
3	Test Year EDIT Amortization - NC Detail	[Line 1 x Line 2]	\$ -
4	NC Retail Adjustment	[-Line 3]	<u><u>\$ -</u></u>
5	Adjustment No.		NC-44

[Note 1]: Provided by the Tax Department

[Note 2]: Form E-1, Item 45a, Schedule 15, Line 392

Dominion Energy North Carolina
Eliminate AC Cycling Program Costs
Page 3 of 3

Purpose To eliminate depreciation expense and EDIT amortization associated with the AC Cycling programs. These adjustments are necessary because the AC Cycling program costs are recovered through the annual DSM/EE rider.

Method Test year depreciation expense (page 1, line 1) is from COS Schedule 4. Test year EDIT amortization was provided by the Tax Department for all VA and NC C1 eligible property. The Total Distribution Plant allocation factor was applied to the system amount to determine the NC Retail portion.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Eliminate AC Cycling Program Costs
(Thousands of Dollars)
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Line No.	Item	Notes	NC Retail Amount (a)	NC Retail Adjustment (b)	Adj.
1	Plant in Service	Form E-1, Item 45a, Schedule 10, Line 331	\$ -	\$ -	NC-64
2	Accumulated Depreciation	Form E-1, Item 45a, Schedule 11, Line 100	\$ -	\$ -	NC-72
3	Accumulated Deferred Income Taxes	[Page 2]	<u>\$ (1,581)</u>	<u>\$ 1,581</u>	NC-79
4	Net Rate Base	[Line 1 - Line 2 - Line 3]	<u>\$ 1,581</u>	<u>\$ (1,581)</u>	

Dominion Energy North Carolina
Eliminate AC Cycling Program Costs
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Accumulated Deferred Income Taxes

Line No.	Item	Notes	NC Retail Amount
1	<u>DSM/REPS Rider Regulatory Deferrals</u>		
2	REG ASSET - RIDER A5 DSM - CURRENT	Form E-1, Item 45a, Schedule 23, Line 241	\$ -
3	REG ASSET - RIDER A5 DSM - NONCURRENT	Form E-1, Item 45a, Schedule 23, Line 242	\$ -
4	REG ASSET - DEFERRED NC REPS COST - CURRENT	Form E-1, Item 45a, Schedule 23, Line 217	\$ -
5	REG LIAB A5 REC COSTS - VA NON CURRENT	Form E-1, Item 45a, Schedule 23, Line 252	\$ 19
6	REG LIAB - DEF NC REPS REC COST - NC	Form E-1, Item 45a, Schedule 23, Line 258	\$ 927
7	REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT	Form E-1, Item 45a, Schedule 23, Line 259	\$ 310
8	REG LIAB - RIDER A5 DSM - CURRENT	Form E-1, Item 45a, Schedule 23, Line 269	\$ 43
9	Deferred State Income Tax	[Note 2]	\$ 357
10	Federal Effect of State	[Note 3]	\$ (75)
11	Total	[Sum Lines 2 - 10]	\$ 1,581
12	Total AC Cycling & DSM/REPS Rider ADIT		\$ 1,581

[Note 1]: System ADIT provided by Tax Department

[Note 2]: Deferred State Taxes = Total System Timing Difference (Sum of Lines 2 - 8) / 21% x Deferred SIT Rate

[Note 3]: Federal Effect of State = Deferred SIT x -Statutory FIT Rate (21%)

Dominion Energy North Carolina
Eliminate AC Cycling Program Costs
Page 3 of 3

- Purpose** To eliminate plant in service, accumulated depreciation, and ADIT associated with the AC Cycling programs. These adjustments are necessary because the AC Cycling program costs are recovered through a rider. This adjustment also eliminates ADIT associated with the Company's annual DSM/EE rider.
- Method** The amounts on lines 1 and 2 of the adjustment are taken from the COS, Schedules 10 and 11, respectively. The amounts on line 3 are either provided by the Tax Department or taken from the COS, Schedule 23. These amounts are reversed in Column b to determine the adjustment amounts to remove.

Dominion Energy North Carolina
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Twelve Months Ended December 31, 2023
Retired Plant Impairment Regulatory Asset Amortization
(Thousands of Dollars)
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Line No.	Description	Notes	Amount
1	Possum Point Power Station Unit 5 Net Book Value as of 12/31/2020	[Page 3, Col. 3, Line 5]	\$ 63,217
2	Chesterfield Power Station Units 5 & 6 Net Book Value as of 5/31/2023	[Page 4, Col. 3, Line 29]	\$ 488,035
3	Yorktown Power Station Unit 3 Net Book Value as of 5/31/2023	[Page 5, Col. 3, Line 23]	<u>\$ 71,331</u>
4	Total Retired Plant Net Book Value	[Line 1 + Line 2 + Line 3]	\$ 622,583
5	NC Retail Factor 1	[Note 1]	<u>4.1939%</u>
6	Retired Plant Net Book Value - NC Retail	[Line 4 x Line 5]	\$ 20,468
7	Less: Excess Amortization on Expired Regulatory Assets	[Page 6]	<u>\$ 12,446</u>
8	Net Retired Plant Impairment Regulatory Asset	[Line 6 - Line 7]	\$ 8,021
7	Annuity Factor	[Page 10, Line 6]	<u>7.2202</u>
8	Annual Amortization - NC Retail	[Line 6 / Line 7]	<u><u>\$ 1,111</u></u>
9	Adjustment No.		NC-36

[Note 1]: Factor 1; Form E-1, Item 45a, Schedule 15, Line 7

Dominion Energy North Carolina
Retired Plant Impairment Regulatory Asset Amortization
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Purpose This adjustment calculates a regulatory asset and annual amortization for impairment losses associated with Possum Point Power Station Unit 5, Chesterfield Power Station Units 5 & 6 and Yorktown Power Station Unit 3. In 2019 and 2020, the Company recognized impairments of these units for financial reporting purposes. The Company is requesting to defer the costs associated with these impairments as a regulatory assets, similarly to other early retired generation station units in its 2016 and 2019 Base Rate Case (Dockets No. E-22, Sub 532 and No. E-22, Sub 562, respectively). The Company retired the Possum Point unit from service in December 2020 and the Chesterfield and Yorktown units from service in May 2023. The Company is requesting to defer the impairment losses as of 3/31/2019 (for the Possum Point unit) and 3/31/2020 (for the Chesterfield and Yorktown units) as a regulatory asset to be recovered over a ten year period on a levelized basis.

Methodology In order to calculate the impairment loss for ratemaking purposes in this case, the Company determined the net book value as of 12/31/2020 (Possum Point unit) and 5/31/2023 (Chesterfield and Yorktown units) assuming the facilities had not been impaired early for financial reporting purposes. This balance was derived starting with the balance as of the date the units ceased operations, adjusted for additional depreciation expense during the interim years. The NC Retail Factor 1 (page 8) is then applied to the system level loss in order to calculate the NC Retail impairment loss.

The Company then deducted the excess amortization associated with several expired generation-related regulatory assets from the requested deferred impairment losses. This amount represents excess amortization recovered through rates from the expiration date of applicable regulatory asset through the date interim rates are expected to be implemented (November 1, 2024). These expired generation-related regulatory assets were approved in the Company's 2012, 2016 or 2019 Base Case proceedings.

An annuity factor (page 7) was then applied to the net amount to calculate the annual amortization to be included in cost of service.

Dominion Energy North Carolina
Retired Plant Impairment Regulatory Asset Amortization
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Calculation of System Level Net Plant in Service Balance at Retirement

Line No.	Description	(1) 3/31/2019 Balance	(2) 4/1/2019 - 12/31/2020 Activity [Note 1]	(3) 12/31/2020 Balance (1) + (2)
1	Possum Point Unit 5			
2	CWIP	219		219
3	Plant-In-Service	245,631		245,631
4	Accumulated Depreciation	(172,273)	(10,359)	(182,632)
5	Net Book Value	<u>73,576</u>		<u>63,217</u>
6				
7				
8	<u>Depreciation Rates - 2016 Depreciation Study</u>			
9	Possum Point Unit 5	2.41%		

Source: DEV Accounting

[Note 1]: Represents depreciation expense from 4/1/2019 - 12/31/2020 (1 years, 9 months). Gross plant in service balance times the respective depreciation rates times (1 + (9/12))

Dominion Energy North Carolina
Retired Plant Impairment Regulatory Asset Amortization
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Calculation of System Level Net Plant in Service Balance at Retirement

Line No.	Description	(1)	(2)	(3)
		3/31/2020 Balance	4/1/2020 - 5/31/2023 Activity [Note 1]	5/31/2023 Balance (1) + (2)
1	Chesterfield Common to Units 5 & 6			
2	CWIP	4,467		4,467
3	Plant-In-Service	292,195		292,195
4	Accumulated Depreciation	<u>(130,430)</u>	(34,976)	<u>(165,405)</u>
5	Net Book Value	<u>166,233</u>		<u>131,257</u>
6				
7	Chesterfield Unit 5			
8	CWIP	1,705		1,705
9	Plant-In-Service	257,849		257,849
10	Accumulated Depreciation	<u>(162,204)</u>	(33,069)	<u>(195,273)</u>
11	Net Book Value	<u>97,350</u>		<u>64,281</u>
12				
13	Chesterfield Unit 6			
14	CWIP	3,091		3,091
15	Plant-In-Service	721,298		721,298
16	Accumulated Depreciation	<u>(348,617)</u>	(84,512)	<u>(433,129)</u>
17	Net Book Value	<u>375,772</u>		<u>291,260</u>
18				
19	Chesterfield ARC			
20	CWIP	0		0
21	Plant-In-Service	4,380		4,380
22	Accumulated Depreciation	<u>(2,618)</u>	(524)	<u>(3,143)</u>
23	Net Book Value	<u>1,762</u>		<u>1,238</u>
24				
25	Total Chesterfield Units 5 and 6 and Associated Common/ARC			
26	CWIP	9,263		9,263
27	Plant-In-Service	1,275,722		1,275,722
28	Accumulated Depreciation	<u>(643,869)</u>	(153,081)	<u>(796,950)</u>
29	Net Book Value	<u>641,117</u>		<u>488,035</u>
30				
31				
32	<u>Depreciation Rates - 2016 Depreciation Study</u>			
33	Chesterfield Common	3.78%		
34	Chesterfield Unit 5	4.05%		
35	Chesterfield Unit 6	3.70%		

Source: DEV Accounting

[Note 1]: Represents depreciation expense from 4/1/2020 - 5/31/2023 (3 years, 2 months). Gross plant in service balance times the respective depreciation rates times (3 + (2/12))

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Retired Plant Impairment Regulatory Asset Amortization
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Calculation of System Level Net Plant in Service Balance at Retirement

Line No.	Description	(1) 3/31/2020 Balance	(2) 4/1/2020 - 5/31/2023 Activity [Note 1]	(3) 5/31/2023 Balance (1) + (2)
1	Yorktown Common to Unit 3			
2	CWIP	201		201
3	Plant-In-Service	86,149		86,149
4	Accumulated Depreciation	(54,410)	(5,347)	(59,757)
5	Net Book Value	<u>31,941</u>		<u>26,594</u>
6				
7	Yorktown Unit 3			
8	CWIP	622		622
9	Plant-In-Service	233,029		233,029
10	Accumulated Depreciation	(172,903)	(17,932)	(190,835)
11	Net Book Value	<u>60,748</u>		<u>42,816</u>
12				
13	Yorktown ARC			
14	CWIP	0		0
15	Plant-In-Service	2,370		2,370
16	Accumulated Depreciation	(302)	(147)	(450)
17	Net Book Value	<u>2,067</u>		<u>1,920</u>
18				
19	Total Chesterfield Units 5 and 6 and Associated Common/ARC			
20	CWIP	824		824
21	Plant-In-Service	321,548		321,548
22	Accumulated Depreciation	(227,616)	(23,426)	(251,041)
23	Net Book Value	<u>94,756</u>		<u>71,331</u>
24				
25				
26	<u>Depreciation Rates - 2016 Depreciation Study</u>			
27	Yorktown Common	1.96%		
28	Yorktown Unit 3	2.43%		

Source: DEV Accounting

[Note 1]: Represents depreciation expense from 4/1/2020 - 5/31/2023 (3 years, 2 months). Gross plant in service balance times the respective depreciation rates times (3 + (2/12)).

**Dominion Energy North Carolina
 Retired Plant Impairment Regulatory Asset Amortization**

Reg Liabilities - Expired Reg Assets Amortization Schedule
 (Expiration Date through Interim Rate Effective Date)

	11/30/2021	12/31/2021	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022
2171138 Breakout as of:										
35 Months of NUG Amort. (Birchwood)		175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00
26 months of North Branch Retirement Amort.										
24 month of Retired Plant Amort. (Cold Reserve Inventory)										46,787.88
27 months of Mt. Storm Abandonment										
24 month of GV CC & Chesapeake Closure										
5 months of NUG Buyout (Gordonsville)										
36 Month CCR ARD Amort.										
Total	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00

12,446,484.56 [Sum] [Note 1]

[Note 1]: Generation-related expired regulatory assets
 [Note 2]: CCR-related expired regulatory assets - Included in adjustment NC-37

Source: DEV Accounting (modified by Regulatory Accounting)

Dominion Energy North Carolina
 Retired Plant Impairment Regulatory Asset Amortization

Reg Liabilities - Expired Reg Assets Amortization Schedule
 (Expiration Date through Interim Rate Effective Date)

	11/1/2024
2171138 Breakout as of:	
35 Months of NUG Amort. (Birchwood)	6,151,250.00
26 months of North Branch Retirement Amort.	313,113.58
24 month of Retired Plant Amort. (Cold Reserve Inventory)	868,666.00
27 months of Mt. Storm Abandonment	1,263,272.76
24 month of GV CC & Chesapeake Closure	3,748,665.12
5 months of NUG Buyout (Gordonsville)	101,517.10
36 Month CCR ARD Amort.	2,650,284.00
Total	15,096,768.56

	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023
	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00
	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83
	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88
	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00

(Note 1)
 (Note 1)
 (Note 1)
 (Note 1)
 (Note 1)
 (Note 1)
 (Note 2)

12,446,484.56 (Sum) (Note 1)

[Note 1]: Generation-related expired regulatory assets
 [Note 2]: CCR-related expired regulatory assets - Included in adjustment NC-37

Source: DEV Accounting (modified by Regulatory Accounting)

**Dominion Energy North Carolina
Retired Plant Impairment Regulatory Asset Amortization**

Reg Liabilities - Expired Reg Assets Amortization Schedule
(Expiration Date through Interim Rate Effective Date)

2171138 Breakout as of:	11/1/2024
35 Months of NUG Amort. (Birchwood)	6,151,250.00
26 months of North Branch Retirement Amort.	313,113.58
24 month of Retired Plant Amort. (Cold Reserve Inventory)	868,666.00
27 months of Mt. Storm Abandonment	1,263,272.76
24 month of GV CC & Chesapeake Closure	3,748,665.12
5 months of NUG Buyout (Gordonsville)	101,517.10
36 Month CCR ARD Amort.	2,650,284.00
Total	15,096,768.56

	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	1/31/2024	2/29/2024	3/31/2024	4/30/2024
	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00
	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83
	36,194.42	36,194.42	36,194.42	36,194.42	36,194.42	36,194.42	36,194.42	36,194.42	36,194.42	36,194.42
	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88
	156,194.38	156,194.38	156,194.38	156,194.38	156,194.38	156,194.38	156,194.38	156,194.38	156,194.38	156,194.38
	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00

(Note 1)
(Note 1)
(Note 1)
(Note 1)
(Note 1)
(Note 1)
(Note 2)

12,446,484.56 (Sum) (Note 1)

[Note 1]: Generation-related expired regulatory assets
[Note 2]: CCR-related expired regulatory assets - Included in adjustment NC-37

Source: DEV Accounting (modified by Regulatory Accounting)

**Dominion Energy North Carolina
 Retired Plant Impairment Regulatory Asset Amortization**

Reg Liabilities - Expired Reg Assets Amortization Schedule
 (Expiration Date through Interim Rate Effective Date)

	11/1/2024	5/31/2024	6/30/2024	7/31/2024	8/31/2024	9/30/2024	10/31/2024
2171138 Breakout as of:							
35 Months of NUG Amort. (Birchwood)	6,151,250.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00
26 months of North Branch Retirement Amort.	313,113.58	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83	12,042.83
24 month of Retired Plant Amort. (Cold Reserve Inventory)	868,666.00	36,194.42	36,194.42	36,194.42	36,194.42	36,194.42	36,194.42
27 months of Mt. Storm Abandonment	1,263,272.76	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88	46,787.88
24 month of GV CC & Chesapeake Closure	3,748,665.12	156,194.38	156,194.38	156,194.38	156,194.38	156,194.38	156,194.38
5 months of NUG Buyout (Gordonsville)	101,517.10	20,303.42	20,303.42	20,303.42	20,303.42	20,303.42	20,303.42
36 Month CCR ARO Amort.	2,650,284.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00
Total	15,096,768.56						

12,446,484.56 [Sum] [Note 1]

[Note 1]: Generation-related expired regulatory assets
 [Note 2]: CCR-related expired regulatory assets - Included in adjustment NC-37

Source: DEV Accounting (modified by Regulatory Accounting)

Dominion Energy North Carolina
Retired Plant Impairment Regulatory Asset Amortization
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Annuity Factor

Line No.	Description	Notes	Amount
1	Recovery Period (Years)		10
2	Payment per Period		1
3	After-Tax-Rate	[Note 1]	<u>7.1645%</u>
4	Present Value of \$1 Over 10 Years with 1 Payment per Year		6.9705
5	1 Plus (Interest Rate Divided by Two)		<u>1.0358</u>
6	Annuity Factor	[Line 4 x Line 5]	<u><u>7.2202</u></u>

[Note 1]: After-tax cost of capital proposed by the Company. See Form E-1 Item 10 Appendix for support.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Coal Combustion Residual Expenditures Regulatory Asset Amortization
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(Thousands of Dollars)

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Line No.	Description	Notes	Amount
1	Total Projected CCR ARO Cash Expenditures - NC Retail July 1, 2019 - June 30, 2024	[Page 3, Col. 5, Line 66]	\$ 26,664
2	Total Financing Costs	[Page 3, Col. 8, Line 66]	<u>4,628</u>
3	Total CCR ARO Regulatory Asset - NC Retail	[Line 1 + Line 2]	\$ 31,292
4	Less: Excess Amortization on Expired Regulatory Assets	[Page 8]	<u>2,650</u>
5	Net Retired Plant Impairment Regulatory Asset	[Line 3 - Line 4]	\$ 28,642
6	Amortization Period (5 Years)		<u>5</u>
7	Annual Amortization - NC Retail	[Line 3 / Line 6]	<u><u>\$ 5,728</u></u>
8	Adjustment No.		NC-37

Dominion Energy North Carolina
Coal Combustion Residual Expenditures Regulatory Asset Amortization
Page 2 of 12

Purpose The purpose of this adjustment is to calculate the NC jurisdictional portion of expenditures related to coal ash pond closure activities made during the period July 1, 2019 through June 30, 2024 (end of the Update Period), including financing costs. These expenditures have been deferred and are being proposed for recovery over a 5 year amortization period.

Methodology The adjustment was calculated based on the total actual and projected ash pond closure costs associated with CCR AROs from July 1, 2019 through June 30, 2024. Page 4 presents monthly cash expenditures related to ash pond closure activities at the system level. Page 3 presents such costs at the NC jurisdictional level by applying the NC Retail Factor 3. Page 3 also presents the calculation of monthly financing costs incurred during the July 1, 2019 through the rate effective date of new rates in this case, based upon the cost of capital approved in DENC's 2019 Rate Case.

The Company then deducted the excess amortization associated with expired CCR-related regulatory assets from the requested deferred CCR costs. This amount represents excess amortization recovered through rates from the expiration date of the Company's 2016 CCR ARO regulatory asset through the date interim rates are expected to be implemented (November 1, 2024). The expired CCR-related regulatory asset was approved in the Company's 2016 Base Case proceedings.

The resulting regulatory asset is divided by the amortization period (5 Years) in order to calculate the annual amortization.

Dominion Energy North Carolina
Coal Combustion Residual Expenditures Regulatory Asset Amortization
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Calculation of NC Retail CCR ARO Regulatory Asset Including Financing Costs

Line No.	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Monthly Spend - System [Note 1]	NC Retail Factor 3 [Note 2]	Monthly Spend - NC Retail (1) x (2)	Beginning Balance [Note 3]	Monthly Spend - NC Retail [Col. 3]	Ending Balance (4) + (5)	After-Tax Cost of Capital [Note 4]	Financing Costs [Note 5]	Ending Balance (6) + (8) [Note 6]
1	Jul-19	\$ 6,192	4.2894%	\$ 266	\$ -	\$ 266	\$ 266	0.5546%	\$ 1	\$ 266
2	Aug-19	\$ 3,032	4.2894%	\$ 130	\$ 266	\$ 130	\$ 396	0.5546%	\$ 2	\$ 398
3	Sep-19	\$ 10,275	4.2894%	\$ 441	\$ 396	\$ 441	\$ 836	0.5546%	\$ 3	\$ 842
4	Oct-19	\$ 6,116	4.2894%	\$ 262	\$ 836	\$ 262	\$ 1,099	0.5546%	\$ 5	\$ 1,110
5	Nov-19	\$ 5,626	4.2894%	\$ 241	\$ 1,099	\$ 241	\$ 1,340	0.5546%	\$ 7	\$ 1,358
6	Dec-19	\$ 9,047	4.2894%	\$ 388	\$ 1,340	\$ 388	\$ 1,728	0.5546%	\$ 9	\$ 1,755
7	Jan-20	\$ 2,657	4.2894%	\$ 114	\$ 1,728	\$ 114	\$ 1,842	0.5546%	\$ 10	\$ 1,879
8	Feb-20	\$ 6,179	4.2894%	\$ 265	\$ 1,842	\$ 265	\$ 2,107	0.5546%	\$ 11	\$ 2,155
9	Mar-20	\$ 11,060	4.2894%	\$ 474	\$ 2,107	\$ 474	\$ 2,582	0.5546%	\$ 13	\$ 2,642
10	Apr-20	\$ 5,907	4.2894%	\$ 253	\$ 2,582	\$ 253	\$ 2,835	0.5546%	\$ 15	\$ 2,910
11	May-20	\$ 7,510	4.2894%	\$ 322	\$ 2,835	\$ 322	\$ 3,157	0.5546%	\$ 17	\$ 3,249
12	Jun-20	\$ 4,736	4.2894%	\$ 203	\$ 3,157	\$ 203	\$ 3,360	0.5546%	\$ 18	\$ 3,470
13	Jul-20	\$ 3,627	4.2894%	\$ 156	\$ 3,470	\$ 156	\$ 3,626	0.5546%	\$ 20	\$ 3,646
14	Aug-20	\$ 1,751	4.2894%	\$ 75	\$ 3,626	\$ 75	\$ 3,701	0.5546%	\$ 20	\$ 3,741
15	Sep-20	\$ 7,706	4.2894%	\$ 331	\$ 3,701	\$ 331	\$ 4,032	0.5546%	\$ 21	\$ 4,093
16	Oct-20	\$ 4,611	4.2894%	\$ 198	\$ 4,032	\$ 198	\$ 4,229	0.5546%	\$ 23	\$ 4,314
17	Nov-20	\$ 7,022	4.2894%	\$ 301	\$ 4,229	\$ 301	\$ 4,531	0.5546%	\$ 24	\$ 4,639
18	Dec-20	\$ 9,532	4.2894%	\$ 409	\$ 4,531	\$ 409	\$ 4,939	0.5546%	\$ 26	\$ 5,074
19	Jan-21	\$ 3,160	4.2894%	\$ 136	\$ 4,939	\$ 136	\$ 5,075	0.5546%	\$ 28	\$ 5,238
20	Feb-21	\$ 8,791	4.2894%	\$ 377	\$ 5,075	\$ 377	\$ 5,452	0.5546%	\$ 29	\$ 5,644
21	Mar-21	\$ 3,651	4.2894%	\$ 157	\$ 5,452	\$ 157	\$ 5,609	0.5546%	\$ 31	\$ 5,831
22	Apr-21	\$ 8,612	4.2894%	\$ 369	\$ 5,609	\$ 369	\$ 5,978	0.5546%	\$ 32	\$ 6,233
23	May-21	\$ 10,284	4.2894%	\$ 441	\$ 5,978	\$ 441	\$ 6,419	0.5546%	\$ 34	\$ 6,708
24	Jun-21	\$ 8,822	4.2894%	\$ 378	\$ 6,419	\$ 378	\$ 6,798	0.5546%	\$ 37	\$ 7,123
25	Jul-21	\$ 8,303	4.2894%	\$ 356	\$ 7,123	\$ 356	\$ 7,480	0.5546%	\$ 40	\$ 7,520
26	Aug-21	\$ 4,601	4.2894%	\$ 197	\$ 7,480	\$ 197	\$ 7,677	0.5546%	\$ 42	\$ 7,759
27	Sep-21	\$ 17,626	4.2894%	\$ 756	\$ 7,677	\$ 756	\$ 8,433	0.5546%	\$ 45	\$ 8,560
28	Oct-21	\$ 12,325	4.2894%	\$ 529	\$ 8,433	\$ 529	\$ 8,962	0.5546%	\$ 48	\$ 9,137
29	Nov-21	\$ 14,739	4.2894%	\$ 632	\$ 8,962	\$ 632	\$ 9,594	0.5546%	\$ 51	\$ 9,821
30	Dec-21	\$ 19,563	4.2894%	\$ 839	\$ 9,594	\$ 839	\$ 10,433	0.5546%	\$ 56	\$ 10,715
31	Jan-22	\$ 7,224	4.2894%	\$ 310	\$ 10,433	\$ 310	\$ 10,743	0.5546%	\$ 59	\$ 11,084
32	Feb-22	\$ 1,295	4.2894%	\$ 56	\$ 10,743	\$ 56	\$ 10,798	0.5546%	\$ 60	\$ 11,199
33	Mar-22	\$ 9,910	4.2894%	\$ 425	\$ 10,798	\$ 425	\$ 11,223	0.5546%	\$ 61	\$ 11,685
34	Apr-22	\$ 9,806	4.2894%	\$ 421	\$ 11,223	\$ 421	\$ 11,644	0.5546%	\$ 63	\$ 12,169
35	May-22	\$ 4,967	4.2894%	\$ 213	\$ 11,644	\$ 213	\$ 11,857	0.5546%	\$ 65	\$ 12,448
36	Jun-22	\$ 8,573	4.2894%	\$ 368	\$ 11,857	\$ 368	\$ 12,225	0.5546%	\$ 67	\$ 12,882
37	Jul-22	\$ 8,196	4.2894%	\$ 352	\$ 12,882	\$ 352	\$ 13,234	0.5546%	\$ 72	\$ 13,306
38	Aug-22	\$ 8,246	4.2894%	\$ 354	\$ 13,234	\$ 354	\$ 13,587	0.5546%	\$ 74	\$ 13,734
39	Sep-22	\$ 11,920	4.2894%	\$ 511	\$ 13,587	\$ 511	\$ 14,099	0.5546%	\$ 77	\$ 14,322
40	Oct-22	\$ 15,779	4.2894%	\$ 677	\$ 14,099	\$ 677	\$ 14,776	0.5546%	\$ 80	\$ 15,079
41	Nov-22	\$ 46,301	4.2894%	\$ 1,986	\$ 14,776	\$ 1,986	\$ 16,762	0.5546%	\$ 87	\$ 17,153
42	Dec-22	\$ 4,374	4.2894%	\$ 188	\$ 16,762	\$ 188	\$ 16,949	0.5546%	\$ 93	\$ 17,434
43	Jan-23	\$ 4,896	4.2894%	\$ 210	\$ 16,949	\$ 210	\$ 17,159	0.5546%	\$ 95	\$ 17,738
44	Feb-23	\$ 8,901	4.2894%	\$ 382	\$ 17,159	\$ 382	\$ 17,541	0.5546%	\$ 96	\$ 18,216
45	Mar-23	\$ 12,926	4.2894%	\$ 554	\$ 17,541	\$ 554	\$ 18,095	0.5546%	\$ 99	\$ 18,870
46	Apr-23	\$ 8,128	4.2894%	\$ 349	\$ 18,095	\$ 349	\$ 18,444	0.5546%	\$ 101	\$ 19,320
47	May-23	\$ 8,145	4.2894%	\$ 349	\$ 18,444	\$ 349	\$ 18,793	0.5546%	\$ 103	\$ 19,772
48	Jun-23	\$ 11,411	4.2894%	\$ 489	\$ 18,793	\$ 489	\$ 19,283	0.5546%	\$ 106	\$ 20,367
49	Jul-23	\$ 14,201	4.2894%	\$ 609	\$ 20,367	\$ 609	\$ 20,977	0.5546%	\$ 115	\$ 21,091
50	Aug-23	\$ 11,337	4.2894%	\$ 486	\$ 20,977	\$ 486	\$ 21,463	0.5546%	\$ 118	\$ 21,695
51	Sep-23	\$ 11,375	4.2894%	\$ 488	\$ 21,463	\$ 488	\$ 21,951	0.5546%	\$ 120	\$ 22,303
52	Oct-23	\$ 20,740	4.2894%	\$ 890	\$ 21,951	\$ 890	\$ 22,840	0.5546%	\$ 124	\$ 23,317
53	Nov-23	\$ 19,385	4.2894%	\$ 831	\$ 22,840	\$ 831	\$ 23,672	0.5546%	\$ 129	\$ 24,278
54	Dec-23	\$ 15,545	4.2894%	\$ 667	\$ 23,672	\$ 667	\$ 24,339	0.5546%	\$ 133	\$ 25,078
55	Jan-24	\$ 10,388	4.2894%	\$ 446	\$ 24,339	\$ 446	\$ 24,784	0.5546%	\$ 136	\$ 25,660
56	Feb-24	\$ 8,313	4.2894%	\$ 357	\$ 24,784	\$ 357	\$ 25,141	0.5546%	\$ 138	\$ 26,155
57	Mar-24	\$ 9,976	4.2894%	\$ 428	\$ 25,141	\$ 428	\$ 25,569	0.5546%	\$ 141	\$ 26,723
58	Apr-24	\$ 25,610	4.2894%	\$ 1,099	\$ 25,569	\$ 1,099	\$ 26,667	0.5546%	\$ 145	\$ 27,967
59	May-24	\$ 21,771	4.2894%	\$ 934	\$ 26,667	\$ 934	\$ 27,601	0.5546%	\$ 150	\$ 29,051
60	Jun-24	\$ 28,915	4.2894%	\$ 1,240	\$ 27,601	\$ 1,240	\$ 28,841	0.5546%	\$ 157	\$ 30,448
61	Jul-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 30,617
62	Aug-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 30,785
63	Sep-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 30,954
64	Oct-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 31,123
65	Nov-24	\$ -	4.2894%	\$ -	\$ 30,448	\$ -	\$ 30,448	0.5546%	\$ 169	\$ 31,292
66	Total	\$ 621,617		\$ 26,664		\$ 26,664			\$ 4,628	

[Note 1]: Pages 4-7 [Total ARO Closures Cash Flows]
 [Note 2]: Factor 3; Form E-1, Item 45a, Schedule 15, Line 53
 [Note 3]: Ending balance in Col. 6 for previous month
 [Note 4]: After-tax weighted cost on pg. 12 divided by twelve
 [Note 5]: Col. 4 + Col. 6, divided by two, times Col. 7 (all months except July)
 Col. 4 + (Col. 5 divided by two), times Col. 7 (each July)
 [Note 6]: Col. 6 plus total financing costs for year to date from Col. 8

DVP Power Generation
Environmental ARO Projects
(No AFUDC)
July 2019 - June 2024
(\$000)

Ash Pond/Landfill Closures Only (Includes Post-Closure Monitoring, Except as Noted)

Total Clover - @50%
Child Upper Pond - Closure - Excluding DRS
Child Upper Pond - Post-Closure Monitoring
Child Lower Pond - Closure - Excluding DRS
Child Lower Pond - Post-Closure Monitoring
Total Chesterfield
Mt Storm Pyrite Pond - Closure
Mt Storm Low Volume Waste Ponds A - Closure
Mt Storm Low Volume Waste Ponds B - Closure
Mt Storm Low Volume Waste Ponds C - Closure
Mt Storm Low Volume Waste Ponds D - Closure
Total Mt. Storm

Total Legacy ARO Cash Flows

Bremno Alexander Landfill
Possam E Pond Landfill
Chesapeake Offsite Landfill
Chesterfield UAP Landfill Transfer
Chesterfield LAP Landfill Transfer

Total Future ARO Cash Flows

Bremno North Ash Pond - Closure
Bremno North Ash Pond - Post-Closure Monitoring
Bremno East Ash Pond - Closure
Bremno East Ash Pond - Post-Closure Monitoring
Bremno West Ash Pond - Closure
Bremno West Ash Pond - Post-Closure Monitoring
Bremno Metals Pond - Closure (Not ARO)
Total Bremno
Possam Pt ABC Ponds - Closure
Possam Pt ABC Ponds - Post-Closure Monitoring
Possam Pt D Ash Pond - Closure
Possam Pt D Ash Pond - Post-Closure Monitoring
Possam Pt E Ash Pond - Closure
Possam Pt E Ash Pond - Post-Closure Monitoring
Possam Pt Metals Ponds (Not ARO)
Total Possam Pt
Chv Dry Ash Landfill, Stage III Phase 2A - Closure
Chv Dry Ash Landfill, Stage III Phase 2B - Closure
Chv Dry Ash Landfill, Stage III Phases 2A&2B - Post-Closure Monitoring
Total Chesterfield
Child Upper Pond - Closure - DRS Only
Child Lower Pond - Closure - DRS Only
Total Chesterfield
Mt Storm Ash Landfill Phase A (FGD) - Closure
Mt Storm Ash Landfill Phase A (FGD) - Post-Closure Monitoring
Mt Storm Ash Landfill Phase B (FGD) - Closure
Mt Storm Ash Landfill Phase B (FGD) - Post-Closure Monitoring
Total Mt Storm
CEC Sedimentation Pond - Closure
CEC Ash Landfill - Closure
CEC Ash Landfill - Corrective Action Plan
CEC Post-Closure Monitoring
Total Chesapeake
Yorktown Ash Landfill - Closure
Yorktown Ash Landfill - Post-Closure Monitoring
Yorktown Ash (Finger) Ponds - Closure
Total Yorktown

	Actual Jul-19	Actual Aug-19	Actual Sep-19	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20
Total ARO Cash Flows	3,921,895	2,044,383	5,132,203	5,138,641	4,379,919	4,665,385	323,324	1,820,886	2,118,723	1,902,406	2,920,091	1,391,080	202,206	237,906	2,745,161	682,510	3,913,580
Total ARO Closures Cash Flows	6,192,448	3,032,415	10,274,273	6,115,904	5,626,073	9,047,438	2,656,770	6,178,618	11,060,328	5,906,919	7,505,849	4,135,893	3,627,388	1,751,265	7,706,290	4,611,231	7,024,950
Total ARO Closures Cash Flows (Excludes Post-Closure Monitoring)	6,192,448	3,032,415	10,274,273	6,115,904	5,626,073	9,047,438	2,656,770	6,178,618	11,060,328	5,906,919	7,386,132	4,707,824	3,493,868	1,696,398	7,656,318	4,525,273	6,898,854

Source: DVP Power Generation Finance

DVP Power Generation
Environmental ARO Projects
(No AFUDC)
July 2019 - June 2024
(\$000)

Ash Pond/Landfill Closures Only (Includes Post-Closure Monitoring, Except as Noted)

Total Clover - @50%
Child Upper Pond - Closure - Excluding DRS
Child Upper Pond - Post-Closure Monitoring
Child Lower Pond - Closure - Excluding DRS
Child Lower Pond - Post-Closure Monitoring
Total Chesterfield
Mt Storm Pyrite Pond - Closure
Mt Storm Low Volume Waste Ponds A - Closure
Mt Storm Low Volume Waste Ponds B - Closure
Mt Storm Low Volume Waste Ponds C - Closure
Mt Storm Low Volume Waste Ponds D - Closure
Total Mt. Storm

Total Legacy ARO Cash Flows

Bremo Alexander Landfill
Possum E Pond Landfill
Chesapeake Offsite Landfill
Chesterfield UAP Landfill Transfer
Chesterfield LAP Landfill Transfer

Total Future ARO Cash Flows

Bremo North Ash Pond - Closure
Bremo North Ash Pond - Post-Closure Monitoring
Bremo East Ash Pond - Closure
Bremo East Ash Pond - Post-Closure Monitoring
Bremo West Ash Pond - Closure
Bremo West Ash Pond - Post-Closure Monitoring
Bremo Metals Pond - Closure (Not ARO)
Total Bremo
Possum Pt ABC Ponds - Closure
Possum Pt ABC Ponds - Post-Closure Monitoring
Possum Pt D Ash Pond - Closure
Possum Pt D Ash Pond - Post-Closure Monitoring
Possum Pt E Ash Pond - Closure
Possum Pt E Ash Pond - Post-Closure Monitoring
Possum Pt Metals Ponds (Not ARO)
Total Possum Pt
Chr Dry Ash Landfill, Stage III Phase 2A - Closure
Chr Dry Ash Landfill, Stage III Phase 2B - Closure
Chr Dry Ash Landfill, Stage III Phases 2A&2B - Post-Closure Monitoring
Total Chesterfield
Child Upper Pond - Closure - DRS Only
Child Lower Pond - Closure - DRS Only
Total Chesterfield
Mt Storm Ash Landfill Phase A (FGD) - Closure
Mt Storm Ash Landfill Phase A (FGD) - Post-Closure Monitoring
Mt Storm Ash Landfill Phase B (FGD) - Closure
Mt Storm Ash Landfill Phase B (FGD) - Post-Closure Monitoring
Total Mt Storm
CEC Sedimentation Pond - Closure
CEC Ash Landfill - Closure
CEC Ash Landfill - Corrective Action Plan
CEC Post-Closure Monitoring
Total Chesapeake
Yorktown Ash Landfill - Closure
Yorktown Ash Landfill - Post-Closure Monitoring
Yorktown Ash (Finger) Ponds - Closure
Total Yorktown

	Actual Dec-20	Actuals Jan-21	Actuals Feb-21	Actuals Mar-21	Actuals Apr-21	Actuals May-21	Actuals Jun-21	Actuals Jul-21	Actuals Aug-21	Actuals Sep-21	Actuals Oct-21	Actuals Nov-21	Actuals Dec-21	Actuals Jan-22	Actuals Feb-22	Actuals Mar-22	Actuals Apr-22
Total ARO Cash Flows	2,630,647	1,078,472	1,821,209	552,631	84,357	2,252,783	1,924,218	880,338	1,248,894	686,743	707,036	665,151	557,694	(297,699)	63,263	499,798	777,923
Total ARO Closures Cash Flows	9,531,688	3,159,787	8,791,446	3,650,504	8,612,133	10,294,882	8,822,085	8,302,820	4,601,187	17,635,744	12,324,811	14,739,399	19,963,407	7,223,562	1,295,438	9,909,521	9,805,843
Total ARO Closures Cash Flows (Excludes Post-Closure Monitoring)	9,447,128	3,098,106	8,770,213	3,624,920	8,563,811	10,263,120	8,755,776	8,151,113	4,582,163	17,590,313	12,272,007	14,720,545	19,916,525	7,156,067	1,261,427	9,790,038	9,745,900

Source: DVP Power Generation Finance

DVP Power Generation
Environmental ARO Projects
(No AFUDC)
July 2019 - June 2024
(\$000)

Ash Pond/Landfill Closures Only (Includes Post-Closure Monitoring, Except as Noted)

	Actuals May-22	Actuals Jun-22	Actuals Jul-22	Actuals Aug-22	Actuals Sep-22	Actuals Oct-22	Actuals Nov-22	Actuals Dec-22	Actuals Jan-23	Actuals Feb-23	Actuals Mar-23	Actuals Apr-23	Actuals May-23	Actuals Jun-23	Actuals Jul-23	Actuals Aug-23	Actuals Sep-23
Total Clover - @50%																	
Child Upper Pond - Closure - Excluding DRS																	
Child Upper Pond - Post-Closure Monitoring																	
Child Lower Pond - Closure - Excluding DRS																	
Child Lower Pond - Post-Closure Monitoring																	
Total Chesterfield																	
Mt Storm Pyrite Pond - Closure																	
Mt Storm Low Volume Waste Ponds A - Closure																	
Mt Storm Low Volume Waste Ponds B - Closure																	
Mt Storm Low Volume Waste Ponds C - Closure																	
Mt Storm Low Volume Waste Ponds D - Closure																	
Total Mt. Storm																	
Total Legacy ARO Cash Flows																	
Bremo Alexander Landfill																	
Possum E Pond Landfill																	
Chesapeake Offsite Landfill																	
Chesterfield UAP Landfill Transfer																	
Chesterfield LAP Landfill Transfer																	
Bremo North Ash Pond - Closure																	
Bremo North Ash Pond - Post-Closure Monitoring																	
Bremo East Ash Pond - Closure																	
Bremo East Ash Pond - Post-Closure Monitoring																	
Bremo West Ash Pond - Closure																	
Bremo West Ash Pond - Post-Closure Monitoring																	
Bremo Metals Pond - Closure (Not ARO)																	
Total Bremo																	
Possum Pt ABC Ponds - Closure																	
Possum Pt ABC Ponds - Post-Closure Monitoring																	
Possum Pt D Ash Pond - Closure																	
Possum Pt D Ash Pond - Post-Closure Monitoring																	
Possum Pt E Ash Pond - Closure																	
Possum Pt E Ash Pond - Post-Closure Monitoring																	
Possum Pt Metals Ponds (Not ARO)																	
Total Possum Pt																	
Chr Dry Ash Landfill, Stage III Phase 2A - Closure																	
Chr Dry Ash Landfill, Stage III Phase 2B - Closure																	
Chr Dry Ash Landfill, Stage III Phases 2A&2B - Post-Closure Monitoring																	
Total Chesterfield																	
Child Upper Pond - Closure - DRS Only																	
Child Lower Pond - Closure - DRS Only																	
Total Chesterfield																	
Mt Storm Ash Landfill Phase A (FGD) - Closure																	
Mt Storm Ash Landfill Phase A (FGD) - Post-Closure Monitoring																	
Mt Storm Ash Landfill Phase B (FGD) - Closure																	
Mt Storm Ash Landfill Phase B (FGD) - Post-Closure Monitoring																	
Total Mt Storm																	
CEC Sedimentation Pond - Closure																	
CEC Sedimentation Pond - Post-Closure Monitoring																	
CEC Ash Landfill - Corrective Action Plan																	
CEC Ash Landfill - Corrective Action Plan																	
Total Chesapeake																	
Yorktown Ash Landfill - Closure																	
Yorktown Ash Landfill - Post-Closure Monitoring																	
Yorktown Ash (Finger) Ponds - Closure																	
Total Yorktown																	
Total ARO Cash Flows	184,203	254,144	87,026	453,954	121,540	205,798	150,911	190,103	117,500	92,755	129,716	56,795	90,941	132,935	111,891	105,821	171,331
Total ARO Closures Cash Flows	4,966,724	8,573,063	8,195,710	8,246,439	11,920,452	15,776,608	46,300,612	4,373,761	4,895,673	8,900,573	12,926,162	8,127,962	8,145,400	11,411,217	14,201,381	11,337,210	11,374,603
Total ARO Closures Cash Flows (Excludes Post-Closure Monitoring)	4,846,525	8,504,817	8,130,769	8,127,312	11,825,180	15,626,074	46,213,349	4,248,018	4,797,658	8,823,702	12,795,524	8,054,108	8,064,855	11,285,195	14,116,413	11,257,513	11,248,200

Source: DEY Power Generation Finance

DVP Power Generation
Environmental ARO Projects
(No AFUDC)
July 2019 - June 2024
(5000)

Ash Pond/Landfill Closures Only (Includes Post-Closure Monitoring, Except as Noted)

	Actuals Oct-23	Actuals Nov-23	Actuals Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24
Total Clover - @50%									
Child Upper Pond - Closure - Excluding DRS									
Child Upper Pond - Post-Closure Monitoring									
Child Lower Pond - Closure - Excluding DRS									
Child Lower Pond - Post-Closure Monitoring									
Total Chesterfield									
Mt Storm Pyrite Pond - Closure									
Mt Storm Low Volume Waste Ponds A - Closure									
Mt Storm Low Volume Waste Ponds B - Closure									
Mt Storm Low Volume Waste Ponds C - Closure									
Mt Storm Low Volume Waste Ponds D - Closure									
Total Mt. Storm									
Total Legacy ARO Cash Flows									
Bremo Alexander Landfill									
Possum E Pond Landfill									
Chesapeake Offsite Landfill									
Chesterfield LAP Landfill Transfer									
Chesterfield LAP Landfill Transfer									
Bremo North Ash Pond - Closure									
Bremo North Ash Pond - Post-Closure Monitoring									
Bremo East Ash Pond - Closure									
Bremo East Ash Pond - Post-Closure Monitoring									
Bremo West Ash Pond - Closure									
Bremo West Ash Pond - Post-Closure Monitoring									
Bremo Metals Pond - Closure (Not ARO)									
Total Bremo									
Possum Pt ABC Ponds - Closure									
Possum Pt ABC Ponds - Post-Closure Monitoring									
Possum Pt D Ash Pond - Closure									
Possum Pt D Ash Pond - Post-Closure Monitoring									
Possum Pt E Ash Pond - Closure									
Possum Pt E Ash Pond - Post-Closure Monitoring									
Possum Pt Metals Ponds (Not ARO)									
Total Possum Pt									
Chv Dry Ash Landfill, Stage III Phase 2A - Closure									
Chv Dry Ash Landfill, Stage III Phase 2B - Closure									
Chv Dry Ash Landfill, Stage III Phases 2A&2B - Post-Closure Monitoring									
Total Chv Dry Ash									
Child Upper Pond - Closure - DRS Only									
Child Lower Pond - Closure - DRS Only									
Total Chesterfield									
Mt Storm Ash Landfill Phase A (FGD) - Closure									
Mt Storm Ash Landfill Phase A (FGD) - Post-Closure Monitoring									
Mt Storm Ash Landfill Phase B (FGD) - Closure									
Mt Storm Ash Landfill Phase B (FGD) - Post-Closure Monitoring									
Total Mt Storm									
CEC Sedimentation Pond - Closure									
CEC Sedimentation Pond - Post-Closure Monitoring									
CEC Ash Landfill - Closure									
CEC Ash Landfill - Corrective Action Plan									
CEC Post-Closure Monitoring									
Total Chesapeake									
Yorktown Ash Landfill - Closure									
Yorktown Ash Landfill - Post-Closure Monitoring									
Yorktown Ash (Finger) Ponds - Closure									
Total Yorktown									

Total ARO Cash Flows	1,438,689	959,783	457,396	61,564	111,468	105,759	105,759	105,759	105,759
Total ARO Closures Cash Flows	20,740,084	19,384,932	15,545,146	10,387,603	8,312,963	9,975,566	25,610,083	21,771,010	28,914,698
Total ARO Closures Cash Flows (Excludes Post-Closure Monitoring)	20,632,315	19,244,107	15,469,009	10,334,207	8,205,159	9,869,826	25,504,324	21,666,251	28,808,939

Source: DEV Power Generation Finance

Dominion Energy North Carolina
Retired Plant Impairment Regulatory Asset Amortization

Reg Liabilities - Expired Reg Assets Amortization Schedule
 (Expiration Date through Interim Rate Effective Date)

	11/1/2024	11/1/2021	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022
2171138 Breakout as of:										
35 Months of NUG Amort. (Birchwood)	6,151,250.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00	175,750.00
26 months of North Branch Retirement Amort.	313,113.58									
24 month of Retired Plant Amort. (Cold Reserve Inventory)	868,666.00									
27 months of Mt. Storm Abandonment	1,263,272.76									
24 month of GV CC & Chesapeake Closure	3,748,665.12									46,787.88
5 months of NUG Buyout (Gordonsville)	101,517.10									
36 Month CCR ARO Amort.	2,650,284.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00
Total	15,096,768.56	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00	73,619.00

12,446,484.56 [Sum [Note 1]]

[Note 1]: Generation-related expired regulatory assets - Included in adjustment NC-36
 [Note 2]: CCR-related expired regulatory assets

Source: DEV Accounting (modified by Regulatory Accounting)

Dominion Energy North Carolina
 Coal Combustion Residual Expenditures Regulatory Asset Amortization
 Page 12 of 12

VIRGINIA ELECTRIC AND POWER COMPANY
Cost of Capital and Capital Structure
Approved in Docket No. E-22, Sub 562

Description	Capitalization Ratio	Embedded Cost	Weighted Cost	Transactional Tax Rate	After-Tax Weighted Cost
Long-Term Debt	48.000%	4.442%	2.132%	25.623%	1.586%
Common Equity	52.000%	9.750%	5.070%		5.070%
Total Capitalization	100.000%		7.202%		6.656%

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Adjust Existing Regulatory Assets
Page 1 of 6
(Thousands of Dollars)

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Line No.	Description	Notes	NC Retail Amount	Adjustment No.
1	Adjustments to Existing Regulatory Assets:			
2	Depreciation & Amortization	[Page 3, Line 7]	\$ (5,421)	NC-38
3	Working Capital - Additions	[Page 5, Col. 8, Line 1]	\$(231,467)	NC-55
4	Accumulated Deferred Income Taxes	[Note 1]		
5	Regulatory Assets	[-Page 5, Col. 8, Line 5]	\$ (58,668)	NC-84

[Note 1]: ADIT signs are reversed consistent with the presentation of ADIT in Exhibit RA-1

Dominion Energy North Carolina
Adjust Existing Regulatory Assets
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- Purpose**
- **Yorktown Impairment Deferral** – Yorktown Units 1 and 2 and the associated common assets (“Yorktown Impairment”) were impaired for financial reporting purposes in 2011, the test period in the Company’s 2012 Rate Case. The Commission allowed for the impairment losses to be deferred for financial reporting purposes in the 2012 Rate Case. However, the Commission deferred contemplation of the retirement of the units for ratemaking purposes until the units facilities are physically retired from service which occurred in March 2019. The Commission allowed for recovery of these impairments on a levelized basis over a ten-year period. The regulatory asset established on the Company’s books only includes the principal amount (nominal impairment). It is necessary to adjust the amortization in the cost of service to a revenue requirement level which includes both the principal and return component. The regulatory asset balances net of ADIT are eliminated from rate base since the return on these regulatory assets is provided through the levelized amortization.
 - **Cold Reserve Impairment Deferral** – In March 2019 the Company impaired ten older, less efficient coal-fired units that had been in a “cold reserve” state in 2018. In connection with these early retirements, DENC recorded an impairment charge for the remaining net book value of the units and related balances in CWIP. The Commission allowed for recovery of these impairments on a levelized basis over a ten-year period. The regulatory asset established on the Company’s books only includes the principal amount (nominal impairment). It is necessary to adjust the amortization in the cost of service to a revenue requirement level which includes both the principal and return component. The regulatory asset balances net of ADIT are eliminated from rate base since the return on these regulatory assets is provided through the levelized amortization.
 - **CCR Expenditures Regulatory Asset** – Costs associated with CCR Expenditures being proposed for recovery in this proceeding are incorporated into the cost of service through separate accounting adjustments as discussed previously in my testimony. As such, the amortization and balances of the proposed regulatory assets net of ADIT per books are eliminated. The regulatory assets representing the CCR ARO-related cash expenditures incurred from July 1, 2016 through June 30, 2019 (“2019 CCR ARO”) were approved for recovery over a 10-year amortization period and this adjustment reflects the appropriate level of amortization consistent with the 2019 Rate Order. These regulatory assets were approved for recovery without a return, therefore the associated per books rate base balances net of ADIT are eliminated in this adjustment.
 - **Other Expiring Regulatory Deferrals** – The regulatory deferrals associated with the North Branch Power Station Impairment, 2016 CCR ARO Expenditures, Greenville County CC deferral, Chesapeake Energy Center Closure Costs, 2019 Retired Plant M&S Inventory, certain NUG Buyouts, and Mount Storm Fuel Flexibility Project Impairment will be fully-amortized before the date permanent rates in this proceeding become effective (February 1, 2025). This adjustment eliminates the amortization and rate base associated with these regulatory assets.
- Methodology** The Company identified and eliminated the per books regulatory asset amortization and balances for all NCUC regulatory assets, then added back the applicable level of amortization and balances for NCUC regulatory assets not expiring prior to the implementation of interim rates in the proceeding. All regulatory assets are being amortized to depreciation expense. The balances for these items are included as Other Additions to rate base in the Allowance for Working Capital.

Dominion Energy North Carolina
Adjust Existing Regulatory Assets
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Line No.	Description	Notes	NC Retail Amount
1	Eliminate Test Period Regulatory Asset Amortization - Depr & Amortization	[Note 1]	(9,561)
2	Add Existing Regulatory Assets (not expiring prior to interim rates):		
3	2019 CCR ARO Regulatory Asset Amortization - Depr & Amortization	[Page 6]	2,184
4	Yorktown Units 1 & 2 Impairment Regulatory Asset Amortization - Depr & Amortization	[Page 4, Col. 1, Line 9]	248
5	Cold Reserve Impairment Regulatory Asset Amortization - Depr & Amortization	[Page 4, Col. 2, Line 9]	<u>1,709</u>
6	Total Existing Regulatory Asset Amortization - Depr & Amortization	[Lines 3 + 4 + 5]	<u>4,141</u>
7	Adjustment to Existing Regulatory Asset Amortization - Depreciation & Amortization	[Lines 1 + 6]	<u>\$ (5,421)</u>

[Note 1]: Form E-1, Item 45a, Schedule 22, Lines 30 + 55

Dominion Energy North Carolina
Adjust Existing Regulatory Assets
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Yorktown Units 1 & 2 and Cold Reserve Impairment Levelized Amortization

Line No.	Description	Notes	(1) Yorktown Units 1 & 2 Impairment	(2) Cold Reserve Impairments
1	Number of years		10	10
2	Payment per period		1	1
3	After tax rate of return	[Note 1]	7.1645%	7.1645%
4	Present value of 1 dollar over number of years with 1 payment per year		6.9705	6.9705
5	1 plus (interest rate divided by two)		1.0358	1.0358
6	Annuity factor	[Line 4 x Line 5]	<u>7.2202</u>	<u>7.2202</u>
7	Total to be amortized - NC retail	[Note 2]	\$ 1,787	\$ 12,340
8	Annuity factor	[Line 6]	<u>7.2202</u>	<u>7.2202</u>
9	Annual amortization of regulatory assets	[Line 7 / Line 8]	<u>\$ 248</u>	<u>\$ 1,709</u>

[Note 1]: After-tax cost of capital proposed by the Company in this proceeding. See Form E-1 Item 10 Appendix for support.

[Note 2]: Total regulatory deferral approved by the Commission for Yorktown Units 1 and 2 and Cold Reserve impairments in DENC's 2019 rate case.

Line No.	Description	Notes	(1) CEC, Chesterfield & Yorktown Impairments	(2) Possum Point Unit 5 Impairment	(3) 2019 Cold Reserve Impairments	(4) CCR	(5) NUG Buyout Deferral	(6) Eliminate Regulatory Liability Balance	(7) Total [Sum Col. 1 - 6]	(8) Eliminate Regulatory Asset Balances [-Col. 7]
1	Regulatory Asset Balance		\$ 32,472	1/ \$ 2,169	2/ \$ 6,479	3/ \$ 200,234	4/ \$ 102	5/ \$ (9,987)	6/ \$ 231,467	7/ \$ (231,467)
2	ADFIT Balance		(6,819)	8/ (455)	8/ (1,360)	7/ (41,654)	8/ (21)	8/ 2,097	8/ (48,213)	8/ 48,213
3	ADSIT Balance	[Line 2 / 21% x SIT Rate]	(1,872)	9/ (125)	9/ (373)	9/ (11,434)	9/ (6)	9/ 576	9/ (13,235)	9/ 13,235
4	Fed Effect of State	[Line 3 x -21%]	393	26	78	2,401	1	(121)	2,779	(2,779)
5	Total ADIT	[Sum Lines 2 - 4]	(8,298)	(554)	(1,656)	(50,687)	(26)	2,552	(58,668)	58,668
6	Reg Asset Balance Net of ADIT	[Line 1 - Line 5]	\$ 24,174	\$ 1,615	\$ 4,823	\$ 149,547	\$ 76	\$ (7,435)	\$ 172,799	\$ (172,799)

- 1/ Form E-1, Item 45a, Schedule 24, Line 31
- 2/ Form E-1, Item 45a, Schedule 24, Line 33
- 3/ Form E-1, Item 45a, Schedule 24, Line 34
- 4/ Form E-1, Item 45a, Schedule 24, Line 35
- 5/ Form E-1, Item 45a, Schedule 24, Line 27
- 6/ Form E-1, Item 45a, Schedule 24, Line 61
- 7/ Form E-1, Item 45a, Schedule 23, Sum Lines [212 - 214]
- 8/ Line 1 times -21%
- 9/ See Form E-1 Item 10 Appendix for State Income Tax rate

Dominion Energy North Carolina
 Adjust Existing Regulatory Assets
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ATTACHMENT A-1
 Page 7 of 7

DOMINION ENERGY NORTH CAROLINA
 Docket No. E-22, Sub 562
 North Carolina Retail Operations
 ADJUSTMENTS TO DEFERRED CCR COSTS PER FINAL ORDER
 For the Test Year Ended December 31, 2018
 (in Thousands)

52% EQUITY RATIO AND 9.75% ROE

Line No.	Item	NC Retail Amount
Income statement impact		
1	Balance for Amortization	\$ 21,841 1/
2	Years to Amortize	10 2/
3	Annual amortization per Public Staff (L1 / L2)	2,184
4	Annual amortization per Company	7,303 3/
5	Public Staff adjustment to other O&M expense (L3 - L4)	\$ (5,119)
6	Statutory tax rate	25.6228% 4/
7	Public Staff adjustment to income taxes (-L5 x L6)	\$ 1,312
8	Net operating income for return (-L5 - L7)	3,807
9	Revenue requirement - Income statement impact - Final Order	(5,142) 5/

2,184 2019 CCR ARO Amortization

SOURCE: Excerpt from 2019 NC Base Case Compliance Order (Docket No. E-22, Sub 562)

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Test Year Ended December 31, 2023
Incorporate Other Certain AROs
Page 1 of 3
(Thousands of Dollars)

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Line No.	Description	Support	NC Retail Amount	Adjustment No.
1	ARC Depreciation & ARO Accretion	Page 3, Line 13	\$ 566	
2	NC Retail Adjustment		\$ 566	NC-39
3				
4	ARO - Cash Working Capital - Total Deductions	Page 3, Line 20	\$ (11,330)	
5	NC Retail Adjustment		\$ (11,330)	NC-60
6				
7	ARO - Plant in Service	Page 3, Line 27	\$ 3,947	
8	NC Retail Adjustment		\$ 3,947	NC-65
9				
10	ARO - Accumulated Depreciation	Page 3, Line 33	\$ 776	
11	NC Retail Adjustment		\$ 776	NC-73
12				
13	ARO - Accumulated Deferred Income Taxes	Page 3, Line 42	\$ 2,173	
14	NC Retail Adjustment		\$ (2,173)	NC-87

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Dominion Energy North Carolina
Incorporate Other Certain AROs
Page 2 of 3

Purpose To include ARO costs other than nuclear and CCR for ratemaking in the manner recognized for financial reporting purposes.

Methodology ARC depreciation, accretion expense, ARC asset and ARO liability amounts for ARO costs other than nuclear and CCR were received from the Fixed Assets department. The associated ADIT is calculated using the transactional income tax rate reflected in the appendix to Item 10. The jurisdictional factor associated with each line item was applied to the system balance to arrive at the NC jurisdictional balance to be included.

Dominion Energy North Carolina
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Test Year Ended December 31, 2023
Incorporate Other Certain AROs
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Line No.	Description	System Excluding Ringfence Amount		NC Retail Factor	NC Amount	
1	<u>ARC Depreciation & Accretion Expense</u>					
2	Production Plant ARC Other	\$ 4,693,499	4.1939%	Factor 1	Form E-1, Item 45a, Schedule 15, Line 7	\$ 196,841
3	Production Plant ARC - Rider CE	48,109	4.4981%	Factor 1 CE	Form E-1, Item 45a, Schedule 15, Line 29	2,164
4	General Plant ARC Depreciation - Other	(25,315)	5.4943%	TOTAL_GEN_PLANT	Form E-1, Item 45a, Schedule 15, Line 426	(1,391)
5	Total ARC Depreciation	<u>\$ 4,716,293</u>				<u>\$ 197,614</u>
6						
7	Production Plant ARO Accretion - Other	\$ 7,834,306	4.1939%	FACTOR 1	Form E-1, Item 45a, Schedule 15, Line 7	\$ 328,563
8	Production Plant ARO Accretion - RIDER CE	145,728	4.4981%	FACTOR 1CE	Form E-1, Item 45a, Schedule 15, Line 29	6,555
9	Transmission Plant ARO Accretion - Other	5,341	3.3542%	Factor 2	Form E-1, Item 45a, Schedule 15, Line 38	179
10	General Plant ARO Accretion - Other	603,482	5.4943%	TOTAL_GEN_PLANT	Form E-1, Item 45a, Schedule 15, Line 426	33,157
11	Total ARO Accretion	<u>\$ 8,588,857</u>				<u>\$ 368,454</u>
12						
13	Total	<u>\$ 13,305,150</u>				<u>\$ 566,068</u>
14						
15	<u>Working Capital (Total Deductions Section)</u>					
16	Production Plant ARO - Other	\$ (246,457,147)	4.1939%	Factor 1	Form E-1, Item 45a, Schedule 15, Line 7	\$ (10,336,166)
17	Production Plant ARO - Other - RIDER CE	(1,727,264)	4.4981%	Factor 1CE	Form E-1, Item 45a, Schedule 15, Line 29	(77,694)
18	Transmission Plant ARO - Other	(107,543)	3.3542%	Factor 2	Form E-1, Item 45a, Schedule 15, Line 38	(3,607)
19	General Plant ARO - Other	(16,615,743)	5.4943%	TOTAL_GEN_PLANT	Form E-1, Item 45a, Schedule 15, Line 426	(912,915)
20	Total ARO	<u>\$ (264,907,697)</u>				<u>\$ (11,330,383)</u>
21						
22	<u>Plant in Service</u>					
23	Production Plant ARC Other	\$ 91,807,048	4.1939%	Factor 1	Form E-1, Item 45a, Schedule 15, Line 7	\$ 3,850,296
24	Production Plant ARC - Rider CE	2,448,940	4.4981%	Factor 1 CE	Form E-1, Item 45a, Schedule 15, Line 29	110,156
25	Transmission Plant ARC - Other	(25,927)	3.3542%	Factor 2	Form E-1, Item 45a, Schedule 15, Line 38	(870)
26	General Plant ARC - Other	(268,250)	4.5837%	TOTAL_GEN-x3993AFC	Form E-1, Item 45a, Schedule 15, Line 422	(12,296)
27	Total ARC	<u>\$ 93,961,810</u>				<u>\$ 3,947,286</u>
28						
29	<u>Accumulated Depreciation & Amortization</u>					
30	Production Plant ARC A/D - Other	\$ 18,869,048	4.1939%	Factor 1	Form E-1, Item 45a, Schedule 15, Line 7	\$ 791,349
31	Transmission Plant ARC A/D - Other	(25,927)	3.3542%	Factor 2	Form E-1, Item 45a, Schedule 15, Line 38	(870)
32	General Plant ARC A/D - Other	(261,363)	5.4943%	TOTAL_GEN_PLANT	Form E-1, Item 45a, Schedule 15, Line 426	(14,360)
33	Total ARC A/D	<u>\$ 18,581,758</u>				<u>\$ 776,119</u>
34						
35	<u>Accumulated Deferred Income Taxes</u>					
36	Production Plant ARC Other	\$ 36,439,021	4.1939%	Factor 1	Form E-1, Item 45a, Schedule 15, Line 7	\$ 1,528,216
37	Production Plant ARC - Rider CE	(151,552)	4.4981%	Factor 1 CE	Form E-1, Item 45a, Schedule 15, Line 29	\$ (6,817)
38	Transmission Plant ARC - Other	22,584	3.3542%	Factor 2	Form E-1, Item 45a, Schedule 15, Line 38	\$ 758
39	General Plant ARC - Other	3,490,752	5.4943%	TOTAL_GEN_PLANT	Form E-1, Item 45a, Schedule 15, Line 426	\$ 191,792
40	Deferred State Taxes	10,925,662	5.3199%	STATE ADIT FACTOR	Form E-1, Item 45a, Schedule 15, Line 486	\$ 581,234
41	Federal Effect of State	(2,294,389)	5.3199%	STATE ADIT FACTOR	Form E-1, Item 45a, Schedule 15, Line 486	\$ (122,059)
42	Total ADIT	<u>\$ 48,432,078</u>				<u>\$ 2,173,123</u>
43						
44	ADIT Adjustment				[- Line 42]	<u>\$ (2,173,123)</u>

Source: Fixed Assets

Dominion Energy North Carolina
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Twelve Months Ended December 31, 2023
Interest Synchronization Adjustment
Page 1 of 2
(Thousands of Dollars)

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Line No.	Description	Ref.	Amount	Adjustment No.
1	<u>Total Ratemaking Interest Expense - NC Retail</u>			
2	Interest Expense on Debt - NC Retail	[Note 1]	26,023	
3	Interest Expense on Customer Deposits	[Note 2]	31	
4	Other Interest Expense/Income	[Note 3]	<u>213</u>	
5				
6	Total Ratemaking Interest Expense - NC Retail		26,267	
7				
8	Interest Expense Per Books - NC Retail (Page 2)		<u>34,773</u>	
9				
10	Adjustment to Interest Expense Before State Income Taxes (Line 6 - Line 8)		\$ (8,507)	
11				
12	Composite State Income Tax Rate	[Note 4]	<u>5.765%</u>	
13				
14	Interest Synchronization Adjustment - State		<u>\$ 490</u>	NC-45
15				
16				
17	Adjustment to Interest Expense Before Federal Income Taxes (Line 10 + Line 14)		\$ (8,016)	
18				
19	Federal Income Tax Rate	[Note 4]	<u>21%</u>	
20				
21	Interest Synchronization Adjustment - Federal		<u>\$ 1,683</u>	NC-40

Purpose: Adjust the tax benefit of interest expense on long term debt and other interest expense included in the per books jurisdictional cost of service to the tax benefit of the level of interest expense on long term debt allowed for recovery.

Methodology: The total interest ratemaking expense (interest on long-term debt, other interest expense/income, and interest on customer deposits) is compared to the interest expense per books. The adjustment is calculated based on the difference between these figures. The state income tax (SIT) effect is based on the composite SIT rate, and the federal income tax (FIT) effect is based on the federal corporate tax rate

References: [Note 1] Exhibit RA-1, Schedule 1, Col. 5, Line 23
 [Note 2] Form E-1, Schedule 45a, Schedule 1, Line 33
 [Note 3] Form E-1, Schedule 45a, Schedule 1, Line 34
 [Note 4] See Form E-1 Item 10 Appendix

**Dominion Energy North Carolina
Interest Synchronization Adjustment
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Interest Expense Per Books - NC Retail

		<u>System</u>	<u>Factor</u>	<u>NC Juris</u>
Interest on LT Debt	9427000	\$ 688,059,114	4.32884%	\$ 29,784,979
Amort. Of Debt Disc. Exp	9428000	10,315,831	4.32884%	446,556
Amort. Of Loss on Reacq. Debt	9428100	97,505	4.32884%	4,221
(Less) Amort. Of Premium	9429000	(520,606)	4.32884%	(22,536)
(Less) Amort of Gain of Reacq. Debt	9429100	(107,293)	4.32884%	(4,645)
Interest on Debt to Assoc. Comp	9430000	88,931,321	4.32884%	3,849,695
(Less) AFUDC	9432000	(41,553,973)	4.32884%	(1,798,805)
(Less) Ringfenced Projects		(738)	4.32884%	(32)
		<u>745,221,161</u>		<u>32,259,433</u>
Interest Expense - Deposits	6499040	936,441	2.73540%	25,615
Interest Expense - Deposits - CORE	6499041	197,484	2.73540%	5,402
		<u>1,133,926</u>	2.73540%	<u>31,017</u>
Interest Expense - Capital Leases	6401500	3,820,407	4.32884%	165,379
Interest Expense - Commercial Paper	6499010	50,029,970	4.32884%	2,165,717
Interest Expense - Tax Deficiencies	6499090	(0)	4.32884%	(0)
Interest Expense - Miscellaneous	6499900	19,712	4.32884%	853
Interest Expense - DES Billings	FERC Topsides	1,091,282	4.32884%	47,240
Interest Expense	FERC Topsides	2,391,563	4.32884%	103,527
Adjusted Other Interest Expense		<u>57,352,934</u>		<u>2,482,717</u>
Total Interest Expense Per Books Excluding Ring-fence Projects		<u>\$ 803,708,021</u>		<u>\$ 34,773,167</u>

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Twelve Months Ended December 31, 2023
Income Tax Effect of Adjustments
(Thousands of Dollars)
Page 1 of 1

Line No.	Description	Amount	Adjustment No.
1	<u>Operating Revenues</u>		
2	Adjustments NC-1 : NC-7	(12,023)	
3			
4	<u>Operating Revenue Deductions</u>		
5	Adjustments NC-8 Fuel Expenses	(17,757)	
6	Adjustments NC-9 : NC-30 Other Operation & Maintenance Expenses	17,433	
7	Adjustments NC-31 : NC-39 Depreciation & Amortization	(39)	
8	Adjustments NC-48 : NC-49 Taxes Other than Income Taxes	510	
9	Adjustments NC-50 Gain/Loss on Disposition of Property	(245)	
10	Total Operating Revenue Deductions	<u>(99)</u>	
11			
12	Total Adjustments to Operating Income Before State Income Taxes	(11,924)	
13			
14	Composite State Income Tax Rate [Note 1]	<u>5.765%</u>	
15			
16	State Income Tax Effect of Adjustments	<u>\$ (687)</u>	NC-46
17			
18			
19	Total Adjustments to Operating Income Before State Income Taxes (Line 12)	(11,924)	
20			
21	Less: State Income Tax Effect of Adjustments (Line 16)	<u>\$ (687)</u>	
22			
23	Total Adjustments to Operating Income Before Federal Income Taxes	(11,237)	
24			
25	Federal Income Tax Rate [Note 1]	<u>21%</u>	
26			
27	Federal Income Tax Effect of Adjustments	<u>(2,360)</u>	NC-41

Purpose: The purpose of this adjustment is to incorporate the federal and state income tax effects of the ratemaking adjustments to operating income.

Methodology: The total adjustments to operating income is determined based on adjustments to operating revenues and operating expenses (O&M, depreciation and amortization, and taxes other than income taxes). The subtotals are from Filing Schedule 3. Then, this figure is used to calculate the federal and state income tax effects of the adjustments to operating income.

[Note 1]: See Form E-1 Item 10 Appendix

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Twelve Months ended December 31, 2023
(000's)
Page 1 of 2
Annualize Property Taxes

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Line No.	Description	Notes / References	Amount
	To reflect Property Taxes based on Plant Additions as of June 30, 2024.		
1	Gross Plant Projected @ June 30, 2024	Adj NC - 62, Line 1	\$ 53,960,807
2	Property Taxes as a Percentage of Gross Plant	[Line 20]	<u>0.4797%</u>
3	Annualized Property Tax Expense Projected @ June 30, 2024	[Line 1 x Line 2]	\$ 258,877
4	Test Year Property Tax Expense	[Line 12]	<u>249,522</u>
5	Increase in Property Tax Expense	[Line 3 - Line 4]	\$ 9,354
6	North Carolina Jurisdictional Factor	[Line 14]	<u>4.1605%</u>
7	North Carolina Adjustment for Property Taxes	[Line 5 x Line 6]	<u>\$ 389</u>
8	Adjustment No.		NC-48
	<u>State & Local Property Tax</u>		
9	State & Local Property Tax - System	[Note 1]	\$ 250,832
10	Less:		
11	Property Tax - Ringfenced Projects	[Note 1]	<u>1,309</u>
12	Total Excluding Ringfenced Projects and Private Military	[Line 9 - Line 11]	<u>\$ 249,522</u>
13	State & Local Property Tax - NC	[Note 1]	\$ 10,381
14	State & Local Property Tax - NC as a Percent of System as Adjusted	[Line 13 / Line 12]	4.1605%
	<u>Plant in Service</u>		
15	Plant in Service - System	[Note 2]	\$ 53,644,013
16	Less:		
17	Ringfenced Projects	[Note 2]	\$ 1,769,138
18	ARO other than Ringfenced Projects	[Note 3]	<u>(136,088)</u>
19	Total Excluding Ringfenced and ARO	[Line 15 - Line 17 - Line 18]	<u>\$ 52,010,963</u>
20	Property Tax as a Percent of Plant in Service	[Line 12 / Line 19]	0.4797%

[Note 1]: Form E-1, Item 45a, Schedule 5, Line 18
[Note 2]: Form E-1, Item 45a, Schedule 9, Line 13
[Note 3]: Form E-1, Item 45a, Schedule 10, Lines 89-92, 161, 344, 460-461

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Annualize Property Taxes

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Purpose Property Taxes are updated to a June 30, 2024 level based on the Projected Gross Plant balance included in the Plant in Service update.

Method Projected Plant in Service, line 1 of adjustment, is calculated in Adjustment NC-62.

Property Tax as a Percentage of Gross Plant, line 2 of adjustment, is determined by dividing Page 1, line 12 by line 19. The resulting percentage is applied to the Gross Plant Projected balance at June 30, 2024 (line 1 of adjustment), to get Annualized Property Tax Expense Projected at June 30, 2024 (line 3 of adjustment).

The Annualized Property Tax Expense Projected at June 30, 2024, is compared to the Test Year Property Tax Expense, line 4 of the adjustment. The difference is the Increase in Property Tax Expense, line 5 of adjustment.

The North Carolina Jurisdictional Factor is found by dividing North Carolina State & Local Property Tax (Page 1, line 13) by System level State & Local Property Tax as adjusted on Page 1, line 12. The factor is applied to the Increase in Property Tax Expense, line 5 of adjustment, to determine the North Carolina Adjustment for Property Taxes, line 7 of adjustment.

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Twelve Months ended December 31, 2023
(000's)
Adjust Payroll Tax for Incremental Payroll
Page 1 of 1

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Line		Adjustment	
No.	Description	Reference	Amount
	To adjust payroll taxes to reflect annualization of salaries and wages.		
1	Incremental Increase to Salaries and Wages - Salaried	NC-14	\$ 649
2	Incremental Increase to Salaries and Wages - Hourly	NC-15	184
3	Incremental Increase to Salaries and Wages - Service Company	NC-16	778
4	Normalization of AIP Expenses	NC-18	<u>(36)</u>
5	Total Incremental Increase - Salaries and Wages	[Sum of Lines 1 - 4]	\$ 1,574
6	Payroll Tax Factor		<u>7.6500%</u>
7	North Carolina Jurisdiction Payroll Tax Adjustment	[Line 6 x Line 7]	\$ 120
8	Adjustment No.		NC-49

Purpose To adjust payroll taxes to reflect annualization of salaries and wages.

Method The incremental increase in salaries and wages resulting from the adjustments listed on lines 1 - 4 is reflected on line 5. The total increase on line 5 is multiplied by the Payroll Tax Factor provided by the Payroll Department (line 6) to determine the adjustment amount found on line 7.

Dominion Energy North Carolina
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Twelve Months Ended December 31, 2023
Eliminate AFUDC Income
(Thousands of Dollars)
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Line No.	Description	Ref.	Amount
1	Test Year AFUDC Income - NC Retail	[Note 1]	14,108
2	Adjustment to Eliminate AFUDC Income		(14,108)
3	Adjustment No.		NC-51

Purpose: The purpose of this adjustment is to eliminate the Allowance for Funds Used During Construction (AFUDC) Income accrual from the test period in conformance with regulatory practices in North Carolina. This adjustment is consistent with adjustments previously approved by the NCUC for DENC.

Methodology: The portion of AFUDC allocated to the North Carolina Retail Jurisdiction is identified and eliminated from the cost of service for ratemaking purposes.

[Note 1] Form E-1, Item 45a, Schedule 8, Line 16

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Twelve Months Ended December 31, 2023
Eliminate CWIP Balance
(Thousands of Dollars)
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Line No.	Description	Ref.	Amount	Adjustment No.
	<u>Construction Work in Progress</u>			
1	End of Test Period Construction Work In Progress (CWIP) Balance - NC Retail	[Note 1]	<u>360,345</u>	
2	Adjustment to Eliminate CWIP Balance		<u>(360,345)</u>	NC-67
	<u>Allowance for Working Capital</u>			
3	End of Test Period CWIP - Working Capital Deductions - NC Retail	[Note 2]	<u>(22,701)</u>	
4	Adjustment to Eliminate CWIP Accounts Payable and Accrued Payroll		<u>22,701</u>	NC-59

Purpose: The purpose of these adjustments is to exclude CWIP from the adjusted cost of service. The NCUC generally excludes CWIP from rate base for ratemaking purposes.

Methodology: The portion of the CWIP balance allocated to the North Carolina Retail Jurisdiction in the cost of service study is identified and eliminated from the cost of service for ratemaking purposes.

References: [Note 1] Form E-1, Item 45a, Schedule 12, Line 71
 [Note 2] Form E-1, Item 45a, Schedule 24, Lines 46 - 48

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Twelve Months Ended December 31, 2023
Eliminate Charitable Contributions
(Thousands of Dollars)
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Line No.	Description	Ref.	Amount	Adjustment No.
1	Test Year Charitable Contributions Net-of-Tax - NC Retail	[Note 1]	398	
2	Adjustment to Eliminate Charitable Contributions		<u>(398)</u>	NC-52

Purpose: The purpose of this adjustment is to exclude charitable donations from the cost of service for ratemaking purposes. This is consistent with the Company's adjustment in the previous base rate case, Docket No. E-22, Sub 562.

Methodology: The portion of charitable donations allocated to the North Carolina Retail Jurisdiction in the cost of service study is identified and eliminated from the cost of service for ratemaking purposes.

[Note 1] Form E-1, Item 45a, Schedule 8, Line 19

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Adjustment to Reflect Interest Expense Based on Proposed Capital Structure,
Debt Costs, and Adjusted Rate Base
(Thousands of Dollars)
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Line No.	Description	Ref.	Amount
1	Fully-Adjusted Rate Base	[Note 1]	\$ 1,330,125
2	Weighted Cost of Long-Term Debt	[Note 2]	1.96%
3	Interest Expense on Long-Term Debt Based on Adjusted Rate Base	[Line 1 x Line 2]	\$ 26,023
4	Interest Expense on Long-Term Debt Based on Year End Rate Base	[Note 3]	\$ 31,202
5	Adjustment to Interest Expense	[Line 3 - Line 4]	\$ (5,179)

Adjustment No. **NC-53**

Purpose: The purpose of this adjustment is to adjust to interest expense on long-term debt based on the Company's proposed capital structure, long-term debt costs, and fully-adjusted rate base.

Methodology: The fully-adjusted rate base in Filing Schedule 1 is multiplied by the weighted cost of long-term debt to calculate the going level of interest expense on long term debt. This amount is compared to the interest expense calculated in Schedule 1 based on year end rate base.

[Note 1] Exhibit RA-1, Filing Schedule 1, Col. 5, Line 28

[Note 2] See Form E-1 Item 10 Appendix

[Note 3] Exhibit RA-1, Filing Schedule 1, Col. 3, Line 23

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Twelve Months Ended December 31, 2023
Cash Working Capital Provision
(Thousands of Dollars)
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Line No.	Description			
	To adjust Cash Working Capital for Operations based on an adjusted cost of service using the latest approved Lead/Lag Methodology. This Lead/Lag Study has been updated based on 2021 information for purposes of the adjustment.			
1	Cash Working Capital		\$ 37,936	
2	Customer Utility Taxes		<u>2,410</u>	
3	Total Cash Working Capital (line 1 + line 2)	[Note 1]	\$ 40,346	
4	Cash Working Capital per Cost of Service Study	[Note 2]	<u>\$ 15,792</u>	
5	Total Adjustment (Line 3 - Line 4)		<u>\$ 24,555</u>	NC-54

[Note 1] Exhibit RA-1, Schedule 4, Col. 6, Line 48
 [Note 2] Form E-1, Item 45a, Schedule 14, Line 19

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Twelve Months Ended December 31, 2023
Cash Working Capital Provision
(000's)
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Purpose To adjust Cash Working Capital reflected in the Dominion Energy North Carolina 2023 Cost of Service Study to a fully adjusted level utilizing the latest lead/lag study.

Method Please refer to Exhibit RA-1, Schedule 4. Total adjusted cash working capital is determined by applying the latest lead/lag study data (Col. 5) to fully adjusted average daily operating expenses (Col. 4) per the 2023 Cost of Service. Refer to Col. 6 for the "provided or required" working capital for each line item. Customer Utility Taxes are added, and the total cash working capital amount is compared to the cash working capital in the COS, Sch 14. The adjustment amount is found on line 5.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Test Year Ended December 31, 2023
Adjust Rate Base for New Regulatory Assets
Page 1 of 1
(Thousands of Dollars)

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Line No.	Description	Retired Plant			Total	Adjustment No.
		2024 CCR ARO	M&S Inventory	Retired Plant Closure Costs		
		[Note 1]	[Note 2]	[Note 3]		
1	NC Retail Regulatory Asset Balance	\$ 28,642	\$ 106	\$ 6,067		
2	Amortization Period (Years)	<u>5</u>	<u>3</u>	<u>3</u>		
3	Annual Amortization	[Line 1 / Line 2] <u>\$ 5,728</u>	<u>\$ 35</u>	<u>\$ 2,022</u>		
4	Unamortized Balance to Include in Rate Base	[Line 1 - Line 3] <u>\$ 22,913</u>	<u>\$ 71</u>	<u>\$ 4,045</u>	<u>\$ 22,984</u>	NC-56
5	Accumulated Deferred Income Taxes	[Note 4] <u>\$ 5,855</u>	<u>\$ 18</u>	<u>\$ 1,034</u>	<u>\$ 5,873</u>	NC-85
6	Unamortized Balance Net of ADIT	[Line 4 - Line 5] <u>\$ 17,058</u>	<u>\$ 53</u>	<u>\$ 3,011</u>	<u>\$ 17,111</u>	

References [Note 1]: Adjustment No. NC-37
[Note 2]: Adjustment No. NC-28
[Note 3]: Adjustment No. NC-27
[Note 4]: Line 4 x Transactional Income Tax Rate

Purpose These adjustments incorporate in rate base the balance for new regulatory assets requested in this proceeding. Specifically, this includes the 2024 coal combustion residual ("CCR") regulatory asset, retired plant materials and supplies inventory regulatory asset, and retired plant closure cost regulatory asset being requested in this proceeding.

Methodology One year of amortization is subtracted from the balance to arrive at the unamortized balance to include in rate base. The ADIT is calculated by multiplying the regulatory asset balance by the transactional income tax rate.

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Docket No. E-22, Sub 694
Test Year Ended December 31, 2023
Eliminate Nuclear Outage Deferral Balance and Joint Owner Receivables
Page 1 of 3
(Thousands of Dollars)

Line No.	Description		System Amount		NC Retail Factor		NC Retail Amount
1	Nuclear Outage Deferral-Current	[Note 1]	70,373	4.2551%	Factor 70	Form E-1 Item 45a, Sch 15, line 17	2,994
2	Accts Receivable Miscellaneous - Joint Owner Receivable	[Note 2]	18,618	4.3743%	Total Plant	Form E-1 Item 45a, Sch 15, line 441	814
3	Total Additions to be Eliminated						<u>3,809</u>
4	NC Retail Adjustment						<u>(3,809)</u>
5	Adjustment No.						NC-57
6	Accumulated Deferred Income Taxes						
7	REG ASSET NUCLEAR OUTAGE DEFERRAL- CURRENT	[Note 3]	14,778	4.2551%	Factor 70	Form E-1 Item 45a, Sch 15, line 17	629
8	Deferred State Taxes	[Note 4]	4,057	5.3199%	STATE ADIT FACTOR	Form E-1 Item 45a, Sch 15, line 486	216
9	Federal Effect of State	[Note 4]	<u>(852)</u>	5.3199%	STATE ADIT FACTOR	Form E-1 Item 45a, Sch 15, line 486	<u>(45)</u>
10	Total ADIT		<u>17,983</u>				<u>799</u>
11	NC Retail Adjustment						<u>(799)</u>
12	Adjustment No.						NC-81

References [Note 1]: Form E-1, Item 45a, Schedule 24, Line 37
 [Note 2]: SAP Account 1134010 (Page 2)
 [Note 3]: Form E-1, Item 45a, Schedule 23, Line 230
 [Note 4]: Source: Tax Department (Page 3)

Purpose To eliminate the Nuclear Outage Deferral balance and Joint Owner Receivables from rate base.

Nuclear Outage Deferral

The Company utilizes a levelization methodology in accounting for nuclear refueling and maintenance outage expenses. Under this accounting methodology, costs incurred during the three months leading up to an outage, costs incurred during the typical two month outage period, and trailing costs incurred during the three months after an outage are deferred to a regulatory asset account. The deferrals are amortized over the period of the operating cycle between scheduled refueling for the unit, not to exceed eighteen months. This adjustment eliminates the deferral balance from rate base.

Joint Owner Receivables

The Joint Owner receivables are non-jurisdictional and therefore removed from North Carolina rate base.

Methodology The deferred nuclear outage costs are recorded in SAP Account 1171245 and Account 1131137 and the Joint Owner Receivables are recorded in SAP Account 1134010, which are included in the Company's cost of service as components of rate base. The NC Retail balances included in the balance sheet analysis are calculated by applying the proper jurisdictional factor to the system balance. The jurisdictional balances are eliminated from the cost of service. The ADIT related to the balance is also identified in Sch. 23 of the Cost of Service Study and eliminated.

**Dominion Energy North Carolina
Eliminate Nuclear Outage Deferral Balance and Joint Owner Receivables
Page 2 of 3**

Account Number		1134010	Joint Owner A/R	
Company Code		1000	Virginia Electric and Pow	
Fiscal Year		2023		
Display More Charts				
All Documents in Currency *				
		Display Currency	USD	
		Company	Company co	
Period	Debit	Credit	Balance	Cumulative Balance
Bal. Carryfor...				12,183,227.95
1	15,910,938.19	11,195,802.20	4,715,135.99	16,898,363.94
2	19,804,743.24	17,879,082.56	1,925,660.68	18,824,024.62
3	18,954,559.74	26,043,329.92	7,088,770.18-	11,735,254.44
4	9,872,784.26	12,406,979.68	2,534,195.42-	9,201,059.02
5	16,726,325.47	6,924,911.48	9,801,413.99	19,002,473.01
6	23,485,848.32	30,840,708.61	7,354,860.29-	11,647,612.72
7	14,705,319.84	24,218,803.60	9,513,483.76-	2,134,128.96
8	16,121,500.08	12,439,433.05	3,682,067.03	5,816,195.99
9	22,475,550.52	7,734,135.35	14,741,415.17	20,557,611.16
10	17,459,759.06	33,477,642.14	16,017,883.08-	4,539,728.08
11	18,757,085.49	5,933,345.92	12,823,739.57	17,363,467.65
12	23,087,988.77	21,833,350.20	1,254,638.57	18,618,106.22

Dominion Energy North Carolina
 Eliminate Nuclear Outage Deferral Balance and Joint Owner Receivables
 Page 3 of 3

Line Item	Federal-Offset	North Carolina- Statutory	Virginia- Statutory	Sum of State
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	851,929	(78,579)	(3,978,227)	(4,056,806)

Source: Tax Department

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(000's)
Page 1 of 3
Update Plant in Service

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Line No.	Description	Notes	Amount
	To adjust the Test Year balance of Plant in Service based on Plant Additions as of June 30, 2024.		
1	Projected Plant In Service (including Nuclear Fuel) @ June 30, 2024	[Page 3]	\$ 53,960,807
2	Plant In Service End of Test Period	[Page 3]	<u>\$ 52,010,963</u>
3	System Level Plant Growth	[Line 1 - Line 2]	\$ 1,949,844
4	North Carolina Jurisdictional Total Plant Factor	[Note 1]	<u>4.3743%</u>
5	North Carolina Jurisdiction Plant Adjustment		<u>\$ 85,291</u>
6	Adjustment No.		NC-62

[Note 1]: Form E-1, Item 45a, Schedule 15, Line 441

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Page 2 of 3
Update Plant in Service

- Purpose** The Test Year balance of Plant in Service is increased to reflect Plant Additions as of June 30, 2024.
- Method** Projected Plant in Service, line 1 of adjustment, is calculated on page 3. On page 3, projected monthly balances for Gross Plant plus Nuclear Fuel, excluding CWIP are shown on lines 1 through 3. The Ring-Fenced Project balances on line 4 are subtracted from line 3 to give projected Monthly Plant in Service balances.
- Line 6 of page 3 shows the incremental monthly projected changes, per line 5, for months Jan 2024 - June 2024.
- Line 7 of page 3 shows the December 2023 Electric Plant in Service balance (excluding CWIP) as provided by the COS, Sch 9. Lines 8 - 13 remove Ring-Fenced Projects and ARO from the plant in service balances. The incremental monthly projected changes from line 6 for Jan 2024 - June2024 are added to the Dec 2023 balance on line 14 to determine the projected balance at June 2024, line 1 of adjustment.
- Projected Plant in Service at June 30, 2024 (line 1 of adjustment) is compared to Plant in Service End of Test Period (line 2 of adjustment). The difference is the System Level Plant Growth (line 3 of adjustment).
- The Total Plant factor is then applied to the System Level Plant Growth, line 3 of adjustment, to determine the North Carolina Plant Adjustment.

Dominion Energy North Carolina
Update Plant in Service
Page 3 of 3

Line #	Plant in Service (in millions)	Source	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
1	Gross Plant in Service (Excluding CWIP) - Projection	[Note 1]	51,107.1	51,317.3	51,578.4	51,875.8	52,137.4	52,383.6	52,935.9
2	Nuclear Fuel (Excluding CWIP) - Projection	[Note 1]	1,769.8	1,769.8	1,769.8	1,769.8	1,833.0	1,894.0	1,894.0
3	Gross Plant Plus Nuclear Fuel (Excluding CWIP)	[Line 1 + Line 2]	52,876.9	53,087.2	53,348.3	53,645.7	53,970.4	54,277.6	54,829.9
4	Less: Ring-fenced Projects	[Note 1]	1,769.1	1,769.2	1,769.8	1,769.8	1,769.8	1,769.9	1,772.3
5	Plant in Service Excluding CWIP & Ring-fenced Projects - Projection	[Line 3 - Line 4]	51,107.8	51,318.0	51,578.5	51,875.9	52,200.6	52,507.7	53,057.6
6	Incremental Monthly Change			210.2	260.5	297.4	324.7	307.1	549.9
7	Electric Plant in Service (Excluding CWIP)	[Note 2]	53,644.0						
8	Less: Ring-fenced Projects (Includes Ring-fenced ARO)	[Note 2]	1,769.1						
9	Less ARO other than Ring-fence projects:								
10	Production	[Note 3]	(135.8)						
11	Transmission	[Note 4]	(0.0)						
12	Distribution	[Note 5]	-						
13	General	[Note 6]	(0.3)						
14	Electric Plant in Service (excluding CWIP) Less ARO	[Line 7 - Sum of Lines 8 - 13]	52,011.0						
15	Total Electric Plant in Service (including Nuclear Fuel)	[Line 14 + Line 6]	52,011.0	52,221.2	52,481.6	52,779.1	53,103.8	53,410.9	53,960.8

Source:

- [Note 1]: Projected balances provided by Financial and Business Services.
- [Note 2]: Form E-1, Item 45a, Schedule 9, Line 13
- [Note 3]: Form E-1, Item 45a, Schedule 10, Lines 89 - 92
- [Note 4]: Form E-1, Item 45a, Schedule 10, Line 161
- [Note 5]: Form E-1, Item 45a, Schedule 10, Line 344
- [Note 6]: Form E-1, Item 45a, Schedule 10, Lines 460 - 461

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Update Accumulated Provision for Depreciation and Amortization

Line No.	Description	Notes	Amount
	To adjust the test year balance of Accumulated Provision for Depreciation to reflect the projected balance at June 30, 2024.		
1	Projected Accumulated Provision for Depreciation and Amortization @ June 30, 2024	[Page 3]	\$ 19,215,748
2	Accumulated Provision for Depreciation and Amortization End of Test Period	[Page 3]	<u>18,439,022</u>
3	System Level Growth	[Line 1 - Line 2]	\$ 776,726
4	North Carolina Jurisdictional Factor		<u>4.5265%</u>
5	North Carolina Jurisdiction Provision for Depreciation and Amortization Adjustment	[Line 3 x Line 4]	<u>\$ 35,158</u>
6	Adjustment No.		NC-69

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Update Accumulated Provision for Depreciation and Amortization

- Purpose** The Test Year balance of Accumulated Provision for Depreciation is increased to reflect the projected balance as of June 30, 2024.
- Method** Projected Accumulated Provision for Depreciation and Amortization, line 1 of adjustment, is calculated on page 3. On page 3, projected monthly balances for Dec 2023 - June 2024 for Accumulated Depreciation and Nuclear Fuel Amortization are shown on lines 1 and 2. On line 3, lines 1 and 2 are summed to get projected Monthly Accumulated Depreciation and Amortization. Ring-fenced Projects are reflected on line 4 and are subtracted from line 3 to arrive at the total Accumulated Depreciation and Amortization excluding Ring-fence projects on line 5.
- Line 6 of page 3 shows the incremental monthly projected change for the months Jan 2024 - June 2024.
- Line 14 of page 3 shows the December 2023 Total Provision for Depreciation and Amortization balance as provided by COS Sch 11 excluding Ring-fenced Project balances. The incremental monthly projected changes from line 6 for Jan 2024 - June 2024 are added to determine the projected balance at June 2024 (line 1 of adjustment).
- Projected Accumulated Provision for Depreciation and Amortization at June 30, 2024 (line 1 of adjustment) is compared to Accumulated Provision for Depreciation and Amortization End of Test Period (line 2 of adjustment). The difference is System Level Growth (line 3 of adjustment).
- The North Carolina Jurisdictional Factor is found by dividing North Carolina Jurisdiction Total Provision for Depreciation & Amortization by System Total Provision for Depreciation & Amortization (COS Sch 11, line 158) less Ringfenced projects. The factor is then applied to the System Level Growth (line 3 of adjustment) to determine the North Carolina Provision for Depreciation and Amortization Adjustment.

Dominion Energy North Carolina
Update Accumulated Provision for Depreciation and Amortization
Page 3 of 3

Line #	Accumulated Depreciation and Amortization (in millions)	Notes	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
1	Accumulated Depreciation - Projection	[Note 1]	15,898.9	16,020.6	16,142.5	16,263.0	16,379.9	16,500.2	16,627.0
2	Nuclear Fuel Amortization - Projection	[Note 1]	1,486.0	1,500.4	1,513.6	1,524.4	1,534.8	1,545.4	1,559.1
3	Accumulated Depreciation and Amortization - Projected	[Line 1 + Line 2]	17,385.0	17,521.0	17,656.2	17,787.4	17,914.7	18,045.5	18,186.1
4	Less: Ring-fenced Projects	[Note 1]	167.5	171.5	175.6	179.7	183.7	187.8	191.8
5	Accumulated Depreciation Excluding Ring-fenced projects - Projection	[Line 3 - Line 4]	17,217.5	17,349.5	17,480.6	17,607.7	17,731.0	17,857.7	17,994.2
6	Incremental Monthly Change			132.0	131.1	127.2	123.2	126.8	136.5
7	Total Provision for Depreciation and Amortization	[Note 2]	18,587.2						
8	Less: Ring-fenced Projects (Includes Ring-fenced ARO)	[Note 2]	167.5						
9	Less ARO other than Ring-fence projects	[Note 3]	(19.0)						
10	Production	[Note 4]	(0.0)						
11	Transmission	[Note 5]	-						
12	Distribution	[Note 6]	(0.3)						
13	General								
14	Accumulated Depreciation Less Ring-fenced Projects and ARO	[Line 7 - Sum of Lines 8:13]	18,439.0						
15	Total Accumulated Depreciation	[Line 14 + Line 6]	18,439.0	18,571.0	18,702.1	18,829.2	18,952.5	19,079.2	19,215.7

Source:

- [Note 1]: Projected balances provided by Financial and Business Services.
- [Note 2]: Form E-1, Item 45a, Schedule 11, Line 158
- [Note 3]: Form E-1, Item 45a, Schedule 11, Lines 35 - 36
- [Note 4]: Form E-1, Item 45a, Schedule 11, Lines 62 - 63
- [Note 5]: Form E-1, Item 45a, Schedule 11, Lines 106 - 107
- [Note 6]: Form E-1, Item 45a, Schedule 11, Lines 132 -133

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 Page 1 of 3
Update Accumulated Deferred Income Taxes

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Line No.	Description	References	Adjustment Amount
	Update of Accumulated Deferred Income Taxes to June 30, 2024.		
1	Liberalized Depreciation	[Page 3, Line 10]	\$ (4,322)
2	AFUDC	[Page 3, Line 20]	(147)
3	Cost of Removal Depreciation	[Page 3, Line 30]	228
4	Capitalized Interest (in-service)	[Page 3, Line 40]	220
5	Deferred State Income Tax and Federal Effect of State	[Page 3, Line 44]	<u>(1,790)</u>
6	Total North Carolina Jurisdictional Adjustments	[Sum of Lines 1-5]	\$ (5,812)
7	North Carolina Jurisdictional Adjustment	[- Line 6]	\$ 5,812
8	Adjustment No.		NC-77

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Update Accumulated Deferred Income Taxes

- Purpose** Certain categories of Accumulated Deferred Income Taxes are updated to a June 30, 2024 amount.
- Method** ADIT balances as of June 30, 2024 were supplied by Corporate Tax Accounting, page 3. These balances have been adjusted to exclude Ringfence projects and ADIT associated with certain Underground Transmission project costs removed for Garrisonville, Pleasant View and Dupont Fabros.
- The amounts provided (as adjusted) are compared to the end of test period amounts provided by the 2023 COS Sch 23 (adjusted to exclude ADIT for Ringfence projects and ADIT associated with certain underground transmission project costs removed for Garrisonville, Pleasant View and Dupont Fabros). The difference between the June 30, 2024 and the end of test period balances is calculated for each ADIT item. Then the appropriate North Carolina Jurisdiction allocation factor is applied to determine the amount to adjust each ADIT item.
- The adjustment amount for each item is summed on line 6. The amount of the adjustment, line 7, is determined by reversing the amount found on line 6.

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Update Accumulated Deferred Income Taxes

Line No.	Description	As of 6/30/2024	As of 12/31/2023	ADIT Adjustment	NC Allocation Factor	NC Adjustment	Allocation Factor Reference
Liberalized Depreciation							
1	Distribution	(956,805,544)	(923,376,609)	(33,428,935)	4.6958% TOTAL_DIST_PLANT	(1,569,749)	Form E-1, Item 45a, Schedule 15, Line 388
2	General	(27,498,392)	(28,270,233)	771,841	5.4943% TOTAL_GEN_PLANT	42,407	Form E-1, Item 45a, Schedule 15, Line 426
3	Nuclear Fuel	(5,207,220)	(5,381,884)	174,664	4.2894% FACTOR 3	7,492	Form E-1, Item 45a, Schedule 15, Line 53
4	Nuclear Fuel - NA	(3,660,278)	(4,270,807)	610,529	4.2894% FACTOR 63	26,188	Form E-1, Item 45a, Schedule 15, Line 66
5	Pepco Acq Adj	804,414	822,697	(18,283)	0.0000% FACTOR 29	-	Form E-1, Item 45a, Schedule 15, Line 176
6	Production	(1,142,269,795)	(1,118,234,959)	(24,034,836)	4.1939% FACTOR 1	(1,007,997)	Form E-1, Item 45a, Schedule 15, Line 7
7	Production - NA	(170,794,478)	(168,668,701)	(2,125,777)	4.1939% FACTOR 61	(89,153)	Form E-1, Item 45a, Schedule 15, Line 16
8	Transmission	(1,177,527,152)	(1,134,417,896)	(43,109,256)	3.4039% TOTAL_TRAN_PLANT	(1,467,399)	Form E-1, Item 45a, Schedule 15, Line 341
9	Computer Software	(20,865,300)	(15,367,710)	(5,497,589)	4.8051% PLANT_ACCT_303	(264,163)	Form E-1, Item 45a, Schedule 15, Line 430
10	Total	(3,503,823,745)	(3,397,166,103)	(106,657,642)		(4,322,373)	
AFUDC							
11	Distribution	(216,282)	(221,009)	4,727	37.8816% FACTOR 87	1,791	Form E-1, Item 45a, Schedule 15, Line 524
12	General	(64,401)	(68,238)	3,837	35.8482% FACTOR 89	1,375	Form E-1, Item 45a, Schedule 15, Line 526
13	Nuclear Fuel	(34,824)	(24,554)	(10,070)	40.1500% FACTOR 86	(4,043)	Form E-1, Item 45a, Schedule 15, Line 67
14	Nuclear Fuel - NA	(39,382)	(40,750)	1,368	40.1500% FACTOR 86	549	Form E-1, Item 45a, Schedule 15, Line 68
15	Pepco Acq Adj	-	-	-	-	-	
16	Production	(1,777,850)	(1,588,419)	(189,431)	41.4575% FACTOR 82	(78,533)	Form E-1, Item 45a, Schedule 15, Line 20
17	Production - NA	(469,495)	(410,004)	(59,491)	41.4575% FACTOR 83	(24,663)	Form E-1, Item 45a, Schedule 15, Line 21
18	Transmission	(28,127,215)	(26,758,283)	(1,368,932)	3.3542% FACTOR 2	(45,917)	Form E-1, Item 45a, Schedule 15, Line 38
19	Computer Software	(32,863)	(38,172)	5,509	41.4575% FACTOR 82	2,284	Form E-1, Item 45a, Schedule 15, Line 20
20	Total	(30,761,912)	(29,149,429)	(1,612,483)		(147,157)	
Cost of Removal Depreciation							
21	Distribution	135,063,316	129,472,110	5,591,206	4.6958% TOTAL_DIST_PLANT	282,551	Form E-1, Item 45a, Schedule 15, Line 388
22	General	(1,218,886)	(1,229,334)	10,448	5.4943% TOTAL_GEN_PLANT	574	Form E-1, Item 45a, Schedule 15, Line 426
23	Nuclear Fuel	-	-	-	4.2894% FACTOR 3	-	Form E-1, Item 45a, Schedule 15, Line 53
24	Nuclear Fuel - NA	-	-	-	4.2894% FACTOR 63	-	Form E-1, Item 45a, Schedule 15, Line 66
25	Pepco Acq Adj	-	-	-	0.0000% FACTOR 29	-	Form E-1, Item 45a, Schedule 15, Line 176
26	Production	(19,874,329)	(16,641,409)	(3,232,921)	4.1939% FACTOR 1	(135,585)	Form E-1, Item 45a, Schedule 15, Line 7
27	Production - NA	1,143,989	1,161,363	(17,374)	4.1939% FACTOR 61	(729)	Form E-1, Item 45a, Schedule 15, Line 16
28	Transmission	60,555,490	57,575,442	2,980,049	3.4039% TOTAL_TRAN_PLANT	101,438	Form E-1, Item 45a, Schedule 15, Line 341
29	Computer Software	(819)	(819)	-	4.8051% PLANT_ACCT_303	-	Form E-1, Item 45a, Schedule 15, Line 430
30	Total	175,668,762	170,337,354	5,331,408		228,249	
Tax Capitalized Interest							
31	Distribution	8,753,670	8,948,245	(194,576)	4.6958% TOTAL_DIST_PLANT	(9,137)	Form E-1, Item 45a, Schedule 15, Line 388
32	General	1,082,221	1,116,760	(34,538)	5.4943% TOTAL_GEN_PLANT	(1,898)	Form E-1, Item 45a, Schedule 15, Line 426
33	Nuclear Fuel	-	-	-	4.2894% FACTOR 3	-	Form E-1, Item 45a, Schedule 15, Line 53
34	Nuclear Fuel - NA	-	-	-	4.2894% FACTOR 63	-	Form E-1, Item 45a, Schedule 15, Line 66
35	Pepco Acq Adj	-	-	-	0.0000% FACTOR 29	-	Form E-1, Item 45a, Schedule 15, Line 176
36	Production	118,738,961	117,569,997	1,168,964	4.1939% FACTOR 1	49,025	Form E-1, Item 45a, Schedule 15, Line 7
37	Production - NA	12,069,274	11,979,377	89,897	4.1939% FACTOR 61	3,770	Form E-1, Item 45a, Schedule 15, Line 16
38	Transmission	99,804,629	94,562,764	5,241,865	3.4039% TOTAL_TRAN_PLANT	178,428	Form E-1, Item 45a, Schedule 15, Line 341
39	Computer Software	-	-	-	4.8051% PLANT_ACCT_303	-	Form E-1, Item 45a, Schedule 15, Line 430
40	Total	240,448,754	234,177,143	6,271,611		220,189	
Deferred State Income Tax (DSIT)							
41	North Carolina	(17,145,085)	(16,597,875)	(547,210)	5.3199% STATE ADIT FACTOR	(29,111)	Form E-1, Item 45a, Schedule 15, Line 486
42	Virginia	(641,674,238)	(599,619,035)	(42,055,203)	5.3199% STATE ADIT FACTOR	(2,237,293)	Form E-1, Item 45a, Schedule 15, Line 486
43	Federal Effect of State	138,352,058	129,405,551	8,946,507	5.3199% STATE ADIT FACTOR	475,945	
44	Total DSIT and Federal Effect of State	(620,467,265)	(486,811,359)	(33,655,906)		(1,790,459)	
45	TOTAL					(5,811,552)	

Source: Tax Department

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months ended December 31, 2023
(000's)
Page 1 of 3
Update Excess Deferred Income Taxes

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Line No.	Description	References	Adjustment Amount
	Update of Excess Deferred Income Taxes to June 30, 2024.		
1	Liberalized Depreciation (Page 2, Line 10)	[Page 3, Line 10]	\$ 1,720
2	AFUDC (Page 2, Line 20)	[Page 3, Line 20]	<u>28</u>
3	Total North Carolina Jurisdictional Adjustments	[Line 1 + Line 2]	\$ 1,748
4	North Carolina Jurisdictional Adjustment	[- Line 3]	\$ (1,748)
5	Adjustment No.		NC-86

Dominion Energy North Carolina
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(000's)
Page 2 of 3
Update Excess Deferred Income Taxes

Purpose Certain categories of Excess Deferred Income Taxes are updated to a June 30, 2024 amount.

Method EDIT balances as of June 30, 2024 were supplied by Corporate Tax Accounting, page 3. These balances have been adjusted to exclude Ringfence projects and EDIT associated with certain Underground Transmission project costs removed for Garrisonville, Pleasant View and Dupont Fabros.

The amounts provided (as adjusted) are compared to the end of test period amounts provided by the 2023 COS Sch 23 (adjusted to exclude EDIT for Ringfence projects and EDIT associated with certain underground transmission project costs removed for Garrisonville, Pleasant View and Dupont Fabros). The difference between the June 30, 2024 and the end of test period balances is calculated for each EDIT item. Then the appropriate North Carolina Jurisdiction allocation factor is applied to determine the amount to adjust each EDIT item.

The adjustment amount for each item is summed on line 3. The amount of the adjustment, line 4, is determined by reversing the amount found on line 3.

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Twelve Months ended December 31, 2023

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Update Excess Deferred Income Taxes

Line No.	Description	As of 6/30/2024	As of 12/31/2023	EDIT Adjustment	NC Allocation Factor	NC Adjustment	Allocation Factor Reference
EDIT - Liberalized							
1	Distribution	(764,928,670)	(777,020,209)	12,091,539	4.6958% TOTAL_DIST_PLANT	567,792	Form E-1, Item 45a, Schedule 15, Line 388
2	General	(20,586,367)	(21,973,505)	1,387,138	5.4943% TOTAL_GEN_PLANT	76,213	Form E-1, Item 45a, Schedule 15, Line 426
3	Nuclear Fuel	(0)	-	(0)	4.2894% FACTOR 3	(0)	Form E-1, Item 45a, Schedule 15, Line 53
4	Nuclear Fuel - NA	0	-	0	4.2894% FACTOR 63	0	Form E-1, Item 45a, Schedule 15, Line 66
5	Pepco Acq Adj	935,984	957,257	(21,273)	0.0000% FACTOR 29	-	Form E-1, Item 45a, Schedule 15, Line 176
6	Production	(863,007,676)	(884,088,773)	21,081,097	4.1939% FACTOR 1	884,120	Form E-1, Item 45a, Schedule 15, Line 7
7	Production - NA	(122,687,849)	(124,681,401)	1,993,552	4.1939% FACTOR 61	83,608	Form E-1, Item 45a, Schedule 15, Line 16
8	Transmission	(736,521,301)	(739,631,485)	3,110,183	3.4039% TOTAL_TRAN_PLANT	105,868	Form E-1, Item 45a, Schedule 15, Line 341
9	Computer Software	(4,181,746)	(4,241,725)	59,979	4.8051% PLANT_ACCT_303	2,882	Form E-1, Item 45a, Schedule 15, Line 430
10	Total	(2,510,977,626)	(2,550,679,841)	39,702,215		1,720,483	
EDIT - AFUDC DEBT							
11	Distribution	(160,550)	(164,782)	4,232	37.8816% FACTOR 87	1,603	Form E-1, Item 45a, Schedule 15, Line 524
12	General	(38,735)	(40,419)	1,684	35.8482% FACTOR 89	604	Form E-1, Item 45a, Schedule 15, Line 526
13	Nuclear Fuel	0	-	0	40.1500% FACTOR 85	0	Form E-1, Item 45a, Schedule 15, Line 67
14	Nuclear Fuel - NA	(0)	-	(0)	40.1500% FACTOR 86	(0)	Form E-1, Item 45a, Schedule 15, Line 68
15	Pepco Acq Adj	-	-	-		-	
16	Production	(1,044,958)	(1,088,203)	43,245	41.4575% FACTOR 82	17,928	Form E-1, Item 45a, Schedule 15, Line 20
17	Production - NA	(421,379)	(426,842)	5,463	41.4575% FACTOR 83	2,265	Form E-1, Item 45a, Schedule 15, Line 21
18	Transmission	(11,669,124)	(11,822,827)	153,704	3.3542% FACTOR 2	5,156	Form E-1, Item 45a, Schedule 15, Line 38
19	Computer Software	(0)	-	(0)	41.4575% FACTOR 82	(0)	Form E-1, Item 45a, Schedule 15, Line 20
20	Total	(13,334,746)	(13,543,073)	208,327		27,555	
21	TOTAL					1,748,038	

Source: Tax Department

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Test Year Ended December 31, 2023
Eliminate Certain ADIT Balances
Page 1 of 3
(Thousands of Dollars)

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Line No.	Description	Support	NC Retail Amount
1	Eliminate Nuclear Decommissioning Trust ADIT	Page 2, Col. 3, Line 8	22,580
2	NC Retail Adjustment		(22,580)
3	Adjustment No.		NC-82
4	Eliminate Deferred Fuel ADIT	Page 2, Col. 3, Line 14	9,486
5	NC Retail Adjustment		(9,486)
6	Adjustment No.		NC-80

Purpose This adjustment eliminates ADIT for the following:

Nuclear Decommissioning Trust
 ADIT associated with earnings on the decommissioning trust funds of the nuclear power stations because the Company does not have use of these funds due to the regulations under which the decommissioning trusts operate.

Deferred Fuel
 ADIT associated with the deferred fuel balance as the associated deferred fuel balance is not included as a component of rate base.

Methodology The ADFIT balances were identified in the cost of service study. The ADSIT balance and the federal effect of SIT were provided by the Tax Department. The jurisdictional factor associated with each line item per the cost of service study was applied to the system balance to arrive at the NC jurisdictional balance to be eliminated.

Dominion Energy North Carolina
 Docket No. E-22, Sub 694
 Test Year Ended December 31, 2023
 Eliminate Certain ADIT Balances
 Page 2 of 3
 (Thousands of Dollars)

Line No.	Description	Source	(1) System Amount		(2) NC Retail Factor	(3) NC Retail Amount
			[Note 3]			[Note 3]
1	<u>Nuclear Decommissioning Trust</u>					
2	DECOMM POUR OVER	Form E-1 Item 45a, Sch 23, line 81	32,777	4.1939%	Factor 1	Form E-1 Item 45a, Sch 15, line 7 1,375
3	DECOMMISSIONING TRUST BOOK INCOME - NA	Form E-1 Item 45a, Sch 23, line 82	170,551	4.1939%	Factor 61	Form E-1 Item 45a, Sch 15, line 16 7,153
4	DECOMMISSIONING TRUST BOOK INCOME - SURRY	Form E-1 Item 45a, Sch 23, line 83	0	4.1939%	Factor 1	Form E-1 Item 45a, Sch 15, line 7 0
5	REG LIAB - DECOMMISSIONING	Form E-1 Item 45a, Sch 23, line 257	218,922	4.1939%	Factor 1	Form E-1 Item 45a, Sch 15, line 7 9,181
6	Deferred State Taxes	Note 1	115,911	5.3199%	STATE ADIT FACTOR	Form E-1 Item 45a, Sch 15, line 486 6,166
7	Federal Effect of State	Note 1	(24,341)	5.3199%	STATE ADIT FACTOR	Form E-1 Item 45a, Sch 15, line 486 (1,295)
8	Total		<u>513,819</u>			<u>22,580</u>
9	<u>Deferred Fuel</u>					
10	DEFERRED FUEL ASSET - CURRENT	Form E-1 Item 45a, Sch 23, line 156	45,622		Factor 3D	Note 2 1,445
11	DEFERRED FUEL ASSET - NONCURRENT	Form E-1 Item 45a, Sch 23, line 157	221,433		Factor 3D	Note 2 4,960
12	Deferred State Taxes	Form E-1 Item 45a, Sch 23, line 165	73,309	5.3199%	STATE ADIT FACTOR	Form E-1 Item 45a, Sch 15, line 486 3,900
13	Federal Effect of State	Form E-1 Item 45a, Sch 23, line 167	(15,395)	5.3199%	STATE ADIT FACTOR	Form E-1 Item 45a, Sch 15, line 486 (819)
14	Total		<u>324,969</u>			<u>9,486</u>

Note 1: Source: Tax Department (Page 3)
 Note 2: The NC Retail amount was directly assigned using Factor 3D.
 Note 3: The signs are reversed from balances presented in Form E-1, Item 45a, Sch 23.

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Dominion Energy North Carolina
 Eliminate Certain ADIT Balances
 Page 3 of 3

Line Item	Federal-Offset	North Carolina- Statutory	Virginia- Statutory	Sum of State
REG LIABILITY DECOMM TRUST NC OP VEPCO	12,620,135	(1,164,038)	(58,931,842)	(60,095,880)
DECOMM POUROVER VEPCO	1,889,494	(174,280)	(8,823,310)	(8,997,590)
DECOMM TRUST BOOK INCOME OP VEPCO	9,831,695	(906,842)	(45,910,752)	(46,817,593)
TOTAL	<u>24,341,323</u>			<u>(115,911,064)</u>

Source: Tax Department

VIRGINIA ELECTRIC AND POWER COMPANY
Reconciliation of Format Changes to Company FERC Form 1
Test Year: Twelve Months Ended December 31, 2023
(Thousands)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Revenues	Operation and Maintenance Expenses	Depreciation and Amortization	Amortization of Plant Acq Adj.	Regulatory Debit & Credits	Amortization of Property Loss & Reg Study	Accretion Expense	Federal & State Income Taxes	(Gain)/Loss on Disposition	Taxes Other Than Income	Allowance for Funds Used During Construction	Charitable and Educational Donations	Adjustments to Operating Income
1	9,500,791	4,622,197	1,447,333	218	301,230	176,875	126,940	363,772	5,606	298,505			
2											99,281		
3													
4													
5												7,637	
6													
7													1,134
8													
9													4,912
10													
11													
12	9,500,791	4,622,197	1,447,333	218	301,230	176,875	126,940	363,772	5,606	298,505	99,281	7,637	6,046

Company, Schedule 1

Reconciliation of Select Rate Base Items
2023

Materials & Supplies

FERC FORM 1 Page and Line #	End of Period	Cost of Service Schedule
Materials Inventory Page 227, Line 12	\$ 769,548,508	
Fuel Inventory - VA Power Page 227, Line 1	148,695,562	
Merchandise Inventory Page 227, Line 13	-	
Total Materials & Supplies Page 227, Line 20	\$ 918,644,070	
NOK Allowances Inventory Page 110, Line 52	93,993,425	
Fuel Inventory - VFSE Page 200, Line 7	1,74,536,257	Materials & Supplies file
Total Materials & Supplies Page 200, Line 5	\$ 1,187,573,752	Schedule 1, Line 71 (Materials and Supplies)
	\$ 1,187,573,754	Schedule 1, Line 71 (Materials and Supplies)
	\$ (2)	Difference

Net Utility Plant

FERC FORM 1 Page and Line #	Amount	Cost of Service Schedule	Difference	Cost of Service Schedule
Utility Plant in Service - VEPCO Page 200, Line 3	\$ 45,150,949,261			
Utility Plant in Service (Nuclear Fuel) - VEPCO Page 203, Sum of Lines 8, 8 & 11	1,521,476,210			
Property Under Capital Leases Page 200, Line 4	498,469,843			
Completed Construction Not Classified Page 200, Line 6	6,867,322,439			
Experimental Plant Unclassified Page 200, Line 7	-			
Plant Purchased or Sold Page 200, Line 5	\$ -54,038,217,753	\$ 53,644,012,778	\$ 394,204,975	Schedule 10, Line 499
Acquisition Adjustments Page 200, Line 12	\$ 52,041,189	\$ 52,041,189	\$ 0	Schedule 10, Line 505
Construction Work in Progress - VEPCO Page 200, Line 11	\$ 7,728,394,745			
Construction Work in Progress (Nuclear Fuel) - VEPCO Page 203, Line 6	\$ 293,298,049			
Plant Held for Future Use Page 200, Line 10	\$ 17,368,796	\$ 17,368,796	\$ -	Schedule 13, Line 10
Total Plant Investment	\$ 62,129,860,132	\$ 61,735,655,559	\$ 394,204,573	Schedule 9, Line 27
Less:				
Accum Prov for Depr, Amort & Depl Page 200, Line 14	\$ 17,348,214,284	\$ 17,348,214,286	\$ -	(2) Schedule 11, Line 143 (Total Provision for Depreciation) + Line 164 (Total Acquisition Adj)
Accum Prov for Amortization of Nuclear Fuel Assem Page 203, Line 13	\$ 1,283,254,070	\$ 1,283,254,069	\$ 1	Schedule 11, Line 156 (Total Amortization of Nuclear Fuel)
Total Depreciation & Amortization	\$ 18,631,468,354	\$ 18,631,468,355	\$ (1)	Schedule 1, Line 60
Total Net Utility Plant	\$ 43,498,392,178			
	\$ 43,101,187,204	Schedule 16, Line 15 (Net Plant)		
Reconciling Items:	\$ 394,204,974	Difference		
Operating Lease Assets	\$ 394,204,976	Not included in Cost of Service		
Net Accumulated Deferred Income Taxes	\$ (2)	Remaining Difference		

Cost-Free Capital/Accumulated Deferred Income Taxes

FERC FORM 1 Page and Line #	Amount	Cost of Service Schedule
Accumulated Deferred Income Taxes (FERC 281) Page 113, Line 62	\$ 3,055,185	
Accumulated Deferred Income Taxes (FERC 282) Page 113, Line 63	4,735,551,300	
Accumulated Deferred Income Taxes (FERC 283) Page 113, Line 64	2,755,137,683	
	\$ 7,493,744,168	
Accumulated Deferred Income Taxes (FERC 190) Page 111, Line 82	3,771,218,475	
Net Accumulated Deferred Income Taxes	\$ 3,722,525,693	
Reconciling Items:		
Other - GU/Reg	2,360,637,744	
NonOp	159,488,127	
OCI	(5,630,953)	
FIN18	240,918,963	
Investment Tax Credit Carryforward	(5,184,688)	
Other - FAST09	(60,704)	
Other		
Total Cost Free Capital	\$ 6,472,694,991	
	\$ 4,112,057,237	Schedule 1, Line 65 (Accumulated Deferred Income Taxes)
	\$ 2,360,637,744	Schedule 1, Line 68 (Excess Deferred Income Taxes)
	\$ (0)	Difference

Dominion Energy North Carolina
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Twelve Months Ended December 31, 2023
Transactional Income Tax Rate

Line No.	Description	Rates
1	State Income Tax Rate	
2	DC	0.0000%
3	NC	0.1117%
4	VA	5.6530%
5	WV	0.0000%
6	Composite State Income Tax Rate	<u>5.7647%</u>
7	Federal Income Tax Rate	<u>21.0000%</u>
8	Effective Tax Rate	<u><u>25.5541%</u></u>

Source: Tax Department

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Company Proposed Cost of Capital

Line No.	Item	(Col. 1) Capitalization Ratio (Note 1)	(Col. 2) Embedded Cost (Note 1)	(Col. 3) Weighted Cost of Capital (1) x (2)	(Col. 4) Tax Rate	(Col. 5) Pre-Tax Weighted Cost of Capital (Note 2)	(Col. 6) After-Tax Weighted Cost of Capital (Note 3)
1	Long-Term Debt	46.15%	4.24%	1.96%	25.55%	1.96%	1.46%
2	Common Equity	<u>53.85%</u>	10.60%	<u>5.71%</u>	25.55%	<u>7.67%</u>	<u>5.71%</u>
3	Total	<u><u>100.00%</u></u>		<u><u>7.66%</u></u>		<u><u>9.62%</u></u>	<u><u>7.16%</u></u>

Note 1: Provided by Treasury Department
 Note 2: Line 1 = Col. 3, Line 1; Line 2 = Col. 3, Line 2 / (1 - Col. 4, Line 2)
 Note 3: Line 1 = Col. 3, Line 1 x (1 - Col. 4, Line 1); Line 2 = Col. 3, Line 2

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Retention Factor

Line No.	Description	Input	Factor
1	Total Revenue		100.00000%
2	Uncollectible Expense	0.728%	<u>0.72832%</u>
3	Balance		99.27168%
4	NC Regulatory Fee	0.148%	<u>0.14643%</u>
5	Balance		99.12526%
6	Composite State Income Tax Rate	5.765%	<u>5.71425%</u>
7	Balance		93.41100%
8	Federal Income Tax Rate	21.000%	<u>19.61631%</u>
9	Retention Factor		<u><u>73.79469%</u></u>

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**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 11:

- a. Provide a schedule showing a comparison of the total company balance in other electric revenue accounts for each month's activity for the test year and the twelve months preceding the test year for each account and subaccount in the applicant's chart of accounts that requires allocation to North Carolina retail operations. See Format 12a.

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

VIRGINIA ELECTRIC AND POWER COMPANY
COMPARISON OF TEST YEAR ACCOUNT BALANCES WITH THOSE
OF THE PROCEEDING YEAR

Other Operating Revenue

Account Title and Account Number			JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
Year	FERC A/C	SAP Sub-account							
2023	450	4301010 Late Payment Charges	(1,637,636.32)	(1,883,740.54)	(2,027,133.08)	(244,661.89)	-	-	(85.00)
2022	450	4301010 Late Payment Charges	23.80	772.92	118.58	(18.76)	(17.10)	24.90	(49.21)
		Increase (Decrease)	(1,637,660.12)	(1,884,513.46)	(2,027,251.66)	(244,643.13)	17.10	(24.90)	(35.79)
2023	451	4302020 Outside Lighting Services	(116,605.74)	(112,581.48)	(125,212.00)	(13,719.74)			
2022	451	4302020 Outside Lighting Services	(122,590.99)	(114,754.57)	(127,765.27)	(115,685.00)	(119,745.91)	(121,375.59)	(115,890.52)
		Increase (Decrease)	5,985.25	2,173.09	2,553.27	101,965.26	119,745.91	121,375.59	115,890.52
2023	451	4302022 Other Regulated Electric Revenue	(229,788.58)	(284,233.80)	(284,507.20)	(43,734.99)		(102,715.02)	
2022	451	4302022 Other Regulated Electric Revenue	(244,745.95)	(350,300.09)	(336,422.62)	(270,921.78)	(271,323.99)	(305,413.57)	(318,222.82)
		Increase (Decrease)	14,957.37	66,066.29	51,915.42	227,186.79	271,323.99	202,698.55	318,222.82
2023	451	4302040 Temporary Services	239,887.50	271,339.84	(86,737.20)	173,420.80	400,146.50	985,163.46	(635,131.59)
2022	451	4302040 Temporary Services	352,596.57	(439,030.02)	(332,450.63)	505,349.36	48,402.15		942,681.32
		Increase (Decrease)	(112,709.07)	710,369.86	245,713.43	(331,928.56)	351,744.35	985,163.46	(1,577,812.91)
2023	451	4302047 CORE Other Regulated Electric Revenue				(180,305.56)	(263,626.29)	(251,862.85)	(277,717.53)
2022	451	4302047 CORE Other Regulated Electric Revenue				(180,305.56)	(263,626.29)	(251,862.85)	(277,717.53)
		Increase (Decrease)	-	-	-	(180,305.56)	(263,626.29)	(251,862.85)	(277,717.53)
2023	451	4302050 Reconnection Charges	(430,088.49)	(405,660.30)	(116,217.23)	(2,016.79)			
2022	451	4302050 Reconnection Charges	(12,413.58)	(147,205.64)	(142,835.40)	(164,183.98)	(258,382.31)	(257,221.09)	(230,025.06)
		Increase (Decrease)	(417,674.91)	(258,454.66)	26,618.17	162,167.19	258,382.31	257,221.09	230,025.06
2023	451	4302051 CORE - Reconnection Charges				260	22.27	14.1	28.2
2022	451	4302051 CORE - Reconnection Charges				260.00	22.27	14.10	28.20
		Increase (Decrease)	-	-	-	260.00	22.27	14.10	28.20
2023	451	4302060 Reconnection Charges - After Hours	-181633.76	-168338.64	-43519.44				
2022	451	4302060 Reconnection Charges - After Hours	(3,513.60)	(77,613.44)	(70,759.04)	(77,669.74)	(147,922.08)	(145,759.44)	(134,522.24)
		Increase (Decrease)	(178,120.16)	(90,725.20)	27,239.60	77,669.74	147,922.08	145,759.44	134,522.24
2023	451	4302061 CORE - Reconnection Charges - After Ho					24.82		
2022	451	4302061 CORE - Reconnection Charges - After Ho							
		Increase (Decrease)	-	-	-	-	24.82	-	-
2023	451	4302070 Returned Check Charges	-155887.98	-133301.64	-126513.02	-19153.91			
2022	451	4302070 Returned Check Charges	(94,325.33)	(85,986.29)	(95,473.32)	(89,470.60)	(95,162.70)	(103,354.84)	(122,714.84)
		Increase (Decrease)	(61,562.65)	(47,315.35)	(31,039.70)	70,316.69	95,162.70	103,354.84	122,714.84
2023	451	4302072 CORE - Returned Check Charges				-54620.3	-120714.61	-144067.19	-140609.67

2022	451	4302072 CORE - Returned Check Charges Increase (Decrease)	-	-	-	(54,620.30)	(120,714.61)	(144,067.19)	(140,609.67)
2023	451	4302075 CORE - Trouble Call Charges				(242.07)	(93,017.20)	78,320.62	60,984.87
2022	451	4302075 CORE - Trouble Call Charges Increase (Decrease)	-	-	-	(242.07)	(93,017.20)	78,320.62	60,984.87
2023	451	4302080 Service Activation Charges	(663,084.88)	(645,357.57)	(784,436.64)	(209,090.33)			
2022	451	4302080 Service Activation Charges Increase (Decrease)	(620,801.58)	(608,801.53)	(736,468.43)	(703,050.47)	(807,260.27)	(964,017.86)	(954,185.23)
			(42,283.30)	(36,556.04)	(47,968.21)	493,960.14	807,260.27	964,017.86	954,185.23
2023	451	4302082 CORE - Service Activation Charges				(530,138.85)	(806,411.16)	(916,984.03)	(900,259.52)
2022	451	4302082 CORE - Service Activation Charges Increase (Decrease)	-	-	-	(530,138.85)	(806,411.16)	(916,984.03)	(900,259.52)
2023	451	4302090 Diversion Revenues	(1,798.00)	(2,437.00)	(2,658.00)				
2022	451	4302090 Diversion Revenues Increase (Decrease)	(2,047.00)	(1,589.00)	(4,783.00)	(1,616.00)	(2,322.00)	(3,406.00)	(3,334.00)
			249.00	(848.00)	2,125.00	1,616.00	2,322.00	3,406.00	3,334.00
2023	451	4115003 Market-Based Rates Financial Swap Sett	250,726.48	34,342.82	15,043.04	8,296.57	34,235.43	54,089.99	(86,956.11)
2022	451	4115003 Market-Based Rates Financial Swap Sett Increase (Decrease)	40,555.16	155,185.30	88,030.57	68,321.09	143,029.00	293,422.82	241,259.21
			210,171.32	(120,842.48)	(72,987.53)	(60,024.52)	(108,793.57)	(239,332.83)	(328,215.32)
2023	451	Total	(1,288,273.45)	(1,446,227.77)	(1,554,757.69)	(871,045.17)	(849,340.24)	(298,040.92)	(1,979,661.35)
2022	451	Total Increase (Decrease)	(707,286.30)	(1,670,095.28)	(1,758,927.14)	(848,927.12)	(1,510,688.11)	(1,607,125.57)	(694,954.18)
			(595,944.52)	157,801.22	152,254.03	515,741.94	1,673,746.05	2,340,965.45	(345,356.34)

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OF THE PROCEEDING YEAR**

Other Operating Revenue

Account Title and Account Number			AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL FOR THE YEAR
Year	FERC A/C	SAP Sub-account						
2023	450	4301010 Late Payment Charges	(2,733,734.00)	(1,063,138.27)	(2,678,614.00)	(2,023,651.24)	(2,141,729.80)	-16,434,124
2022	450	4301010 Late Payment Charges	(32.03)	(21,469.78)	(905,007.12)	(1,148,750.40)	(1,277,489.26)	-3,351,893
		Increase (Decrease)	(2,733,701.97)	(1,041,668.49)	(1,773,606.88)	(874,900.84)	(864,240.54)	-
2023	451	4302020 Outside Lighting Services						-368,119
2022	451	4302020 Outside Lighting Services	(127,296.17)	(116,270.39)	(120,034.16)	(109,409.69)	(116,110.80)	-1,426,929
		Increase (Decrease)	127,296.17	116,270.39	120,034.16	109,409.69	116,110.80	-
2023	451	4302022 Other Regulated Electric Revenue						-944,980
2022	451	4302022 Other Regulated Electric Revenue	(361,649.01)	(316,450.59)	(261,873.02)	(239,656.86)	(165,491.66)	-3,442,472
		Increase (Decrease)	361,649.01	316,450.59	261,873.02	239,656.86	165,491.66	-
2023	451	4302040 Temporary Services	227,352.30	164,346.19	172,176.29	257,017.30	776,884.41	2,945,866
2022	451	4302040 Temporary Services	(8,584.73)	157,658.13	38,847.93	121,914.77	247,094.02	1,634,479
		Increase (Decrease)	235,937.03	6,688.06	133,328.36	135,102.53	529,790.39	-
2023	451	4302047 CORE Other Regulated Electric Revenue	(330,806.14)	(266,489.75)	(279,392.02)	(239,147.82)	(294,224.25)	-2,383,572
2022	451	4302047 CORE Other Regulated Electric Revenue						0
		Increase (Decrease)	(330,806.14)	(266,489.75)	(279,392.02)	(239,147.82)	(294,224.25)	-
2023	451	4302050 Reconnection Charges						-953,983
2022	451	4302050 Reconnection Charges	(226,257.66)	(166,928.31)	(413,335.91)	(359,929.74)	(318,504.36)	-2,697,223
		Increase (Decrease)	226,257.66	166,928.31	413,335.91	359,929.74	318,504.36	-
2023	451	4302051 CORE - Reconnection Charges	(6,161.93)	(104,092.69)	(432,309.81)	(83,391.88)	(62,112.09)	-687,744
2022	451	4302051 CORE - Reconnection Charges						0
		Increase (Decrease)	(6,161.93)	(104,092.69)	(432,309.81)	(83,391.88)	(62,112.09)	-
2023	451	4302060 Reconnection Charges - After Hours						-393,492
2022	451	4302060 Reconnection Charges - After Hours	-151833.6	-61872.88	-172208.32	-158635.68	-125625.6	-1,327,936
		Increase (Decrease)	151,833.60	61,872.88	172,208.32	158,635.68	125,625.60	-
2023	451	4302061 CORE - Reconnection Charges - After Ho	(2,880.00)	(56,688.88)	(259,613.68)	(36,609.02)	(22,149.84)	-377,917
2022	451	4302061 CORE - Reconnection Charges - After Ho						0
		Increase (Decrease)	(2,880.00)	(56,688.88)	(259,613.68)	(36,609.02)	(22,149.84)	-
2023	451	4302070 Returned Check Charges						-434,857
2022	451	4302070 Returned Check Charges	-158892.51	-151536.05	-153347.59	-125775.58	-124495.94	-1,400,536
		Increase (Decrease)	158,892.51	151,536.05	153,347.59	125,775.58	124,495.94	-

2023	451	4302072 CORE - Returned Check Charges	(188,282.06)	(170,553.24)	(175,502.34)	(153,775.90)	(126,646.08)	-1,274,771
2022	451	4302072 CORE - Returned Check Charges						0
		Increase (Decrease)	(188,282.06)	(170,553.24)	(175,502.34)	(153,775.90)	(126,646.08)	-1,274,771
2023	451	4302075 CORE - Trouble Call Charges	(13,491.85)	(138,181.59)	2,085,024.73	(69,610.52)	(1,909,786.99)	0
2022	451	4302075 CORE - Trouble Call Charges						0
		Increase (Decrease)	(13,491.85)	(138,181.59)	2,085,024.73	(69,610.52)	(1,909,786.99)	0
2023	451	4302080 Service Activation Charges						-2,301,969
2022	451	4302080 Service Activation Charges	-1060942.51	-832937.18	-779661.5	-714054.11	-683117.73	-9,465,298
		Increase (Decrease)	1,060,942.51	832,937.18	779,661.50	714,054.11	683,117.73	7,163,329
2023	451	4302082 CORE - Service Activation Charges	(981,889.15)	(691,467.46)	(728,074.18)	(659,851.17)	(576,237.15)	-6,791,313
2022	451	4302082 CORE - Service Activation Charges						0
		Increase (Decrease)	(981,889.15)	(691,467.46)	(728,074.18)	(659,851.17)	(576,237.15)	-6,791,313
2023	451	4302090 Diversion Revenues						-6,893
2022	451	4302090 Diversion Revenues	-5495	-2579.29	-3100	-1875	-2292	-34,438
		Increase (Decrease)	5,495.00	2,579.29	3,100.00	1,875.00	2,292.00	27,545
2023	451	4115003 Market-Based Rates Financial Swap Sett	(50,779.98)	(82,897.62)	(71,175.11)	(193,435.36)	89,122.98	613
2022	451	4115003 Market-Based Rates Financial Swap Sett	40,859.99	608,358.29	249,488.80	143,923.91	137,419.86	2,209,854
		Increase (Decrease)	(91,639.97)	(691,255.91)	(320,663.91)	(337,359.27)	(48,296.88)	-2,209,241
2023	451	Total	(1,346,938.81)	(1,346,025.04)	311,133.88	(1,178,804.37)	(2,125,149.01)	-13,973,130
2022	451	Total	(2,060,091.20)	(882,558.27)	(1,615,223.77)	(1,443,497.98)	(1,151,124.21)	-15,950,499
		Increase (Decrease)	713,152.39	(463,466.77)	1,926,357.65	264,693.61	(974,024.80)	1,977,369

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Other Operating Revenue

Account Title and Account Number			JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
Year	FERC A/C	SAP Sub-account							
2023	453	6199040 Water/Water Pwr Sale	(322.99)	(346.46)	(317.68)	(391.41)	(372.94)	(360.81)	(386.24)
2022	453	6199040 Water/Water Pwr Sale	(413.00)	(278.26)	(290.24)	(285.64)	(285.45)		(613.82)
		Increase (Decrease)	90.01	(68.20)	(27.44)	(105.77)	(87.49)	(360.81)	227.58
2023	454	4303010 Rental Income		(32,732.36)	(31,266.51)	(16,894.80)	(13,110.78)	(12,535.78)	(12,310.78)
2022	454	4303010 Rental Income	(16,601.79)	(18,128.00)	(13,169.31)	(36,171.33)	(12,774.48)	(12,146.80)	(12,371.80)
		Increase (Decrease)	16,601.79	(14,604.36)	(18,097.20)	19,276.53	(336.30)	(388.98)	61.02
2023	454	4303011 Other Rental Income- Fiber Optic	(1,028,239.42)	(1,021,569.28)	456,076.66	(1,022,856.09)	(997,558.61)	491,732.35	(1,015,661.87)
2022	454	4303011 Other Rental Income- Fiber Optic	(1,069,274.53)	(1,030,913.42)	491,732.35	(1,006,711.75)	(1,044,401.14)	467,828.73	(1,049,703.85)
		Increase (Decrease)	41,035.11	9,344.14	(35,655.69)	(16,144.34)	46,842.53	23,903.62	34,041.98
2023	454	4303012 Other Rental Income- Pole/Tower Attachments	(297,477.50)	(3,064,979.97)	(543,182.45)	(543,182.45)	(543,182.44)	(543,182.45)	(543,182.45)
2022	454	4303012 Other Rental Income- Pole/Tower Attachments	(2,433,156.67)	1,718,690.47	(531,802.65)	(430,938.25)	(430,938.25)	(430,938.25)	(430,938.25)
		Increase (Decrease)	2,135,679.17	(4,783,670.44)	(11,379.80)	(112,244.20)	(112,244.19)	(112,244.20)	(112,244.20)
2023	454	4303013 Other Rental Income- Electric Property	(11,010.00)	(4,980.65)	(5,000.00)	430,906.00	(6,000.00)	(1,571.80)	(417,234.50)
2022	454	4303013 Other Rental Income- Electric Property	(7,000.00)	(444,406.00)	(5,000.00)	(5,436.97)	(7,000.00)	(8,057.15)	(268,704.50)
		Increase (Decrease)	(4,010.00)	439,425.35	-	436,342.97	1,000.00	6,485.35	(148,530.00)
2023	454	4302014 Wholesale Req Distribution Service Rev						(1,119.04)	(376.00)
2022	454	4302014 Wholesale Req Distribution Service Rev						(1,119.04)	(376.00)
		Increase (Decrease)	-	-	-	-	-	(1,119.04)	(376.00)
2023	454	4303015 - Other Rental Income Lessor Relationships	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)
2022	454	4303015 - Other Rental Income Lessor Relationships	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)
		Increase (Decrease)	-	-	-	-	-	-	-
2023	454	5998921 Inter Co- Regulated Recoveries of Faci 7000	(673,562.60)	(673,986.51)	(671,159.49)	(1,225,092.01)	(542,107.63)	(654,990.08)	(3,810,628.47)
2022	454	5998921 Inter Co- Regulated Recoveries of Faci 7000							
		Increase (Decrease)	(673,562.60)	(673,986.51)	(671,159.49)	(1,225,092.01)	(542,107.63)	(654,990.08)	(3,810,628.47)
2023	454	5998921 Inter Co- Regulated Recoveries of Faci 5008							

2022	454	5998921 Inter Co- Regulated Recoveries of Faci 5008 Increase (Decrease)	-	-	-	-	-	-	-
2023	454	6104020 Rental Income - Electric Property	(355.38)	(355.38)	(355.38)				
2022	454	6104020 Rental Income - Electric Property Increase (Decrease)	(355.38)	(355.38)	(355.38)	(355.38)	(355.38)	(355.38)	(355.38)
			-	-	-	355.38	355.38	355.38	355.38
2023	454	6104021 CORE - Rental Income - Electric Proper				(1,076.00)	358.00	(1,436.00)	(718.00)
2022	454	6104021 CORE - Rental Income - Electric Proper Increase (Decrease)	-	-	-	(1,076.00)	358.00	(1,436.00)	(718.00)
2023	454	6104030 Rental Income - Fiber Optic							
2022	454	6104030 Rental Income - Fiber Optic Increase (Decrease)	-	-	-	-	-	-	-
2023	454	6104040 Rental Income - Pole/Tower Attachments							
2022	454	6104040 Rental Income - Pole/Tower Attachments Increase (Decrease)	12,115.08 (12,115.08)	-	-	-	-	61,971.84 (61,971.84)	-
2023	454	4999084 - DTECH ICO REVENUE FACILITY ONLY			(1,262,603.25)			(1,260,570.02)	
2022	454	4999084 - DTECH ICO REVENUE FACILITY ONLY Increase (Decrease)	-	-	(1,262,603.25)	-	-	(1,260,570.02)	-
2023	454	Total	(2,063,293.30)	(4,851,252.55)	(2,110,138.82)	(2,430,843.75)	(2,154,249.86)	(2,036,321.22)	(5,852,760.47)
2022	454	Total Increase (Decrease)	(3,566,921.69)	172,239.27	(111,243.39)	(1,532,262.08)	(1,548,117.65)	25,654.59	(1,814,722.18)
			2,160,589.20	(4,334,900.95)	(47,035.49)	308,309.81	(64,046.28)	(143,471.69)	(226,376.84)

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Other Operating Revenue

Account Title and Account Number			AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL FOR THE YEAR
Year	FERC A/C	SAP Sub-account						
2023	453	6199040 Water/Water Pwr Sale	-350.06	-369.56	-348.28	-336.06		-3,902
2022	453	6199040 Water/Water Pwr Sale	-369.58	-353.85	-321.67	-284.88	-257.08	-3,753
		Increase (Decrease)	20	-16	-27	-51	257	0
2023	454	4303010 Rental Income	-17,897	-13,361	-15,266	-12,311		-177,686
2022	454	4303010 Rental Income	(12,236.11)	(18,872.57)	(15,050.31)	(12,236.11)	(13,075.49)	-192,834
		Increase (Decrease)	-5,661	5,512	-215	-75	13,075	0
2023	454	4303011 Other Rental Income- Fiber Optic	(1,201,650.61)	435,743.38	(74,503.38)	(7,285.56)	(155,741.31)	-5,141,514
2022	454	4303011 Other Rental Income- Fiber Optic	(1,016,204.58)	445,042.76	(1,037,583.21)	(1,021,258.17)	402,630.64	-6,468,816
		Increase (Decrease)	-185,446	-9,299	963,080	1,013,973	-558,372	0
2023	454	4303012 Other Rental Income- Pole/Tower Attachments	(543,182.44)	4,325,769.57	2,643,506.83			347,724
2022	454	4303012 Other Rental Income- Pole/Tower Attachments	(430,938.25)			(913,827.25)	(453,276.36)	-4,768,064
		Increase (Decrease)	-112,244	4,325,770	2,643,507	913,827	453,276	0
2023	454	4303013 Other Rental Income- Electric Property	(8,000.00)	(2,000.00)	(2,500.00)	(167,621.54)	(1,000.00)	-196,012
2022	454	4303013 Other Rental Income- Electric Property	(1,500.00)	(2,500.00)	(4,500.00)	(7,500.00)	(8,000.00)	-769,605
		Increase (Decrease)	-6,500	500	2,000	-160,122	7,000	0
2023	454	4302014 Wholesale Req Distribution Service Rev	(269,777.48)	(4,998,268.27)	(647,157.01)	(639,782.01)	(639,782.01)	-7,196,262
2022	454	4302014 Wholesale Req Distribution Service Rev						0
		Increase (Decrease)	-269,777	-4,998,268	-647,157	-639,782	-639,782	0
2023	454	4303015 - Other Rental Income Lessor Relationships	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	-631,781
2022	454	4303015 - Other Rental Income Lessor Relationships	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	(52,648.40)	-631,781
		Increase (Decrease)	0	0	0	0	0	0
2023	454	5998921 Inter Co- Regulated Recoveries of Faci 7000	(1,293,268.62)	(780,416.86)	(772,301.72)	(728,195.87)	653,405.31	-11,172,305
2022	454	5998921 Inter Co- Regulated Recoveries of Faci 7000			(933,325.65)	(917,776.31)	(671,506.33)	-2,522,608
		Increase (Decrease)	-1,293,269	-780,417	161,024	189,580	1,324,912	0
2023	454	5998921 Inter Co- Regulated Recoveries of Faci 5008						0

2022	454	5998921 Inter Co- Regulated Recoveries of Faci 5008			(379,932.94)	(378,596.42)	(421,622.36)		-1,180,152
		Increase (Decrease)	0	0	379,933	378,596	421,622	0	
2023	454	6104020 Rental Income - Electric Property							-1,066
2022	454	6104020 Rental Income - Electric Property	(438.78)	(500.38)	(355.38)	(355.38)	(355.38)		-4,493
		Increase (Decrease)	438.78	500.38	355.38	355.38	355.38		
2023	454	6104021 CORE - Rental Income - Electric Proper	(718.00)	(718.00)	(718.00)	(718.00)	(718.00)		-6,462
2022	454	6104021 CORE - Rental Income - Electric Proper							0
		Increase (Decrease)	-718	-718	-718	-718	-718		
2023	454	6104030 Rental Income - Fiber Optic							0
2022	454	6104030 Rental Income - Fiber Optic							0
		Increase (Decrease)	0	0	0	0	0		
2023	454	6104040 Rental Income - Pole/Tower Attachments							0
2022	454	6104040 Rental Income - Pole/Tower Attachments					(132,739.97)		-58,653
		Increase (Decrease)	0	0	0	0	132,739.97		
2023	454	4999084 - DTECH ICO REVENUE FACILITY ONLY						-1262199.56	-5,151,963
2022	454	4999084 - DTECH ICO REVENUE FACILITY ONLY						(12,195,288.41)	-12,638,183
		Increase (Decrease)	0	10933088.85	0	0	-923695.34		
2023	454	Total	(3,387,142.79)	(2,348,098.92)	1,078,412.63	(1,608,562.16)	(1,563,074.58)		(29,327,325.79)
2022	454	Total	(1,513,966.12)	(11,824,767.00)	(2,423,395.89)	(3,304,198.04)	(1,793,488.48)		(29,235,188.66)
		Increase (Decrease)	-303751.44	4317470.57	3608942.04	1768033.7	34999.76		

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023**

**VIRGINIA ELECTRIC AND POWER COMPANY
COMPARISON OF TEST YEAR ACCOUNT BALANCES WITH THOSE
OF THE PROCEEDING YEAR**

Account Title and Account Number		Other Operating Revenue							
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	
Year	FERC A/C	SAP Sub-account							
2023	456	4108010 Wholesale Req Dist Service Rev-ODEC							
2022	456	4108010 Wholesale Req Dist Service Rev-ODEC							
		Increase (Decrease)	0	0	0	0	0	0	
2023	456	4108020 Wholesale Req Dist Service Rev-VMEA							
2022	456	4108020 Wholesale Req Dist Service Rev-VMEA							
		Increase (Decrease)	(46,094.14)	(13,268.87)	(32,036.05)	(14,773.99)	(14,438.19)	(9,934.03)	(20,315.44)
			(24,333.55)	(36,215.93)	(22,542.48)	(18,118.77)	(9,211.54)	(24,754.25)	(22,189.53)
			-21,761	22,947	-9,494	3,345	-5,227	14,820	1,874
2023	456	4108030 Wholesale Req Dist Service Rev-NCEMC							
2022	456	4108030 Wholesale Req Dist Service Rev-NCEMC							
		Increase (Decrease)	(52,583.63)	(56,902.74)	(50,865.79)	(38,208.28)	(35,067.10)	(39,211.60)	(50,313.34)
			(64,197.95)	(54,246.13)	(50,622.17)	(32,912.47)	(53,999.37)	(53,307.85)	(56,332.34)
			11,614	-2,657	-244	-5,296	18,932	14,096	6,019
2023	456	4108040 Wholesale Req Dist Service Rev-SEPA							
2022	456	4108040 Wholesale Req Dist Service Rev-SEPA							
		Increase (Decrease)	0	0	0	0	0	0	0
2023	456	4108050 Wholesale Req Dist Service Rev-NCEMPA							
2022	456	4108050 Wholesale Req Dist Service Rev-NCEMPA							
		Increase (Decrease)	0	0	0	0	0	0	0
2023	456	4108060 Wholesale Req Dist Service Rev-CVEC							
2022	456	4108060 Wholesale Req Dist Service Rev-CVEC							
		Increase (Decrease)	0	0	0	0	0	0	0
2023	456	4108065 Wholesale Req Dist Service Rev-Windsor							
2022	456	4108065 Wholesale Req Dist Service Rev-Windsor							
		Increase (Decrease)	(8,492.53)	(4,290.19)	(5,842.20)	(5,149.49)	(2,609.36)	(4,388.22)	(6,734.83)
			(5,666.58)	(7,541.83)	(5,683.08)	(4,651.27)	(3,656.39)	(7,133.20)	(6,235.10)
			-2,826	3,252	-159	-498	1,047	2,745	-500
2023	456	4108080 Wholesale Req Dist Service Rev-Misc							
2022	456	4108080 Wholesale Req Dist Service Rev-Misc							
		Increase (Decrease)	0	0	0	0	0	0	0
2023	456	4115002 Other Energy Rev - Renewable Energy Cr							
2022	456	4115002 Other Energy Rev - Renewable Energy Cr							
		Increase (Decrease)	(2,186,775.42)	19,291.31	(487,747.41)	(1,631,473.85)	(2,253,905.36)	(15,349,651.50)	(657,822.00)
			109,203.06	(98,708.49)	(194,563.47)	(1,836,849.27)	451,625.30	1,836,864.20	(7,531,286.31)
			-2,295,978	118,000	-293,184	205,375	-2,705,531	-17,186,516	6,873,464
2023	456	4115006 CORE-Other Energy Rev - Renewable Ener							
2022	456	4115006 CORE-Other Energy Rev - Renewable Ener							
		Increase (Decrease)	0	0	0	(35,871.02)	(109,968.04)	(117,544.97)	(125,724.30)
			0	0	0	-35,871	-109,968	-117,545	-125,724
2023	456	4302009 Wholesale Req Distribution Service Rev							
2022	456	4302009 Wholesale Req Distribution Service Rev							
		Increase (Decrease)	(108,339.30)	(137,156.02)	(101,940.24)	(63,258.60)	(47,369.08)	(57,131.40)	(95,106.47)
			(154,701.23)	(153,993.01)	(130,548.12)	(78,885.63)	(73,737.63)	(91,565.32)	(103,320.72)
			46,362	16,837	28,608	15,627	26,369	34,434	8,214

2023	456	4302013 Wholesale Req Distribution Service Rev	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)
2022	456	4302013 Wholesale Req Distribution Service Rev	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)
		Increase (Decrease)	0	0	0	0	0	0	0
2023	456	4302014 Wholesale Req Distribution Service Rev	(84,564.91)	(67,286.00)	(70,533.00)	(67,564.69)	(67,400.10)	(69,471.12)	(75,403.39)
2022	456	4302014 Wholesale Req Distribution Service Rev	(70,724.21)	(76,307.49)	(69,483.92)	(67,465.73)	(70,117.90)	(75,684.70)	(77,866.58)
		Increase (Decrease)	-13,841	9,021	-1,049	-99	2,718	6,214	2,463
2023	456	4302015 Wholesale Req Distribution Service Rev	(21,567.61)	(28,061.25)	(24,080.87)	(16,378.90)	(11,382.46)	(16,545.17)	(21,014.80)
2022	456	4302015 Wholesale Req Distribution Service Rev	(30,610.96)	(28,885.94)	(24,366.09)	(16,437.22)	(17,931.93)	(17,259.81)	(19,990.09)
		Increase (Decrease)	9,043	825	285	58	6,549	715	-1,025
2023	456	4302017 Wholesale Req Distribution Service Rev	(94,078.33)	(97,246.48)	(95,403.50)	(97,128.69)	(96,209.61)	(110,389.19)	(126,971.42)
2022	456	4302017 Wholesale Req Distribution Service Rev	(83,085.87)	(80,023.47)	(75,598.86)	(69,360.42)	(84,825.78)	(89,638.50)	(90,611.49)
		Increase (Decrease)	-10,992	-17,223	-19,805	-27,768	-11,384	-20,751	-36,360
2023	456	4302018 In-Sys Trans - Cogeneration	(168.00)	(168.00)	(167.94)	(134.22)	(230.48)	(105.40)	(67.44)
2022	456	4302018 In-Sys Trans - Cogeneration	(168.00)	(168.00)	(168.00)	(168.00)	(168.00)	(168.00)	(168.00)
		Increase (Decrease)	0	0	0	34	-62	63	101
2023	456	4302019 In-Sys Trans - Small Power Producers	(3,875.00)	(3,806.00)	(3,683.41)	(3,291.41)	(3,508.82)	(3,778.58)	(3,800.32)
2022	456	4302019 In-Sys Trans - Small Power Producers	(3,780.00)	(3,780.00)	(3,780.00)	(3,719.00)	(3,719.00)	(3,719.00)	(3,719.00)
		Increase (Decrease)	-95	-26	97	428	210	-60	-81
2023	456	4302021 In-Sys Trans - Independent Power Produ	(63.00)	(63.00)	(62.54)				
2022	456	4302021 In-Sys Trans - Independent Power Produ	(63.00)	(63.00)	(63.00)	(63.00)	(63.00)	(63.00)	(63.00)
		Increase (Decrease)	0	0	0	63	63	63	63
2023	456	4302024 In-Sys Trans (Ancill)-Reactive Spplly &	850,712.03	850,070.15	1,067,319.14	1,255,329.53	1,053,023.53	912,588.46	1,004,285.98
2022	456	4302024 In-Sys Trans (Ancill)-Reactive Spplly &	761,623.71	793,615.77	828,789.72	1,024,110.18	930,439.01	899,755.56	946,181.87
		Increase (Decrease)	89,088	56,454	238,529	231,219	122,585	12,833	58,104
2023	456	4302025 In-Sys Trans (Basic)-Dir Assignmt-Tran	(42,832.51)	(41,233.29)	(40,464.36)	(42,002.22)	(41,233.29)	(41,233.29)	(41,233.29)
2022	456	4302025 In-Sys Trans (Basic)-Dir Assignmt-Tran	(41,558.67)	(41,434.73)	(41,434.73)	(55,230.99)	(42,241.25)	(19,536.31)	(43,059.90)
		Increase (Decrease)	-1,274	201	970	13,229	1,008	-21,697	1,827
2023	456	4302026 In-Sys Trans (Basic)-Dir Assignmt-Dist	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)
2022	456	4302026 In-Sys Trans (Basic)-Dir Assignmt-Dist	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)
		Increase (Decrease)	0	0	0	0	0	0	0
2023	456	4302027 In-Sys Trans (Ancill)-Regul & Frequenc	(769,899.81)	(504,136.15)	(797,008.08)	(412,929.58)	(96,887.38)	(794,463.00)	(938,181.95)
2022	456	4302027 In-Sys Trans (Ancill)-Regul & Frequenc	(452,117.18)	(949,318.74)	(473,063.35)	136,183.70	(236,091.64)	(903,129.34)	(2,502,577.75)
		Increase (Decrease)	-317,783	445,183	-323,945	-549,113	139,204	108,666	1,564,396
2023	456	4302028 In-Sys Trans (Ancill)-Operating Rsrve-	(129,574.32)	105,422.98	(559,565.31)	197,474.92	744,634.76	419,958.81	709,598.65
2022	456	4302028 In-Sys Trans (Ancill)-Operating Rsrve-	(5,047,873.85)	(274,603.45)	(286,036.09)	(572,940.54)	(822,263.23)	(1,787,266.61)	(506,528.32)
		Increase (Decrease)	4,918,300	380,026	-273,529	770,415	1,566,898	2,207,225	1,216,127
2023	456	4302029 In-Sys Trans (Ancill)-Black Start	(76,574.95)	(75,162.28)	(251,324.39)	2,480.93	76,505.90	(72,183.16)	(73,577.03)

2022	456	4302029 In-Sys Trans (Ancill)-Black Start	(75,293.45)	(48,802.84)	(53,665.94)	(44,389.98)	(62,807.17)	(75,031.36)	(70,419.14)
		Increase (Decrease)	-1,282	-26,359	-197,658	46,871	139,313	2,848	-3,158
2023	456	4302031 In-Sys Trans (Ancill)-Operating Rsrve-	221,149.32	187,653.10	(4,288,250.28)	(159,422.13)	193,428.30	(269,614.61)	266,235.52
2022	456	4302031 In-Sys Trans (Ancill)-Operating Rsrve-	(1,805,244.46)	(143,442.03)	(123,374.07)	(715,084.95)	(1,159,260.27)	(31,651.84)	563,031.40
		Increase (Decrease)	2,026,394	331,095	-4,164,876	555,663	1,352,689	-237,963	-296,796
2023	456	4302032 - Day Ahead Reserve	(16.74)	(0.23)					
2022	456	4302032 - Day Ahead Reserve	(4,505.86)	(1,381.19)	(702.36)	(501.48)	(48,333.30)	(142,847.39)	(196,333.95)
		Increase (Decrease)	4,489	1,381	702	501	48,333	142,847	196,334
2023	456	4303050 Other Revenues	128,169.59	(28,220.44)	(33,624.53)	(121,215.93)	(62,039.99)	771,597.42	(123,370.16)
2022	456	4303050 Other Revenues	(1,543,027.71)	(1,592,552.44)	(1,398,225.08)	(1,672,743.66)	(2,437,061.25)	(1,901,180.39)	(1,882,738.78)
		Increase (Decrease)	1,671,197	1,564,332	1,364,601	1,551,528	2,375,021	2,672,778	1,759,369
2023	456	4303065 CORE - Other Revenues					(9,873.27)	(48,211.93)	(21,767.74)
2022	456	4303065 CORE - Other Revenues							
		Increase (Decrease)	0	0	0	0	-9,873	-48,212	-21,768
2023	456	4309020 Misc Revenues - Bath Joint Owner Fees	(75,395.34)	(72,316.00)	(144,505.00)	(139,298.42)	(216,787.51)	(111,050.29)	(100,318.91)
2022	456	4309020 Misc Revenues - Bath Joint Owner Fees	(154,638.46)	(70,366.74)	(64,859.36)	(86,699.75)	(98,718.00)	(55,933.63)	(73,351.22)
		Increase (Decrease)	79,243	-1,949	-79,646	-52,599	-118,070	-55,117	-26,968
2023	456	5399900 Miscellaneous Expense						(75,039.60)	
2022	456	5399900 Miscellaneous Expense							
		Increase (Decrease)	0	0	0	0	0	-75,040	0
2023	456	5998921 Inter Co- Regulated Recoveries of Faci							
2022	456	5998921 Inter Co- Regulated Recoveries of Faci	-996827.15	-991812.04	-973654.52	-975399.73	-968070.33	-970033.74	-963168.85
		Increase (Decrease)	996,827	991,812	973,655	975,400	968,070	970,034	963,169
2023	456	599892 Inter Co- Regulated Recoveries of Faci							
2022	456	599892 Inter Co- Regulated Recoveries of Faci	-382908.16	-386192.01	-383700.59	-381453.92	-380087.99	-380222.93	-380023.38
		Increase (Decrease)	382,908	386,192	383,701	381,454	380,088	380,223	380,023
2023	456	4304010 IS Trans - Cogeneration							
2022	456	4304010 IS Trans - Cogeneration							
		Increase (Decrease)	0	0	0	0	0	0	0
2023	456	Total	(2,554,393.16)	(20,407.96)	(5,973,314.32)	(1,446,344.60)	(1,054,846.11)	(15,139,330.93)	(555,131.24)
2022	456	Total	(10,124,028.09)	(4,299,752.29)	(3,600,874.12)	(5,526,310.46)	(5,243,829.22)	(3,947,035.97)	(13,074,298.74)
		Increase (Decrease)	7,569,634.93	2,007,766.77	961,980.55	963,044.55	2,397,163.97	2,629,590.91	3,298,623.34
			(10,124,028.09)	(4,299,752.29)	(3,600,874.12)	(5,526,310.46)	(5,243,829.22)	(3,947,035.97)	(13,074,298.74)

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023**

**VIRGINIA ELECTRIC AND POWER COMPANY
COMPARISON OF TEST YEAR ACCOUNT BALANCES WITH THOSE
OF THE PROCEEDING YEAR**

Account Title and Account Number			Other Operating Revenue					TOTAL FOR THE YEAR
			AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	THE YEAR
Year	FERC A/C	SAP Sub-account						
2023	456	4108010 Wholesale Req Dist Service Rev-ODEC						0
2022	456	4108010 Wholesale Req Dist Service Rev-ODEC						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456	4108020 Wholesale Req Dist Service Rev-VMEA	(27,493.18)	(20,683.50)	(22,967.40)	(5,190.53)	(37,009.48)	-264,205
2022	456	4108020 Wholesale Req Dist Service Rev-VMEA	(23,623.10)	(22,802.16)	(15,669.39)	(14,563.72)	(29,914.56)	-263,939
		Increase (Decrease)	-3,870	2,119	-7,298	9,373	-7,095	0
2023	456	4108030 Wholesale Req Dist Service Rev-NCCEMC	(56,332.51)	(47,375.15)	(30,400.68)	(47,620.21)	(44,630.73)	-549,512
2022	456	4108030 Wholesale Req Dist Service Rev-NCCEMC	(55,979.66)	(46,660.45)	(36,918.79)	(50,383.91)	(76,240.62)	-631,802
		Increase (Decrease)	-353	-715	6,518	2,764	31,610	0
2023	456	4108040 Wholesale Req Dist Service Rev-SEPA						0
2022	456	4108040 Wholesale Req Dist Service Rev-SEPA						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456	4108050 Wholesale Req Dist Service Rev-NCCEMPA						0
2022	456	4108050 Wholesale Req Dist Service Rev-NCCEMPA						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456	4108060 Wholesale Req Dist Service Rev-CVEC						0
2022	456	4108060 Wholesale Req Dist Service Rev-CVEC						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456	4108065 Wholesale Req Dist Service Rev-Windsor	(6,906.04)	(6,432.24)	(5,325.01)	(3,051.64)	(6,565.83)	-65,788
2022	456	4108065 Wholesale Req Dist Service Rev-Windsor	(6,192.62)	(6,124.05)	(5,209.69)	(2,595.48)	(6,367.93)	-67,057
		Increase (Decrease)	-713	-308	-115	-456	-198	0
2023	456	4108080 Wholesale Req Dist Service Rev-Misc						0
2022	456	4108080 Wholesale Req Dist Service Rev-Misc						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456	4115002 Other Energy Rev - Renewable Energy Cr	(694,709.44)	(412,442.00)	(335,839.00)	(299,154.00)	(4,402,892.54)	-6,145,226
2022	456	4115002 Other Energy Rev - Renewable Energy Cr	(3,649,690.49)	(2,352,057.18)	(1,103,197.66)	(1,291,784.38)	(2,423,911.75)	-10,821,082
		Increase (Decrease)	2,954,981	1,939,615	767,359	992,630	-1,978,981	0
2023	456	4115006 CORE-Other Energy Rev - Renewable Ener	(141,203.55)	(189,614.56)	(140,441.55)	(139,090.22)	(146,940.09)	-757,290
2022	456	4115006 CORE-Other Energy Rev - Renewable Ener	(109,156.91)	(74,799.98)	(74,960.53)	(117,271.88)	(198,892.08)	-575,081
		Increase (Decrease)	-32,047	-114,815	-65,481	-21,818	51,952	0

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2023	456	4302009 Wholesale Req Distribution Service Rev	(92,554.45)	(97,263.49)	(44,137.30)	(124,215.82)	(123,481.27)	-1,091,953
2022	456	4302009 Wholesale Req Distribution Service Rev						-786,752
		Increase (Decrease)	-92,554	-97,263	-44,137	-124,216	-123,481	-305,202
2023	456	4302013 Wholesale Req Distribution Service Rev	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	-378,660
2022	456	4302013 Wholesale Req Distribution Service Rev	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	(31,554.98)	-378,660
		Increase (Decrease)	0	0	0	0	0	0
2023	456	4302014 Wholesale Req Distribution Service Rev	(79,124.97)	(76,647.30)	(72,889.86)	(63,863.05)	(78,561.38)	-873,310
2022	456	4302014 Wholesale Req Distribution Service Rev	(77,412.73)	(76,726.64)	(68,814.30)	(59,762.21)	(70,014.34)	-860,381
		Increase (Decrease)	-1,712	79	-4,076	-4,101	-8,547	-12,929
2023	456	4302015 Wholesale Req Distribution Service Rev	(20,267.66)	(19,315.27)	(11,017.96)	(24,870.02)	(25,498.79)	-240,001
2022	456	4302015 Wholesale Req Distribution Service Rev	(19,074.76)	(15,078.53)	(14,855.27)	(20,340.15)	(38,671.05)	-263,502
		Increase (Decrease)	-1,193	-4,237	3,837	-4,530	13,172	23,501
2023	456	4302017 Wholesale Req Distribution Service Rev	(124,943.78)	(129,802.32)	(114,306.22)	(115,725.05)	(119,123.46)	-1,321,328
2022	456	4302017 Wholesale Req Distribution Service Rev	(94,440.69)	(85,996.01)	(76,443.02)	(91,012.18)	(105,115.20)	-1,026,151
		Increase (Decrease)	-30,503	-43,806	-37,863	-24,713	-14,008	-295,177
2023	456	4302018 In-Sys Trans - Cogeneration	(206.99)	(167.94)	(167.94)	(167.94)	(1,947.84)	-3,700
2022	456	4302018 In-Sys Trans - Cogeneration	(168.00)	(168.00)	(168.00)	(168.00)	(168.00)	-2,016
		Increase (Decrease)	-39	0	0	0	-1,780	-1,684
2023	456	4302019 In-Sys Trans - Small Power Producers	(3,806.31)	(3,711.14)	(3,840.03)	(3,840.03)	(45,917.24)	-86,858
2022	456	4302019 In-Sys Trans - Small Power Producers	(3,753.00)	(3,753.00)	(3,786.00)	(3,753.00)	(3,875.00)	-45,136
		Increase (Decrease)	-53	42	-54	-87	-42,042	-41,722
2023	456	4302021 In-Sys Trans - Independent Power Produ	(129.98)	4.90	(62.54)	(308.34)	(504.68)	-1,189
2022	456	4302021 In-Sys Trans - Independent Power Produ	(63.00)	(63.00)	(63.00)	(63.00)	(63.00)	-756
		Increase (Decrease)	-67	68	0	-245	-442	-433
2023	456	4302024 In-Sys Trans (Ancill)-Reactive Spplly &	963,460.82	1,025,177.60	1,044,692.13	1,088,123.49	(3,696,573.58)	7,418,209
2022	456	4302024 In-Sys Trans (Ancill)-Reactive Spplly &	876,441.39	897,669.46	804,701.20	(813,885.37)	(14,913,634.31)	-6,964,192
		Increase (Decrease)	87,019	127,508	239,991	1,902,009	11,217,061	14,382,401
2023	456	4302025 In-Sys Trans (Basic)-Dir Assignmt-Tran	(41,233.29)	(41,233.29)	(41,233.29)	(41,233.29)	(40,464.36)	-495,630
2022	456	4302025 In-Sys Trans (Basic)-Dir Assignmt-Tran	(43,059.90)	(43,059.90)	(43,059.90)	(45,025.82)	(42,832.51)	-501,535
		Increase (Decrease)	1,827	1,827	1,827	3,793	2,368	5,905
2023	456	4302026 In-Sys Trans (Basic)-Dir Assignmt-Dist	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	-263,683
2022	456	4302026 In-Sys Trans (Basic)-Dir Assignmt-Dist	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	(21,973.58)	-263,683
		Increase (Decrease)	0	0	0	0	0	0
2023	456	4302027 In-Sys Trans (Ancill)-Regul & Frequenc	(709,908.50)	(1,848,296.65)	729,142.21	(553,296.18)	(827,565.08)	-7,523,430
2022	456	4302027 In-Sys Trans (Ancill)-Regul & Frequenc	(2,625,583.78)	(1,859,815.30)	(982,556.94)	(1,338,318.71)	1,176,873.58	-11,009,515
		Increase (Decrease)	1,915,675	11,519	1,711,699	785,023	-2,004,439	3,486,085
2023	456	4302028 In-Sys Trans (Ancill)-Operating Rsrve-	610,335.80	230,789.80	2,135,074.04	995,527.69	47,104.38	5,506,782
2022	456	4302028 In-Sys Trans (Ancill)-Operating Rsrve-	(1,106,311.91)	(549,469.14)	(157,691.90)	157,632.06	7,499,924.93	-3,453,428
		Increase (Decrease)	1,716,648	780,259	2,292,766	837,896	-7,452,821	8,960,210
2023	456	4302029 In-Sys Trans (Ancill)-Black Start	(77,445.90)	(71,596.25)	(69,746.73)	(65,630.81)	(77,578.85)	-831,834
2022	456	4302029 In-Sys Trans (Ancill)-Black Start	(77,096.83)	(75,064.07)	(49,553.84)	(72,029.39)	(73,789.03)	-777,943
		Increase (Decrease)	-349	3,468	-20,193	6,399	-3,790	-53,890
2023	456	4302031 In-Sys Trans (Ancill)-Operating Rsrve-	1,274,829.09	978,554.97	(160,328.46)	829,217.98	671,626.96	-254,920
2022	456	4302031 In-Sys Trans (Ancill)-Operating Rsrve-	325,562.71	(644,110.33)	(466,376.73)	(559,004.93)	4,593,467.02	-165,488

		Increase (Decrease)	949,266	1,622,665	306,048	1,388,223	-3,921,840	-89,432
2023	456	4302032 - Day Ahead Reserve						-17
2022	456	4302032 - Day Ahead Reserve	(49,546.67)	(11,738.04)	(5,595.41)	(3,539.48)	(10,552.78)	-475,578
		Increase (Decrease)	49,547	11,738	5,595	3,539	10,553	475,561
2023	456	4303050 Other Revenues	(120,149.13)	(260,273.04)	(57,972.74)	(116,426.72)	184,889.18	161,364
2022	456	4303050 Other Revenues	(1,842,729.90)	(2,035,923.31)	(2,254,351.36)	(163,960.25)	(568,259.27)	-19,292,753
		Increase (Decrease)	1,722,581	1,775,650	2,196,379	47,534	753,148	19,454,117
2023	456	4303065 CORE - Other Revenues	(17,123.44)	(15,932.72)	(2,855.05)	(66,362.07)	(27,531.55)	-209,658
2022	456	4303065 CORE - Other Revenues	(18,543.44)	(66,872.49)	(58,508.63)	(105,902.17)	(45,464.37)	-295,291
		Increase (Decrease)	1,420	50,940	55,654	39,540	17,933	85,633
2023	456	4309020 Misc Revenues - Bath Joint Owner Fees	(61,683.25)	(74,877.55)	(81,548.88)	(64,821.99)	(85,940.40)	-1,228,544
2022	456	4309020 Misc Revenues - Bath Joint Owner Fees						-604,567
		Increase (Decrease)	-61,683	-74,878	-81,549	-64,822	-85,940	-623,976
2023	456	5399900 Miscellaneous Expense	75,039.60					0
2022	456	5399900 Miscellaneous Expense						0
		Increase (Decrease)	75,040	0	0	0	0	0
2023	456	5998921 Inter Co- Regulated Recoveries of Faci						
2022	456	5998921 Inter Co- Regulated Recoveries of Faci	-962063.45	-959294.83				-963168.85
		Increase (Decrease)	962,063	959,295	0	0	0	963,169
2023	456	599892 Inter Co- Regulated Recoveries of Faci						
2022	456	599892 Inter Co- Regulated Recoveries of Faci	-380275.32	-380099.47				-380023.38
		Increase (Decrease)	380,275	380,099	0	0	0	380,023
2023	456	4304010 IS Trans - Cogeneration						0
2022	456	4304010 IS Trans - Cogeneration		12,195,288				12,195,288
		Increase (Decrease)	0	-12,195,288	0	0	0	-12,195,288
2023	456	Total	594,914.38	(1,134,665.70)	2,660,299.18	1,124,472.69	(8,938,635.19)	-32,437,383
2022	456	Total	(9,996,290.62)	3,729,753.43	(4,666,607.72)	(4,649,260.53)	(5,391,028.83)	-66,789,563
		Increase (Decrease)	3,653,439.01	1,714,117.98	3,828,355.50	771,526.60	(1,334,862.46)	34,352,180

DOMINION ENERGY NORTH CAROLINA
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TWELVE MONTHS ENDED DECEMBER 31, 2023

VIRGINIA ELECTRIC AND POWER COMPANY
COMPARISON OF TEST YEAR ACCOUNT BALANCES WITH THOSE
OF THE PROCEEDING YEAR

Account Title and Account Number			Other Operating Revenue						
Year	FERC A/C	SAP Sub-account	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
2023	456.1	4107010 Wholesale Req Trans Sery Rev ODEC							
2022	456.1	4107010 Wholesale Req Trans Sery Rev ODEC							
		Increase (Decrease)	-	-	-	-	-	-	-
2023	456.1	4107020 Wholesale Req Trans Sery Rev ODEC	(1,024,218.93)	(1,022,364.95)	(1,047,949.77)	(1,197,869.93)	(1,112,740.32)	(1,094,307.66)	(1,150,126.05)
2022	456.1	4107020 Wholesale Req Trans Sery Rev ODEC	(988,055.16)	(903,682.85)	(987,577.74)	(999,792.07)	(962,272.88)	(981,797.92)	(1,003,921.42)
		Increase (Decrease)	(36,163.77)	(118,682.10)	(60,372.03)	(198,077.86)	(150,467.44)	(112,509.74)	(146,204.63)
2023	456.1	4107030 Wholesale Req Trans Sery Rev NCEMC	(1,292.73)	(1,292.73)	(1,292.73)	(1,292.73)	(1,758.63)	(2,326.51)	(1,292.73)
2022	456.1	4107030 Wholesale Req Trans Sery Rev NCEMC	(1,292.73)	(1,292.73)	(2,963.37)	(5,874.96)	(2,504.73)	(5,648.88)	(1,995.00)
		Increase (Decrease)	-	-	1,670.64	4,582.23	746.10	3,322.37	702.27
2023	456.1	4107050 Wholesale Req Trans Sery Rev NCEMPA							
2022	456.1	4107050 Wholesale Req Trans Sery Rev NCEMPA							
		Increase (Decrease)	-	-	-	-	-	-	-
2023	456.1	4107060 Wholesale Req Trans Sery Rev CVEC							
2022	456.1	4107060 Wholesale Req Trans Sery Rev CVEC							
		Increase (Decrease)	-	-	-	-	-	-	-
2023	456.1	4107065 Wholesale Req Trans Serv Rev Windsor	(45,267.87)	(42,027.55)	(46,068.39)	(46,431.70)	(47,123.26)	(43,599.83)	(47,321.30)
2022	456.1	4107065 Wholesale Req Trans Serv Rev Windsor	(43,324.34)	(37,701.83)	(42,401.77)	(42,780.13)	(41,182.87)	(41,816.90)	(42,904.79)
		Increase (Decrease)	(1,943.53)	(4,325.72)	(3,666.62)	(3,651.57)	(5,940.39)	(1,782.93)	(4,416.51)
2023	456.1	4107080 Wholesale Req Trans Serv Rev-Misc							
2022	456.1	4107080 Wholesale Req Trans Serv Rev-Misc							
		Increase (Decrease)	-	-	-	-	-	-	-
2023	456.1	4302002	(10,677.68)	(10,677.68)	(10,677.68)	(12,098.33)	(11,174.95)	(11,942.63)	(13,745.85)
2022	456.1	4302002	(2,512.90)	(15,757.43)	(10,677.68)	(10,933.77)	(12,018.35)	(11,710.82)	(11,667.52)
		Increase (Decrease)	(8,164.78)	5,079.75	-	(1,164.56)	843.40	(231.81)	(2,078.33)
2023	456.1	4302005	(247,528.13)	(126,044.80)	(148,182.21)	(127,622.46)	(125,004.26)	(139,149.70)	(182,805.74)
2022	456.1	4302005	(151,411.48)	(189,297.15)	(141,944.54)	(127,513.47)	(141,259.91)	(185,786.18)	(192,961.35)
		Increase (Decrease)	(96,116.65)	63,252.35	(6,237.67)	(108.99)	16,255.65	46,636.48	10,155.61
2023	456.1	4302006	(85.29)	(85.29)	(85.29)	(89.25)	(89.42)	(94.47)	(101.97)
2022	456.1	4302006	(85.29)	(85.29)	(85.29)	(89.93)	(98.68)	(100.08)	(100.79)
		Increase (Decrease)	-	-	-	0.68	9.26	5.61	(1.18)
2023	456.1	4302008	(7.23)	(7.23)	(7.23)	(7.23)	(7.23)	(7.23)	(7.23)
2022	456.1	4302008	(7.23)	(405,601.92)	(158,510.51)	564,090.74	(7.23)	(7.23)	(7.23)
		Increase (Decrease)	-	405,594.69	158,503.28	(564,097.97)	-	-	-

2023	456.1	4302023	(784,251.32)	479,995.94	1,265,987.31	(408,382.28)	(810,969.89)	(1,547,838.79)	(1,294,929.78)
2022	456.1	4302023	(1,399,464.04)	(1,942,154.01)	(1,710,544.33)	(1,064,191.36)	(952,919.80)	(1,616,411.05)	(1,388,412.70)
		Increase (Decrease)	615,212.72	2,422,149.95	2,976,531.64	655,809.08	141,949.91	68,572.26	93,482.92
2023	456.1	4302033	(22,481,674.91)	(20,562,559.24)	(22,295,907.36)	(21,532,794.91)	(22,184,114.36)	(21,394,709.77)	(22,072,383.66)
2022	456.1	4302033	(21,822,660.48)	(19,553,618.18)	(21,648,788.33)	(20,930,747.34)	(21,589,001.46)	(20,910,459.38)	(21,587,265.78)
		Increase (Decrease)	(659,014.43)	(1,008,941.06)	(647,119.03)	(602,047.57)	(595,112.90)	(484,250.39)	(485,117.88)
2023	456.1	Total	(24,595,004.09)	(21,285,063.53)	(22,284,183.35)	(23,326,588.82)	(24,292,982.32)	(24,233,976.59)	(24,762,714.31)
2022	456.1	Total	(24,408,813.65)	(23,049,191.39)	(24,703,493.56)	(22,617,832.29)	(23,701,265.91)	(23,753,738.44)	(24,229,236.58)
		Increase (Decrease)	(186,190.44)	1,764,127.86	2,419,310.21	(708,756.53)	(591,716.41)	(480,238.15)	(533,477.73)

**DOMINION ENERGY NORTH CAROLINA POWER
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023**

**VIRGINIA ELECTRIC AND POWER COMPANY
COMPARISON OF TEST YEAR ACCOUNT BALANCES WITH THOSE
OF THE PROCEEDING YEAR**

Account Title and Account Number		Other Operating Revenue					TOTAL FOR THE YEAR	
Year	FERC A/C	SAP Sub-account	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
2023	456.1	4107010 Wholesale Req Trans Sery Rev ODEC						0
2022	456.1	4107010 Wholesale Req Trans Sery Rev ODEC						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456.1	4107020 Wholesale Req Trans Sery Rev ODEC	(1,144,281.76)	(1,105,263.24)	(1,089,182.54)	(1,130,126.92)	(1,100,113.52)	-13,218,546
2022	456.1	4107020 Wholesale Req Trans Sery Rev ODEC	-1012686.49	-976470.44	-1002343.58	-978701.88	-1000352.61	-11,797,655
		Increase (Decrease)	-131,595	-128,793	-86,839	-151,425	-99,761	0
2023	456.1	4107030 Wholesale Req Trans Sery Rev NCEMC	(1,292.73)	(1,739.23)	(2,434.33)	(1,824.79)	(1,292.73)	-19,133
2022	456.1	4107030 Wholesale Req Trans Sery Rev NCEMC	-1292.73	-4955.76	-1298.4	-1292.73	-1292.73	-31,705
		Increase (Decrease)	0	3,217	-1,136	-532	0	0
2023	456.1	4107050 Wholesale Req Trans Sery Rev NCEMPA						0
2022	456.1	4107050 Wholesale Req Trans Sery Rev NCEMPA						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456.1	4107060 Wholesale Req Trans Sery Rev CVEC						0
2022	456.1	4107060 Wholesale Req Trans Sery Rev CVEC						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456.1	4107065 Wholesale Req Trans Serv Rev Windsor	(47,076.07)	(45,310.14)	(45,025.66)	(46,518.52)	(45,394.00)	-547,164
2022	456.1	4107065 Wholesale Req Trans Serv Rev Windsor	-43224.26	-41649.01	-42900.9	-41855.44	-41418.86	-503,161
		Increase (Decrease)	-3,852	-3,661	-2,125	-4,663	-3,975	0
2023	456.1	4107080 Wholesale Req Trans Serv Rev-Misc						0
2022	456.1	4107080 Wholesale Req Trans Serv Rev-Misc						0
		Increase (Decrease)	0	0	0	0	0	0
2023	456.1	4302002 - WholeTrans-ODEC	(12,784.63)	(417,699.01)	(64,243.16)	(63,169.23)	(63,169.23)	-702,060
2022	456.1	4302002 - WholeTrans-ODEC	-12160.47	-11840.82	-10677.68	-10677.68	-10957.41	-131,593
		Increase (Decrease)	-624	-405,858	-53,565	-52,492	-52,212	0
2023	456.1	4302005 - WholeTrans-NCEMPA	(204,367.02)	(187,422.19)	(161,051.97)	(100,250.32)	(205,427.20)	-1,954,856
2022	456.1	4302005 - WholeTrans-NCEMPA	-200319.86	-184243.72	-133129.59	-76332.39	-146314.55	-1,870,514
		Increase (Decrease)	-4,047	-3,178	-27,922	-23,918	-59,113	0
2023	456.1	4302006 - WholeTrans-CVEC	(97.46)	(85.29)	(88.48)	(85.29)	(85.29)	-1,073
2022	456.1	4302006 - WholeTrans-CVEC	-101.07	-95.82	-85.29	-85.29	-85.29	-1,098
		Increase (Decrease)	4	11	-3	0	0	0
2023	456.1	4302008 - WholeTrans-Misc	(7.23)	(7.23)	(7.23)	(7.23)	(7.23)	-87
2022	456.1	4302008 - WholeTrans-Misc	-7.23	-7.23	-7.23	-7.23	-7.23	-87
		Increase (Decrease)	0	0	0	0	0	0

2023	456.1	4302023 - S/T Firm Pt-to-Pt Re	(1,633,340.25)	(935,017.59)	(1,190,503.74)	(970,259.49)	(1,217,634.50)	-9,047,144
2022	456.1	4302023 - S/T Firm Pt-to-Pt Re	-1491558.01	-1447869.15	-619767.07	-1701250.16	-2026519.25	-17,361,061
		Increase (Decrease)	-141,782	512,852	-570,737	730,991	808,885	8,313,917
2023	456.1	4302033 - Network Rev	(22,059,793.85)	(21,462,237.02)	(22,161,235.69)	(21,462,235.63)	(22,133,389.86)	-261,803,036
2022	456.1	4302033 - Network Rev	-21587265.12	-20910459.32	-21475394.33	-20777694.11	-21440407.34	-254,233,761
		Increase (Decrease)	-472,529	-551,778	-685,841	-684,542	-692,983	-7,569,275
2023	456.1	Total	-25,103,041.00	-24,154,780.94	-24,713,772.80	-23,774,477.42	-24,766,513.56	-287,293,098.73
2022	456.1	Total	-24,348,615	-23,577,591	-23,285,604	-23,587,897	-24,667,355	-285,930,635
		Increase (Decrease)	-754,426	-577,190	-1,428,169	-186,581	-99,158	-1,362,464

**DOMINION ENERGY NORTH CAROLINA
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TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 12:

- a. Provide a schedule showing a comparison of the balance in the total company electric operating expense accounts for each month's activity for the test year to the same month of the preceding year for each account and subaccount included in the applicant's chart of accounts. See Format 12a.
- b. Provide a schedule in comparative form showing the total company operating expense account balances for the test year and each of the five years preceding the test year for each account included in the applicant's annual report (FERC Form 1., Pages 320-326). If the test year is a non-calendar year, monthly data for the preceding year should match each month of the test year for comparison purposes. Show the percentage of increase of each year over the prior year.
- c. Provide a schedule of total company salaries and wages for the test year and each of the preceding five calendar years. Also, provide the total number of electric employees by month for the test year. See Format 12c.

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 562
TWELVE MONTHS ENDED DECEMBER 31, 2023

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 562
TWELVE MONTHS ENDED DECEMBER 31, 2023

Operating Expenses

Acct No.	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
Power Production Operations Expenses:														
Steam Power Generation Operations Expense														
500.0	Operation supervision and engineering													
	2023	1,703,326.69	1,737,069.27	1,528,571.37	1,445,737.42	1,554,590.87	1,760,343.53	1,568,247.29	1,752,964.93	1,548,692.99	1,850,240.03	1,742,038.03	9,512,192.18	27,704,014.60
	2022	2,136,276.67	1,874,802.82	1,225,815.70	1,514,755.97	1,237,389.19	1,051,403.38	1,565,624.86	1,515,836.05	1,315,145.82	1,473,150.48	1,532,787.39	2,111,709.74	18,554,698.07
	Variance	(432,949.98)	(137,733.55)	302,755.67	(69,018.55)	317,201.68	708,940.15	2,622.43	237,128.88	233,547.17	377,089.55	209,250.64	7,400,482.44	9,149,316.53
501.0	Fuel													
	2023	20,706,225.43	31,568,584.60	28,771,083.41	20,650,518.81	26,112,409.20	24,870,447.08	41,886,857.63	36,213,493.94	22,043,543.07	9,018,008.31	14,008,523.47	19,667,881.15	295,517,576.10
	2022	47,913,855.47	31,947,749.60	15,257,641.28	20,389,854.20	30,538,672.19	33,285,343.76	40,630,106.46	31,872,955.33	14,094,311.46	6,848,405.17	13,918,137.27	40,491,895.11	327,188,927.30
	Variance	(27,207,630.04)	(379,165.00)	13,513,442.13	260,664.61	(4,426,262.99)	(8,414,896.68)	1,256,751.17	4,340,538.61	7,949,231.61	2,169,603.14	90,386.20	(20,824,013.96)	(31,671,351.20)
502.0	Steam expenses													
	2023	3,015,234.06	3,449,352.74	3,599,984.78	2,557,707.89	3,175,080.35	4,331,753.53	3,319,950.86	3,297,505.23	3,005,315.58	(16,671,816.66)	3,312,960.68	22,693,491.04	39,086,520.08
	2022	3,759,821.36	4,373,474.13	3,423,585.68	3,261,648.92	3,502,053.20	4,187,892.87	4,330,108.21	4,229,313.50	3,205,744.63	2,652,656.30	17,101,464.38	6,179,182.20	60,206,945.38
	Variance	(744,587.30)	(924,121.39)	176,399.10	(703,941.03)	(326,972.85)	143,860.66	(1,010,157.35)	(931,808.27)	(200,429.05)	(19,324,472.96)	(13,788,503.70)	16,514,308.84	(21,120,425.30)
505.0	Electric expenses													
	2023	800,937.82	740,872.98	802,417.83	632,778.21	791,203.41	825,530.78	679,794.42	867,528.27	727,249.35	721,181.95	827,453.46	1,243,566.01	9,660,514.49
	2022	807,089.58	857,735.61	651,530.85	793,353.38	744,284.09	737,674.14	808,353.67	841,614.42	689,685.01	497,476.80	628,815.31	781,989.94	8,839,602.80
	Variance	(6,151.76)	(116,862.63)	150,886.98	(160,575.17)	46,919.32	87,856.64	(128,559.25)	25,913.85	37,564.34	223,705.15	198,638.15	461,576.07	820,911.69
506.0	Miscellaneous steam power expenses													
	2023	3,269,349.90	4,902,014.81	(3,130,249.30)	4,694,435.42	3,390,786.96	(3,166,961.55)	(4,217,040.76)	3,513,347.25	(3,035,314.24)	(615,443.54)	3,733,702.40	4,498,084.62	13,836,711.97
	2022	2,990,601.77	5,304,288.68	3,984,107.89	5,890,565.53	5,263,272.08	6,430,160.51	8,274,957.70	8,036,586.13	11,076,411.33	10,164,990.37	10,725,462.22	127,597,164.92	205,738,569.13
	Variance	278,748.13	(402,273.87)	(7,114,357.19)	(1,196,130.11)	(1,872,485.12)	(9,597,122.06)	(12,491,998.46)	(4,523,238.88)	(14,111,725.57)	(10,780,433.91)	(6,991,759.82)	(123,099,080.30)	(191,901,857.16)
507.0	Rents													
	2023	226,729.53	243,565.77	238,050.56	199,667.95	219,903.09	200,522.23	246,873.17	433,765.60	286,491.59	190,558.08	214,402.64	1,492,163.44	4,192,693.65
	2022	256,382.07	161,486.89	265,452.02	188,207.96	220,921.74	275,023.02	250,970.86	326,215.35	71,743.48	200,810.79	209,468.89	221,668.53	2,648,351.60
	Variance	(29,652.54)	82,078.88	(27,401.46)	11,459.99	(1,018.65)	(74,500.79)	(4,097.69)	107,550.25	214,748.11	(10,252.71)	4,933.75	1,270,494.91	1,544,342.05
509.0	Allowances													
	2023	17,320,211.25	48,476,330.99	(64,557,089.94)	231,362.26	280,920.38	12,011.97	40,454,767.07	2,789,412.88	(8,046,816.88)	26,879,787.10	28,856,169.81	32,932,435.57	125,629,502.46
	2022	1,657,098.66	(480,924.98)	44,807,262.61	13,884,797.94	14,953,317.64	190,242,239.02	35,462,071.78	450,364.83	342,494.52	(114,891.24)	(40,588.05)	402,619.73	301,565,862.46
	Variance	15,663,112.59	48,957,255.97	(109,364,352.55)	(13,653,435.68)	(14,672,397.26)	(190,230,227.05)	4,992,695.29	2,339,048.05	(8,389,311.40)	26,994,678.34	28,896,757.86	32,529,815.84	(175,936,360.00)
Nuclear Power Generation Operations Expense														
517.0	Operation supervision and engineering													
	2023	6,426,838.95	6,889,677.38	6,798,107.19	14,302,845.82	11,257,406.98	8,869,018.16	7,615,094.97	7,316,190.43	8,082,689.19	9,461,618.05	7,446,996.48	7,717,491.00	102,183,974.60
	2022	9,101,115.25	8,149,566.15	8,275,823.17	8,663,169.10	7,151,766.39	9,061,866.59	7,844,908.20	8,590,933.36	7,673,654.70	9,299,845.00	10,989,734.19	11,274,221.75	106,076,603.85
	Variance	(2,674,276.30)	(1,259,888.77)	(1,477,715.98)	5,639,676.72	4,105,640.59	(192,848.43)	(229,813.23)	(1,274,742.93)	409,034.49	161,773.05	(3,542,737.71)	(3,556,730.75)	(3,892,629.25)
518.0	Nuclear fuel expense													
	2023	14,711,497.37	13,912,855.34	17,118,870.95	13,235,658.76	10,888,980.02	17,017,827.61	14,351,631.27	16,007,824.86	12,626,818.02	16,136,384.90	12,909,712.26	13,388,879.34	172,306,940.70
	2022	15,497,255.73	13,744,110.58	11,531,577.33	12,851,252.88	16,584,804.83	14,658,360.51	15,220,361.95	13,097,226.04	10,844,139.97	11,278,531.17	10,939,214.56	13,014,805.28	159,261,640.83
	Variance	(785,758.36)	168,744.76	5,587,293.62	384,405.88	(5,695,824.81)	2,359,467.10	(868,730.68)	2,910,598.82	1,782,678.05	4,857,853.73	1,970,497.70	374,074.06	13,045,299.87
519.0	Coolants and water													
	2023	271,398.98	269,579.54	249,064.07	421,141.76	417,031.75	282,445.16	244,477.43	309,111.16	380,641.27	400,767.47	209,868.43	248,690.08	3,704,217.10
	2022	260,366.06	203,764.79	308,132.61	282,378.97	231,981.12	255,134.79	231,285.95	287,391.51	342,663.33	403,358.96	412,310.18	327,405.47	3,546,173.74
	Variance	11,032.92	65,814.75	(59,068.54)	138,762.79	185,050.63	27,310.37	13,191.48	21,719.65	37,977.94	(2,591.49)	(202,441.75)	(78,715.39)	158,043.36
520.0	Steam expenses													
	2023	1,903,334.71	1,952,400.08	1,861,133.28	2,262,688.77	2,794,515.72	2,040,818.39	1,561,654.12	2,260,057.56	2,870,503.02	2,834,016.77	1,355,722.28	1,712,244.15	25,409,088.85
	2022	1,774,701.57	1,377,503.34	2,481,250.52	1,825,535.08	1,620,612.97	1,774,629.48	1,493,807.14	2,084,786.66	2,492,028.27	2,901,951.93	3,041,344.05	2,189,274.24	25,057,425.25
	Variance	128,633.14	574,896.74	(620,117.24)	437,153.69	1,173,902.75	266,188.91	67,846.98	175,270.90	378,474.75	(67,935.16)	(1,685,621.77)	(477,030.09)	351,663.60
521.0	Steam from other sources													
	2023	-	-	-	-	-	-	-	-	-	-	-	-	-
	2022	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
523.0	Electric expenses													
	2023	194,007.59	181,256.62	241,861.29	224,538.98	291,426.49	192,435.13	209,246.72	230,273.65	251,884.44	189,632.67	158,494.58	171,067.26	2,536,125.42
	2022	366,647.04	348,312.18	460,807.32	390,853.13	334,564.19	342,591.74	329,768.50	387,575.93	314,715.33	101,063.01	298,032.82	245,700.31	3,920,631.50
	Variance	(172,639.45)	(167,055.56)	(218,946.03)	(166,314.15)	(43,137.70)	(150,156.61)	(120,521.78)	(157,302.28)	(62,830.89)	88,569.66	(139,538.24)	(74,633.05)	(1,384,506.08)
524.0	Miscellaneous nuclear power expenses													
	2023	8,941,737.03	7,221,565.81	7,127,135.51	894,023.79	9,891,688.66	6,194,818.12	7,183,612.36	7,136,651.06	7,509,249.76	7,376,207.50	5,156,109.47	6,528,164.75	81,160,963.82
	2022	6,863,378.56	5,427,142.68	4,714,657.48	7,528,867.92	4,907,605.86	5,031,108.36	6,699,028.13	6,031,354.30	6,080,775.50	9,139,645.24	9,162,517.92	8,176,848.91	79,762,930.86
	Variance	2,078,358.47	1,794,423.13	2,412,478.03	(6,634,844.13)	4,984,082.80	1,163,709.76	484,584.23	1,105,296.76	1,428,474.26	(1,763,437.74)	(4,006,408.45)	(1,648,684.16)	1,398,032.96
525.0	Rents													

Acct No.	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
	2023	554,164.68	460,156.61	372,026.56	625,735.06	755,343.81	322,704.82	788,289.60	674,167.64	623,286.37	761,809.74	574,314.84	392,642.59	6,904,642.32
	2022	329,767.34	481,148.46	543,874.37	480,507.56	326,015.78	404,913.47	267,111.49	623,542.07	433,804.40	618,113.67	692,449.62	598,957.71	5,800,205.94
	Variance	224,397.34	(20,991.85)	(171,847.81)	145,227.50	429,328.03	(82,208.65)	521,178.11	50,625.57	189,481.97	143,696.07	(118,134.78)	(206,315.12)	1,104,436.38
Hydraulic Power Generation Operations Expense														
535.0	Operation supervision and engineering													
	2023	389,451.55	352,552.35	(61,962.94)	506,581.33	108,356.42	209,920.64	338,172.03	307,700.46	163,111.72	420,476.71	336,703.37	457,586.47	3,528,650.11
	2022	112,331.40	(97,736.19)	128,588.00	184,842.15	124,061.22	165,442.57	192,535.09	187,673.16	78,139.38	189,303.84	88,513.07	214,486.43	1,568,180.12
	Variance	277,120.15	450,288.54	(190,550.94)	321,739.18	(15,704.80)	44,478.07	145,636.94	120,027.30	84,972.34	231,172.87	248,190.30	243,100.04	1,960,469.99
536.0	Water for power													
	2023	60,611.00	60,611.00	60,611.00	60,611.00	60,611.00	60,605.00	21,866.00	21,866.00	21,866.00	21,866.00	21,866.00	21,866.00	494,856.00
	2022	58,846.00	58,846.00	58,846.00	58,846.00	58,846.00	58,846.00	58,846.00	58,846.00	(224,010.00)	58,846.00	58,846.00	58,846.00	423,296.00
	Variance	1,765.00	1,765.00	1,765.00	1,765.00	1,765.00	1,759.00	(36,980.00)	(36,980.00)	245,876.00	(36,980.00)	(36,980.00)	(36,980.00)	71,560.00
537.0	Hydraulic expenses													
	2023	138,023.11	126,806.82	241,864.82	159,542.83	229,965.20	168,052.93	139,300.36	196,988.73	93,148.28	93,539.66	311,711.68	176,490.60	2,075,435.02
	2022	80,265.04	40,720.17	112,479.88	78,938.36	151,763.99	136,114.54	142,005.70	272,193.58	109,168.95	178,526.91	136,456.87	159,849.85	1,598,483.84
	Variance	57,758.07	86,086.65	129,384.94	80,604.47	78,201.21	31,938.39	(2,705.34)	(75,204.85)	(16,020.67)	(84,987.25)	175,254.81	16,640.75	476,951.18
538.0	Electric expenses													
	2023	117,605.18	131,118.67	148,916.19	157,400.37	185,702.11	170,694.43	197,779.04	173,374.30	95,348.28	88,149.74	216,904.77	149,145.88	1,832,138.96
	2022	117,199.32	(68,089.52)	(365.94)	88,752.43	107,864.41	41,313.76	94,937.35	196,347.76	117,011.75	154,377.68	116,293.06	164,335.89	1,129,977.95
	Variance	405.86	199,208.19	149,282.13	68,647.94	77,837.70	129,380.67	102,841.69	(22,973.46)	(21,663.47)	(66,227.94)	100,611.71	(15,190.01)	702,161.01
539.0	Miscellaneous hydraulic power generation expenses													
	2023	280,172.90	(457,312.45)	163,847.34	585,634.68	358,511.74	417,881.15	447,105.12	250,208.78	308,508.85	457,904.68	275,415.10	702,376.86	3,790,254.75
	2022	95,829.68	(130,714.63)	224,362.94	313,516.03	241,740.25	401,798.86	722,335.93	480,283.45	112,982.84	413,095.17	387,476.30	477,036.10	3,739,742.92
	Variance	184,343.22	(326,597.82)	(60,515.60)	272,118.65	116,771.49	16,082.29	(275,230.81)	(230,074.67)	195,526.01	44,809.51	(112,061.20)	225,340.76	50,511.83
540.0	Rents													
	2023	52,302.32	(232,180.74)	19,384.45	12,090.42	17,100.08	17,223.05	34,662.41	18,007.47	10,830.38	22,108.80	9,549.89	20,096.73	1,175.26
	2022	11,782.96	13,675.84	10,960.66	15,498.86	11,876.47	35,744.79	15,193.54	13,023.89	5,231.83	12,060.04	11,645.63	(384,781.18)	(228,086.67)
	Variance	40,519.36	(245,856.58)	8,423.79	(3,408.44)	5,223.61	(18,521.74)	19,468.87	4,983.58	5,598.55	10,048.76	(2,095.74)	404,877.91	229,261.93
Other Power Generation Operations Expense														
546.0	Operation supervision and engineering													
	2023	2,455,994.71	2,202,442.23	1,939,952.80	2,610,370.77	2,080,050.04	1,920,543.48	2,425,699.34	2,228,194.83	2,635,017.16	2,014,364.29	2,538,880.85	4,677,429.31	29,728,939.81
	2022	2,281,211.24	2,101,581.00	2,115,856.22	1,898,722.17	1,373,355.79	2,684,163.27	1,691,498.99	2,120,754.24	2,090,141.54	2,145,970.86	1,923,716.16	2,648,337.32	25,075,308.80
	Variance	174,783.47	100,861.23	(175,903.42)	711,648.60	706,694.25	(763,619.79)	734,200.35	107,440.59	544,875.62	(131,606.57)	615,164.69	2,029,091.99	4,653,631.01
547.0	Fuel													
	2023	139,028,240.79	113,666,161.14	80,442,340.63	45,063,361.09	55,804,357.38	68,413,958.92	85,271,960.27	81,806,358.89	67,721,279.48	47,530,754.60	66,078,857.18	109,666,407.30	960,494,037.67
	2022	146,424,663.76	136,650,328.57	100,488,099.74	63,674,065.18	109,600,328.69	197,034,207.54	221,104,783.22	256,044,276.66	164,410,012.82	108,140,940.97	106,681,776.41	240,900,427.24	1,851,153,910.80
	Variance	(7,396,422.97)	(22,984,167.43)	(20,045,759.11)	(18,610,704.09)	(53,795,971.31)	(128,620,248.62)	(135,832,822.95)	(174,237,917.77)	(96,688,733.34)	(60,610,186.37)	(40,602,919.23)	(131,234,019.94)	(890,659,873.13)
548.0	Generation expenses													
	2023	3,833,629.78	1,045,341.67	2,642,573.20	3,154,019.77	3,999,027.01	3,156,189.76	4,559,443.32	2,943,712.10	5,506,207.39	3,680,964.18	4,864,779.41	5,545,554.47	44,931,442.06
	2022	2,093,521.06	2,992,527.50	2,968,772.90	2,121,969.50	1,920,301.40	3,057,804.60	1,833,814.70	2,248,096.65	3,375,613.34	2,272,513.50	3,114,752.19	3,427,839.27	31,427,526.61
	Variance	1,740,108.72	(1,947,185.83)	(326,199.70)	1,032,050.27	2,078,725.61	98,385.16	2,725,628.62	695,615.45	2,130,594.05	1,408,450.68	1,750,027.22	2,117,715.20	13,503,915.45
549.0	Miscellaneous other power generation expenses													
	2023	2,608,504.99	5,337,526.05	3,732,880.33	3,934,877.26	4,018,071.49	3,756,174.25	3,510,816.44	4,235,300.92	4,892,112.32	3,900,903.53	4,894,887.98	6,429,162.32	51,251,217.88
	2022	4,261,507.59	2,105,268.55	2,610,880.69	3,331,140.13	2,851,452.63	2,327,093.31	3,008,207.30	2,753,599.93	2,278,808.43	3,354,181.77	3,041,016.63	3,602,803.67	35,525,960.63
	Variance	(1,653,002.60)	3,232,257.50	1,121,999.64	603,737.13	1,166,618.86	1,429,080.94	502,609.14	1,481,700.99	2,613,303.89	546,721.76	1,853,871.35	2,826,358.65	15,725,257.25
550.0	Rents													
	2023	1,145,052.94	1,059,787.50	937,606.52	897,597.33	799,933.26	1,232,140.83	1,081,017.02	689,369.77	1,525,910.75	1,182,721.79	1,154,677.40	1,281,018.05	12,986,833.16
	2022	841,723.19	768,648.27	1,426,314.36	894,355.73	863,213.31	1,191,832.13	1,036,205.79	739,726.80	1,332,934.01	1,162,375.89	904,652.92	1,199,653.13	12,361,635.53
	Variance	303,329.75	291,139.23	(488,707.84)	3,241.60	(63,280.05)	40,308.70	44,811.23	(50,357.03)	192,976.74	20,345.90	250,024.48	81,364.92	625,197.63
Other Power Supply Expense														
555.0	Purchased power													
	2023	62,457,879.32	43,604,427.16	46,747,442.92	112,563,188.90	95,847,224.72	44,647,127.29	91,011,129.22	62,626,879.10	95,943,041.49	134,652,939.17	112,074,605.92	63,722,030.22	965,897,915.43
	2022	150,762,236.83	64,186,323.15	91,764,681.98	175,945,515.83	245,780,353.83	106,747,994.30	146,620,381.25	233,433,404.07	226,137,425.72	129,676,047.86	155,795,683.09	190,205,618.04	1,917,055,665.95
	Variance	(88,304,357.51)	(20,581,895.99)	(45,017,239.06)	(63,382,326.93)	(149,933,129.11)	(62,100,867.01)	(55,609,252.03)	(170,806,524.97)	(130,194,384.23)	4,976,891.31	(43,721,077.17)	(126,483,587.82)	(951,157,750.52)
557.0	Other expenses													
	2023	45,684,652.25	56,924,550.88	98,664,530.72	43,690,037.65	46,970,722.56	103,244,906.39	35,694,352.53	46,663,395.56	46,441,712.01	13,827,591.47	17,676,176.15	56,829,136.85	612,311,765.02
	2022	(157,768,349.51)	(70,737,053.23)	(63,028,310.70)	(110,023,892.05)	(210,589,973.82)	34,851,148.98	(81,866,198.91)	(208,104,538.56)	(85,595,288.10)	9,313,056.65	(5,379,095.70)	(127,503,202.42)	(1,076,431,697.37)
	Variance	203,453,001.76	127,661,604.11	161,692,841.42	153,713,929.70	257,560,696.38	68,393,757.41	117,560,551.44	254,767,934.12	132,037,000.11	4,514,534.82	23,055,271.85	184,332,339.27	1,688,743,462.39
Transmission Operations Expense														
560.0	Operation supervision and engineering													
	2023	1,283,085.36	502,535.11	766,666.50	1,451,600.60	814,574.34	2,132,444.73	2,331,310.57	1,183,170.80	2,145,551.77	180,588.01	1,147,874.26	(949,185.77)	12,990,216.28
	2022	1,086,975.53	1,217,693.63	634,563.38	644,105.42	903,432.73	1,790,914.74	1,229,453.69	2,685,977.40	(1,587,216.67)	338,150.93	740,752.72	564,320.93	10,249,124.43
	Variance	196,10												

Acct No.	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
561.0	Load dispatching													
	2023	4,295.63	6,509.35	7,184.74	13,943.04	4,208.93	8,027.48	4,182.90	5,060.99	4,129.62	4,319.05	5,970.39	4,983.41	72,815.53
	2022	8,823.64	5,003.65	10,566.21	6,015.01	4,036.57	5,238.89	12,044.39	2,247.59	4,835.99	3,472.24	6,874.44	10,025.72	79,184.34
	Variance	(4,528.01)	1,505.70	(3,381.47)	7,928.03	172.36	2,788.59	(7,861.49)	2,813.40	(706.37)	846.81	(904.05)	(5,042.31)	(6,368.81)
561.1	Load dispatch—Reliability													
	2023	117,713.96	89,480.27	100,535.24	87,999.60	86,607.49	93,197.03	89,783.98	149,721.90	88,853.23	86,375.04	93,668.07	191,708.76	1,275,644.57
	2022	81,178.67	59,723.74	83,527.93	45,782.16	91,998.48	79,586.27	74,033.69	83,509.71	79,270.38	71,728.59	70,448.54	74,051.86	894,840.02
	Variance	36,535.29	29,756.53	17,007.31	42,217.44	(5,390.99)	13,610.76	15,750.29	66,212.19	9,582.85	14,646.45	23,219.53	117,656.90	380,804.55
561.2	Load dispatch—Monitor and operate transmission system													
	2023	351,001.51	266,813.95	299,777.78	262,398.75	258,247.65	277,896.52	267,719.60	446,443.44	264,944.47	257,554.63	279,301.08	571,640.73	3,803,740.11
	2022	242,060.08	178,085.31	249,065.03	136,514.14	274,322.73	237,311.94	220,754.95	249,010.84	236,369.88	213,881.65	210,064.68	220,809.22	2,668,250.45
	Variance	108,941.43	88,728.64	50,712.75	125,884.61	(16,075.08)	40,584.58	46,964.65	197,432.60	28,574.59	43,672.98	69,236.40	350,831.51	1,135,489.66
561.4	Scheduling, system control and dispatch services													
	2023	1,770,763.53	1,481,844.65	1,409,401.30	2,228,912.91	1,503,911.84	2,024,564.36	2,143,077.46	1,629,447.66	1,576,277.09	1,501,733.17	1,816,391.19	2,030,250.93	21,116,576.09
	2022	1,615,017.22	951,155.33	1,323,417.36	1,382,487.40	1,652,841.68	1,895,081.00	2,012,511.95	1,701,880.19	1,374,157.93	1,484,090.30	1,972,463.69	2,010,706.74	19,375,810.79
	Variance	155,746.31	530,689.32	85,983.94	846,425.51	(148,929.84)	129,483.36	130,565.51	(72,432.53)	202,119.16	17,642.87	(156,072.50)	19,544.19	1,740,765.30
561.8	Reliability planning and standards development services													
	2023	117,358.41	98,040.94	146,567.57	161,083.33	139,397.44	163,330.47	174,435.13	131,139.26	124,452.24	62,001.44	122,615.52	117,720.02	1,558,141.77
	2022	108,233.89	65,551.34	86,970.98	92,035.66	110,138.36	127,058.83	165,043.13	116,735.03	90,493.35	92,539.66	132,283.85	135,792.52	1,322,876.60
	Variance	9,124.52	32,489.60	59,596.59	69,047.67	29,259.08	36,271.64	9,392.00	14,404.23	33,958.89	(30,538.22)	(9,668.33)	(18,072.50)	235,265.17
562.0	Station expenses													
	2023	392,446.06	494,735.38	551,319.10	459,547.91	433,391.93	395,626.27	492,245.65	320,476.44	281,979.34	361,009.22	446,577.94	453,225.27	5,082,580.51
	2022	282,995.99	293,838.79	324,974.77	507,159.83	227,193.35	355,871.63	287,750.25	451,759.19	248,645.30	376,719.94	272,554.29	493,576.44	4,123,039.77
	Variance	109,450.07	200,896.59	226,344.33	(47,611.92)	206,198.58	39,754.64	204,495.40	(131,282.75)	33,334.04	(15,710.72)	174,023.65	(40,351.17)	959,540.74
563.0	Overhead line expenses													
	2023	489,183.52	606,099.45	399,210.97	547,683.19	622,730.24	582,040.06	465,931.18	500,660.84	275,095.59	232,602.95	298,929.60	220,507.24	5,240,674.83
	2022	382,154.89	450,718.34	645,415.18	284,532.55	311,673.07	256,725.23	281,658.03	242,973.78	420,176.15	201,927.38	193,621.55	60,737.42	3,732,313.57
	Variance	107,028.63	155,381.11	(246,204.21)	263,150.64	311,057.17	325,314.83	184,273.15	257,687.06	(145,080.56)	30,675.57	105,308.05	159,769.82	1,508,361.26
564.0	Underground line expense													
	2023	-	-	-	-	-	-	-	-	-	-	-	-	-
	2022	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
565.0	Transmission of electricity by others													
	2023	(6,200,797.99)	(4,344,634.65)	(4,350,319.75)	(4,345,947.17)	(4,348,795.59)	(1,586,592.45)	(3,688,566.84)	(3,683,542.00)	(3,681,975.69)	(3,682,464.37)	(2,967,403.84)	(3,682,535.82)	(46,563,576.16)
	2022	(6,139,283.54)	(5,965,066.81)	(5,954,410.24)	(5,959,892.03)	(5,961,656.76)	(5,921,118.44)	(5,915,997.82)	(5,915,868.64)	(5,915,898.40)	(5,923,597.65)	(5,925,126.27)	(5,925,864.06)	(71,423,780.66)
	Variance	(61,514.45)	1,620,432.16	1,604,090.49	1,613,944.86	1,612,861.17	4,334,525.99	2,227,430.98	2,232,326.64	2,233,922.71	2,241,133.28	2,957,722.43	2,243,328.24	24,860,204.50
566.0	Miscellaneous transmission expenses													
	2023	(12,778,340.53)	(11,206,449.62)	(35,660,862.06)	(24,926,568.55)	(23,865,324.54)	(31,357,924.77)	(7,709,900.74)	(7,227,807.18)	(13,811,675.94)	(15,160,108.10)	(14,557,376.92)	(1,988,161.07)	(200,250,500.02)
	2022	14,666,752.42	18,208,604.55	6,234,021.05	(3,596,886.40)	(6,442,825.24)	15,254,998.12	22,271,994.76	11,932,827.92	3,752,889.70	(22,684,238.92)	(10,996,519.02)	7,086,575.52	55,688,194.46
	Variance	(27,445,092.95)	(29,415,054.17)	(41,894,883.11)	(21,329,682.15)	(17,422,499.30)	(46,612,922.89)	(29,981,895.50)	(19,160,635.10)	(17,564,565.64)	7,524,130.82	(3,560,857.90)	(9,074,736.59)	(255,938,694.48)
567.0	Rents													
	2023	-	-	-	-	-	-	-	-	-	-	-	-	-
	2022	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
Regional Market Operation Expense														
575.7	Market facilitation, monitoring and compliance services													
	2023	870,349.57	916,605.94	691,557.60	983,051.36	625,211.99	938,757.91	996,701.20	946,100.80	942,538.10	797,068.50	821,003.02	988,004.88	10,516,950.87
	2022	954,424.78	576,961.63	666,347.85	642,432.68	793,844.86	927,218.17	973,965.60	863,644.59	707,362.47	566,651.00	841,791.66	867,850.07	9,382,495.36
	Variance	(84,075.21)	339,644.31	25,209.75	340,618.68	(168,632.87)	11,539.74	22,735.60	82,456.21	235,175.63	230,417.50	(20,788.64)	120,154.81	1,134,455.51
Distribution Operations Expense														
580.0	Operation supervision and engineering													
	2023	1,001,880.08	1,634,246.49	1,461,452.30	1,105,102.33	1,623,724.36	568,556.30	1,625,106.78	1,539,931.61	4,274,412.82	(766,842.83)	1,878,626.16	1,792,837.17	17,739,033.57
	2022	28,832.13	942,563.16	2,279,651.55	993,770.34	553,807.19	704,344.27	901,728.47	931,811.45	472,051.64	1,054,038.99	109,488.16	1,421,927.41	10,394,014.76
	Variance	973,047.95	691,683.33	(818,199.25)	111,331.99	1,069,917.17	(135,787.97)	723,378.31	608,120.16	3,802,361.18	(1,820,881.82)	1,769,138.00	370,909.76	7,345,018.81
582.0	Station expenses													
	2023	433,320.39	401,709.43	318,154.82	351,122.60	333,916.93	239,675.02	367,738.52	369,701.98	250,347.49	353,109.45	280,218.86	331,278.38	4,030,293.87
	2022	354,861.52	485,875.23	211,768.04	271,801.64	326,430.92	378,841.73	309,343.42	540,701.71	326,599.62	326,771.59	317,863.04	388,002.22	4,238,860.68
	Variance	78,458.87	(84,165.80)	106,386.78	79,320.96	7,486.01	(139,166.71)	58,395.10	(170,999.73)	(76,252.13)	26,337.86	(37,644.18)	(56,723.84)	(208,566.81)
583.0	Overhead line expenses													
	2023	(131,637.00)	75,488.51	(1,222,719.72)	812,317.45	788,840.93	1,396,440.84	2,341,560.25	1,458,762.01	5,151,134.77	293,157.34	625,925.38	(332,851.77)	11,256,418.99
	2022	6,532,337.90	380,451.34	(165,062.90)	531,685.62	733,004.53	2,982,965.01	1,099,240.28	1,166,139.58	625,331.66	(2,197,006.54)	822,504.90	5,062,059.82	17,573,651.20
	Variance	(6,663,974.90)	(304,962.83)	(1,057,656.82)	280,631.83	55,836.40	(1,586,524.17)	1,242,319.97	292,622.43	4,525,803.11	2,490,163.88	(196,579.52)	(5,394,911.59)	(6,317,232.21)
584.0	Underground line expenses													
	2023	1,282,098.51	644,517.68	333,978.67	952,350.15	1,259,125.31	977,289.88	876,034.66	837,354.49	1,041,366.69	832,730.74	986,602.62	751,820.86	10,775,270.26
	2022	1,069,833.68	757,904.70	304,038.02	1,414,680.67	901,239.70	1,209,867.94	815,836.57	167,699.69	164,937.86	1,485,974.44	160,702.44	1,033,001.00	9,485,716.71

Acct No.	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Variance	212,264.83	(113,387.02)	29,940.65	(462,330.52)	357,885.61	(232,578.06)	60,198.09	669,654.80	876,428.83	(653,243.70)	825,900.18	(281,180.14)	1,289,553.55
585.0	Street lighting and signal system expenses													
	2023	87,730.90	221,705.53	126,246.16	219,297.97	165,140.74	215,600.06	296,499.57	140,139.62	242,012.87	102,465.68	259,243.68	222,035.63	2,298,118.41
	2022	323,253.11	240,603.90	85,880.95	173,519.19	222,883.77	283,632.49	94,785.33	151,826.70	59,644.58	114,387.14	299,892.68	152,881.36	2,203,191.20
	Variance	(235,522.21)	(18,898.37)	40,365.21	45,778.78	(57,743.03)	(68,032.43)	201,714.24	(11,687.08)	182,368.29	(11,921.46)	(40,649.00)	69,154.27	94,927.21
586.0	Meter expenses													
	2023	1,123,211.21	1,446,189.40	869,826.20	1,210,094.21	1,307,074.29	1,265,235.87	1,061,644.63	928,586.26	1,143,343.15	1,027,835.32	1,116,019.52	1,169,030.90	13,668,090.96
	2022	947,447.05	815,886.36	519,547.43	865,605.61	653,885.86	764,769.62	670,849.70	834,545.91	2,376,906.83	1,026,588.78	1,179,143.98	2,024,880.58	12,680,057.71
	Variance	175,764.16	630,303.04	350,278.77	344,488.60	653,188.43	500,466.25	390,794.93	94,040.35	(1,233,563.68)	1,246.54	(63,124.46)	(855,849.68)	988,033.25
587.0	Customer installations expenses													
	2023	210,860.27	224,773.18	(124,955.49)	400,011.14	469,203.48	655,213.20	827,263.18	540,995.54	1,594,000.48	232,311.98	375,480.06	140,057.50	5,545,214.52
	2022	766,506.50	399,898.13	(203,023.75)	250,925.63	409,758.40	903,265.04	511,681.83	437,196.74	257,944.58	(393,507.09)	538,742.04	1,889,974.90	5,769,362.95
	Variance	(555,646.23)	(175,124.95)	78,068.26	149,085.51	59,445.08	(248,051.84)	315,581.35	103,798.80	1,336,055.90	625,819.07	(163,261.98)	(1,749,917.40)	(224,148.43)
588.0	Miscellaneous distribution expenses													
	2023	14,411,401.87	5,592,718.31	4,014,535.26	7,471,045.51	6,796,755.22	3,505,780.35	1,512,168.07	5,631,609.44	3,031,230.45	2,002,986.86	7,082,087.66	14,929,957.84	75,982,276.84
	2022	15,251,704.17	2,963,794.53	8,277,386.43	4,421,789.62	2,603,444.76	3,290,866.25	5,350,838.43	656,379.58	7,075,688.25	4,946,794.30	6,066,252.71	14,409,451.37	75,314,390.40
	Variance	(840,302.30)	2,628,923.78	(4,262,851.17)	3,049,255.89	4,193,310.46	214,914.10	(3,838,670.36)	4,975,229.86	(4,044,457.80)	(2,943,807.44)	1,015,834.95	520,506.47	667,886.44
589.0	Rents													
	2023	9,262.50	9,262.50	9,262.50	9,262.50	9,262.50	9,262.50	60,156.25	9,262.50	9,262.50	53,262.50	9,262.50	50,862.50	247,643.75
	2022	9,262.50	9,262.50	9,262.50	9,262.50	9,262.50	9,262.50	58,181.42	9,262.50	9,262.50	9,262.50	9,262.50	94,862.50	245,668.92
	Variance	-	-	-	-	-	-	1,974.83	-	(0.00)	44,000.00	-	(44,000.00)	1,974.83
Customer Accounts Expense														
901.0	Supervision													
	2023	234,944.99	199,239.09	253,758.73	192,357.10	222,337.91	214,708.94	199,759.77	191,417.85	244,287.99	204,216.81	239,580.65	241,411.30	2,638,021.13
	2022	256,081.23	254,019.48	285,151.49	251,022.41	291,113.93	284,753.04	263,060.51	262,523.47	221,449.56	179,779.81	170,916.39	150,950.56	2,870,821.88
	Variance	(21,136.24)	(54,780.39)	(31,392.76)	(58,665.31)	(68,776.02)	(70,044.10)	(63,300.74)	(71,105.62)	22,838.43	24,437.00	68,664.26	90,460.74	(232,800.75)
902.0	Meter reading expenses													
	2023	808,783.96	963,355.53	460,586.54	835,428.44	501,635.54	537,815.69	429,002.66	588,156.46	762,573.02	835,789.25	366,104.32	392,127.32	7,481,358.73
	2022	552,445.86	338,680.31	1,171,886.96	657,719.38	506,284.51	641,243.17	769,685.37	475,906.83	1,416,120.95	399,512.51	387,046.24	773,770.49	8,090,302.58
	Variance	256,338.10	624,675.22	(711,300.42)	177,709.06	(4,648.97)	(103,427.48)	(340,682.71)	112,249.63	(653,547.93)	436,276.74	(20,941.92)	(381,643.17)	(608,943.85)
903.0	Customer records and collection expenses													
	2023	3,985,397.39	4,472,971.43	4,707,607.84	3,789,432.21	4,906,178.90	4,135,206.21	4,574,827.90	5,123,943.19	4,974,170.89	4,325,833.56	4,987,010.05	10,081,783.29	60,064,362.86
	2022	4,241,809.09	3,665,350.52	4,508,214.07	3,948,198.18	3,428,655.91	3,969,554.68	4,534,505.07	4,304,084.78	4,378,411.49	3,612,590.57	3,430,404.72	5,164,584.04	49,186,363.12
	Variance	(256,411.70)	807,620.91	199,393.77	(158,765.97)	1,477,522.99	165,651.53	40,322.83	819,858.41	595,759.40	713,242.99	1,556,605.33	4,917,199.25	10,877,999.74
904.0	Uncollectible accounts													
	2023	4,781,938.00	3,158,961.00	3,941,810.00	850,081.16	(746,598.00)	3,824,896.00	3,284,715.00	11,503,318.00	12,535,884.00	8,642,705.00	(171,795.00)	13,486,054.00	65,091,969.16
	2022	3,049,861.35	(1,876,024.29)	3,600,843.46	3,709,536.74	4,760,279.95	5,745,444.00	5,588,403.00	6,032,935.00	5,860,472.00	6,534,374.00	5,533,203.00	2,006,517.63	50,545,845.84
	Variance	1,732,076.65	5,034,985.29	340,966.54	(2,859,455.58)	(5,506,877.95)	(1,920,548.00)	(2,303,688.00)	5,470,383.00	6,675,412.00	2,108,331.00	(5,704,998.00)	11,479,536.37	14,546,123.32
905.0	Uncollectible accounts													
	2023	32,405.93	28,481.47	24,071.08	52,300.94	50,356.36	48,896.33	53,689.62	25,768.67	65,424.91	34,395.50	41,153.72	46,618.43	503,562.96
	2022	-	-	-	-	-	-	-	-	-	-	-	227.17	227.17
	Variance	32,405.93	28,481.47	24,071.08	52,300.94	50,356.36	48,896.33	53,689.62	25,768.67	65,424.91	34,395.50	41,153.72	46,391.26	503,335.79
Customer Service and Informational Expenses														
908.0	Customer assistance expenses													
	2023	7,188,362.52	6,575,325.03	7,390,439.36	5,539,666.92	10,616,008.24	16,770,098.85	9,472,792.85	11,126,894.52	7,296,114.26	7,842,446.62	8,514,983.99	10,591,129.74	108,924,262.90
	2022	6,550,737.06	5,915,322.66	5,107,411.43	4,822,113.25	5,230,791.04	5,897,434.67	7,363,396.29	6,762,114.42	6,493,887.52	5,745,802.43	6,487,324.92	7,219,709.60	73,596,045.29
	Variance	637,625.46	660,002.37	2,283,027.93	717,553.67	5,385,217.20	10,872,664.18	2,109,396.56	4,364,780.10	802,226.74	2,096,644.19	2,027,659.07	3,371,420.14	35,328,217.61
909.0	Informational and instructional advertising expenses													
	2023	-	-	-	-	-	-	-	-	-	-	-	-	-
	2022	0	0	0	0	0	0	0	0	0	0	0	0	-
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
910.0	Miscellaneous Customer Service and Informational Expenses													
	2023	-	-	-	-	-	-	-	-	-	-	-	(121,267.22)	(121,267.22)
	2022	-	-	-	(268,960.56)	-	-	-	-	-	-	-	-	(268,960.56)
	Variance	-	-	-	268,960.56	-	-	-	-	-	-	-	(121,267.22)	147,693.34
912.0	Sales Expense													
	2023	19,883.40	-	7,035.00	1,531.08	-	10,774.00	-	19,016.25	12,905.00	-	-	4,193.22	75,337.95
	2022	2,144,547.29	(21,309.10)	574,863.04	949,720.34	246,241.31	723,739.46	667,637.58	81,384.97	(4,771,527.07)	113,527.70	14,900.64	21,210.09	744,936.25
	Variance	(2,124,663.89)	21,309.10	(567,828.04)	(948,189.26)	(246,241.31)	(712,965.46)	(667,637.58)	(62,368.72)	4,784,432.07	(113,527.70)	(14,900.64)	(17,016.87)	(669,598.30)
920.2	Admin & General - Annual Incentive Plan													
Administrative and General Operations Expense														
920.0	Administrative and general salaries													
	2023	8,779,989.60	9,184,297.48	9,045,103.18	9,093,557.43	9,675,442.58	6,557,527.03	10,074,158.42	9,638,246.58	8,337,395.45	10,064,000.90	9,597,803.01	(7,048,855.36)	92,998,666.30

Acct No.	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
	2022	7,865,445.71	7,779,480.57	7,863,026.60	8,272,468.89	7,722,026.94	7,896,235.32	8,494,345.76	7,913,507.98	8,485,700.56	9,260,823.86	8,939,552.62	8,794,119.67	99,286,734.48
	Variance	914,543.89	1,404,816.91	1,182,076.58	821,088.54	1,953,415.64	(1,338,708.29)	1,579,812.66	1,724,738.60	(148,305.11)	803,177.04	658,250.39	(15,842,975.03)	(6,288,068.18)
920.1	Admin & General - Vacation Liability													
	2023	762,900.16	791,295.14	742,474.07	118,710.14	126,293.02	124,768.76	(367,880.42)	(359,644.15)	(361,184.26)	(173,462.28)	(179,702.24)	(386,760.78)	837,807.16
	2022	993,477.06	1,009,410.62	981,671.53	103,300.41	108,037.18	104,628.23	(263,671.33)	(262,421.06)	(260,430.76)	(694,336.30)	(349,349.86)	(534,452.58)	935,863.14
	Variance	(230,576.90)	(218,115.48)	(239,197.46)	15,409.73	18,255.84	20,140.53	(104,209.09)	(97,223.09)	(100,753.50)	520,874.02	169,647.62	147,691.80	(98,055.98)
920.2	Admin & General - Annual Incentive Plan													
	2023	1,751,896.83	1,811,946.73	1,976,432.69	1,762,759.66	1,846,200.43	1,827,402.49	1,866,150.89	1,846,008.76	1,831,227.87	1,911,481.96	1,963,002.48	(2,261,269.21)	18,133,241.58
	2022	2,253,930.10	1,702,613.10	951,492.91	333,754.32	1,389,592.08	1,344,713.55	1,373,931.45	1,374,608.49	1,349,016.31	1,278,906.79	1,350,152.90	5,379,074.73	20,081,786.73
	Variance	(502,033.27)	109,333.63	1,024,939.78	1,429,005.34	456,608.35	482,688.94	492,219.44	471,400.27	482,211.56	632,575.17	612,849.58	(7,640,343.94)	(1,948,545.15)
920.3	Admin & General - LTIP/RS Grants													
	2023	269,561.36	1,002,015.72	950,835.02	1,000,251.23	764,207.08	698,629.73	1,141,459.51	436,469.51	773,886.78	614,974.12	707,508.40	(413,150.76)	7,946,647.70
	2022	694,473.51	995,242.48	1,104,224.62	1,143,866.83	1,157,533.83	1,095,004.32	1,162,324.71	1,176,260.10	1,070,707.57	1,083,922.86	70,094.63	(2,627,839.40)	8,125,816.06
	Variance	(424,912.15)	6,773.24	(153,389.60)	(143,615.60)	(393,326.75)	(396,374.59)	(20,865.20)	(739,790.59)	(296,820.79)	(468,948.74)	637,413.77	2,214,688.64	(179,168.36)
920.4	Admin & General - Vaccination Incentive													
	2023													-
	2022	1,490.04	893.59	990.50	(987.84)	-	-	-	-	-	-	-	-	17,880.48
	Variance	(1,490.04)	(893.59)	(990.50)	987.84	-	-	-	-	-	-	-	-	(17,880.48)
920.5	Admin & General - Long-term Incentive Plan													
	2023	-	-	-	-	306,869.15	(77,355.06)	298,930.55	276,137.16	245,244.75	293,391.93	281,940.26	620,765.83	-
	2022													17,880.48
	Variance	-	-	-	-	306,869.15	(77,355.06)	298,930.55	276,137.16	245,244.75	293,391.93	281,940.26	620,765.83	(17,880.48)
921.0	Office supplies and expenses													
	2023	1,137,354.76	1,048,216.57	1,652,644.90	1,753,792.76	3,150,873.89	1,075,876.63	2,474,711.74	1,983,196.07	1,466,482.28	1,932,395.52	2,160,580.09	(11,433,798.01)	8,402,327.20
	2022	1,436,424.95	1,597,718.39	1,507,808.83	1,630,012.34	1,947,734.96	991,859.26	5,227,517.85	(1,686,468.74)	5,203,162.93	(1,534,191.56)	2,066,445.46	2,615,865.90	21,003,890.57
	Variance	(299,070.19)	(549,501.82)	144,836.07	123,780.42	1,203,138.93	84,017.37	(2,752,806.11)	3,669,664.81	(3,736,680.65)	3,466,587.08	94,134.63	(14,049,663.91)	(12,601,563.37)
921.1	Admin & General - Interest Expense													
	2023	580,129.91	561,102.10	735,071.05	689,141.37	713,081.45	613,815.87	559,017.76	561,217.04	559,633.69	559,182.70	510,684.91	513,790.72	7,155,868.57
	2022	585.62	3,790.13	128,826.13	393,413.24	250,141.19	361,376.53	487,638.72	474,526.05	497,636.69	309,333.66	278,141.37	(2,794,879.22)	390,530.11
	Variance	579,544.29	557,311.97	606,244.92	295,728.13	462,940.26	252,439.34	71,379.04	86,690.99	61,997.00	249,849.04	232,543.54	3,308,669.94	6,765,338.46
921.3	Admin & General - Software Pooling													
	2023	907,493.68	890,846.62	882,090.04	864,039.63	788,692.60	851,343.87	1,025,390.12	938,033.39	937,544.26	991,094.97	1,109,286.38	1,107,811.17	11,293,666.73
	2022	852,859.03	873,652.92	846,877.48	840,044.81	863,051.23	858,101.99	854,414.19	853,805.46	922,105.32	848,332.17	852,090.46	1,004,418.42	10,469,753.48
	Variance	54,634.65	17,193.70	35,212.56	23,994.82	(74,358.63)	(6,758.12)	170,975.93	84,227.93	15,438.94	142,762.80	257,195.92	103,392.75	823,913.25
922.0	Administrative expenses transferred—Credit													
	2023	(8,314,095.39)	(9,399,723.72)	(11,235,480.57)	(9,138,222.94)	(11,205,845.86)	(7,876,200.16)	(8,039,757.08)	(10,263,359.50)	(8,613,729.11)	(10,750,240.86)	(11,588,836.70)	(15,351,555.77)	(121,777,047.66)
	2022	(6,389,374.91)	(4,939,541.11)	(6,753,657.38)	(5,204,178.12)	(6,304,094.39)	(8,016,100.71)	(7,538,725.87)	(13,391,643.91)	(7,523,869.04)	(6,849,231.37)	(8,843,818.34)	(11,044,384.62)	(92,798,619.77)
	Variance	(1,924,720.48)	(4,460,182.61)	(4,481,823.19)	(3,934,044.82)	(4,901,751.47)	139,900.55	(501,031.21)	3,128,284.41	(1,089,860.07)	(3,901,009.49)	(2,745,018.36)	(4,307,171.15)	(28,978,427.89)
923.0	Outside services employed (a)													
	2023	2,210,395.26	2,330,434.95	2,801,721.96	3,588,022.16	3,921,970.87	4,352,562.64	2,984,131.08	2,842,834.70	4,376,835.16	3,992,329.58	4,114,010.33	(6,763,854.59)	30,751,394.10
	2022	2,589,890.08	2,580,880.41	3,574,034.13	2,171,693.81	3,124,048.61	3,969,090.74	3,115,051.63	4,348,225.29	8,069,544.89	4,585,453.75	3,982,159.37	547,289.05	42,657,361.76
	Variance	(379,494.82)	(250,445.46)	(772,312.17)	1,416,328.35	797,922.26	383,471.90	(130,920.55)	(1,505,390.59)	(3,692,709.73)	(593,124.17)	131,850.96	(7,311,143.64)	(11,905,967.66)
924.0	Property insurance													
	2023	1,069,019.00	1,066,739.00	2,231,891.12	1,357,005.05	1,357,005.05	1,352,651.97	683,529.74	1,366,707.63	1,370,651.84	1,474,593.00	1,595,665.66	(10,292,184.15)	4,633,274.91
	2022	1,235,088.03	1,235,088.03	2,028,766.14	766,157.70	1,199,299.82	1,166,199.99	1,219,753.03	1,219,753.03	952,664.25	952,668.00	1,839,119.55	(4,363,956.70)	9,450,600.87
	Variance	(166,069.03)	(168,349.03)	203,124.98	590,847.35	157,705.23	186,451.98	(536,223.29)	146,954.60	417,987.59	521,925.00	(243,453.89)	(5,928,227.45)	(4,817,325.96)
925.0	Injuries and damages													
	2023	1,619,378.06	820,372.03	2,828,298.72	1,926,612.16	1,924,841.62	1,366,391.70	(204,851.25)	837,660.10	4,927,205.04	1,361,714.99	1,608,245.22	1,242,907.27	20,258,775.66
	2022	1,208,667.99	1,439,700.93	547,954.26	1,586,533.35	1,987,556.15	1,739,487.26	642,459.85	(252,832.12)	2,322,737.58	1,321,258.57	2,264,697.79	3,885,015.18	18,693,236.79
	Variance	410,710.07	(619,328.90)	2,280,344.46	340,078.81	(62,714.53)	(373,095.56)	(847,311.10)	1,090,492.22	2,604,467.46	40,456.42	(656,452.57)	(2,642,107.91)	1,565,538.87
926.0	Employee pensions and benefits													
	2023	(411,439.61)	(1,139,675.89)	(2,371,147.30)	(377,238.29)	(1,267,134.47)	(2,352,022.34)	(376,632.10)	(1,356,581.62)	(3,375,617.56)	(1,167,491.35)	(5,439,124.79)	(1,651,975.43)	(21,286,080.75)
	2022	5,050,015.02	4,419,594.96	(294,427.50)	3,682,511.40	2,343,228.13	2,250,912.47	5,711,249.29	3,160,936.94	4,612,484.74	4,725,174.25	5,069,791.24	3,647,749.78	44,379,220.72
	Variance	(5,461,454.63)	(5,559,270.85)	(2,076,719.80)	(4,059,749.69)	(3,610,362.60)	(4,602,934.81)	(6,087,881.39)	(4,517,518.56)	(7,988,102.30)	(5,892,665.60)	(10,508,916.03)	(5,299,725.21)	(65,665,301.47)
926.1	Employee Benefits - Medical													
	2023	5,381,667.30	4,025,973.41	5,237,756.18	4,516,146.17	4,290,772.66	3,164,094.90	4,138,863.87	7,804,724.68	4,994,948.22	4,766,202.97	7,909,177.40	3,805,283.54	60,035,611.30
	2022	963,754.63	1,542,453.08	838,615.11	1,182,669.00	1,241,334.14	1,155,492.10	2,048,740.62	1,770,813.13	(405.92)	1,455,141.92	2,425,602.09	2,220,302.82	16,844,512.72
	Variance	4,417,912.67	2,483,520.33	4,399,141.07	3,333,477.17	3,049,438.52	2,008,602.80	2,090,123.25	6,033,911.55	4,995,354.14	3,311,061.05	5,483,575.31	1,584,980.72	43,191,098.58
926.2	Employee Benefits - Other													
	2023	3,598,547.63	2,865,135.12	3,810,181.94	2,937,859.78	4,001,859.68	3,653,503.72	3,543,620.67	4,499,965.05	3,221,089.73	3,463,361.29	3,952,505.52	2,228,031.34	41,775,661.47
	2022	512,151.93	1,086,708.70	918,881.15	1,411,590.38	1,006,865.50	1,142,892.97	1,217,600.32	1,257,536.82	895,323.77	1,148,214.55	1,125,072.74	1,375,815.42	13,098,654.25

Acct No.	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Total	
	2023	(329,146.37)	(340,425.47)	2,496,454.79	671,340.95	590,077.99	583,320.69	506,572.28	574,823.01	541,809.09	556,768.56	548,619.01	418,789.78	6,819,004.31	
	2022	(634,700.13)	(1,678.92)	(1,227,373.92)	(400,670.22)	(583,774.00)	(575,466.10)	(586,077.60)	(584,515.52)	(615,001.34)	(612,242.42)	(624,642.26)	(606,050.84)	(7,052,193.27)	
	Variance	305,553.76	(338,746.55)	3,723,828.71	1,072,011.17	1,173,851.99	1,158,786.79	1,092,649.88	1,159,338.53	1,156,810.43	1,169,010.98	1,173,261.27	1,024,840.62	13,871,197.58	
926.5	Exec Supp Comp Programs														
	2023	307,627.15	343,775.50	(34,432.58)	168,688.82	243,413.41	150,104.83	242,716.09	186,565.49	12,077.24	57,204.82	340,512.38	530,708.42	2,548,961.57	
	2022	401,809.57	356,985.12	176,425.80	231,656.47	253,405.64	153,958.40	190,529.28	307,149.96	92,924.84	(20,871.70)	368,920.12	68,251.25	2,581,144.75	
	Variance	(94,182.42)	(13,209.62)	(210,858.38)	(62,967.65)	(9,992.23)	(3,853.57)	52,186.81	(120,584.47)	(80,847.60)	78,076.52	(28,407.74)	462,457.17	(32,183.18)	
928.0	Regulatory commission expenses														
	2023	3,160,274.27	3,762,063.38	3,307,497.55	3,283,998.45	3,789,049.86	3,729,104.79	3,080,294.58	3,255,389.49	3,562,846.07	3,047,674.23	3,394,545.61	9,419,655.86	46,792,394.14	
	2022	2,742,201.72	2,812,933.03	4,355,281.39	1,568,992.22	2,854,544.24	3,496,774.14	2,858,949.89	3,262,264.93	4,784,535.39	3,159,426.54	3,122,266.56	3,927,621.06	38,945,791.11	
	Variance	418,072.55	949,130.35	(1,047,783.84)	1,715,006.23	934,505.62	232,330.65	221,344.69	(6,875.44)	(1,221,689.32)	(111,752.31)	272,279.05	5,492,034.80	7,846,603.03	
929.0	Duplicate charges—Credit														
	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	
	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	
930.1	General advertising expenses														
	2023	149,479.37	3,153,236.83	(2,911,632.30)	709,879.20	219,366.70	54,868.93	182,756.10	72,742.05	(17,553.26)	10,322.66	35,648.76	51,207.46	1,710,322.50	
	2022	637,756.60	9,674.30	99,713.49	151,337.64	1,187,212.65	1,007,747.19	556,002.23	85,410.63	(399,969.70)	11,314.99	118,203.92	145,135.82	3,609,539.76	
	Variance	(488,277.23)	3,143,562.53	(3,011,345.79)	558,541.56	(967,845.95)	(952,878.26)	(373,246.13)	(12,668.58)	382,416.44	(992.33)	(82,555.16)	(93,928.36)	(1,899,217.26)	
930.2	Miscellaneous general expenses														
	2023	2,172,810.22	1,191,145.82	2,841,669.90	1,309,093.82	1,696,327.18	2,483,222.03	2,453,362.47	1,116,309.80	1,650,509.54	4,289,116.00	1,324,443.36	376,789.05	22,904,799.19	
	2022	2,907,776.12	2,206,489.10	2,467,109.44	1,754,664.52	2,622,381.73	1,129,002.85	1,172,208.22	2,403,303.30	193,956.51	1,289,743.27	1,988,029.60	2,241,000.25	22,375,664.91	
	Variance	(734,965.90)	(1,015,343.28)	374,560.46	(445,570.70)	(926,054.55)	1,354,219.18	1,281,154.25	(1,286,993.50)	1,456,553.03	2,999,372.73	(663,586.24)	(1,864,211.20)	529,134.28	
931.0	Rents														
	2023	1,827,096.02	2,469,355.71	2,164,078.28	2,116,372.11	2,100,771.73	1,916,340.26	2,029,850.08	3,318,048.32	2,264,961.56	2,423,960.52	2,206,305.83	(5,161.19)	24,831,979.23	
	2022	1,796,312.11	1,868,010.38	1,788,657.87	1,659,945.32	1,841,924.98	2,287,754.27	1,967,302.86	2,134,476.50	713,345.06	2,477,606.93	2,184,617.05	2,046,548.51	22,766,501.84	
	Variance	30,783.91	601,345.33	375,420.41	456,426.79	258,846.75	(371,414.01)	62,547.22	1,183,571.82	1,551,616.50	(53,646.41)	21,688.78	(2,051,709.70)	2,065,477.39	
	(a) Includes DES charges billed to VP each month and reclassified to the appropriate FERC account on a quarterly basis in 2010 and a monthly basis starting in 2011 in order to allow for proper reporting by VP in the FERC Forms 3-Q and Form 1.														
Power Production Maintenance Expenses:															
Steam Power Generation Maintenance Expense															
510.0	Maintenance supervision and engineering														
	2023	218,106.56	287,104.67	(37,049.00)	172,288.36	174,898.82	158,463.31	176,445.49	141,429.29	(64,786.90)	382,906.88	169,491.58	162,339.29	1,941,638.35	
	2022	361,430.55	300,847.47	(105,248.83)	202,383.91	(98,558.40)	135,460.53	247,076.98	202,848.52	50,942.11	332,900.59	367,198.46	333,915.42	2,331,197.31	
	Variance	(143,323.99)	(13,742.80)	68,199.83	(30,095.55)	273,457.22	23,002.78	(70,631.49)	(61,419.23)	(115,729.01)	50,006.29	(197,706.88)	(171,576.13)	(389,558.96)	
511.0	Maintenance of structures														
	2023	351,096.63	389,777.15	522,087.14	269,909.20	420,273.90	179,503.44	273,057.01	192,881.29	262,606.95	388,833.08	251,886.53	253,665.49	3,755,577.81	
	2022	333,073.62	308,007.76	632,063.85	450,950.40	528,251.25	262,071.52	567,902.95	402,858.59	633,894.25	794,236.94	221,128.97	442,015.11	5,576,455.21	
	Variance	18,023.01	81,769.39	(109,976.71)	(181,041.20)	(107,977.35)	(82,568.08)	(294,845.94)	(209,977.30)	(371,287.30)	(405,403.86)	30,757.56	(188,349.62)	(1,820,877.40)	
512.0	Maintenance of boiler plant														
	2023	2,880,003.90	3,097,709.96	6,970,091.64	8,084,610.53	5,007,041.65	5,071,685.04	3,590,544.10	2,590,039.18	4,327,747.20	6,434,227.83	3,808,186.98	3,402,564.54	55,264,452.55	
	2022	3,941,938.99	3,742,689.19	125,615.70	4,298,981.03	4,058,850.82	31,279,157.09	3,075,097.41	6,402,992.90	4,514,752.20	49,149,629.80	10,471,887.97	(60,756,399.72)	60,305,193.38	
	Variance	(1,061,935.09)	(644,979.23)	6,844,475.94	3,785,629.50	948,190.83	(26,207,472.05)	515,446.69	(3,812,953.72)	(187,005.00)	(42,715,401.97)	(6,663,700.99)	64,158,964.26	(5,040,740.83)	
513.0	Maintenance of electric plant														
	2023	640,863.50	582,099.97	1,047,271.88	1,445,697.32	1,130,634.02	956,571.14	1,200,236.99	567,774.46	1,805,235.38	2,713,475.33	1,184,300.93	438,368.59	13,712,529.51	
	2022	560,310.62	495,098.23	1,393,869.17	1,139,498.69	959,604.59	630,174.47	809,647.74	709,606.49	1,184,524.74	1,052,452.13	782,096.63	308,037.83	10,024,921.33	
	Variance	80,552.88	87,001.74	(346,597.29)	306,198.63	171,029.43	326,396.67	390,589.25	(141,832.03)	620,710.64	1,661,023.20	402,204.30	130,330.76	3,687,608.18	
514.0	Maintenance of miscellaneous steam plant														
	2023	2,664,838.60	2,580,938.61	3,423,821.89	5,223,257.64	2,777,374.07	2,908,908.75	2,873,944.07	2,506,597.94	2,164,192.94	2,482,941.33	2,461,391.55	2,409,029.68	34,477,237.07	
	2022	1,350,510.64	1,746,755.35	2,432,497.50	2,742,620.93	3,059,848.51	1,865,942.51	2,421,983.18	2,810,116.61	2,888,354.05	4,361,973.58	2,735,796.97	2,911,196.23	31,327,596.06	
	Variance	1,314,327.96	834,183.26	991,324.39	2,480,636.71	(282,474.44)	1,042,966.24	451,960.89	(303,518.67)	(724,161.11)	(1,879,032.25)	(274,405.42)	(502,166.55)	3,149,641.01	
Nuclear Power Generation Maintenance Expense															
528.0	Maintenance supervision and engineering														
	2023	1,252,568.07	1,296,340.15	948,729.39	1,876,262.34	2,989,593.37	1,052,415.48	1,410,999.62	1,439,469.94	2,682,719.70	2,140,549.98	983,469.73	998,729.82	19,071,847.59	
	2022	1,484,982.09	1,730,242.51	2,407,467.26	2,544,406.31	823,829.40	1,130,741.95	1,416,628.64	1,366,395.18	1,639,575.49	3,587,126.12	3,000,831.30	2,213,625.70	23,345,851.95	
	Variance	(232,414.02)	(433,902.36)	(1,458,737.87)	(668,143.97)	2,165,763.97	(78,326.47)	(5,629.02)	73,074.76	1,043,144.21	(1,446,576.14)	(2,017,361.57)	(1,214,895.88)	(4,274,004.36)	
529.0	Maintenance of structures														
	2023	132,163.66	148,437.41	129,000.17	533,504.53	673,899.56	314,464.17	343,534.31	280,703.28	327,277.88	260,464.69	177,049.11	183,739.82	3,504,238.59	
	2022	169,203.77	356,418.86	209,143.62	253,679.55	364,803.17	57,828.07	152,891.63	308,124.34	219,086.92	431,413.29	441,412.27	321,688.94	3,285,694.43	
	Variance	(37,040.11)	(207,981.45)	(80,143.45)	279,824.98	309,096.39	256,636.10	190,642.68	(27,421.06)	108,190.96	(170,948.60)	(264,363.16)	(137,949.12)	218,544.16	
530.0	Maintenance of reactor plant equipment														
	2023	1,828,727.75	1,551,077.68	1,817,654.05	2,489,067.71	5,436,036.85	2,843,618.19	1,796,680.48	2,181,960.32	3,393,422.96	2,109,879.42	1,003,870.12	1,064,867.91	27,516,863.44	
	2022	1,497,276.87	2,107,479.39	3,149,235.63	2,537,694.06	911,495.84	1,213,248.20	2,885,560.07	2,431,510.40	2,402,854.05	4,044,967.62	4,196,987.08	1,795,956.81	29,174,266.02	
	Variance	331,450.88	(556,401.71)	(1,331,581.58)	(48,626.35)	4,524,541.01	1,630,369.99	(1,088,879.59)	(249,550.08)	990,568.91	(1,935,088.20)	(3,193,116.96)	(731,088.90)	(1,657,402.58)	

Acct No.	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
531.0	Maintenance of electric plant													
	2023	1,096,231.11	2,691,455.94	439,943.46	4,015,425.44	7,130,113.90	843,645.82	1,266,676.84	1,854,471.11	3,481,851.13	3,182,501.51	1,123,905.08	1,010,177.90	28,136,399.24
	2022	1,555,530.78	1,914,236.21	4,792,549.56	3,020,929.19	921,926.74	775,431.22	1,677,149.93	2,123,387.37	3,068,713.43	5,332,029.74	6,969,808.89	2,282,646.98	34,434,340.04
	Variance	(459,299.67)	777,219.73	(4,352,606.10)	994,496.25	6,208,187.16	68,214.60	(410,473.09)	(268,916.26)	413,137.70	(2,149,528.23)	(5,845,903.81)	(1,272,469.08)	(6,297,940.80)
532.0	Maintenance of miscellaneous nuclear plant													
	2023	995,715.09	1,479,032.71	1,119,987.49	1,760,196.88	2,749,121.51	1,821,363.43	1,494,263.80	1,989,691.93	2,939,510.80	1,866,136.69	997,696.91	693,401.16	19,906,118.40
	2022	1,048,253.08	1,433,934.97	2,356,668.93	1,425,826.87	1,290,682.29	806,765.93	1,163,597.89	811,243.82	1,512,144.55	4,489,843.40	2,010,665.16	1,070,448.21	19,420,075.10
	Variance	(52,537.99)	45,097.74	(1,236,681.44)	334,370.01	1,458,439.22	1,014,597.50	330,665.91	1,178,448.11	1,427,366.25	(2,623,706.71)	(1,012,968.25)	(377,047.05)	486,043.30
Hydraulic Power Generation Maintenance Expense														
541.0	Maintenance supervision and engineering													
	2023	(7,784.12)	(11,073.93)	(471,999.13)	178,720.83	(274,536.45)	(187,584.91)	(27,433.53)	(41,083.05)	(161,828.58)	95,794.91	(70,550.51)	(283,144.70)	(1,262,503.17)
	2022	(65,740.79)	(243,704.71)	(24,647.13)	59,190.11	(27,850.73)	39,376.01	64,234.20	31,981.37	(39,086.55)	59,004.12	(44,829.21)	39,233.01	(152,840.30)
	Variance	57,956.67	232,630.78	(447,352.00)	119,530.72	(246,685.72)	(226,960.92)	(91,667.73)	(73,064.42)	(122,742.03)	36,790.79	(25,721.30)	(322,377.71)	(1,109,662.87)
542.0	Maintenance of structures													
	2023	79,428.67	42,029.39	13,269.28	188,770.97	279,112.13	44,805.34	140,173.86	30,324.74	35,333.42	118,437.66	(13,730.28)	66,639.29	1,024,594.47
	2022	11,349.15	22,204.99	77,038.05	71,585.95	45,191.56	195,498.18	61,321.27	133,949.38	65,135.07	34,174.17	98,133.93	297,741.35	1,113,323.05
	Variance	68,079.52	19,824.40	(63,768.77)	117,185.02	233,920.57	(150,692.84)	78,852.59	(103,624.64)	(29,801.65)	84,263.49	(111,864.21)	(231,102.06)	(88,728.58)
543.0	Maintenance of reservoirs, dams and waterways													
	2023	14,022.44	7,334.02	14,368.28	43,115.24	17,558.16	28,290.79	59,656.34	10,487.20	19,243.57	59,264.57	(10,161.28)	62,843.61	326,022.94
	2022	1,216.17	(85,492.90)	21,830.31	38,489.61	5,410.65	62,381.95	17,344.91	89,908.13	130,515.41	(84,081.65)	9,453.51	9,175.82	216,151.92
	Variance	12,806.27	92,826.92	(7,462.03)	4,625.63	12,147.51	(34,091.16)	42,311.43	(79,420.93)	(111,271.84)	143,346.22	(19,614.79)	53,667.79	109,871.02
544.0	Maintenance of electric plant													
	2023	370,559.46	2,330,967.99	1,058,575.06	2,724,971.86	339,010.86	569,307.38	250,089.11	46,280.58	119,170.14	234,372.79	499,057.44	985,089.64	9,527,452.31
	2022	1,308,549.39	1,374,955.66	246,339.81	1,026,062.56	20,042.86	85,388.53	(313,061.86)	111,721.72	303,210.53	992,656.36	(221,035.50)	156,202.87	5,091,032.93
	Variance	(937,989.93)	956,012.33	812,235.25	1,698,909.30	318,968.00	483,918.85	563,150.97	(65,441.14)	(184,040.39)	(758,283.57)	720,092.94	828,886.77	4,436,419.38
545.0	Maintenance of miscellaneous hydraulic plant													
	2023	83,012.97	503,325.71	456,658.03	243,334.87	376,887.56	166,370.20	157,817.71	361,740.51	630,320.99	161,384.64	70,689.01	81,817.25	3,293,359.45
	2022	45,009.81	27,001.45	122,844.92	151,107.91	249,532.53	79,470.93	77,345.93	112,106.99	172,620.52	385,013.65	235,157.52	237,531.70	1,894,743.86
	Variance	38,003.16	476,324.26	333,813.11	92,226.96	127,355.03	86,899.27	80,471.78	249,633.52	457,700.47	(223,629.01)	(164,468.51)	(155,714.45)	1,398,615.59
Other Power Generation Maintenance Expense														
551.0	Maintenance supervision and engineering													
	2023	165,400.31	347,266.68	247,560.25	202,184.06	136,201.35	200,450.77	49,475.38	92,285.53	263,635.07	112,975.26	326,126.21	196,198.15	2,339,759.02
	2022	222,527.24	178,668.81	445,552.69	293,268.97	46,003.78	302,988.66	(39,462.38)	269,128.16	142,343.37	176,994.47	283,479.78	190,380.62	2,511,874.17
	Variance	(57,126.93)	168,597.87	(197,992.44)	(91,084.91)	90,197.57	(102,537.89)	88,937.76	(176,842.63)	121,291.70	(64,019.21)	42,646.43	5,817.53	(172,115.15)
552.0	Maintenance of structures													
	2023	177,223.16	189,363.85	279,746.12	209,844.80	354,055.53	324,463.78	248,890.61	236,790.43	138,381.14	338,776.49	279,020.89	66,659.45	2,843,216.25
	2022	329,532.96	775,348.98	2,281,655.77	1,775,503.98	3,485,545.28	323,415.84	231,992.29	660,113.13	330,365.17	219,164.86	446,253.65	245,013.98	11,103,905.89
	Variance	(152,309.80)	(585,985.13)	(2,001,909.65)	(1,565,659.18)	(3,131,489.75)	1,047.94	16,898.32	(423,322.70)	(191,984.03)	119,611.63	(167,232.76)	(178,354.53)	(8,260,689.64)
553.0	Maintenance of generating and electric plant													
	2023	2,639,206.63	3,778,536.19	9,646,790.94	11,981,416.54	10,483,210.28	7,826,788.49	5,061,041.16	(1,671,980.12)	4,402,142.58	7,801,259.24	6,475,258.00	5,484,265.74	73,907,935.67
	2022	3,944,970.38	2,026,936.95	4,168,827.17	9,973,628.05	8,803,378.08	4,317,698.70	3,354,661.18	2,169,307.12	7,215,097.83	9,327,822.31	5,401,702.59	4,910,332.19	65,614,362.55
	Variance	(1,305,763.75)	1,751,599.24	5,477,963.77	2,007,788.49	1,679,832.20	3,509,089.79	1,706,379.98	(3,841,287.24)	(2,812,955.25)	(1,526,563.07)	1,073,555.41	573,933.55	8,293,573.12
554.0	Maintenance of miscellaneous other power generation plant													
	2023	468,563.41	551,832.05	839,677.42	1,085,479.80	734,628.69	441,594.97	397,754.35	436,542.88	759,814.49	533,037.50	889,942.18	592,482.62	7,731,350.36
	2022	421,769.04	467,717.84	905,313.72	641,411.33	476,905.16	448,588.52	405,684.01	475,257.14	1,028,740.24	1,048,515.05	1,044,735.19	612,163.82	7,976,801.06
	Variance	46,794.37	84,114.21	(65,636.30)	444,068.47	257,723.53	(6,993.55)	(7,929.66)	(38,714.26)	(268,925.75)	(515,477.55)	(154,793.01)	(19,681.20)	(245,450.70)
Transmission Maintenance Expense														
568.0	Maintenance supervision and engineering													
	2023	(149,326.59)	(1,494,218.99)	1,426,637.92	872,116.81	(753,045.55)	(2,856,729.54)	330,928.61	(75,075.87)	(3,890,114.78)	(2,363,498.50)	(1,439,234.01)	13,868,017.47	3,476,456.98
	2022	803,684.55	1,336,445.02	(384,192.25)	251,767.80	159,137.18	2,384,299.07	1,180,834.47	4,234,284.14	(5,368,730.93)	(858,182.97)	65,648.70	(355,305.95)	3,449,688.83
	Variance	(953,011.14)	(2,830,664.01)	1,810,830.17	620,349.01	(912,182.73)	(5,241,028.61)	(849,905.86)	(4,309,360.01)	1,478,616.15	(1,505,315.53)	(1,504,882.71)	14,223,323.42	26,768.15
569.0	Structures													
	2023	-	-	-	-	-	-	-	-	-	-	-	-	-
	2022	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
569.3	Maintenance of communication equipment													
	2023	-	-	-	-	-	-	-	-	-	-	-	-	-
	2022	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-
570.0	Maintenance of station equipment													
	2023	3,625,362.48	3,811,406.35	3,390,226.49	3,368,383.07	3,694,803.56	4,089,585.38	3,329,899.32	4,599,729.56	3,407,852.11	5,818,237.32	3,194,359.39	3,594,017.80	45,923,862.83
	2022	3,337,419.94	2,735,006.73	3,357,023.18	2,594,928.94	3,256,231.00	3,125,413.77	3,151,017.14	2,551,114.50	2,586,474.84	2,824,174.09	2,316,200.48	3,249,733.10	35,084,737.71
	Variance	287,942.54	1,076,399.62	33,203.31	773,454.13	438,572.56	964,171.61	178,882.18	2,048,615.06	821,377.27	2,994,063.23	878,158.91	344,284.70	10,839,125.12
571.0	Maintenance of overhead lines													

Acct No.	Account Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
	2023	2,942,513.44	3,137,510.79	3,642,218.97	4,828,179.31	3,659,534.77	3,342,397.85	2,634,303.93	3,801,360.04	3,419,571.97	2,968,394.55	3,760,459.56	3,282,478.97	41,418,924.15
	2022	1,937,632.16	2,266,629.42	3,572,329.00	3,045,180.21	3,046,460.70	2,870,684.39	2,366,816.25	2,679,695.43	3,059,630.76	2,430,755.09	4,129,126.72	4,614,628.32	36,019,568.45
	Variance	1,004,881.28	870,881.37	69,889.97	1,782,999.10	613,074.07	471,713.46	267,487.68	1,121,664.61	359,941.21	537,639.46	(368,667.16)	(1,332,149.35)	5,399,355.70
572.0	Maintenance of underground lines													
	2023	78,040.96	99,263.00	102,791.39	114,438.02	114,762.99	202,597.30	63,684.14	69,454.85	92,975.37	191,565.11	180,842.02	60,996.98	1,371,412.13
	2022	81,314.09	82,338.79	75,546.76	53,334.24	322,272.52	235,070.37	136,094.06	123,838.67	77,893.66	114,624.60	81,728.49	97,890.74	1,481,946.99
	Variance	(3,273.13)	16,924.21	27,244.63	61,103.78	(207,509.53)	(32,473.07)	(72,409.92)	(54,383.82)	15,081.71	76,940.51	99,113.53	(36,893.76)	(110,534.86)
573.0	Maintenance of miscellaneous transmission plant													
	2023	64,861.72	104,743.25	6,399.74	(101,424.41)	3,849.14	-	-	320.38	-	9,089.12	2,000.66	38,128.01	127,967.61
	2022	191.76	6,430.63	32,872.40	144,507.63	13,407.41	149,406.87	47,681.05	37,624.49	49,500.93	90,004.69	130,574.32	302,679.32	1,004,881.50
	Variance	64,669.96	98,312.62	(26,472.66)	(245,932.04)	(9,558.27)	(149,406.87)	(47,681.05)	(37,304.11)	(49,500.93)	(80,915.57)	(128,573.66)	(264,551.31)	(876,913.89)
Distribution Maintenance Expense														
590.0	Maintenance supervision and engineering													
	2023	(590,012.96)	(846,808.86)	6,059,548.34	710,116.66	1,151,102.22	(3,375,411.04)	1,111,135.85	596,611.84	315,384.83	(905,410.60)	824,340.83	(3,049,541.21)	2,001,055.90
	2022	(2,075,098.96)	2,744,290.52	10,826,055.58	3,387,432.12	496,947.82	2,394.48	1,789,584.71	4,282,862.80	(915,260.40)	4,014,863.93	(1,636,683.96)	1,204,562.81	24,121,951.45
	Variance	1,485,086.00	(3,591,099.38)	(4,766,507.24)	(2,677,315.46)	654,154.40	(3,377,805.52)	(678,448.86)	(3,686,250.96)	1,230,645.23	(4,920,274.53)	2,461,024.79	(4,254,104.02)	(22,120,895.55)
591.0	Maintenance of structures													
	2023	26,132.00	2,679.20	6,756.12	2,544.35	2,324.42	9,261.35	411.57	4,460.33	3,426.90	4,656.63	12,194.66	4,085.30	78,932.83
	2022	6,876.36	4,441.59	3,772.95	10,714.23	6,224.53	28,319.45	24,729.97	8,980.21	1,306.01	-	-	20,493.68	115,858.98
	Variance	19,255.64	(1,762.39)	2,983.17	(8,169.88)	(3,900.11)	(19,058.10)	(24,318.40)	(4,519.88)	2,120.89	4,656.63	12,194.66	(16,408.38)	(36,926.15)
592.0	Maintenance of station equipment													
	2023	1,450,927.19	1,610,583.03	1,527,459.03	1,652,323.73	1,833,218.05	1,578,453.73	1,510,084.30	1,566,511.84	1,216,866.29	1,701,229.45	1,543,645.68	1,231,912.24	18,423,214.56
	2022	1,091,802.03	1,388,328.36	1,594,601.49	683,561.02	1,805,748.85	1,682,337.15	1,660,335.65	2,056,474.03	1,146,860.36	1,262,873.05	1,181,922.56	1,359,571.37	16,914,415.92
	Variance	359,125.16	222,254.67	(67,142.46)	968,762.71	27,469.20	(103,883.42)	(150,251.35)	(489,962.19)	70,005.93	438,356.40	361,723.12	(127,659.13)	1,508,798.64
593.0	Maintenance of overhead lines													
	2023	3,897,256.55	10,321,747.77	4,530,335.41	8,150,898.58	8,248,264.14	10,248,984.18	10,559,739.96	11,440,048.27	16,448,905.28	10,683,470.22	4,261,598.55	5,285,652.59	104,076,901.50
	2022	66,503,089.08	7,704,953.39	3,582,752.29	7,789,594.36	8,501,355.17	12,657,183.46	10,010,203.21	9,643,583.18	7,675,485.39	3,857,243.60	8,851,925.04	14,391,071.93	161,168,440.10
	Variance	(62,605,832.53)	2,616,794.38	947,583.12	361,304.22	(253,091.03)	(2,408,199.28)	549,536.75	1,796,465.09	8,773,419.89	6,826,226.62	(4,590,326.49)	(9,105,419.34)	(57,091,538.60)
594.0	Maintenance of underground lines													
	2023	932,380.36	1,845,733.26	1,961,771.12	1,702,680.36	1,872,540.36	2,126,194.90	2,334,814.85	2,684,855.40	2,043,033.21	1,988,592.19	1,856,907.12	2,165,026.91	23,514,530.04
	2022	6,257,965.55	1,920,839.13	467,424.27	1,430,465.79	1,830,741.24	1,971,380.13	1,750,445.19	2,216,287.00	1,333,613.67	1,571,217.75	2,058,350.05	2,880,554.16	25,689,283.93
	Variance	(5,325,585.19)	(75,105.87)	1,494,346.85	272,214.57	41,799.12	154,814.77	584,369.66	468,568.40	709,419.54	417,374.44	(201,442.93)	(715,527.25)	(2,174,753.89)
595.0	Maintenance of line transformers													
	2023	542,197.33	(91,169.30)	(617,027.28)	91,733.17	(90,012.22)	57,860.41	714,662.87	(359,223.06)	352,855.01	196,529.10	(327,129.41)	(1,026,250.08)	(554,973.46)
	2022	2,979,781.59	366,472.53	328,020.09	15,541.16	434,532.98	808,094.48	707,319.00	86,299.36	(71,381.38)	(663,553.38)	2,731,305.78	(2,464,769.56)	5,257,662.65
	Variance	(2,437,584.26)	(457,641.83)	(945,047.37)	76,192.01	(524,545.20)	(750,234.07)	7,343.87	(445,522.42)	424,236.39	860,082.48	(3,058,435.19)	1,438,519.48	(5,812,636.11)
596.0	Maintenance of street lighting and signal systems													
	2023	759,824.88	837,074.81	830,631.61	657,333.51	587,628.22	295,954.05	471,616.86	601,937.79	542,187.99	648,020.89	874,783.43	418,115.56	7,525,109.60
	2022	690,555.48	803,342.56	413,105.58	512,109.93	589,151.13	316,403.62	399,261.69	631,761.65	359,119.15	538,254.63	739,777.23	525,094.47	6,517,937.12
	Variance	69,269.40	33,732.25	417,526.03	145,223.58	(1,522.91)	(20,449.57)	72,355.17	(29,823.86)	183,068.84	109,766.26	135,006.20	(106,978.91)	1,007,172.48
597.0	Maintenance of meters													
	2023	370,963.55	290,255.82	190,948.65	337,162.08	194,283.85	238,110.02	204,389.75	266,233.34	256,465.30	392,866.36	222,511.91	300,419.86	3,264,610.49
	2022	213,065.28	170,997.54	371,741.27	115,052.47	268,861.23	350,637.91	(78,680.75)	140,372.29	301,840.62	405,185.50	377,613.45	355,643.42	2,992,330.23
	Variance	157,898.27	119,258.28	(180,792.62)	222,109.61	(74,577.38)	(112,527.89)	283,070.50	125,861.05	(45,375.32)	(12,319.14)	(155,101.54)	(55,223.56)	272,280.26
598.0	Maintenance of miscellaneous distribution plant													
	2023	-	-	-	-	-	-	-	-	-	-	-	(434,699.69)	(434,699.69)
	2022	353.75	1,102.01	(468.25)	101.63	1,164.45	87.02	-	-	-	-	-	62,112.07	64,452.68
	Variance	(353.75)	(1,102.01)	468.25	(101.63)	(1,164.45)	(87.02)	-	-	-	-	-	(496,811.76)	(499,152.37)
Administrative & General Maintenance Expense														
935.0	Maintenance of general plant													
	2023	3,195,023.14	3,411,835.16	3,564,798.72	3,695,061.51	3,859,897.52	2,927,064.70	3,305,287.29	3,540,044.43	3,515,587.31	3,950,236.38	4,418,291.26	4,086,473.24	43,469,600.66
	2022	2,620,721.05	2,528,802.68	2,901,096.42	2,570,391.12	2,942,851.57	2,982,947.50	3,074,100.51	3,238,017.32	3,620,518.76	3,693,599.30	3,350,075.51	3,918,141.02	37,441,262.76
	Variance	574,302.09	883,032.48	663,702.30	1,124,670.39	917,045.95	(55,882.80)	231,186.78	302,027.11	(104,931.45)	256,637.08	1,068,215.75	168,332.22	6,028,337.90
TOTAL OPERATIONS & MAINTENANCE EXPENSES														
	2023	415,763,804.30	427,461,624.39	302,639,299.97	369,662,251.25	377,191,931.42	363,905,716.24	434,850,779.40	386,927,657.58	385,065,993.24	359,521,529.91	367,167,943.11	432,038,641.36	4,622,197,172.17
	2022	428,027,109.79	312,856,235.58	341,727,237.76	310,749,189.70	327,716,665.11	755,359,555.96	542,024,480.91	472,127,180.93	469,263,572.27	438,445,722.26	449,589,046.50	578,862,046.63	5,426,748,043.40
	Variance	(12,263,305.49)	114,605,388.81	(39,087,937.79)	58,913,061.55	49,475,266.31	(391,453,839.72)	(107,173,701.51)	(85,199,523.35)	(84,197,579.03)	(78,924,192.35)	(82,421,103.39)	(146,823,405.27)	(804,550,871.23)

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023
COMPARISON OF TEST YEAR ACCOUNT BALANCES AND THOSE OF FIVE PRECEDING YEARS

Acct No.	Account Description	2018	2019	% Var	2020	% Var	2021	% Var	2022	% Var	2023	% Var
Power Production Operations Expenses:												
Steam Power Generation Operations Expense												
500.0	Operation supervision and engineering	32,085,505	28,793,364	-11.4%	26,585,827	-8.30%	26,887,851	1.12%	18,554,698	-44.91%	27,704,015	33.0%
501.0	Fuel	484,677,172	303,180,213	-59.9%	316,758,845	4.29%	297,656,234	-6.42%	327,188,927	9.03%	295,517,576	-10.7%
502.0	Steam expenses	45,537,878	35,021,367	-30.0%	33,486,591	-4.58%	34,079,244	1.74%	60,206,945	43.40%	39,086,520	-54.0%
505.0	Electric expenses	8,515,956	7,643,646	-11.4%	7,009,244	-9.05%	8,624,397	18.73%	8,839,603	2.43%	9,660,514	8.5%
506.0	Miscellaneous steam power expenses	31,741,614	113,000,362	71.9%	75,330,372	-50.01%	29,482,395	-155.51%	205,738,569	85.67%	13,836,712	-1386.9%
507.0	Rents	1,632,795	2,004,252	18.5%	2,229,493	10.10%	2,795,428	20.24%	2,648,352	-5.55%	4,192,694	36.8%
509.0	Allowances	0	0	0	0	0	403,744	100.00%	301,565,862	99.87%	125,629,502	-140.0%
Subtotal Steam Power Generation Operations Expense		604,190,920	489,643,205	-23.4%	461,400,373	-6.1%	399,929,292	-15.4%	924,742,957	56.8%	515,627,533	-79.3%
Nuclear Power Generation Operations Expense												
517.0	Operation supervision and engineering	109,156,657	103,779,007	-5.2%	98,680,278	-5.17%	109,552,178	9.92%	106,076,604	-3.28%	102,183,975	-3.8%
518.0	Nuclear fuel expense	179,213,765	170,901,614	-4.9%	168,218,096	-1.60%	156,643,474	-7.39%	159,261,641	1.64%	172,306,941	7.6%
519.0	Coolants and water	3,526,945	3,295,836	-7.0%	3,047,583	-8.15%	3,565,061	14.52%	3,546,174	-0.53%	3,704,217	4.3%
520.0	Steam expenses	25,016,603	23,007,061	-8.7%	22,187,390	-3.69%	25,086,760	11.56%	25,057,425	-0.12%	25,409,089	1.4%
523.0	Electric expenses	5,834,039	5,305,357	-10.0%	4,693,668	-13.03%	4,332,369	-8.34%	3,920,632	-10.50%	2,536,125	-54.6%
524.0	Miscellaneous nuclear power expenses	110,339,502	92,686,879	-19.0%	97,052,280	4.50%	86,325,406	-12.43%	79,762,931	-8.23%	81,160,964	1.7%
525.0	Rents	5,642,878	5,627,435	-0.3%	5,505,399	-2.22%	7,128,374	22.77%	5,800,206	-22.90%	6,904,642	16.0%
Subtotal Nuclear Power Generation Operations Exp.		438,730,389	404,603,189	-8.4%	399,384,693	-1.3%	392,633,622	-1.7%	383,425,612	-2.4%	394,205,953	2.7%
Hydraulic Power Generation Operations Expense												
535.0	Operation supervision and engineering	2,313,079	2,471,758	6.4%	2,456,401	-0.63%	2,688,392	8.63%	1,568,180	-71.43%	3,528,650	55.6%
536.0	Water for power	429,483	797,571	46.2%	775,621	-2.83%	726,823	-6.71%	423,296	-71.71%	494,856	14.5%
537.0	Hydraulic expenses	899,311	921,383	2.4%	888,149	-3.74%	900,331	1.35%	1,598,484	43.68%	2,075,435	23.0%
538.0	Electric expenses	233,612	273,257	14.5%	406,433	32.77%	123,728	-228.49%	1,129,978	89.05%	1,832,139	38.3%
539.0	Miscellaneous hydraulic power generation expenses	3,935,198	3,876,851	-1.5%	4,940,231	21.52%	4,707,838	-4.94%	3,739,743	-25.89%	3,790,255	1.3%
540.0	Rents	118,905	137,098	13.3%	148,055	7.40%	157,918	6.25%	(228,087)	-169.24%	1,175	19507.3%
Subtotal Hydraulic Power Generation Operations Exp.		7,929,588	8,477,918	6.5%	9,614,889	11.8%	9,305,030	-3.3%	8,231,594	-13.0%	11,722,510	29.8%
Other Power Generation Operations Expense												
546.0	Operation supervision and engineering	14,938,402	18,416,446	18.9%	19,977,886	7.82%	23,226,956	13.99%	25,075,309	7.37%	29,728,940	15.7%
547.0	Fuel	1,098,391,378	945,647,595	-16.2%	822,546,705	-14.97%	1,098,247,761	25.10%	1,851,153,911	40.67%	960,494,038	-92.7%
548.0	Generation expenses	21,470,740	20,435,148	-5.1%	23,346,209	12.47%	30,247,046	22.81%	31,427,527	3.76%	44,931,442	30.1%
549.0	Miscellaneous other power generation expenses	13,436,961	150,910,719	91.1%	25,113,498	-500.91%	23,643,668	-6.22%	35,525,961	33.45%	51,251,218	30.7%
550.0	Rents	3,234,700	8,048,188	59.8%	9,264,050	13.12%	9,495,245	2.43%	12,361,636	23.19%	12,986,833	4.8%
Subtotal Other Power Generation Operations Expense		1,151,472,180	1,143,458,097	-0.7%	900,248,347	-27.0%	1,184,860,676	24.0%	1,955,544,342	39.4%	1,099,392,471	-77.9%
Other Power Supply Expense												
555.0	Purchased power	983,553,685	585,879,744	-67.9%	201,146,503	-191.27%	806,277,870	75.05%	1,917,055,666	57.94%	965,897,915	-98.5%
557.0	Other expenses	(266,013,960)	246,962,460	207.7%	138,477,862	-78.34%	(574,484,793)	-124.10%	(1,076,431,697)	-46.63%	612,311,765	275.8%
Subtotal Other Power Supply Expense		717,539,725	832,842,204	13.8%	339,624,365	-145.2%	231,793,078	-46.5%	840,623,969	72.4%	1,578,209,680	46.7%
Total Power Production Operations Expenses		2,919,862,802	2,879,024,612	-1.4%	2,110,272,668	-36.4%	2,218,521,697	4.9%	4,112,568,474	46.1%	3,599,158,147	-14.3%

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023
COMPARISON OF TEST YEAR ACCOUNT BALANCES AND THOSE OF FIVE PRECEDING YEARS

Acct No.	Account Description	2018	2019	% Var	2020	% Var	2021	% Var	2022	% Var	2023	% Var
Transmission Operations Expense												
560.0	Operation supervision and engineering	10,397,047	11,265,268	7.7%	11,775,738	4.33%	10,637,834	-10.70%	10,249,124	-3.79%	12,990,216	21.1%
561.0	Load dispatching	12,270	16,156	24.1%	32,558	50.38%	80,645	59.63%	79,184	-1.84%	72,816	-8.7%
561.1	Load dispatch—Reliability	719,782	694,144	-3.7%	827,682	16.13%	846,564	2.23%	894,840	5.39%	1,275,645	29.9%
561.2	Load dispatch—Monitor and operate transmission system	2,133,958	2,073,392	-2.9%	2,467,997	15.99%	2,524,300	2.23%	2,668,250	5.39%	3,803,740	29.9%
561.4	Scheduling, system control and dispatch services	17,291,656	16,293,379	-6.1%	15,003,128	-8.60%	17,482,440	14.18%	19,375,811	9.77%	21,116,576	8.2%
561.8	Reliability planning and standards development services	1,134,409	1,150,253	1.4%	1,099,436	-4.62%	1,234,340	10.93%	1,322,877	6.69%	1,558,142	15.1%
562.0	Station expenses	4,118,666	3,816,471	-7.9%	3,944,791	3.25%	4,254,650	7.28%	4,123,040	-3.19%	5,082,581	18.9%
563.0	Overhead line expense	2,702,225	3,148,903	14.2%	3,345,831	5.89%	3,327,507	-0.55%	3,732,314	10.85%	5,240,675	28.8%
564.0	Underground Line expenses	0	0	0	0	0	0	0	0	0	0	0
565.0	Transmission of electricity by others	23,191,906	77,727,073	70.2%	(18,236,743)	-526.21%	(69,548,266)	-73.78%	(71,423,781)	-2.63%	(46,563,576)	53.4%
566.0	Miscellaneous transmission expenses	(124,232,344)	(70,800,606)	75.5%	224,091,240	131.59%	191,836,830	-16.81%	55,688,194	-244.48%	(200,250,500)	-127.8%
567.0	Rents	0	0	0	0	0	0	0	0	0	0	0
	Total Transmission Operations Expense	(62,530,426)	45,384,433	237.8%	244,351,658	81.4%	162,676,844	-50.2%	26,709,854	-509.1%	(195,673,686)	-113.7%
Regional Market Operations Expense												
575.7	Market facilitation, monitoring and compliance services	9,424,275	9,239,134	-2.0%	9,370,855	1.41%	10,251,467	8.59%	9,382,495	-9.26%	10,516,951	10.8%
	Total Regional Market Operations Expense	9,424,275	9,239,134	-2.0%	9,370,855	1.4%	10,251,467	8.6%	9,382,495	-9.3%	10,516,951	10.8%
Distribution Operations Expense												
580.0	Operation supervision and engineering	9,949,007	11,369,223	12.5%	2,078,401	-447.02%	7,038,059	70.47%	10,394,015	32.29%	17,739,034	41.4%
582.0	Station expenses	3,854,412	3,647,216	-5.7%	4,269,057	14.57%	4,626,532	7.73%	4,238,861	-9.15%	4,030,294	-5.2%
583.0	Overhead line expenses	11,993,820	9,179,725	-30.7%	9,425,502	2.61%	10,919,550	13.68%	17,573,651	37.86%	11,256,419	-56.1%
584.0	Underground line expenses	8,439,842	6,996,013	-20.6%	6,890,113	-1.54%	9,320,452	26.08%	9,485,717	1.74%	10,775,270	12.0%
585.0	Street lighting and signal system expenses	1,981,835	1,535,551	-29.1%	1,253,379	-22.51%	1,429,456	12.32%	2,203,191	35.12%	2,298,118	4.1%
586.0	Meter expenses	18,314,052	16,979,455	-7.9%	16,329,835	-3.98%	11,839,976	-37.92%	12,680,058	6.63%	13,668,091	7.2%
587.0	Customer installations expenses	4,724,028	4,556,801	-3.7%	4,236,633	-7.56%	3,672,855	-15.35%	5,769,363	36.34%	5,545,215	-4.0%
588.0	Miscellaneous expenses	30,859,006	39,493,110	21.9%	25,871,249	-52.65%	41,806,843	38.12%	75,314,390	44.49%	75,982,277	0.9%
589.0	Rents	182,169	191,483	4.9%	174,139	-9.96%	157,763	-10.38%	245,669	35.78%	247,644	0.8%
	Total Distribution Operations Expense	90,298,171	93,948,576	3.9%	70,528,306	-33.2%	90,811,485	22.3%	137,904,915	34.1%	141,542,361	2.6%
Customer Accounts Expense												
901.0	Supervision	2,662,346	2,022,779	-31.6%	1,836,995	-10.11%	2,416,599	23.98%	2,870,822	15.82%	2,638,021	-8.8%
902.0	Meter reading expenses	10,120,469	8,686,893	-16.5%	9,221,143	5.79%	9,463,037	2.56%	8,090,303	-16.97%	7,481,359	-8.1%
903.0	Customer records and collection expenses	48,098,120	47,935,932	-0.3%	41,636,209	-15.13%	45,469,411	8.43%	49,186,363	7.56%	60,064,363	18.1%
904.0	Uncollectible accounts	22,727,826	23,254,736	2.3%	161,494,334	85.60%	101,304,109	-59.42%	50,545,846	-100.42%	65,091,969	22.3%
905.0	Miscellaneous	0	0	0	576	100.00%	610	5.53%	227	-168.46%	503,563	100.0%
	Total Customer Accounts Expense	83,608,761	81,900,340	-2.1%	214,189,257	61.8%	158,653,766	-35.0%	110,693,561	-43.3%	135,779,275	18.5%
Customer Service and Informational Expense												
908.0	Customer assistance expenses	35,972,446	64,890,668	44.6%	75,444,354	13.99%	62,748,760	-20.23%	73,596,045	14.74%	108,924,263	32.4%
909.0	Informational and instructional advertising expenses	118,701	353	-33569.3%	0	0	0	0	0	0	0	0
910.0	Misc. customer service and informational expenses	0	(260,509)	-100.0%	(594,352)	-56.17%	(324,464)	83.18%	(268,961)	20.64%	(121,267)	121.8%
	Total Customer Service and Informational Expense	36,091,147	64,630,511	44.2%	74,850,002	13.7%	62,424,296	-19.9%	73,327,085	14.9%	108,802,996	32.6%
Sales Expense												
912.0	Sales Expense - Demonstrating & Selling	131,335	1,250	-10410.7%	188,898	99.34%	1,264,230	85.06%	744,936	-69.71%	75,338	-888.8%
913.0	Sales Expense - Advertising Expense	0	1,403	100.0%	0	0	37,274	100.00%	0	0	0	0
	Total Sales Expense	131,335	2,652	(49)	188,898	1	1,301,504	1	744,936	-74.7%	75,338	-888.8%

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023
COMPARISON OF TEST YEAR ACCOUNT BALANCES AND THOSE OF FIVE PRECEDING YEARS

Acct No.	Account Description	2018	2019	% Var	2020	% Var	2021	% Var	2022	% Var	2023	% Var
Administrative and General Operations Expense												
920.0	Admin & General - Salaries	79,051,498	218,912,820	63.9%	75,434,498	-190.20%	89,730,543	15.93%	99,286,734	9.62%	92,998,666	-6.8%
920.1	Admin & General - Vacation Liability	574,898	460,730	-24.8%	453,744	-1.54%	212,609	-113.42%	935,863	77.28%	837,807	-11.7%
920.2	Admin & General - Annual Incentive Plan	21,627,936	21,161,523	-2.2%	22,845,050	7.37%	23,045,094	0.87%	20,081,787	-14.76%	18,133,242	-10.7%
920.3	Admin & General - RS Grants	12,475,779	10,718,012	-16.4%	15,651,631	31.52%	9,812,690	-59.50%	8,125,816	-20.76%	7,946,648	-2.3%
920.4	Admin & General - Vaccination Incentive	0	0	0	0	0	807,034	100.00%	2,386	-33719.61%	0	0
920.5	Admin & General - Long-term Incentive P	0	0	0	0	0	0	0	0	0	2,245,925	100.0%
921.0	Admin & General - Office Supplies & Expenses	10,701,686	19,322,301	44.6%	15,899,566	-21.53%	11,728,414	-35.56%	21,003,891	44.16%	8,402,327	-150.0%
921.1	Admin & General - Interest Expense	2,168,174	2,619,561	17.2%	836,473	-213.17%	678,406	-23.30%	390,530	-73.71%	7,155,869	94.5%
921.3	Admin & General - Software Pooling	11,121,467	11,115,941	0.0%	10,767,531	-3.24%	10,025,409	-7.40%	10,469,753	4.24%	11,293,667	7.3%
922.0	Admin & General - Admin Exp Transferred - Credit	(58,223,844)	(63,726,379)	-8.6%	(69,742,324)	-8.63%	(78,980,236)	-11.70%	(92,798,620)	-14.89%	(121,777,048)	-23.8%
923.0	Admin & General - Outside Services Employed	49,209,642	52,089,752	5.5%	49,240,197	-5.79%	34,652,667	-42.10%	42,657,362	18.77%	30,751,394	-38.7%
924.0	Admin & General - Property Insurance	(4,117,484)	(11,080,276)	-62.8%	499,360	2318.90%	(6,259,157)	-107.98%	9,450,601	166.23%	4,633,275	-104.0%
925.0	Admin & General - Injuries & Damages	16,333,633	14,351,979	-13.8%	14,492,536	0.97%	15,894,060	8.82%	18,693,237	14.97%	20,258,776	7.7%
926.0	Admin & General - Employee Benefits	110,238,133	145,953,481	24.5%	78,398,448	-86.17%	60,436,947	-29.72%	44,379,221	-36.18%	(21,286,081)	-308.5%
926.1	Employee Benefits - Medical	10,740,224	8,235,152	-30.4%	9,870,912	16.57%	14,143,409	30.21%	16,844,513	16.04%	60,035,611	71.9%
926.2	Employee Benefits - Other	7,041,544	5,692,428	-23.7%	8,267,401	31.15%	9,918,415	16.65%	13,098,654	24.28%	41,775,661	68.6%
926.3	OPEB Costs	(5,177,992)	27,118	19194.5%	(8,050,566)	-100.34%	(9,642,674)	-16.51%	(12,350,818)	-21.93%	(47,718,405)	-74.1%
926.4	Pension Costs	8,935,969	11,853,149	24.6%	8,462,724	-40.06%	3,009,582	-181.19%	(7,052,193)	-142.68%	6,819,004	203.4%
926.5	Exec Supp Comp Programs	4,110,695	4,152,944	1.0%	2,631,652	-57.81%	6,228,230	57.75%	2,581,145	-141.30%	2,548,962	-1.3%
928.0	Admin & General - Regulatory Commission Expenses	35,303,386	39,179,440	9.9%	33,908,274	-15.55%	42,756,424	20.69%	38,945,791	-9.78%	46,792,394	16.8%
930.1	Admin & General - General Advertising Expenses	1,526,772	1,266,904	-20.5%	3,313,716	61.77%	5,089,320	34.89%	3,609,540	-41.00%	1,710,323	-111.0%
930.2	Admin & General - Miscellaneous Expenses	15,384,878	17,681,973	13.0%	18,376,969	3.78%	17,042,631	-7.83%	22,375,665	23.83%	22,904,799	2.3%
931.0	Admin & General - Rents	15,826,761	19,525,272	18.9%	20,893,334	6.55%	21,496,798	2.81%	22,766,502	5.58%	24,831,979	8.3%
Total Administrative and General Operations Expense		344,853,757	529,513,824	34.9%	312,451,127	-69.5%	281,826,617	-10.9%	283,497,359	0.6%	221,294,795	-28.1%
Total Operation Expenses (401)		3,421,739,822	3,703,644,082	7.6%	3,036,202,771	-22.0%	2,986,467,676	-1.7%	4,754,828,678	37.2%	4,021,496,176	-18.2%
Maintenance Expenses (402)												
Power Production Maintenance Expenses:												
Steam Power Generation Maintenance Expense												
510.0	Maintenance supervision and engineering	10,367,041	4,778,458	-117.0%	5,829,137	18.02%	4,267,920	-36.58%	2,331,197	-83.08%	1,941,638	-20.1%
511.0	Maintenance of structures	5,268,819	6,031,593	12.6%	8,478,424	28.86%	7,732,186	-9.65%	5,576,455	-38.66%	3,755,578	-48.5%
512.0	Maintenance of boiler plant	153,123,604	1,027,188,043	85.1%	195,964,309	-424.17%	116,843,668	-67.71%	60,305,193	-93.75%	55,264,453	-9.1%
513.0	Maintenance of electric plant	15,293,062	17,237,505	11.3%	10,552,000	-63.36%	11,400,811	7.45%	10,024,921	-13.72%	13,712,530	26.9%
514.0	Maintenance of miscellaneous steam plant	32,390,887	30,626,472	-5.8%	28,004,574	-9.36%	30,294,583	7.56%	31,327,596	3.30%	34,477,237	9.1%
Subtotal Steam Power Generation Maintenance Exp.		216,443,412	1,085,862,071	80.1%	248,828,444	-336.4%	170,539,168	-45.9%	109,565,363	-55.7%	109,151,435	-0.4%
Nuclear Power Generation Maintenance Expense												
528.0	Maintenance supervision and engineering	28,199,679	25,350,034	-11.2%	22,210,522	-14.14%	25,371,944	12.46%	23,345,852	-8.68%	19,071,848	-22.4%
529.0	Maintenance of structures	4,127,132	3,040,156	-35.8%	2,703,772	-12.44%	4,705,190	42.54%	3,285,694	-43.20%	3,504,239	6.2%
530.0	Maintenance of reactor plant equipment	28,303,922	26,078,366	-8.5%	20,431,719	-27.64%	28,663,304	28.72%	29,174,266	1.75%	27,516,863	-6.0%
531.0	Maintenance of electric plant	30,545,558	28,683,264	-6.5%	22,126,441	-29.63%	38,307,792	42.24%	34,434,340	-11.25%	28,136,399	-22.4%
532.0	Maintenance of miscellaneous nuclear plant	20,881,780	18,806,055	-11.0%	15,756,366	-19.36%	23,614,253	33.28%	19,420,075	-21.60%	19,906,118	2.4%
Subtotal Nuclear Power Generation Maintenance Exp.		112,058,071	101,957,874	-9.9%	83,228,820	-22.5%	120,662,483	31.0%	109,660,228	-10.0%	98,135,467	-11.7%
Hydraulic Power Generation Maintenance Expense												
541.0	Maintenance supervision and engineering	1,039,774	490,259	-112.1%	464,350	-5.58%	471,904	1.60%	(152,840)	-408.76%	(1,262,503)	-87.9%
542.0	Maintenance of structures	580,543	624,061	7.0%	506,421	-23.23%	615,802	17.76%	1,113,323	44.69%	1,024,594	-8.7%
543.0	Maintenance of reservoirs, dams and waterways	334,351	502,495	33.5%	480,386	-4.60%	828,141	41.99%	216,152	-283.13%	326,023	33.7%
544.0	Maintenance of electric plant	4,342,868	3,994,797	-8.7%	3,291,815	-21.36%	7,266,782	54.70%	5,091,033	-42.74%	9,527,452	46.6%
545.0	Maintenance of miscellaneous hydraulic plant	1,138,955	1,425,185	20.1%	955,322	-49.18%	1,689,111	43.44%	1,894,744	10.85%	3,293,359	42.5%
Subtotal Hydraulic Power Generation Maintenance Exp.		7,436,490	7,036,797	-5.7%	5,698,293	-23.5%	10,871,741	47.6%	8,162,411	-33.2%	12,908,926	36.8%

DOMINION ENERGY NORTH CAROLINA
 DOCKET NO. E-22, SUB 694
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 COMPARISON OF TEST YEAR ACCOUNT BALANCES AND THOSE OF FIVE PRECEDING YEARS

Acct No.	Account Description	2018	2019	% Var	2020	% Var	2021	% Var	2022	% Var	2023	% Var
Other Power Generation Maintenance Expense												
551.0	Maintenance supervision and engineering	3,180,331	3,104,112	-2.5%	3,978,752	21.98%	3,321,369	-19.79%	2,511,874	-32.23%	2,339,759	-7.4%
552.0	Maintenance of structures	3,988,487	3,825,744	-4.3%	4,024,517	4.94%	3,973,578	-1.28%	11,103,906	64.21%	2,843,216	-290.5%
553.0	Maintenance of generating and electric plant	36,391,146	48,436,163	24.9%	56,436,458	14.18%	54,376,007	-3.79%	65,614,363	17.13%	73,907,936	11.2%
554.0	Maintenance of miscellaneous other power generation plant	9,189,372	8,384,247	-9.6%	6,679,106	-25.53%	7,150,503	6.59%	7,976,801	10.36%	7,731,350	-3.2%
	Subtotal Other Power Generation Maintenance Exp.	52,749,337	63,750,266	17.3%	71,118,833	10.4%	68,821,456	-3.3%	87,206,944	21.1%	86,822,261	-0.4%
	Total Power Production Maintenance Expenses	388,687,311	1,258,607,007	69.1%	408,874,390	-207.8%	370,894,848	-10.2%	314,594,946	-17.9%	307,018,090	-2.5%
Transmission Maintenance Expense												
568.0	Maintenance supervision and engineering	5,428,666	7,830,653	30.7%	7,427,231	-5.43%	3,985,276	-86.37%	3,449,689	-15.53%	3,476,457	0.8%
569.0	Maintenance of structures	0	0	0	0	0	0	0	0	0	0	0
569.2	Maintenance of computer software	0	0	0	0	0	0	0	0	0	0	0
569.3	Maintenance of communication equipment	0	0	0	0	0	0	0	0	0	0	0
570.0	Maintenance of station equipment	31,107,785	32,410,997	4.0%	32,765,127	1.08%	34,423,633	4.82%	35,084,738	1.88%	45,923,863	23.6%
571.0	Maintenance of overhead lines	29,251,109	32,367,807	9.6%	31,868,808	-1.57%	35,148,096	9.33%	36,019,568	2.42%	41,418,924	13.0%
572.0	Maintenance of underground lines	698,195	1,246,358	44.0%	1,464,909	14.92%	845,962	-73.16%	1,481,947	42.92%	1,371,412	-8.1%
573.0	Maintenance of miscellaneous transmission plant	472,636	(63,767)	-841.2%	469,625	113.58%	825,122	43.08%	1,004,882	17.89%	127,968	-685.3%
	Total Transmission Maintenance Expense	66,958,391	73,792,048	9.3%	73,995,700	0.3%	75,228,089	1.6%	77,040,823	2.4%	92,318,624	16.5%
Distribution Maintenance Expense												
590.0	Maintenance supervision and engineering	1,934,002	9,082,185	78.7%	(4,090,954)	-322.01%	1,260,053	424.67%	24,121,951	94.78%	2,001,056	-1105.5%
591.0	Maintenance of structures	49,807	116,179	57.1%	54,525	-113.07%	46,385	-17.55%	115,859	59.96%	78,933	-46.8%
592.0	Maintenance of station equipment	19,733,313	18,030,217	-9.4%	18,239,624	1.15%	18,864,002	3.31%	16,914,416	-11.53%	18,423,215	8.2%
593.0	Maintenance of overhead lines	122,808,696	103,444,302	-18.7%	113,523,853	8.88%	144,183,341	21.26%	161,168,440	10.54%	104,076,902	-54.9%
594.0	Maintenance of underground lines	24,030,688	20,469,978	-17.4%	23,509,773	12.93%	23,442,346	-0.29%	25,689,284	8.75%	23,514,530	-9.2%
595.0	Maintenance of line transformers	10,766,999	5,700,124	-88.9%	1,404,558	-305.83%	7,377,933	80.96%	5,257,663	-40.33%	(554,973)	-1047.4%
596.0	Maintenance of street lighting and signal systems	5,772,847	5,985,195	3.5%	6,767,200	11.56%	5,535,589	-22.25%	6,517,937	15.07%	7,525,110	13.4%
597.0	Maintenance of meters	1,309,816	(340,269)	-484.9%	3,511,620	109.69%	3,965,559	11.45%	2,992,330	-32.52%	3,264,610	8.3%
598.0	Maintenance of miscellaneous distribution plant	92,680	53,556	-73.1%	(158,284)	-133.84%	554,879	128.53%	64,453	-760.91%	(434,700)	-114.8%
	Total Distribution Maintenance Expense	186,498,847	162,541,467	-14.7%	162,761,914	0.1%	205,230,087	20.7%	242,842,333	15.5%	157,894,682	-53.8%
Administrative & General Maintenance Expense												
935.0	Maintenance of general plant	23,837,349	27,915,959	14.6%	31,470,360	11.29%	33,685,457	6.58%	37,441,263	10.03%	43,469,601	13.9%
	Total Administrative & General Maintenance Expense	23,837,349	27,915,959	14.6%	31,470,360	11.3%	33,685,457	6.6%	37,441,263	10.0%	43,469,601	13.9%
	Total Maintenance Expenses (402)	665,981,899	1,522,856,481	56.3%	677,102,365	-124.9%	685,038,481	1.2%	671,919,365	-2.0%	600,700,996	-11.9%
	Total Operations & Maintenance Exp.	4,087,721,720	5,226,500,563	21.8%	3,713,305,136	-40.8%	3,671,506,157	-1.1%	5,426,748,043	32.3%	4,622,197,172	-17.4%

Company 1000 - Va Electric & Power Co.													
2023 NC Headcount													
Twelve Months Ended 12/31/2023													
Total Number of Electric Employees by Month													
Employee Subgroup	Employee Subgroup Text	Report Month											
		012023	022023	032023	042023	052023	062023	072023	082023	092023	102023	112023	122023
A1	Coop/Int/StuWrk-FT	4	4	3	3	39	58	53	3	1	1	2	2
A2	Coop/Int/StuWrk-PT	9	8	8	6	4	1		6	8	9	9	8
S1	Salaried Exempt	1,617	1,617	1,615	1,614	1,630	1,658	1,675	1,695	1,696	1,724	1,730	1,747
S4	Non-Union PT>1000	6	5	5	4	6	7	7	6	6	7	7	7
SF	Salaried First Line									1			
SL	Sal First Line/Mthly	402	404	400	401	411	409	409	415	411	412	410	415
SN	Salaried Non-Exempt	1,565	1,562	1,561	1,563	1,580	1,608	1,614	1,617	1,634	1,628	1,640	1,642
U1	IBEW FT	2,599	2,592	2,593	2,581	2,554	2,554	2,569	2,593	2,608	2,635	2,629	2,624
Grand Total		6,202	6,192	6,185	6,172	6,224	6,295	6,327	6,335	6,365	6,416	6,427	6,445

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