

**Before the
North Carolina Utilities Commission**

Docket No. G-9, Sub 791

**Annual Review of Gas Costs Pursuant to G.S. 62-133.4(c) and
Commission Rule R1-17(k)(6)**

Testimony and Exhibits of MaryBeth Tomlinson

on Behalf of

Piedmont Natural Gas Company, Inc.



August 2, 2021

1 **Q. Please state your name and your business address.**

2 A. My name is MaryBeth Tomlinson. My business address is 4720 Piedmont
3 Row Drive, Charlotte, North Carolina.

4 **Q. By whom and in what capacity are you employed?**

5 A. I am employed by Duke Energy as the Manager of Gas Accounting for
6 Piedmont Natural Gas Company, Inc. (“Piedmont” or the Company”).

7 **Q. Please describe your educational and professional background.**

8 A. I received a B.A. degree in Accounting from Belmont Abbey College in
9 Belmont, NC in 1985. In 1985 I was employed by Hobbs, Crossley and
10 Blacka P.A. as a staff accountant. In 1987 I was employed by ALLTEL
11 Corporation as Manager of General Accounting. In 1995 I was employed by
12 SeaLand Service Corporation as Manager of Vessel Accounting. In 1999 I
13 was employed by United States Ship Management, LLC as Manager of
14 General Accounting. In 2005 I was employed by HSBC Mortgage Corp. as
15 Manager of Accounting. In 2007 I joined Piedmont as the Manager of
16 Special Projects. In February 2008 I became the Manager of Corporate
17 Accounting. In August 2012 I became the Manager of Plant Accounting and
18 Accounts Payable. I accepted the position as the Manager of Gas
19 Accounting in January 2015.

20 **Q. Please describe the scope of your present responsibilities.**

21 A. My responsibilities include: recording the cost of gas on Piedmont’s books,
22 maintaining a proper match of revenues and cost of gas in Piedmont’s income
23 statements, recording Piedmont’s margin in accordance with regulatory

1 requirements in each of the three state jurisdictions in which Piedmont
2 operates, verifying volumes and prices on all invoices relating to the purchase
3 and transportation of natural gas, and recording gas inventory accounts and
4 deferred accounts.

5 **Q. Have you previously testified before this Commission or any other**
6 **regulatory authority?**

7 A. Yes. I have previously testified before this Commission as well as the Public
8 Service Commission of South Carolina.

9 **Q. What is the purpose of your testimony in this proceeding?**

10 A. The purpose of my testimony in this docket is to provide the information
11 required by Commission Rule R1-17(k)(6)(c) for the period June 1, 2020
12 through May 31, 2021 (the “Review Period”). This information is reflected
13 in the following schedules attached to my testimony, which are collectively
14 designated as Exhibit_(MBT-1):

- 15 (1) Summary of cost of gas expense.
- 16 (2) Summary of demand and storage gas costs.
- 17 (3) Summary of commodity gas costs (\$).
- 18 (4) Summary of other cost of gas charges/(credits).
- 19 (5) Summary of demand and storage rate changes.
- 20 (6) Summary of demand and storage capacity level changes.
- 21 (7) Summary of demand and storage costs incurred versus
22 collected.
- 23 (8) Summary of deferred account activity - sales.

1 (9) Summary of deferred account activity – all customers.

2 (10) Summary of gas supply (Dts).

3 All of these schedules were prepared by me or under my supervision.

4 **Q. Has Piedmont accounted for its cost of gas in compliance with Rule R1-**
5 **17(k) and the Commission’s prior order in Docket G-100, Sub 67?**

6 A. Yes. Piedmont has complied with the Rule and has filed with the
7 Commission (with a copy to the Public Staff) a complete monthly accounting
8 of its computations under the approved procedures. As ordered by the
9 Commission in Docket G-100, Sub 67, Piedmont has recorded the net
10 compensation from secondary market transactions in the All Customers’
11 Deferred Account.

12 **Q. Has Piedmont accounted for its secondary market sales and capacity**
13 **release to Duke Energy Carolinas, LLC (“DEC”) and Duke Energy**
14 **Progress, LLC (“DEP”) in compliance with the North Carolina Utilities**
15 **Commission’s September 29, 2016 Order Approving Merger Subject to**
16 **Regulatory Conditions and Code of Conduct regarding the Duke Energy –**
17 **Piedmont merger?**

18 A. Yes. Piedmont has recorded in Piedmont’s Deferred Gas Cost accounts all
19 of the margins (also referred to as net compensation) received by Piedmont
20 on secondary market sales and capacity release transactions with DEC and
21 DEP for the benefit of customers without any benefit to or sharing by
22 Piedmont.

1 **Q. How do the gas costs incurred by Piedmont during the Review Period**
2 **compare with the gas costs recovered from Piedmont's customers**
3 **during the same period?**

4 A. During the Review Period, Piedmont incurred gas costs of \$330,155,459,
5 received \$296,068,509 through rates and allocated the difference of
6 \$(34,086,950) to Piedmont's gas cost deferred accounts. At May 31, 2021,
7 Piedmont had the following deferred account balances:

8	All Customers Account	\$ 2,102,343
9	Sales Customers Account	<u>\$ (1,590,577)</u>
10	Total	<u>\$ 511,766</u>

11 Piedmont also has a debit balance in its Hedging Program Deferred Accounts
12 of \$927,346 at May 31, 2021, which is included in the Sales Customers
13 Account balance above.

14 **Q. Did Piedmont receive a large refund during the Review Period?**

15 A. Yes. Pursuant to the settlement approved by the Federal Energy Regulatory
16 Commission on March 24, 2020, in Docket No. RP18-1126-003, the
17 Company received from Transcontinental Gas Pipe Line Company a refund
18 totaling \$25,544,306 of which the North Carolina portion was \$21,773,967.
19 Of this, \$314,812 was recorded in the NCUC Legal Fund to restore the
20 balance to the level required by the Commission's order in Docket No. G-
21 100, Sub 57 issued February 23, 1993.

22 **Q. Has the Commission been kept advised of changes in Piedmont's**
23 **deferred accounts during the Review Period?**

1 A. Yes. During the Review Period Piedmont filed information with the
2 Commission on a monthly basis regarding the status of its deferred accounts
3 and has provided copies of this information to the Public Staff.

4 **Q. How does Piedmont propose to address recovery of the Hedging**
5 **Account Balances?**

6 A. Piedmont proposes to combine the Hedging Deferred Accounts and the Sales
7 Customer Only Deferred Account balances to determine the net
8 increment/decrement for sales customers resulting from this proceeding.

9 **Q. What are the results of Piedmont's Hedging Program for the Review**
10 **Period?**

11 A. As indicated above, the balance in the Hedging Program Deferred Accounts
12 at May 31, 2021 was \$927,346. I have attached an analysis of the Hedging
13 Program Deferred Account for the Review Period as Exhibit_(MBT-2).

14 **Q. Are you proposing that any rate increments or decrements be**
15 **implemented in this proceeding on the basis of the balance in the Sales**
16 **Customers gas cost deferred account?**

17 A. Yes. Based on the end-of-period balance for the Sales Customers deferred
18 account, I recommend that the decrement to Piedmont's rates reflected on
19 Exhibit_(MBT-3), attached hereto, be placed into effect. The proposed
20 decrement rate is designed to refund to customers the end-of-period deferred
21 account balance over a period of twelve months.

1 **Q. Are you proposing that any rate increments or decrements be**
2 **implemented in this proceeding on the basis of the balance in the All**
3 **Customers gas cost deferred account?**

4 A. Yes. Based on the end-of-period balance in the Company's All Customers
5 gas cost deferred account, I recommend that the increments to Piedmont's
6 rates reflected on Exhibit_(MBT-4), attached hereto, be placed into effect.
7 The proposed increment rates are designed to collect from customers the
8 end-of-period deferred account balance over a period of twelve months.

9 **Q. With the implementation of the proposed decrement and increments,**
10 **will the Company continue to monitor the balances in the All Customers**
11 **and Sales Customers gas cost deferred accounts?**

12 A. Yes. The Company will continue to monitor the balances in both of these
13 gas cost deferred accounts and, if needed, file an application for authority
14 through the Purchased Gas Adjustment mechanism to implement updated
15 rates in order to keep these deferred account balances at reasonable levels.

16 **Q. What interest rate is the Company presently applying to the Company's**
17 **Cost of Gas deferred accounts, which are the Sales Customers Only**
18 **Deferred Account, the All Customers Deferred Account, the Hedging**
19 **Deferred Account, and the NCUC Legal Fund Account?**

20 A. Piedmont applies to each of these deferred account balances an interest rate
21 equivalent to its overall allowed rate of return on a net-of-tax basis. The
22 Company's current overall allowed rate of return on a net-of-tax basis is
23 6.66%, which was set in Piedmont's last general rate case in Docket No. G-

1 9, Sub 743. See Exhibit_(MBT-5) herein for support of the computation of
2 6.66% as the Company's current overall allowed rate of return on a net-of-
3 tax basis.

4 **Q. Does this conclude your testimony?**

5 A. Yes.

Exhibit __ (MBT-1)

Piedmont Natural Gas Company, Inc.
Docket No. G-9, Sub 791

Exhibit_(MBT - 1) Index

Schedule 1	Summary of Cost of Gas Expense
Schedule 2	Summary of Demand and Storage Gas Costs
Schedule 3	Summary of Commodity Gas Costs (\$)
Schedule 4	Summary of Other Cost of Gas Charges/(Credits)
Schedule 5	Summary of Demand and Storage Rate Changes
Schedule 6	Summary of Demand and Storage Capacity Level Changes
Schedule 7	Summary of Demand and Storage Cost Incurred Versus Collected
Schedule 8	Summary of Deferred Account Activity-Sales
Schedule 9	Summary of Deferred Account Activity-All Customers
Schedule 10	Summary of Gas Supply (Dts)

**Summary of Cost of Gas Expense
For the Twelve Month Period Ended May 31, 2021**

Reporting Gas Flow Items	June	July	August	September	October	November	December	January	February	March	April	May	Total
	May	June	July	August	September	October	November	December	January	February	March	April	
1 Demand and Storage Costs Expensed (see Schedule 2 line 63)	12,256,634.05	10,603,096.61	10,868,484.37	10,861,393.11	10,578,121.75	11,111,172.72	11,758,005.18	12,329,389.14	12,552,041.11	12,800,666.10	13,408,334.61	11,808,900.41	140,936,239.16
3 Commodity Costs Expensed (see Schedule 3 line 105)	5,341,088.41	3,159,517.59	2,680,799.00	3,594,817.16	4,710,982.29	6,189,703.46	16,030,354.52	33,718,974.12	35,540,036.23	47,912,532.60	19,586,942.38	10,753,472.16	189,219,219.92
5 Other Charges/(Credits) (see Schedule 4 line 32)	(6,166,687.26)	(6,975,107.38)	(5,028,765.46)	(5,932,074.54)	(4,318,559.85)	7,583,681.03	22,772,225.84	10,087,976.24	8,280,606.83	(29,076,149.80)	(15,154,548.88)	(10,159,547.14)	(34,086,950.37)
7 Total Cost of Gas Expensed	11,431,035.20	6,787,506.82	8,520,517.91	8,524,135.73	10,970,544.19	24,884,557.21	50,560,585.54	56,136,339.50	56,372,684.17	31,637,048.90	17,840,728.11	12,402,825.43	296,068,508.71

Summary of Demand and Storage Gas Costs
For the Twelve Month Period Ended May 31, 2021

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
Demand and Storage Costs:													
1 Transco Transportation Capacity Release # 1002268	(25,968.08)	(25,130.40)	(25,968.08)	(25,968.08)	(26,993.97)	(25,968.08)	(2,373.60)	(2,452.72)	(2,452.72)	(2,215.36)	(2,452.72)	(2,373.90)	(170,317.71)
2 Transco Transportation Demand/Capacity # 1002268	111,521.88	87,210.60	90,117.62	87,210.60	90,117.62	87,210.60	90,117.62	87,210.60	90,117.62	81,396.56	87,076.80	87,076.80	1,082,332.76
3 Transco Transportation Capacity Release # 1003702	(668,032.42)	(637,234.60)	(659,357.42)	(662,857.42)	(650,329.21)	(305,462.22)	(940,287.50)	(944,225.75)	(933,040.75)	(845,697.30)	(942,565.75)	(284,468.40)	(8,473,558.74)
4 Transco Transportation Demand/Capacity # 1003702	5,222,800.95	4,083,971.70	4,220,104.09	4,220,104.09	4,083,971.70	4,220,104.09	4,083,971.70	4,212,216.14	4,212,216.14	3,804,582.32	4,220,104.09	4,077,719.10	50,661,866.11
5 Transco Transportation Capacity Release # 1004189	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Transco Transportation Demand/Capacity # 1004189	-	-	-	-	-	-	739,301.40	848,845.41	848,845.41	766,699.08	763,944.78	-	3,967,636.08
7 Transco Transportation Demand/Capacity # 1004197	-	-	-	-	-	-	8,005.50	9,183.75	9,183.75	8,295.00	8,272.35	-	42,940.35
8 Transco Transportation Capacity Release # 1004995	-	-	-	-	-	-	-	(2,054.99)	(2,054.99)	(1,856.12)	-	-	(5,966.10)
9 Transco Transportation Demand/Capacity # 1004995	-	-	-	-	-	-	-	168,329.38	168,329.38	152,039.44	-	-	488,698.20
10 Transco Transportation Capacity Release # 1011994	-	-	-	-	-	-	(540,858.00)	(558,886.60)	(558,886.60)	(504,800.80)	(558,886.60)	-	(2,722,318.60)
11 Transco Transportation Demand/Capacity # 1011994	67,017.04	50,834.70	52,529.19	52,529.19	50,834.70	52,529.19	50,834.70	52,529.19	52,529.19	47,445.72	52,529.19	50,771.10	632,913.10
12 Transco Transportation Capacity Release # 1012026	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)	(18,600.00)
13 Transco Transportation Demand/Capacity # 1012026	1,906,787.06	1,482,965.70	1,532,397.89	1,532,397.89	1,482,965.70	1,532,397.89	1,482,965.70	1,532,397.89	1,532,397.89	1,384,101.32	1,532,397.89	1,481,023.50	18,415,196.32
14 Transco Transportation Capacity Release # 1020771	(2,500.00)	(9,600.00)	(9,981.69)	(30,587.39)	(21,734.40)	(14,972.38)	-	-	-	-	-	-	(89,375.86)
15 Transco Transportation Demand/Capacity # 1020771	311,670.28	281,173.20	290,545.64	290,545.64	281,173.20	290,545.64	281,173.20	290,545.64	290,545.64	262,428.32	290,545.64	280,407.30	3,441,299.34
16 Transco Transportation Capacity Release # 9166591	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Transco Transportation Demand/Capacity # 9166591	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Transco Transportation Demand/Capacity # 9174932	291,319.40	281,922.00	291,319.40	291,319.40	281,922.00	291,319.40	281,922.00	291,319.40	291,319.40	263,127.20	291,319.40	281,694.00	3,429,823.00
19 Transco Transportation Demand/Capacity # 9178798	1,720,965.00	1,665,450.00	1,720,965.00	1,720,965.00	1,665,450.00	1,720,965.00	1,665,450.00	1,720,965.00	1,720,965.00	1,554,420.00	1,720,965.00	1,663,470.00	20,260,995.00
20 Transco Transportation Demand/Capacity # 9180182	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Transco GSS Storage Demand/Capacity # 1000717	414,685.14	326,401.20	337,281.24	337,281.24	326,401.20	337,281.24	326,470.80	337,353.16	337,353.16	304,706.08	337,353.16	326,308.20	4,048,875.82
22 Transco ESS Storage Demand/Capacity # 1018471	300,054.89	243,778.80	251,904.76	251,904.76	243,778.80	251,904.76	243,778.80	251,904.76	251,904.76	227,526.88	251,904.76	243,778.80	3,014,125.53
23 Transco WSS Storage Demand/Capacity # 9012466	197,271.91	179,754.60	185,746.42	185,746.42	179,754.60	185,746.42	179,754.60	185,746.42	185,746.42	167,770.96	185,746.42	179,754.60	2,198,539.79
24 Transco LNG Storage Demand/Capacity # 9015489	55,220.92	53,439.60	55,220.92	55,220.92	53,439.60	55,220.92	53,439.60	55,220.92	55,220.92	49,876.96	55,220.92	53,439.60	650,181.80
25 Pine Needle Storage Demand/Capacity # 1029836	671,522.31	600,709.80	620,733.46	620,733.46	600,709.80	620,733.46	600,709.80	620,733.46	620,733.46	560,662.48	620,733.46	600,709.80	7,359,424.75
26 DTI Transportation Capacity Release # 700091	-	-	-	-	-	-	(24,153.96)	(24,153.96)	(24,153.96)	(24,153.96)	(24,153.96)	-	(120,769.80)
27 DTI Transportation Demand/Capacity # 700091	-	-	-	-	-	-	65,558.27	65,558.27	65,558.27	65,558.27	65,558.27	-	327,791.35
28 DTI GSS Dominion Storage Capacity Release # 300175	(25,993.50)	(25,993.50)	(25,993.50)	(25,993.50)	(25,993.50)	(25,993.50)	(33,991.50)	(33,991.50)	(33,991.50)	(33,991.50)	(33,991.50)	(33,991.50)	(33,991.50)
29 DTI GSS Dominion Storage Demand/Capacity # 300175	47,953.34	47,953.34	47,953.34	47,953.34	47,953.34	47,953.34	47,953.34	47,953.34	47,953.34	47,953.34	47,953.34	47,953.34	575,910.00
30 Gulf Transportation Demand/Capacity # 78583	-	-	-	-	-	-	-	-	-	-	-	-	-
31 TCO Transportation Demand/Capacity # 37803	163,553.00	163,553.00	163,553.00	162,173.00	162,173.00	162,173.00	162,173.00	162,380.00	162,380.00	299,470.24	289,892.00	291,295.00	2,344,768.04
32 TCO Transportation Demand/Capacity # 78698	18,065.65	18,065.65	18,065.65	17,909.71	17,909.71	17,909.71	35,826.31	35,826.31	35,826.31	67,688.07	65,523.00	32,913.74	399,540.00
33 TCO Transportation Demand/Capacity # 78700	85,300.00	85,300.00	85,300.00	84,700.00	84,700.00	84,700.00	84,700.00	84,790.00	84,790.00	132,014.35	127,850.00	128,460.00	1,152,604.35
34 TCO Transportation Demand/Capacity # 78701	69,694.91	69,694.91	69,694.91	69,106.85	69,106.85	69,106.85	69,106.85	69,195.06	69,195.06	127,613.31	123,531.80	124,129.67	999,177.03
35 TCO Transportation Demand/Capacity # 79661	282,106.34	282,106.34	282,106.34	279,671.24	279,671.24	279,671.24	559,335.58	559,335.58	560,066.10	1,056,774.64	1,022,972.91	513,968.44	6,238,180.85
36 TCO FSS Carolina Storage Demand/Capacity # 38015 (79660)	277,594.29	277,594.28	277,594.29	277,594.28	277,594.28	277,594.28	277,594.28	277,594.28	277,594.29	667,383.10	667,383.10	667,383.10	4,500,497.87
37 TCO FSS Carolina Asset Manager Fee - Direct	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(4,550,000.00)
38 FSS Carolina Asset Manager Fee - Freepoint	-	-	-	-	-	-	-	-	-	-	-	-	-
39 FSS Carolina Asset Manager Fee - Shell	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(2,175,000.00)
40 TCO Transportation Demand/Capacity # 100927	489,485.69	489,485.69	489,485.69	485,355.59	485,355.59	485,355.59	485,355.59	485,975.10	485,975.10	896,261.77	867,596.34	871,795.28	7,017,483.02
41 Hardy Storage Demand/Capacity # 92707	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	8,565,400.92
42 Hardy Asset Manager Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
43 Cardinal Transportation Demand/Capacity # 1031993	49,032.39	47,450.70	49,032.39	49,032.39	47,450.70	49,032.39	47,450.70	49,032.39	49,032.39	44,287.32	49,032.39	47,487.90	577,354.05
44 Cardinal Transportation Demand/Capacity # 1031996	103,955.40	100,602.00	103,955.40	103,955.40	100,602.00	103,955.40	100,602.00	103,955.40	103,955.40	93,895.20	103,955.40	100,626.90	1,224,015.90
45 Cardinal Transportation Demand/Capacity # 124743	374,139.00	362,070.00	374,139.00	374,139.00	362,070.00	374,139.00	362,070.00	374,139.00	374,139.00	337,932.00	374,139.00	362,159.40	4,405,274.40
46 MGT Transportation Demand/Capacity # FA0342	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	437,760.00
47 MGT Transportation Demand/Capacity # FB0006	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	631,440.00
48 ETN Transportation Demand/Capacity # 410158	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	418,050.00	418,050.00	490,635.00	490,635.00	490,635.00	490,635.00	4,645,440.00
49 TETCO Transportation Demand/Capacity # 910473	-	-	-	-	-	-	159,395.24	159,395.24	159,395.24	159,395.24	159,395.24	159,395.24	796,976.20
50 LNG Processing Charges	36,569.83	28,378.48	30,021.88	30,991.91	26,927.63	26,441.95	30,932.54	100,050.41	288,671.38	92,358.28	50,617.05	45,839.68	787,801.02
51 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
52 Piedmont Interconnect w/ Transco	-	-	-	-	-	-	-	-	-	-	-	-	-
53 Property Taxes	-	18,559.42	-	-	-	-	-	-	-	-	-	-	18,559.42
54 Transco - Leidy Southeast Asset Manager Fee	(308,450.00)	(298,500.00)	(308,450.00)	(308,450.00)	(298,500.00)	(308,450.00)	(298,500.00)	(308,450.00)	(308,450.00)	(278,600.00)	(308,450.00)	(298,500.00)	(3,631,750.00)
55 Transco - Virginia Southside Asset Manager Fee	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(625,000.00)
56 WSS Asset Manager Fee	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(125,000.00)
57 MGT/ETN Asset Manager Fee	(367,525.00)	(367,525.00)	(367,525.00)	(367,525.00)	(367,525.00)	(367,525.00)	(197,050.00)	(197,050.00)	(197,050.00)	(197,050.00)	(197,050.00)	(197,050.00)	(3,387,450.00)
58 ETN/TETCO Asset Manager Fee	(312,625.00)	(312,625.00)	(312,625.00)	(312,625.00)	(312,625.00)	(312,625.00)	(222,567.67)	(222,567.67)	(222,567.67)	(222,567.67)	(222,567.67)	(222,567.67)	(3,211,156.02)
59 Subtotal	11,981,567.70	10,976,792.29	10,354,241.91	10,321,817.04	10,020,400.24	10,986,778.23	10,592,137.65	10,573,223.12	10,843,433.05	11,397,615.94	12,389,497.54	12,024,906.19	131,562,410.9

**Summary of Demand and Storage Gas Costs
For the Twelve Month Period Ended May 31, 2021**

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	Total
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													
62	NC Allocation Factor %	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	
63	Total NC Demand and Storage Incurred	12,256,634.05	10,603,096.61	10,868,484.37	10,861,393.11	10,578,121.75	11,111,172.72	11,758,005.18	12,329,389.14	12,552,041.11	12,800,666.10	13,408,334.61	11,808,900.41	140,936,239.16

**Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2021**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Supplier 1	-	-	-	-	-	-	-	234,079.00	330,584.00	800,051.00	427,304.00	-	1,792,018.00
2 Supplier 2	65,781.00	75,737.75	73,648.25	296,712.50	489,323.50	257,775.75	36,380.00	463,401.62	-	144,957.75	19,684.75	214,319.00	2,137,721.87
3 Supplier 3	4,869,126.85	4,317,362.64	3,992,244.79	4,875,401.50	6,768,693.81	5,476,694.03	8,185,379.52	8,136,762.22	6,798,581.11	6,999,268.64	8,012,725.50	6,936,386.94	75,368,627.55
4 Supplier 4	-	16,125.00	610,239.20	728,431.25	514,600.00	71,465.00	98,328.00	54,075.00	-	-	-	128,375.00	2,221,638.45
5 Supplier 5	-	-	-	-	-	17,458.00	-	-	-	-	33,538.50	-	50,996.50
6 Supplier 6	-	-	-	-	-	72,345.00	13,250.00	61,302.50	-	-	-	36,163.50	183,061.00
7 Supplier 7	-	41,025.00	61,878.75	31,612.50	11,300.00	112,089.75	664,325.00	2,224,800.00	2,700,516.50	4,084,102.85	813,200.00	-	10,744,850.35
8 Supplier 8	-	-	118,882.50	40,200.00	-	-	-	92,342.50	-	-	123,460.50	44,155.00	419,040.50
9 Supplier 9	3,395,588.10	1,450,890.00	331,589.16	1,498,887.15	1,379,315.20	533,001.60	1,393,011.46	5,074,561.97	7,382,526.62	11,842,320.84	1,993,936.68	-	36,275,628.78
10 Supplier 10	85,375.00	-	-	-	-	37,350.00	26,300.00	74,600.00	-	440,725.00	-	322,387.50	986,737.50
11 Supplier 11	826,994.43	841,764.68	995,932.56	830,291.10	943,872.50	974,502.10	1,123,291.84	824,696.86	377,442.55	1,068,984.90	1,232,272.14	1,317,630.56	11,357,676.22
12 Supplier 12	16,475.00	27,650.00	-	-	-	58,100.00	-	-	-	52,000.00	-	-	154,225.00
13 Supplier 13	-	-	-	-	114,728.00	14,550.00	54,950.00	105,080.50	26,562.75	204,585.00	177,523.50	29,594.50	727,574.25
14 Supplier 14	-	-	-	-	-	-	-	-	24,255.00	-	-	-	24,255.00
15 Supplier 15	-	-	-	-	-	-	40,050.00	-	12,900.00	-	-	-	52,950.00
16 Supplier 16	-	-	55,855.50	-	-	-	-	1,885,525.00	3,827,550.00	579,325.00	626,995.00	-	6,975,250.50
17 Supplier 17	34,847.50	-	-	-	45,425.50	115,206.00	635,140.00	360,145.00	1,647,412.50	1,890,600.00	-	340,210.00	5,068,986.50
18 Supplier 18	-	-	-	-	-	-	21,700.00	23,275.00	33,005.00	-	3,246.75	21,310.25	102,537.00
19 Supplier 19	9,858.75	657.00	-	10,762.50	-	-	1,762.00	71,795.00	-	-	-	2,550.00	97,385.25
20 Supplier 20	-	-	-	-	-	-	53,325.00	-	-	-	-	-	53,325.00
21 Supplier 21	-	-	-	-	-	-	-	-	-	-	4,692.00	-	4,692.00
22 Supplier 22	25,635.00	75,870.25	-	121,719.00	110,550.00	123,417.50	301,184.25	1,436,150.00	238,875.00	2,599,702.32	730,242.50	111,325.00	5,874,670.82
23 Supplier 23	6,210.00	38,476.75	514,806.52	1,165,038.75	776,447.50	568,444.00	421,525.00	1,638,100.00	66,335.33	-	14,210.00	-	5,209,593.85
24 Supplier 24	-	51,162.50	160,375.00	121,162.50	396,075.00	134,400.00	-	-	-	-	-	-	863,175.00
25 Supplier 25	-	-	-	-	-	-	9,600.00	-	-	-	-	-	9,600.00
26 Supplier 26	95,203.75	31,100.00	18,500.00	64,741.50	35,062.50	99,316.50	758,463.50	1,999,375.00	2,319,800.00	3,667,412.50	575,925.00	21,271.25	9,686,171.50
27 Supplier 27	-	-	-	-	-	-	189,039.87	643,159.20	498,592.81	454,503.27	-	-	1,785,295.15
28 Supplier 28	133,634.50	21,787.50	50,025.00	53,812.50	82,377.38	205,098.50	98,535.00	276,974.75	78,735.00	219,623.00	-	177,655.75	1,398,258.88
29 Supplier 29	-	-	-	-	-	-	19,880.00	-	-	-	-	-	19,880.00
30 Supplier 30	-	-	23,424.25	-	-	91,200.00	266,166.00	-	70,902.00	-	-	-	451,692.25
31 Supplier 31	-	23,100.00	-	-	-	-	18,410.00	-	486,210.00	10,080.00	27,000.00	-	564,800.00
32 Supplier 32	-	-	-	-	-	1,541.75	216,544.49	-	98,430.00	60,939.00	14,071.00	-	391,526.24
33 Supplier 33	-	9,855.00	-	-	-	-	-	-	29,350.00	13,580.00	-	-	52,785.00
34 Supplier 34	-	-	-	22,200.00	-	30,200.00	43,500.00	2,620,510.09	1,773,640.00	3,058,050.00	52,760.94	29,200.00	7,630,061.03
35 Supplier 35	-	387,191.13	400,949.46	-	23,325.00	208,621.20	-	976,252.50	-	86,100.00	-	-	2,082,439.29
36 Supplier 36	189,325.00	30,500.00	118,725.00	260,925.00	220,987.50	12,000.00	295,837.50	328,973.60	235,054.75	179,481.00	-	118,575.00	2,380,529.85
37 Supplier 37	1,502,839.08	1,167,606.53	556,209.82	768,667.58	213,510.60	211,272.65	2,093,056.90	6,349,967.12	6,391,626.62	12,228,756.90	2,745,883.20	2,259,635.34	36,489,032.34
38 Supplier 38	-	17,400.00	-	25,200.00	27,240.00	-	19,929.00	51,900.00	-	439,886.50	-	-	581,555.50
39 Supplier 39	-	-	-	-	-	-	-	-	-	122,400.00	-	-	122,400.00
40 Supplier 40	190,562.50	-	49,575.00	110,025.00	220,047.50	225,600.00	123,687.50	750,683.03	1,068,847.65	1,251,200.00	-	53,400.00	4,043,628.18
41 Supplier 41	-	-	-	-	37,203.94	55,839.50	230,399.00	48,750.00	-	514,638.50	-	59,023.50	945,854.44
42 Supplier 42	-	3,285.00	-	-	-	-	-	-	-	-	-	-	3,285.00
43 Supplier 43	40,310.00	236,225.00	155,162.50	86,475.00	-	10,087.50	500,743.69	272,114.50	104,652.00	739,197.50	125,419.25	1,476,212.50	3,746,599.44
44 Supplier 44	-	-	-	-	-	-	-	-	-	127,250.00	-	-	127,250.00
45 Supplier 45	-	-	-	21,471.25	-	25,735.00	225,040.00	1,001,190.00	415,230.75	65,349.50	17,145.00	115,240.43	1,886,401.93
46 Supplier 46	-	-	-	-	-	-	-	-	214,500.00	-	-	-	214,500.00
47 Supplier 47	16,925.00	-	882.50	-	70,122.00	50,547.00	-	156,037.50	39,233.25	-	53,583.00	-	387,330.25
48 Supplier 48	-	-	-	-	-	-	237.25	-	-	-	-	-	237.25
49 Supplier 49	-	-	-	-	64,781.25	-	316,250.00	1,350,725.00	2,787,475.00	4,236,104.13	605,125.00	-	9,360,460.38
50 Supplier 50	-	-	-	660.00	-	42,217.00	660.00	120,228.00	14,700.00	88,250.00	13,509.00	18,768.75	298,332.75
51 Supplier 51	32,427.00	-	52,925.00	99,230.50	-	-	-	2,037,677.44	1,417,620.25	2,622,385.00	-	-	6,262,265.19
52 Supplier 52	33,198.00	39,982.25	25,492.50	147,512.00	40,608.75	306,875.00	342,470.50	65,400.00	-	37,951.00	-	5,529.00	1,045,019.00
53 Supplier 53	-	-	-	-	-	-	-	-	-	463,593.93	-	-	463,593.93
54 Supplier 54	-	-	-	-	-	-	-	134,192.51	21,800.00	-	-	-	155,992.51
55 Supplier 55	-	-	-	-	-	-	12,642.00	81,536.00	-	-	78,246.00	-	172,424.00
56 Supplier 56	-	3,507.50	3,869.25	29,851.25	62,659.50	34,644.34	239,133.75	2,141,987.05	1,620,186.94	1,419,584.12	1,287,836.23	-	6,843,259.93
57 P/M Actual Imbalance	-	-	198.22	(226.20)	-	(815.27)	(1,537.43)	(24,912.66)	(84,295.30)	1,900.89	29,055.93	-	(80,631.82)
58 Pipeline Imbalance - P/M Reversal	-	-	(254.00)	258.00	-	848.00	1,616.00	24,380.00	85,995.59	(1,632.99)	(6,134.09)	-	105,076.60
59 Pipeline Imbalance - C/M	-	254.00	(258.00)	-	(848.00)	(1,616.00)	(24,380.00)	(85,995.59)	1,632.99	6,134.09	-	-	(105,076.60)
60 Frontier C/M Actual	(25.25)	30.46	(10.58)	(58.54)	21.44	23.13	(29.49)	187.24	77.36	(5.85)	(26.74)	-	154.99
61 Pipeline Imbalance Transport Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
62 Transportation Cost	123,484.36	125,899.80	161,035.54	158,487.59	142,047.96	129,619.84	270,661.36	637,686.48	589,573.58	509,361.19	287,983.11	199,251.88	3,335,092.69
63 Less: Off System Sales Cost	(2,449,184.90)	(2,020,774.29)	(2,348,887.07)	(2,400,413.26)	(3,192,397.40)	(3,769,918.69)	(214,657.16)	(10,199,744.03)	(10,070,267.76)	(15,706,821.11)	(4,366,981.12)	(447,821.62)	(53,794,868.41)
64 Total Commodity Cost	9,244,590.67	7,013,671.45	6,183,016.62	9,168,377.92	9,559,876.99	9,892,642.12	20,289,235.64	36,495,815.43	29,754,054.11	48,595,054.62	15,981,096.69	13,631,393.29	215,808,825.55

**Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2021**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
65 Less: Storage Injections													
66 CAR LNG	63,001.57	-	-	-	-	-	-	-	-	-	-	-	63,001.57
67 ESS	-	246,066.73	277,552.65	319,956.11	456,043.63	321,233.22	770,774.40	1,166,792.43	-	1,367,471.88	145,484.70	483,145.01	5,554,520.76
68 FSSCAR	1,660,311.39	1,484,551.53	403,676.48	1,541,192.98	1,153,853.10	546,732.00	10,971.89	(2.40)	-	-	3,463.87	24,182.84	6,828,933.68
69 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
70 GSS Transco	312,125.66	549,981.23	822,705.29	1,004,137.42	876,863.60	869,185.91	854,449.74	662,491.68	19,801.48	688,003.01	249,730.90	1,167,526.42	8,077,002.34
71 Hardy	1,826,243.79	-	-	-	254,967.70	-	-	-	-	-	-	-	2,081,211.49
72 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
73 NCG LNG	-	-	86,298.40	408,221.02	-	-	-	-	-	-	-	-	494,519.42
74 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
75 Pine Needle	-	486,019.43	632,758.58	771,615.43	642,071.85	-	-	313,466.98	-	754,697.04	140,008.96	624,135.54	4,364,773.81
76 WSS	280,449.49	825,491.74	895,434.21	1,115,202.16	931,890.94	915,437.58	1,241,373.38	1,104,828.02	-	247,046.17	-	315,381.23	7,872,534.92
77 Total Storage Injections	4,142,131.90	3,592,110.66	3,118,425.61	5,160,325.12	4,315,690.82	2,652,588.71	2,877,569.41	3,247,576.71	19,801.48	3,057,218.10	538,688.43	2,614,371.04	35,336,497.99
78 Add: Withdrawals From Storage													
79 CAR LNG	61,170.61	38,072.75	38,046.56	37,282.66	34,831.64	32,314.98	(13,175.89)	150,608.24	322,579.48	52,645.77	37,784.48	31,769.49	823,930.77
80 ESS	-	158,729.33	80,800.37	329,535.91	263,764.73	136,837.77	726,309.00	269,190.82	1,185,216.65	1,545,973.33	209,319.52	363,372.88	5,269,050.31
81 FSSCAR	-	-	-	-	-	-	77,399.38	1,839,888.57	2,982,140.49	1,460,639.83	1,263,958.27	-	7,624,026.54
82 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
83 GSS Transco	391,529.09	11,743.15	-	-	-	-	-	1,851,192.17	2,541,342.76	1,840,709.86	1,607,178.35	420,674.70	8,664,370.08
84 Hardy	-	-	-	-	-	-	-	458,896.81	764,828.01	924,466.53	770,388.78	-	2,918,580.13
85 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
86 NCG LNG	29,516.15	30,995.57	34,035.87	38,976.00	28,586.44	29,001.85	86,832.64	70,751.25	309,382.08	148,062.99	68,339.35	62,647.22	937,127.41
87 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
88 Pine Needle	-	-	-	-	-	-	-	1,777,252.38	924,323.36	2,034,946.16	553,153.49	487,767.49	5,777,442.88
89 WSS	757,098.45	-	-	-	-	-	-	1,769.55	3,353,765.45	2,109,343.66	2,237,746.58	483,265.62	8,942,989.31
90 Total Storage Withdrawals	1,239,314.30	239,540.80	152,882.80	405,794.57	327,182.81	198,154.60	877,365.13	6,419,549.79	12,383,578.28	10,116,788.13	6,747,868.82	1,849,497.40	40,957,517.43
91 Banked Gas - C/M	8,178.00	6,512.00	22,614.00	7,128.00	8,514.00	18,090.00	(1,875.58)	7,501.09	6,454.67	(4,670.14)	10,766.25	1,096.18	90,308.47
92 Banked Gas - P/M	(11,222.00)	(8,178.00)	(6,512.00)	(22,614.00)	(7,128.00)	(18,090.00)	(1,875.58)	(7,501.09)	(6,454.67)	4,670.14	(10,766.25)	(1,096.18)	(100,434.29)
93 Electric Compressor Costs	148,806.65	144,910.28	153,696.06	176,435.70	185,011.52	162,497.34	170,529.40	169,620.50	157,820.96	164,993.62	161,481.89	141,295.65	1,937,099.57
94 Cashout Longs	93,817.95	88,435.77	64,677.93	74,592.26	118,291.82	54,974.61	168,782.02	137,285.73	9,084.53	501,795.45	273,518.27	140,923.25	1,726,179.59
95 Reservation Charges	-	-	-	-	-	-	835,875.00	900,550.00	900,550.00	813,367.71	863,737.50	-	4,314,080.21
96 Commodity Cost Expensed	6,581,353.67	3,892,781.64	3,451,949.80	4,649,389.33	5,876,058.32	7,665,255.96	19,444,252.20	40,884,621.41	43,184,239.98	57,123,656.62	23,504,451.13	13,139,068.48	229,397,078.54
97 NC Allocation %	82.931%	81.571%	81.385%	81.151%	81.814%	81.565%	82.774%	83.162%	83.134%	83.952%	83.442%	82.900%	-
98 Calculated NC Commodity Cost Expensed	5,457,982.41	3,175,380.91	2,809,369.34	3,773,025.94	4,807,438.35	6,252,166.02	16,094,785.32	34,000,468.86	35,900,786.06	47,956,452.21	19,612,584.11	10,892,287.77	190,732,727.30
99 NC Direct Sales to Transport Customers & Cashout Shorts	(116,894.00)	(15,863.32)	(128,570.34)	(178,208.78)	(96,456.06)	(62,462.56)	(64,430.80)	(281,494.74)	(360,749.83)	(43,919.61)	(25,641.73)	(138,815.61)	(1,513,507.38)
100 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
101 Total NC Commodity Costs Expensed	5,341,088.41	3,159,517.59	2,680,799.00	3,594,817.16	4,710,982.29	6,189,703.46	16,030,354.52	33,718,974.12	35,540,036.23	47,912,532.60	19,586,942.38	10,753,472.16	189,219,219.92

**Summary of Other Cost of Gas Charges/Credits
For the Twelve Month Period Ended May 31, 2021**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 NC Deferred Account Activity:													
2 Sales Activity (1)	6,873,919.18	788,357.95	1,432,183.78	122,960.37	376,366.32	(891,814.49)	80,257.23	(2,104,004.30)	(15,587,587.40)	(1,369,398.57)	(145,064.20)	(885,463.67)	
3 All Customers Activity (2)	(7,490,985.77)	15,431,709.45	(5,752,476.32)	(5,220,320.68)	(3,150,025.83)	(145,847.71)	11,151,726.80	9,181,592.27	14,664,291.15	2,211,205.03	(3,663,398.53)	(5,147,956.63)	
4 Total Deferred Account Activity - NC	(617,066.59)	16,220,067.40	(4,320,292.54)	(5,097,360.31)	(4,773,659.51)	(1,037,662.20)	11,231,984.03	7,077,587.97	(923,296.25)	841,806.46	(3,808,462.73)	(6,033,420.30)	8,760,225.43
5 Less Deferred Activity Not Effecting Cost of Gas Expense:													
6 Gas Cost Portion of Uncollectible Write-Offs (see Schedule 8)	(26,400.10)	(58,540.19)	(16,241.70)	(17,840.81)	(9,849.60)	11,732.34	(13,520.28)	(28,403.85)	(79,094.53)	(81,336.41)	(171,228.12)	(135,645.96)	
7 Other Sales Customers Only Activity (see Schedule 8)	-	-	-	-	-	-	-	-	-	-	-	-	
8 Hedging Account Transfer (see Schedule 8)	-	-	-	-	-	-	-	(3,976,782.16)	-	-	-	-	
9 Supplier Refunds (see Schedule 9)	-	21,460,833.46	-	-	-	-	-	-	-	-	-	-	
10 NC Portion of OSS Revenue (see Schedule 9)	1,539,836.08	1,688,636.45	1,782,416.73	2,297,228.03	373,810.11	421,662.61	9,146,873.10	7,360,578.54	11,196,233.09	3,052,204.96	341,041.14	2,291,245.91	
11 NC Portion of OSS Cost (see Schedule 9)	(1,291,881.01)	(1,502,718.63)	(1,534,584.20)	(2,040,886.55)	(245,188.73)	(137,230.31)	(6,523,992.75)	(6,437,922.18)	(10,072,632.61)	(2,778,212.16)	(287,255.26)	(2,094,409.46)	
12 Other All Customers Activity (see Schedule 9)	-	-	-	-	-	-	1,672,625.27	-	-	-	-	96,878.25	
13 Total Deferred Activity Not Effecting Cost of Gas Expense	221,554.97	21,588,211.09	231,590.83	238,500.67	118,771.78	296,164.64	4,281,985.34	(3,082,529.65)	1,044,505.95	192,656.39	(117,442.24)	158,068.74	25,172,038.51
14 Plus Reporting Month Estimate Commodity and Demand Costs:													
15 NC Commodity Costs	4,897,889.57	4,811,380.02	5,810,192.46	7,527,414.43	6,387,359.96	16,504,211.36	42,689,492.13	44,484,662.57	61,346,230.34	23,334,976.15	11,274,056.86	10,557,418.82	
16 NC Demand Costs	7,348,785.72	7,328,451.11	7,262,028.16	6,323,636.54	9,474,409.53	9,528,081.15	1,147,547.02	1,486,320.78	(3,005,763.71)	7,550,274.71	10,257,669.07	8,036,586.18	
17 Total Reporting Month Estimate Commodity and Demand Costs	12,246,675.29	12,139,831.13	13,072,220.62	13,851,050.97	15,861,769.49	26,032,292.51	43,837,039.15	45,970,983.35	58,340,466.63	30,885,250.86	21,531,725.93	18,594,005.00	312,363,310.93
18 Less Gas Flow Month Estimate Commodity and Demand Costs:													
19 NC Commodity Costs	7,545,600.87	4,897,889.57	4,811,380.02	5,810,192.46	7,527,414.43	6,387,359.96	16,504,211.36	42,689,492.13	44,484,662.57	61,346,230.34	23,334,976.15	11,274,056.86	
20 NC Demand Costs	8,607,429.32	7,348,785.72	7,328,451.11	7,262,028.16	6,323,636.54	9,474,409.53	9,528,081.15	1,147,547.02	1,486,320.78	(3,005,763.71)	7,550,274.71	10,257,669.07	
21 Total Gas Flow Month Estimate Commodity and Demand Costs	16,153,030.19	12,246,675.29	12,139,831.13	13,072,220.62	13,851,050.97	15,861,769.49	26,032,292.51	43,837,039.15	45,970,983.35	58,340,466.63	30,885,250.86	21,531,725.93	309,922,336.12
22 Unbilled Cost of Gas Accruals:													
23 Less Reversal of Prior Month (Gas Flow Month)	-	-	-	-	-	-	-	-	-	-	-	-	
24 Plus Current Month (Reporting Month)	-	-	-	-	-	-	-	-	-	-	-	-	
25 NC Unbilled Cost of Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Miscellaneous Items Effecting the Cost of Gas:													
27 NC Odorization	-	-	-	-	-	-	-	-	-	-	-	-	
28 NC Ratepayers Portion of Capacity Release Margins	(1,538,604.80)	(1,515,982.85)	(1,537,841.92)	(1,553,252.69)	(1,533,303.14)	(1,315,477.71)	(2,046,950.29)	(2,487,580.32)	(2,481,824.08)	(2,314,003.71)	(2,135,645.19)	(1,169,152.78)	
29 Sales to Transport Customers/Cashout Shorts	116,894.00	15,863.32	128,570.34	178,208.78	96,456.06	62,462.56	64,430.80	281,494.74	360,749.83	43,919.61	25,641.73	138,815.61	
30 Other NC Reporting Month Estimate Miscellaneous Items	-	-	-	-	-	-	-	-	-	-	-	-	
31 Total Miscellaneous Items Effecting the Cost of Gas	(1,421,710.80)	(1,500,119.53)	(1,409,271.58)	(1,375,043.91)	(1,436,847.08)	(1,253,015.15)	(1,982,519.49)	(2,206,085.58)	(2,121,074.25)	(2,270,084.10)	(2,110,003.46)	(1,030,337.17)	(20,116,112.10)
32 Total NC Other Cost of Gas Expense	(6,166,687.26)	(6,975,107.38)	(5,028,765.46)	(5,932,074.54)	(4,318,559.85)	7,583,681.03	22,772,225.84	10,087,976.24	8,280,606.83	(29,076,149.80)	(15,154,548.88)	(10,159,547.14)	(34,086,950.37)

(1) - From Schedule 8 - Excludes Balances & Interest
(2) - From Schedule 9 - Excludes Balances & Interest

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2020	G-39-SUB 44	Cardinal Pipeline Fuel Retention Percentage - Zone 1B	0.00830	0.00790	0.00040			
4/1/2020	G-39-SUB 44	Cardinal Pipeline Fuel Retention Percentage - Zone 2	0.00830	0.00790	0.00040			
4/1/2020	G-39-SUB 44	Cardinal Pipeline EP Rate Change - Zone 1A	0.00037	0.00044	(0.00007)			
4/1/2020	G-39-SUB 44	Cardinal Pipeline EP Rate Change - Zone 1B	0.00037	0.00044	(0.00007)			
4/1/2020	G-39-SUB 44	Cardinal Pipeline EP Rate Change - Zone 2	0.00037	0.00044	(0.00007)			
4/1/2021	G-39-SUB 45	Cardinal Pipeline Fuel Retention Percentage - Zone 1B	0.00880	0.00830	0.00050			
4/1/2021	G-39-SUB 45	Cardinal Pipeline Fuel Retention Percentage - Zone 2	0.00880	0.00830	0.00050			
4/1/2021	G-39-SUB 45	Cardinal Pipeline EP Rate Change - Zone 1A	0.00039	0.00037	0.00002			
4/1/2021	G-39-SUB 45	Cardinal Pipeline EP Rate Change - Zone 1B	0.00039	0.00037	0.00002			
4/1/2021	G-39-SUB 45	Cardinal Pipeline EP Rate Change - Zone 2	0.00039	0.00037	0.00002			
2/1/2019	RP19-515-000	Columbia Gas - FTS - Base Rate Reset	5.90300	4.48400	1.41900			
2/1/2019	RP19-515-000	Columbia Gas - SST - Base Rate Reset	5.74300	4.32400	1.41900			
2/1/2019	RP19-515-000	Columbia Gas - NTS - Base Rate Reset	7.32200	5.90300	1.41900			
2/1/2019	RP19-515-000	Columbia Gas - TPS - Base Rate Reset	5.90300	4.48400	1.41900			
2/1/2020	RP20-382-000	Columbia Gas - FTS - CCRM	0.79000	0.47400	0.31600			
2/1/2020	RP20-382-000	Columbia Gas - SST - CCRM	0.79000	0.47400	0.31600			
2/1/2020	RP20-382-000	Columbia Gas - NTS - CCRM	0.79000	0.47400	0.31600			
2/1/2020	RP20-382-000	Columbia Gas - TPS - CCRM	0.79000	0.47400	0.31600			
4/1/2020	RP20-615-001	Columbia Gas RAM - Transportation Retainage	1.68600	1.49200	0.19400			
4/1/2020	RP20-615-001	Columbia Gas RAM - Storage Gas Loss Retainage	0.00490	0.00350	0.00140			
4/1/2020	RP20-620-000	Columbia Gas TPS EPCA comp of tariff reservation rate	0.08400	0.05800	0.02600			
4/1/2020	RP20-620-000	Columbia Gas SST EPCA comp of tariff reservation rate	0.08400	0.05800	0.02600			
4/1/2020	RP20-620-000	Columbia Gas NTS EPCA comp of tariff reservation rate	0.08400	0.05800	0.02600			
4/1/2020	RP20-620-000	Columbia Gas FTS EPCA comp of tariff reservation rate	0.08400	0.05800	0.02600			
4/1/2020	RP20-620-000	Columbia Gas TPS EPCA comp of tariff commodity rate	0.00610	0.00440	0.00170			
4/1/2020	RP20-620-000	Columbia Gas SST EPCA comp of tariff commodity rate	0.00610	0.00440	0.00170			
4/1/2020	RP20-620-000	Columbia Gas NTS EPCA comp of tariff commodity rate	0.00610	0.00440	0.00170			
4/1/2020	RP20-620-000	Columbia Gas FTS EPCA comp of tariff commodity rate	0.00610	0.00440	0.00170			
4/1/2020	RP20-622-000	Columbia Gas FTS TCRA comp of tariff reservation rate	0.29500	0.29000	0.00500			
4/1/2020	RP20-622-000	Columbia Gas NTS TCRA comp of tariff reservation rate	0.29500	0.29000	0.00500			
4/1/2020	RP20-622-000	Columbia Gas SST TCRA comp of tariff reservation rate	0.29500	0.29000	0.00500			
4/1/2020	RP20-622-000	Columbia Gas TPS TCRA comp of tariff reservation rate	0.29500	0.29000	0.00500			
4/1/2020	RP20-622-000	Columbia Gas FTS TCRA comp of tariff commodity rate	0.00160	0.00160	0.00000			
4/1/2020	RP20-622-000	Columbia Gas NTS TCRA comp of tariff commodity rate	0.00160	0.00160	0.00000			
4/1/2020	RP20-622-000	Columbia Gas SST TCRA comp of tariff commodity rate	0.00160	0.00160	0.00000			
4/1/2020	RP20-622-000	Columbia Gas TPS TCRA comp of tariff commodity rate	0.00160	0.00160	0.00000			
5/1/2020	RP20-751-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.03900	0.08900	(0.05000)			
5/1/2020	RP20-751-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.03900	0.08900	(0.05000)			
5/1/2020	RP20-751-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.03900	0.08900	(0.05000)			
5/1/2020	RP20-751-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.03900	0.08900	(0.05000)			
8/1/2020	RP20-995-000	Columbia Gas FTS TCRA comp of tariff reservation rate	0.23500	0.29500	(0.06000)			
8/1/2020	RP20-995-000	Columbia Gas NTS TCRA comp of tariff reservation rate	0.23500	0.29500	(0.06000)			
8/1/2020	RP20-995-000	Columbia Gas SST TCRA comp of tariff reservation rate	0.23500	0.29500	(0.06000)			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
8/1/2020	RP20-995-000	Columbia Gas TPS TCRA comp of tariff reservation rate	0.23500	0.29500	(0.06000)			
8/1/2020	RP20-995-000	Columbia Gas FTS TCRA comp of tariff commodity rate	0.00170	0.00160	0.00010			
8/1/2020	RP20-995-000	Columbia Gas NTS TCRA comp of tariff commodity rate	0.00170	0.00160	0.00010			
8/1/2020	RP20-995-000	Columbia Gas SST TCRA comp of tariff commodity rate	0.00170	0.00160	0.00010			
8/1/2020	RP20-995-000	Columbia Gas TPS TCRA comp of tariff commodity rate	0.00170	0.00160	0.00010			
12/1/2020	RP21-142-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.04800	0.03900	0.00900			
12/1/2020	RP21-142-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.04800	0.03900	0.00900			
12/1/2020	RP21-142-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.04800	0.03900	0.00900			
12/1/2020	RP21-142-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.04800	0.03900	0.00900			
2/1/2021	RP20-1060-000	Columbia Gas - FTS - CCRM	0.00000	0.79000	(0.79000)			
2/1/2021	RP20-1060-000	Columbia Gas - SST - CCRM	0.00000	0.79000	(0.79000)			
2/1/2021	RP20-1060-000	Columbia Gas - NTS - CCRM	0.00000	0.79000	(0.79000)			
2/1/2021	RP20-1060-000	Columbia Gas - TPS - CCRM	0.00000	0.79000	(0.79000)			
2/1/2021	RP20-1060-000	Columbia Gas - FTS - Rate Case	12.23700	5.90300	6.33400			
2/1/2021	RP20-1060-000	Columbia Gas - SST - Rate Case	12.23600	5.74300	6.49300			
2/1/2021	RP20-1060-000	Columbia Gas - NTS - Rate Case	12.41800	7.32200	5.09600			
2/1/2021	RP20-1060-000	Columbia Gas - TPS - Rate Case	12.23700	5.90300	6.33400			
4/1/2021	RP21-561-000	Columbia Gas TPS EPCA comp of tariff reservation rate	0.10300	0.08400	0.01900			
4/1/2021	RP21-561-000	Columbia Gas SST EPCA comp of tariff reservation rate	0.10300	0.08400	0.01900			
4/1/2021	RP21-561-000	Columbia Gas NTS EPCA comp of tariff reservation rate	0.10300	0.08400	0.01900			
4/1/2021	RP21-561-000	Columbia Gas FTS EPCA comp of tariff reservation rate	0.10300	0.08400	0.01900			
4/1/2021	RP21-561-000	Columbia Gas TPS EPCA comp of tariff commodity rate	0.00660	0.00610	0.00050			
4/1/2021	RP21-561-000	Columbia Gas SST EPCA comp of tariff commodity rate	0.00660	0.00610	0.00050			
4/1/2021	RP21-561-000	Columbia Gas NTS EPCA comp of tariff commodity rate	0.00660	0.00610	0.00050			
4/1/2021	RP21-561-000	Columbia Gas FTS EPCA comp of tariff commodity rate	0.00660	0.00610	0.00050			
4/1/2021	RP21-565-000	Columbia Gas FTS TCRA comp of tariff reservation rate	0.27700	0.23500	0.04200			
4/1/2021	RP21-565-000	Columbia Gas NTS TCRA comp of tariff reservation rate	0.27700	0.23500	0.04200			
4/1/2021	RP21-565-000	Columbia Gas SST TCRA comp of tariff reservation rate	0.27700	0.23500	0.04200			
4/1/2021	RP21-565-000	Columbia Gas TPS TCRA comp of tariff reservation rate	0.27700	0.23500	0.04200			
4/1/2021	RP21-565-000	Columbia Gas FTS TCRA comp of tariff commodity rate	0.00100	0.00170	(0.00070)			
4/1/2021	RP21-565-000	Columbia Gas NTS TCRA comp of tariff commodity rate	0.00100	0.00170	(0.00070)			
4/1/2021	RP21-565-000	Columbia Gas SST TCRA comp of tariff commodity rate	0.00100	0.00170	(0.00070)			
4/1/2021	RP21-565-000	Columbia Gas TPS TCRA comp of tariff commodity rate	0.00100	0.00170	(0.00070)			
4/1/2021	RP21-582-000	Columbia Gas RAM - Transportation Retainage	1.60800	1.68600	(0.07800)			
4/1/2021	RP21-582-000	Columbia Gas RAM - Storage Gas Loss Retainage	0.00622	0.00490	0.00132			
5/1/2021	RP21-142-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.11200	0.04800	0.06400			
5/1/2021	RP21-142-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.11200	0.04800	0.06400			
5/1/2021	RP21-142-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.11200	0.04800	0.06400			
5/1/2021	RP21-142-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.11200	0.04800	0.06400			
5/1/2020	RP20-761-000	Hardy Storage - Annual (Retainage Adjustment Mechanism) RAM Filing	0.03092	0.00536	0.02556			
5/1/2021	RP21-668-000	Hardy Storage - Annual (Retainage Adjustment Mechanism) RAM Filing	0.01967	0.03092	(0.01125)			
6/1/2020	RP20-780-000	Pine Needle LNG Company, LLC submits tariff filing per 154.203: Petition for App	0.07346	0.07968	(0.00622)			
5/1/2020	RP20-720-000	Pine Needle LNG - EP Unit Rate Change	0.00256	0.01131	(0.00875)			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
5/1/2020	RP20-720-000	Pine Needle LNG - Fuel Retention Percentage	0.00670	0.02240	(0.01570)			
5/1/2021	RP20-720-000	Pine Needle LNG - EP Unit Rate Change	0.00361	0.00256	0.00105			
5/1/2021	RP20-720-000	Pine Needle LNG - Fuel Retention Percentage	0.00980	0.00670	0.00310			
11/1/2019	RP19-1637-000	Dominion FT - EPCA Component - Reservation Charge - Current	0.00380	0.00310	0.00070			
11/1/2019	RP19-1637-000	Dominion FT - EPCA Component - Reservation Charge - Surcharge	0.00060	0.00000	0.00060			
11/1/2019	RP19-1637-000	Dominion FT-EPCA Usage Current Base	0.00230	0.00220	0.00010			
11/1/2019	RP19-1637-000	Dominion FT-EPCA Usage Surcharge	0.00040	0.00060	(0.00020)			
11/1/2019	RP19-1637-000	Dominion GSS - EPCA Comp of Storage - Base EPCA	0.00720	0.00500	0.00220			
11/1/2019	RP19-1637-000	Dominion GSS - EPCA Comp of Storage - Surcharge EPCA	0.00220	0.00030	0.00190			
11/1/2019	RP19-1637-000	Dominion GSS - EPCA Injection - Base	0.01280	0.01360	(0.00080)			
11/1/2019	RP19-1637-000	Dominion GSS - EPCA Injection - Surcharge	0.00140	0.00300	(0.00160)			
11/1/2019	RP19-1637-000	Dominion GSS - EPCA OVERRUN - Surcharge	(0.00090)	(0.00020)	(0.00070)			
11/1/2019	RP19-1637-000	Dominion GSS - EPCA Base Overrun	0.00150	0.00110	0.00040			
11/1/2019	RP19-1637-000	Dominion GSS - EPCA Withdrawal - Surcharge	(0.00140)	(0.00300)	0.00160			
11/1/2019	RP19-1638-000	Dominion-FT TCRA Component Current Acct 858 Base	0.27560	0.27400	0.00160			
11/1/2019	RP19-1638-000	Dominion FT -TCRA Comp of Storage Demand - Surcharge	0.00570	0.01510	(0.00940)			
11/1/2019	RP19-1638-000	Dominion FT-TCRA Current Acct 858 Base	0.00510	0.00460	0.00050			
11/1/2019	RP19-1638-000	Dominion FT-TCRA Surcharge	0.00010	(0.00140)	0.00150			
11/1/2019	RP19-1638-000	Dominion GSS - TCRA Comp of Storage Demand - Current	0.06660	0.06680	(0.00020)			
11/1/2019	RP19-1638-000	Dominion GSS - TCRA Comp of Storage Demand - Surcharge	(0.00460)	(0.00320)	(0.00140)			
11/1/2019	RP19-1638-000	Dominion GSS - TCRA OVERRUN - Surcharge	(0.00100)	(0.00070)	(0.00030)			
11/1/2020	RP20-1245-000	Dominion FT - EPCA Component - Reservation Charge - Current	0.00400	0.00380	0.00020			
11/1/2020	RP20-1245-000	Dominion FT - EPCA Component - Reservation Charge - Surcharge	0.00030	0.00060	(0.00030)			
11/1/2020	RP20-1245-000	Dominion FT-EPCA Usage Current Base	0.00190	0.00230	(0.00040)			
11/1/2020	RP20-1245-000	Dominion FT-EPCA Usage Surcharge	(0.00030)	0.00040	(0.00070)			
11/1/2020	RP20-1245-000	Dominion GSS - EPCA Comp of Storage - Base EPCA	0.00730	0.00720	0.00010			
11/1/2020	RP20-1245-000	Dominion GSS - EPCA Comp of Storage - Surcharge EPCA	0.00080	0.00220	(0.00140)			
11/1/2020	RP20-1245-000	Dominion GSS - EPCA Injection - Base	0.01200	0.01280	(0.00080)			
11/1/2020	RP20-1245-000	Dominion GSS - EPCA Injection - Surcharge	(0.00070)	(0.00140)	0.00070			
11/1/2020	RP20-1245-000	Dominion GSS - EPCA OVERRUN - Surcharge	(0.00050)	(0.00090)	0.00040			
11/1/2020	RP20-1245-000	Dominion GSS - EPCA Base Overrun	0.00160	0.00150	0.00010			
11/1/2020	RP20-1245-000	Dominion GSS - EPCA Withdrawal - Surcharge	(0.00070)	(0.00140)	0.00070			
11/1/2020	RP20-1246-000	Dominion-FT TCRA Component Current Acct 858 Base	0.28470	0.27560	0.00910			
11/1/2020	RP20-1246-000	Dominion FT -TCRA Comp of Storage Demand - Surcharge	0.00310	0.00570	(0.00260)			
11/1/2020	RP20-1246-000	Dominion FT-TCRA Current Acct 858 Base	0.00480	0.00510	(0.00030)			
11/1/2020	RP20-1246-000	Dominion FT-TCRA Surcharge	(0.00050)	0.00010	(0.00060)			
11/1/2020	RP20-1246-000	Dominion GSS - TCRA Comp of Storage Demand - Current	0.06730	0.06660	0.00070			
11/1/2020	RP20-1246-000	Dominion GSS - TCRA Comp of Storage Demand - Surcharge	(0.00220)	(0.00460)	0.00240			
11/1/2020	RP20-1246-000	Dominion GSS - TCRA OVERRUN - Surcharge	(0.00050)	(0.00100)	0.00050			
6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 STX	2.18000	1.81000	0.37000			
6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 WLA	1.99000	1.62000	0.37000			
6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 ELA	2.03000	1.66000	0.37000			
6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 ETX	2.03000	1.66000	0.37000			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
6/1/2020	RP20-839-000	TETCO - Seasonal Rates Change M1 M1	0.96000	0.76000	0.20000			
6/1/2020	RP20-839-000	TETCO - TETCO FT-1 - Applicable Shrinkage Adjustment (LAUF) Percentage	0.40000	0.26000	0.14000			
8/1/2020	RP20-988-000	TETCO - Reservation Charge Rate	18.54800	18.48100	0.06700			
8/1/2020	RP20-988-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.63880	0.63580	0.00300			
8/1/2020	RP20-988-000	TETCO - Usage Charges - Zone ELA - Zone M1	0.22270	0.22070	0.00200			
8/1/2020	RP20-988-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.35080	0.34830	0.00250			
8/1/2020	RP20-988-000	TETCO - Usage Charges -Zone M1 - Zone M1	0.12310	0.12170	0.00140			
8/1/2020	RP20-988-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.64690	0.64360	0.00330			
8/1/2020	RP20-988-000	TETCO - Usage Charges -Zone ETX - Zone M1	0.22540	0.22340	0.00200			
8/1/2020	RP20-988-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.09450	1.08950	0.00500			
8/1/2020	RP20-988-000	TETCO - Usage Charges - Zone STX - Zone M1	0.38070	0.37750	0.00320			
8/1/2020	RP20-988-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.75950	0.75590	0.00360			
8/1/2020	RP20-988-000	TETCO - Usage Charges - Zone WLA - Zone M1	0.26450	0.26210	0.00240			
8/1/2020	RP20-988-000	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.75170	0.74360	0.00810			
8/1/2020	RP20-988-000	TETCO - Usage Zone 2 to Zone M1	0.29790	0.29530	0.00260			
8/1/2020	RP20-988-000	TETCO - Alternate Usage Charge Zone 3 to M1	1.32910	1.31490	0.01420			
8/1/2020	RP20-988-000	TETCO - Usage-3 to Zone M1	0.29880	0.29610	0.00270			
8/1/2020	RP20-988-000	TETCO - Reservation Charges - Zone ELA - Zone M1	1.14600	1.14600	0.00000			
8/1/2020	RP20-988-000	TETCO - Reservation Charges - Zone M1 - Zone M1	1.38500	1.37900	0.00600			
8/1/2020	RP20-988-000	TETCO - Reservation Charges - Zone ETX - Zone M1	1.17900	1.17800	0.00100			
8/1/2020	RP20-988-000	TETCO - Reservation Charges - Zone STX - Zone M1	2.95700	2.95300	0.00400			
8/1/2020	RP20-988-000	TETCO - Reservation Charges - Zone WLA - Zone M1	1.62600	1.62500	0.00100			
12/1/2020	RP21-153-000	TETCO - Zone M1 - Zone M1	0.03200	0.03300	(0.00100)			
12/1/2020	RP21-170-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.64920	0.63880	0.01040			
12/1/2020	RP21-170-000	TETCO - Usage Charges - Zone ELA - Zone M1	0.23310	0.22270	0.01040			
12/1/2020	RP21-170-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.35570	0.35080	0.00490			
12/1/2020	RP21-170-000	TETCO - Usage Charges -Zone M1 - Zone M1	0.12800	0.12310	0.00490			
12/1/2020	RP21-170-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.65730	0.64690	0.01040			
12/1/2020	RP21-170-000	TETCO - Usage Charges -Zone ETX - Zone M1	0.23580	0.22540	0.01040			
12/1/2020	RP21-170-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.10500	1.09450	0.01050			
12/1/2020	RP21-170-000	TETCO - Usage Charges - Zone STX - Zone M1	0.39120	0.38070	0.01050			
12/1/2020	RP21-170-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.76950	0.75950	0.01000			
12/1/2020	RP21-170-000	TETCO - Usage Charges - Zone WLA - Zone M1	0.27450	0.26450	0.01000			
12/1/2020	RP21-170-000	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.75810	0.75170	0.00640			
12/1/2020	RP21-170-000	TETCO - Usage Zone 2 to Zone M1	0.30970	0.29790	0.01180			
12/1/2020	RP21-170-000	TETCO - Alternate Usage Charge Zone 3 to M1	1.34170	1.32910	0.01260			
12/1/2020	RP21-170-000	TETCO - Usage-3 to Zone M1	0.31110	0.29880	0.01230			
12/1/2020	RP21-170-000	TETCO - TETCO FT-1 - Applicable Shrinkage Adjustment (LAUF) Percentage	0.47000	0.40000	0.07000			
12/1/2020	RP21-170-000	TETCO - Seasonal Rates Change M1 STX	2.20000	2.39000	(0.19000)			
12/1/2020	RP21-170-000	TETCO - Seasonal Rates Change M1 WLA	1.95000	2.11000	(0.16000)			
12/1/2020	RP21-170-000	TETCO - Seasonal Rates Change M1 ELA	2.05000	2.20000	(0.15000)			
12/1/2020	RP21-170-000	TETCO - Seasonal Rates Change M1 ETX	2.05000	2.20000	(0.15000)			
12/1/2020	RP21-170-000	TETCO - Seasonal Rates Change M1 M1	0.94000	1.01000	(0.07000)			

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Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.65830	0.63880	0.01950			
12/1/2020	RP21-170-001	TETCO - Usage Charges - Zone ELA - Zone M1	0.24220	0.22270	0.01950			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.36000	0.35080	0.00920			
12/1/2020	RP21-170-001	TETCO - Usage Charges -Zone M1 - Zone M1	0.13230	0.12310	0.00920			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.66640	0.64690	0.01950			
12/1/2020	RP21-170-001	TETCO - Usage Charges -Zone ETX - Zone M1	0.24490	0.22540	0.01950			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.11460	1.09450	0.02010			
12/1/2020	RP21-170-001	TETCO - Usage Charges - Zone STX - Zone M1	0.40080	0.38070	0.02010			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.77830	0.75950	0.01880			
12/1/2020	RP21-170-001	TETCO - Usage Charges - Zone WLA - Zone M1	0.28330	0.26450	0.01880			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.76450	0.75170	0.01280			
12/1/2020	RP21-170-001	TETCO - Usage Zone 2 to Zone M1	0.32020	0.29790	0.02230			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charge Zone 3 to M1	1.35420	1.32910	0.02510			
12/1/2020	RP21-170-001	TETCO - Usage-3 to Zone M1	0.32160	0.29930	0.02230			
12/1/2020	RP21-170-001	TETCO - Zone M1 - Zone M1	0.03200	0.03300	(0.00100)			
12/1/2020	RP21-170-001	TETCO - TETCO FT-1 - Applicable Shrinkage Adjustment (LAUF) Percentage	0.40000	0.40000	0.00000			
12/1/2020	RP21-170-001	TETCO - Seasonal Rates Change M1 STX	2.18000	2.39000	(0.21000)			
12/1/2020	RP21-170-001	TETCO - Seasonal Rates Change M1 WLA	1.99000	2.11000	(0.12000)			
12/1/2020	RP21-170-001	TETCO - Seasonal Rates Change M1 ELA	2.03000	2.20000	(0.17000)			
12/1/2020	RP21-170-001	TETCO - Seasonal Rates Change M1 ETX	2.03000	2.20000	(0.17000)			
12/1/2020	RP21-170-001	TETCO - Seasonal Rates Change M1 M1	0.96000	1.01000	(0.05000)			
12/1/2020	RP21-170-001	TETCO - Usage Charges - Zone ELA - Zone M1	0.24220	0.22270	0.01950			
12/1/2020	RP21-170-001	TETCO - Usage Charges -Zone ETX - Zone M1	0.24490	0.22540	0.01950			
12/1/2020	RP21-170-001	TETCO - Usage Charges - Zone STX - Zone M1	0.40080	0.38070	0.02010			
12/1/2020	RP21-170-001	TETCO - Usage Charges - Zone WLA - Zone M1	0.28330	0.26450	0.01880			
12/1/2020	RP21-170-001	TETCO - Usage Charges -Zone M1 - Zone M1	0.13230	0.12310	0.00920			
12/1/2020	RP21-170-001	TETCO - Usage Zone 2 to Zone M1	0.32020	0.29790	0.02230			
12/1/2020	RP21-170-001	TETCO - Usage-3 to Zone M1	0.32160	0.29930	0.02230			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.65830	0.63880	0.01950			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.66640	0.64690	0.01950			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.11460	1.09450	0.02010			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.77830	0.75950	0.01880			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.36000	0.35080	0.00920			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.76450	0.75170	0.01280			
12/1/2020	RP21-170-001	TETCO - Alternate Usage Charge Zone 3 to M1	1.35420	1.32910	0.02510			
1/1/2021	RP21-170-001	TETCO - Seasonal Rates Change M1 STX	2.20000	2.39000	(0.19000)			
1/1/2021	RP21-170-001	TETCO - Seasonal Rates Change M1 WLA	1.95000	2.11000	(0.16000)			
1/1/2021	RP21-170-001	TETCO - Seasonal Rates Change M1 ELA	2.05000	2.20000	(0.15000)			
1/1/2021	RP21-170-001	TETCO - Seasonal Rates Change M1 ETX	2.05000	2.20000	(0.15000)			
1/1/2021	RP21-170-001	TETCO - Seasonal Rates Change M1 M1	0.94000	1.01000	(0.07000)			
1/1/2021	RP21-170-001	TETCO - TETCO FT-1 - Applicable Shrinkage Adjustment (LAUF) Percentage	0.47000	0.40000	0.07000			
2/1/2021	RP21-345-000	TETCO - Usage Charges - Zone ELA - Zone M1	0.23910	0.24220	(0.00310)			
2/1/2021	RP21-345-000	TETCO - Usage Charges -Zone ETX - Zone M1	0.24180	0.24490	(0.00310)			

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						Handled through monthly Demand True-Up		
2/1/2021	RP21-345-000	TETCO - Usage Charges - Zone STX - Zone M1	0.39810	0.40080	(0.00270)			
2/1/2021	RP21-345-000	TETCO - Usage Charges - Zone WLA - Zone M1	0.28030	0.28330	(0.00300)			
2/1/2021	RP21-345-000	TETCO - Usage Charges -Zone M1 - Zone M1	0.12870	0.13230	(0.00360)			
2/1/2021	RP21-345-000	TETCO - Usage Zone 2 to Zone M1	0.31740	0.32020	(0.00280)			
2/1/2021	RP21-345-000	TETCO - Usage-3 to Zone M1	0.31860	0.32160	(0.00300)			
2/1/2021	RP21-345-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.65240	0.65830	(0.00590)			
2/1/2021	RP21-345-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.66030	0.66640	(0.00610)			
2/1/2021	RP21-345-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.10870	1.11460	(0.00590)			
2/1/2021	RP21-345-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.77240	0.77830	(0.00590)			
2/1/2021	RP21-345-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.35360	0.36000	(0.00640)			
2/1/2021	RP21-345-000	TETCO - Alternate Usage Charge Zone 2 to Zone 1	0.74410	0.76450	(0.02040)			
2/1/2021	RP21-345-000	TETCO - Alternate Usage Charge Zone 3 to M1	1.32050	1.35420	(0.03370)			
2/1/2021	RP21-345-000	TETCO - Reservation Charges - Zone ELA - Zone M1	1.14600	1.14600	0.00000			
2/1/2021	RP21-345-000	TETCO - Reservation Charges - Zone M1 - Zone M1	1.36800	1.38500	(0.01700)			
2/1/2021	RP21-345-000	TETCO - Reservation Charges - Zone ETX - Zone M1	1.17800	1.17900	(0.00100)			
2/1/2021	RP21-345-000	TETCO - Reservation Charges - Zone STX - Zone M1	2.95400	2.95700	(0.00300)			
2/1/2021	RP21-345-000	TETCO - Reservation Charges - Zone WLA - Zone M1	1.62500	1.62600	(0.00100)			
4/1/2021	Per Tariff	TETCO - Seasonal Rates Change M1 STX	2.08000	2.18000	(0.10000)			
4/1/2021	Per Tariff	TETCO - Seasonal Rates Change M1 WLA	1.95000	1.99000	(0.04000)			
4/1/2021	Per Tariff	TETCO - Seasonal Rates Change M1 ELA	2.00000	2.03000	(0.03000)			
4/1/2021	Per Tariff	TETCO - Seasonal Rates Change M1 ETX	2.00000	2.03000	(0.03000)			
4/1/2021	Per Tariff	TETCO - Seasonal Rates Change M1 M1	0.94000	0.96000	(0.02000)			
4/1/2020	RP20-557-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A BH	1.00000	0.98000	0.02000			
4/1/2020	RP20-557-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A FH	1.00000	0.98000	0.02000			
4/1/2020	RP20-557-000	MGT - Fuel Retention Percentage Fuel A-B Zone A-B FH	1.00000	0.98000	0.02000			
4/1/2021	RP21-515-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A BH	0.37000	1.00000	(0.63000)			
4/1/2021	RP21-515-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A FH	0.37000	1.00000	(0.63000)			
4/1/2021	RP21-515-000	MGT - Fuel Retention Percentage Fuel A-B Zone A-B FH	0.37000	1.00000	(0.63000)			
8/1/2020	RP19-63-000	East Tennessee IT - FLRP Winter	1.54000	2.22200	(0.68200)			
8/1/2020	RP19-63-000	East Tennessee IT - FLRP Summer	1.58000	1.58000	0.00000			
1/1/2021	RP20-980-003	East Tennessee FT-A (Patriot) Max Rate	10.90300	9.29000	1.61300			
1/1/2021	RP20-980-003	East Tennessee IT - Max Rate -	0.37570	0.21350	0.16220			
1/1/2021	RP20-980-003	East Tennessee FT-A Commodity Rate	0.01720	0.00000	0.01720			
1/1/2021	RP20-980-003	East Tennessee FLRP -Year Round (FH)	1.54000	1.58000	(0.04000)			
1/1/2021	RP20-980-003	East Tennessee FLRP - Year Round (BH)	0.25000	0.60000	(0.35000)			
1/1/2021	RP20-980-003	East Tennessee IT -Tariff	0.37570	0.21350	0.16220			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-2	0.00090	0.00093	(0.00003)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-3	0.00161	0.00170	(0.00009)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-4	0.00389	0.00411	(0.00022)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-5	0.00568	0.00598	(0.00030)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-6	0.00676	0.00708	(0.00032)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-2	0.00056	0.00059	(0.00003)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-3	0.00127	0.00136	(0.00009)			

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						Handled through monthly Demand True-Up		
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-4	0.00355	0.00377	(0.00022)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-5	0.00534	0.00564	(0.00030)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-6	0.00642	0.00674	(0.00032)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-3	0.00071	0.00077	(0.00006)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-4	0.00299	0.00318	(0.00019)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-5	0.00478	0.00505	(0.00027)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-6	0.00586	0.00615	(0.00029)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-6	0.00515	0.00538	(0.00023)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 5-6	0.00287	0.00297	(0.00010)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 6-6	0.00108	0.00110	(0.00002)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-1	0.00190	0.00127	0.00063			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-2	0.00421	0.00305	0.00116			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-3	0.00596	0.00452	0.00144			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4	0.01337	0.01161	0.00176			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4A	0.01337	0.01161	0.00176			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-5	0.01886	0.01627	0.00259			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-6	0.02332	0.02005	0.00327			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-2	0.00231	0.00178	0.00053			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-3	0.00406	0.00134	0.00272			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4	0.01147	0.01034	0.00113			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4A	0.01147	0.01034	0.00113			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-5	0.01696	0.01500	0.00196			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-6	0.02142	0.01878	0.00264			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00175	0.00147	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.00916	0.00856	0.00060			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4A	0.00916	0.00856	0.00060			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01465	0.01322	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-6	0.01911	0.01700	0.00211			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4A	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-6	0.01736	0.00534	0.01202			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4B	0.00371	0.00303	0.00068			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-6	0.01939	0.01728	0.00211			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-4A	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.00995	0.00844	0.00151			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-4A	0.01736	0.00534	0.01202			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-2	0.00090	0.00093	(0.00003)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-3	0.00161	0.00170	(0.00009)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-4	0.00389	0.00411	(0.00022)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-5	0.00568	0.00598	(0.00030)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-6	0.00676	0.00708	(0.00032)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-2	0.00056	0.00059	(0.00003)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-3	0.00127	0.00136	(0.00009)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-4	0.00355	0.00377	(0.00022)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-5	0.00534	0.00564	(0.00030)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-6	0.00642	0.00674	(0.00032)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-3	0.00071	0.00077	(0.00006)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-4	0.00299	0.00318	(0.00019)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-5	0.00478	0.00505	(0.00027)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-6	0.00586	0.00615	(0.00029)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-6	0.00515	0.00538	(0.00023)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 5-6	0.00287	0.00297	(0.00010)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 6-6	0.00108	0.00110	(0.00002)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-1	0.00190	0.00127	0.00063			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-2	0.00421	0.00305	0.00116			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-3	0.00596	0.00452	0.00144			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4	0.01337	0.01161	0.00176			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4A	0.01337	0.01161	0.00176			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-5	0.01886	0.01627	0.00259			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-6	0.02332	0.02005	0.00327			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-2	0.00231	0.00178	0.00053			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-3	0.00406	0.00325	0.00081			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4	0.01147	0.01034	0.00113			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4A	0.01147	0.01034	0.00113			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-5	0.01696	0.01500	0.00196			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-6	0.02142	0.01878	0.00264			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00175	0.00147	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.00916	0.00856	0.00060			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4A	0.00916	0.00856	0.00060			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01465	0.01322	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-6	0.01911	0.01700	0.00211			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4A	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-6	0.01736	0.01553	0.00183			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4B	0.00371	0.00303	0.00068			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-6	0.01939	0.01728	0.00211			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.00995	0.00844	0.00151			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5Z4	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-4A	0.01736	0.01553	0.00183			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4A-4A	0.00045	0.00047	(0.00002)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4B	0.00371	0.00303	0.00068			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-6	0.01939	0.01728	0.00211			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4B-4B	0.00168	0.00128	0.00040			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4A-4A	0.00045	0.00047	(0.00002)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4B-4B	0.00040	0.00087	(0.00047)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4B	0.00371	0.00303	0.00068			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-4	0.00695	0.00733	(0.00038)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-5	0.01033	0.01086	(0.00053)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 1-6	0.01271	0.01328	(0.00057)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-4	0.00634	0.00672	(0.00038)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-5	0.00972	0.01025	(0.00053)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 2-6	0.01210	0.01267	(0.00057)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-3	0.00071	0.00077	(0.00006)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-4	0.00534	0.00567	(0.00033)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-5	0.00872	0.00920	(0.00048)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-6	0.01110	0.01162	(0.00052)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-6	0.02332	0.02005	0.00327			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4	0.01147	0.01034	0.00113			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-5	0.01696	0.01500	0.00196			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-6	0.02142	0.01878	0.00264			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00175	0.00147	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.00916	0.00856	0.00060			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01465	0.01322	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-6	0.01911	0.01700	0.00211			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Demand EP 6-6	0.00108	0.00110	(0.00002)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4A-4A	0.00045	0.00047	(0.00002)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-4A	0.00203	0.00175	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-5	0.01493	0.01350	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4A-6	0.01939	0.01728	0.00211			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4B-4B	0.00168	0.00128	0.00040			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-1	0.00224	0.00161	0.00063			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-2	0.00511	0.00398	0.00113			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-3	0.00757	0.00622	0.00135			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-4A	0.01974	0.01794	0.00180			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-5	0.02454	0.02225	0.00229			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 1-6	0.03008	0.02713	0.00295			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-2	0.00287	0.00237	0.00050			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-3	0.00533	0.00461	0.00072			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4	0.01502	0.01411	0.00091			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-4A	0.01750	0.01633	0.00117			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-5	0.02230	0.02064	0.00166			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 2-6	0.02784	0.02552	0.00232			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00246	0.00224	0.00022			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.01215	0.01174	0.00041			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4A	0.01463	0.01396	0.00067			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01943	0.01827	0.00116			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-6	0.02497	0.02315	0.00182			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00969	0.00950	0.00019			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4A	0.01217	0.01172	0.00045			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01697	0.01603	0.00094			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-6	0.02251	0.02091	0.00160			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-4A	0.01945	0.01825	0.00120			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00728	0.00653	0.00075			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.01282	0.01141	0.00141			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-4A	0.02499	0.02313	0.00186			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00554	0.00488	0.00066			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.01282	0.01141	0.00141			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00728	0.00653	0.00075			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-5	0.01282	0.01141	0.00141			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-4	0.00299	0.00318	(0.00019)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 3-5	0.00478	0.00505	(0.00027)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-4	0.00228	0.00241	(0.00013)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 4-5	0.00407	0.00428	(0.00021)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-3	0.00175	0.00147	0.00028			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4	0.00916	0.00856	0.00060			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-4A	0.00916	0.00856	0.00060			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 3-5	0.01465	0.01322	0.00143			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4A	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-5	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-4A	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Demand EP 5-5	0.00179	0.00187	(0.00008)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 6-5	0.00287	0.00297	(0.00010)			
4/1/2020	RP20-575-000	TRANSCO Demand EP 6-6	0.00108	0.00110	(0.00002)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-6	0.00995	0.00844	0.00151			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-5	0.00995	0.00844	0.00151			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
4/1/2020	RP20-575-000	TRANSCO Demand EP 6-4	0.00515	0.00538	(0.00023)			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 4-4	0.00741	0.00709	0.00032			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-4	0.01290	0.01175	0.00115			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-4	0.01736	0.01553	0.00183			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-5	0.00995	0.00844	0.00151			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 6-6	0.00446	0.00378	0.00068			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Commodity EP 5-5	0.00549	0.00466	0.00083			
4/1/2020	RP20-575-000	TRANSCO Demand EP 6-4	0.00515	0.00538	(0.00023)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-2	0.51000	0.55000	(0.04000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-3	0.72000	0.81000	(0.09000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-4	1.68000	2.14000	(0.46000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-5	2.34000	2.97000	(0.63000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-2	0.28000	0.32000	(0.04000)			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

							North Carolina Utilities Commission Action		
Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date	
						Handled through monthly Demand True-Up			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-3	0.49000	0.58000	(0.09000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-4	1.45000	1.91000	(0.46000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-5	2.11000	2.74000	(0.63000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-3	0.21000	0.26000	(0.05000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-4	0.96000	1.33000	(0.37000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-1	1.38000	1.64000	(0.26000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-2	1.15000	1.41000	(0.26000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-2	0.51000	0.55000	(0.04000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-3	0.72000	0.81000	(0.09000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-4	1.68000	2.14000	(0.46000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-5	2.34000	2.97000	(0.63000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-2	0.28000	0.32000	(0.04000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-3	0.49000	0.58000	(0.09000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-4	1.45000	1.91000	(0.46000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-5	2.11000	2.74000	(0.63000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-3	0.21000	0.26000	(0.05000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-3	0.21000	0.26000	(0.05000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-4	0.96000	1.33000	(0.37000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-1	1.38000	1.64000	(0.26000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-2	1.15000	1.41000	(0.26000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)				
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)				
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)				

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-5	1.62000	2.16000	(0.54000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-4	1.68000	2.14000	(0.46000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-5	2.34000	2.97000	(0.63000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-4	1.45000	1.91000	(0.46000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-5	2.11000	2.74000	(0.63000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-3	0.21000	0.26000	(0.05000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-3	0.21000	0.26000	(0.05000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-6	0.53000	0.67000	(0.14000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-6	0.53000	0.67000	(0.14000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-2	0.50000	0.55000	(0.05000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-3	0.72000	0.81000	(0.09000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-4	1.68000	2.14000	(0.46000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-5	2.34000	2.97000	(0.63000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 1-6	2.87000	3.64000	(0.77000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-2	0.28000	0.32000	(0.04000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-3	0.49000	0.58000	(0.09000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-4	1.45000	1.91000	(0.46000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-5	2.11000	2.74000	(0.63000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 2-6	2.64000	3.41000	(0.77000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-3	0.21000	0.26000	(0.05000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-6	2.36000	3.09000	(0.73000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-6	2.15000	2.83000	(0.68000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-6	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-6	0.53000	0.67000	(0.14000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL1-4A	1.68000	2.14000	(0.46000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL2-4A	1.45000	1.91000	(0.46000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL3-4A	1.17000	1.59000	(0.42000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL4-4A	0.96000	1.33000	(0.37000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 3-3	0.21000	0.26000	(0.05000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-3	0.21000	0.26000	(0.05000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-4	1.17000	1.59000	(0.42000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 3-5	1.83000	2.42000	(0.59000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-4	0.96000	1.33000	(0.37000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-3	0.87000	1.09000	(0.22000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-4	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-6	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-6	0.53000	0.67000	(0.14000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 4-4	0.96000	1.33000	(0.37000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 4-5	1.62000	2.16000	(0.54000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-4	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 5-6	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-4	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-4	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-5	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-5	1.19000	1.50000	(0.31000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 6-6	0.53000	0.67000	(0.14000)			
4/1/2020	RP20-572-000	TRANSCO FH FUEL 6-6	0.53000	0.67000	(0.14000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			
4/1/2020	RP20-572-000	TRANSCO BH FUEL 5-5	0.66000	0.83000	(0.17000)			

**Summary of Demand and Storage Rate Changes
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						Handled through monthly Demand True-Up		
10/1/2020	RP20-1124-000	TRANSCO GSS WD	0.04007	0.04023	(0.00016)			
11/1/2020	RP21-024-000	TRANSCO CASH OUT SURCHARGE GSS WD	0.04584	0.04007	0.00577			
11/1/2020	RP21-024-000	TRANSCO CASH OUT SURCHARGE GSS INJ	0.04978	0.04401	0.00577			
11/1/2020	RP21-024-000	TRANSCO CASH OUT SURCHARGE	0.00577	0.00000	0.00577			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-6	0.00449	0.00515	(0.00066)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 5-6	0.00249	0.00287	(0.00038)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 6-6	0.00092	0.00108	(0.00016)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-1	0.00256	0.00190	0.00066			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-2	0.00547	0.00421	0.00126			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-3	0.00752	0.00596	0.00156			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4	0.01643	0.01337	0.00306			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4A	0.00164	0.01337	(0.01173)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-5	0.02320	0.01886	0.00434			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-6	0.02883	0.02332	0.00551			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-2	0.00291	0.00231	0.00060			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-3	0.00496	0.00406	0.00090			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4	0.01387	0.01147	0.00240			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4A	0.01387	0.01147	0.00240			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-5	0.02064	0.01696	0.00368			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-6	0.02627	0.02142	0.00485			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00205	0.00175	0.00030			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01096	0.00916	0.00180			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4A	0.01096	0.00916	0.00180			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.01773	0.01465	0.00308			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-6	0.02336	0.01911	0.00425			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4A	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-6	0.02131	0.01736	0.00395			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4B	0.00470	0.00371	0.00099			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01823	0.01493	0.00330			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-6	0.02386	0.01939	0.00447			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-4A	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01240	0.00995	0.00245			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-4A	0.02131	0.01736	0.00395			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
4/1/2021	RP21-579-000	TRANSCO Demand EP 1-2	0.00079	0.00090	(0.00011)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 1-3	0.00135	0.00161	(0.00026)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 1-4	0.00335	0.00389	(0.00054)			

**Summary of Demand and Storage Rate Changes
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Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2021	RP21-579-000	TRANSCO Demand EP 1-5	0.00492	0.00568	(0.00076)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 1-6	0.00584	0.00676	(0.00092)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 2-2	0.00047	0.00056	(0.00009)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 2-3	0.00103	0.00127	(0.00024)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 2-4	0.00303	0.00355	(0.00052)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 2-5	0.00460	0.00534	(0.00074)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 2-6	0.00552	0.00642	(0.00090)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-3	0.00056	0.00071	(0.00015)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-4	0.00256	0.00299	(0.00043)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-5	0.00413	0.00478	(0.00065)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-6	0.00505	0.00586	(0.00081)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00200	0.00228	(0.00028)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-6	0.00449	0.00515	(0.00066)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 5-6	0.00249	0.00287	(0.00038)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 6-6	0.00092	0.00108	(0.00016)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-1	0.00256	0.00190	0.00066			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-2	0.00547	0.00421	0.00126			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-3	0.00752	0.00596	0.00156			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4	0.01643	0.01337	0.00306			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4A	0.01643	0.01337	0.00306			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-5	0.02320	0.01886	0.00434			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-6	0.02883	0.02332	0.00551			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-2	0.00291	0.00231	0.00060			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-3	0.00496	0.00406	0.00090			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4	0.01387	0.01147	0.00240			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4A	0.01387	0.01147	0.00240			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-5	0.02064	0.01696	0.00368			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-6	0.02627	0.02142	0.00485			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00205	0.00175	0.00030			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01096	0.00916	0.00180			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4A	0.01096	0.00916	0.00180			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.01773	0.01465	0.00308			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-6	0.02336	0.01911	0.00425			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4A	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-6	0.02131	0.01736	0.00395			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4B	0.00470	0.00371	0.00099			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01493	0.01493	0.00000			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-6	0.02386	0.01939	0.00447			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01240	0.00995	0.00245			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5Z4	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-4A	0.02131	0.01736	0.00395			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00228	0.00228	0.00000			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4A-4A	0.00039	0.00045	(0.00006)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4B	0.00470	0.00371	0.00099			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01823	0.01493	0.00330			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-6	0.02386	0.01939	0.00447			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4B-4B	0.00215	0.00168	0.00047			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00200	0.00228	(0.00028)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4A-4A	0.00039	0.00045	(0.00006)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4B-4B	0.00035	0.00040	(0.00005)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4B	0.00470	0.00371	0.00099			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01823	0.01493	0.00330			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Demand EP 1-4	0.00598	0.00695	(0.00097)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 1-5	0.00894	0.01033	(0.00139)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 1-6	0.01096	0.01271	(0.00175)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 2-4	0.00541	0.00634	(0.00093)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 2-5	0.00837	0.00972	(0.00135)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 2-6	0.01039	0.01210	(0.00171)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-3	0.00056	0.00071	(0.00015)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-4	0.00457	0.00534	(0.00077)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-5	0.00753	0.00872	(0.00119)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-6	0.00955	0.01110	(0.00155)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-6	0.02883	0.02332	0.00551			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4	0.01387	0.01147	0.00240			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-5	0.02064	0.01696	0.00368			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-6	0.02627	0.02142	0.00485			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00205	0.00175	0.00030			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01096	0.00916	0.00180			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.01773	0.01465	0.00308			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-6	0.02336	0.01911	0.00425			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Demand EP 6-6	0.00092	0.00108	(0.00016)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00200	0.00228	(0.00028)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4A-4A	0.00039	0.00045	(0.00006)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01823	0.01493	0.00330			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-6	0.02386	0.01939	0.00447			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4B-4B	0.00215	0.00168	0.00047			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-1	0.00256	0.00224	0.00032			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-2	0.00547	0.00511	0.00036			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-3	0.00752	0.00757	(0.00005)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4A	0.02272	0.01974	0.00298			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-5	0.02812	0.02454	0.00358			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-6	0.03467	0.03008	0.00459			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-2	0.00338	0.00287	0.00051			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-3	0.00599	0.00533	0.00066			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4	0.01690	0.01502	0.00188			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4A	0.01984	0.01750	0.00234			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-5	0.02524	0.02230	0.00294			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-6	0.03179	0.02784	0.00395			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00261	0.00246	0.00015			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01352	0.01215	0.00137			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4A	0.01646	0.01463	0.00183			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.02186	0.01943	0.00243			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-6	0.02841	0.02497	0.00344			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.01091	0.00969	0.00122			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4A	0.01385	0.01217	0.00168			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01925	0.01697	0.00228			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-6	0.02580	0.02251	0.00329			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-4A	0.02219	0.01945	0.00274			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00834	0.00728	0.00106			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01489	0.01282	0.00207			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-4A	0.02874	0.02499	0.00375			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00655	0.00554	0.00101			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01489	0.01282	0.00207			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00834	0.00728	0.00106			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-5	0.01489	0.01282	0.00207			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-4	0.00256	0.00299	(0.00043)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 3-5	0.00413	0.00478	(0.00065)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00200	0.00228	(0.00028)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00205	0.00175	0.00030			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01096	0.00916	0.00180			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4A	0.01096	0.00916	0.00180			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.01773	0.01465	0.00308			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4A	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-4A	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 6-5	0.00249	0.00287	(0.00038)			
4/1/2021	RP21-579-000	TRANSCO Demand EP 6-6	0.00092	0.00108	(0.00016)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01240	0.00995	0.00245			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-5	0.01240	0.00995	0.00245			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
4/1/2021	RP21-579-000	TRANSCO Demand EP 6-4	0.00449	0.00515	(0.00066)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-4	0.01568	0.01290	0.00278			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-4	0.02131	0.01736	0.00395			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-5	0.01240	0.00995	0.00245			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
4/1/2021	RP21-579-000	TRANSCO Demand EP 6-4	0.00449	0.00515	(0.00066)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00466	0.00211			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01240	0.00844	0.00396			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-5	0.01240	0.00844	0.00396			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00378	0.00185			
4/1/2021	RP21-579-000	TRANSCO Demand EP 6-4	0.00449	0.00515	(0.00066)			
4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-2	0.51000	0.51000	0.00000			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-3	0.72000	0.72000	0.00000			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-4	1.68000	1.68000	0.00000			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-5	2.15000	2.34000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-2	0.26000	0.28000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-3	0.45000	0.49000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-4	1.30000	1.45000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-5	1.92000	2.11000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-1	1.30000	1.38000	(0.08000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-2	1.07000	1.15000	(0.08000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.66200	0.66000	0.00200			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-2	0.49000	0.51000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-3	0.68000	0.72000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-4	1.53000	1.68000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-5	2.15000	2.34000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-2	0.26000	0.28000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-3	0.45000	0.49000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-4	1.30000	1.45000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-5	1.92000	2.11000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-1	1.30000	1.38000	(0.08000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-2	1.07000	1.15000	(0.08000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.86000	0.96000	(0.10000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-4	1.53000	1.68000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-5	2.15000	2.34000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-4	1.30000	1.45000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-5	1.92000	2.11000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-6	0.51000	0.53000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-6	0.51000	0.53000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-2	0.49000	0.50000	(0.01000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-3	0.68000	0.72000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-4	1.53000	1.68000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-5	2.15000	2.34000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-6	2.66000	2.87000	(0.21000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-2	0.26000	0.28000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-3	0.45000	0.49000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-4	1.30000	1.45000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-5	1.92000	2.11000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-6	2.43000	2.64000	(0.21000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-6	2.17000	2.36000	(0.19000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-6	1.98000	2.15000	(0.17000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-6	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-6	0.51000	0.53000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL1-4A	1.53000	1.68000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL2-4A	1.30000	1.45000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL3-4A	1.04000	1.17000	(0.13000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL4-4A	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-4	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-6	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-6	0.51000	0.53000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-4	0.85000	0.96000	(0.11000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-6	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-4	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-4	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-5	1.13000	1.19000	(0.06000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-6	0.51000	0.53000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-6	0.51000	0.53000	(0.02000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
						Handled through monthly Demand True-Up		
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			

**Summary of Demand and Storage Capacity Level Changes
For the Twelve Month Period Ended May 31, 2021**

North Carolina Utilities Commission Action

	Effective Date of Change	Description of Service	New Capacity Level	Previous Capacity Level	Increase (Decrease) in Capacity Levels	Effective Date	Docket No.	Order Date
1	There have been no changes in North Carolina Capacity in the current Prudence period							
2								
3								
4								

**Summary of Demand and Storage Costs Incurred Versus Collected
For the Twelve Month Period Ended May 31, 2021**

Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Total Demand and Storage Costs Incurred	14,378,970.03	12,439,109.12	12,750,450.93	12,742,131.76	12,409,809.65	13,035,162.74	13,793,999.51	14,464,323.25	14,725,529.22	15,017,205.66	15,730,096.92	13,853,707.66	165,340,496.45
2 NC Allocation Factor %	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	
3													
4 NC Demand & Storage Costs Incurred ((1) x (2))	12,256,634.05	10,603,096.61	10,868,484.37	10,861,393.11	10,578,121.75	11,111,172.72	11,758,005.18	12,329,389.14	12,552,041.11	12,800,666.10	13,408,334.61	11,808,900.41	140,936,239.16
5													
6 NC Demand & Storage Costs Collected	5,228,614.95	4,504,035.68	4,057,015.54	4,018,268.04	4,176,655.32	4,601,129.02	8,478,314.36	14,342,944.51	21,633,342.50	21,028,056.12	17,748,775.23	7,537,162.81	117,354,314.08
7 Less: Previous Month NC Unbilled - Demand	(939,466.87)	(416,760.61)	(961,554.50)	(546,747.27)	(688,836.20)	(708,630.39)	(1,457,535.20)	(4,165,060.49)	(10,040,205.36)	(10,507,139.22)	(9,612,170.04)	(3,119,082.47)	(43,163,188.62)
8 Add: Current month NC Unbilled - Demand	416,760.61	961,554.50	546,747.27	688,836.20	708,630.39	1,457,535.20	4,165,060.49	10,040,205.36	10,507,139.22	9,612,170.04	3,119,082.47	1,483,194.21	43,706,915.96
9													
10 Total NC Demand & Storage Costs Collected	4,705,908.69	5,048,829.57	3,642,208.31	4,160,356.97	4,196,449.51	5,350,033.83	11,185,839.65	20,218,089.38	22,100,276.36	20,133,086.94	11,255,687.66	5,901,274.55	117,898,041.42
11													
12 NC Total (Over)/Under Collection Recorded ((4) - (10))	7,550,725.36	5,554,267.04	7,226,276.06	6,701,036.14	6,381,672.24	5,761,138.89	572,165.53	(7,888,700.24)	(9,548,235.25)	(7,332,420.84)	2,152,646.95	5,907,625.86	23,038,197.74

**Summary of Deferred Account Activity
Sales Customers Only Account
For the Twelve Month Period Ended May 31, 2021
Owed To (From) Company --- Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	(Increment) Decrement - Sales	Benchmark Change	Gas Cost Portion of Uncollectible Write-Offs	Other*	Hedging Account Transfer	Ending Balance Before Interest	Accrued Interest	Ending Balance	Hedging Deferred Account	Total Due From (To) Customers
1	June	(12,763,548.52)	(6,900,319.28)	-	-	26,400.10	-	-	(19,637,467.70)	(89,912.82)	(19,727,380.52)	4,039,262.63	(15,688,117.89)
2	July	(19,727,380.52)	(846,898.14)	-	-	58,540.19	-	-	(20,515,738.47)	(111,674.66)	(20,627,413.13)	4,061,680.54	(16,565,732.59)
3	August	(20,627,413.13)	(1,448,425.48)	-	-	16,241.70	-	-	(22,059,596.91)	(118,456.45)	(22,178,053.36)	4,067,135.34	(18,110,918.02)
4	September	(22,178,053.36)	(140,801.18)	-	-	17,840.81	-	-	(22,301,013.73)	(123,429.41)	(22,424,443.14)	4,089,707.94	(18,334,735.20)
5	October	(22,424,443.14)	(386,215.92)	-	-	9,849.60	-	-	(22,800,809.46)	(125,500.08)	(22,926,309.54)	3,753,446.54	(19,172,863.00)
6	November	(22,926,309.54)	903,546.83	-	-	(11,732.34)	-	-	(22,034,495.05)	(124,766.23)	(22,159,261.28)	4,149,571.37	(18,009,689.91)
7	December	(22,159,261.28)	(93,777.51)	-	-	13,520.28	-	-	(22,239,518.51)	(123,206.61)	(22,362,725.12)	4,280,296.52	(18,082,428.60)
8	January	(22,362,725.12)	(1,901,181.71)	-	-	28,403.85	-	3,976,782.16	(20,258,720.82)	(118,274.51)	(20,376,995.33)	512,086.42	(19,864,908.91)
9	February	(20,376,995.33)	13,932,134.67	1,576,358.20	-	79,094.53	-	-	(4,789,407.93)	(69,836.77)	(4,859,244.70)	514,928.50	(4,344,316.20)
10	March	(4,859,244.70)	424,721.51	863,340.65	-	81,336.41	-	-	(3,489,846.13)	(23,168.73)	(3,513,014.86)	955,105.76	(2,557,909.10)
11	April	(3,513,014.86)	(529,173.01)	503,009.09	-	171,228.12	-	-	(3,367,950.66)	(19,094.68)	(3,387,045.34)	1,031,156.08	(2,355,889.26)
12	May	(3,387,045.34)	430,266.34	319,551.37	-	135,645.96	-	-	(2,501,581.67)	(16,340.94)	(2,517,922.61)	927,345.88	(1,590,576.73)
	Totals		3,443,877.12	3,262,259.31	-	626,369.21	-	3,976,782.16		(1,063,661.89)			

**Summary of Deferred Account Activity
All Customers Account
For the Twelve Month Period Ended May 31, 2021
Owed To (From) Company --- Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	Fixed Gas Costs (Over) Under Collection	Fixed Costs (Increments) / Decrements	Negotiated Losses	Supplier Refunds	Capacity Release Credits	NC Portion of OSS Revenue	NC Portion of OSS Cost	Other*	Ending Balance Before Interest	Accrued Interest	Ending Balance
1	June	21,209,944.57	2,898,487.93	5,561,361.70	788,942.89	6,131.17	-	(1,515,982.85)	(1,539,836.08)	1,291,881.01	-	28,700,930.34	138,502.68	28,839,433.02
2	July	28,839,433.02	(30,620.77)	7,242,179.33	535,424.56	5,900.63	(21,460,833.46)	(1,537,841.92)	(1,688,636.45)	1,502,718.63	-	13,407,723.57	117,235.86	13,524,959.43
3	August	13,524,959.43	223,119.41	6,700,952.92	628,909.23	579.98	-	(1,553,252.69)	(1,782,416.73)	1,534,584.20	-	19,277,435.75	91,026.65	19,368,462.40
4	September	19,368,462.40	(10,541.88)	6,382,375.65	637,121.83	1,009.70	-	(1,533,303.14)	(2,297,228.03)	2,040,886.55	-	24,588,783.08	121,981.36	24,710,764.44
5	October	24,710,764.44	(7,459.21)	5,760,435.48	841,148.65	-	-	(1,315,477.71)	(373,810.11)	245,188.73	-	29,860,790.27	151,436.06	30,012,226.33
6	November	30,012,226.33	2,929.75	572,174.69	1,888,686.66	13,439.20	-	(2,046,950.29)	(421,662.61)	137,230.31	-	30,158,074.04	166,972.58	30,325,046.62
7	December	30,325,046.62	(18,671.95)	(7,850,655.99)	3,490,269.83	10,417.25	-	(2,487,580.32)	(9,146,873.10)	6,523,992.75	(1,672,625.27)	19,173,319.82	137,357.97	19,310,677.79
8	January	19,310,677.79	(28,761.35)	(9,586,288.66)	3,837,597.33	340.85	-	(2,481,824.08)	(7,360,578.54)	6,437,922.18	-	10,129,085.52	81,695.34	10,210,780.86
9	February	10,210,780.86	77,432.75	(7,400,759.72)	(3,906,315.21)	2,955.22	-	(2,314,003.71)	(11,196,233.09)	10,072,632.61	-	(4,453,510.29)	15,976.43	(4,437,533.86)
10	March	(4,437,533.86)	4,847.82	2,220,985.83	(2,027,400.69)	-	-	(2,135,645.19)	(3,052,204.96)	2,778,212.16	-	(6,648,738.89)	(30,764.41)	(6,679,503.30)
11	April	(6,679,503.30)	(17,476.44)	5,907,634.39	(1,003,820.76)	-	-	(1,169,152.78)	(341,041.14)	287,255.26	-	(3,016,104.77)	(26,905.31)	(3,043,010.08)
12	May	(3,043,010.08)	5,849.51	7,470,148.98	(758,995.98)	-	-	(1,275,331.18)	(2,291,245.91)	2,094,409.46	(96,878.25)	2,104,946.55	(2,603.13)	2,102,343.42
	Totals		3,099,135.57	22,980,544.60	4,951,568.34	40,774.00	(21,460,833.46)	(21,366,345.86)	(41,491,766.75)	34,946,913.85	(1,769,503.52)		961,912.08	

* Other:

Reporting Month	Journal ID	Amount	Account	(Account)	Description
December	NCTXREFTRN	(1,672,625.27)	Regulatory Interest Exp.	All Customers Deferred Acct.	Pursuant to the NCUC Order dated October 27,2020 in Docket Numbers G-9 Sub 743 & 776, transfer of the Tax Rider rate decrement remaining deferred revenue in account #0229010.
May	PNGINTEXPA	(96,878.25)	Regulatory Interest Exp.	All Customers Deferred Acct.	To transfer balance in interest accrued on current deferred income taxes to supplier rate change account as required by NC Prudence review of cost of gas.

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2021**

Reporting		June	July	August	September	October	November	December	January	February	March	April	May	Total
Gas Flow		May	June	July	August	September	October	November	December	January	February	March	April	
Items														
1	Supplier 1	-	-	-	-	-	-	-	88,400	124,000	129,000	173,600	-	515,000
2	Supplier 2	35,200	45,039	41,400	130,000	253,400	120,200	12,000	175,724	-	52,300	7,100	83,600	955,963
3	Supplier 3	3,137,324	3,036,120	3,137,324	3,137,324	2,970,028	2,878,291	3,036,120	3,134,346	3,137,324	2,833,712	3,137,324	3,034,290	36,609,527
4	Supplier 4	-	10,000	354,694	322,500	264,500	36,700	35,800	20,000	-	-	-	50,000	1,094,194
5	Supplier 5	-	-	-	-	-	-	5,800	-	-	8,700	-	-	14,500
6	Supplier 6	-	-	-	-	-	31,600	5,000	16,500	-	-	-	13,900	67,000
7	Supplier 7	-	30,000	35,100	15,000	5,000	40,300	260,000	860,000	1,013,800	773,541	300,000	-	3,332,741
8	Supplier 8	-	-	68,000	20,000	-	-	-	38,500	-	-	49,200	16,300	192,000
9	Supplier 9	2,099,568	970,350	258,733	893,332	793,181	436,666	768,908	2,038,000	2,913,000	2,872,400	863,000	-	14,907,138
10	Supplier 10	50,000	-	-	-	-	19,200	10,000	30,000	-	60,000	-	120,000	289,200
11	Supplier 11	628,767	610,810	674,867	628,367	739,710	749,867	691,700	350,000	136,500	209,000	560,000	653,900	6,633,488
12	Supplier 12	10,000	20,000	-	-	-	20,000	-	-	-	20,000	-	-	70,000
13	Supplier 13	-	-	-	-	68,800	10,000	20,000	23,400	10,700	14,700	64,600	11,200	223,400
14	Supplier 14	-	-	-	-	-	-	-	-	5,500	-	-	-	5,500
15	Supplier 15	-	-	-	-	-	-	15,000	-	5,000	-	-	-	20,000
16	Supplier 16	-	-	30,629	-	-	-	720,211	1,479,685	221,393	189,467	-	-	2,641,385
17	Supplier 17	18,500	-	-	-	27,400	55,100	265,000	137,000	675,000	690,000	-	130,000	1,998,000
18	Supplier 18	-	-	-	-	-	-	10,000	10,000	-	10,600	1,300	8,300	40,200
19	Supplier 19	5,500	400	-	4,600	-	-	800	15,500	-	-	-	1,000	27,800
20	Supplier 20	-	-	-	-	-	-	20,000	-	-	-	-	-	20,000
21	Supplier 21	-	-	-	-	-	-	-	-	-	-	1,700	-	1,700
22	Supplier 22	14,400	44,100	-	53,400	59,200	45,000	119,900	536,393	97,500	425,272	272,692	40,000	1,707,857
23	Supplier 23	3,600	25,900	290,507	508,300	397,000	222,100	169,000	660,000	24,469	-	4,900	-	2,305,776
24	Supplier 24	-	32,500	87,500	50,000	210,000	60,000	-	-	-	-	-	-	440,000
25	Supplier 25	-	-	-	-	-	-	-	4,000	-	-	-	-	4,000
26	Supplier 26	54,500	20,000	10,000	27,600	15,000	44,700	282,100	770,000	875,000	681,500	210,000	8,500	2,998,900
27	Supplier 27	-	-	-	-	-	-	-	70,734	249,468	178,178	176,202	-	674,582
28	Supplier 28	79,400	15,000	27,600	25,000	44,813	96,200	40,000	109,600	32,000	79,300	-	69,900	618,813
29	Supplier 29	-	-	-	-	-	-	-	7,000	-	-	-	-	7,000
30	Supplier 30	-	-	13,100	-	-	30,000	99,800	-	-	20,200	-	-	163,100
31	Supplier 31	-	15,000	-	-	-	-	7,000	-	-	81,900	3,500	10,000	117,400
32	Supplier 32	-	-	-	-	-	700	85,676	-	-	16,700	24,400	5,600	133,076
33	Supplier 33	-	6,000	-	-	-	-	-	-	-	10,000	4,900	-	20,900
34	Supplier 34	-	-	-	10,000	-	10,000	15,000	1,000,018	660,500	553,500	18,246	10,000	2,277,264
35	Supplier 35	-	247,885	231,793	-	10,000	97,157	-	378,000	-	30,000	-	-	994,835
36	Supplier 36	105,000	20,000	65,000	115,000	104,799	10,000	110,000	132,685	93,900	32,300	160,600	45,000	994,284
37	Supplier 37	3,959,451	3,722,509	3,418,451	3,445,351	3,045,251	2,939,406	4,037,030	5,628,829	5,548,831	5,183,928	4,223,331	3,890,224	49,042,592
38	Supplier 38	-	9,838	-	10,000	12,000	-	8,400	15,000	-	34,700	-	-	89,938
39	Supplier 39	-	-	-	-	-	-	-	-	-	6,800	-	-	6,800
40	Supplier 40	105,000	-	30,000	50,000	131,000	80,000	50,000	289,941	439,855	460,000	-	20,000	1,655,796
41	Supplier 41	-	-	-	-	-	17,616	20,900	93,200	20,000	113,700	-	21,800	287,216
42	Supplier 42	-	2,000	-	-	-	-	-	-	-	-	-	-	2,000
43	Supplier 43	22,000	149,905	85,000	40,000	-	5,000	183,275	94,500	41,200	71,032	50,000	546,000	1,287,912
44	Supplier 44	-	-	-	-	-	-	-	-	-	40,000	-	-	40,000
45	Supplier 45	-	-	-	8,900	-	15,600	94,700	386,500	156,000	20,500	6,000	44,730	732,930
46	Supplier 46	-	-	-	-	-	-	-	-	-	39,000	-	-	39,000
47	Supplier 47	10,000	-	500	-	31,200	17,400	-	60,000	15,900	-	21,200	-	156,200
48	Supplier 48	-	-	-	-	-	-	100	-	-	-	-	-	100
49	Supplier 49	-	-	-	-	37,500	-	125,000	515,000	1,090,000	1,028,637	225,000	-	3,021,137
50	Supplier 50	-	-	-	-	-	18,800	300	30,100	6,000	5,000	5,400	7,500	73,100
51	Supplier 51	18,200	-	30,000	39,900	-	-	-	777,824	525,900	458,400	-	-	1,850,224
52	Supplier 52	19,100	22,900	15,000	69,100	24,500	110,000	-	88,900	15,000	6,700	-	1,900	373,100
53	Supplier 53	-	-	-	-	-	-	-	-	-	59,034	-	-	59,034
54	Supplier 54	-	-	-	-	-	-	-	32,359	5,000	-	-	-	37,359

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2021**

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													Total
55	Supplier 55	-	-	-	-	-	-	4,200	19,600	-	-	29,600	-	53,400
56	Supplier 56	-	2,300	2,100	12,700	35,400	16,753	100,800	754,933	661,017	496,638	455,081	-	2,537,722
57	P/M Actual Imbalance	-	-	127	(129)	-	(424)	(808)	(10,100)	(35,597)	676	2,535	-	(43,720)
58	Pipeline Imbalance - P/M Reversal Estimate	-	-	(127)	129	-	424	808	10,100	35,597	(676)	(2,535)	-	43,720
59	Pipeline Imbalance - C/M Estimate	-	127	(129)	-	(424)	(808)	(10,100)	(35,597)	676	2,535	-	-	(43,720)
60	C/M Actual Imbalance	(17)	16	(6)	(39)	8	8	(14)	(13)	37	8	(2)	(14)	(28)
61	Pipeline Imbalance Transport Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Piedmont Fuel	(52,142)	(40,964)	(70,335)	(69,741)	(61,453)	(43,081)	(78,488)	(217,289)	(211,546)	(186,510)	(63,320)	(42,459)	(1,137,328)
63	Off-System Sales	(4,762,324)	(4,458,036)	(4,849,578)	(4,626,524)	(4,394,090)	(3,138,196)	(3,291,978)	(6,742,146)	(6,774,058)	(5,853,098)	(4,973,781)	(3,222,991)	(57,086,800)
64	Total Commodity	5,561,027	4,559,699	3,987,250	4,920,070	4,823,723	5,052,279	8,048,940	13,877,126	11,814,866	11,959,274	6,011,773	5,578,180	86,194,207

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2021**

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													Total
65	Less: Storage Injections													
66	CAR LNG	38,078	-	-	-	-	-	-	-	-	-	-	-	38,078
67	ESS	-	160,885	180,474	170,341	226,018	160,159	307,689	445,476	-	337,237	55,110	199,222	2,242,611
68	FSSCAR	1,026,613	992,859	314,984	929,583	667,281	447,922	6,397	-	-	-	1,552	11,224	4,398,415
69	GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
70	GSS Transco	188,648	361,877	537,962	538,018	437,465	436,231	343,249	253,872	7,935	170,345	95,227	483,612	3,854,441
71	Hardy	1,129,206	-	-	-	147,461	-	-	-	-	-	-	-	1,276,667
72	LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
73	NCNG LNG	-	-	56,430	218,897	-	-	-	-	-	-	-	-	275,327
74	Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
75	Pine Needle	-	317,771	411,029	411,029	318,216	-	-	119,331	-	185,626	53,036	256,921	2,072,959
76	WSS	168,028	538,417	581,722	594,039	462,207	456,059	489,956	425,685	-	60,883	-	129,860	3,906,856
77	Total Storage Injections	2,550,573	2,371,809	2,082,601	2,861,907	2,258,648	1,500,371	1,147,291	1,244,364	7,935	754,091	204,925	1,080,839	18,065,354
78	Add: Withdrawals From Storage													
79	CAR LNG	28,027	17,444	17,432	17,082	15,959	14,806	(6,037)	69,005	147,798	24,121	17,312	14,556	377,505
80	ESS	-	73,255	39,796	161,290	126,183	64,776	316,261	107,636	473,907	488,568	66,880	122,538	2,041,090
81	FSSCAR	-	-	-	-	-	-	43,672	1,038,170	1,682,691	812,168	713,962	-	4,290,663
82	GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
83	GSS Transco	179,320	5,833	-	-	-	-	-	875,293	1,200,814	801,825	688,836	171,996	3,923,917
84	Hardy	-	-	-	-	-	-	-	206,505	344,175	410,286	341,905	-	1,302,871
85	LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
86	NCNG LNG	12,290	12,906	14,519	17,358	12,731	12,916	38,671	31,509	137,783	65,940	30,435	27,900	414,958
87	Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Pine Needle	-	-	-	-	-	-	-	857,243	445,829	864,547	231,641	200,033	2,599,293
89	WSS	292,167	-	-	-	-	-	-	772	1,467,713	911,439	966,448	207,661	3,846,200
90	Total Storage Withdrawals	511,804	109,438	71,747	195,730	154,873	92,498	392,567	3,186,133	5,900,710	4,378,894	3,057,419	744,684	18,796,497
91	Banked Gas - C/M	4,089	3,256	11,307	3,564	4,257	9,045	(777)	3,105	2,672	(1,930)	4,454	454	43,496
92	Banked Gas - P/M	(5,611)	(4,089)	(3,256)	(11,307)	(3,564)	(4,257)	(9,045)	777	(3,105)	(2,672)	1,930	(4,454)	(48,653)
93	Property Taxes (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
94	Electric Compressor Costs (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
95	Cashout Longs	130,157	122,292	141,633	132,069	110,254	109,326	158,303	158,417	111,341	194,877	176,919	124,503	1,670,091
96	Reservation Dts (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
97	Total Commodity Dts	3,650,893	2,418,787	2,126,080	2,378,219	2,830,895	3,758,520	7,442,697	15,981,194	17,818,549	15,774,352	9,047,570	5,362,528	88,590,284
98	NC Allocation %	82.931%	81.571%	81.385%	81.151%	81.814%	81.565%	82.774%	83.162%	83.134%	83.952%	83.442%	82.900%	
99	Calculated NC Commodity Dts	3,027,722	1,973,029	1,730,310	1,929,949	2,316,068	3,065,637	6,160,618	13,290,281	14,813,273	13,242,884	7,549,473	4,445,536	73,544,779
	Direct Sales to Transport													
100	Customers/Cashout Shorts	(43,287)	(6,582)	(57,042)	(53,682)	(40,624)	(28,098)	(18,032)	(109,253)	(107,069)	(5,614)	(7,317)	(41,188)	(517,788)
101	Total NC Commodity Dts	2,984,435	1,966,447	1,673,268	1,876,267	2,275,444	3,037,539	6,142,586	13,181,028	14,706,204	13,237,270	7,542,156	4,404,348	73,026,991

Exhibit __ (MBT-2)

**Deferred Account - NC Hedging Program
For the Twelve Month Period Ended May 31, 2021
Debit (Credit)**

Reporting Month	Beginning Balance	Net Options Premium	Fees 1 (A)	Margin Requirement (P&L Cash Act)	Proceeds from Positions	Fees 2 (B)	Interest from Brokerage Account	Transfers from Hedging Account	Balance before Interest	Return Calculated	Ending Balance	Monthly Allowed Return Rate
Jun-20	3,976,782	39,600	698	-	-	-	-	-	4,017,080	22,183	4,039,263	0.5550%
Jul-20	4,039,263	-	-	-	-	-	-	-	4,039,263	22,418	4,061,681	0.5550%
Aug-20	4,061,681	-	-	-	(17,080)	40	-	-	4,044,640	22,495	4,067,135	0.5550%
Sep-20	4,067,135	-	-	-	-	-	-	-	4,067,135	22,573	4,089,708	0.5550%
Oct-20	4,089,708	-	-	-	(362,760)	4,794	-	-	3,731,742	21,705	3,753,447	0.5550%
Nov-20	3,753,447	451,580	6,727	-	(86,250)	2,198	-	-	4,127,701	21,870	4,149,571	0.5550%
Dec-20	4,149,571	106,870	1,597	-	-	(1,070)	-	-	4,256,968	23,328	4,280,297	0.5550%
Jan-21	4,280,297	192,520	2,790	-	-	-	-	(3,976,782)	498,824	13,262	512,086	0.5550%
Feb-21	512,086	-	-	-	-	-	-	-	512,086	2,842	514,928	0.5550%
Mar-21	514,928	516,540	8,246	-	(91,200)	2,523	-	-	951,038	4,068	955,106	0.5550%
Apr-21	955,106	363,530	5,611	-	(300,300)	1,713	-	-	1,025,659	5,497	1,031,156	0.5550%
May-21	1,031,156	107,100	1,628	-	(220,050)	2,093	-	-	921,926	5,420	927,346	0.5550%
	Activity Totals	1,777,740	27,296	-	(1,077,640)	12,290	-	(3,976,782)		187,660		

Exhibit __ (MBT-3)

Piedmont Natural Gas Company, Inc.
North Carolina Sales Customers Deferred Account Balance - Increment/(Decrement)
Docket G-9, Sub 791

Exhibit_(MBT-3)

Total Sales Customers Deferred Account (\$):	\$	(1,590,577)
Sales Volumes Per G-9, Sub 743 (dekatherms) :		74,815,358
Temporary Rate Per Dekatherm (\$):	\$	(0.0213)

Exhibit __ (MBT-4)

Piedmont Natural Gas Company, Inc.
North Carolina All Customers Deferred Account Balance - Increment/(Decrement)
Docket No. G-9, Sub 791

Exhibit_(MBT-4)

All Customers Deferred Account Balance (\$): 2,102,343
 Adjustment For Special Contracts - Electric Generation and Other (\$): 172,487
 Total Amount (\$): 2,274,830

	Winter				Summer				Annual			
	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)
Residential												
Rate 101	31,019,259	34.79%	791,392	\$ 0.0255	8,286,562	5.75%	130,836	\$ 0.0158				
Small and Medium General												
Rate 102	18,133,895	17.07%	388,215	\$ 0.0214	8,930,452	5.43%	123,428	\$ 0.0138	77,818	0.09%	1,996	\$ 0.0256
Rate 142												
Rate 152, 144	1,014,250	0.83%	18,842	\$ 0.0186	1,179,309	0.91%	20,614	\$ 0.0175				
First 500 Step	1,646,419	0.89%	20,193	\$ 0.0123	1,073,809	0.55%	12,513	\$ 0.0117				
Over 500 Step												
Firm Sales - Large General (Rate 103)												
Demand Charge									167,362	1.79%	40,697	\$ 0.2432
Usage Charge												
1st Step	500,182	0.38%	8,555	\$ 0.0171	663,887	0.47%	10,580	\$ 0.0159				
2nd Step	480,276	0.36%	8,169	\$ 0.0170	463,485	0.23%	5,176	\$ 0.0112				
3rd Step	197,238	0.09%	2,057	\$ 0.0104	142,024	0.04%	977	\$ 0.0069				
4th Step	38,237	0.01%	324	\$ 0.0085	82,881	0.02%	420	\$ 0.0051				
5th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
6th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Firm Transportation - Large General (Rate 113)												
Demand Charge									1,651,088	1.04%	23,617	\$ 0.0143
Usage Charge												
1st Step	2,014,321	1.51%	34,452	\$ 0.0171	2,727,607	1.91%	43,468	\$ 0.0159				
2nd Step	2,836,557	2.12%	48,245	\$ 0.0170	3,362,487	1.65%	37,554	\$ 0.0112				
3rd Step	2,891,338	1.33%	30,152	\$ 0.0104	3,378,740	1.02%	23,237	\$ 0.0069				
4th Step	1,979,823	0.74%	16,757	\$ 0.0085	2,435,352	0.54%	12,336	\$ 0.0051				
5th Step	1,682,248	0.62%	14,014	\$ 0.0083	2,098,027	0.24%	5,426	\$ 0.0026				
6th Step	2,700,814	0.22%	4,986	\$ 0.0018	3,102,903	0.00%	36	\$ -				
Interruptible Sales - Large General (Rate 104)												
1st Step	113,488	0.10%	2,385	\$ 0.0210	151,215	0.12%	2,812	\$ 0.0186				
2nd Step	168,727	0.20%	4,575	\$ 0.0271	160,569	0.12%	2,618	\$ 0.0163				
3rd Step	137,274	0.12%	2,819	\$ 0.0205	134,731	0.09%	2,068	\$ 0.0154				
4th Step	6,724	0.00%	107	\$ 0.0159	4,303	0.00%	56	\$ 0.0130				
5th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
6th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Interruptible Transportation - Large General (Rate 114)												
1st Step	1,587,989	1.24%	28,140	\$ 0.0177	2,289,575	0.84%	19,069	\$ 0.0083				
2nd Step	2,411,477	1.78%	40,398	\$ 0.0168	3,345,866	0.85%	19,442	\$ 0.0058				
3rd Step	3,090,338	1.49%	33,813	\$ 0.0109	3,941,221	0.67%	15,267	\$ 0.0039				
4th Step	2,213,628	0.50%	11,358	\$ 0.0051	2,581,133	0.22%	4,999	\$ 0.0019				
5th Step	1,984,247	0.28%	6,338	\$ 0.0032	2,323,751	0.10%	2,250	\$ 0.0010				
6th Step	1,672,575	0.09%	2,103	\$ 0.0013	1,604,926	0.00%	-	\$ -				
Other Special Contracts									12,943,411	3.03%		
Electric Generation Special Contracts									333,946,486	4.55%		
Military Operations (Rate T-10)												
Demand Charge									84,000	0.70%	16,020	\$ 0.1907
Usage Charge	856,870	0.18%	4,112	\$ 0.0048	486,453	0.10%	2,334	\$ 0.0048				
Military in Onslow County (Rate 12, T-12)												
	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Total Apportioned Amount By Season (\$)	81,378,195		1,522,498		54,951,270		497,515				82,330	
GRAND TOTAL APPORTIONED (\$)											2,102,343	

Sources: Rate Case Volumes as reflected in Docket No. G-9, Sub 743 Settlement Exhibit C; Apportionment Percentages from Docket No. G-9, Sub 743 Settlement Exhibit D.