

Jack E. Jirak Deputy General Counsel Mailing Address: NCRH 20 / P.O. Box 1551 Raleigh, NC 27602

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October 15, 2021

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, NC 27699-4300

RE: Duke Energy Progress, LLC's Verified Response to September 17, 2021 Order Requiring Answers to Commission Questions Docket No. E-2, Sub 1275

Dear Ms. Dunston:

Pursuant to the Commission's September 17, 2021 Order Excusing Witnesses, Accepting Testimony, Canceling Expert Witness Hearing, Requiring Proposed Orders, and Requiring Answers to Commission Questions, I enclose Duke Energy Progress, LLC's Verified Response to Order Requiring Additional Information for filing in connection with the referenced matter.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Sincerely,

Jack E. Jirak

Enclosure

cc: Parties of Record

CERTIFICATE OF SERVICE

I certify that a copy of the Duke Energy Progress, LLC's Verified Response, in Docket No. E-2, Sub 1275, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to parties of record.

This the 15th day of October, 2021.

Jack E. Jirak

Deputy General Counsel Duke Energy Corporation P.O. Box 1551/NCRH 20 Raleigh, North Carolina 27602

(919) 546-3257

jack.jirak@duke-energy.com

Duke Energy Progress, LLC's Verified Response to September 17, 2021 Order Requiring Additional Information Docket No. E-2, Sub 1275 October 15, 2021

1. Provide an itemization of the \$57,000 additional IA expenses.

Response:

In the testimony from Phil Cathcart he approximates the Independent Administrator ("IA") expenses for February 2021, March 2021 and April 2021 to be \$57,000 in the offset months between the DEC and DEP filing.

Please see the attached invoices from Accion for itemized costs totaling \$57,692.53.

February 2021 \$23.977.50 2102 Duke CPRE February 2021 Invoice - Accion

March 2021 \$8,930.00 2103 Duke CRSP March 2021 Invoice

April 2021 \$24,785.03 2104 Duke CRSP April 2021 Invoice

Each invoice breaks down the quantity of hours, rates and amounts for the IA services.

2. Explain Duke's process for reviewing the IA's invoices for reasonableness and prudency.

Response:

As invoices are received, Duke reviews the invoices to ensure that the costs are billed in accordance with terms of the IA's contract and that the scope of activities performed during the relevant billing period are consistent with the then applicable activities occurring under the CPRE program.

It is important to note, however, that Duke's relationship with the IA is unique compared with Duke's relationship with other contractors. While the IA is technically a contractor of Duke, the IA is also charged with exercising independent

judgement and oversight of the CPRE RFP process in the manner that the IA deems reasonable (under the oversight of the Commission). Therefore, by design under the CPRE program, Duke does not have the right to dictate all of the activities of the IA but, instead, the IA is responsible for performing those activities that are deemed necessary by the IA to ensure that the CPRE process is conducted in accordance with applicable law. Therefore, there are many circumstances in which it would likely be inappropriate for Duke to be dictating the activities of the IA in the same manner that would occur with other contractors.

More specifically, in accordance with the design of the RFP structure, the Duke Evaluation Team in many cases has limited or no knowledge regarding the IA's engagement with Market Participants and/or the Public Staff. That is, in performing its obligations, the IA has often been required to engage with Market Participants regarding questions or disputes but has appropriately not engaged the Duke Evaluation Team in such efforts. In other instances, the IA has engaged Public Staff regarding questions or issues without any involvement from the Duke Evaluation Team. In all such instances, Duke believes that IA has acted appropriately, reasonably and in accordance with the Commission's rules. But such activity is, by design, not under Duke's direct supervision or oversight and therefore limits the extent to which Duke can assess the reasonableness of the IA's fees.

3. Describe the methods that Duke traditionally uses with contractors in order to contain costs.

Response:

Duke employs a variety of methodologies with its contractors to contain costs, with such methodologies generally being tailored to the nature and scope of the work in question. In some cases, contractors are provided a defined scope of work with a target price, and Duke monitors performance relative to the targeted price. In other cases, contractors provide a fixed price for a defined scope of work (though such arrangement may contain exclusions for cost exceedance driven by unforeseen circumstances). In other cases, contractors may perform work under time and materials with maximum price guarantees or shared design savings incentives construct where such arrangement is necessary or beneficial.

In the case of the IA, the costs incurred under the terms of the IA contract, which was filed with the Commission on May 11, 2018 in compliance with Commission Rule R8-71 (d)(4) and subsequently filed as an appendix to each CPRE Compliance Report in compliance with Commission Rule R8-71(h)(2)(viii). Pursuant to the terms of the IA contract, the IA fees result from (1) hourly billing rates of Accion employees and

(2) travel and other direct billed expenses. The IA contract identifies the applicable hourly billing rates and the Companies' obligation to pay direct expenses.

However, as described in response to Question 2, Duke's relationship with the IA is unique relative to Duke's relationship with all other contractors and, therefore, Duke does not have the same tools that it might normally exercise to contain costs. Furthermore, as is explained in more detail in response to Question 4, there have been numerous factors outside of the control of Duke and the IA that have directly led to greater than expected incurred costs.

4. What cost containment measures has Duke employed with the IA?

Response:

Duke has thoroughly reviewed IA invoices to ensure consistency with the terms of the IA contract and to ensure that the scope of activities performed during the relevant billing period are consistent with the then applicable activities occurring under the CPRE program. To date, Duke has not identified any instance of invalid or inappropriate fees. However, due to the unique nature of the relationship between Duke and the IA, as described in response to Question 2, Duke does not exercise direct control over the activities of the IA.

In addition, it is important to note that the duration, scope, and complexity of the IA's engagement has expanded significantly from what was envisioned at the time of initial implementation of CPRE and contemplated in Commission Rule R8-71(d)(5). Stated differently, a major factor in the higher than expected IA fees is the fact that the IA's responsibility has also expanded beyond the scope initially contemplated, expanding from the basic administration of the bid and evaluation process to extensive involvement in lengthy, recurring stakeholder processes, technical conferences, engagement with Public Staff and market participants, and extended CPRE-related litigation.

More specifically, with respect to duration, the timeline for CPRE implementation has extended significantly due to various Commission decisions (see, e.g. May 1, 2019 Order Postponing Tranche 2 CPRE RFP Solicitation and Scheduling Technical Conference (delaying Tranche 2 opening, requesting comments on bid refresh and scheduling technical conference); and October 7, 2019 Order Requesting Comments (requesting comments regarding applicability of SISC to CPRE)). Thus, for instance, while Duke's initial CPRE guidelines contemplated that Tranche 2 would be issued in February 2019 and completed in December 2019, the Tranche 2 RFP was not issued until October 2019 and contracting was not completed until October 2020.

The scope of the IA's responsibilities have also been expanded to require implementation and facilitation of numerous stakeholder meetings and other types of market participant engagement, extensive reporting beyond that contemplated in R8-71 and participation in Commission proceedings (see, e.g., December 17, 2018 Order Requiring Interim CPRE Program Reports, Allowing Interim Implementation of CPRE Program Plans and Establishing Schedule (requiring additional CPRE reporting and requesting comments); and July 2, 2019 Order Modifying and Accepting CPRE Program Plan (requiring monthly stakeholder meetings and additional reporting)).

In addition, there have been numerous formal and informal disputes that have required direct engagement from the IA. There have been two CPRE-related formal complaints at the Commission that, by necessity, required extensive IA involvement. Duke did not control or otherwise oversee the manner in which the IA chose to respond to the two formal CPRE-related Commission complaints, both of which have extended over many months and, in one case, into a reconsideration and appeal process that remains pending. Duke notes, however, that in the case of CPRE-related litigation, the IA and Duke have coordinated where appropriate to avoid redundancy and contain costs by avoiding the IA having to address matters that are within the direct knowledge of Duke personnel.

In sum, greater than expected IA fees have resulted from a scope of work that has substantially expanded due largely to factors that were outside of the control of Duke or the IA.

VERIFICATION

STATE OF NORTH CAROLINA) COUNTY OF WAKE) DOCKET NO. E-2, SUB 12	75
Angele Teher heing first duly gwern denotes and gaves	
Angela Tabor, being first duly sworn, deposes and says:	
That she is Renewable Compliance Manager for Duke Energy Progress, I	LC; that
she has read the foregoing Responses to Commission Questions and that she k	nows the
contents thereof; that the same is true except as to the matters stated therein on inf	ormation
and belief; and as to those matters, she believes it to be true.	
Angela Tuhon Angela Tabor	
Signed and sworn to before me this day by Angela Tabo	
Date: 10-14-2021 Name of principal	
Official Signature of Notary (Official Seal)	annananana da
Notary's printed or typed name, Notary Public	mm _{tt}
My commission expires: 12/22/2021	
I signed this notarial certificate on 10-14-2021 according to the emergenotarization requirements contained in G.S. 10B-25.	ency video
Notary Public location during video notarization: Wake County	
Stated physical location of principal during video notarization: Wake	_ County



TO: Duke Energy Accounts Payable-ST25B PO Box 37929 Charlotte NC 28237-7929

Date	Invoice #
3/18/2021	DUKEFEB21

Terms	Due Date	_
Due upon receipt	3/18/2021	

	Τ		
Professional Services	Quantity	Rate	Amount
Re: Independent Consulting Services Duke Energy CPRE			
Program Indpendent Adminstrator (IA) - PO #643919			
Services Rendered February 2021			
Professional Services for Duke Energy CPRE - Tranche 1 for			
Duke February 2021			
Harold T. Judd	24.75	350.00	8,662.50
David Ball	2.00	325.00	650.00
Jack Crisp	3.00	325.00	975.00
Sheri Vincent-Crisp	0.50	195.00	97.50
Subtotal Fees:CPRE - Tranche 1 for February 2021:	0.50	155.00	10,385.00
Professional Services for Duke Energy CPRE - Tranche 2 for			0.00
Duke February 2021:			0.00
Harold T. Judd	23.25	350.00	8,137.50
David Ball	3.00	325.00	975.00
Researcher/Hilary Judd	4.00	95.00	380.00
Subtotal Fees:CPRE - Tranche 2 for February 2021:		33.00	9,492.50
Monthly Hosting - February 2021	1.00	500.00	500.00
Monthly Support and Maintenance -February 2021	1.00	3,600.00	3,600.00
Subtotal Web Site		3,000.00	4,100.00
		TOTAL:	\$23,977.50
		Payments/Credits Balance Due	\$0.00
			\$23,977.50

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES

Harold Judd

DATE	ACTIVITY	TIME
2/3/2021	Orion motion to strike response drafting, telecoms.	2.50
2/4/2021	Motion to strike response drafting. Stanley appeal review.	3.75
2/8/2021	Motion to strike review and outline.	1.50
2/10/2021	Draft response to Orion filing.	2.50
2/11/2021	Motion to strike response drafting.	2.00
2/12/2021	Draft IA response to Oriion motion.	2.00
2/12/2021	Response to motion to strike. Review Duke draft response and comment.	6.00
2/14/2021	Drafting response to Orion motion.	1.50
2/22/2021	Draft IA response to Motion to Strike. Emails with Duke re draft confidentiality.	3.00

2.00

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES David Ball

DATE	ACTIVITY	TIME
2/8/2021	Review draft IA response to Orion Motion to Strike;	1.00
2/12/2021	Review draft IA response to Orion Motion to Strike;	1.00

ACCION GROUP, LLC

PROJECT DESCRIPTION: Independent Administrator Services DUKE ENERGY CPRE Tranche 1

Summary of Legal Services - Jack Crisp, Esq.

	Total:	3.00
2/22/2021	Review Reply received from Orion.	0.25
	reply to Orion from duke and Accion; Draft comments on the proposed Accion draft and email them to Harry; Telephone conference with Harry.	1.00
2/15/2021	Review various emails from D Ball, Jack J. and Harry and attached draft versions or	1.00
2/12/2021	Telephone conference with Harry; Brief review of Duke and Accion Responses.	0.50
2,3,2021	Harry regarding my concerns with the approach taken in D Ball's draft response.	0.50
2/9/2021	forward Order to Harry. Review email and attachments receive from D Ball; Telephone conference with	0.50
2/3/2021	Re: Orion Renewable Resources, LLC Review Order from NCUC regarding responses to Orion's Motion to Strike and	0.25
2/4/2021	Review proposed Record of Appeal received from Attorney Snowden.	0.50
	Re: Stanly Solar	

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES Sheri Vincent-Crisp

DATE	ACTIVITY	TIME
2/16/2021	Review and organize filings; emails to Harry.	0.50
	Total:	0.50

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2 SUMMARY OF SERVICES Harold Judd

DATE	ACTIVITY	TIME
2/2/2021	NCUC staff re draft T-2 report. Review T-2 report with Duke re	3.50
	confidentiality. Duke data request.	
2/3/2021	Duke data request.	1.00
2/4/2021	Data request issue.	1.50
2/8/2021	Duke status conference call. NCUC staff re T-2 report.	1.75
2/9/2021	Duke data request. NCUC staff re report review. Annual certification	5.50
	draft. Finalize T-2 report.	
2/11/2021	Data request response.	1.50
2/12/2021	Average price calculation, draft memo.	3.00
2/13/2021	Administrative re archiving T-2 documents and records.	1.50
2/15/2021	Draft and edit response to Orion motion. Conference call with Duke re	4.00
	drafts.	

Total: 23.25

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2 SUMMARY OF SERVICES

David Ball

DATE	ACTIVITY	TIME
	Weekly update with Duke and IA, discuss Tr. 2 final report, Tr. 3 timeline,	
2/1/2021	other issues;	0.50
2/4/2021	Review Duke compliance filing data request;	1.00
	Weekly update with Duke and IA, discuss Duke compliance filing data	
2/8/2021	request, Tr. 3 schedule, other issues;	0.50
2/9/2021	Review Tranche 2 draft final report;	0.50
2/12/2021	Send messages to MPs requesting debrief sessions;	0.50

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2 SUMMARY OF SERVICES Hilary Judd

DATE	ACTIVITY	TIME
2/1/2021	CPRE Tranche 2 final report	1.00
2/5/2021	Tranche 2 Compliance data	1.50
2/9/2021	Tranche 2 Compliance data, Final Report	0.75
2/12/2021	Pricing description and memo	0.75

Total: 4.00

Accion Group, LLC Duke Energy CPRE Transaction List

	Туре	Date	Invoice No.	Account	Amount Tr 1	Amount Tr 2	Total Billed		
2018	Invoice	02/27/2018	DUKEJAN18	Accounts Receivable - Trade	47,275.08	June 11 2	47,275.08		
	Invoice	04/13/2018	DUKEFEB18	Accounts Receivable - Trade	75,837.01		75,837.01		
	Invoice	04/13/2018	DUKEMAR18	Accounts Receivable - Trade	74,428.05		74,428.05		
L	Invoice	05/29/2018	DUKEAPR18	Accounts Receivable - Trade	103,743.73		103,743.73		
1	Invoice	06/24/2018	DUKEMAY18	Accounts Receivable - Trade	97,246.55		97,246.55		
1	Payment	08/15/2018		398,530.42					
1	Invoice	07/02/2018	DUKEJUNE18	Accounts Receivable - Trade	190,092.40		190,092.40		
Ц	nvoice	08/29/2018	DUKEJLY18	Accounts Receivable - Trade	96,629.79		96,629.79		
1	Payment	10/31/2018		286,722.19					
	Invoice		DUKEAUG18	Accounts Receivable - Trade	140,097.59		140,097.59		
1	nvoice	10/30/2018	DUKESEP18	Accounts Receivable - Trade	143,682.98		143,682.98		
	Payment	12/3/2018		143,682.98					
	nvoice		DUKEOCT18	Accounts Receivable - Trade	241,968.60		241,968.60		
	Payment	2/11/2019		241,968.60					
-	nvoice		DUKENOV18	Accounts Receivable - Trade	143,613.75		143,613.75		
- 1	Payment	3/25/2019		143,613.75					
- 1	nvoice		DUKE DEC18	Accounts Receivable - Trade	138,255.45		138,255.45		
	Payment	3/4/2019		138,255.45				Total Billed 2018	\$ 1,492,870.98
-	nvoice		DUKEJAN19	Accounts Receivable - Trade	123,547.21		123,547.21		
	Payment	6/3/2019		123,547.21					
	nvoice		DUKEFEB19	Accounts Receivable - Trade	135,571.43		135,571.43		
	Payment	5/8/2019	DI IVE	135,571.43					
- 1	nvoice		DUKEMAR19	Accounts Receivable - Trade	150,361.21	41,511.54	191,872.75		
- 1	Payment	6/10/2019	DUMEADDAG	191,872.75					
-	nvoice		DUKEAPR19	Accounts Receivable - Trade	92,519.44	22,646.25	115,165.69		
-	ayment	8/5/201919	DIWELLING	115,165.69					
- F	nvoice		DUKEMAY19	Accounts Receivable - Trade	66,080.00	80,832.16	146,912.16		
-	Payment	8/12/2019	DI WELLINEAG	146,912.16					
-	nvoice		DUKEJUNE19	Accounts Receivable - Trade	65,650.00	17,115.00	82,765.00		
	Payment	10/28/2019	DUKEUUVAA	82,765.00					
	nvoice		DUKEJULY10	Accounts Receivalbe-Trade	58,435.00	90,605.16	149,040.16		
-	Payment nvoice	10/28/2019	DUKEAUG19	149,040.16					
	Payment	11/13/2019	DOREAUGIS	Accounts Receivable - Trade	27,518.75	120,451.65	147,970.40		
-	nvoice		DUKESEP19	148,050.02	5 603 50	121 145 25	426 027 05		
-	Payment	12/23/2019	DOKESEF19	Accounts Receivable- Trade 126,827.85	5,682.50	121,145.35	126,827.85		
	nvoice	The same state of the same state of	DUKEOCT19	Accounts Receivable-Trade	1,356.00	110 204 62	120 640 62		
- 1	Payment	1/7/2020	DONLOCITS	147,131.62	1,330.00	119,284.62	120,640.62		
-	nvoice		DUKENOV19	Accounts Receivable - Trade	4,176.25	67,164.59	71,340.84		
	Payment	1/17/2020		71,340.84	4,170.25	07,104.55	71,340.64		
-	nvoice		DUKEDEC19	Accounts Receivable - Trade	1,712.50	37,056.25	38,768.75		
F	Payment	3/23/2020		38,768.75		07,000,20	30,700.73	Total Billed 2019	\$ 1,450,422.86
20	nvoice	2/14/2020	DUKEJAN20	Accounts Receivable - Trade	4,975.00	76,005.00	80,980.00	Total billed 2023	V 1,430,422.00
	Payment	4/17/2020		80,980.00	1,373.00	70,003.00	50,560.00		
-	nvoice	3/30/2020	DUKEFEB20	Accounts Receivable-Trade	13,176.25	140,524.03	153,700.28		
F	Payment	5/14/2020		153,700.28					
	nvoice	4/22/2020	DukeMAR20	Accounts Receivable - Trade	3,285.00	168,180.25	171,465.25		
[Payment	6/15/2020		171,465.25					
I	nvoice	5/11/2020	DukeAPR20	Accounts Receivable - Trade	11,662.50	162,390.75	174,053.25		
F	Payment	6/26/2020		174,053.25					
Į.	nvoice	6/18/2020	DUKEMAY20	Accounts Receivable - Trade	13,691.25	102,967.50	116,658.75		
F	Payment	8/17/2020		116,683.75					
-	nvoice		DUKEJUN20	Accounts Receivable - Trade	1,375.00	62,228.75	63,603.75		
- H	Payment	9/23/2020		63,603.75					
1	nvoice		DUKEJULY20	Accounts Receivable - Trade	4,821.25	69,711.25	74,532.50		
-	Payment	10/13/2020		74,532.50					
- F	nvoice		DUKEAUG20	Accounts Receivable - Trade	350.00	43,445.00	43,795.00		
- 1	Payment	11/9/2020		43,795.00					
-	nvoice		DUKESEP20	Accounts Receivable - Trade	325.00	31,448.75	31,773.75		
-	Payment	12/17/2020		31,773.75					
	nvoice		DUKEOCT20	Accounts Receivable - Trade	38,956.25	26,325.00	65,281.25		
-	Payment	1/19/2021	DI WELLE	65,281.25					
-	nvoice		DUKENOV20	Accounts Receivable - Trade	46,165.00	9,452.25	55,617.25		
-	Payment	2/4/2021	DINESS	55,617.25					
- 1	nvoice	1/2//2021	DUKEDEC20	Accounts Receivable - Trade	12,047.50	18,476.25	30,523.75		
	Payment	2/40/205	DUKETANG	A					
	nvoice	2/18/2021	DUKEJAN21	Accounts Receivable - Trade	8,440.00	29,856.25	38,296.25		
	Payment nvoice	3/10/2024	DUKEFEB21	Accounts Passive Heart	10 205 00	12 502 52	22.077.5-		
+	TVOICE	3/16/2021	DONCFEB21	Accounts Receivable - Trade	10,385.00	13,592.50	23,977.50	~ . I p	
L		1			2,384,751.27	1,658,823.60	\$ 4,043,574.87	rotal Billed	



TO: Duke Energy Accounts Payable-ST25B PO Box 37929 Charlotte NC 28237-7929

Date	Invoice #
4/15/2021	DUKEMAR21

Terms	Due Date	
Due upon receipt	4/15/2021	-

Professional Services	Quantity	Rate	Amount
Re: Independent Consulting Services Duke Energy CPRE			
Program Indpendent Adminstrator (IA) - PO #643919			
Services Rendered Duke 2021			
Professional Services for Duke Energy CPRE - Tranche 1 for Duke March 2021			
Jack Crisp	1.00	****	
Subtotal Fees:CPRE - Tranche 1 for March 2021:	1.00	325.00	325.00 325.00
Professional Services for Duke Energy CPRE - Tranche 2 for Duke March 2021			
Harold T. Judd	2.50	350.00	075.00
David Ball	10.00	325.00	875.00
Researcher/Hilary Judd	4.00	95.00	3,250.00 380.00
Subtotal Fees:CPRE - Tranche 2 for March 2021:	4.00	93.00	4,505.00
Monthly Hosting - March 2021	1.00	500.00	500.00
Monthly Support and Maintenance - March 2021	1.00	3,600.00	3,600.00
Subtotal Web Site			4,100.00
			4
		TOTAL:	\$8,930.00
		Payments/Credits	\$0.00

Balance Due

\$8,930.00

ACCION GROUP, LLC PROJECT DESCRIPTION: Independent Administrator Services DUKE ENERGY CPRE Tranche 1

Summary of Legal Services - Jack Crisp, Esq.

	Re: Stanly Solar	
3/22/2021	Review email from Attorney Snowden and email from Attorney Jirak, et al regarding the procedural status; Review proceeding record to confirm it is with the NC Court to Appeals; Review responses from Attorney Snowden.	0.50
3/24/2021	Review email from Attorney Snowden regarding the record for appeal and forward email to H. Judd.	0.25
3/31/2021	Review Notice received from the Court.	0.25
	Total:	1.00

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2 SUMMARY OF SERVICES

Harol	d Ju	dd
		-

DATE	ACTIVITY	TIME
3/8/2021	Conference call re data for report.	0.50
3/9/2021	Bidder de-brief forms review. Follow up requests for additional data from bidder (declined).	1.00
3/25/2021	Staff meeting re requests for additional information from bidder. Status of de-brief sessions.	1.00
	Total:	2.50

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2

SUMMARY OF SERVICES

David Ball

DATE	DATE ACTIVITY	
3/2/2021	Schedule Tranche 2 debrief sessions;	0.50
3/4/2021	Compile info for debrief sessions, quartile analysis and other info;	1.00
3/5/2021	Compile info for debrief sessions;	1.00
	Weekly Duke - IA conf call, discuss Tranche 2 debriefs, Tranche 3	
	schedule, upcoming SC hearing; conduct Tranche 2 debrief session with	
3/8/2021	First Solar;	2.00
3/9/2021	Prepare draft responses to First Solar debrief questions;	0.50
	Prep for and conduct debrief sessions with Williamsburg Solar and Duke	
3/10/2021	Energy Renewables;	2.50
	Summarize debrief sessions, upload documentation, and itemize	
3/11/2021	questions to answer;	0.50
3/16/2021	Respond to NCUC Public Staff question about ancillary services;	0.50
	Review questions received from debrief sessions with Duke, review Duke	
3/25/2021	CPRE Compliance Filing, revise draft responses to debrief questions;	1.50
	Total:	10.00

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2 SUMMARY OF SERVICES Hilary Judd

DATE	ACTIVITY	TIME
3/5/2021	MP Debrief Data Collection	2.00
3/10/2021	MP Debrief Calls	2.00
	Total:	4.00

	Туре	Date	Invoice No.	Account	Amount Tr 1	Amount Tr 2	Total Billed	
2018	Invoice	02/27/2018	DUKEJAN18	Accounts Receivable - Trade	47,275.08		47,275.08	İ
	Invoice	04/13/2018	DUKEFEB18	Accounts Receivable - Trade	75,837.01		75,837.01	
	Invoice	04/13/2018	DUKEMAR18	Accounts Receivable - Trade	74,428.05		74,428.05	
	Invoice	05/29/2018	DUKEAPR18	Accounts Receivable - Trade	103,749.73		103,743.73	
	Invoice	06/24/2018	DUKEMAY18	Accounts Receivable - Trade	97,246.55		97,246.55	
	Payment	08/15/2018		398,530.42				
	Invoice	07/02/2018	DUKEJUNE18	Accounts Receivable - Trade	190,092.40		190,092.40	
	Invoice	08/29/2018	DUKEJLY18	Accounts Receivable - Trade	96,629.79		96,629.79	
	Payment	10/31/2018		286,722.19				
	Invoice		DUKEAUG18	Accounts Receivable - Trade	140,097.59		140,097.59	
	Invoice		DUKESEP18	Accounts Receivable - Trade	143,682.98		143,682.98	
	Payment	12/3/2018		143,682.98				
	Invoice		DUKEOCT18	Accounts Receivable - Trade	241,968.60		241,968.60	
	Payment	2/11/2019		241,968.60	Value Value Chem			
	Invoice	11212222222	DUKENOV18	Accounts Receivable - Trade	143,613.75		143,613.75	
	Payment	3/25/2019	DUVE DECAR	143,613.75	400 000 40			
	Invoice	7.5.16. VALUE OF CO.	DUKE DEC18	Accounts Receivable - Trade	138,255.45		138,255.45	
010	Payment Invoice	3/4/2019	DUVCIANAD	138,255.45			152-270-21	Total Billed 2018 \$ 1,492,870.98
013			DUKEJAN19	Accounts Receivable - Trade	123,547.21		123,547.21	
	Payment Invoice	6/3/2019	DUKEFEB19	123,547.21				
			DOKEFEB19	Accounts Receivable - Trade	135,571.43		135,571.43	
	Payment Invoice	5/8/2019	DUKEMAR19	Accounts Receivable - Trade	150 261 24	44.54.54	505.000 P.C	
	Payment	6/10/2019	POVEMBETA		150,361.21	41,511.54	191,872.75	
	Invoice	1122/212000000	DUKEAPR19	Accounts Receivable - Trade	92,519.44	22,646.25	115 155 50	
	Payment	8/5/201919	DONE WILL	115,165.69	32,313,44	22,040.23	115,165.69	
	Invoice		DUKEMAY19	Accounts Receivable - Trade	66,080.00	80,832.16	146,912.16	
	Payment	8/12/2019		146,912.16	55,555.00	00,002.10	140,512.10	
	Invoice		DUKEJUNE19	Accounts Receivable - Trade	65,650.00	17,115.00	82,765.00	
	Payment	10/28/2019		82,765.00		27/22000	32,132,00	
	Invoice	8/28/2019	DUKEJULY10	Accounts Receivalbe-Trade	58,435.00	90,605.16	149,040.16	
	Payment	10/28/2019		149,040.16				
	Invoice	9/18/2019	DUKEAUG19	Accounts Receivable - Trade	27,518.75	120,451.65	147,970.40	
	Payment	11/13/2019		148,050.02				
	Invoice	10/16/2019	DUKESEP19	Accounts Receivable- Trade	5,682.50	121,145.35	126,827.85	
	Payment	12/23/2019		126,827.85				
	Invoice	11/22/2019	DUKEOCT19	Accounts Receivable-Trade	1,356.00	119,284.62	120,640.62	
	Payment	1/7/2020		147,131.62				
	Invoice		DUKENOV19	Accounts Receivable - Trade	4,176.25	67,164.59	71,340.84	
	Payment	1/17/2020	0.000.000.000.000.000.000	71,340.84				
	Invoice	102.000	DUKEDEC19	Accounts Receivable - Trade	1,712.50	37,056.25	38,768.75	
	Payment	3/23/2020		38,768.75	-	acceptance of		Total Billed 2019 \$ 1,450,422.86
020	Invoice	and the state of t	DUKEJAN20	Accounts Receivable - Trade	4,975.00	76,005.00	80,980.00	
	Payment	4/17/2020		80,980.00				
	Invoice	Office Street, Street, St. Co., Co., Co., Co., Co., Co., Co., Co.	DUKEFEB20	Accounts Receivable-Trade	13,176.25	140,524.03	153,700.28	
	Payment	5/14/2020	DulmAAAAAA	153,700.28	7.205.00	150 100 05		
	Payment Payment	6/15/2020		Accounts Receivable - Trade 171,465.25	3,285.00	168,180.25	171,465.25	
	Invoice	V	DukeAPR20	Accounts Receivable - Trade	11,662.50	162,390.75	174,053.25	
	Payment	6/26/2020		174,053.25	11,002.30	102,330.13	174,033,25	
	Invoice		DUKEMAY20	Accounts Receivable - Trade	13,691.25	102,967.50	116,658.75	
	Payment	8/17/2020	-	116,683.75			227,030.73	
	Invoice		DUKEJUN20	Accounts Receivable - Trade	1,375.00	62,228.75	63,603.75	
	Payment	9/23/2020		63,603.75				
	Invoice	9/2/2020	DUKEJULY20	Accounts Receivable - Trade	4,821.25	69,711.25	74,532.50	
	Payment	10/13/2020		74,532.50				
	Invoice	9/24/2020	DUKEAUG20	Accounts Receivable - Trade	350.00	43,445.00	43,795.00	
	IIIIVUILE							
	Payment	11/9/2020		43,795.00				
		11/9/2020	DUKESEP20	Accounts Receivable - Trade	325.00	31,448.75	31,773.75	
	Payment	11/9/2020	DUKESEP20		325.00	31,448.75	31,773.75	
	Payment Invoice	11/9/2020 10/28/2020 12/17/2020 11/15/2020	DUKESEP20	Accounts Receivable - Trade	325.00 38,956.25	31,448.75 26,325.00	31,773.75 65,281.25	
	Payment Invoice Payment Invoice Payment	11/9/2020 10/28/2020 12/17/2020 11/15/2020 1/19/2021	DUKESEP20 DUKEOCT20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade 65,281.25				
	Payment Invoice Payment Invoice Payment Invoice	11/9/2020 10/28/2020 12/17/2020 11/15/2020 1/19/2021 12/21/2020	DUKEOCT20 DUKENOV20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade				
	Payment Invoice Payment Invoice Payment Invoice Payment	11/9/2020 10/28/2020 12/17/2020 11/15/2020 1/19/2021 12/21/2020 2/4/2021	DUKESEP20 DUKEOCT20 DUKENOV20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade 65,281.25 Accounts Receivable - Trade 55,617.25	38,956.25 46,165.00	26,325.00 9,452.25	65,281.25 55,617.25	
	Payment Invoice Payment Invoice Payment Invoice Payment Invoice	11/9/2020 10/28/2020 12/17/2020 11/15/2020 1/19/2021 12/21/2020 2/4/2021	DUKEOCT20 DUKENOV20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade 65,281.25 Accounts Receivable - Trade	38,956.25	26,325.00	65,281.25	
	Payment Invoice Payment Invoice Payment Invoice Payment Invoice Payment	11/9/2020 10/28/2020 12/17/2020 11/15/2020 1/19/2021 12/21/2020 2/4/2021 1/27/2021	DUKESEP20 DUKEOCT20 DUKENOV20 DUKEDEC20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade 65,281.25 Accounts Receivable - Trade 55,617.25 Accounts Receivable - Trade	38,956.25 46,165.00 12,047.50	26,325.00 9,452.25 18,476.25	65,281.25 55,617.25 30,523.75	
	Payment Invoice Payment Invoice Payment Invoice Payment Invoice Payment Invoice	11/9/2020 10/28/2020 12/17/2020 11/15/2020 1/19/2021 12/21/2020 2/4/2021 1/27/2021	DUKESEP20 DUKEOCT20 DUKENOV20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade 65,281.25 Accounts Receivable - Trade 55,617.25	38,956.25 46,165.00	26,325.00 9,452.25	65,281.25 55,617.25	
	Payment Invoice Payment Invoice Payment Invoice Payment Invoice Payment Invoice Payment	11/9/2020 10/28/2020 12/17/2020 11/15/2020 11/15/2020 1/19/2021 12/21/2020 2/4/2021 1/27/2021	DUKESEP20 DUKEOCT20 DUKENOV20 DUKEDEC20 DUKEDEC20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade 65,281.25 Accounts Receivable - Trade 55,617.25 Accounts Receivable - Trade Accounts Receivable - Trade	38,956.25 46,165.00 12,047.50 8,440.00	26,325.00 9,452.25 18,476.25 29,856.25	65,281.25 55,617.25 30,523.75 38,296.25	
	Payment Invoice Payment Invoice Payment Invoice Payment Invoice Payment Invoice Payment Invoice	11/9/2020 10/28/2020 12/17/2020 11/15/2020 11/15/2020 1/19/2021 12/21/2020 2/4/2021 1/27/2021	DUKESEP20 DUKEOCT20 DUKENOV20 DUKEDEC20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade 65,281.25 Accounts Receivable - Trade 55,617.25 Accounts Receivable - Trade	38,956.25 46,165.00 12,047.50	26,325.00 9,452.25 18,476.25	65,281.25 55,617.25 30,523.75	
	Payment Invoice Payment Invoice Payment Invoice Payment Invoice Payment Invoice Payment	11/9/2020 10/28/2020 12/17/2020 11/15/2020 11/15/2021 12/21/2020 2/4/2021 1/27/2021 2/18/2021 3/18/2021	DUKESEP20 DUKEOCT20 DUKENOV20 DUKEDEC20 DUKEDEC20	Accounts Receivable - Trade 31,773.75 Accounts Receivable - Trade 65,281.25 Accounts Receivable - Trade 55,617.25 Accounts Receivable - Trade Accounts Receivable - Trade	38,956.25 46,165.00 12,047.50 8,440.00	26,325.00 9,452.25 18,476.25 29,856.25	65,281.25 55,617.25 30,523.75 38,296.25	

TO: Duke Energy Accounts Payable-ST25B PO Box 37929 Charlotte NC 28237-7929

Date	Invoice #
5/26/2021	DUKEAPR21

Terms	Due Date	-
Due upon receipt	5/26/2021	

Professional Services	Quantity	Rate	Amount
Re: Independent Consulting Services Duke Energy CPRE			
Program Indpendent Adminstrator (IA) - PO #643919			
Services Rendered Duke April 2021			
Professional Services for Duke Energy CPRE - Tranche 1 for			
Duke April 2021			
Harold Judd	23.00	250.00	0.050.00
Ralph Monsalvatge	2.00	350.00 325.00	8,050.00
David Ball	13.00	325.00	650.00
Philip . Layfield	6.00	295.00	4,225.00
Jack Crisp	9.00	325.00	1,770.00 2,925.00
Sheri Vincent-Crisp	1.50	195.00	2,923.00
Sheri Vincent-Crisp/Hours Not Previously Billed In November 2020	4.75	195.00	926.25
Researcher/Hilary Judd			
Subtotal Fees:CPRE - Tranche 1 for April 2021:	5.75	95.00	546.25
Subtotal rees. Critic - Tranche 1 for April 2021:			19,385.00
Professional Services for Duke Energy CPRE - Tranche 2 for			
Duke April 2021			
Harold T. Judd	0.75	350.00	262.50
David Ball	1.00	325.00	262.50
Sheri Vincent-Crisp	5.50	195.00	325.00 1,072.50
Subtotal Fees:CPRE - Tranche 2 for April 2021:	3.30	133.00	1,660.00
			1,000.00
Travel Expense Credits:			0.00
Credit for Hotel Charge re: R. Monsalvatage (Charged in		-315.97	-315.97
Error) - 1/24/2018			313.37
Credit for Airline Charge Discrepancy (NH to Raleigh) -		-44.00	-44.00
2/20/2019			
Subtotal Travel Expense Credits			-359.97
Monthly Hosting - April 2021	1.00	500.00	500.00

TOTAL:

Payments/Credits

Balance Due



TO: **Duke Energy** Accounts Payable-ST25B PO Box 37929 Charlotte NC 28237-7929

Date	Invoice #	
5/26/2021	DUKEAPR21	

Terms	Due Date
Due upon receipt	5/26/2021

Professional Services	Quantity	Rate	Amount
Monthly Support and Maintenance - April 2021 Subtotal Web Site	Quantity 1.00	ļ	3,600.00 4,100.00
		TOTAL: Payments/Credits	\$24,785.0 \$0.00

Page 2

Balance Due

244 North Main Street . Concord, NH 03301 . Phone: 603-229-1644 . Fax: 603-225-4923

\$24,785.03

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES Harold Judd

DATE	ACTIVITY	TIME
4/13/2021	Hearing reconsideration order review. Stanly appeal telecom with counsel and research.	2.25
4/14/2021 4/15/2021	NCUC Order re Orion telecoms, file review, research. Stanly appeal review and research.	2.00
4/19/2021	Orion consent to remote hearing. Orion pre-file drafting. Consultation with counsel.	3.00
4/20/2021	Stanly appeal research. Draft Orion pre-file testimony.	2.50
4/21/2021	Orion DR received and reviewed. Pre-file testimony drafting.	2.00
4/22/2021	Orion research. Pre-file testimony.	1.50
4/23/2021	Pre-file testimony. DR research.	1.75
4/26/2021	Pre-file testimony. DR research.	2.00
4/27/2021	Pre-file testimony scope.	1.00
4/29/2021	DR research. Telcoms with counsel.	2.25
4/30/2021	DR drafting re Orion. Research and telecoms.	2.50
	Total:	23.00

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES Ralph Monsalvatge

DATE	ACTIVITY	TIME
	April 2021 - Tranche 1	
04-26-2021	Develop spreadsheet with 15 requested (by Orion) projects from Tranche 1 showing project metrics (\$/MWh benefit w/o transmission). Forwarded data to Dave Ball	1.75
04-27-2021	Revised spreadsheet to add 1 project and delete 1 project. Added 143-05 deleted 143-03. Forwarded data to Dave Ball	0.25
	Total:	2.00

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES David Ball

DATE		TIME	
4/19/2021	Review draft testimony for Orion hearing;	0.50	
4/20/2021	Review draft testimony for Orion hearing;	0.50	
4/21/2021	Review draft testimony for Orion hearing;	2.00	
4/22/2021	Review draft testimony and data request for Orion hearing;	2.00	
4/26/2021	Review draft testimony and data request for Orion hearing;	3.00	
4/27/2021	Review draft testimony and data request for Orion hearing;	4.00	
4/29/2021	Review draft data request for Orion hearing;	0.50	
4/30/2021	Review draft data request for Orion hearing.	0.50	
	Total:	13.00	

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES Phil Layfield

DATE	ACTIVITY	TIME
4/19/2021	Review Orion documents	1.00
4/20/2021	Discuss with Harry needed Orion response, review data	1.00
	Continue data review and provide comments	1.00
4/29/2021	Discuss Orion data filing queue verification with Harry, begin to review files	1.00
4/30/2021	Continue data analysis and queue verification, draft analysis and send to Harry	2.00
	Total:	6.00

ACCION GROUP, LLC

PROJECT DESCRIPTION: Independent Administrator Services DUKE ENERGY CPRE Tranche 1

Summary of Legal Services - Jack Crisp, Esq.

Date	Activity	Time
	Re: Stanly Solar	Time
4/11/2021	Review email and attachment received from Attorney Snowden; Search Appeals Court of North Carolina website by docket number and case name: Email Harry regarding my contacting Attorney Higgins to inquire about their procedure and process.	0.50
4/12/2021	Review and respond to an email from Attorney Jirak; Email Harry regarding my request to Attorney Jirak for a call; Review and respond to various emails from Harry regarding the situation with the Appeal; Telephone calls and an email to Attorney Higgins; Telephone conferences with Dan Higgins and Harry regarding the status of the case and how to proceed; Email Attorney Higgins regarding the requested extension to the briefing deadline; Review email from Sam Watson.	0.75
4/13/2021	Review email received from Attorney Higgins and forward the email to Harry suggesting times for a video conference; Review Harry's reply and respond to Attorney Higgins; Review Decision from the NCUC and forward the Decision to Harry and Attorney Higgins.	0.50
4/14/2021	Telephone conference with Harry regarding our upcoming discussion with Attorney Higgins and possible issues to be discussed; Review and respond as needed to emails from Harry, Attorney Higgins, and Attorney Jirak; Review bond; Reread the NCUC Decision for discussion with Attorney Higgins	0.75
4/15/2021	Video conference with Attorney Higgins and Harry to discuss the pending appeal.	1.25
4/20/2021	Review Notice from Court; Forward to Harry and Attorney Higgins; Forward filing Notice of Assent to Motion to Extend to Harry and Dan Higgins.	0.25
	Re: Orion Renewables	
4/14/2021	Review email from the NCUC and forward Decision to Harry; Review Decision; Review and respond to emails from Harry, Attorney Jirak, and Phil Cathcart	0.50
4/19/2021	Review NCUC Decision; Conference call with representatives from Duke and Accion regarding most recent Notice from NCUC; Review further emails	0.75
4/20/2021	Review emails and attachments from Attorney Jirak and Harry regarding written testimony	0.50
4/21/2021	Review late-filed Exhibit; Review Data Request received from Attorney Snowden; Review draft received from Attorney Jirak; Review various emails from Harry and respond	
4/22/2024		0.75
4/22/2021	Review various emails from Harry, Sheri, and others; Telephone conference with Harry	
4/23/2021	regarding responding to Attorney Snowden's Requests	0.50
4/27/2021	Telephone conference with Harry regarding his discussion with Attorney Jirak Review various emails and respond as pooded: Povious IA Testimons for filing in the second	0.25
., _, , 2021	Review various emails and respond as needed; Review IA Testimony for filing with the NCUC	0.50
4/28/2021	Draft consent letter for remote expert testimony at June 3. 2021 Hearing F-file Direct Testimony Of David Ball, Harold T. Judd, Philip Laufield, Ballet Manne L.	0.20
., _0, _0_1	E-file Direct Testimony Of David Ball, Harold T. Judd, Philip Layfield, Ralph Monsalvatge, and Garey Rozier	0.30
	Review final version of pre-filed testimony and file wit NCUC; Review pre-filed testimony recei	0.75
	Total:	9.00

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES Sheri Vincent-Crisp

DATE	ACTIVITY	TIME
4/13/2021 4/15/2021 4/22/2021 4/27/2021 4/27/2021	Review Denied Motion to Reconsider re: Stanly Prepare documents for delivery to Attorney Higgins re: Tr 1 Disputes Check all Orion Filings - organize; email to Harry Judd Review Pre-Testimony re: Orion Several emails re: Orion - Attorney Crisp, Harry Judd	0.25 0.25 0.50 0.25 0.25
	Total:	1.50

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES Sheri Vincent-Crisp

_	DATE	ACTIVITY	TIME
	11/2/2020	Orion Remote Hearing	3.50
	11/4/2020	TR1 RFP Documents sent to Commission Staff; check exhibits	0.75
	11/10/2020	Review and organize Orion Documents and Filings	0.50
		Total:	4 75

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 1 SUMMARY OF SERVICES Hilary Judd

DATE	ACTIVITY	TIME
	Orion hearing testimony review	1.00
	Orion hearing testimony review	2.00
	Orion hearing prep	0.50
4/26/2021	Orion hearing prep, pre-file testimony review	1.00
	Orion hearing pre-file testimony	0.50
4/30/2021	Orion hearing prep: data request	0.75
	Total:	5.75

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2 SUMMARY OF SERVICES Harold Judd

DATE		ACTIVITY	TIME
4/6/2021	Debrief Q&A.		0.75
	Total:		0.75

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2 SUMMARY OF SERVICES David Ball

DATE	ACTIVITY	TIME	
4/6/2021	Review and revise draft responses to debrief questions;	0.50	
4/15/2021	Compile final responses to debrief Q&A and post messages;	0.50	
	Total:	1.00	

ACCION GROUP, LLC Independent Administrator Services DUKE ENERGY CPRE - Tranche 2 SUMMARY OF SERVICES Sheri Vincent-Crisp

DATE	ACTIVITY	TIME
4/15/2021	Review Staff Data Requests dating back to January 2018	0.50
4/19/2021	Continued research re: Data Requests	1.00
4/21/2021	Work on responses to Data Requests	0.50
4/22/2021	Complete Response to Data Requests	3.00
4/23/2021	Return completed Staff Data Requests to Phill Cathcart	0.50
	Total:	5.50

Accion Group, LLC Duke Energy CPRE Transaction List

Question 1 Attachment

18 In	Type voice	Date 02/27/201	Invoice No. 8 DUKEJAN18	T	Amount Tr 1	Amount Tr 2	Total Billed	_
	voice		8 DUKEFEB18	Accounts Receivable - Trade	47,275.08		47,275.08	3
	voice			Accounts Receivable - Trade	75,837.01		75,837.01	
			8 DUKEMAR18	Truck Truck	74,428.05		74,428.05	-1
	voice		8 DUKEAPR18	Accounts Receivable - Trade	103,743.73		103,743.73	-
	voice			Accounts Receivable - Trade	97,246.55		97,246.55	-1
	yment	08/15/2018		398,530.42				
	voice		DUKEJUNE18	Accounts Receivable - Trade	190,092.40		190,092.40	
	voice	A STATE OF THE PARTY OF THE PAR	DUKEJLY18	Accounts Receivable - Trade	96,629.79		96,629.79	-1
	yment	10/31/2018		286,722.19			30,023,73	
	voice		DUKEAUG18	Accounts Receivable - Trade	140,097.59		140,097.59	1
	voice		DUKESEP18	Accounts Receivable - Trade	143,682.98		143,682.98	7
	yment	12/3/2018		143,682.98				1
Inv	/oice	11/28/2018	DUKEOCT18	Accounts Receivable - Trade	241,968.60		241,968.60	
Pay	yment	2/11/2019		241,968.60			241,508.00	1
Inv	/oice	1/8/2019	DUKENOV18	Accounts Receivable - Trade	143,613.75		143,613.75	1
Pay	yment	3/25/2019		143,613.75			143,013.73	
Inv	oice/	1/17/2019	DUKE DEC18	Accounts Receivable - Trade	138,255.45		138,255.45	
Pay	yment	3/4/2019		138,255.45			130,233.43	1
9 Inv	oice	3/22/2019	DUKEJAN19	Accounts Receivable - Trade	123,547.21		400 547 54	Total Billed 2018 \$ 1,492,870.9
Pay	yment	6/3/2019		123,547.21	123,347.21		123,547.21	
Inv	oice	3/22/2019	DUKEFEB19	Accounts Receivable - Trade	125 571 42		405 554 45	
Pay	yment	5/8/2019		135,571.43	135,571.43		135,571.43	
Inv	oice			Accounts Receivable - Trade	150,361.21	A1 E11 E4	101 075	
Pay	yment	6/10/2019		191,872.75	130,301.21	41,511.54	191,872.75	
	oice			Accounts Receivable - Trade	92,519.44	22.646.25	445.455	
Pay	ment	8/5/201919		115,165.69	32,319.44	22,646.25	115,165.69	
<u> </u>	oice			Accounts Receivable - Trade	66,000,00	00.000.40	440.000	
Pay	/ment	8/12/2019		146,912.16	66,080.00	80,832.16	146,912.16	
-	oice			Accounts Receivable - Trade	EF CFO OO	17.445		
Pay	ment	10/28/2019			65,650.00	17,115.00	82,765.00	
	oice			Accounts Receivalbe-Trade	F0 425 00			
	ment	10/28/2019			58,435.00	90,605.16	149,040.16	
	oice			Accounts Receivable - Trade				
	ment	11/13/2019			27,518.75	120,451.65	147,970.40	
	oice			148,050.02				
	ment	12/23/2019		Accounts Receivable- Trade	5,682.50	121,145.35	126,827.85	
	oice			126,827.85				
	ment	1/7/2020		Accounts Receivable-Trade	1,356.00	119,284.62	120,640.62	
	oice			147,131.62				
	ment	1/17/2020		Accounts Receivable - Trade	4,176.25	67,164.59	71,340.84	
	oice			71,340.84				
	ment	3/23/2020		Accounts Receivable - Trade	1,712.50	37,056.25	38,768.75	
Invo	-			38,768.75				Total Billed 2019 \$ 1,450,422.86
				Accounts Receivable - Trade	4,975.00	76,005.00	80,980.00	
	ment	4/17/2020		80,980.00				
Invo			DUKEFEB20	Accounts Receivable-Trade	13,176.25	140,524.03	153,700.28	
	ment	5/14/2020		153,700.28				
Invo	-		DukeMAR20	Accounts Receivable - Trade	3,285.00	168,180.25	171,465.25	
	ment	6/15/2020	D. J. 155	171,465.25				
Invo			DukeAPR20	Accounts Receivable - Trade	11,662.50	162,390.75	174,053.25	
	ment	6/26/2020	DUVEN	174,053.25				
Invo				Accounts Receivable - Trade	13,691.25	102,967.50	116,658.75	
	ment	8/17/2020		116,683.75				
Invo			DUKEJUN20	Accounts Receivable - Trade	1,375.00	62,228.75	63,603.75	
	ment	9/23/2020	Dilliani	63,603.75				
Invo			DUKEJULY20	Accounts Receivable - Trade	4,821.25	69,711.25	74,532.50	
-	ment	10/13/2020		74,532.50				
Invo			DUKEAUG20	Accounts Receivable - Trade	350,00	43,445.00	43,795.00	
	ment	11/9/2020		43,795.00				
Invo		10/28/2020	DUKESEP20	Accounts Receivable - Trade	325.00	31,448.75	31,773.75	
	ment	12/17/2020		31,773.75			7 27	
Invo		11/15/2020	DUKEOCT20	Accounts Receivable - Trade	38,956.25	26,325.00	65,281.25	
	ment	1/19/2021		65,281.25				
Invo		12/21/2020	DUKENOV20	Accounts Receivable - Trade	46,165.00	9,452.25	55,617.25	
	ment	2/4/2021		55,617.25	in tanking the second			
Invo			DUKEDEC20	Accounts Receivable - Trade	12,047.50	18,476.25	30,523.75	
Payn	ment	3/25/2021		30,523.75				
Invoi	ice	2/18/2021	DUKEJAN21	Accounts Receivable - Trade	8,440.00	29,856.25	38,296.25	
Payn	ment	4/2/2021		38,296.25				
1	ice	3/18/2021	DUKEFEB21	Accounts Receivable - Trade	10,385.00	13,592.50	23,977.50	
invo	ment							
	CONTRACTOR OF THE PARTY OF THE	4/15/2021	DUKEMAR21	Accounts Receivable - Trade	325.00	8,605.00	8,930.00	
	ice					-,555,55	5,550.00	
Payn Invoi	nent							
Payn Invoi	ment	4/15/2021	DUKEAPR21	Accounts Receivable - Trade	19,385.00	5,400.03	24,785.03	