

Duke Energy Carolinas, LLC  
MYRP Quarterly Construction Status Report  
March 2024  
Function: Energy Storage  
E-7, Sub 1276

Line	MYRP Project Name	Approved MYRP Project Estimate [1]	Current MYRP Project Estimate [2] [3] [7]	QTD Project Cost [5]	YTD Project Cost [6]	Cumulative Project Cost	Approved MYRP In- Service Date	Current MYRP In- Service Date [4] [7]	Actual In-Service Date [8]
	a	b	c	d	e	f	g	h	i
1	Allen	\$ 156,651,125	\$ 156,651,125	\$ 564,164	\$ 564,164	\$ 4,323,250	Dec-25	Dec-25	
2	Farr's Bridge	\$ 30,454,714	\$ 30,454,714	\$ 73,656	\$ 73,656	\$ 263,059	Dec-25	Dec-25	
3	Frieden	\$ 11,878,239	\$ 13,356,104	\$ 137,668	\$ 137,668	\$ 2,391,673	Dec-24	May-25	
4	Longtown	\$ 16,514,619	\$ 16,514,619	\$ 145,246	\$ 145,246	\$ 535,884	Sep-25	Sep-25	
5	Monroe	\$ 42,054,230	\$ 49,140,891	\$ 445,227	\$ 445,227	\$ 14,293,539	Dec-24	Dec-24	
6	Nebo	\$ 12,618,187	\$ 12,618,187	\$ 126,251	\$ 126,251	\$ 514,529	Sep-25	Sep-25	
7	Sub Total Energy Storage MYRP	\$ 270,171,114	\$ 278,735,640	\$ 1,492,212	\$ 1,492,212	\$ 22,321,934			
8									
9	Settlement Adjustment	\$ (13,212,579)							
10									
11	Energy Storage MYRP Grand Total	\$ 256,958,535	\$ 278,735,640	\$ 1,492,212	\$ 1,492,212	\$ 22,321,934			

[1] Approved MYRP Project estimate represents the total project cost, excluding the settlement adjustments related to contingency and documentation. The impact of the contingency adjustment is shown on the Settlement Adjustment Line. The documentation settlement adjustment is not included on the report.

[2] Current MYRP Project estimate represents total project cost estimate, including contingency.

[3] Any variance that exceeds one of the below thresholds will be explained on the Project Change Report:  
Approved Project Estimate <\$25 million - +/- 20% variance to approved MYRP estimate  
Approved Project Estimate \$25 million - \$100 million: +/- \$5 million variance to approved MYRP estimate  
Approved Project Estimate >\$100 million: +/- \$20 million variance to approved MYRP estimate

[4] Any variance to the Approved MYRP In-Service date of more than three months will be explained on the Project Change Report

[5] QTD Project Cost represents all project costs incurred during the current reporting period

[6] YTD Project Cost represents all project costs incurred during the current rate year

[7] Current MYRP Project Estimate and Current MYRP In-Service Date – These columns will be updated when an MYRP Project/Task/Location has progressed to the Commit/Build gate of the project lifecycle, additional funding has been requested, the Project/Task/Location has been placed in service, the Project/Task/Location has been fully completed and is closed, or if an MYRP Project/Task/Location has been cancelled. In limited circumstances the estimate has been updated for a reason other than the ones listed above, the reason for these updates are listed below:  
N/A

[8] For any MYRP project that is partially in service, this column will list the first actual in-service date followed by a dash to represent that work on that project is ongoing

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Line	MYRP Project Name	Type Of Change				Approved MYRP Project Estimate	Current MYRP Project Estimate	Approved MYRP In-Service Date	Current MYRP In-Service Date	Reason For Change
		Estimate Revised	In Service Date Revised	MYRP Project Canceled	Other					
	a	b	c	d	e	f	g	h	i	j
1	Frieden		X			\$ 11,878,239	\$ 13,356,104	Dec-24	May-25	Equipment lead-time delays (switchgear) as well as global market concerns related to Contemporary Amperex Technology Co., Limited (CATL).
2	Monroe	X				\$ 42,054,230	\$ 49,140,891	Dec-24	Dec-24	Key drivers of the change are equipment refinement resulting in cost increases on battery equipment and higher than assumed costs for the Engineering, Procurement and Construction (EPC) contract.
3	Farr's Bridge				X	\$ 30,454,714	\$ 30,454,714	Dec-25	Dec-25	Project is currently suspended due to reduced system need for reliability improvement.