STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. W-354, SUB 356

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Carolina Water Service, Inc. of North) Carolina, 4944 Parkway Plaza Boulevard, Suite 375,) Charlotte, North Carolina 28217, for Authority to) Adjust and Increase Rates for Water and Sewer) Utility Service in All of its Service Areas in North) Carolina, Except Corolla Light and Monteray Shores) Service Area and Elk River Development)

JOINT STIPULATION

Carolina Water Service, Inc. of North Carolina ("CWSNC" or "Company") and the Public Staff - North Carolina Utilities Commission ("Public Staff"), (collectively, the "Stipulating Parties"), through counsel and pursuant to Section 62-69 of the North Carolina General Statutes and Rule R1-24(c) of the Rules and Regulations of the North Carolina Utilities Commission ("Commission" or "NCUC"), respectfully submit the following Joint Stipulation for consideration by the Commission in this proceeding. The Stipulating Parties hereby stipulate and agree as follows:

1. Background.

A. On April 22, 2016, CWSNC, Bradfield Farms Water Company (Bradfield Farms), Carolina Trace Utilities, Inc. (Carolina Trace), CWS Systems, Inc. (CWSS), Elk River Utilities, Inc. (Elk River), and Transylvania Utilities, Inc. (Transylvania) filed a Joint Application for Approval of Merger with the Commission in Docket No. W-354, Sub 350 requesting approval of the merger of

Bradfield Farms, Carolina Trace, CWSS, Elk River, and Transylvania (all of which, like CWSNC, were wholly-owned subsidiaries of Utilities, Inc. ("UI")) into CWSNC. On August 17, 2016, the Commission entered an *Order Approving Merger*. The Articles of Merger were filed with the North Carolina Secretary of State on August 30, 2016. Since that date, CWSNC has owned and operated all of the merged water and sewer systems previously owned and operated by the five former UI subsidiaries.

B. On February 24, 2017, CWSNC filed a 30-day advance written notice in this docket stating the Company's intent to file a general rate case application with the Commission. This notice was filed pursuant to Commission Rule R1-17(a).

C. On March 31, 2017, CWSNC filed an application in this proceeding (1) seeking authority to increase and adjust its rates for water and sewer utility service in all of its service areas in North Carolina, except for the Corolla Light/Monteray Shores and Elk River service areas; (2) requesting authority for a pass-through of any increases in purchased bulk water rates, subject to sufficient proof by CWSNC of the increase, as well as a pass-through of any increased costs of wastewater treatment performed by third parties and billed to CWSNC; and (3) to increase certain charges.

D. This is the first general rate case filed by CWSNC since the merger was approved by the Commission on August 17, 2016. By its Application, CWSNC proposes to establish four Rate Divisions for ratemaking purposes in this proceeding as follows:

CWSNC Uniform Water CWSNC Uniform Sewer Bradfield Farms/Fairfield Harbour Water Bradfield Farms/Fairfield Harbour Sewer

E. As proposed in the Application, the CWSNC Uniform Water and Sewer Rate Divisions will consist of all water and sewer systems currently owned and operated by the Company, except the Bradfield Farms and Fairfield Harbour service areas. The Bradfield Farms and Fairfield Harbour water and sewer service areas have been combined into separate Water and Sewer Rate Divisions for purposes of this case with uniform water and sewer rates within each Rate Division. CWSNC's stated goal, in future general rate cases, is to move Bradfield Farms and Fairfield Harbour into the CWSNC Uniform Water and Sewer Rate Divisions.

F. As a matter of rate design in this case, CWSNC proposed no rate changes for customers in the Company's Elk River and Corolla Light/Monteray Shores service areas. Customers in the Elk River service area were impacted by a recent rate increase effective September 20, 2016, and, for that reason, the Company is reluctant, at this time, to further increase rates for those particular customers by applying CWSNC's uniform water and sewer rates to them. CWSNC will reevaluate this course of action in the Company's next general rate case. As for the Corolla Light/Monteray Shores service area, CWSNC's proposal to not increase (but hold constant) the water and sewer rates for those affected customers is consistent with the ratemaking and rate design approved by the

Commission in the Company's last two general rate cases (Docket Nos. W-354, Subs 336 and 344) and will continue the orderly process of moving the Corolla Light/Monteray Shores service area toward full inclusion in the Company's uniform water and sewer rates in future general rate cases.

G. On April 26, 2017, the Commission issued its Order Establishing General Rate Case and Suspending Rates.

H. On May 23, 2017, the Corolla Light Community Association, Inc. ("CLCA") filed a petition to intervene in this proceeding, stating that it is the homeowners association for the Corolla Light development; that its membership includes more than 450 residents in the development; that its members are provided wastewater treatment services by CWSNC; and that the Community Association and its members have an interest in the subject matter of these proceedings. The CLCA petition to intervene was granted by Commission Order dated June 16, 2017.

I. On June 2, 2017, the Commission issued its Order Scheduling Hearings and Requiring Customer Notice.

J. On June 19, 2017, CWSNC filed the Commission-required Certificate of Service indicating that the Notices to Customers were served in conformity with the Order Scheduling Hearings and Requiring Customer Notice.

K. On July 13, 2017, Mr. William R. Colyer, in his capacity as Secretary of the Board of Directors of the Bradfield Farms Homeowners Association, filed a petition to intervene in this proceeding. On August 10, 2017, the Commission

entered an Order Denying Petition to Intervene Without Prejudice which denied the petition because it had not been signed or verified by a licensed attorney as required by Commission Rule R1-5(d) and G.S. 84-2.1 *et. seq*.

L. On July 21, 2017 CWSNC filed a Notice Regarding Semiannual WSIC/SSIC Surcharge Applications pursuant to G.S. 62-133.12 and Commission Rules R7-39 and R10-26. The purpose of this filing was to notify the Commission, the Public Staff, and other interested parties that CWSNC did not intend to file applications for semiannual adjustments of the Company's Commission-authorized WSIC/SSIC surcharge mechanisms on August 1, 2017, to become effective on October 1, 2017.

M. On August 7, 2017, CWSNC filed the direct testimony and exhibit of Company witness Richard Linneman.

N. On August 7, 2017, the Public Staff and CWSNC filled a Stipulation regarding cost of capital and capital structure issues.

O. On August 29, 2017, CWSNC filed a report regarding customer concerns raised at the public hearings held in Asheville and Boone on July 25, 2017, and July 26, 2017, respectively.

P. On September 11, 2017, CWSNC filed a report regarding customer concerns raised at the public hearings held in Charlotte and New Bern on August 1, 2017 and August 22, 2017, respectively.

Q. On September 18, 2017, CWSNC filed a report regarding customer concerns raised at the public hearings held in Wilmington and Raleigh on August 23, 2017 and August 29, 2017, respectively.

R. On August 30, 2017, the Public Staff filed a motion to extend the due date for the filing of Public Staff and Intervenor testimony in this docket to September 12, 2017, and for the filing of rebuttal testimony to September 15, 2017. The motion was granted by Commission Order dated September 1, 2017.

S. Subsequent to the filing of the Company's Application in this docket, the Public Staff engaged in substantial discovery of CWSNC regarding the matters addressed by the Company's Application and further examined the relevant books and records of CWSNC with respect to the Company's Application. The Public Staff's discovery efforts spanned a period of 15 weeks and entailed 54 sets of data requests directed to the Company and numerous informal follow-up questions. The Public Staff also conducted field inspections of the water systems at Ski Mountain, Crestview, Misty Mountain, Chapel Hill, Powder Horn Mountain, Fairfield Harbor, Belvedere Plantation, Olde Point, Treasure Cove, Bradfield Farms, Wildlife Bay, Zemosa Acres, and Kings Grant and the sewer systems at Fairfield Harbor. Belvedere Plantation, Bradfield Farms. Danby, Independent/Hemby and Kings Grant; followed up on written customer protests and concerns raised at the public hearings and through e-mails and letters; and reviewed North Carolina Department of Environment and Natural Resources ("DENR") records.

T. Following completion of the Public Staff's investigation of the Company's Application and accompanying documents, review of the results of its examination of the Company's books and records, and review of the Company's responses to the Public Staff's data requests, CWSNC and the Public Staff met and participated in meetings and conference calls over the course of several business days to discuss possible settlement.

U. On September 12, 2017, the Public Staff filed a second motion to extend the due date for the filing of Public Staff and Intervenor testimony and a stipulation and settlement agreement in this docket to September 19, 2017. The motion was granted by Commission Order dated September 14, 2017.

V. After significant negotiations, in which substantial concessions from their litigation positions were made by CWSNC and the Public Staff, the Stipulating Parties were ultimately able to arrive at a settlement, the terms of which are reflected in the following sections of this Joint Stipulation and the schedules and exhibits attached hereto. The Joint Stipulation involved substantial adjustments to the Company's filed case, as shown on the revenue reconciliation attached hereto as Exhibit B, and resulted in an agreement to increase the Company's combined water and wastewater revenues by approximately 12.85% percent of the Company's total operating revenues or roughly 67.56% percent of the combined rate increase requested in the Application.

W. On September 19, 2017, the Public Staff pre-filed the testimony and exhibits of Public Staff witnesses Sonja Johnson, Gina Y. Casselberry, Lindsay

Quant and Calvin C. Craig, III. CWSNC has reviewed the Public Staff's pre-filed testimony and exhibits and accepts the Public Staff's recommended revenue requirements, rate design, and other recommendations.

X. The Stipulating Parties agree that the levels of rate base, revenues and expenses set forth in Johnson Exhibit I, which are incorporated by reference herein, are the appropriate levels for use in this proceeding.

2. Test Period. The test period for this rate case is the twelve months ended December 31, 2016, adjusted for certain changes in plant, revenues, and costs that were not known at the time the case was filed but are based upon circumstances occurring or becoming known through July 31, 2017. In addition, several major construction projects completed and placed in service by the date of this Joint Stipulation, have been included in rate base.

3. Rate Base. The original cost rate base used and useful in providing service to the Company's customers is \$51,860,184 for CWSNC Uniform Water operations, \$39,028,369 for CWSNC Uniform Sewer operations, \$1,830,765 for Bradfield Farms/Fairfield Harbour Water operations, and \$5,559,273 for Bradfield Farms/Fairfield Harbour Sewer operations, for a total rate base for combined operations of \$98,278,591, as shown on Exhibit A attached hereto and incorporated herein by reference.

4. Revenue Requirement.

A. The appropriate present level of operating revenues under present rates for use in this proceeding is \$15,202,586 for CWSNC Uniform Water

operations, \$11,810,369 for CWSNC Uniform Sewer operations, \$748,466 for Bradfield Farms/Fairfield Harbour Water operations, and \$1,371,245 for Bradfield Farms/Fairfield Harbour Sewer operations, for a total level of operating revenues for combined operations of \$29,132,666, as shown on Exhibit A.

B. The overall level of operating expenses under the present rates appropriate for use in this proceeding is \$12,597,944 for CWSNC Uniform Water operations, \$9,306,364 for CWSNC Uniform Sewer operations, \$752,840 for Bradfield Farms/Fairfield Harbour Water operations, and \$1,165,406 for Bradfield Farms/Fairfield Harbour Sewer operations, for a total level of operating revenues under present rates for combined operations of \$23,822,555, as shown on Exhibit A.

C. As agreed to in the Stipulation between CWSNC and the Public Staff regarding cost of capital and capital structure issues, dated August 7, 2017, the capital structure appropriate for use in this proceeding is a capital structure consisting of 52% common equity and 48% long-term debt at a cost of 5.93% as shown on Exhibit C.

D. As agreed to in the Stipulation dated August 7, 2017, between CWSNC and the Public Staff, the rate of return on common equity (ROE) that the Company should be allowed an opportunity to earn is 9.60%, as shown on Exhibit C. This agreed level of ROE represents a significant compromise by the Stipulating Parties from their respective litigation positions. For purposes of this proceeding, this agreed ROE is deemed by each Stipulating Party to be a

reasonable rate of return on common equity that will provide the Company with a reasonable opportunity, by sound management to: produce a fair return for its shareholders, considering changing economic conditions and other factors; maintain its facilities and services in accordance with the reasonable requirements of its customers in the territory covered by its franchises; and compete in the market for capital funds on terms that are fair to its customers and to its existing investors. The Stipulating Parties further agree that such agreed rate of return on common equity, together with the agreed capital structure and adjustments to the Company's rate base and operating expenses, results in a revenue requirement that is just and reasonable to the Company's customers in light of changing economic conditions.

E. The overall rate of return that the Company should be allowed an opportunity to earn on its rate base is 7.84%, as shown on Exhibit A.

F. The Company should be authorized to increase its annual level of operating revenues through the rates and charges approved in this case by \$3,743,691, consisting of an increase for CWSNC Uniform Water operations of \$2,284,306, an increase for CWSNC Uniform Sewer operations of \$868,435, an increase for Bradfield Farms/Fairfield Harbour Water operations of \$231,310, an increase for Bradfield Farms/Fairfield Harbor Sewer operations of \$359,640, and no change in revenues for the Corolla Light/Monteray Shores service area and Elk River Development. After giving effect to these increases, the annual operating revenues for the Company would be \$32,876,357, consisting of \$17,486,892 for CWSNC Uniform Water operations, \$12,678,804 for CWSNC Uniform Sewer

operations, \$979,776 for Bradfield Farms/Fairfield Mountain Water operations, and \$1,730,885 for Bradfield Farms/Fairfield Harbour Sewer operations, as shown on Exhibit A.

G. The Company should be allowed to increase its new sewer customer charge from \$21.95 to \$27.00; increase the return check fee from \$24.94 to \$25.00; increase the meter testing fee from \$19.95 to \$20.00; new water customer charge from \$26.93 to \$27.00; the reconnection charge from \$26.93 to \$27.00; and the charge for processing NFS checks from \$24.94 to \$25.00. These charges were not increased or changed for Corolla Light/Monteray Shores and Elk River Development customers.

5. Rate Design. The Stipulating Parties agree that is it reasonable and appropriate to adopt the four Rate Divisions proposed by CWSNC for purposes of designing rates in this proceeding. The Stipulating Parties agree to the changes in rates set forth in Exhibits D and E. Exhibit F shows the calculation of the average monthly residential bills.

As an additional matter of rate design in this case, CWSNC proposed no rate changes for customers in the Company's Elk River and Corolla Light/Monteray Shores service areas. The Stipulating Parties agree that it is reasonable and appropriate for purposes of this case to hold rates constant and unchanged for customers in those service areas.

Customers in the Elk River service area were impacted by a recent rate increase effective September 20, 2016, and, for that reason, the Company is

reluctant, at this time, to further increase rates for those particular customers by applying CWSNC's uniform water and sewer rates to them. Accordingly, the Stipulating Parties recommend that the current system-specific rates for the Elk River service area should remain unchanged from those previously established and currently in effect from the 2016 rate case. This course of action will be reevaluated by CWSNC and the Public Staff in the Company's next general rate case.

As for the Corolla Light/Monteray Shores service area, CWSNC's proposal to not increase (but hold constant) the water and sewer rates for those affected customers is consistent with the ratemaking and rate design approved by the Commission in the Company's last two general rate cases (Docket Nos. W-354, Subs 336 and 344) and will continue the orderly process of moving the Corolla Light/Monteray Shores service area toward full inclusion in the Company's uniform water and sewer rates in future general rate cases. Therefore, as a further step in the process, the Stipulating Parties recommend that in this proceeding the current system-specific sewer rates for CLMS should remain unchanged from those previously established.

6. Belvedere Pump and Haul Costs. The Stipulating Parties agree that CWSNC's pump and haul expenses and the new spray charges are not a part of Belvedere's system modification project, but are a result of an extraordinary expense and should continue to be amortized for a 10-year amortization period with no unamortized balance included in rate base. For the Belvedere pump and haul costs, only invoiced costs should be included, and not capitalized time or

interest during construction. The Stipulating Parties agree there will not be any additional pump and haul expenses added to the current deferred balance in future proceedings before the Commission.

7. Regulatory Fee Adjustment. The Stipulating Parties agree that the revenue requirement set forth herein reflects the statutory regulatory fee rate of 0.14%, applied to total operating revenues at present rates, Company proposed rates, and Public Staff recommended rates.

8. State Income Tax. The state corporate income tax rate is currently 3%, effective for taxable years beginning on or after January 1, 2017. The Stipulating Parties agree that it is reasonable and appropriate to calculate state income taxes based on the statutory corporate rate of 3%, which became effective January 1, 2017.

9. Gain on Sale Unamortized Balance. The Stipulating Parties agree that the unamortized balance of the gain on sale of systems sold to the Charlotte-Mecklenburg Utility Department ("CMUD") as of December 31, 2017, should be amortized over an additional three-year period.

10. Rate Case Expense. The Stipulating Parties agree that, for purposes of this rate case, it is appropriate to use rate case costs of \$710,275, consisting of \$424,336 related to the current proceeding and \$285,939 of unamortized rate case expense from prior proceedings, to be amortized and collected over a three-year period, for an annual level of rate case expense of \$236,758.

11. WSIC and **SSIC** Mechanism. Pursuant to G.S. 62-133.12 and Commission Rules R7-39 and R10-26, the Commission found it to be in the public interest to authorize CWSNC, as part of the Company's 2014 and 2015 general rate cases in Docket Nos. W-354, Subs 336 and 344, to implement Water and Sewer System Improvement Charge ("WSIC/SSIC") Mechanisms applicable to all of the Company's pre-merger customers. CWS Systems and Elk River were also authorized by the Commission to implement WSIC/SSIC Mechanisms in their last pre-merger general rate cases in Docket Nos. W-778, Sub 91 and W-1058, Sub 7, respectively. Bradfield Farms, Carolina Trace, and Transylvania did not have pre-merger general rate cases by which those companies were authorized to implement WSIC/SSIC Mechanisms; thus, to date, the WSIC/SSIC Mechanisms are not authorized and in effect for the Bradfield Farms, Carolina Trace, and Transylvania post-merger CWSNC service territories.

By these statutorily and Commission-authorized Mechanisms, the Company is allowed to recover the annual incremental depreciation expense and capital costs of eligible water and sewer system improvements completed and placed in service between rate cases.

Consistent with NCUC Rules R7-39(k) and R10-26(k), CWSNC's Commission-authorized WSIC and SSIC surcharges will be reset to zero as of the effective date of new base rates established in this general rate case. Thereafter, only the incremental depreciation expense and capital costs of new eligible water and sewer system improvements that have not previously been reflected in the

Company's rates will be recoverable through the WSIC/SSIC Mechanisms on a going-forward basis.

All of CWSNC's post-merger customers are subject to the Application in this general rate case. Therefore, the Stipulating Parties acknowledge and agree that CWSNC's Commission-authorized WSIC/SSIC rate adjustment mechanism will, on a going-forward basis, now apply to all of the Company's customers and all current service areas, including those customers incorporated into the Company as a result of the Commission-authorized 2016 corporate merger.

The Stipulating Parties further agree that the On-Going Three-Year WSIC/SSIC Plan filed by CWSNC in this docket as Appendix C to the Rate Case Application on March 31, 2017, is reasonable and meets the requirements of Commission Rules R7-39(m) and R10-39(m).

12. Pro Forma Project No. 2017022 – RedZone Investigation – BU No. 187101 Carolina Trace Sewer. The Stipulating Parties have agreed to exclude this project from cost recovery in this rate case proceeding in view of the position taken by the Public Staff that this is not yet a completed project, but is the initial step in identifying sewer mains for a sewer main replacement project for the Company's Carolina Trace service area. While CWSNC does not, for purposes of this Stipulation, agree with the Public Staff's position as to whether this project is complete, the Company, for settlement purposes only and without setting a precedent, accepts this ratemaking adjustment, subject to with following agreement with the Public Staff. The Stipulating Parties agree that CWSNC will

be entitled to recover the reasonable and prudent capitalized cost of this project (as determined by the Commission) in the Company's next general rate case (or in a WSIC/SSIC proceeding if a replacement cost project or projects are submitted by CWSNC for WSIC/SSIC cost recovery).

13. CIAC Amortization Expense and CIAC Accumulated Amortization. Based on the Company's Rate Case Application, there is a difference of opinion between CWSNC and the Public Staff when it comes to the calculation methodology used for these two items. While CWSNC does not, for purposes of this Joint Stipulation, agree with the Public Staff's position on this issue, the Company, for settlement purposes only and without setting a precedent, accepts this ratemaking adjustment in this case, but reserves the right to request and advocate for a change in methodology in a future general rate case. The Public Staff, while defending its position in this case, does not dispute or oppose the Company's right to seek a change in methodology in a subsequent rate case.

14. Base Facility Charge. The Stipulating Parties agree that for purposes of this rate case, in recognition of the significant impact the Company's proposed base facility charge would have on a relatively small number of residential customers in this case, the Company agrees that all residential sewer customers should pay the same base facility charge regardless of meter size.

15. Metered Sewer Rates. The Company agrees to consider implementing metered sewer rates for customers in its Fairfield Harbour, Bradfield Farms, and Sapphire Valley service areas in the Company's next general rate case filing and

reserves the right to independently propose metered sewer rates for these systems.

16. Agreement to Support Settlement; Non-Waiver. The Stipulating Parties will support this Joint Stipulation in any proposed order or brief and in any hearing before the Commission in this docket; provided, however, that the settlement of any issue pursuant to this Joint Stipulation shall not be cited as precedent by the Stipulating Parties in any other proceeding or docket before this Commission. The provisions of this Joint Stipulation do not necessarily reflect any position asserted by the Stipulating Parties. Rather, the provisions of this Joint Stipulation reflect a settlement among the Stipulating Parties as to all issues, and no Stipulating Party waives the right to assert any position in any future docket before the Commission.

17. Final Order and Waiver of Right to File Exceptions and Appeal. The Stipulating Parties agree that any Order approving rates and charges agreed to in this Joint Stipulation may become the Final Order of the Commission upon issuance and waive the right to file exceptions and appeal the Final Order of the Commission incorporating the matters stipulated herein.

18. Introduction/Withdrawal of Testimony and Waiver of Cross-Examination. The Stipulating Parties agree that all Company pre-filed testimony and exhibits, as well as the testimony and exhibits filed by the Public Staff in support of this Joint Stipulation, may be introduced into evidence without objection, and the Stipulating Parties waive their respective right to cross-examine all witnesses with respect to all such pre-filed testimony and exhibits. If questions

should be asked by any person, including a Commissioner, who is not a Stipulating Party, the Stipulating Parties may present testimony and/or exhibits to respond to such questions and may cross-examine any witnesses with respect to such testimony and/or exhibits; provided, however, that such testimony, exhibits, and/or cross-examination shall not be inconsistent with this Joint Stipulation. The Stipulating Parties further agree that the Public Staff will file testimony in support of this Joint Stipulation provided that such testimony shall not be inconsistent with this Joint Stipulation.

19. Binding Only if Entire Stipulation Accepted. This Joint Stipulation is the product of give-and-take negotiations, and no portion of this Joint Stipulation shall be binding on the Stipulating Parties unless the entire Joint Stipulation is accepted by the Commission. The terms and conditions set forth above represent, in full, the agreement of the Stipulating Parties.

The foregoing is agreed and stipulated to this the 19th day of September, 2017.

Carolina Water Service, Inc. of North Carolina

By: <u>Electronically Submitted</u> /s/ Jo Anne Sanford Sanford Law Office, PLLC Post Office Box 28085 Raleigh, North Carolina 27611-8085 (919) 210-4900 sanford@sanfordlawoffice.com

Electronically Submitted /s/ Robert H. Bennink, Jr. Bennink Law Office North Carolina State Bar No. 6502 130 Murphy Drive Cary, North Carolina 27513 (919) 760-3185 BenninkLawOffice@aol.com

Public Staff – North Carolina Utilities Commission

By: <u>Electronically Submitted</u> /s/ Gina C. Holt Staff Attorney 4326 Mail Service Center Raleigh, North Carolina 27699-4326 (919) 733-6110 gina.holt@psncuc.nc.gov

> <u>Electronically Submitted</u> /s/ William E. Grantmyre Staff Attorney 4326 Mail Service Center Raleigh, North Carolina 27699-4326 (919) 733-6110 william.grantmyre@psncuc.nc.gov

SCHEDULE OF EXHIBITS

- Exhibit A Net Operating Income, Rate Base and Overall Return
- Exhibit B Revenue Impact of Stipulated Adjustments
- Exhibit C Calculation of Gross Revenue Effect Factors
- Exhibit D Rate Comparisons CWSNC Uniform
- Exhibit E Rate Comparisons -- Fairfield Harbour and Bradfield Farms
- Exhibit F Calculation of Average Monthly Residential Bills

Exhibit A Page 1 of 5

CAROLINA WATER SERVICE, INC., OF NC Docket No. W-354, Sub 356 STATEMENT DF DPERATING INCOME FOR RETURN, RATE BASE AND OVERALL RETURN For The Test Year Ended December 31, 2016 COMBINED OPERATIONS

	ltem	Application (a)	Adjustments (b)	Adjustments (c)	Rate Increase (d)	After Rate Increase (e)
	NET OPERATING INCOME FOR A RETURN					
	Operating Revenues:					
1.	Service revenues	\$28,968,056	(\$1,211)	\$28,966,845	\$3,759,480	\$32,726,325
2.	Misceilaneous revenues	267,700	87,689	355,389	10,S6B	365,957
3.	Uncollectible accounts	(192,129)	2,561	(189,568)	(26,357)	(215,925)
4.	Total operating revenues	29,043,627	89,039	29,132,666	3,743,691	32,876,357
	Operating Expenses:					
5.	Maintenance expenses	12,618,434	157,736	12,776,170	0	12,776,170
6.	General expenses	5,788,996	(685,802)	5,103,194	0	5,103,194
7.	Depreciation expense	5,170,174	251,909	5,422,083	0	5,422,083
8.	Amortization of CIAC	(1,316,240)	(410,479)	(1,726,719)	0	(1,726,719)
9.	Amortization of PAA	(84,776)	9,459	(75,317)	0	(75,317)
10.	Amortization of ITC	(519)	0	(519)	0	(519)
11.	Franchise and other taxes	142,030	0	142,030	0	142,030
12.	Property taxes	219,393	0	219,393	0	219,393
13.	Payroll taxes	509,444	(163)	509,281	0	509,281
14.	Regulatory fee	0	40,787	40,787	5,240	46,027
15.	Gross receipts tax	(9,640)	9,640	0	D	0
16.	State income tax	0	117,747	117,747	112,154	229,901
17.	Federal income tax	0	1,294,425	1,294,425	1,232,941	2,527,366
18.	Total operating expenses	23,037,296	785,259	23,822,555	1,350,335	25,172,890
19.	Net operating income for a return	\$6,006,331	(\$696,220)	\$5,310,111	\$2,393,356	\$7,703,467
20.	RATE 8ASE Plant in service	\$193,003,812	\$8,929,277	\$201,933,089	50	\$201,933,089
20. 21.	Accumulated depreciation				0 0	
21. 22.	Net plant in service	(49,936,546)	(686,163) 8,243,114	(50,622,709)		(50,622,709)
22. 23.	Cash working capital	143,067,266 2,057,044	8,243,114 (56,639)	151,310,380 2,000,405	0	151,310,380 2,000,405
25. 24.	Contributions in aid of construction	(43,999,837)	965,006	(43,034,831)	0	(43,034,831)
24. 25.	Advances in aid of construction		965,006		0	
25. 26.	Accumulated deferred income taxes	(32,940) (10,150,959)	(560,691)	(32,940) (10,711,650)	0	(32,940)
20. 27.	Customer deposits				D	(10,711,650)
27. 28.	Gain on sale and flow back taxes	(302,471) (775,797)	(48,565) 255,440	(351,136) (520,357)	0	(351,136) (520,357)
29.	Plant acquisition adjustment				0	
25. 30.	Excess book value	(1,101,962)	57,723	(1,044,239)	0	(1,044,239)
30. 31.	Excess book value Cost-free capital	(527,64 <u>1)</u> 0	363,059	(164,582)	0	(164,582)
31. 32.	•	-	(261,499)	(261,499)		(261,499)
32. 33.	Average tax accruals	104,218	(222,073)	(117,85S)	0	(117,855)
33. 34.	Regulatory liability for excess deferred taxes Deferred charges	(369,944)	0	(369,944)	0	(369,944)
34. 35.	Pro forma plant	2,256,740	(679,901)	1,\$76,839	0	1,576,839
35. 36.	Original cost rate base	8,966,599 \$90,223,717	(8,966,599) \$8,054,874	\$98,278,591	\$0	0 \$98,278,591

Sep 19 2017

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37.	36.	35.	34 S	ះ ដ	31.	30.	29.	28.	27.	26.	25.	24.	23.	1 2	: B		19.	18.	17	16.	15	14.	Ŀ.	12	Ħ	10.	φ	⁶⁰ :	d b	ı y	•	Ą	μ	2.	۲			No.	Line					
Overall Rate of Return on Rate Base	Original cost rate base	Pro forma plant	Regulatory liability for excess deferred taxes Deferred charges	Average tax accruals	Cost-free capital	Excess book value	Plant acquisition adjustment	Gain on sale and flow back taxes	Customer deposits	Accumulated deferred income taxes	Advances in aid of construction	Contributions in aid of construction	Cash working capital	Net plant in service	Plant in service	RATE BASE	Net operating income for a return	Total operating expenses	Federal income tax	State income tax	Gross receipts tax	Regulatory fee	Payroll taxes	Property taxes	Franchise and other taxes	Amortization of ITC	Amortization of PAA	Amortization of CIAC	General expenses	Maintenance expenses	Operating Expenses:	Total operating revenues	Uncollectible accounts	Miscellaneous revenues	Service revenues	NET OPERATING INCOME FOR A RETURN	[ļtem				STATEMENT OF OPER		
5.23%	\$51,143,932	4,824,862	(137,164) 1,168,031	60,228	0	(232,088)	(2,386,479)	(519,035)	(169,619)	(S,327,852)	(23,760)	(19,250,422)	1,078,109	72,119,121	\$98,097,571		\$2,672,657	12,488,142	0	0	(5,409)	0	274,501	126,424	71,480	(291)	(79,539)	2,024,JUH	2,983,217	7,009,278		15,160,799	(33,986)	136,591	\$15,118,194		(a)	Application	Amount Per		CWSNC WATER OPERATIONS	STATEMENT OF OPERATING INCOME FOR RETURN, RATE BASE AND OVERALL RETURN	Docket No. W•354, Sub 356	CAROLINA WATER SERVICE, INC., OF NC
	\$716,252	(4,824,862)	47,866	(127,697)	(121,791)	165,65D	81,81D	169,230	(27,514)	(369,144)	0	486,760	(43,960)	5,279,905	55,720,252		(\$68,015)	109,802	581,345	52,882	S,409	21,284	(E)	0	0	•	(30,805)	(236.015)	UCV 871	(232,734)		41,787	1,736	35,316	\$4,735		(4)	Adjustments	Settlement		PERATIONS	URN, RATE BASE AND	4, Sub 356	VICE, INC., OF NC
5.02%	\$51,860,184	0	(197,164) 1,215,897	(67,469)	(121,791)	(66,438)	(2,304,669)	(349,805)	(197,133)	(5,696,996)	(23,760)	(18,763,662)	1,034,149	77,399.D26	5103,817,823		\$2,604,642	12,597,944	581,345	52,882	0	21,284	274,498	126,424	71,480	(291)	(11D,344)	(752.518)	2,783,236	6,776,544		15,202,586	(92,250)	171,907	\$15,122,929		(c)	Adjustments	After Settlement	;		OVERALL RETURN		
	SD	0	00	. 0	D	0	0	0	0	0	o	•	0		5	•	\$1,460,365	823,941	752,310	68,433	0	3,198	•	0	0	0					,	2,284,306	(13,982)	6,189	\$2,292,099		(d)	Increase	Rate					
7,84%	\$51,860,184		(197,164) 1,215,897	(67,469)	(121,791)	(66,438)	(2,304,669)	(349,805)	(197,133)	(5,696,996)	(23,760)	(18,763,662)	1,034,149	(25,410,797) 77,399,026	\$103,817,823		\$4,065,007	13,421,885	1,333,655	121,315	0	24,482	274,498	126,424	71,480	(291)	(110.344)	4,757,518)	2,783,236	6,776,544		17,486,892	(106,232)	178,096	\$17,415,028		(e)	Increase	After Rate					

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After Rate

CAROLINA WATER SERVICE, INC., OF NC Docket No. W-354, Sub 356 STATEMENT OF OPERATING INCOME FOR RETURN, RATE BASE AND OVERALL RETURN For The Test Year Ended December 31, 2016 CWSNC SEWER OPERATIONS

Settlement

Amount Per

Line No.

After

Settlement

Rate

Line		Amount Per	Settlement	Settlement	Rate	After Rate
No.	ltem	Application	Adjustments	Adjustments	Increase	Increase
		(a)	(b)	(c)	(d)	(e)
	NET OPERATING INCOME FOR A RETURN					
	Operating Revenues:					
1.	Service revenues	\$11,759,683	(\$3,942)	\$11,755,741	\$871,485	\$12,627,226
2.	Miscelianeous revenues	105,842	20,672	127,514	2,353	129,867
3.	Uncollectible accounts	(73,516)	630	(72,886)	(5,403)	(78,289)
4.	Total operating revenues	11,793,009	17,360	11,810,369	868,435	12,678,804
	Operating Expenses:					
5.	Maintenance expenses	4,766,270	369,614	5,135,884	o	5,135,884
6.	General expenses	2,049,207	(387,341)	1,661,865	0	1,661,866
7.	Depreciation expense	2,069,366	117,093	2,186,459	ů	2,186,459
8.	Amortization of CIAC	(621,136)	(134,136)	(755,272)	0	(755,272)
9.	Amortization of PAA	(14,466)	(2,4D2)	(16,868)	0	(16,868)
20.	Amortization of ITC	(228)	(,, D	(228)	- D	(228)
21.	Franchise and other taxes	55,912	0	55.912	0	55,912
12.	Property taxes	74,84D	D	74,840	0	74.84D
13.	Pavroli taxes	164,156	141	164,297	0	164,297
14.	Regulatory fee	D	16,535	16,535	1,215	17,75D
15.	Gross receipts tax	(4,231)	4,231	D	D	D
16.	State income tax	D	65,281	65,281	26,017	91,298
17.	Federal income tax	0	717,658	717,658	286,009	1,003,667
18.	Totai operating expenses	8,539,69D	766,674	9,306,364	313,241	9,619,605
19.	Net operating income for a return	\$3,253,319	(\$749,314)	\$2,504,005	\$555,194	\$3,059,199
	RATE BASE					
20.	Plant in service	\$77,801,962	\$2,469,614	\$80,271,575	\$0	\$80,271,576
21.	Accumulated depreciation	(18,908,391)	(558,333)	(19,466,724)	0	(19,466,724)
22.	Net plant in service	58,893,571	1,911,281	60,804,852	0	60,804,852
23.	Cash working capital	775,203	824	776,027	0	776,D27
24.	Contributions in aid of construction	(19,151,675)	353,325	(18,798,350)	0	(18,798,350)
25.	Advances in aid of construction	(9,180)	0	(9,180)	0	(9,180)
26.	Accumulated deferred income taxes	(3,210,139)	(274,731)	(3,484,870)	0	(3,484,870)
27.	Customer deposits	(100,204)	(16,253)	(116,457)	0	(116,457)
28.	Gain on saie and flow back taxes	(256,762)	86,210	(170,552)	0	(170,552)
29.	Piant acquisition adjustment	236,753	23,020	259,773	0	259,773
30.	Excess book value	(295,553)	197,409	(98,144)	0	(98,144)
31.	Cost-free capital	0	(139,708)	(139,708)	0	(139,708)
32.	Average tax accruais	36,268	(76,995)	(40,727)	0	(40,727)
33.	Regulatory liability for excess deferred taxes	(122,D16)	0	(122,016)	0	(122,016)
34.	Deferred charges	839,016	(671,294)	167,722	0	167,722
35.	Pro forma piant	3,479,209	(3,479,209)	0	0	0
36.	Original cost rate base	\$41,114,491	(\$2,086,122)	\$39,028,369	\$0	\$39,028,369
37.	Overall Rate of Return on Rate Base	7.91%		6.42%		7.84%

Exhibit A Page 4 of 5

CAROLINA WATER SERVICE, INC., OF NC Docken No. W-354, Sub 356 STATEMENT DF OPERATING INCOME FOR RETURN, RATE BASE AND OVERALL RETURN For The Test Year Ended December 31, 2016 BRADFIELD FARMS/FAIRFIELD HARBOUR WATER OPERATIONS

NET OPÉRATING INCOME FOR A RETURN Operating Revenues: \$713,407 (\$1,898) \$717,509 \$233,246 1. Service revenues \$3,52 31,000 39,352 733 3. Uncollectible accounts (\$4,767) \$1,832 748,466 231,310 4. Total operating fevenues 729,283 29,183 748,466 231,310 0 Operating Expenses: 324,615 10,265 0 0 5. Maintenance expenses 324,615 10,265 0 0 6. General expenses 148,059 (17,274) 130,185 0 7. Depreciation expense 148,059 (17,274) 130,185 0 9. Amonitation of PAA 9,916 1,012 10,928 0 10. Amonitation of ITC 0 0 0 0 0 11. Franchise and other taxes 5,058 0 5,038 0 1 12. Property taxes 8,414 0 8,414	Line No.	ltem	Amount Per Application (a)	Settlement Adjustments (b)	After Settlement Adjustments (c)	Rate increase (d)	After Rate Increase (e)
Operating Revenues \$713,407 \$(\$1,998) \$717,509 \$233,246 1. Service revenues 8,352 31,000 39,352 793 3. Uncollectible accounts (\$4,476) 61 (\$2,398) \$717,509 \$223,246 4. Total operating revenues 725,283 29,183 744,466 231,310 Operating Expenses: 324,615 10,265 344,880 0 5. Maintenance expenses 324,434 (18,032) 305,402 0 6. General expenses 324,434 (18,032) 305,402 0 7. Deprectation expense 144,059 (17,274) 130,185 0 7. Deprectation expense 5,038 0 5,038 0 9.0 Amoritization of IAC 0 0 0 0 0 11. Franchies and other taxes 5,038 0 5,038 0 10,48 32,44 0 12. Propetry taxes 8,414 0			(4)	(6)		(4)	(e)
1. Service revenues \$719,407 (\$1,498) \$717,509 \$233,246 \$233,246 2. Miscellaneous revenues 8,352 31,000 39,352 793 3. Uncollectible accounts (8,476) 61 (8,325) (2,229) 4. Total operating treenues 715,283 221,183 748,466 233,310 Operating treenues 7. Operating treenues 324,615 10,225 34,880 0 6. General expenses: 324,615 10,225 34,880 0 7. Deprectation expenses 148,059 (17,874) 130,185 0 8. Amortization of PAA 5,916 1,012 10,228 0 10. Amortization of TC 0 0 0 0 0 12. Property taxes 5,414 0 8,414 0 8,414 13. Payroll taxes 0 (2,647) (2,647) 5,330 14. Regulatory fee							
2. Miscellaneous revenues B,352 31,000 39,352 793 3. Uncollectible accounts (8,476) 81 (8,355) (2,229) 4. Total operating revenues 725,283 223,130 233,466 233,300 0 Operating Expenses: 324,615 10,265 334,860 0 5. Maintenance expenses 322,434 (18,032) 305,402 0 7. Depreclation expense 323,434 (18,032) 305,402 0 8. Amoritation of CAC (13,750) (8,081) (43,831) 0 9. Amoritation of FCA 5,038 0 5,038 0 11. Franchice and other taxes 5,038 0 5,038 0 12. Property taxes 32,662 (140) 32,522 0 13. Payoell taxes 32,662 (140) 32,522 0 14. Regulatory fee 0 1,048 1,048 324 15. <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	_						
3. Uncollectible accounts (8,426) 81 (8,395) (2,273) 4. Total operating exenues 715,283 23,183 748,466 231,310 Operating Expenses: 5. Maintenance expenses 324,615 10,255 34,880 0 6. General expenses: 323,434 (18,032) 305,402 0 7. Deprectation expense 344,659 (17,874) 130,185 0 8. Amortization of CAC (15,750) (8,081) (43,811) 0 9. Amortization of CAC (15,750) (8,081) (14,381) 0 10. Amortization of CAC (15,750) (8,081) (14,381) 0 12. Property taxes 8,414 0 8,414 0 10,48 324,41 13. Payroll taxes 32,662 (140) 32,522 0 14,88 10,48 324 15. State income tax 0 (2,647) (5,930) 752,840							\$950,755
4. Total operating revenues 713,283 25,183 748,466 231,310 Operating Expenses: 5. Maintenance expenses 322,615 10,265 334,880 0 6. General expenses 322,434 (18,052) 305,402 0 7. Deprectation expense 148,059 (17,874) 130,185 0 8. Amontization of PAA 5,916 0 0 0 0 9. Amontization of TRC 0 0 0 0 0 10. Anontization of TRC 0 0 0 0 0 12. Property taxes 5,618 0 5,038 0 25,22 0 14. Regulatory fee 0 1,048 1,048 32,452 0 0 0 0 15. Gross receipts tax 0 0 0,084 1,048 32,433 1 13. Pederal income tax 0 (2,647) (2,647) 65,330 76,179 14. Regulatory fee 0 1,048 324,433 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>40,145</td>							40,145
Operating Expenses: 324,615 10,265 334,880 0 6. General expenses 322,434 (18,059 (17,874) 130,185 0 7. Deprectation expenses 144,059 (17,874) 130,185 0 8. Amoritization of CIAC (15,750) (8,081) (43,831) 0 9. Amoritization of PAA 9,916 1,012 10,928 0 10. Amoritization of FIC 0 0 0 0 0 11. Franchise and other taxes 5,038 0 5,338 0 12. Property taxes 8,414 0 8,414 0 32,522 0 13. Paynoll taxes 32,662 (140) 32,522 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 10,48 32,44 13 52,052,044 52,052,044 53,54,737 13 12 72,043 53,433 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(11,124)</td>							(11,124)
S. Maintenance expenses 324,615 10,265 334,880 0 6. General expenses 322,434 (18,032) 306,402 0 7. Deprectation expense 148,059 (17,874) 130,185 0 8. Amortization of CAC (15,750) (8,081) (43,831) 0 9. Amortization of FIC 0 0 0 0 0 10. Amortization of FIC 0 0 0 0 0 12. Property taxes 5,038 0 5,038 0 14.4 13. Payroll taxes 32,662 (140) 32,522 0 0 14. Regulatory fee 0 0,448 1,048 324,41 0 16,5349 752,840 83,433 17 13. Federal income tax 0 (26,471) (26,471) 5147,877 18 13. Total operating expenses 816,388 (63,548) 752,262,044 \$0 \$2	4.	Total operating revenues	719,283	29,183	748,466	231,310	979,776
6. General expenses 322,424 (10,022) 306,402 0 7. Depreclation expense 146,059 (17,874) 130,185 0 8. Amortization of FAA 9,916 1,012 10,928 0 9. Amortization of FIC 0 0 0 0 10. Amortization of FIC 0 0 0 0 11. Franchise and other taxes 5,038 0 5,038 0 12. Property taxes 8,414 0 8,414 0 13. Payofil taxes 32,662 (140) 32,522 0 14. Regulatory fee 0 1,048 1,048 324 15. Gross receipts tax 0 0 0 0 0 16. State income tax 0 (2,647) (2,530) 75,740 83,433 3 19. Net operating expense 816,388 163,444 3,521,253 0 3 20. Plant in service \$5,184,997 \$77,407 \$5,5262,404 \$0		Operating Expenses:					
7. Deprectation expense 148,059 [17,873] 130,185 0 8. Amorization of CIAC (35,750) (8,081) (43,831) 0 9. Amorization of PAA 9,916 1,012 10,928 0 10. Amorization of ITC 0 0 0 0 0 11. Franchise and other taxes 5,038 0 5,038 0 10 12. Property taxes 8,414 0 8,414 0 8,414 0 13. Payroli taxes 32,662 (140) 32,522 0 10. 51,048 32,44 0 0 0 0 0 10. 51,049 75,749 52,262,404 50 55,262,404 50 55,262,404 50 55,262,404 50 55,262,404 50 52,27,21 51,26	5.	Maintenance expenses	324,615	10,265	334,880	0	334,880
8. Amortization of CIAC (35,750) (8,083) (43,831) 0 9. Amortization of PAA 9,916 1,012 10,928 0 10. Amortization of ITC 0 0 0 0 11. Franchice and other taxes 5,038 0 5,038 0 12. Property taxes 8,414 0 8,414 0 13. Payroli taxes 32,662 (140) 32,522 0 14. Regulatory fee 0 1,048 1,048 324 15. Gross recepts tax 0 (2,647) (2,647) 6,930 17. Federal income tax 0 (26,3548) 752,840 83,433 19. Net operating expenses 816,388 (63,548) 752,840 \$63,433 13. Accumulated depreciation (1,83,158) 92,007 (1,741,151) 0 (1 12. Accumulated depreciation (1,183,155) 22,145 (1,131,000) 0 32 20. Plant in service 3,351,839 169,914 3,521,2	6.	General expenses	323,434	(18,032)	305,402	0	305,402
9. Amoritization of PAA 9.915 1.012 10.922 0 10. Amoritization of FIC 0 0 0 0 0 0 11. Franchise and other taxes 5.038 0 5.038 0 12. Property taxes 8.414 0 8.414 0 13. Payroll taxes 32,662 (140) 32,522 0 14. Regulatory fee 0 1,048 324 15. Gross receipts tax 0 0 0 0 0 15. Gross receipts tax 0 (2,647) (2,647) 6,930 17. Federal income tax 0 (2,647) 57,740 55,262,404 83,433 18. Total operating expenses 815,388 (63,548) 752,840 83,433 12 19. Net operating income for a return (597,105) 592,731 (54,374) 5147,677 13 20. Plant in service 3,351,839 92,007	7.	Depreclation expense	148,059	(17,874)	130,185	0	130,185
10. Amortization of ITC 0 0 0 0 0 0 0 11. Franchise and other taxes 5,038 0 5,038 0 12. Property taxes 8,414 0 8,414 0 13. Payroll taxes 32,662 (140) 32,522 0 14. Regulatory fee 0 1,048 1,048 32,42 15. Gross receipts tax 0 0 0 0 16. State income tax 0 (2,647) (2,647) 6,930 17. Federal income tax 0 (2,647) (2,647) 6,930 17. Federal income tax 0 (2,647) (2,647) 6,930 18. Total operating expenses 816,388 (63,548) 752,840 83,433 19. Net operating expenses 816,389 52,02707 (1,741,151) 0 (2 20. Plant in service 3,351,839 169,414 3,521,253 0 3 21. Accumulated depereciation (1,1,153,155)	8.	Amortization of CIAC	(35,750)	(8,081)	(43,831)	0	(43,831)
11. Franchise and other taxes 5,038 0 5,038 0 12. Property taxes 8,414 0 8,414 0 13. Payroll taxes 32,662 (140) 32,522 0 14. Regulatory fee 0 1,048 3,048 324 15. Gross receipts tax 0 0 0 0 16. State income tax 0 (2,647) (2,471) 6,930 17. Federal income tax 0 (29,099) 76,179 - 18. Total operating expenses 816,388 (63,548) 752,840 83,433 19. Net operating income for a return (597,105) \$32,731 (54,374) \$147,877 12. Accumulated depreciation (1,83,158) 32,007 (1,741,151) 0 (2 12. Net operating sequence 3,353,839 169,414 3,521,253 0 32 23. Cash working capital 84,806 (4,771) 80,035 0 10 24. Contributions In aid of construction (1	9.	Amortization of PAA	9,916	1,012	10,928	0	10,928
International and the state international s	10.	Amortization of ITC	0	0	0	0	0
13. Payrol Taxes 32,652 (14) 32,252 0 14. Regulatory fee 0 1,048 1,048 32,451 0 0 15. Gross receipts tax 0 0 0 0 0 16. State income tax 0 (2,647) (2,647) 6,930 17. Federal income tax 0 (29,099) 75,179 18. 17. Federal income tax 0 (29,099) 75,179 13. 18. Total operating expenses 816,388 (63,546) 752,2840 83,433 19. Net operating income for a return (537,105) 592,731 (54,374) 5147,677 13. 72. Plant in service 3,351,839 169,414 3,521,253 0 32. 21. Accumulated deperectation (1,153,155) 22,145 (1,131,010) 0 (1 22. Net plant in service 3,351,839 169,414 3,521,253 0 3 23. </td <td>11.</td> <td>Franchise and other taxes</td> <td>5,038</td> <td>0</td> <td>5,038</td> <td>0</td> <td>5,038</td>	11.	Franchise and other taxes	5,038	0	5,038	0	5,038
14. Regulatory fee 0 1,048 1,048 3,241 15. Gross receipts tax 0	12.	Property taxes	8,414	0	8,414	0	8,414
15. Gross receipts tax 0 0 0 0 0 0 16. State income tax 0 (2,647) (2,437) 6,930 17. Federal income tax 0 (22,099) (23,099) 75,179 18. Total operating expenses 816,388 (63,548) 752,840 83,433 19. Net operating income for a return (597,105) 592,731 (54,374) 5147,877 1 RATE BASE 20. Plant in service 55,184,997 577,407 55,262,404 50 55 21. Accumulated depreciation (1,433,158) 92,007 (1,741,151) 0 (1 22. Net plant in service 3,351,839 169,414 3,521,253 0 3 23. Cash working capital 84,806 (4,771) 80,035 0 3 24. Contributions in aid of construction (1,153,155) 22,145 (1,131,010) 0 (1 25. Advances in aid of construction 0 0 0 0 0 26. </td <td>13.</td> <td>Payroll taxes</td> <td>32,662</td> <td>(140)</td> <td>32,522</td> <td>0</td> <td>32,522</td>	13.	Payroll taxes	32,662	(140)	32,522	0	32,522
Bite Income tax 0 (2,647) (2,647) (2,647) (2,647) 17. Federal Income tax 0 (29,099) (75,179) 18. Total operating expenses 816,388 (63,548) 752,840 83,433 19. Net operating income for a return (597,105) 592,731 (54,374) 5147,877 20. Plant in service \$5,184,997 \$77,407 \$55,262,404 \$0 \$55 21. Accumulated depreciation (1,833,158) \$22,007 (1,741,151) 0 (3 22. Net plant in service 3,351,839 169,414 3,521,253 0 3 23. Cash working capital \$48,806 (4,771) \$80,035 0	14.	Regulatory fee	0	1,048	1,048	324	1,372
17. Federal income tax 0 (29,09) (29,09) 75,173 18. Total operating expenses 815,388 (63,548) 75,2840 83,433 19. Net operating income for a return (597,105) \$92,731 (54,374) \$147,877 5 RATE BASE 20. Plant in service \$5,184,997 \$77,407 \$5,562,404 \$0 \$5 21. Accumulated depreciation (1,433,158) 92,007 (1,741,151) 0 (1 22. Net plant in service 3,351,839 169,414 3,521,233 0 3 23. Cash working capital 84,806 (4,771) 80,035 0 3 24. Contributions in aid of construction (1,153,155) 22,145 (687,376) 0 0 25. Advances in aid of construction 0 0 0 0 0 26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 27. Customer deposits (15,187) (2,279) (17,466) 0 28.	15.	Gross receipts tax	0	0	0	0	0
18. Total operating expenses 816,388 (13,224) (12,224) (12,224) 19. Net operating income for a return (13,216) \$92,731 (14,374) \$147,877 \$1 RATE BASE 20. Plant in service \$5,184,997 \$77,407 \$5,552,404 \$0 \$5 21. Accumulated depreciation (1,833,158) $92,007$ (1,741,151) 0 (1 22. Net plant in service 3,351,839 169,414 $3,521,253$ 0 3 23. Cash working capital $84,806$ (4,771) $80,035$ 0 3 24. Contributions in aid of construction (1,153,155) $22,145$ (1,31,31010) 0 (1 25. Advances in aid of construction (1,153,157) $(2,279)$ (17,466) 0 26. Accumulated deposits (15,187) (2,279) (13,466) 0 27. Customer deposits (15,187) (2,279) (14,411) 0 28. Gain on sale and flow back taxes 0 0 0 0 0 </td <td></td> <td>State income tax</td> <td>0</td> <td>(2,647)</td> <td>(2,647)</td> <td>6,930</td> <td>4,283</td>		State income tax	0	(2,647)	(2,647)	6,930	4,283
13. Net operating income for a return $122,233$ $122,233$ $122,233$ $122,233$ $122,233$ $122,233$ $122,233$ $122,233$ $122,233$ $122,233$ $122,233$ $122,233$ $123,233,233$ $123,233,233$ $123,233,233$ </td <td></td> <td></td> <td>0</td> <td>(29,099)</td> <td>(29,099)</td> <td>76,179</td> <td>47,080</td>			0	(29,099)	(29,099)	76,179	47,080
RATE BASE (21132) (21132) (21132) (21132) RATE BASE 20. Plant in service \$5,184,997 \$77,407 \$5,262,404 \$0 \$5 21. Accumulated depreciation (1,933,158) 92,007 (1,741,151) 0 (1 22. Net plant in service 3,351,839 169,414 3,521,253 0 3 23. Cash working capital 84,806 (4,771) 80,035 0 3 24. Contributions in aid of construction (1,153,155) 22,145 (1,131,010) 0 (1 25. Advances in aid of construction 0 0 0 0 0 26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 27. Customer deposits (15,187) (2,279) (17,466) 0 28. Gain on sia end flow back taxes 0 0 0 0 0 30. Excess book value 0 0 0 0		Total operating expenses	816,388	(63,548)	752,840	83,433	836,273
20. Plant in service \$5,184,997 \$77,407 \$5,262,404 \$0 \$5 21. Accumulated depreciation (1,833,158) 92,007 (1,741,151) 0 (1 22. Net plant in service 3,351,839 169,414 3,512,253 0 3 23. Cash working capital 84,806 (4,771) 80,035 0 24. Contributions in aid of construction (1,153,155) 22,145 (1,131,010) 0 (1 25. Advances in aid of construction (1,153,155) 22,145 (1,131,010) 0 (1 26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 0 27. Customer deposits (15,187) (2,279) (17,466) 0 0 28. Gain on sia end flow back taxes 0 0 0 0 0 30. Excess book value 0 0 0 0 0 0 31. Cost-free capital 0	19.	Net operating income for a return	(\$97,105)	\$92,731	(\$4,374)	\$147,877	\$143,503
20. Plant in service \$5,184,997 \$77,407 \$5,252,404 \$0 \$5 21. Accumulated desrectation (1,133,158) 92,007 (1,741,151) 0 (1 22. Net plant in service 3,351,839 169,414 3,521,253 0 32 23. Cash working capital 84,806 (4,771) 80,035 0 24. Contributions in aid of construction (1,153,155) 22,145 (1,131,010) 0 (1 25. Advances in aid of construction 0 0 0 0 0 26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 27. Customer deposits (15,187) (2,279) (17,466) 0 27. Customer deposits (15,487) (5,550) (16,448) 0 30. Excess book value 0 0 0 0 31. Cost-free capital 0 0 0 0 32. Average tax accruals 3,511 (7,928) (4,417) 0 32.<							
21. Accumulated depreciation (1,233,158) 92,007 (1,741,51) 0 (1,232,128) (1,2,12,12) 0 (1,232,128) (1,2,12,12) 0 (1,232,128) (1,2,12,12) 0 (1,232,128) (1,2,12,12) 0 (1,232,128) (1,2,12,12) (1,2,12,12) (1,2,2,1							
22. Net plant in service 3,351,839 169,414 3,521,253 0 2 23. Cash working capital 84,806 (4,771) 80,035 0 3 24. Contributions in aid of construction (1,153,155) 22,145 (1,131,010) 0 (1 25. Advances in aid of construction 0 0 0 0 0 26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 0 27. Customer deposits (15,187) (2,279) (17,466) 0 28. Gain on sale and flow back taxes 0 0 0 0 28. Gain on sale and flow back taxes 0 0 0 0 30. Excess book value 0 0 0 0 0 30. Excess book value 0 0 0 0 0 31. Cost-free capital 0 0 0 23. Average tax accruals 3,511							\$5,262,404
23. Cash working capital 84,806 (4,771) 80,035 0 24. Contributions in aid of construction (1,153,125) 22,145 (1,131,010) 0 (1 25. Advances in aid of construction 0 0 0 0 0 26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 27. Customer deposits (15,187) (2,279) (17,466) 0 28. Gain on sale and flow back taxes 0 0 0 0 29. Plant acquisition adjustment (10,498) (5,950) (16,448) 0 30. Excess book value 0 0 0 0 0 31. Cost-free capital 0 0 0 0 0 32. Average tax accuals 3,511 (7,928) (4,417) 0 33. Regulatory liability for excess deferred taxes (23,008) 0 (23,008) 0 33. Deferred oharges 156,676 (47,474) 109,202 0 34.						<u> </u>	(1,741,151)
24. Contributions in aid of construction (1,153,155) 22,145 (1,133,101) 0 (1 25. Advances in aid of construction 0 0 0 0 0 26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 27. Customer deposits (15,187) (2,279) (17,466) 0 28. Gain on sale and flow back taxes 0 0 0 0 28. Gain on sale and flow back taxes 0 0 0 0 29. Plant acquisition adjustment (10,498) (5,950) (16,448) 0 30. Excess book value 0 0 0 0 0 30. Excess book value 0 0 0 0 0 31. Cost-free capital 0 0 0 0 0 32. Average tax acruals 3,511 (7,928) (4,417) 0 33. Reguiatory liability for excess deferred taxes (12,3008) 0 0 2,008) 0 34.		···•				-	3,521,253
25. Advances in aid of construction 0 0 0 0 0 26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 27. Customer deposits (15,187) (2,279) (17,466) 0 28. Gain on sale and flow back taxes 0 0 0 0 29. Plant acquisition adjustment (10,498) (5,550) (16,448) 0 30. Excess book value 0 0 0 0 30. Recress book value 0 0 0 0 30. Regulatory liability for excess deferred taxes (23,008) 0 0 31. Cost-free capital 3,511 (7,928) (4,417) 0 32. Average tax accruals 3,513 0 (23,008) 0 33. Regulatory liability for excess deferred taxes (153,728) 0 0 34. Deferred charges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 0 0 0						-	80,035
26. Accumulated deferred income taxes (725,853) 38,477 (687,376) 0 27. Customer deposits (15,187) (2,279) (17,466) 0 28. Gain on sale and flow back taxes 0 0 0 0 29. Plant acquisition adjustment (10,498) (5,950) (16,448) 0 30. Excess book value 0 0 0 0 0 31. Cost-free capital 0 0 0 0 0 32. Average tax accruals 3,511 (7,928) (4,417) 0 33. Regulatory liability for excess deferred taxes (123,008) 0 (23,008) 0 34. Deferred otarges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 (133,728) 0 0 0 36. Original cost rate base 51,822,859 \$7,906 \$1,830,765 \$0 \$1			•••••		•••••	-	(1,131,010)
27. Customer deposits (15,187) (2,279) (17,466) 0 28. Gain on sale and flow back taxes 0 0 0 0 29. Plant acquisition adjustment (10,498) (5,950) (16,448) 0 30. Excess book value 0 0 0 0 31. Cost-free capital 0 0 0 0 33. Regulatory liability for excess deferred taxes (23,008) 0 (23,008) 0 34. Deferred charges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 0 0 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$0 \$2			•	•	-		0
Z8. Gain on sale and flow back taxes 0 0 0 0 0 29. Pint acquisition adjustment (10,498) (5,550) (16,448) 0 30. Excess book value 0 0 0 0 0 31. Cost-free capital 0 0 0 0 0 32. Average tax accruals 3,511 (7,928) (4,417) 0 33. Reguiatory liability for excess deferred taxes (12,008) 0 (23,008) 0 34. Deferred charges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 0 0 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$0 \$1							(687,376)
29. Plant acquisition adjustment (10,498) (5,950) (16,448) 0 30. Excess book value 0 0 0 0 31. Cost-free capital 0 0 0 0 32. Average tax accurals 3,511 (7,928) (4,417) 0 33. Regulatory liability for excess deferred taxes (23,008) 0 (23,008) 0 34. Deferred charges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 (153,728) 0 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$0 \$3				••••		-	(17,466)
30. Excess book value 0 0 0 0 0 31. Cost-free capital 0 0 0 0 0 32. Average tax acruals 3,511 (7,928) (4,417) 0 33. Regulatory liability for excess deferred taxes (23,008) 0 (23,008) 0 34. Deferred charges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 0 0 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$0 \$1				-	-		0
31. Cost-free capital 0 0 0 0 0 32. Average tax accruals 3,511 (7,928) (4,417) 0 33. Regulatory liability for excess deferred taxes (23,008) 0 (23,008) 0 34. Deferred charges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 0 0 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$0 \$1							(16,448)
32. Average tax accruals 3,511 (7,928) (4,417) 0 33. Regulatory liability for excess deferred taxes (23,008) 0 (23,008) 0 34. Deferred charges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 (153,728) 0 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$50 \$1							0
33. Regulatory liability for excess deferred taxes (23,008) 0 (23,008) 0 34. Deferred charges 156,676 (47,474) 109,202 0 35. Pro forma plant 153,728 (153,728) 0 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$0 \$1		• • •	-	-	-	-	0
34. Deferred charges 156,675 (47,474) 109,202 0 35. Pro forma plant 153,728 (153,728) 0 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$0 \$1			•			-	(4,417)
35. Pro forma plant 153,728 (153,728) 0 0 36. Original cost rate base \$1,822,859 \$7,905 \$1,830,765 \$0 \$1						-	(23,008)
255/12 (155/12) 0 36. Original cost rate base \$1,822,859 \$7,906 \$1,830,765 \$0 \$1		-			•	-	109,202
		•					0
37. Overall Rate of Return on Rate Base -5,33% -0.24%	36.	Onginai COST FALE DASE	\$1,822,859	\$7,905	\$1,830,765	\$0	\$1,830,765
	37.	Overall Rate of Return on Rate Base	-5.33%		-0.24%		7.84%

Exhibit A Page 5 of 5

CAROLINA WATER SERVICE, INC., OF NC Docket No. W-354, Sub 356 STATEMENT OF OPERATING INCOME FOR RETURN, RATE BASE AND DVERALL RETURN For The Text Year Ended December 31, 2016 BRADFIELD FARMS/FAIRFIELD HARBOUR SEWER OPERATIONS

After

3.70%

				Allei		
Une		Amount Per	Settlement	Settlement	Rate	After Rate
No.	ltem	Application	Adjustments	Adjustments	Increase	Increase
		(a)	(b)	(c)	(8)	(e)
	NET OPERATING INCOME FOR A RETURN					
	Operating Revenues:					
1.	Service revenues	\$1,370,772	(\$106)	\$1,370,666	\$362,650	\$1,733,316
2.	Miscellaneous revenues	\$15,915	\$701	\$16,616	\$1,233	\$17,849
з.	Uncollectible accounts	(\$16,151)	\$114	(\$16,037)	(\$4,243)	(\$20,280)
4.	Total operating revenues	1,370,536	709	1,371,245	359,640	1,730,885
	Operating Expenses:					
5.	Maintenance expenses	518,271	10,590	528,B61	0	528,861
6.	General expenses	433,138	(80,448)	352,690	0	352,690
7.	Depreciation expense	327,765	4,270	332,035	0	332,035
8.	Amortization of CIAC	(142,851)	(32,247)	(175,098)	0	(175,098)
9.	Amortization of PAA	(687)	41,654	40,967	0	40,967
10.	Amortization of ITC	0	D	0	0	0
11.	Franchise and other taxes	9,600	0	9,600	0	9,600
12.	Property taxes	9,715	0	9,715	0	9,715
13.	Payroll taxes	38,125	(161)	37,964	0	37,964
14.	Regulatory fee	0	1,920	1,920	503	2,423
15.	Gross receipts tax	0	0	0	0	0
16.	State in come tax	0	2,231	2,231	10,774	13,005
17.	Federal income tax	0	24,521	24,521	118,443	142,964
1B.	Total operating expenses	1,193,076	(27,670)	1,165,406	129,720	1,295,126
19.	Net operating income for a return	\$177,460	\$28,379	\$205,839	\$229,920	\$435,759
	RATE BASE				A	
20.	Plant in service	\$11,919,2B2	\$662,004	\$12,581,286	\$0	\$12,581,286
21.	Accumulated depreciation	(\$3,216,547)	\$220,511	(\$2,996,036)	0	(\$2,996,036
22.	Net plant in service	8,702,735	8B2,515	9,585,250	0	9,585,250
23.	Cash working capital	\$118,926	(\$8,732)	\$110,194	0	\$110,194
24.	Contributions in aid of construction	(\$4,444,585)	\$102,776	(\$4,341,809)	0	(\$4,341,805
25.	Advances in aid of construction	\$0	\$0	\$0	0	\$0
26.	Accumulated deferred income taxes	(\$887,115)	\$44,707	(\$842,408)	0	(\$842,408
27.	Customer deposits	(\$17,461)	(\$2,619)	(\$20,080)	0	(\$20,080
28.	Gain on sale and flow back taxes	\$0	\$0	\$0	0	\$0
29.	Piant acquisition adjustment	\$1,058,262	(\$41,156)	\$1,017,106	0	\$1,017,106
30.	Excess book value	\$0	\$0	\$0	0	\$C
31.	Cost-free capitai	\$0	\$0	\$0	0	\$0
32.	Average tax accruais	\$4,211	(\$9,453)	(\$5,242)	0	(\$5,242
33.	Regulatory liability for excess deferred taxes	(\$27,756)	\$0	(\$27,756)	0	(\$27,756
34.	Deferred charges	\$93,017	(\$8,999)	\$84,018	0	\$84,018
35.	Pro forma plant	\$508,800	(\$508,800)	\$0	0	\$0
36.	Original cost rate base	\$5,109,034	\$450,239	\$5,559,273	\$0	\$5,559,273

37. Overali Rate of Return on Rate Base 3.47%

.

7.84%

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Exhibit B

CAROLINA WATER SERVICE, INC. OF NC Docket No. W-354, Sub 356 REVENUE IMPACT OF STIPULATED ADJUSTMENTS For The Test Year Ended December 31, 2016

Line No.	ltem	CWSNC Water	CW5NC Sewer	BF/FH Water	BF/FH Sewer
		(a)	(b)	(c)	(b)
1.	Increase/(decrease) In total revenue per Company	\$3,290,544	\$1,538,630	\$310,166	\$418,159
2.	Difference in calculation of revenue requirement				
	based on Company amounts	13	(10)	(1)	0
з.	Amort, of ITC not included in oper. rev. deduct.	0	(228)	0	0
4.	GRT included in error by the Company	5,415	4,237	0	0
5.	Adjust capital structure to 48% debt and 52% equity	(43,344)	(34,843)	(1,545)	(4,329)
6.	Adjust debt cost rate to 5.93%	(159,793)	(128,457)	(5,695)	(15,962)
7.	Adjust return on equity to 9.6%	(291,197)	(234,094)	(10,378)	(29,089)
8.	Adjustment to uncollectibles	(1,736)	(630)	(81)	(114)
9.	Adjustment to forfeited discounts	(36)	170	(4)	(19)
10.	Adjustment to miscellaneous revenues	(35,280)	(20,842)	(30,995)	(682)
11.	Update revenues to 6/30/2017	(4,735)	3,942	1,898	106
12.	Adjustment to include plant held for future use	(10,182)	(54,852)	0	0
13.	Adjustment to remove pro forma estimates	(514,277)	(370,845)	(16,386)	(54,232)
14.	Adjustment to include cost centers GL additions	33,790	18,721	4,620	5,027
15.	Adjustment to update rate base	40,157	28,723	591	7,714
16.	Adjustment to include actual GL additions	559,619	251,243	14,573	87,893
17.	Adjustment to cash working capital	(4,686)	88	(509)	(931)
18.	Adjustment to ADIT	(39,347)	(29,283)	4,101	4,765
19.	Adjustment to customer deposits	(2,933)	(1,732)	(243)	(279)
20.	Adjustment to gain on sale	18,038	9,189	0	(
21.	Adjustment to excess book value	17,656	21,042	0	0
22.	Adjustment to cost free capital	(12,982)	(14,891)	ō	0
23.	Adjustment to average tax accruais	(13,611)	(8,207)	(845)	(1,008)
24.	Adjustment to deferred charges	5,102	(71,553)	(5,060)	(959)
25.	Adjustment to maintenance salarles	114,750	226,232	(21,865)	19,687
26.	Adjustment to purchased water/sewer	(81,149)	(24,347)	30,445	0
27.	Adjustment to maintenance and repair	(195,216)	95,014	(4,027)	(590)
28.	Adjustment to maintenance testing	32,535	(30,747)	542	(3,306)
29.	Adjustment to chemicals	(103,980)	103,981	5,185	(5,185)
30.	Adjustment to general salaries and wages	(15,443)	(275,925)	3,035	(53,232)
31.	Adjustment to regulatory commission expense	(86,096)	(50,865)	(9,572)	(13,432)
32.	Adjustment to miscellaneous	(98,723)	(61,094)	(11,520)	(13,897)
33.	Adjustment to depreciation expense	148,628	117,257	(17,899)	4,276
34.	Adjustment to amortization expense - CIAC	(236,346)	(134,324)	(8,092)	(32,292)
35.	Adjustment to amortization expense - PAA	(30,848)	(2,405)	1,013	41,712
36.	Adjustment to payroll tax	(3)	141	(140)	(161)
37.	Revenue impact of Public Staff adjustments	(1,006,240)	(670,194)	(78,854)	(58,519)
38.	Increase/(decrease) per Public Staff	\$2,284,304	\$868,436	\$231,312	\$359,640

Exhibit C

CAROLINA WATER SERVICE, INC., OF NC Docket No. W-354, Sub 356 CALCULATION OF GROSS REVENUE EFFECT FACTORS For The Test Year Ended December 31, 2016

Line No.	<u>ltem</u>	Capital Structure (a)	Cost Rates (b)	Retention Factor (c)	Gross Revenue Effect (d)
	Rate Base Factor - Water Operations				
1.	Debt	48.00% [1]	5.93% [1]	0.998600 [2]	0.028504 [6]
2.	Equity	52.00% [1]	9.60% [1]	0.639304 [3]	0.078085 [6]
3.	Total	100.00%			0.106589
	Rate Base Factor - Sewer Operations				
4.	Debt	48.00% [1]	5.93% [1]	0.998600 [4]	0.028504 [6]
5.	Equity	52.00% [1]	9.60% [1]	0.639304 [5]	0.078085 [6]
6.	Total	100.00%			0.106589

		Water	Sewer
		Operations	Operations
		(a)	(b)
	Net Income Factor:		
7.	Total revenue	1.000000	1.000000
8.	Gross receipts tax (L1 x statutory rate)	0.000000	0.000000
9.	Regulatory fee (L1 x .14%)	0.001400	0.001400
10.	Balance (L4 - L5 - L6)	0.998600	0.998600
11.	State income tax (L7 x 3%)	0.029958	0.029958
12.	Balance (L7 - L8)	0.968642	0.968642
13.	Federal income tax (L9 x 34%)	0.329338	0.329338
14.	Retention factor (L9 - L10)	0.639304	0.639304

[1] Per Joint Stipulation

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[2] Column (a), Line 10.

[3] Column (a), Line 14.

[4] Column (b), Line 10.

[5] Column (b), Line 14.

[6] Column (a) multiplied by Column (b) divided by Column (c).

Exhibit D Page 1 of 10

COMPANY'S PRESENT AND PROPOSED RATES AND THE PUBLIC STAFF'S RECOMMENDED WATER AND SEWER RATES

WATER RATES AND CHARGES

UNIFORM WATER SERVICE:

MONTHLY METERED SERVICE: (Residential and Commercial)

MONTHLY METER	<u>RED SERVICE:</u> (Residential and Comme	ercial)		
Base Facilities Ch	arges (zero usage)	Existing	Proposed	PublicStaffs <u>Recommend</u>
	 < 1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter 	\$ 22.40 \$ 56.01 \$ 112.02 \$ 179.23 \$ 336.06 \$ 560.10 \$1,120.19	\$ 26.95 \$ 67.38 \$ 134.75 \$ 215.60 \$ 404.25 \$ 673.75 \$1,347.50	\$ 24.44 \$ 61.10 \$ 122.20 \$ 195.52 \$ 366.60 \$ 611.00 \$1,222.00
AVERAGE RESID	<u>ENTIAL BILL</u> (based on 3,980 gallons)	\$ 47.87	\$ 57.60	\$ 55.09
	Water/1,000 gallons	\$ 6.40	\$ 7.70	\$ 7.70
	d Water/1,000 gallons vine Bay Irrigation Water)	\$ 4.11	\$ 4.11	\$ 4.11
	ed Water for Resale	Usage Charge/	Usage charge	Usagecharge /1,000gallons
Service Area Carolina Forest High Vista Est. Riverpointe Whispering Pines White Oak Plt./	Bulk Provider Montgomery County City of Hendersonville Charlotte Water Town of Southern Pines	<u>1.000 gallons</u> \$ 3.19 \$ 3.25 \$ 6.30 \$ 2.23	/ <u>1,000 gallons</u> \$3.19 \$3.25 \$6.30 \$2.23	\$ 3.19 \$ 3.25 \$ 6.30 \$ 2.23
Wine Cak Pit./ Lee Forest Winston Plt. Winston Point Woodrun Yorktown Zemosa Acres	Johnston County Johnston County Johnston County Montgomery County City of Winston-Salem City of Concord	\$ 3.25 \$ 3.25 \$ 3.25 \$ 3.19 \$ 5.01 \$ 5.27	\$ 3.25 \$ 3.25 \$ 3.25 \$ 3.19 \$ 5.01 \$ 5.27	\$ 2.28 \$ 2.28 \$ 2.28 \$ 3.19 \$ 5.01 \$ 5.27
MONTHLY FLAT R (per residence or si	<u>ATE SERVICE:</u> ingle family equivalent)	\$	\$ 50.17	\$
MONTHLY FLAT R	ATE SERVICE:	\$ 41.60		\$ 47.45
AVAILABILITY RAT	<u>'ES (semi-annual)</u> :			
	property owners in Carolina Forest division in Montgomery County	\$ 24.64	\$ 24.64	\$ 24.65
AVAILABILITY RAT	<u>ES (monthly)</u> :			
Applicable only to Subdivision	property owners in Linville Ridge	\$ 12.32	\$ 12.32	\$ 12.35

FORMER CLEARWATER SYSTEMS:

MONTHLY METERED SERVICE:

		Existing	Proposed	Recommend
Base Facilities Charges (zero usage)				
	5/8" meter	\$ 16.27		
	1" meter	\$ 40.67		
	1-1/2" meter	\$ 81.34		
	2" meter	\$ 130.14		
	3" meter	\$ 244.07		
	4" meter	\$ 406.76		
	6" meter	\$ 813.37		
Usage Charge, per 1,000 gallons		\$ 4.50		

The Public Staff recommends CWSNC's Uniform Rates as shown below.

MONTHLY METERED SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

	xisting	P		ublicStaffs commend		
Base Facilities Charges (zero usage)						
< 1" me	ter		\$	26.95	\$	24.44
1" mete	r		\$	67.38	\$	61.10
1-1/2" n	neter		\$	134.75	\$	122.20
2" mete	r		\$	215.60	\$	195.52
3" mete	r		\$	404.25	\$	366.60
4" mete	r		S	673.75	\$	611.00
6" mete	r		\$	1,347.50	\$	1,222.00
Usage Charge, per 1,000 gallons				•		•
Treated water			\$	7.70	\$	7.70
AVERAGE RESIDENTIAL BILL (based on 3,980	0 galions) \$	34.18	\$	5 7.60	\$	55 .09
MONTHLY FLAT RATE SERVICE:	\$		\$	50.17	\$	
(per residence or single family equivalent)	Ý		Ψ	50.17	Ψ	
MONTHLY FLAT RATE SERVICE:	\$	41.60			\$	47.45
Management Fee, Covington Crossing (Phases 7	1&2) \$	100.00	\$	100.00	S	100.00
	·, •		•		-	
TREASURE ONLE REGISTER DI AGE SOTATI		110				
TREASURE COVE, REGISTER PLACE ESTATE		LLS				
AND GLEN ARBOR/NORTH BEND SUBDIVISIO	<u>NC</u>				_	1
					PI	ublicStaffs

Monthly Metered Water Rates:	Existing	<u>Proposed</u>	Recommend
Base Charge, zero usage Usage charge, per 1,000 gallons	\$ 14.50 \$ 1.90		

The Public Staff recommends the same rates as the recommended rates for Bradfield Farms and Fairfield Harbor as shown below.

MONTHLY METERED SERVICE: (Residential and Commercial)

WORTHER WERENED OF CODE. (Roudonial and oc	Existing	Proposed	PublicStaffs <u>Recommend</u>
Base Facilities Charges (zero usage)			
< 1" meter		\$ 26.95	\$ 11.44
1" meter		\$ 67.38	\$ 28.60
1-1/2" meter		\$ 134.75	\$ 57.20
2" meter		\$ 215.60	\$ 91.52
3" meter		\$ 404.25	\$
4" meter		\$ 673.75	\$
6" meter		\$1,347.50	\$
Usage Charge, per 1,000 gallons		\$ 7.70	\$ 3.36
AVERAGE RESIDENTIAL BILL (based on 3,980 galid	ons) \$ 22.06	\$ 57.60	\$ 24.81

Exhibit D

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PublicStaffs

Public Staffs

FOREST HILLS SUBDIVISION

Monthly Metered Water Service:

		Ex	disting	Proposed	Recommend
Base Facilities Charges (zero usage)					
Residential		\$	22.43		
Commercial and Other:					
	5/8" meter	\$	22.43		
	3/4"meter	\$	33.66		
	1" meter	\$	56.08		
	1-1/2" meter	\$	112.16		
	2" meter	\$	179.46		
	3" meter	\$	336.49		
	4" meter	\$	560.81		
	6" meter	\$1	,121.63		
Usage charge, per 1,000 gall	ons	\$	5.23		

The Public Staff recommends CWSNC's Uniform Rates as shown below.

MONTHLY METERED SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

		<u>Exi</u>	sting	<u>P</u>	roposed		ublicStaffs commend
Base Facilities Charges (zero usage)							
	< 1" meter	\$		\$	26.95	\$	24.44
	1" meter	\$		\$	67.38	\$	61.10
	1-1/2" meter	\$		\$	134.75	\$	122.20
	2" meter	\$		\$	215.60	\$	195.52
	3" meter	\$		\$	404.25	\$	366.60
	4" meter	\$		\$	673.75	\$	611.00
	6" meter	\$		\$1	1,347.50	\$1	,222.00
Usage Charge, per 1,000 gallons Treated water				\$	7.70	\$	7.70
				·			
AVERAGE RESIDENTIAL BILL (based	i on 3,980 gallons)	\$	43.25	\$	57.60	\$	55.09

FAIRFIRLD MOUNTAIN/APPLE VALLEY (a.k.a. RUMBLING BALD) SERVICE AREA, HIGHLAND SHORES SUBDIVISION AND LAUREL MOUNTAIN ESTATES

Monthly Metered Water Service:					Public Staffs
Base Facilities Charges (zero usage)		<u>E</u> >	kisting	<u>Proposed</u>	Recommend
Residential		\$	19.23		
Commercial and Other:	5/8" meter 3/4"meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	19.2 3 28.84 48.07 96.14 153.83 288.42 480.70 961.40		
Usage charge, per 1,000 gal	lons	\$	7.10		

Public Staffs

Carolina Water Service Inc., of North Carolina	
Docket No. W-354, Sub 344	Exhibit D
For the 12 Months Ending June 30, 2015	Page 4 of 10

The Public Staff recommends CWSNC's Uniform Rates as shown below.

MONTHLY METERED SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

		Existing	Proposed	Public Staffs <u>Recommend</u>
Base Facilities Charges (zero usage)				
	< 1" meter	\$	\$ 26.95	\$ 24.44
	1" meter	\$	\$ 67.38	\$ 61.10
	1-1/2" meter	\$	\$ 134.75	\$ 122.20
	2" meter	\$	\$ 215.60	\$ 195.52
	3" meter	\$	\$ 404.25	\$ 366.60
	4" meter	\$	\$ 673.75	\$ 611.00
	6" meter	\$	\$1,347.50	\$1,222.00
Usage Charge, per 1,000 gallons				
Treated water			\$ 7.70	\$ 7.70
AVERAGE RESIDENTIAL BILL (based	i on 3,980 gailons)	\$ 47.49	\$ 57.60	\$ 55.09

FAIRFIELD SAPPHIRE VALLEY SERVICE AREA

Monthly Metered Water Service:

Base Facilities Charges (zero usage)		<u>E</u> :	<u>kisting</u>	Proposed	Recommend
Residential		\$	19.89		
Commercial and Other:	5/8" meter 3/4"meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	****	19.89 29.84 49.73 99.45 159.13 298.37 497.20 994.41		
Usage charge, per 1,000 galle		\$ \$	9.17		

The Public Staff recommends CWSNC's Uniform Rates as shown below.

MONTHLY METERED SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

		Ex	isting	P	roposed	-	ublicStaff's ecommend
Base Facilities Charges (zero usage)	< 1" meter	\$		\$	26.95	\$	24.44
	1" meter	\$		Ψ S	67.38	Ψ \$	61.10
	1-1/2" meter	\$		Ψ S	134.75	s S	122.20
	2" meter	ф \$		Ψ S	215.60	э \$	195.52
	3" meter	\$		÷ S	404.25	φ S	366.60
	4" meter	գ \$		ф \$	673.75	э S	611.00
	6" meter	φ S				+	
	o meter	Φ		Φ	,347.50	Φ	1,222.00
Usage Charge, per 1,000 gallons							
Treated water				\$	7.70	\$	7.70
Monthly Water Availability Rate:		\$	9.07	\$	9.07	\$	9.10
AVERAGE RESIDENTIAL BILL (base	d on 3,980 gallons)	\$	56.39	\$	57.60	\$	55.09

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

Exhibit D Page 5 of 10

Dublic Stoffe

CAROLINA TRACE DEVELOPMENT

Monthly Metered Water Rates:

	Existing	Proposed	Public Staffs Recommend
Base Charge, zero usage Usage charge, per 1,000 gallons	\$ 14.05 (min.) \$ 5.06		

The Public Staff recommends CWSNC's Uniform Rates for Purchased Water System as shown below.

MONTHLY METERED SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

Base Facilities Charges (zero usage)

	< 1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter	<u>Existing</u>	\$ \$ \$ \$ \$ \$	<u>oposed</u> 26.95 67.38 134.75 215.60 404.25 673.75 247.50	Ru \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	blic Staffs <u>commend</u> 24.44 61.10 122.20 195.52 366.60 611.00 222.00
Purchased Water for resale, per 1,000	6" meter		\$1 \$,347.50 2.21	\$1 \$,222.00 2.21
AVERAGE RESIDENTIAL BILL (based	0	\$ 34.19	\$	35.75	\$	33.24

CONNESTEE FALLS SUBDIVISION

Monthly Metered Water Service:

<u></u> ,	Page Equilities Charges (zero usage)	<u>E</u>	xisting	Proposed	PublicStaffs Recommend
	Base Facilities Charges (zero usage)				
	5/8 x 3/4" meter	\$	27.41		
	1" meter	\$	68.51		
	2" meter	\$	219.22		
	Usage charge, per 1,000 gallons	\$	6.65		

The Public Staff recommends CWSNC's Uniform Rates as shown below.

MONTHLY METERED SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

	Existing	Proposed	Recommend
Base Facilities Charges (zero usage)			
< 1" met	er \$	\$ 26.95	\$ 24.44
1" meter	\$	\$ 67.38	\$ 61.10
1-1/2" m	eter \$	\$ 134.75	\$ 122.20
2" meter	\$	\$ 215.60	\$ 195.52
3" meter	\$	\$ 404.25	\$ 366.60
4" meter	\$	\$ 673.75	\$ 611.00
6" meter	\$	\$1,347.50	\$1,222.00
Usage Charge, per 1,000 gallons			
Treated water		\$ 7.70	\$ 7.70
AVERAGE RESIDENTIAL BILL (based on 3,980	gallons) \$ 53.88	B \$ 57.60	\$ 55.09

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

Exhibit D Page 6 of 10

SEWER RATES AND CHARGES

UNIFORM SEWER SERVCIE

The Public Staff recommends the same base facility charge for all residential customers regardless as to the size of the meter as shown below.

Base Facilities Charges (zero usag	e)	Existing	Proposed	Public Staff <u>Recommend</u>
Residential		\$ 42.40		\$ 45.97
Commercial and Other:	<1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	\$ 42.40 \$ 106.00 \$ 211.99 \$ 339.18 \$ 635.97 \$1,059.95 \$2,119.90		\$ 45.97 \$ 114.93 \$ 229.85 \$ 367.76 \$ 689.55 \$ 1,149.25 \$ 2,298.50
Usage charge, per 1,000 g	allons	\$ 2.90		\$ 3.11

MONTHLY METERED SEWER SERVICE: (Residential and Commercial)

MONTHLY METER	ED SEWER SERVIC	<u></u> . (Residential at	iu ot	Jiiiiier Gial)				blicStaffs
			<u>Ex</u>	<u>isting</u>	Pr	<u>oposed</u>	Re	commend
Base Facilities Ch	arges (zero usage)							
		< 1" meter	\$		\$	48.59		
		1" meter	\$		\$	121.48		
		1-1/2" meter	\$		•	242.95		
		2" meter	\$		\$	388.72		
		3" meter	\$		+	728.85		
		4" meter	\$,214.75		
		6" meter	\$		\$2	,429.50		
Usage Charge, per	1,000 gallons		\$		\$	3.32		
AVERAGE RESIDE	NTIAL BILL (based	on 3,417 gallons)	\$	52.31	\$	59.9 3	\$	5 6.60
	ED PURCHASED SI							
··· ·	e (Residential and C		\$	33.92	\$	38.87	\$	36.75
Usage charge, p	er 1,000 gallons bas	ed on purchased w	ater					
						age Charge/		gecharge
Service Area	Bulk Provider				<u>1,</u> (000 gallons	<u>/1,0</u>	00galons
White Oak Plt./Lee			~			4 55	•	4 90
Forest/Winston Pt.	Johnston County		\$	4.55	\$	4.55	\$	4.82
Kings Grant	Two Rivers Utilities		\$	3.80	\$	3.80	\$ \$	3.80
College Park	Town of Dallas		\$	5.70	\$	5.70	Ф	5.70
MONTHLY FLAT R	ATE SERVICE:		\$	52.55	\$	60.22	\$	56.57

Multi-residential customers who are served by a

Master meter shall be charged the flat rate per unit

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015	Exhibit D Page 7 of 10		
MT CARMEL SUBDIVISION SERVICE AREAS:			PublicStaffs
Monthly Base Facility Charge	<u>Existing</u> \$6.77	Proposed \$6.77	Recommend \$ 6.77
Usage charge/1,000 gallons (based on metered water usage)	\$ 5.88	\$ 5.88	\$ 5.88
Monthly Collection Charge (Residential and Commercial)	\$ 27.33	\$ 38.87	\$ 36.75
REGALWOOD AND WHITE OAK ESTATES SUBDIVISIO	N SERVICE AREAS:		
A. Monthly Flat Rate Sewer Service:			
	Existing	Proposed	Public Staffs <u>Recommend</u>
Residential Service	\$ 52.55	\$ 60.22	\$ 56.57
White Oak High School Child Castle Daycare Pantry	\$1,630.74 \$202.85 \$107.74	\$1,868.71 \$232.45 \$123.46	\$ 1,770.10 \$ 219.90 \$ 116.80

THE VILLAGE OF NAGS HEAD

MONTHLY METERED SERVICE: (Commercial)

	·		<u>kisting</u>	Proposed	Public Staffs <u>Recommend</u>
Base Facilities Charges (based on met	ter size with zero u	isage)			
	<1" meter	\$	18.43		\$
	1" meter	\$	46.10		\$
	1-1/2" meter	\$	92,19		\$
	2" meter	\$	147.51		\$
	3" meter	\$	276.58		\$
	4" meter	\$	460.96		\$
	6" meter	\$	921.93		\$
Usage Charge, per 1,000 gallons		\$	9.31		\$
Minimum Monthly Charge		\$	62.65		
Monthly Flat Rate Sewer Service		\$	62.65		

The Public Staff recommends CWSNC's Uniform Rates with the same base facility charge for all residential customers regardless as to the size of the meter as shown below. Residential customers in Nags Head are monthly flat rate so the metered rate does not apply.

MONTHLY METERED SEWER SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

Base Facilities Charges (zero usag	je)	Existing	Proposed	Public Staff <u>Recommend</u>
Residential		\$		\$ 45.97
Commercial and Other:	<1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	**	\$ 48.59 \$ 121.48 \$ 242.95 \$ 388.72 \$ 728.85 \$ 1,214.75 \$ 2,429.50	\$ 45.97 \$ 114.93 \$ 229.85 \$ 367.76 \$ 689.55 \$ 1,149.25 \$ 2,298.50
Usage charge, per 1,000	gallons	\$	\$ 3.32	\$ 3.11

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Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015	Exhibit D Page 8 of 10		
MONTHLY FLAT RATE SERVICE:	<u>Existing</u> \$	Proposed \$60.22	Public Staff Recommend \$56.57
Multi-residential customers who are served by a Master meter shall be charged the flat rate per u	nit		
RESIDENTIAL BILL FLAT RATE	\$ 62.65	\$ 60.22	\$ 56.57

FAIRFIELD MOUNTAIN/APPLE VALLEY (a.k.a. RUMBLING BALD) SERVICE AREA, HIGHLAND SHORES SUBDIVISION AND LAUREL MOUNTAIN ESTATES

Public Staff recommends CWSNC's Uniform Rates for purchased sewer system as shown below.

Monthly Sewer Rates:			
Decidential	Existing	Proposed	Public Staff <u>Recommend</u>
Residential			
Collection charge/dwelling unit Treatment charge/dwelling unit Total monthly flat rate/dwelling unit	\$ 17.17 <u>\$ 69.50</u> \$ 86.67	\$ 38.87 <u>\$ 69.50</u> \$ 108.37	\$ 36.75 <u>\$ 69.50</u> \$ 106.25
Commercial and Other			
Minimum monthly collection and treatment charge	\$ 86.67	\$ 108.37	\$ 106.25
Monthly collection and treatment charge for Customers who do not take water service (per single family equivalent)	\$ 86.67	\$ 108.37	\$ 106.25
Treatment charge per dwelling unit			
Small (less than 2,500 gallons per month) Medium (2,500 to 10,000 gallons per month) Large (over 10,000 gallons per month)	\$78.50 \$139.50 \$219.50	\$ 78.50 \$ 139.50 \$ 219.50	\$ 78.50 \$ 139.50 \$ 219.50
Collection Charge, per 1,000 gallons	\$ 12.16	\$ 13.93	\$ 13.93
RESIDENTIAL BILL	\$ 86.67	\$ 108.37	\$ 106.25

FAIRFIELD SAPPHIRE VALLEY SERVICE AREA

Monthly Sewer Rates:				PublicStaffs
Residential	Existing		Proposed	Recommend
Flat Rate, per dwelling unit	\$	35.52		
Monthly Sewer Rates: Commercial and Other				
Minimum rate	\$	35.52		
Customers who do not take water Service (per single family equivalent)	\$	35.52		

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

Base Facilities Charges (based on meter size with zero usage))

	Ē	xisting	Proposed	Public Staffs <u>Recommend</u>
5/8"	' meter \$	15.62		
3/4"	'meter \$	15.62		
1" n	neter \$	39.04		
1-1/	2" meter \$	78.08		
2" n	neter \$	124.92		
3" n	neter \$	234.23		
4" n	neter \$	390.39		
6" n	neter \$	780.78		
Usage charge, per 1,000 gallons	\$	7.88		

The Public Staff recommends CWSNC's Uniform Rates with the same base facility charge for all residential customers regardless as to the size of the meter as shown below. Residential customers in Sapphire Valley are monthly flat rate so the metered rate does not apply at this time.

MONTHLY METERED SEWER SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

Base Facilities Charges (zero usage)	Ex	disting	<u>Pr</u>	oposed		blic Staff commend
Residential		\$				\$	45.97
Commercial and Other:	<1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter	\$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$	48.59 121.48 242.95 388.72 728.85 1,214.75	\$ \$ \$ \$ \$	45.97 114.93 229.85 367.76 689.55 1,149.25
	6" meter	\$			2,429.50		2,298.50
Usage charge, per 1,000 ga	allons	\$		\$	3.32	\$	3.11
MONTHLY FLAT RATE SERVICE: Multi-residential customers	who are served by a	\$		\$	60.22	\$	56.57
Master meter shall be charg		nit					
RESIDENTIAL BILL FLAT RATE		\$	35.52	\$	60.22	\$	56.57
CAROLINA TRACE DEVELOPMENT						Pu	blicStaffs
Monthly Metered Sewer Rates:		Ex	<u>kisting</u>	<u>Pr</u>	<u>oposed</u>	Re	<u>commend</u>
Base Charge, zero usage		\$	35.41 (min.)				
Usage charge, per 1,000 ga	llons	\$	8.38				

Exhibit D

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Carolina Water Service Inc., of North Carolina	Casselberry
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For the 12 Months Ending June 30, 2015	Page 10 of 10

The Public Staff recommends CWSNC's Uniform Rates with the same base facility charge for all residential customers regardless as to the size of the meter as shown below.

MONTHLY METERED SEWER SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

Base Facilities Charges (zero usage)		<u>Ex</u>	<u>isting</u>	Pro	oposed		ublic Staff commend
Residential		\$				\$	45.97
Commercial and Other:	<1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	\$ \$ \$ \$ \$ \$ \$			48.59 121.48 242.95 388.72 728.85 ,214.75 ,429.50	\$ \$ \$	45.97 114.93 229.85 367.76 689.55 1,149.25 2,298.50
Usage charge, per 1,000 gallons		\$		\$	3.32	\$	3.11
AVERAGE RESIDENTIAL BILL (based	d on 3,417 gallons)	\$	64.04	\$	59.93	\$	56.60
CONNESTEE FALLS SUBDIVISION Monthly Flat Rate Monthly Metered Service		<u>Ex</u> \$	<u>isting</u> 45.11	Pro	oposed		iblicStaffs commend
Base Facilities Charges (zero usage)	5/8 x 3/4" meter 1" meter	\$ \$	26.86				

5/8 x 3/4" meter	э	26.86	
1" meter	9	67.15	
2" meter	9	214.89	
Usage charge, per 1,000 gallons	\$	6.75	

The Public Staff recommends CWSNC's Uniform Rates with the same base facility charge for all residential customers regardless as to the size of the meter as shown below.

MONTHLY METERED SEWER SERVICE: (Residential and Commercial) CWSNC's Uniform Rates

Base Facilities Charges (zero usag	le)	Existing	Proposed	Public Staff <u>Recommend</u>
Residential		\$		\$ 45.97
Commercial and Other:				
	<1" meter	\$	\$ 48.59	\$ 45.97
	1" meter	\$	\$ 121.48	\$ 114.93
	1-1/2" meter	\$	\$ 242.95	\$ 229.85
	2" meter	\$	\$ 388.72	\$ 367.76
	3" meter	\$ \$ \$	\$ 728.85	\$ 689.55
	4" meter	Ś	\$ 1,214.75	\$ 1,149.25
	6" meter	\$	\$ 2,429.50	\$2,298.50
Usage charge, per 1,000	gallons	\$	\$ 3.32	\$ 3.11
MONTHLY FLAT RATE SERVICE:		\$	\$ 60.22	\$ 56.57
Multi-residential customer Master meter shall be cha				
AVERAGE RESIDENTIAL BILL (ba	sed on 3,417 gallon	s) \$ 49.92	\$ 59.93	\$ 56.60

Exhibit E Page 1 of 3

PublicStaffs

COMPANY'S PRESENT AND PROPOSED RATES AND THE PUBLIC STAFF'S RECOMMENDED WATER AND SEWER RATES FOR FAIRFIELD HARBOUR SERVICE AREA AND BRADFIELD FARMS SUBDIVISION

WATER RATES AND CHARGES

FAIRFIELD HARBOUR SERVICE AREA

MONTHLY METERED WATER SERVICE:

			<u>E</u> 2	kisting	Proposed	Recommend
Base F	acilities Charges (zero usage)					
	Residential		\$	9.73		
	Commercial and Other					
		5/8" meter	\$	9.73		
		3/4" meter	\$	14.60		
		1" meter	\$	24.29		
		1-1/2" meter	\$	48.58		
		2" meter	\$	77.74		
		3" meter	\$	145.99		
		4" meter	\$	243.31		
		6" meter	\$	486.62		
	Usage Charge, per 1,000 ga	llons	\$	2.69		
	Monthly Water Availability Ra	ate	\$	3.28		
		2" meter 3" meter 4" meter 6" meter	\$ \$ \$ \$ \$ \$	77.74 145.99 243.31 486.62 2.69		

BRADFIELD FARMS SUBDIVISION

MONTHLY METERED WATER SERVICE:

<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Existing	Proposed	Public Staffs <u>Recommend</u>
Base charge, zero usage	\$ 8.29		
Usage charge, per 1,000 gallons	\$ 1.95		

FAIFIELD HARBOR AND BRADFIELD FARMS NEW RATE DIVISION

MONTHLY METERED SERVICE: (Residential and Commercial)

			<u>isting</u>	Pr	oposed		blic Staffs commend
Base Facilities Charges (zero usage)		÷		•	40.04	•	
	< 1" meter	\$		\$	12.84	\$	11.44
	1" meter	\$		\$	32.10	\$	28.60
	1-1/2" meter	\$		\$	64.20	\$	57.20
	2" meter	\$		\$	102.72	\$	91.52
Usage Charge, per 1,000 gallons		Ŧ		•		·	
Treated Water		\$		\$	3.55	\$	3.36
AVERAGE RESIDENTIAL BILL (base	d on 3,980 gallons)					
Fairfield Harbor		\$	20.44	\$	26.97	\$	24.81
Bradfield Farms		\$	16.05	\$	26.97	\$	24.81

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SEWER RATES AND CHARGES

FAIRFIELD HARBOUR SERVICE AREA

Monthly Sewer Rates:

Monthly S	sewer Rates.		<u>E</u> >	kisting	Proposed	Public Staffs <u>Recommend</u>
	Residential					
	Flat Rate, per dwe	lling unit	\$	37.89		
	Commercial and Other					
	Monthly Flat Rate (Customers who do	o not take water)	\$	37.89		
	Monthly Metered R	ates (based on met	er siz	ze with zero us	age)	
	Usage Charge, per 1,000 gal	5/8" meter 3/4" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10.17 15.26 25.43 50.85 81.36 152.56 254.26 508.52 5.63		
	Monthly Water Availability Ra	ate	\$	2.64		
BRADFIE	LD FARMS SUBDIVISISION Residential Customer Monthl	v Flat Rate		<u>kisting</u> 26.56	Proposed	Public Staffs <u>Recommend</u>
SILVERT	ON and WOODLAND FARMS Monthly Bulk Flat Rate, per c	SUBDIVISION	·	25.20		
<u>HAWTHC</u>	RNE AT THE GREEN APAR Monthly Bulk Flat Rate, per c		\$	25.20		

FAIFIELD HARBOR AND BRADFIELD FARMS NEW RATE DIVISION

MONTHLY SEWER RATES:

	4-1		Existing	Pr	oposed	PublicStaffs <u>Recommend</u>
Resider	Flat Rate, per dwelling unit		\$	\$	42.83	\$41.40
	Bulk Flat Rate, per REU		\$ \$	\$	41.83	\$40.40
Comme	rcial and Other					
	Monthly Flat Rate (Customers who do not take wa	ter)	\$	\$	42.83	\$41.40
	Monthly Metered Rates (based o	on meter size witl	n zero usage)			
	<	1" meter	\$	\$	11.50	\$11.12
	1	-1/2" meter	\$	\$	57.50	\$55.60
	2	" meter	\$	\$	92.00	\$88.96

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 356 For the 12 Months Ending December 31, 2016	Exhibit E Page 3 of 3		
Usage Charge, per 1,000 gallons	<u>Existing</u> \$	Proposed \$6.36	PublicStaffs <u>Recommend</u> \$6.20
Fairfield Harbour Monthly Water Availability Rate	\$ 2.64	\$ 2.64	\$ 2.65
RESIDENTIAL BILL FLAT RATE			
Fairfield Harbor Bradfield Farms Bulk Sewer (Bradfield Area)	\$ 37.89 \$ 26.56 \$ 25.20	\$ 42.83 \$ 42.83 \$ 41.83	\$ 41.40 \$ 41.40 \$ 40.40

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Exhibit F

AVERAGE MONTHLY BILLS AT COMPANY'S PRESENT AND PROPOSED RATES AND PUBLIC STAFF'S RECOMMENDED RATES

WATER OPERATIONS

Service Area Uniform Flat Uniform Metered Clearwater Treasure Cove Forest Hill Fairfield Mountain Sapphire Valley Connestee Falls Carolina Trace Carolina Forest High Vista Estates	CWSNC <u>Present</u> \$41.60 \$47.87 \$34.18 \$22.06 \$43.25 \$43.25 \$47.49 \$56.39 \$53.88 \$34.19 \$35.10 \$35.10 \$35.34	CWSNC <u>Proposed</u> \$50.17 \$57.60 \$57.60 \$57.60 \$57.60 \$57.60 \$57.60 \$57.60 \$57.60 \$35.75 \$39.65	Percent Increase 20.60% 20.33% 68.52% 161.11% 33.18% 21.29% 2.15% 6.90% 4.56% 12.96%	Public Staff <u>Recommended</u> \$47.45 \$55.09 \$24.81 \$55.09 \$55.09 \$55.09 \$55.09 \$55.09 \$33.24 \$37.14	Percent Increase 14.06 % 15.08 % 61.18 % 12.47 % 27.38 % (2.738 % (2.78)% 5.81 %
Riverpointe Whispering Pines White Oak/Lee F. Winston Plantation Winston Pointe Woodrun Yorktown Zemosa Acres	\$47.47 \$31.28 \$35.34 \$35.34 \$35.34 \$35.34 \$35.10 \$42.34 \$43.37	\$52.02 \$35.83 \$39.89 \$39.89 \$39.89 \$39.65 \$46.89 \$46.89 \$47.92	9.59% 14.55% 12.87% 12.87% 12.87% 12.96% 10.75% 10.49%	\$49.51 \$33.32 \$33.51 \$33.51 \$33.51 \$37.14 \$44.38 \$45.41	4.30 % 6.52 % (5.18)% (5.18)% (5.18)% 5.81 % 4.82 % 4.70 %
Fairfield Harbour Bradfield Farms	\$20.44 \$16.05	\$26.97 \$26.97	31.95% 68.04%	\$24.81 \$24.81	21.38 % 54.58 %

Average bill calculated using the average consumption of 3,980 gallons, based on all residential customers with 5/8 inch meter.

SEWER OPERATIONS

Service Area Uniform Flat Sapphire Valley Nags Head Connestee Falls Uniform Rate White Oak Plt./	CWSNC <u>Present</u> \$52.55 \$35.52 \$62.65 \$49.92 \$52.31	CWSNC <u>Proposed</u> \$ 60.22 \$ 60.22 \$ 60.22 \$ 59.93 \$ 59.93	Percent Increase 14.60% 69.54% (3.88%) 20.05% 14.57%	Public Staff <u>Recommended</u> \$ 56.57 \$ 56.57 \$ 56.57 \$ 56.60 \$ 56.60 \$ 56.60	Percent Increase 7.65 % 59.26 % (9.70)% 13.38 % 8.20 %
Lee Forest/ Winston Pt. Kings Grant College Park Mt. Carmel Fairfield Mountain Carolina Trace	\$49.47 \$46.90 \$53.40 \$54.19 \$86.67 \$64.04	\$ 54.42 \$ 51.85 \$ 58.35 \$ 65.73 \$108.37 \$ 59.93	10.01% 10.55% 9.27% 21.30% 25.04% (6.42)	\$ 53.22 \$ 49.73 \$ 56.23 \$ 63.61 \$106.25 \$ 56.60	7.58 % 6.03 % 5.30% 17.38 % 22.59 % (11.62)%
Fairfield Harbour Bradfield Farms Bulk Sewer	\$37.89 \$26.56 \$25.20	\$ 42.83 \$ 42.83 \$ 41.83	13.04% 61.26% 65.99%	\$ 41.40 \$ 41.40 \$ 40.40	9.26 % 55.87 % 60.32 %

Average bill calculated using the average consumption of 3,417 gallons, based on all residential customers with 5/8 inch meter.

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