Frontier Natural Gas Company

Twelve Months Ended March 31, 2023 (Preliminary)

M-1, Sub 12 FNG			Total Company (Booked)										
Line <u>No.</u>	Item		Average <u>Capital</u> (a)	Average Capital <u>Ratio</u> (b)		Rate Base (c)	Average Embedded <u>Cost</u> (d)	Overall Cost/ <u>Rate %</u> (e)		Total Company <u>Earnings</u> (f)			
1 2	Long-term Debt Shareholders Equity	\$	8,700,000 26,789,926	24.51% 75.49%	\$	8,700,000 26,789,926	4.23% 8.59%	1.04% 6.49%	\$	368,010 2,302,430			
3	Total Capitalization	\$	35,489,926 ======	100.00%	\$	35,489,926 ======		7.52% ======	\$	2,670,440			
Ratio of Ea	n G.S1 turn Calculations Irnings to Fixed Charges - SEC Method atural Gas Company	ı	Financial Method Schedule 1a										

ntier Na	rnings to Fixed Charges - SEC Method stural Gas Company nths Ended March 31, 2023 (Preliminary)	Financial Meth Schedule				
Line <u>No.</u>	Item		Total Company <u>Booked</u> (a)			
1	Rate of Return on Investment Net Operating Income	\$	3,045,316			
2	Net Investment Including	Ş	3,045,316			
2	Materials and Supplies	\$	44,149,398			
3	Rate of Return on Investment (L1/L2)		6.90%			
	Ratio of Earnings to Fixed Charges (SEC)					
4	Net Income	\$	2,302,430			
5	Add Back:					
6	Federal Income Tax Including Investment Credits	\$	635,652			
7	State Income Tax		71,791			
8	Total Net Income Plus Income Taxes	\$	3,009,873			
	Fixed Charges					
9	Interest Expense	\$	769,561			
10	Total Fixed Charges (L9 + L10)	\$	769,561			
11	Earnings as Adjusted (L8+L11)	\$	3,779,434			
12	Ratio of Earnings to Fixed Charges (L12/L11)		4.91			
13	Common Stock Dividends Paid/Declared	\$	3,000,000			
14 15	Number of Shares Outstanding: (Rounded to thousands) End of Period Yearly Average		10 10			

NCUC Form G.S.-1 N.C. Rate Base Method Capital Schedule 2

Frontier Natural Gas Company

Twelve Months Ended March 31, 2023 (Preliminary)

Line <u>No.</u>	Item	Long-term <u>Debt*</u> (a)	S	Total hareholder's <u>Equity</u> (c)	Total Capital (col. a+b+c) (d)
1	Total Company				
	Balance at end of:				
2	Mar-22	8,700,000		27,177,692	35,877,692
3	Apr-22	8,700,000		27,543,578	36,243,578
4	May-22	8,700,000		26,607,649	35,307,649
5	Jun-22	8,700,000		26,661,665	35,361,665
6	Jul-22	8,700,000		26,624,792	35,324,792
7	Aug-22	8,700,000		26,761,370	35,461,370
8	Sep-22	8,700,000		26,576,910	35,276,910
9	Oct-22	8,700,000		26,872,106	35,572,106
10	Nov-22	8,700,000		27,135,918	35,835,918
11	Dec-22	8,700,000		26,335,320	35,035,320
12	Jan-23	8,700,000		26,604,077	35,304,077
13	Feb-23	8,700,000		26,887,838	35,587,838
14	Mar-23	8,700,000		26,480,122	35,180,122
15	Total (Sum of Lines 2 thru 14)	\$ 113,100,000	\$	348,269,037	\$ 461,369,037
16	13 Month Average (L15/13)	\$ 8,700,000	\$	26,789,926	\$ 35,489,926
17	13 Month Average Ratio	24.51%		75.49%	100.00%
18	Net Proceeds				
19	Actual Interest Accrued for the Period	\$ 368,010			
20	Average Embedded Cost for the Period (Col. a, L23/L16)	4.23%			

Frontier Natural Gas Company

Twelve Months Ended March 31, 2023 (Preliminary)

Cost Free Capital

Line <u>No.</u>	Item	Plant in <u>Service</u> (a)	CWIP Allowed	ı	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital <u>Allowance</u> (f)	Rate Base (a+b-c-d-e+f) (g)	Total Company Booked <u>CWIP</u> (h)
1	Total Company Jurisdictional Data									
	Balance at end of:									
2	Mar-22	63,193,701			22,648,770	2,202,983		1,241,551	39,583,500	2,220,739
3	Apr-22	64,494,148			22,790,023	2,312,150		767,915	40,159,890	3,532,724
4	May-22	65,463,941			22,936,281	2,331,267		814,023	41,010,417	3,265,014
5	Jun-22	66,114,742			23,071,548	2,347,383		857,695	41,553,506	3,916,916
6	Jul-22	66,742,434			23,208,191	2,336,382		869,340	42,067,202	4,335,880
7	Aug-22	67,725,068			23,343,329	2,377,132		893,728	42,898,335	5,302,884
8	Sep-22	66,447,435			23,478,421	2,322,095		992,096	41,639,015	4,029,396
9	Oct-22	66,937,932			23,613,503	2,397,724		951,199	41,877,904	4,519,893
10	Nov-22	67,304,908			23,747,394	2,476,436		970,071	42,051,149	4,890,055
11	Dec-22	68,021,330			23,909,261	2,565,457		1,063,279	42,609,890	3,058,514
12	Jan-23	68,386,030			24,051,962	1,899,406		1,112,181	43,546,843	3,432,351
13	Feb-23	69,050,664			24,196,036	1,984,070		1,165,502	44,036,060	3,888,263
14	Mar-23	69,345,006			24,341,101	2,138,409		1,283,902	44,149,398	4,034,657
15	Total (Sum of Lines 2 thru 14)	\$ 869,227,340	\$	- \$	305,335,819	\$ 29,690,893 \$	- \$	12,982,483 \$	547,183,110 \$	50,427,285
16	13 Month Average (L15/13)	\$ 66,863,642	\$	- \$	23,487,371	\$ 2,283,915 \$	- \$	998,653 \$	42,091,008 \$	3,879,022

NCUC Form G.S.-1 N.C. Rate Base Method Income Statement **Frontier Natural Gas Company** Twelve Months Ended March 31, 2023 (Preliminary)

Schedule 4 Page 1 of 2

Total

Line			Company
No.	Item		Booked
1	OPERATING REVENUES		(a)
2	Residential Sales	\$	2,053,496
3	Commercial Sales	¥	10,430,703
4	Industrial Sales		6,191,796
5	Sales for Resale:		0,232,730
6	Transportation		4,809,486
7	Other Revenue		440,633
8	Unbilled Revenue		1,351,563
9	Total Sales	\$	25,277,677
10	Total Gas Operating Revenues	\$	25,277,677
11	OPERATING EXPENSES		
12	Purchased Gas		14,527,389
13	Maintenance		1,595,163
14	Other Operating Expenses (Except Taxes) (A)		3,294,872
15	Total Operating Expenses	\$	19,417,424
16	Depreciation and Amortization		1,692,332
17	Total Expenses & Depreciation	\$	21,109,756
18	OPERATING TAXES		
19	Federal Income Tax - Deferred		635,652
20	Total Federal Taxes - Operating	\$	635,652
21	State Income Taxes		71,791
22	Other Operating Taxes (General)		415,162
23	Total Operating Taxes	\$	1,122,605
24	Total Operating Expenses, Depreciation & Taxes	\$	22,232,361
25	Net Operating Income (L15-L35)	\$	3,045,316
	(Net of Interest on Customer Deposits)		

NCUC Form G.S.-1 Income Statement Frontier Natural Gas Company Twelve Months Ended March 31, 2023 (Preliminary) Financial Method Schedule 4 Page 2 of 2

Total

Line <u>No.</u>	Item	Company <u>Booked</u> (a)				
26	OTHER INCOME					
27	Miscellaneous Income	\$	26,675			
28	Total Other Income	\$	26,675			
29	INTEREST CHARGES					
30	Interest on Long-term Debt	\$	368,010			
31	Amortization of Debt Discount and Expense		16,528			
32	Other Interest Expense (A)		385,024			
33	Total Interest Charges	\$	769,561			
34	Net Income Before Extraordinary and Delayed Items	\$	2,302,430			
35	Net Income	\$	2,302,430			
36	Net Income Available for Shareholders (Common) Equity	\$	2,302,430			
			========			
37	Shareholders Equity Capital	\$	26,480,122			
38	Shareholders Equity Capital - Simple Average	\$	26,789,926			
39	Rate of Return on Shareholders Equity - Year End		8.69%			
40	Rate of Return on Shareholders (Common) Equity - Simple Average		8.59%			

NCUC Form G.S.-1 Financial Method Condensed Balance Sheet Schedule 5

Frontier Natural Gas Company

Twelve Months Ended March 31, 2023 (Preliminary)

		Total
Line		Company
No.	Item	Booked
		(a)
1	<u>ASSETS</u>	
2	Gas Plant in Service	\$ 74,096,271
3	Less: Accumulated Depreciation & Amortization	24,341,101
4	Net Plant in Service	\$ 49,755,170
5	Plus: Materials and Supplies	1,283,902
6	Net Plant in Service and Materials & Supplies	\$ 51,039,072
7	CWIP Allowed in General Rate Cases	4,034,657
8	CIAC	(8,785,922)
9	Current Assets	\$ 5,230,076
10	Total Assets	\$ 51,517,883
		=========
11	LIABILITIES AND SHAREHOLDERS EQUITY	
12	Total Shareholders Equity	\$ 26,480,122
13	Total Long-term Debt	8,700,000
14	Total Capitalization (L15 + L16)	\$ 35,180,122
15	Advances from Parent or Affiliate	134,186
16	Accumulated Deferred Income Taxes (Net)	2,138,409
17	Other Liabilities	14,065,167
18	Total Liabilities	\$ 51,517,884
		=========

Twelve Months Ended March 31, 2023 (Preliminary)

N.C. Rate Base Method Schedule 6

> Natural Gas Operations N.C. Retail Revenues and Expenses

Twelve Months Ended March 31, 2023 (Preliminary) End of Period After Increase

А	Cτ	ua

				Allocation Factors in		Allocation Factors in
Line			Retail	Expenses as a % of	Retail	Expenses as a % of
No.	Item		<u>Amount</u>	Revenue	<u>Amount</u>	Revenue
			(a)	(b)	(d)	(e)
1	OPERATING REVENUES					
2	Gross Operating Revenues	\$	25,277,677	100.00%	\$ 25,277,677	100.00%
3	OPERATING REVENUE DEDUCTIONS					
4	Purchased Gas		14,527,389	57.47%	14,527,389	57.47%
5	Operating & Maintenance Expense		4,890,035	19.35%	4,890,035	19.35%
6	Depreciation and Amortization		1,692,332	6.69%	1,692,332	6.69%
7	Taxes Other Than Income Taxes		415,162	1.64%	415,162	1.64%
8	Taxes - State Income		71,791	0.28%	71,791	0.28%
9	Taxes - Federal Income and ITC Deferral		635,652	2.51%	635,652	2.51%
10	Interest on Customer Deposits		(18,559)	-0.07%	(18,559)	-0.07%
11	Total Operating Expenses	\$	22,285,594	88.16%	\$ 22,285,594	88.16%
		•		======	==========	======
12	Net Operating Income for Return	\$	2,992,084	11.84%	\$ 2,992,084	11.84%
	•	•		======	==========	======

NCUC Form G.S1	
Long-Term Debt and Interest Charges	
Frontier Natural Gas Company	
Twelve Months Ended March 31, 2023 (Preliminary)	

N.C. Rate Base Method / Financial Method
Schedule 7

Interest

Annualized

Interest

Booked for

Line <u>No.</u>	Type Obligation (Bonds, Debentures, Notes, etc.)	Issue <u>Date</u>	Maturity <u>Date</u>		Face <u>Amount</u>	Amount Outstanding	Interest <u>Rate</u>		2 Months Ended his Report		S Long- ı Debt <u>e)*(d)</u>
	4.23% Senior Notes	(a) 10/19/2016	(b) 10/19/2028		(c) 8,700,000	(d)	(e) 4.23		(f) 368,010	(1	g)
2	Total Senior Debt	10/19/2016	10/19/2028	\$	8,700,000 \$	8,700,000 8,700,000	4.23	\$	368,010	\$	368,010 368,010
3	Unamortized Debt Expense, Discount and Premium				(211,589)	(104,576)			16,528		16,528
4	Total Long-Term Debt			Ś	8.488.411 \$	8.595.424		Ś	384.538	Ś	384.538

Twelve Months Ended March 31, 2023 (Preliminary)

Line		Total		
No.	Item	_	<u>Company</u>	
			(a)	(e)
1	Operating Revenues			
2	Residential	\$	2,053,496	8.12%
3	Commercial		10,430,703	41.26%
4	Industrial		6,191,796	24.50%
5	Sales for Resale:			0.00%
6	Transportation		4,809,486	19.03%
7	Other		440,633	1.74%
8	Unbilled		1,351,563	5.35%
9	Total Revenue from Sales of Gas	\$	25,277,677	100.00%
			==========	
10	<u>Dekatherms Sold</u>			
11	Residential		138,874	3.47%
12	Commercial		735,882	18.41%
13	Industrial		457,629	11.45%
14	Sales for Resale:			0.00%
15	Transportation		2,664,316	66.66%
16	Total DTs Sales (Subtotal)		3,996,702	100.00%
	Total DTs Sold (row is tie point for Supp Report)		1,332,386	33.34%
	, , , , , , , , , , , , , , , , , , ,		==========	
17	Revenue Per DT Sold			
18	Residential		14.79	
19	Commercial	14.17		
20	Industrial	13.53		
21	Sales for Resale:			
22	Transportation		1.81	
24	Total Revenue per DT Sold		6.32	
	•			

NCUC Form G.S.-1 Schedule 8 Statistical Data Page 2 of 2

Frontier Natural Gas Company

Twelve Months Ended March 31, 2023 (Preliminary)

Line

Line				
No.	Item	N.C. Retail	% of Total	Customers
		(d)	(e)	3/31/2022
25	Period End Number of Customers			
26	Residential	2,870	58.78%	2,707
27	Commercial	1,777	36.39%	1,694
28	Industrial	205	4.20%	197
30	Sales for Resale:		0.00%	
31	Transportation	31	0.63%	31
32	Total Customers - Period End	4,883	100.00%	4,629
		=========		
33	Average Number of Customers			
34	Residential	2,789	58.63%	
35	Commercial	1,736	36.49%	
36	Industrial	201	4.23%	
39	Sales for Resale:		0.00%	
40	Transportation	31	0.65%	
41	Total Customers-Average	4,756	100.00%	
		=========		
42	INFORMATIONAL ONLY			
43	Average DT Usage per Customer			
44	Residential	50		
45	Commercial	424		
46	Industrial	2,277		
49	Sales for Resale:			
50	Transportation	85,946		
67	Total DT Usage per Customer - Average	280		

Line			NCUC	
No.	Item	Total Co	FEE	
	5			
	Revenue Subject to NCUC Fee			
1	Operating Revenues			
2	Residential Sales	2,053,496	2,840	
3	Commercial Sales	10,430,703	14,427	
4	Industrial Sales	6,191,796	8,564	
5	Public Authority Sales	-	=	
6	Unbilled Revenue	1,351,563	1,869	
7	Transport			
8	Total Sales of Gas	20,027,558	27,701	
		•		
	Other Gas Revenue Subject to NCUC Fee:			
9	Other Operating Revenues			
10	Gas Transportation for Others	4,809,486	6,652	
11	Other Operating Revenues	440,633	609	
12	Subtotal - Other Operating Revenue		-	REG FEE
13	Less: Customer Refunds	-	-	RATES
14	Total Gas Revenues	25,277,677	34,962	
		34,962	12,610 Q1 2023 Reg Fee	0.140%
			5,558 Q2 2022 Reg Fee	0.130%
			5,439 Q3 2022 Reg Fee	0.140%
			11,356 Q4 2022 Reg Fee	0.140%
			34,962	0.138% ANNUAL RATE