



**Transcontinental Gas Pipeline
Company, LLC**
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

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Oct 21 2021

June 8, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Transcontinental Gas Pipe Line Company, LLC
Docket No. RP20-

Ladies and Gentlemen:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154 (“Regulations”), and Article V, Section B of the December 31, 2019 Stipulation and Agreement approved by the Commission in Docket Nos. RP18-1126-000, et al. (“Agreement”),¹ Transcontinental Gas Pipe Line Company, LLC (“Transco”) herewith submits certain revised tariff records to its FERC Gas Tariff, Fifth Revised Volume No. 1.

<u>Version</u>	<u>Part</u>	<u>Section</u>	<u>Section Description</u>	<u>Effective Date</u>
12.0.2	II	3.5	Rate Schedule LNG Rates	May 1, 2020
12.0.2	II	7.6	Rate Schedule LG-A Rates	May 1, 2020
14.0.0	II	3.5	Rate Schedule LNG Rates	June 1, 2020
14.0.0	II	7.6	Rate Schedule LG-A Rates	June 1, 2020

Statement of Nature, Reasons and Basis

The purpose of the instant filing is to revise certain of Transco’s LNG rates in accordance with Article V, Section B of the Agreement, which provides that “Transco shall have the

¹ The Agreement was approved, without modification, by Commission order issued March 24, 2020. *Transcontinental Gas Pipe Line Co., LLC*, 170 FERC ¶61,245 (2020). The effective date of the Agreement is June 1, 2020.

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right to make a limited NGA Section 4 rate filing to recover in rates for its Rate Schedules LNG/LG-A services all reasonable and prudently incurred costs associated with the replacement of facilities at Transco's Station 240 LNG storage facility included in the Section 2.55(b) filing in Docket No. CP18-101-000 (the "Station 240 Project")..." The Agreement further provides that "the rate filing shall reflect updated balances for gas plant in service and accumulated reserve for depreciation as of the in-service date of the Station 240 Project and the associated impact on depreciation expense and pretax return" and that "such updates shall be the only adjustments to the Settlement Cost of Service [as defined in the Agreement] for the Rate Schedules LNG/LG-A services..."

For purposes of implementing the foregoing, Appendix G of the Agreement sets forth adjusted rates for the Rate Schedules LNG/LG-A services based on the costs of the Station 240 Project. The total cost associated with the Station 240 Project is \$138,355,418, as detailed in Appendix A hereto. Therefore, as set forth in columns F and G of Appendix G to the Agreement, the demand and capacity rates for Rate Schedules LNG/LG-A are \$0.10316 and \$0.01988, respectively.²

Pursuant to Article V, Section B of the Agreement, no participant to the Agreement shall be entitled to challenge Transco's rate filing on the basis that it is foreclosed by any rate case filing moratorium set forth in the Agreement or on the basis that it is limited to rates for Rate Schedules LNG/LG-A service. However, the participants to the Agreement retain all other rights to examine and challenge this filing.

Proposed Effective Date and Request for Waiver

The revised tariff records submitted herein are proposed to be effective May 1, 2020 and June 1, 2020, pursuant to the terms of the Agreement, which authorizes Transco to adjust the rates effective on the later of May 1, 2020 or the in-service date of the Station 240 Project facilities.³ Transco respectfully requests that the Commission grant a waiver of Section 154.207 of its Regulations in order that the enclosed tariff records be made effective as proposed herein. In the event the Commission elects to accept and suspend the revised tariff record submitted herein, in accordance with Section 154.7(a)(9) of the Commission's Regulations, Transco moves to place the proposed tariff records into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

² Those rates correspond to the gas plant range of \$138,000,000 to \$138,999,999 shown on Appendix G of the Agreement.

³ The in-service date of the Station 240 project was November 18, 2019.

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- (1) The revised tariff records in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the revised tariff records in PDF format for publishing in eLibrary;
- (4) A marked version of the revised tariff records in accordance with Section 154.201(a) of the Regulations;
- (5) Appendix A which contains the details regarding the categorization of the total cost associated with the Station 240 Project;
- (6) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is serving copies of the instant filing to its affected customers, interested State Commissions.

Any communications regarding this filing should be sent to:

Jordan Kirwin
Director - Rates & Regulatory
Transcontinental Gas Pipe Line Company, LLC
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Houston, Texas 77251
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and copies should be mailed to:

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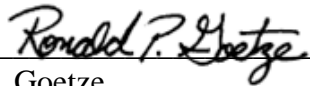
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Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

By 

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Manager – Rates & Regulatory

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STATEMENT OF RATES AND FUEL
RATE SCHEDULE LNG
LIQUEFIED NATURAL GAS STORAGE SERVICE

<u>Section</u>		Daily Maximum Rate (dt) (\$)	Daily Minimum Rate (dt) (\$)
3.3(a)	Demand Charge	0.10316	0.00000
3.3(b)	Storage Capacity Quantity Charge	0.01988	0.00000
3.3(c)	Quantity Injected Charge	0.06892	0.06892
3.3(d)	Quantity Withdrawn Charge	0.06892	0.06892
10	Excess Delivery From Buyer's Liquefied Gas Balance Charge	14.85580	0.06892
3.4	Injection Fuel Retention %		33.32%

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STATEMENT OF RATES AND FUEL
 RATE SCHEDULE LNG
 LIQUEFIED NATURAL GAS STORAGE SERVICE

<u>Section</u>		Daily Maximum Rate (dt) (\$)	Daily Minimum Rate (dt) (\$)
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3.3(d)	Quantity Withdrawn Charge	0.06892	0.06892
10	Excess Delivery From Buyer's Liquefied Gas Balance Charge	14.85580	0.06892
3.4	Injection Fuel Retention %		25.00%

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STATEMENT OF RATES AND FUEL
RATE SCHEDULE LG-A
LIQUEFIED NATURAL GAS STORAGE SERVICE

<u>Section</u>		Total Daily Rate <u>(\$)</u>
3.2(a)	Demand Charge	0.10316
3.2(b)	Capacity Charge	0.01988
3.2(c)	Quantity Injected Charge	0.06892
3.2(d)	Quantity Withdrawn Charge	0.06892
11	Excess Delivery From Buyer's Liquefied Gas Balance Charge	14.85580
3.3	Injection Fuel Retention %	33.32%

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STATEMENT OF RATES AND FUEL
RATE SCHEDULE LG-A
LIQUEFIED NATURAL GAS STORAGE SERVICE

<u>Section</u>		Total Daily Rate <u>(\$)</u>
3.2(a)	Demand Charge	0.10316
3.2(b)	Capacity Charge	0.01988
3.2(c)	Quantity Injected Charge	0.06892
3.2(d)	Quantity Withdrawn Charge	0.06892
11	Excess Delivery From Buyer's Liquefied Gas Balance Charge	14.85580
3.3	Injection Fuel Retention %	25.00%

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STATEMENT OF RATES AND FUEL
RATE SCHEDULE LNG
LIQUEFIED NATURAL GAS STORAGE SERVICE

<u>Section</u>		Daily Maximum Rate (dt) (\$)	Daily Minimum Rate (dt) (\$)
3.3(a)	Demand Charge	<u>0.0357910</u> <u>316</u>	0.00000
3.3(b)	Storage Capacity Quantity Charge	<u>0.0069001</u> <u>988</u>	0.00000
3.3(c)	Quantity Injected Charge	0.06892	0.06892
3.3(d)	Quantity Withdrawn Charge	0.06892	0.06892
10	Excess Delivery From Buyer's Liquefied Gas Balance Charge	<u>5.2000914</u> <u>.85580</u>	0.06892
3.4	Injection Fuel Retention %		33.32%

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STATEMENT OF RATES AND FUEL
RATE SCHEDULE LNG
LIQUEFIED NATURAL GAS STORAGE SERVICE

<u>Section</u>		Daily Maximum Rate (dt) (\$)	Daily Minimum Rate (dt) (\$)
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3.3(b)	Storage Capacity Quantity Charge	<u>0.0069001</u> <u>988</u>	0.00000
3.3(c)	Quantity Injected Charge	0.06892	0.06892
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10	Excess Delivery From Buyer's Liquefied Gas Balance Charge	<u>5.2000914</u> <u>.85580</u>	0.06892
3.4	Injection Fuel Retention %		25.00%

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STATEMENT OF RATES AND FUEL
RATE SCHEDULE LG-A
LIQUEFIED NATURAL GAS STORAGE SERVICE

<u>Section</u>		Total Daily Rate <u>(\\$)</u>
3.2(a)	Demand Charge	0. 035791 <u>0316</u>
3.2(b)	Capacity Charge	0. 006900 <u>1988</u>
3.2(c)	Quantity Injected Charge	0.06892
3.2(d)	Quantity Withdrawn Charge	0.06892
11	Excess Delivery From Buyer's Liquefied Gas Balance Charge	5.200091 <u>4.85580</u>
3.3	Injection Fuel Retention %	33.32%

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STATEMENT OF RATES AND FUEL
 RATE SCHEDULE LG-A
 LIQUEFIED NATURAL GAS STORAGE SERVICE

<u>Section</u>		Total Daily Rate <u>(\$)</u>
3.2(a)	Demand Charge	0. 035791 <u>0316</u>
3.2(b)	Capacity Charge	0. 006900 <u>1988</u>
3.2(c)	Quantity Injected Charge	0.06892
3.2(d)	Quantity Withdrawn Charge	0.06892
11	Excess Delivery From Buyer's Liquefied Gas Balance Charge	5.200091 <u>4.85580</u>
3.3	Injection Fuel Retention %	25.00%

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TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Categorization of Station 240 Project Cost

Line No.	Cost Type (A)	Station 240	Station 240	Total
		FP217084	Flare FP206803	
		(B)	(C)	(D)
		\$	\$	\$
1	INSPECTION	1,542,868	89,936	1,632,804
2	CONTRACTUAL SERVICES - CONSTRUCTION	70,826,044	1,125,671	71,951,715
3	AFUDC	6,391,953	98,446	6,490,399
4	A&G OVERHEAD ALLOCATION	1,715,768	42,328	1,758,096
5	OTHER EMPLOYEE EXPENSES	37,885		37,885
6	TRAVEL/MEALS/ENTERTAINMENT	397,369	49,000	446,369
7	TELECOM SERVICES	6,172		6,172
8	AUTO/TRUCK/VEHICLE EQUIPMENT EXPENSES	7,946		7,946
9	BUILDING/FACILITIES RENTALS	291,572		291,572
10	PROCESS - EQUIPMENT/MACHINERY RENTALS/LEASE	2,272		2,272
11	EQUIPMENT MACHINE RENTALS	14,419		14,419
12	CONSULTANTS	11,567		11,567
13	CONTRACT LABOR	157,635		157,635
14	SECURITY	250,172		250,172
15	COMPUTER/DATA PROCESSING SUPPLIES	54,073		54,073
16	LUBRICANT AND FUEL EXPENSES	714		714
17	OTHER OPERATIONAL MATERIALS & SUPPLIES	2,437,423	2,395,783	4,833,206
18	PIPELINE EQUIPMENT/MATERIALS	381,179		381,179
19	COMPRESSION EQUIPMENT/MATERIALS	7,322,412		7,322,412
20	STORAGE EQUIPMENT/MATERIALS	1,124		1,124
21	MATERIALS - NON-TAXABLE	2,705,533		2,705,533
22	OTHER INSURANCE EXPENSE	219,183	6,780	225,963
23	OTHER EXPENSES	2,789,723	1,000	2,790,723
24	SHIPPING/FREIGHT EXPENSE	12,935		12,935
25	PROCESSING EQUIPMENT & PIPE	17,918,130	78,003	17,996,133
26	MEASUREMENT, STORAGE & NON-PROCESSING EQUIPMENT	2,226,510		2,226,510
27	CAPITALIZED BENEFITS	2,537,868	38	2,537,905
28	CAPITALIZED PAYROLL TAXES	274,973	6	274,979
29	CAPITALIZED SALARIES/WAGES	2,953,552	81	2,953,634
30	ENGINEERING SERVICES	9,468,958	436,502	9,905,460
31	MISCELLANEOUS CONTRACTUAL SERVICES	814,901		814,901
32	DIRECT/DEDICATED CHARGES-INTERNAL LEGAL	24,879		24,879
33	SURVEY & MAPPING SERVICES	40,129		40,129
34	PERMITS, SURVEY	144,003	50,000	194,003
35	Total	<u>133,981,844</u>	<u>4,373,575</u>	<u>138,355,418</u>