

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-100, SUB 128

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Investigation of Integrated)	ORDER SCHEDULING PUBLIC HEARING ON
Resource Planning in North)	2011 IRP ANNUAL UPDATE REPORTS AND
Carolina – 2010-2011)	2011 REPS COMPLIANCE PLANS

BY THE COMMISSION: The integrated resource planning (IRP) process is intended to identify those electric resource options that can be obtained at least cost to the ratepayers consistent with adequate, reliable electric service. IRP considers conservation, efficiency and load management, as well as supply-side alternatives, in the selection of resource options.

Commission Rule R8-60 defines an overall framework within which the IRP process takes place in North Carolina. Analysis of the long-range need for future electric generating capacity pursuant to G.S. 62-110.1 is included in the Rule as a part of the IRP process.

INTRODUCTION

Several General Statutes and Commission Rules guide the Commission’s review of the electric utilities’ planning process. G.S. 62-110.1(c) requires the Commission to “develop, publicize, and keep current an analysis of the long-range needs” for electricity in this State. The Commission’s analysis should include: (1) its estimate of the probable future growth of the use of electricity; (2) the probable needed generating reserves; (3) the extent, size, mix, and general location of generating plants; and (4) arrangements for pooling power to the extent not regulated by the Federal Energy Regulatory Commission (FERC). G.S. 62-110.1 further requires the Commission to consider this analysis in acting upon any petition for construction. In addition, G.S. 62-110.1 requires the Commission to submit annually to the Governor and to the appropriate committees of the General Assembly the following: (1) a report of the Commission’s analysis and plan for the future requirements of electricity for North Carolina; (2) the progress to date in carrying out such plan; and (3) the program of the Commission for the ensuing year in connection with such plan. G.S. 62-15(d) requires the Public Staff-North Carolina Utilities Commission (Public Staff) to assist the Commission in this analysis and plan.

In addition, G.S. 62-2(a)(3a) vests the Commission with the duty to regulate public utilities and their expansion in relation to long-term energy conservation and management policies. These policies include assuring that “resources necessary to

meet future growth through the provision of adequate, reliable utility service include use of the entire spectrum of demand-side options, including but not limited to conservation, load management and efficiency programs, as additional sources of energy supply and/or energy demand reductions.”

To meet the requirements of G.S. 62-110.1 and G.S. 62-2(a)(3a), the Commission conducts an annual investigation into the electric utilities’ IRP. Commission Rule R8-60 requires that each of the electric utilities furnish the Commission with a biennial report in even-numbered years that contains the specific information set out in that Commission Rule. In odd-numbered years, each of the electric utilities must file an annual report updating its most recently filed biennial report. Further, Commission Rule R8-67(b) requires any electric power supplier subject to Rule R8-60 to file a Renewable Energy and Energy Efficiency Portfolio Standard compliance plan (REPS compliance plan) as part of its IRP report. Within 150 days after the filing of each electric utility’s biennial report and within 60 days after the filing of each electric utility’s annual report, the Public Staff or any other intervenor may file its own plan or an evaluation of, or comments on, the electric utilities’ IRP reports. Furthermore, the Public Staff or any other intervenor may identify any issue that it believes should be the subject of an evidentiary hearing.

2011 ANNUAL REPORTS

The 2011 annual integrated resource plans that update the information contained in the 2010 biennial reports have been filed by Carolina Power & Light Company, d/b/a Progress Energy Carolinas, Inc. (PEC); Duke Energy Carolinas, LLC (Duke); Virginia Electric and Power Company, d/b/a Dominion North Carolina Power (DNCP); and by the North Carolina Electric Membership Corporation (NCEMC) and the four independent electric membership corporations (EMCs), *i.e.*, Piedmont EMC (Piedmont), Rutherford EMC (Rutherford), EnergyUnited EMC (EnergyUnited), and Haywood EMC (Haywood). In addition, REPS compliance plans were filed by PEC, Duke,¹ DNCP, GreenCo Solutions, Inc. (GreenCo),² Halifax EMC (Halifax), and EnergyUnited.

PUBLIC HEARING

The Commission is required by law to hold a public hearing in this docket solely for the purpose of taking nonexpert public witness testimony regarding the filed IRPs and REPS compliance plans. The Commission will convene this public witness hearing at 7:00 p.m. on the evening of Tuesday, January 17, 2012.

¹ Duke’s REPS compliance plan includes the REPS compliance plans for Blue Ridge EMC and Rutherford.

² GreenCo filed a consolidated REPS compliance plan on behalf of Albemarle EMC, Brunswick EMC, Cape Hatteras EMC, Carteret-Craven EMC, Central EMC, Edgecombe-Martin EMC, Four County EMC, French Broad EMC, Haywood, Jones-Onslow EMC, Lumbee River EMC, Pee Dee EMC, Piedmont, Pitt & Greene EMC, Randolph EMC, Roanoke EMC, South River EMC, Surry-Yadkin EMC, Tideland EMC, Tri-County EMC, Union EMC, and Wake EMC.

IT IS, THEREFORE, ORDERED as follows:

1. That a night hearing for the convenience of public witnesses and solely for the purpose of taking nonexpert public witness testimony with respect to the 2011 IRPs and REPS compliance plans filed in this docket is hereby scheduled as follows:

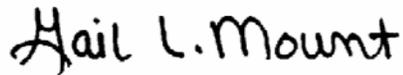
Raleigh: 7:00 p.m., on Tuesday, January 17, 2012, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina.

2. That PEC, Duke, DNCP, NCEMC, Piedmont, Rutherford, EnergyUnited, Haywood, GreenCo, and Halifax shall publish the Notice of Public Hearing, attached hereto as Appendix A, in newspapers having general coverage in their respective North Carolina service areas once a week for two consecutive weeks, beginning with the week of December 12, 2011; that said notice shall cover no less than 1/6 of a page; and that each company shall file its respective proof of publication with the Commission no later than the date of the public hearing.

ISSUED BY ORDER OF THE COMMISSION.

This the 5th day of December, 2011.

NORTH CAROLINA UTILITIES COMMISSION

A handwritten signature in black ink that reads "Gail L. Mount". The signature is written in a cursive, slightly slanted style.

Gail L. Mount, Deputy Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-100, SUB 128

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)
Investigation of Integrated Resource) NOTICE OF PUBLIC HEARING ON
Planning in North Carolina – 2010-2011) 2011 IRP ANNUAL UPDATE REPORTS
) AND 2011 REPS COMPLIANCE PLANS

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in conjunction with the Commission's review and evaluation of integrated resource planning (IRP) in North Carolina. The purpose of the review and evaluation is to ensure that each regulated electric utility operating in North Carolina is developing reliable projections of the long-range demands for electricity in its service area and is developing a combination of reliable resource options for meeting the anticipated demands in a cost-effective manner. IRP is intended to identify those electric resource options which can be obtained at least cost to ratepayers in North Carolina consistent with adequate, reliable electric service. IRP considers conservation, efficiency, load management and other demand-side program alternatives in the selection of resource options. Commission Rule R8-60 requires that each of the electric utilities furnish the Commission with a biennial report in even-numbered years that contains the specific information set out in that Commission Rule. In odd-numbered years, each of the electric utilities must file an annual report updating its most recently filed biennial report. In addition, electric power suppliers are required to include their plans for meeting customer electric needs via renewable energy resources and energy efficiency programs by submitting a Renewable Energy and Energy Efficiency Portfolio Standard compliance plan (REPS compliance plan) as part of the IRP filing.

During the public hearing to be held in this docket, the Commission will receive testimony from nonexpert public witnesses with respect to the most current annual update IRP reports (including REPS compliance plans) filed in 2011 by Carolina Power & Light Company, d/b/a Progress Energy Carolinas, Inc.; Duke Energy Carolinas, LLC; Virginia Electric and Power Company, d/b/a Dominion North Carolina Power; North Carolina Electric Membership Corporation; Piedmont Electric Membership Corporation (EMC); Rutherford EMC; EnergyUnited EMC; and Haywood EMC. In addition, during the public hearing the Commission will receive testimony from nonexpert public witnesses with respect to the REPS compliance plans filed by GreenCo Solutions, Inc. (GreenCo), Halifax EMC, and EnergyUnited EMC. GreenCo filed a consolidated REPS compliance plan on behalf of Albemarle EMC, Brunswick EMC, Cape Hatteras EMC, Carteret-Craven EMC, Central EMC, Edgecombe-Martin EMC, Four County EMC, French Broad EMC, Haywood EMC, Jones-Onslow EMC, Lumbee River EMC, Pee Dee

EMC, Piedmont EMC, Pitt & Greene EMC, Randolph EMC, Roanoke EMC, South River EMC, Surry-Yadkin EMC, Tideland EMC, Tri-County EMC, Union EMC, and Wake EMC.

A night hearing for the convenience of public witnesses and solely for the purpose of taking nonexpert public witness testimony is hereby scheduled as follows:

Raleigh: 7:00 p.m., on Tuesday, January 17, 2012, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina.

Anyone wishing to review the IRPs and REPS compliance plans filed by the utilities may do so either at the Commission's website, www.ncuc.net, by selecting the Docket Information tab and entering Docket No. E-100, Sub 128, or at the Office of the Chief Clerk of the Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. Upon request, the Chief Clerk will place copies of the IRPs, compliance plans and any other documents filed in this proceeding in centrally-located public libraries where they may be copied without prohibition. Such a request may be made by writing to the Chief Clerk, North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325, and providing the name and address of the library to which the information is to be mailed.

Persons desiring to present testimony for the record should appear at the public hearing. Persons desiring to send written statements to inform the Commission of their positions in the matter shall address their statements to:

Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, NC 27699-4325

The Public Staff-North Carolina Utilities Commission, through its Executive Director, is required by statute to represent the using and consuming public in proceedings before the Commission. Written statements to the Public Staff should be addressed to:

Robert P. Gruber, Executive Director
Public Staff – North Carolina Utilities Commission
4326 Mail Service Center
Raleigh, NC 27699-4326

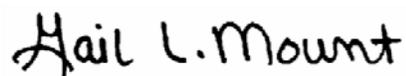
The Attorney General is also authorized by statute to represent the using and consuming public in proceedings before the Commission. Statements to the Attorney General should be addressed to:

The Honorable Roy Cooper
Attorney General of North Carolina
c/o Utilities Section
9001 Mail Service Center
Raleigh, NC 27699-9001

ISSUED BY ORDER OF THE COMMISSION.

This the 5th day of December, 2011.

NORTH CAROLINA UTILITIES COMMISSION

A handwritten signature in black ink that reads "Gail L. Mount". The signature is written in a cursive, slightly slanted style.

Gail L. Mount, Deputy Clerk

NOTE TO PRINTER: Advertising cost shall be paid by the Applicant. It is required that the Affidavit of Publication be filed with the Commission by the Applicant.