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OFFICIAL COPY

JUL 19 2018

July 19, 2018

**VIA ELECTRONIC FILING**

Ms. M. Lynn Jarvis, Chief Clerk  
North Carolina Utilities Commission  
Dobbs Building  
430 North Salisbury Street  
Raleigh, North Carolina 27603

RE: Docket No. G-5, Sub 591

Dear Ms. Jarvis:

Attached for filing in the above-referenced docket and on behalf of Public Service Company of North Carolina, Inc. is its Revised Jackson Exhibit 1. Should you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Very truly yours,

/s/Mary Lynne Grigg

MLG:kjg

Enclosure

cc: Ms. Gina Holt

**DESIGN-DAY DEMAND REQUIREMENTS AND AVAILABLE ASSETS  
FOR WINTER SEASONS FROM 2017-18 THROUGH 2022-23**

		<b>2017-18</b>	<b>2018-19</b>	<b>2019-20</b>	<b>2020-21</b>	<b>2021-22</b>	<b>2022-23</b>
<b>Contracted Capacity*</b>							
Transco	FT	390,743	390,743	390,743	390,743	390,743	390,743
DTI	FT	7,331	7,331	7,331	7,331	7,331	7,331
Subtotal		398,074	398,074	398,074	398,074	398,074	398,074
<b>Seasonal Capacity</b>							
Transco	Storage	33,218	33,218	33,218	33,218	33,218	33,218
DTI	Storage	60,883	60,883	60,883	60,883	60,883	60,883
Columbia	Storage	35,335	35,335	35,335	35,335	35,335	35,335
ETNG/Saltville	Storage	48,877	48,877	48,877	48,877	48,877	48,877
Subtotal		178,313	178,313	178,313	178,313	178,313	178,313
<b>Peaking Capacity</b>							
Transco	LGA	5,175	5,175	5,175	5,175	5,175	5,175
Pine Needle	LNG	103,500	103,500	103,500	103,500	103,500	103,500
PSNC	LNG	100,000	100,000	100,000	100,000	100,000	100,000
DTI Cove Point	LNG	25,000	25,000	25,000	25,000	25,000	25,000
Subtotal		233,675	233,675	233,675	233,675	233,675	233,675
<b>Total</b>		810,062	810,062	810,062	810,062	810,062	810,062
<b>Design-Day Requirements</b>		782,485	800,404	817,772	835,518	853,649	872,173
<b>Surplus (Shortage)</b>		27,577	9,658	(7,710)	(25,456)	(43,587)	(62,111)
<b>Reserve Margin</b>		3.52%	1.21%	-0.94%	-3.05%	-5.11%	-7.12%

\* Does not include Atlantic Coast Pipeline capacity scheduled to be in service by late 2019 or Mountain Valley Pipeline capacity scheduled to be in service by late 2020.

**CERTIFICATE OF SERVICE**

I certify that a copy of the foregoing Revised Jackson Exhibit 1 has been served on all parties of record or their attorneys, or both, by U.S. mail, first class or better; by hand delivery; or by means of facsimile or electronic delivery upon agreement of the receiving party.

This the 19<sup>th</sup> day of July, 2018.

/s/Mary Lynne Grigg

Mary Lynne Grigg

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